

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Pfister, Wood

Operated Leases in Rice County, KS

In this Document:

[Pfister 1-6, 2-6](#)

[Wood](#)

[Outgoing Conveyance](#)



Lot Summary

County/State: Stafford County, KS

Legal Description: SE Sec 6-21S-14W

Acres: 160

Lease Name: **Pfister 1-6**

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 80%

API: 15-185-23563 (1-6); 15-185-23687 (2-6)

Lease #: 141468

Operator: Edison Operating Company, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Cash Flow Report

Individual Sale		22-Jan	22-Feb	22-Mar	22-Apr	22-May	22-Jun	22-Jul	22-Aug	22-Sep	22-Oct	22-Nov	22-Dec	Totals
WOOD SWD	PFISTER	REV	\$0	\$0	\$0	\$ 16,952.00	\$0	\$ 36,248.00	\$ 15,282.00	\$0	\$0	\$ -	\$ -	\$68,482
		EXP	\$150	\$150	\$383	\$ 625	\$ 234.00	\$150	\$ 150.00	\$ 8,748.00	\$1,347	\$31,879		\$43,816
		EXP	\$2,959	\$1,061	\$28,462	\$12,264	\$12,223	\$8,506	\$2,634	\$1,901	\$9,483	\$3,111	\$0	\$82,604
		CF	\$ (2,959.00)	\$ (1,061.00)	\$ (28,462.00)	\$ (12,264.00)	\$ 4,729.00	\$ (8,506.00)	\$ 33,614.00	\$ 13,381.00	\$ (9,483.00)	\$ (3,111.00)	\$ -	\$ (14,122.00)

REV revenue including taxes

Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS

Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
KRAFT	Jim Kraft	12/31/21		400.00	400.00
Administrative Overhead			9002		
RBO52743	EOC Overhead & Supervision	01/18/22		400.00	400.00
Electric Repairs			9012		
69255	P&S Electric, Inc. - found motor was burnt up, pulled motor, picked up new motor, returned and set new motor	12/07/21		2,047.35	2,047.35
Down Hole Conditioning			9021		
69517	Chemical Services - truck treat	12/13/21		112.03	112.03
Total Operating Costs					2,959.38

Summary by Owner:			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	56.23
BACHOILPRO	BACH OIL PRODUCTION I	0.02850000	84.34
BRUCEFARM	BRUCEFARM, LLC	0.01425000	42.17
BRUCELL	LONNY & LAURA BRUCE	0.02850000	84.34
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	84.34
CAROTEUG	EUGENE H. CAROTHERS	0.02375000	70.29
CAROTKEN	KENNETH R. CAROTHER	0.02375000	70.29
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	224.91
DB5RESO	DB5 RESOURCES, LLC	0.11875000	351.43
GLEASGRE	GREGORY J. GLEASON	0.00950000	28.11
HESSARN	ARNOLD S HESS & PATRI	0.01900000	56.23
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	56.23
HUGOTONMIN	HUGOTON MINERALS, LL	0.08800000	260.43
JETTRINK	JETT RINK, LLC	0.07500000	221.95
KOEHNLEV	LEVI L. KOEHN & KYLIE J.	0.00475000	14.06
LPBLLC	LPB LLC	0.02850000	84.34
MAGNUMO&G	MAGNUM OIL & GAS, INC	0.00950000	28.11
MJ-IVLTD	MJ-IV, LTD	0.01000000	29.59
PENNYINVES	PENNY INVESTMENTS, L	0.00950000	28.11
PHILLIN	POPS, LLC	0.02850000	84.34
REICHDON12	Donald & Joan Reichenber	0.01000000	29.59
RPXENERGY	RPX ENERGY COMPANY	0.02375000	70.29
SCHMICAR	CARMEN SCHMITT INC	0.11875000	351.43
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	84.34
TFNUNRUH	TERRY UNRUH	0.01900000	56.23
TURPROD	TURTLE PRODUCTION, LL	0.01900000	56.23
WEIRJOHN	JOHN S. WEIR REVOCAB	0.06175000	182.75
WINDRIVER	WIND RIVER INVESTMEN	0.05700000	168.68
Total			2,959.38

From: Edison Operating Company, LLC
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Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS						
Expenses:			Acct			
Reference	Description		Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper				9001		
70027	Jim Kraft		01/31/22		400.00	400.00
Administrative Overhead				9002		
RBO53642	EOC Overhead & Supervision		02/17/22		400.00	400.00
Electricity				9004		
69778	Midwest Energy, Inc.		01/24/22		17.50-	
69779	Midwest Energy, Inc.		01/24/22		53.52	36.02
Down Hole Mechanical Repairs				9007		
69612	Outlaw Tank Service - loaded tbg on both wells		01/13/22		225.00	225.00
Total Operating Costs						1,061.02

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest
			Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	20.16
BACHOILPRO	BACH OIL PRODUCTION I	0.02850000	30.24
BRUCEFARM	BRUCEFARM, LLC	0.01425000	15.12
BRUCELL	LONNY & LAURA BRUCE	0.02850000	30.24
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	30.24
CAROTEUG	EUGENE H. CAROTHERS	0.02375000	25.20
CAROTKEN	KENNETH R. CAROTHER	0.02375000	25.20
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	80.64
DB5RESO	DB5 RESOURCES, LLC	0.11875000	126.00
GLEASGRE	GREGORY J. GLEASON	0.00950000	10.08
HESSARN	ARNOLD S HESS & PATRI	0.01900000	20.16
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	20.16
HUGOTONMIN	HUGOTON MINERALS, LL	0.08800000	93.37
JETTRINK	JETT RINK, LLC	0.07500000	79.58
KOEHNLEV	LEVI L. KOEHN & KYLIE J.	0.00475000	5.04
LPBLLC	LPB LLC	0.02850000	30.24
MAGNUMO&G	MAGNUM OIL & GAS, INC	0.00950000	10.08
MJ-IVLTD	MJ-IV, LTD	0.01000000	10.61
PENNYINVES	PENNY INVESTMENTS, L	0.00950000	10.08
PHILLIN	POPS, LLC	0.02850000	30.24
REICHDON12	Donald & Joan Reichenber	0.01000000	10.61
RPXENERGY	RPX ENERGY COMPANY	0.02375000	25.20
SCHMICAR	CARMEN SCHMITT INC	0.11875000	126.00
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	30.24
TFNUNRUH	TERRY UNRUH	0.01900000	20.16
TURPROD	TURTLE PRODUCTION, L	0.01900000	20.16
WEIRJOHN	JOHN S. WEIR REVOCAB	0.06175000	65.49
WINDRIVER	WIND RIVER INVESTMEN	0.05700000	60.48
Total			1,061.02

Property: (PFISTER)			PFISTER LEASE	County: STAFFORD, KS		
Expenses:			Acct			
Reference	Description		Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper				9001		
70630	Jim Kraft		02/28/22		400.00	400.00
Administrative Overhead				9002		
RBO54090	EOC Overhead & Supervision		03/17/22		400.00	400.00
Electricity				9004		
70617	Midwest Energy, Inc.		02/21/22		92.14	182.14
70618	Midwest Energy, Inc.		02/21/22		90.00	
Down Hole Mechanical Repairs				9007		
70492	Fortress Specialty Services, Inc. - test 118 jts 2-7/8 tbg		02/28/22		1,024.00	
70419	Double F Pump & Supply - 96.05 2-7/8" tbg blue band, 32.65 2-7/8" 8rd EUE yellow band tbg		02/28/22		1,020.61	
70503	Bob's Hauling Service - hot oil well, back into stock tank, catch truck		02/28/22		195.00	
70535	Comanche Well Service, LLC - rig for tbg leak, pump change		03/01/22		5,961.75	
70534	Comanche Well Service, LLC - rig for tbg leak, hot oil tbg & rods, pump change		03/01/22		7,334.25	
70429	Fortress Specialty Services, Inc. - test 118 jts 2-7/8 tbg		03/02/22		1,024.00	
70422	Double F Pump & Supply - 371.9 2-7/8" 8rd EUE yellow band tbg		03/04/22		2,998.44	
70809	Custom Services, LLC - load tbg, stuck on backside		03/05/22		388.00	
70821	Chieftain Supply Co - pump repair		03/08/22		2,039.18	
70819	Chieftain Supply Co - pony rod, gas anchor		03/10/22		268.89	
70824	Chieftain Supply Co - mud anchor, 65.4 new 2-7/8 J-55 API tbg		03/10/22		720.95	22,975.07
Surface Repairs & Maintenance				9009		
70696	Double F Pump & Supply - stainless steel LMI chemical pump, 3/8" black poly pipe tbg, drum gauge		03/09/22		1,319.13	
70697	Double F Pump & Supply - gear clamp, 1" brass ball valve 600#, brass ball valve FP 2" 2000#		03/09/22		754.60	2,073.73
Electric Repairs				9012		
70815	P&S Electric, Inc. - replaced motor leads and put belts back on east well, filled in hole in front of well with rock		03/01/22		1,267.55	1,267.55
Prof Consultant Services				9019		
BMACDP02	Hot oil rods & tbg, test tbg, pump change		02/28/22		1,002.00	1,002.00
Ad Valorem Tax				9099		
STAFFORD	Stafford County Treasurer - 2nd half 2021 ad valorem		03/01/22		161.72	161.72

Property: (PFISTER) PFISTER LEASE (Continued)
Expenses: (Continued)

Reference	Description	Acct	Svc Date	Deck/AFE	Invoice Amt	Total
	taxes					
Total Operating Costs						28,462.21

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest
			Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	540.78
BACHOILPRO	BACH OIL PRODUCTION I	0.02850000	811.17
BRUCEFARM	BRUCEFARM, LLC	0.01425000	405.59
BRUCELL	LONNY & LAURA BRUCE	0.02850000	811.17
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	811.17
CAROTEUG	EUGENE H. CAROTHERS	0.02375000	675.98
CAROTKEN	KENNETH R. CAROTHER	0.02375000	675.98
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	2,163.13
DB5RESO	DB5 RESOURCES, LLC	0.11875000	3,379.89
GLEASGRE	GREGORY J. GLEASON	0.00950000	270.39
HESSARN	ARNOLD S HESS & PATRI	0.01900000	540.78
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	540.78
HUGOTONMIN	HUGOTON MINERALS, LL	0.08800000	2,504.67
JETTRINK	JETT RINK, LLC	0.07500000	2,134.67
KOEHNLEV	LEVI L. KOEHN & KYLIE J.	0.00475000	135.20
LPBLLC	LPB LLC	0.02850000	811.17
MAGNUMO&G	MAGNUM OIL & GAS, INC	0.00950000	270.39
MJ-IVLTD	MJ-IV, LTD	0.01000000	284.62
PENNYINVES	PENNY INVESTMENTS, L	0.00950000	270.39
PHILLIN	POPS, LLC	0.02850000	811.17
REICHDON12	Donald & Joan Reichenber	0.01000000	284.62
RPXENERGY	RPX ENERGY COMPANY	0.02375000	675.98
SCHMICAR	CARMEN SCHMITT INC	0.11875000	3,379.89
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	811.17
TFNUNRUH	TERRY UNRUH	0.01900000	540.78
TURPROD	TURTLE PRODUCTION, L	0.01900000	540.78
WEIRJOHN	JOHN S. WEIR REVOCAB	0.06175000	1,757.55
WINDRIVER	WIND RIVER INVESTMEN	0.05700000	1,622.35
Total			28,462.21

Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS

Expenses:

Reference	Description	Acct Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper					
			9001		
71294	Jim Kraft	03/31/22		400.00	400.00
Administrative Overhead					
			9002		
RBO55431	EOC Overhead & Supervision	04/18/22		400.00	400.00
Electricity					
			9004		
70984	Midwest Energy, Inc.	03/21/22		96.08	
70983	Midwest Energy, Inc.	03/21/22		159.55	255.63
Down Hole Mechanical Repairs					
			9007		
70933	Mohawk Services - hot oil rods & tbg	02/25/22		807.50	
71173	Mohawk Services - 50 bbls sw hot tbg & rods	03/01/22		965.00	
71175	Chieftain Supply Co - pump repair	03/16/22		2,959.65	
1477	Smith Supply	03/29/22		300.76-	
71526	Double F Pump & Supply - 371 2-7/8" EUE Yellow Band TBG, 125 3/4" #1 D rod	04/06/22		3,766.31	8,197.70
Chemical & Solvents					
			9008		
71263	Chemical Services - 55 DK-4 O/S breaker	03/03/22		924.00	924.00
Insurance					
			9010		
INSURNCE	Annual insurance	03/31/22		234.94	234.94
Prof Consultant Services					
			9019		
BMACDP	Pump change, hot oil rods & tbg, test tbg	03/31/22		1,473.00	1,473.00
Down Hole Conditioning					
			9021		
71288	Chemical Services - 2 truck treat	03/16/22		318.93	318.93
Ad Valorem Tax					
			9099		
71549	Ad Valorem Tax service - 2022 renditions	03/31/22		60.00	60.00
Total Operating Costs					12,264.20

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest
			Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	233.02
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	349.53
BRUCEFARM	BRUCEFARM, LLC	0.01425000	174.76
BRUCCELL	LONNY & LAURA BRUC	0.02850000	349.53
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	349.53
CAROTEUG	EUGENE H. CAROTHER	0.02375000	291.27
CAROTKEN	KENNETH R. CAROTHE	0.02375000	291.27
CHASANEAL	CHAS A. NEAL & COMP	0.07600000	932.08
DB5RESO	DB5 RESOURCES, LLC	0.11875000	1,456.37
GLEASGRE	GREGORY J. GLEASON	0.00950000	116.51
HESSARN	ARNOLD S HESS & PAT	0.01900000	233.02
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	233.02
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	1,079.25
JETTRINK	JETT RINK, LLC	0.07500000	919.82
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	58.25
LPBLLC	LPB LLC	0.02850000	349.53
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	116.51
MJ-IVLTD	MJ-IV, LTD	0.01000000	122.64
PENNYINVES	PENNY INVESTMENTS,	0.00950000	116.51
PHILLIN	POPS, LLC	0.02850000	349.53
REICHDON12	Donald & Joan Reichenbe	0.01000000	122.64

From: Edison Operating Company, LLC
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NP Royalty = Non-Participating Royalty

For Checks Dated 04/18/2022 and For Billing Dated 04/18/2022

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Property: (PFISTER) PFISTER LEASE (Continued)

Summary by Owner:			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
RPXENERGY	RPX ENERGY COMPAN	0.02375000	291.27
SCHMICAR	CARMEN SCHMITT INC	0.11875000	1,456.37
SHEPHERD	WH & AB SHEPHERD F	0.02850000	349.53
TFNUNRUH	TERRY UNRUH	0.01900000	233.02
TURPROD	TURTLE PRODUCTION,	0.01900000	233.02
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	757.34
WINDRIVER	WIND RIVER INVESTME	0.05700000	699.06
Total			12,264.20

From: Edison Operating Company, LLC
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NP Royalty = Non-Participating Royalty

For Checks Dated 05/17/2022 and For Billing Dated 05/17/2022

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		Property: (PFISTER) PFISTER LEASE		County: STAFFORD, KS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
KRAFT	Jim Kraft	03/31/22		400.00	400.00
Administrative Overhead			9002		
RBO55877	EOC Overhead & Supervision	05/17/22		400.00	400.00
Electricity			9004		
71818	Midwest Energy, Inc.	04/25/22		177.16	
71817	Midwest Energy, Inc.	04/25/22		266.36	443.52
Down Hole Mechanical Repairs			9007		
71666	Damm Pipe Testing, LLC - test 118 jts 2-7/8" tbg	04/05/22		937.00	
71686	Double F Pump & Supply - pump repair, 125 3/4" #1 D rod, 371 2-7/8" 8rd EUE yellow band tbg	04/08/22		5,923.37	
71574	Outlaw Tank Service - loaded tbg	04/12/22		142.50	7,002.87
Surface Repairs & Maintenance			9009		
71685	HI-LA Engine Pump & Supply - fluid filled gauge, fluid filled gauge	04/08/22		257.90	257.90
Prof Consultant Services			9019		
BMACDP	Tbg leak, test tbg, set up chemical treatment schedule	04/30/22		1,460.00	
BMACDP	Build new fence due to cattle	04/30/22		243.00	1,703.00
Down Hole Conditioning			9021		
72224	Chemical Services - truck treat	04/21/22		448.11	448.11
Site Maintenance			9027		
71734	P&S Electric, Inc. - fence around pump unit	04/19/22		1,567.84	1,567.84
Total Operating Costs					12,223.24

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest
ACEHIGH	ACE HIGH, LLC	0.01900000	Expenses
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	232.24
BRUCEFARM	BRUCEFARM, LLC	0.01425000	348.36
BRUCCELL	LONNY & LAURA BRUC	0.02850000	174.18
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	348.36
CAROTEUG	EUGENE H. CAROTHER	0.02850000	348.36
CAROTKEN	KENNETH R. CAROTHE	0.02375000	290.30
CHASANEAL	CHAS A. NEAL & COMP	0.02375000	290.30
DB5RESO	DB5 RESOURCES, LLC	0.07600000	928.97
GLEASGRE	GREGORY J. GLEASON	0.11875000	1,451.51
HESSARN	ARNOLD S HESS & PAT	0.00950000	116.12
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	232.24
HUGOTONMIN	HUGOTON MINERALS, L	0.01900000	232.24
JETTRINK	JETT RINK, LLC	0.08800000	1,075.65
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.07500000	916.74
LPBLLC	LPB LLC	0.00475000	58.06
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.02850000	348.36
MJ-IVLTD	MJ-IV, LTD	0.00950000	116.12
PENNYINVES	PENNY INVESTMENTS,	0.01000000	122.23
PHILLIN	POPS, LLC	0.00950000	116.12
REICHDON12	Donald & Joan Reichenbe	0.02850000	348.36
RPXENERGY	RPX ENERGY COMPAN	0.01000000	122.23
		0.02375000	290.30

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

For Checks Dated 05/17/2022 and For Billing Dated 05/17/2022

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Property: (PFISTER) PFISTER LEASE (Continued)

Summary by Owner:			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
SCHMICAR	CARMEN SCHMITT INC	0.11875000	1,451.51
SHEPHERD	WH & AB SHEPHERD F	0.02850000	348.36
TFNUNRUH	TERRY UNRUH	0.01900000	232.24
TURPROD	TURTLE PRODUCTION,	0.01900000	232.24
WEIRJOHN	JOHN S. WEIR REVOC	0.06175000	754.82
WINDRIVER	WIND RIVER INVESTME	0.05700000	696.72
Total			12,223.24

Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS

Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
KRAFT	Jim Kraft	05/31/22		500.00	500.00
Administrative Overhead			9002		
RBO57224	EOC Overhead & Supervision	06/17/22		400.00	400.00
Electricity			9004		
72532	Midwest Energy, Inc.	05/23/22		243.27	
72732	Midwest Energy, Inc.	06/01/22		347.23	590.50
Down Hole Mechanical Repairs			9007		
72501	Mobile Drilling Company Inc - rig for tbg leak pump change	04/30/22		5,028.50	5,028.50
Chemical & Solvents			9008		
72748	Chemical Services - 55 DK-4 O/S breaker	05/10/22		1,016.40	1,016.40
Surface Repairs & Maintenance			9009		
72639	Double F Pump & Supply - stainless steel 1/4" x 2", brass ball valve 1/4" domestic apollo	05/26/22		72.58	72.58
Product Conditioning			9013		
72782	Outlaw Tank Service - pulled water bottom	06/08/22		283.00	283.00
Down Hole Conditioning			9021		
72902	Chemical Services - 4 truck treat	05/19/22		615.19	615.19
Total Operating Costs					8,506.17

Summary by Owner:			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	161.62
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	242.43
BRUCEFARM	BRUCEFARM, LLC	0.01425000	121.21
BRUCELL	LONNY & LAURA BRUC	0.02850000	242.43
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	242.43
CAROTEUG	EUGENE H. CAROTHER	0.02375000	202.02
CAROTKEN	KENNETH R. CAROTHE	0.02375000	202.02
CHASANEAL	CHAS A. NEAL & COMP	0.07600000	646.47
DB5RESO	DB5 RESOURCES, LLC	0.11875000	1,010.11
GLEASGRE	GREGORY J. GLEASON	0.00950000	80.81
HESSARN	ARNOLD S HESS & PAT	0.01900000	161.62
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	161.62
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	748.54
JETTRINK	JETT RINK, LLC	0.07500000	637.96
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	40.40
LPBLLC	LPB LLC	0.02850000	242.43
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	80.81
MJ-IVLTD	MJ-IV, LTD	0.01000000	85.06
PENNYINVES	PENNY INVESTMENTS,	0.00950000	80.81
PHILLIN	POPS, LLC	0.02850000	242.43
REICHDON12	Donald & Joan Reichenbe	0.01000000	85.06
RPXENERGY	RPX ENERGY COMPAN	0.02375000	202.02
SCHMICAR	CARMEN SCHMITT INC	0.11875000	1,010.11
SHEPHERD	WH & AB SHEPHERD F	0.02850000	242.43
TFNUNRUH	TERRY UNRUH	0.01900000	161.62
TURPROD	TURTLE PRODUCTION,	0.01900000	161.62
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	525.23
WINDRIVER	WIND RIVER INVESTME	0.05700000	484.85
Total			8,506.17

Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS						
Expenses:			Acct			
Reference	Description		Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper				9001		
73761	Jim Kraft		06/30/22		500.00	500.00
Administrative Overhead				9002		
RBO58555	EOC Overhead & Supervision		07/15/22		400.00	400.00
Electricity				9004		
73026	Midwest Energy, Inc.		06/23/22		176.48	
73025	Midwest Energy, Inc.		06/23/22		267.56	444.04
Chemical & Solvents				9008		
73921	Chemical Services - 55 surf-1 surfactant		06/09/22		674.30	674.30
Down Hole Conditioning				9021		
73934	Chemical Services - 4 truck treat		06/17/22		615.19	615.19
Total Operating Costs						2,633.53

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	50.04
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	75.06
BRUCEFARM	BRUCEFARM, LLC	0.01425000	37.53
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	75.06
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	75.06
CAROTEUG	EUGENE H. CAROTHER	0.02375000	62.55
CAROTKEN	KENNETH R. CAROTHE	0.02375000	62.55
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	200.15
DB5RESO	DB5 RESOURCES, LLC	0.11875000	312.73
GLEASGRE	GREGORY J. GLEASON	0.00950000	25.02
HESSARN	ARNOLD S HESS & PAT	0.01900000	50.04
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	50.04
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	231.75
JETTRINK	JETT RINK, LLC	0.07500000	197.51
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	12.51
LPBLLC	LPB LLC	0.02850000	75.06
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	25.02
MJ-IVLTD	MJ-IV, LTD	0.01000000	26.34
PENNYINVES	PENNY INVESTMENTS,	0.00950000	25.02
PHILLIN	POPS, LLC	0.02850000	75.06
REICHDON12	Donald & Joan Reichenbe	0.01000000	26.34
RPXENERGY	RPX ENERGY COMPAN	0.02375000	62.55
SCHMICAR	CARMEN SCHMITT INC	0.11875000	312.73
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	75.06
TFNUNRUH	TERRY UNRUH	0.01900000	50.04
TURPROD	TURTLE PRODUCTION,	0.01900000	50.04
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	162.56
WINDRIVER	WIND RIVER INVESTME	0.05700000	150.11
Total			2,633.53

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

For Checks Dated 08/16/2022 and For Billing Dated 08/16/2022

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Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS						
Expenses:			Acct			
Reference	Description		Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper				9001		
74554	Jim Kraft		07/31/22		500.00	500.00
Administrative Overhead				9002		
RBO60346	EOC Overhead & Supervision		08/16/22		400.00	400.00
Electricity				9004		
74145	Midwest Energy, Inc.		07/25/22		232.77	
74146	Midwest Energy, Inc.		07/25/22		173.38	406.15
Down Hole Conditioning				9021		
74471	Chemical Services - 3 truck treats		07/25/22		595.32	595.32
Total Operating Costs						1,901.47

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	36.13
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	54.19
BRUCEFARM	BRUCEFARM, LLC	0.01425000	27.10
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	54.19
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	54.19
CAROTEUG	EUGENE H. CAROTHER	0.02375000	45.16
CAROTKEN	KENNETH R. CAROTHE	0.02375000	45.16
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	144.51
DB5RESO	DB5 RESOURCES, LLC	0.11875000	225.80
EDDISON	EDISON OPERATING CO	0.02850000	54.19
GLEASGRE	GREGORY J. GLEASON	0.00950000	18.06
HESSARN	ARNOLD S HESS & PAT	0.01900000	36.13
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	36.13
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	167.33
JETTRINK	JETT RINK, LLC	0.07500000	142.61
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	9.03
LPBLLC	LPB LLC	0.02850000	54.19
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	18.06
MJ-IVLTD	MJ-IV, LTD	0.01000000	19.01
PENNYINVES	PENNY INVESTMENTS,	0.00950000	18.06
REICHDON12	Donald & Joan Reichenbe	0.01000000	19.01
RPXENERGY	RPX ENERGY COMPAN	0.02375000	45.16
SCHMICAR	CARMEN SCHMITT INC	0.11875000	225.80
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	54.19
TFNUNRUH	TERRY UNRUH	0.01900000	36.13
TURPROD	TURTLE PRODUCTION,	0.01900000	36.13
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	117.44
WINDRIVER	WIND RIVER INVESTME	0.05700000	108.38
Total			1,901.47

Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS						
Expenses:		Acct				
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	
Operating Costs						
Pumper			9001			
75071	Jim Kraft	08/31/22		500.00	500.00	
Administrative Overhead			9002			
RBO61697	EOC Overhead & Supervision	09/16/22		400.00	400.00	
Electricity			9004			
74888	Midwest Energy, Inc.	08/22/22		218.07		
74889	Midwest Energy, Inc.	08/22/22		113.09	331.16	
Landowner Fee			9015			
74727	Dale and Vicki Wood/Annual landowner fee for use of Wood SWD	09/01/22		7,776.00	7,776.00	
Down Hole Conditioning			9021			
75127	Chemical Services - 2 truck treatments	08/16/22		475.38	475.38	
Total Operating Costs					9,482.54	

Summary by Owner:			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	180.17
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	270.25
BRUCEFARM	BRUCEFARM, LLC	0.01425000	135.13
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	270.25
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	270.25
CAROTEUG	EUGENE H. CAROTHER	0.02375000	225.21
CAROTKEN	KENNETH R. CAROTHE	0.02375000	225.21
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	720.67
DB5RESO	DB5 RESOURCES, LLC	0.11875000	1,126.05
EDDISON	EDISON OPERATING CO	0.02850000	270.25
GLEASGRE	GREGORY J. GLEASON	0.00950000	90.08
HESSARN	ARNOLD S HESS & PAT	0.01900000	180.17
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	180.17
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	834.46
JETTRINK	JETT RINK, LLC	0.07500000	711.19
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	45.04
LPBLLC	LPB LLC	0.02850000	270.25
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	90.08
MJ-IVLTD	MJ-IV, LTD	0.01000000	94.83
PENNYINVES	PENNY INVESTMENTS,	0.00950000	90.08
REICHDON12	Donald & Joan Reichenbe	0.01000000	94.83
RPXENERGY	RPX ENERGY COMPAN	0.02375000	225.21
SCHMICAR	CARMEN SCHMITT INC	0.11875000	1,126.05
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	270.25
TFNUNRUH	TERRY UNRUH	0.01900000	180.17
TURPROD	TURTLE PRODUCTION,	0.01900000	180.17
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	585.57
WINDRIVER	WIND RIVER INVESTME	0.05700000	540.50
Total			9,482.54

Property: (PFISTER) PFISTER LEASE County: STAFFORD, KS						
Expenses:	Reference	Description	Acct Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper						
	75713	Jim Kraft	09/30/22	9001	500.00	500.00
Administrative Overhead						
	RBO62596	EOC Overhead & Supervision	10/17/22	9002	400.00	400.00
Electricity						
	75515	Midwest Energy, Inc. - 1-6	09/26/22	9004	276.86	
	75514	Midwest Energy, Inc. - #2	09/26/22		100.50	377.36
Chemical & Solvents						
	75766	Chemical Services - 55 dk-4 o/s breaker	09/02/22	9008	1,016.40	1,016.40
Product Conditioning						
	76005	AW Industries - pulled 23 bbl bs down to good oil	09/30/22	9013	220.00	220.00
Down Hole Conditioning						
	75802	Chemical Services - 3 truck treats	09/20/22	9021	597.45	597.45
Total Operating Costs						3,111.21

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	59.11
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	88.67
BRUCEFARM	BRUCEFARM, LLC	0.01425000	44.33
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	88.67
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	88.67
CAROTEUG	EUGENE H. CAROTHER	0.02375000	73.89
CAROTKEN	KENNETH R. CAROTHE	0.02375000	73.89
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	236.45
DB5RESO	DB5 RESOURCES, LLC	0.11875000	369.46
EDDISON	EDISON OPERATING CO	0.02850000	88.67
GLEASGRE	GREGORY J. GLEASON	0.00950000	29.56
HESSARN	ARNOLD S HESS & PAT	0.01900000	59.11
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	59.11
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	273.79
JETTRINK	JETT RINK, LLC	0.07500000	233.34
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	14.78
LPBLLC	LPB LLC	0.02850000	88.67
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	29.56
MJ-IVLTD	MJ-IV, LTD	0.01000000	31.11
PENNYINVES	PENNY INVESTMENTS,	0.00950000	29.56
REICHDON12	Donald & Joan Reichenbe	0.01000000	31.11
RPXENERGY	RPX ENERGY COMPAN	0.02375000	73.89
SCHMICAR	CARMEN SCHMITT INC	0.11875000	369.46
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	88.67
TFNUNRUH	TERRY UNRUH	0.01900000	59.11
TURPROD	TURTLE PRODUCTION,	0.01900000	59.11
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	192.12
WINDRIVER	WIND RIVER INVESTME	0.05700000	177.34
Total			3,111.21



PFISTER 1-6 141468

Lease #: 141468

Lease and Production Information

State	County	Operator			
KS	STAFFORD	EDISON OPERATING COMPANY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
6-21S-14W	6th (west -96.28)			No	136
			Oil		Gas
First Prod Date			2011-01-01		
Last Sale			2022-04-01		
Daily Rate			1.82		
MoM Change			174		
YoY Change			-11		
Cumulative			43794		

Production Snapshot

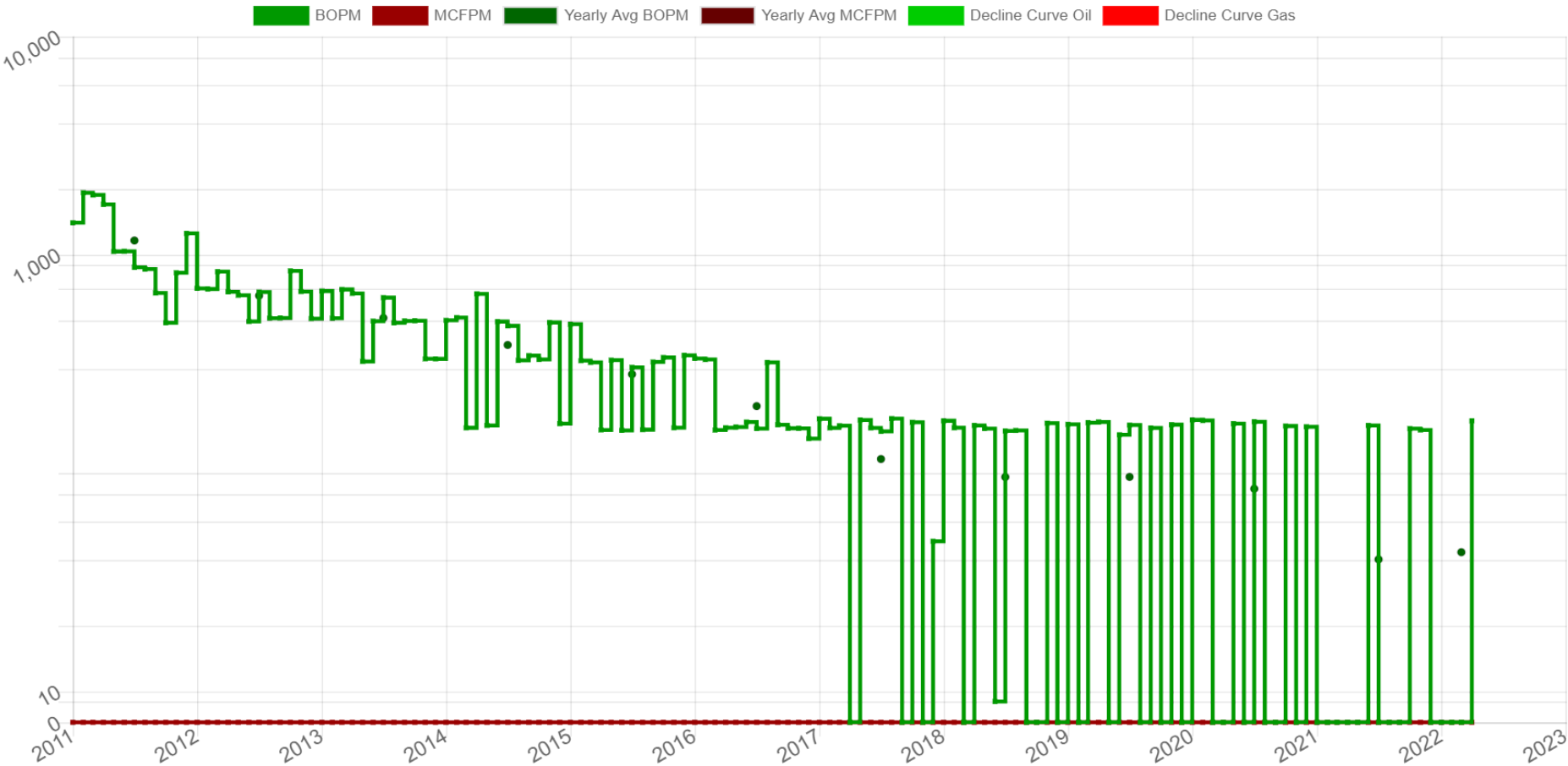
Month	BOPM	MCFPM
05-2021		
06-2021	166	
07-2021		
08-2021		
09-2021		
10-2021	160	
11-2021	158	
12-2021		
01-2022		
02-2022		
03-2022		
04-2022	174	
Average	165	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	96	
2019	96	
2020	85	
2021	40	
2022	43	



PFISTER 1-6 141468 - Production Plot





PFISTER 1-6 141468

Associated Wells

Total Well Count: 2

Well Name	API		Operator			Type	Status
PFISTER 1-6	15185236530000		EDISON OPERATING COMPANY LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
6-21S-14W	W2 NE SE SE		999	-471	SE	ARBUCKLE	
Spud	Completion		First Production				
2010-12-07	2011-01-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1927 KB		3805					
Prod Csg	Production: New 5.5", 15.5# @ 3803 w/ 150 sx EA-2 & w/ . Approved: 3/21/2011 Packer @ Tbg. @ 3721 Tbg. Size 2.875. Approved: 3/21/2011 DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Logs: Micr						
Surf Csg	Surface: New 8.625", 23# @ 888 w/ 350 sx 60/40 pozmix & w/ 2% gel, 3% cc. Approved: 3/21/2011						

Well Test

Date	BOPD	MCFPD	BWPD
2011-01-13	85		3

Well Name	API		Operator			Type	Status
PFISTER 2-6	15185236870000		EDISON OPERATING COMPANY LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
6-21S-14W	SE SW SE		330	-1650	SE	ARBUCKLE	
Spud	Completion		First Production				
2011-07-05	2011-08-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1929 KB		3830					
Prod Csg	Production: New 5.5", 15.5# @ 3818 w/ 150 sx EA-2 & w/ . Approved: 10/28/2011 Packer @ Tbg. @ 3712 Tbg. Size 2.875. Approved: 10/28/2011 DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Logs: Se						
Surf Csg	Surface: New 8.625", 23# @ 875 w/ 425 sx common & w/ 2% gel, 3% cc. Approved: 10/28/2011						

Well Test

Date	BOPD	MCFPD	BWPD
2011-08-04	10		140

EDISON OPERATING COMPANY, LLC

PFISTER & WOOD LEASES

6-T21S-R14W & 7-T21S-R14W
STAFFORD COUNTY, KS

SYMBOL HIGHLIGHT
LANSING-KANSAS CITY
ARBUCKLE

REMARKS
ACREAGE & PRODUCTION

By: EOG
October 5, 2022

Section 6:

- HEWEISEN 1
- T F DWYER 1
- KEELY 2
- KEELY 1
- DEBES 1-5
- KEELY 1
- WEATHERS-B 1
- WEATHERS 1
- BARRETT 2
- 39,861 BARRETT 1
- 1,723 BEAGLEY 'B' 1-6
- 2,345 WEATHERS 1
- HEWEISEN 1
- HEWEISEN 1
- FREY B 3
- FRY 'B' 2
- 43,793 PFISTER 1-6
- FREY 'B' 4
- PFISTER 2-6
- 576,524 FREY 'B' 1
- BARRETT 1
- 5,753 WOOD 1-7
- FREY 'A' 4
- WOOD 2-7
- 174,615 OPIE O 2
- FREY 3
- FREY 'A' 5
- O OPIE 4
- 6,831 CONNER-OPPY 1
- 312,540 FREY 1
- OPIE 3
- 2,326 SCHARTZ 'B' 1
- 179,794 HULLMAN 1
- M F RUSSELL 1
- M F RUSSELL 1
- JOHNSTON 1
- VERNON 1
- 1,863 OSBORNE 1-17

Section 7:

- BARRETT-B 1
- 5,753 WOOD 1-7
- FREY 'A' 4
- WOOD 2-7
- 174,615 OPIE O 2
- FREY 3
- FREY 'A' 5
- O OPIE 4
- 6,831 CONNER-OPPY 1
- 312,540 FREY 1
- OPIE 3
- 2,326 SCHARTZ 'B' 1
- 179,794 HULLMAN 1
- M F RUSSELL 1
- M F RUSSELL 1
- JOHNSTON 1
- VERNON 1
- 1,863 OSBORNE 1-17

EDISON OPERATING COMPANY

WELL DATA SHEET

WELL- PFISTER #1-6

GEOLOGIST-

DEVELOPMENT/ACQ./ NEW PROSPECT-

MEASUREMENT FACILITIES-

ACREAGE & COST-

DTO-

GAS/OIL UNIT?-

AFE SENT-

INTENT FILED W/STATE-

WELL LOCATION STAKED-

WATER SOURCE FOR DRILLING-

LANDOWNER NOTIFIED-

LANDOWNER INFO-

DAMAGES PAID TO LANDOWNER-

SPCC PLAN-

LAT./LONG.-

DRIVING DIRECTIONS-

LEGAL DESCRIPTION-

API#-

K.B.-

G.L.-

SPUD DATE-

CONDUCTOR & CEMENT-

SURFACE CSN-

RTD-

LTD-

PRODUCTION CSN-

PRODUCTION CSN CEMENT-

DV TOOL-

TWO STAGE CEMENT-

TOP OF CEMENT-

PBTD-

CIBP-

PERFORATIONS-

COMPLETION DATE-

TUBING IN HOLE- 15' OEMA, SN, 199 JTS 2 7/8"

PACKER IN HOLE-

TBG ANCHOR SET-

TUBING SET-

AVERAGE TBG JT

PUMP RAN- 2 ½ X 1 ½ X 12 RWTC W/ CHROME BARREL

RODS RAN- PUMP, 2' X ¾, 117 ¾, 30 7/8", 2 AND 8 ' 7/8" SUBS, 1.25 PR W/8' LINER

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

S.W. PUMP-

METER RUN-

GAS PIPELINE –

WATER DIPOSAL-

WELL HISTORY, SERVICE WORK AND NOTES

4/16/13	BARREL TEST- 15 BOPD AND 40 BWPD
6/3/13	WAPITI- SHOOT FLUID LEVEL AND DYNO- FOUND WELL PUMPED OFF, DYNO SHOWED PUMPED OFF
7/9/13	KLIMA- PUMP CHANGE
6/18/15	COMANCHE WELL- STUCK PUMP, LOAD TBG, WOULD NOT LOAD, POOH W/ PUMP, RODS AND TBG. HYDRO TEST TBG IN HOLE, PUMP CHANGE
8/4/15	COMANCHE- STUCK PUMP, PUMP CHANGE

1/9/18 DS&W- RIG FOR TBG LEAK, TEST TBG, FOUND NO LEAKS, PUMP CHANGE

RIH W/ 15' MA, SN, 119 JTS 2 7/8 TBG

RIH W/ 2 ½ X 1 ½ X 12 RWT, 2', 117 ¾, 30 7/8, 8', 2', 16' PR W/ 8' LINER

6/4/21 COMANCHE WELL- JEFF- RIG FOR TBG LEAK, TEST TBG, HOT OIL FOR PARAFFIN

RIH W/ 15' OEMA, SN, 119 JTS 2 7/8 EOTBG @ 3707'

RIH W/ 2 ½ X 2 X 14' RWBC, 2', 116 ¾, 30 7/8, 8'-8'-4'-2', 16' PR W/ 8' LINER

2/25/22 COMANCHE WELL- JEFF- TBG LEAK, HOT OIL TBG AND RODS, PUMP CHANGE

RIH W/ 15' OEMA, SN, 118 JTS 2 7/8 EOTBG @ 3704'

RIH W/ 2 ½ X 2 X 14' RWBC, 2', 116 ¾, 30 7/8, 8'-8'-4', 16' PR W/ 8' LINER

4/1/22 MOBILE DRILLING- TBG LEAK, TEST TBG, FIND 12 BAD JTS, PUMP CHANGE

RIH W/ 15' OEMA, SN, 118 JTS 2 7/8 EOTBG @ 3704'

RIH W/ 2 ½ X 2 X 14' RWBC, 2', 24 7/8, 95 ¾, 26 7/8, 2'-4', 16' PR W/ 8' LINER

EDISON OPERATING COMPANY

WELL DATA SHEET

WELL- PFISTER #2-6
GEOLOGIST-
DEVELOPMENT/ACQ./ NEW PROSPECT-
MEASUREMENT FACILITIES-
ACREAGE & COST-
DTO-
GAS/OIL UNIT?-
AFE SENT-
INTENT FILED W/STATE-
WELL LOCATION STAKED-
WATER SOURCE FOR DRILLING-
LANDOWNER NOTIFIED-
LANDOWNER INFO-
DAMAGES PAID TO LANDOWNER-
SPCC PLAN-
LAT./LONG.-
DRIVING DIRECTIONS-
LEGAL DESCRIPTION-
API#-
K.B.-
G.L.-
SPUD DATE-
CONDUCTOR & CEMENT-
SURFACE CSN-
RTD-
LTD-
PRODUCTION CSN-
PRODUCTION CSN CEMENT-
DV TOOL-
TWO STAGE CEMENT-
TOP OF CEMENT-

PBTD-
CIBP-
PERFORATIONS-
COMPLETION DATE-
TUBING IN HOLE-
PACKER IN HOLE-
TBG ANCHOR SET-
TUBING SET-
AVERAGE TBG JT
PUMP RAN- 2 ½ X 2 X 14’ RWTC
RODS RAN- PUMP, 2’ X 7/8, 10 7/8, 93 ¾, 43 7/8, 8’, 22’ PR W/ 8’ LINER
PUMP SET @-
PUMPING UNIT-
PRIME MOVER-
GAS SEPARATOR-
LINE HEATER-
GUN BBL-
HEATER TREATER-
FWKO-
STOCK TANKS-
WATER TANKS-
S.W. PUMP-
METER RUN-
GAS PIPELINE –
WATER DIPOSAL-

WELL HISTORY, SERVICE WORK AND NOTES

4/16/13 BARREL TEST- 5 BOPD 120 BWPD

6/3/13 WAPITI- SHOOT FLUID LEVEL STATIC- FOUND 2729’ OF FLUID IN HOLE, SBHP-
CALCULATES AT 1238#.

7/3/13- WAPITI- SHOOT PRODUCING FLUID LEVEL- FOUND WELL PUMPED OFF

3/2/15

COMANCHE WELL SERVICE ON LOCATION FOR TBG LEAK

SPOT IN RIG, SDFN

3/3/15

COMANCHE WELL ON LOCATION

RIG TO POOH W/ RODS AND BHP, RIG OVER TO POOH W/ 2 7/8" TBG STRING, PULL 20' OF FIRST JT AND LOST STRING WEIGHT.

PULL 13 JTS, TBG PARTED ON UPSET OF TBG IN COLLAR. KANSAS FISHING TOOL TO BRING OVERSHOT

SDFN

3/4/15

COMANCHE WELL ON LOCATION TO FISH PARTED TBG W/ OVERSHOT.

RETRIEVE FISH AND POOH W/ ALL OF FISH.

GREAT BEND HYDRO TEST TO RACK TEST TBG- FOUND 3 BLOWN JTS

TBG TALLY 3765' W/ OVERSHOT AND ALL OF FISH: INDICATES THAT CIBP@ 3740' MAY HAVE BEEN PUSHED DOWN HOLE. NOTE: WE HAVE 2 SET OF LOWER ARBUCKLE PERFS @ 3751'-54'; 3760'-66' WHICH TESTED WET(LARGE WATER VOLUMES & NO SHOWS) CIBP MAY BE BELOW THESE LOWER PERFS. NABORS WIRLINE TO RUN COLLAR LOCATOR LOG IN AM TO CONFIRM POSTION OF CIBP AND SET NEW IF NEEDED.

SDFN

3/5/15

COMANCHE WELL ON LOCATION

NABORS WIRELINE ON LOCATION, RIGGED TO RIH W/ COLLAR LOCATOR TO RUN STRIP LOG.

TOOL STACKS OUT AT 3695' (TOP PRODUCING PERFS @ 3691'-97')

RIG UP COMANCHE TO RIH W/ SANDLINE TO RUN THRU TIGHT SPOT @ 3695'. SANDLINE TO 3760'

NABORS RIGGED TO RIH AGAIN W/COLLAR LOCATOR STACK OUT AGAIN @ 3695', RELEASE NABORS.

COMANCHE RIGGED TO RIH W/ 4 3/4" BIT, CSN SCRAPER, 2 7/8" TBG WORK THRU SPOT @ 3695'

TAG UP ON 3695' BIT SLOWLY WORKED THRU SPOT. PASS BIT AND CSN SCRAPERS THRU SPOT 3 TIMES PULL TBG UP TO 3523'

SDFN

3/6/15

COMANCHE WELL ON LOCATION

WORK BIT AND CSN SCRAPER THRU 3695' AND POOH W/ BIT, SCRAPERS AND 2 7/8" TBG

TAKE SAMPLE OF SOLIDS ON CSN SCRAPER TO CSI-FOUND IRON CARBONATE, IRON SULPHIDE AND SOME PARAFFIN. ACID SOAP SHOULD ADDRESS ISSUE.

NABORS WIRELINE ON LOCATION, RUN COLLAR LOCATOR LOG, CONFIRM CIBP @ 3740' HAS BEEN PUSHED DOWN. SET NEW CIBP @ 3725' TO ISOLATE LOWER PERFS. RELEASE NABORS

COMANCHE RIGGED TO RUN PRODUCTION TBG, BHP AND RODS

RUN TBG AS FOLLOWS: 15' 2 7/8" MA, SN, 118 JTS 2 7/8: SN @ 3686'

RUN PUMP & RODS AS FOLLOWS: 2 1/2" X 2 X 14 RWTC W/ 12" STRAINER, 2' X 3/4", 10 -7/8", 93- 3/4", 43 - 7/8", 8' SUB, 22' PR W/8' LINER.

ELK TRANSPORTS ON LOCATION TO LOAD TBG, GOOD PUMP ACTION, HANG WELL ON, RDMO.

END OF REPORT-BJM

5/21/15 COMANCHE- ROD PART, PUMP CHANGE

8/3/15 COMANCHE- ROD PART, 8TH ROD DOWN, BODY BREAK, PUMP CHANGE UNIT SPM AT 12 SPM- SLOW UNIT TO 6 SPM AND RE-BALANCE UNIT.

8/21/15 CHASE- ROD PART, 2ND DOWN, BODY BREAK- PULL 43 7/8" RODS AND REPLACE, HANG ON.

12/2/18 ALLIANCE WELL- PUMP CHANGE

RIH W/ 2 1/2 X 2 X 14, 2', 10 7/8, 93 3/4, 43 7/8, 8', 22' PR W/ 8' LINER

6/10/21 COMANCHE WELL-JEFF RIG FOR PUMP CHANGE, STEAM TBG TO CLEAN UP PARAFFIN.

RIH W/ 15' OEMA, SN, 118 JTS 2 7/8 EOTBG @ 3706'

RIH W/ 2 1/2 X 2 X 14' RWBC, 2', 10 7/8, 93 3/4, 43 7/8, 8', 22' PR W/ 8' LINER

2/28/22 COMANCHE WELL- JEFF- TBG LEAK, HOT OIL TBG AND RODS, PUMP CHANGE

RIH W/ 15' OEMA, SN, 118 JTS 2 7/8 EOTBG @ 3700'

RIH W/ 2 1/2 X 2 X 14' RWBC, 2', 10 7/8, 93 3/4, 43 7/8, 8', 22' PR W/ 8' LINER

Equipment List

Individual Sale

Pfister 1 & 2

- 2-12 x 212.5 Steel Stock Tanks
- 1-10x15 Steel Gun Barrel
- 1-Freshwater Knockout "Junk"

#1

- 160 Sentry w/Electric Motor
- 119 JTS 2-7/8 Tubing
- 116 3/4 Rods
- 30 7/8 Rods
- Tubing Pump

#2

- 114 American Pump Unit w/Electric Motor
- 118 JTS 2-7/8 Tubing
- 93 3/4 Rods
- 53 3/4 Rods
- 1-1/2" Bore Pump

Wood 2-7 SWD

- 2-12 x 10 Fiberglass Water Tanks
- 120 JTS Cerman Coat 2-7/8 Tubing
- LS2 Packer

Lu Ann Brister
Register of Deeds
Stafford County, KS
Book: 221 Page: 583
Receipt #: 10805 Total Fees: \$8.00
Pages Recorded: 1
Date Recorded: 1/21/2011 9:35:52 AM

SUBORDINATION AGREEMENT OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS, That Whereas, on September 1, 2010, **James R. Pfister, Trustee of the James R. Pfister Revocable Trust #1 dated 4/11/2000, as Lessors**, executed a certain Oil and Gas Lease for a period of eighteen (18) months, to **Edison Operating Company, LLC**, subsequently assigned to **Hess Oil Company, Lessee**, upon the following described real estate, situated in **Stafford County, Kansas**, to wit:

**The Southeast Quarter (SE/4)
Section 6, Township 21 South, Range 14 West;**

AND WHEREAS, it is the desire of the Owners of said Oil and Gas Lease (hereinafter referred to as the Lease-owners) that the right, title and interest of the Lease-owners, their heirs, successors and assigns acquired under and by virtue of said lease be paramount and superior to the rights of the undersigned on the above-described property;

NOW THEREFORE, for valuable consideration, the receipt whereof is hereby acknowledged, the undersigned does hereby subordinate the Real Estate Contract entered into by the undersigned and covering the above-described real estate, to the right, title and interest of the Lease-owners, their heirs, successors and assigns under and by virtue of said lease, and does hereby consent and agree that the right, title and interest of the Lease-owners, their heirs, successors and assigns to the above-described real estate under and by virtue of said lease shall be paramount and superior to any rights of the undersigned;

PROVIDED HOWEVER, it is expressly understood and agreed that nothing herein contained shall operate in any way to alter, change or modify the terms and conditions of said Real Estate Contract or in any way to release or affect the validity of said Contract, or to affect the priority of said Contract, except as herein provided.

Executed this 20th day of November, 2010.

Farmers Bank & Trust, N. A. of Great Bend, Kansas

by, [Signature]
D. Gene Dikeman, President

STATE OF KANSAS)
COUNTY OF BARTON) ss.

This instrument was acknowledged before me this 20 day of November, 2010, by **D. Gene Dikeman, President, Farmers Bank & Trust, N. A. of Great Bend, Kansas.**

A. LEDGIE D. BURGARD
Notary Public - State of Kansas
My Appt. Expires 7/12/13

[Signature]
Notary Public
My Comm. Exp.: 7/12/13



Lot Summary

County/State: Stafford County, KS

Legal Description: Sec 7-21S-14W

Acres: 160

Lease Name: **Wood 2-7 SWD**

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 80%

API: 15-185-23694

Lease #: 141768

Operator: Edison Operating Company, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

From: Edison Operating Company, LLC
Office Copy

For Checks Dated 01/18/2022 and For Billing Dated 01/18/2022
01/17/2022 04:22 pm Page 583

Property: (WOOD) WOOD County: STAFFORD, KS						
Expenses:						
Reference	Description	Acct	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper						
	KRAFT Jim Kraft - SWD		12/31/21	9001	100.00	100.00
Administrative Overhead						
RBO52788	EOC Overhead & Supervision		01/18/22	9002	50.00	50.00
Total Operating Costs						150.00

Summary by Owner:			Working Interest	
Owner#	Owner Name	Wrk Int	Expenses	
ACEHIGH	ACE HIGH, LLC	0.01900000	2.85	
BACHOILPRO	BACH OIL PRODUCTION I	0.02850000	4.28	
BRUCEFARM	BRUCEFARM, LLC	0.01425000	2.14	
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	4.28	
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	4.28	
CAROTEUG	EUGENE H. CAROTHERS	0.02375000	3.56	
CAROTKEN	KENNETH R. CAROTHER	0.02375000	3.56	
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	11.40	
DB5RESO	DB5 RESOURCES, LLC	0.11875000	17.81	
GLEASGRE	GREGORY J. GLEASON	0.00950000	1.43	
HESSARN	ARNOLD S HESS & PATRI	0.01900000	2.85	
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	2.85	
HUGOTONMIN	HUGOTON MINERALS, LL	0.08800000	13.20	
JETTRINK	JETT RINK, LLC	0.07500000	11.25	
KOEHNLEV	LEVI L. KOEHN & KYLIE J.	0.00475000	0.71	
LPBLLC	LPB LLC	0.02850000	4.28	
MAGNUMO&G	MAGNUM OIL & GAS, INC	0.00950000	1.43	
MJ-IVLTD	MJ-IV, LTD	0.01000000	1.50	
PENNYINVES	PENNY INVESTMENTS, L	0.00950000	1.43	
PHILLIN	POPS, LLC	0.02850000	4.28	
REICHDON12	Donald & Joan Reichenber	0.01000000	1.50	
RPXENERGY	RPX ENERGY COMPANY	0.02375000	3.56	
SCHMICAR	CARMEN SCHMITT INC	0.11875000	17.81	
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	4.28	
TFNUNRUH	TERRY UNRUH	0.01900000	2.85	
TURPROD	TURTLE PRODUCTION, L	0.01900000	2.85	
WEIRJOHN	JOHN S. WEIR REVOCAB	0.06175000	9.23	
WINDRIVER	WIND RIVER INVESTMEN	0.05700000	8.55	
Total			150.00	

From: Edison Operating Company, LLC
Office Copy

For Checks Dated 02/17/2022 and For Billing Dated 02/17/2022
02/16/2022 04:25 pm Page 565

Property: (WOOD) WOOD County: STAFFORD, KS						
Expenses:						
Reference	Description	Acct	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs						
Pumper				9001		
70027	Jim Kraft - SWD		01/31/22		100.00	100.00
Administrative Overhead				9002		
RBO53686	EOC Overhead & Supervision		02/17/22		50.00	50.00
Total Operating Costs						150.00

Summary by Owner:			Working Interest	
Owner#	Owner Name	Wrk Int	Expenses	
ACEHIGH	ACE HIGH, LLC	0.01900000	2.85	
BACHOILPRO	BACH OIL PRODUCTION I	0.02850000	4.28	
BRUCEFARM	BRUCEFARM, LLC	0.01425000	2.14	
BRUCELL	LONNY & LAURA BRUCE	0.02850000	4.28	
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	4.28	
CAROTEUG	EUGENE H. CAROTHERS	0.02375000	3.56	
CAROTKEN	KENNETH R. CAROTHER	0.02375000	3.56	
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	11.40	
DB5RESO	DB5 RESOURCES, LLC	0.11875000	17.81	
GLEASGRE	GREGORY J. GLEASON	0.00950000	1.43	
HESSARN	ARNOLD S HESS & PATRI	0.01900000	2.85	
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	2.85	
HUGOTONMIN	HUGOTON MINERALS, LL	0.08800000	13.20	
JETTRINK	JETT RINK, LLC	0.07500000	11.25	
KOEHNLEV	LEVI L. KOEHN & KYLIE J.	0.00475000	0.71	
LPBLLC	LPB LLC	0.02850000	4.28	
MAGNUMO&G	MAGNUM OIL & GAS, INC	0.00950000	1.43	
MJ-IVLTD	MJ-IV, LTD	0.01000000	1.50	
PENNYINVES	PENNY INVESTMENTS, L	0.00950000	1.43	
PHILLIN	POPS, LLC	0.02850000	4.28	
REICHDON12	Donald & Joan Reichenber	0.01000000	1.50	
RPXENERGY	RPX ENERGY COMPANY	0.02375000	3.56	
SCHMICAR	CARMEN SCHMITT INC	0.11875000	17.81	
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	4.28	
TFNUNRUH	TERRY UNRUH	0.01900000	2.85	
TURPROD	TURTLE PRODUCTION, L	0.01900000	2.85	
WEIRJOHN	JOHN S. WEIR REVOCAB	0.06175000	9.23	
WINDRIVER	WIND RIVER INVESTMEN	0.05700000	8.55	
Total			150.00	

Property: (WOOD) WOOD County: STAFFORD, KS

Expenses:

Reference	Description	Acct Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper					
			9001		
70630	Jim Kraft - SWD	02/28/22		100.00	100.00
Administrative Overhead					
			9002		
RBO54133	EOC Overhead & Supervision	03/17/22		50.00	50.00
Ad Valorem Tax					
			9099		
STAFFORD	Stafford County Treasurer - 2nd half 2021 ad valorem taxes	03/01/22		233.14	233.14
Total Operating Costs					383.14

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	7.28
BACHOILPRO	BACH OIL PRODUCTION I	0.02850000	10.92
BRUCEFARM	BRUCEFARM, LLC	0.01425000	5.46
BRUCELL	LONNY & LAURA BRUCE	0.02850000	10.92
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	10.92
CAROTEUG	EUGENE H. CAROTHERS	0.02375000	9.10
CAROTKEN	KENNETH R. CAROTHER	0.02375000	9.10
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	29.12
DB5RESO	DB5 RESOURCES, LLC	0.11875000	45.50
GLEASGRE	GREGORY J. GLEASON	0.00950000	3.64
HESSARN	ARNOLD S HESS & PATRI	0.01900000	7.28
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	7.28
HUGOTONMIN	HUGOTON MINERALS, LL	0.08800000	33.72
JETTRINK	JETT RINK, LLC	0.07500000	28.74
KOEHNLEV	LEVI L. KOEHN & KYLIE J.	0.00475000	1.82
LPBLLC	LPB LLC	0.02850000	10.92
MAGNUMO&G	MAGNUM OIL & GAS, INC	0.00950000	3.64
MJ-IVLTD	MJ-IV, LTD	0.01000000	3.83
PENNYINVES	PENNY INVESTMENTS, L	0.00950000	3.64
PHILLIN	POPS, LLC	0.02850000	10.92
REICHDON12	Donald & Joan Reichenber	0.01000000	3.83
RPXENERGY	RPX ENERGY COMPANY	0.02375000	9.10
SCHMICAR	CARMEN SCHMITT INC	0.11875000	45.50
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	10.92
TFNUNRUH	TERRY UNRUH	0.01900000	7.28
TURPROD	TURTLE PRODUCTION, L	0.01900000	7.28
WEIRJOHN	JOHN S. WEIR REVOCAB	0.06175000	23.64
WINDRIVER	WIND RIVER INVESTMEN	0.05700000	21.84
Total			383.14

Property: (WOOD) WOOD County: STAFFORD, KS						
Expenses:						
Reference	Description	Acct Svc Date	Deck/AFE	Invoice Amt	Total	
Operating Costs						
Pumper			9001			
71294	Jim Kraft - SWD	03/31/22		100.00	100.00	
Administrative Overhead			9002			
RBO55474	EOC Overhead & Supervision	04/18/22		50.00	50.00	
Insurance			9010			
INSURNCE	Annual insurance	03/31/22		469.88	469.88	
Ad Valorem Tax			9099			
71549	Ad Valorem Tax service - 2022 renditions	03/31/22		5.00	5.00	
Total Operating Costs					624.88	

Summary by Owner:			Working Interest	
Owner#	Owner Name	Wrk Int	Expenses	
ACEHIGH	ACE HIGH, LLC	0.01900000	11.87	
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	17.81	
BRUCEFARM	BRUCEFARM, LLC	0.01425000	8.90	
BRUCCELL	LONNY & LAURA BRUC	0.02850000	17.81	
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	17.81	
CAROTEUG	EUGENE H. CAROTHER	0.02375000	14.84	
CAROTKEN	KENNETH R. CAROTHE	0.02375000	14.84	
CHASANEAL	CHAS A. NEAL & COMP	0.07600000	47.49	
DB5RESO	DB5 RESOURCES, LLC	0.11875000	74.20	
GLEASGRE	GREGORY J. GLEASON	0.00950000	5.94	
HESSARN	ARNOLD S HESS & PAT	0.01900000	11.87	
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	11.87	
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	54.99	
JETTRINK	JETT RINK, LLC	0.07500000	46.87	
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	2.97	
LPBLLC	LPB LLC	0.02850000	17.81	
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	5.94	
MJ-IVLTD	MJ-IV, LTD	0.01000000	6.25	
PENNYINVES	PENNY INVESTMENTS,	0.00950000	5.94	
PHILLIN	POPS, LLC	0.02850000	17.81	
REICHDON12	Donald & Joan Reichenbe	0.01000000	6.25	
RPXENERGY	RPX ENERGY COMPAN	0.02375000	14.84	
SCHMICAR	CARMEN SCHMITT INC	0.11875000	74.20	
SHEPHERD	WH & AB SHEPHERD F	0.02850000	17.81	
TFNUNRUH	TERRY UNRUH	0.01900000	11.87	
TURPROD	TURTLE PRODUCTION,	0.01900000	11.87	
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	38.59	
WINDRIVER	WIND RIVER INVESTME	0.05700000	35.62	
Total			624.88	

Property: (WOOD) WOOD County: STAFFORD, KS						
Expenses:						
Reference	Description	Acct Svc Date	Deck/AFE	Invoice Amt	Total	
Operating Costs						
Pumper			9001			
KRAFT	Jim Kraft - SWD	03/31/22		100.00	100.00	
Administrative Overhead			9002			
RBO56373	EOC Overhead & Supervision	05/17/22		50.00	50.00	
Site Maintenance			9027			
72344	Miller Lawns INC - sterilant application	05/05/22		83.85	83.85	
Total Operating Costs					233.85	

Summary by Owner:			Working Interest	
Owner#	Owner Name	Wrk Int	Expenses	
ACEHIGH	ACE HIGH, LLC	0.01900000	4.44	
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	6.66	
BRUCEFARM	BRUCEFARM, LLC	0.01425000	3.33	
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	6.66	
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	6.66	
CAROTEUG	EUGENE H. CAROTHER	0.02375000	5.55	
CAROTKEN	KENNETH R. CAROTHE	0.02375000	5.55	
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	17.77	
DB5RESO	DB5 RESOURCES, LLC	0.11875000	27.77	
GLEASGRE	GREGORY J. GLEASON	0.00950000	2.22	
HESSARN	ARNOLD S HESS & PAT	0.01900000	4.44	
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	4.44	
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	20.58	
JETTRINK	JETT RINK, LLC	0.07500000	17.54	
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	1.11	
LPBLLC	LPB LLC	0.02850000	6.66	
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	2.22	
MJ-IVLTD	MJ-IV, LTD	0.01000000	2.34	
PENNYINVES	PENNY INVESTMENTS,	0.00950000	2.22	
PHILLIN	POPS, LLC	0.02850000	6.66	
REICHDON12	Donald & Joan Reichenbe	0.01000000	2.34	
RPXENERGY	RPX ENERGY COMPAN	0.02375000	5.55	
SCHMICAR	CARMEN SCHMITT INC	0.11875000	27.77	
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	6.66	
TFNUNRUH	TERRY UNRUH	0.01900000	4.44	
TURPROD	TURTLE PRODUCTION,	0.01900000	4.44	
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	14.50	
WINDRIVER	WIND RIVER INVESTME	0.05700000	13.33	
Total			233.85	

Property: (WOOD) WOOD County: STAFFORD, KS

Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
KRAFT	Jim Kraft - SWD	05/31/22		100.00	100.00
Administrative Overhead			9002		
RBO57265	EOC Overhead & Supervision	06/17/22		50.00	50.00
Total Operating Costs					150.00

Summary by Owner:			Working Interest	
Owner#	Owner Name	Wrk Int	Expenses	
ACEHIGH	ACE HIGH, LLC	0.01900000	2.85	
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	4.28	
BRUCEFARM	BRUCEFARM, LLC	0.01425000	2.14	
BRUCCELL	LONNY & LAURA BRUC	0.02850000	4.28	
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	4.28	
CAROTEUG	EUGENE H. CAROTHER	0.02375000	3.56	
CAROTKEN	KENNETH R. CAROTHE	0.02375000	3.56	
CHASANEAL	CHAS A. NEAL & COMP	0.07600000	11.40	
DB5RESO	DB5 RESOURCES, LLC	0.11875000	17.81	
GLEASGRE	GREGORY J. GLEASON	0.00950000	1.43	
HESSARN	ARNOLD S HESS & PAT	0.01900000	2.85	
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	2.85	
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	13.20	
JETTRINK	JETT RINK, LLC	0.07500000	11.25	
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	0.71	
LPBLLC	LPB LLC	0.02850000	4.28	
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	1.43	
MJ-IVLTD	MJ-IV, LTD	0.01000000	1.50	
PENNYINVES	PENNY INVESTMENTS,	0.00950000	1.43	
PHILLIN	POPS, LLC	0.02850000	4.28	
REICHDON12	Donald & Joan Reichenbe	0.01000000	1.50	
RPXENERGY	RPX ENERGY COMPAN	0.02375000	3.56	
SCHMICAR	CARMEN SCHMITT INC	0.11875000	17.81	
SHEPHERD	WH & AB SHEPHERD F	0.02850000	4.28	
TFNUNRUH	TERRY UNRUH	0.01900000	2.85	
TURPROD	TURTLE PRODUCTION,	0.01900000	2.85	
WEIRJOHN	JOHN S. WEIR REVOGA	0.06175000	9.23	
WINDRIVER	WIND RIVER INVESTME	0.05700000	8.55	
Total			150.00	

Property: (WOOD) WOOD County: STAFFORD, KS						
Expenses:			Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	
Operating Costs						
Pumper			9001			
73761	Jim Kraft - SWD	06/30/22		100.00	100.00	
Administrative Overhead			9002			
RBO58599	EOC Overhead & Supervision	07/15/22		50.00	50.00	
Total Operating Costs					150.00	

Summary by Owner:			Working Interest	
Owner#	Owner Name	Wrk Int	Expenses	
ACEHIGH	ACE HIGH, LLC	0.01900000	2.85	
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	4.28	
BRUCEFARM	BRUCEFARM, LLC	0.01425000	2.14	
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	4.28	
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	4.28	
CAROTEUG	EUGENE H. CAROTHER	0.02375000	3.56	
CAROTKEN	KENNETH R. CAROTHE	0.02375000	3.56	
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	11.40	
DB5RESO	DB5 RESOURCES, LLC	0.11875000	17.81	
GLEASGRE	GREGORY J. GLEASON	0.00950000	1.43	
HESSARN	ARNOLD S HESS & PAT	0.01900000	2.85	
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	2.85	
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	13.20	
JETTRINK	JETT RINK, LLC	0.07500000	11.25	
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	0.71	
LPBLLC	LPB LLC	0.02850000	4.28	
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	1.43	
MJ-IVLTD	MJ-IV, LTD	0.01000000	1.50	
PENNYINVES	PENNY INVESTMENTS,	0.00950000	1.43	
PHILLIN	POPS, LLC	0.02850000	4.28	
REICHDON12	Donald & Joan Reichenbe	0.01000000	1.50	
RPXENERGY	RPX ENERGY COMPAN	0.02375000	3.56	
SCHMICAR	CARMEN SCHMITT INC	0.11875000	17.81	
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	4.28	
TFNUNRUH	TERRY UNRUH	0.01900000	2.85	
TURPROD	TURTLE PRODUCTION,	0.01900000	2.85	
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	9.23	
WINDRIVER	WIND RIVER INVESTME	0.05700000	8.55	
Total			150.00	

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

For Checks Dated 08/16/2022 and For Billing Dated 08/16/2022

Property: (WOOD) WOOD County: STAFFORD, KS

Expenses:

Reference	Description	Acct Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper					
74554	Jim Kraft	07/31/22	9001	100.00	100.00
Administrative Overhead					
RBO60390	EOC Overhead & Supervision	08/16/22	9002	50.00	50.00
Chemical & Solvents					
74437	Chemical Services - 55 SR-15 HCL Acid 38%	07/05/22	9008	447.15	
74439	Chemical Services - 55 SR-18 HCL Acid Soap	07/05/22		668.25	1,115.40
Prof Consultant Services					
BMACDP	Acidize, Make adjustments to float	07/31/22	9019	606.00	606.00
Down Hole Conditioning					
74169	Kansas Acid Inc - acidize swd	07/14/22	9021	6,877.06	6,877.06
Total Operating Costs					8,748.46

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	166.22
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	249.33
BRUCEFARM	BRUCEFARM, LLC	0.01425000	124.67
BRUCELL	LONNY & LAURA BRUCE	0.02850000	249.33
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	249.33
CAROTEUG	EUGENE H. CAROTHER	0.02375000	207.78
CAROTKEN	KENNETH R. CAROTHE	0.02375000	207.78
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	664.88
DB5RESO	DB5 RESOURCES, LLC	0.11875000	1,038.88
EDDISON	EDISON OPERATING CO	0.02850000	249.33
GLEASGRE	GREGORY J. GLEASON	0.00950000	83.11
HESSARN	ARNOLD S HESS & PAT	0.01900000	166.22
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	166.22
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	769.86
JETTRINK	JETT RINK, LLC	0.07500000	656.13
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	41.56
LPBLLC	LPB LLC	0.02850000	249.33
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	83.11
MJ-IVLTD	MJ-IV, LTD	0.01000000	87.48
PENNYINVES	PENNY INVESTMENTS,	0.00950000	83.11
REICHDON12	Donald & Joan Reichenbe	0.01000000	87.48
RPXENERGY	RPX ENERGY COMPAN	0.02375000	207.78
SCHMICAR	CARMEN SCHMITT INC	0.11875000	1,038.88
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	249.33
TFNUNRUH	TERRY UNRUH	0.01900000	166.22
TURPROD	TURTLE PRODUCTION,	0.01900000	166.22
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	540.23
WINDRIVER	WIND RIVER INVESTME	0.05700000	498.66
Total			8,748.46

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

For Checks Dated 09/16/2022 and For Billing Dated 09/16/2022

09/15/2022 04:19 pm Page 607

		Property: (WOOD)		County: STAFFORD, KS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
75071	Jim Kraft	08/31/22		100.00	100.00
Administrative Overhead			9002		
RBO61741	EOC Overhead & Supervision	09/16/22		260.00	260.00
Surface Repairs & Maintenance			9009		
74712	HI-LA Engine Pump & Supply - 2 Fluid filled vac gauge	08/11/22		111.90	
BMACDP	Check SWD, Shut off #2 well for SWD to handle fluid	08/31/22		233.00	344.90
Plugging Expense			9080		
75384	P&S Electric, Inc. - Dug out well head, also dug 80 bbl pit for pulling unit	09/08/22		641.78	641.78
Total Operating Costs					1,346.68

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest
ACEHIGH	ACE HIGH, LLC	0.01900000	Expenses
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	25.59
BRUCEFARM	BRUCEFARM, LLC	0.01425000	38.38
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	19.19
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	38.38
CAROTEUG	EUGENE H. CAROTHER	0.02375000	38.38
CAROTKEN	KENNETH R. CAROTHE	0.02375000	31.98
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	31.98
DB5RESO	DB5 RESOURCES, LLC	0.11875000	102.35
EDDISON	EDISON OPERATING CO	0.02850000	159.92
GLEASGRE	GREGORY J. GLEASON	0.00950000	38.38
HESSARN	ARNOLD S HESS & PAT	0.01900000	12.79
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	25.59
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	25.59
JETTRINK	JETT RINK, LLC	0.07500000	118.51
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	101.00
LPBLLC	LPB LLC	0.02850000	6.40
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	38.38
MJ-IVLTD	MJ-IV, LTD	0.01000000	12.79
PENNYINVES	PENNY INVESTMENTS,	0.00950000	13.47
REICHDON12	Donald & Joan Reichenbe	0.01000000	12.79
RPXENERGY	RPX ENERGY COMPAN	0.02375000	13.47
SCHMICAR	CARMEN SCHMITT INC	0.11875000	31.98
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	159.92
TFNUNRUH	TERRY UNRUH	0.01900000	38.38
TURPROD	TURTLE PRODUCTION,	0.01900000	25.59
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	25.59
WINDRIVER	WIND RIVER INVESTME	0.05700000	83.15
Total			76.76
			1,346.68

Property: (WOOD) WOOD- to be plugged County: STAFFORD, KS

Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
75713	Jim Kraft	09/30/22		100.00	100.00
Prof Consultant Services			9019		
EOC09302	P&A	09/30/22		1,549.00	1,549.00
Plugging Expense			9080		
75490	ELI Wireline Services - Set solid bridge plug 5 1/2, dump bailer w/sack of cement, casing cutter	09/09/22		3,145.00	
75657	Hurricane Services Inc - pressure csn, tongs broke on rig, stand by	09/09/22		2,934.75	
75658	Hurricane Services Inc - cement to plug well	09/12/22		6,171.31	
75416	JV Energy Services - Rig to plug well	09/13/22		8,833.01	
75423	Damm Pipe Testing, LLC - Steamed 2 3/8 tubing	09/14/22		877.50	
75572	Wolf Pack Field Services, LLC - dig steam pit	09/15/22		240.00	
75422	Damm Pipe Testing, LLC - Test 121 jts 2 3/8 tbg	09/15/22		912.50	
75509	Mohawk Services - Hot oil tbg & rods	09/15/22		936.00	
75528	JV Energy Services - Rig to finish plugging well	09/20/22		2,503.41	
75554	Kansas Corporation Commission - KCC plug fee	09/23/22		124.96	
75670	Kinetic Energy Services, LLC - hauled 80 bbl fw for plug, job cancelled early, tongs broke	09/26/22		864.00	
75671	Kinetic Energy Services, LLC - hauled 40 bbl fw from loop, round trip out to reload water	09/26/22		128.00	
75672	Kinetic Energy Services, LLC - hauled 80 bbl fw for cement	09/26/22		736.00	
EOC0922	Bobcat - load out 101 jts 2 3/8 tbg, backfill steam pit	09/30/22		300.00	
EOC09302	Load out 101 jts 2 3/8 tbg, backfill steam pit, pit too wet to close	09/30/22		387.00	
EOC09302	Rig to plug well	09/30/22		387.00	
75987	Wolf Pack Field Services, LLC - gin truck - help load tubing - seals - misc fittings	09/30/22		750.00	30,230.44
Total Operating Costs					31,879.44

Summary by Owner:

Owner#	Owner Name	Wrk Int	Working Interest Expenses
ACEHIGH	ACE HIGH, LLC	0.01900000	605.71
BACHOILPRO	BACH OIL PRODUCTION	0.02850000	908.56
BRUCEFARM	BRUCEFARM, LLC	0.01425000	454.28
BRUCCELL	LONNY & LAURA BRUCE	0.02850000	908.56
BRUCEVILLE	BRUCEVILLE LLC	0.02850000	908.56
CAROTEUG	EUGENE H. CAROTHER	0.02375000	757.14
CAROTKEN	KENNETH R. CAROTHE	0.02375000	757.14
CHASANEAL	CHAS A. NEAL & COMPA	0.07600000	2,422.84
DB5RESO	DB5 RESOURCES, LLC	0.11875000	3,785.68

Property: (WOOD) WOOD- to be plugged (Continued)

Summary by Owner:			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
EDDISON	EDISON OPERATING CO	0.02850000	908.56
GLEASGRE	GREGORY J. GLEASON	0.00950000	302.85
HESSARN	ARNOLD S HESS & PAT	0.01900000	605.71
HESSBRYAN	BRYAN K. HESS FAMILY	0.01900000	605.71
HUGOTONMIN	HUGOTON MINERALS, L	0.08800000	2,805.39
JETTRINK	JETT RINK, LLC	0.07500000	2,390.96
KOEHNLEV	LEVI L. KOEHN & KYLIE	0.00475000	151.43
LPBLLC	LPB LLC	0.02850000	908.56
MAGNUMO&G	MAGNUM OIL & GAS, IN	0.00950000	302.85
MJ-IVLTD	MJ-IV, LTD	0.01000000	318.79
PENNYINVES	PENNY INVESTMENTS,	0.00950000	302.85
REICHDON12	Donald & Joan Reichenbe	0.01000000	318.79
RPXENERGY	RPX ENERGY COMPAN	0.02375000	757.14
SCHMICAR	CARMEN SCHMITT INC	0.11875000	3,785.68
SHEPHERD	WH & AB SHEPHERD FA	0.02850000	908.56
TFNUNRUH	TERRY UNRUH	0.01900000	605.71
TURPROD	TURTLE PRODUCTION,	0.01900000	605.71
WEIRJOHN	JOHN S. WEIR REVOCA	0.06175000	1,968.59
WINDRIVER	WIND RIVER INVESTME	0.05700000	1,817.13
Total			31,879.44



WOOD 141768

Lease #: 141768

Lease and Production Information

State	County	Operator			
KS	STAFFORD	EDISON OPERATING COMPANY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
7-21S-14W	6th (west -96.28)			No	80
			Oil		Gas
First Prod Date			2011-05-01		
Last Sale			2017-12-01		
Daily Rate			0		
MoM Change			0		
YoY Change			0		
Cumulative			5751		

Production Snapshot

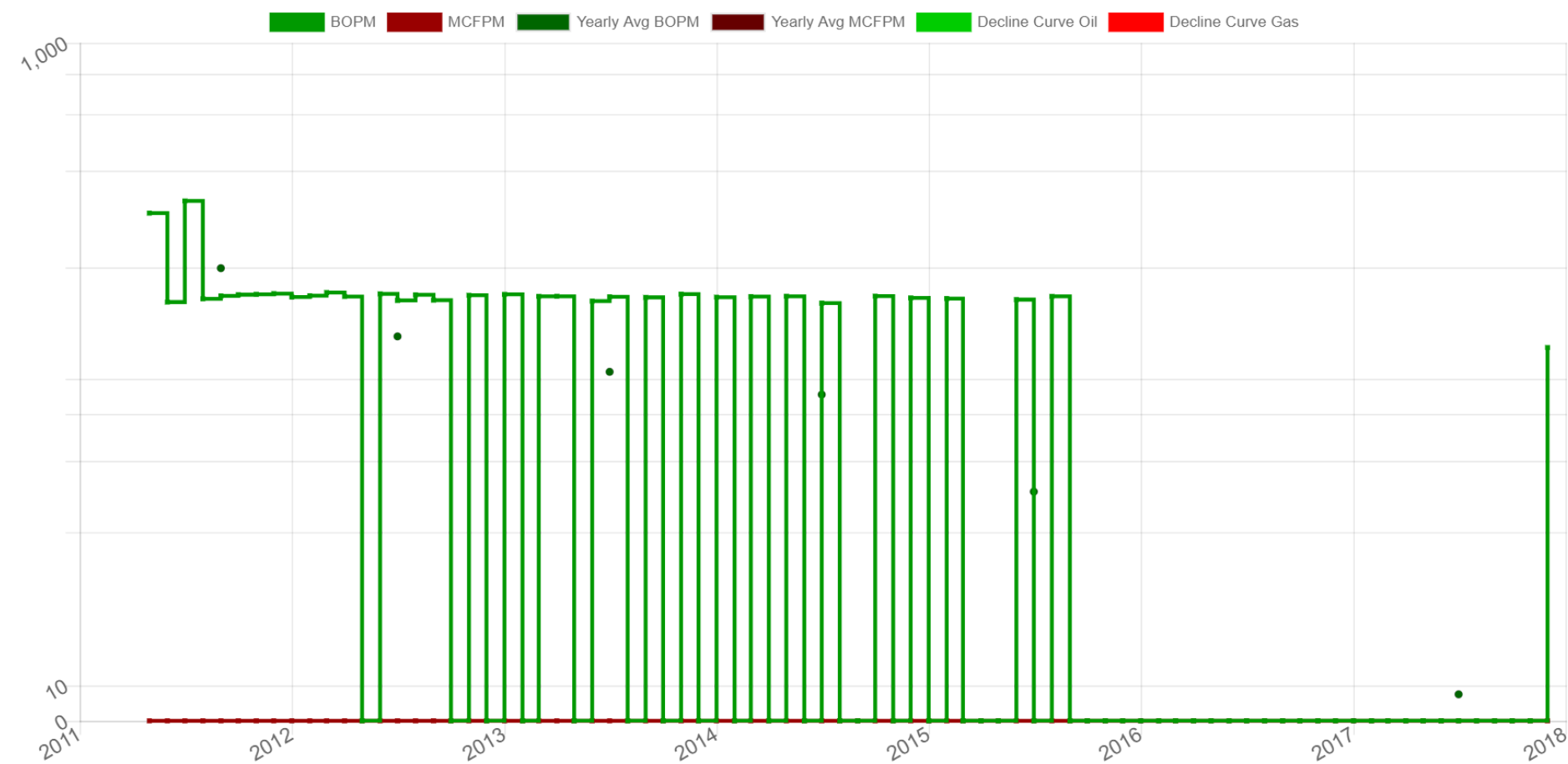
Month	BOPM	MCFPM
01-2017		
02-2017		
03-2017		
04-2017		
05-2017		
06-2017		
07-2017		
08-2017		
09-2017		
10-2017		
11-2017		
12-2017	113	
Average	113	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2012	122	
2013	95	
2014	80	
2015	40	
2017	9	



WOOD 141768 - Production Plot





WOOD 141768

Associated Wells

Total Well Count: 2

Well Name	API		Operator	Type	Status		
WOOD 1-7	15185236740000		EDISON OPERATING COMPANY LLC		Oil	Approved for Plugging - CP-1 Received	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
7-21S-14W	SE NW NW NE		-347	-2293	NE	ARBUCKLE	
Spud	Completion			First Production			
2011-03-23			2011-04-16				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1932 KB		3845					
Prod Csg	Production: New 5.5", 15.5# @ 3845 w/ 100 sx EA-2 & w/ . Approved: 6/28/2011 Packer @ Tbg. @ 3804 Tbg. Size 2.375. Approved: 6/28/2011 DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Logs: See						
Surf Csg	Surface: New 8.625", 23# @ 900 w/ 375 sx Common & w/ 3%cc, 2% gel. Approved: 6/28/2011						

Well Test

Date	BOPD	MCFPD	BWPD
2011-04-22	9	0	12

Well Name	API		Operator		Type	Status	
WOOD 2-7	15185236940000		EDISON OPERATING COMPANY LLC		SWD	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
7-21S-14W	W2 NE NE NE		4940	-459	SE	ARBUCKLE	
Spud			Completion	First Production			
2011-08-01			2011-09-16				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1928 KB		3990					
Prod Csg	Disposal: New 5.5", 15.5# @ 3832 w/ 100 sx AA2 & w/ . Approved: 9/19/2011 Packer @ 3798 Tbg. @ 3798 Tbg. Size 2.875. Approved: 9/19/2011 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (No) Samples to KGS: (Yes) Cores Taken: (No) Logs:						
Surf Csg	Surface: New 8.625", 23# @ 889 w/ 375 sx common & w/ 2% gel, 3% cc. Approved: 9/19/2011						

EDISON OPERATING COMPANY

PFISTER & WOOD LEASES

6 T21S R14W & 7-T21S-R14W
STAFFORD COUNTY, KS

SYMBOL HIGHLIGHT
LANSING-KANSAS CITY
ARBUCKLE

REMARKS
ACREAGE & PRODUCTION

By: EOC
October 5, 2022

Section 6

Section 7

Landowners and Acreage:

- WEATHERS-B 1
- WEATHERS 1
- 39,861 BARRETT 1
- 4,723 BEAGLEY 'B' 1-6
- 2,345 WEATHERS 1
- HEWEISEN 1
- BARRETT 2
- BARRETT 1
- 5,753 WOOD 1-7
- 174,615 OPIE O 2
- O OPIE 4
- 6,831 CONNER-OPPEY 1
- OPIE O 1
- 312,540 FREY 1
- 2,326 SCHARTZ /B/ 1
- 179,794 HULLMAN 1
- M F RUSSELL 1
- M F RUSSELL 1
- JOHNSTON 1
- VERNON 1
- POWELL 1
- CONVERSE 1
- CONVERSE 1
- KEELEY 2
- KEELEY 1
- DEBES 1-5
- KEELEY 1
- KEELEY 1
- WOOD 2-7
- FREY 'A' 4
- FREY /A/ 5
- 3,975 FREY 1
- 2,326 FREY 2
- BARRETT 1-A
- WEBER 1
- DEBES H 1-8
- 1,863 OSBORNE 1-17

Production Data:

- 43,793 PFISTER 1-6
- 576,524 FREY /B/ 1
- 2-6 PFISTER 2-6
- 2-6 FREY /B/ 2
- 3-6 FREY /B/ 3

Lu Ann Brister
Register of Deeds
Stafford County, KS
Book: 226 Page: 103
Receipt #: 11835 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 9/19/2011 9:35:59 AM

SALTWATER DISPOSAL AGREEMENT

THIS AGREEMENT is made and entered into this 8 ^{Sept.} day of ~~August~~, 2011, by and between **Dale L. Wood and Vicki J. Wood, husband and wife**, hereinafter referred to as **GRANTORS**, and **Hess Oil Company**, hereinafter referred to as **GRANTEE**.

WITNESSETH:

WHEREAS **GRANTORS** are the owners of the following real property located in **Stafford County, Kansas** to wit:

Wood Lease
Northeast Quarter (NE/4) of
✓ **Section 7, Township 21 S, Range 14 W**

WHEREAS **GRANTEE** desires to secure from **GRANTORS** the right to dispose of saltwater into a formation or formations underlying the surface of the described premises;

NOW THEREFORE, **GRANTORS**, for good and valuable consideration, the receipt and sufficiency whereof is hereby acknowledged, do by these presents, give and grant to **GRANTEE** the right to use, operate and maintain a saltwater disposal/repressuring well named the Wood #2-7 (SWD) located in the W2 NE NE NE of Section 7-21-14W, Stafford County, Kansas, for the purpose of disposal of saltwater and its constituent elements from producing wells located on the Pfister Lease in the Southeast Quarter (SE/4) of Section 6-21-14W, into a formation underlying the land described above, and to equip and connect such well with pumps, machinery, tanks, pipelines, and such other installations and equipment necessary or useful in order to use said premises for such disposal operations. **GRANTEE** is also granted the right to construct and maintain upon said land such roadways and pipelines as may be necessary or useful and shall have the right of ingress and egress to and across said premises. All service roads, pipelines, or tanks must be approved by **GRANTORS** as to the location. In addition to the Wood Lease water, only produced water from said Pfister Lease shall be disposed of into the Wood #2-7 SWD; and no other produced water shall be allowed in the SWD system unless this agreement is amended by **GRANTORS** and **GRANTEE**.

GRANTEE shall not occupy more than one (1) acre surrounding the SWD well for operation of the SWD well excepting that portion of the land occupied by pipelines and roadways. **GRANTEE** shall conduct all operations hereunder in accordance with the rules and regulations of the Kansas Corporation Commission.

This agreement shall remain in full force and effect for as long as production is maintained from any Pfister Lease well that is connected into the SWD system.

An annual payment amount which is determined by separate agreement shall be paid to **GRANTORS** commencing as of the 1st day of the month following the introduction of saltwater from only the Pfister Lease tank battery located in the SE/4 of section 6-21-14W. The annual payment shall serve to maintain this agreement in full force and effect for the ensuing twelve (12) months. Such payments or tender may be by check from **GRANTEE** and shall be mailed or delivered to **GRANTORS**.

At any time during the three (3) months following the termination of this agreement, or any time during the continuance thereof, **GRANTEE** shall have the right to remove any and all structures, pipe, improvements, material, and equipment that may be placed in or upon the premises by **GRANTEE**, all of which shall belong to and remain the property of **GRANTEE**. **GRANTEE** shall have the right of relinquishing its occupancy and use of the SWD well and premises at any time, by giving notice to **GRANTORS** of the intention to do so, and of the date such termination is to be effective. However, no part of the rental hereinbefore specified shall be returned to **GRANTEE** by **GRANTORS**.

1 of 2 originals
not recorded

SALTWATER DISPOSAL AGREEMENT REMUNERATION

THIS AGREEMENT is made and entered into this 8 day of ^{Sept}~~August~~, 2011, by and between Dale L. Wood and Vicki J. Wood, husband and wife, hereinafter referred to as GRANTORS, and Hess Oil Company, hereinafter referred to as GRANTEE.

In reference to a certain Saltwater Disposal Agreement dated the same as the above date, which covers the following real property located in **Stafford County, Kansas** to wit:

Wood Lease
Northeast Quarter (NE/4) of Section 7, Township 21 S, Range 14 W

GRANTORS shall receive from GRANTEE a payment commencing as of the 1st day of the month following the introduction of saltwater at the rate of **Three Hundred Dollars (\$300.00) per month for the first producing oilwell located on the Pfister Lease in the SE/4 of section 6-21-14W; and One Hundred Fifty Dollars (\$150.00) per month for each well located on said Pfister Lease after the first one.** Said payment will be made annually, and shall serve to maintain this agreement in full force and effect for the ensuing twelve (12) months. At each five (5) year anniversary of the start of said payments, the payment **shall increase by twenty percent (20%).** Such payments or tender may be by check from GRANTEE and shall be mailed or delivered to GRANTORS.

This agreement shall be assignable either in whole or in part, and the terms and provisions hereof shall be binding upon and inure to the benefit of the heirs, successors, and assigns of the respective parties.

EXECUTED BY:

GRANTEE:

Hess Oil Company
P.O. Box 1009
McPherson, KS 67460
620-241-4640

Bryan Hess
Bryan Hess, President

GRANTORS:

Dale L. Wood
Dale L. Wood

Vicki J. Wood
Vicki J. Wood
18 Shoemake
Hattiesburg, MS 39402

STATE OF KANSAS }
COUNTY OF McPHERSON } ss.

This instrument was acknowledged before me this 16th day of ^{September}~~August~~, 2011, by Bryan Hess, President, Hess Oil Company.



Carol A. Nickel
Notary Public
My Comm. Exp.: 6-1-2013

STATE OF MISSISSIPPI }
COUNTY OF MARION } ss.

This instrument was acknowledged before me this 8th day of ^{September}~~August~~, 2011, by Dale L. Wood and Vicki J. Wood.



Maddelyn Jones
Notary Public
My Comm. Exp.:

**SALTWATER DISPOSAL AGREEMENT
REMUNERATION**

THIS AGREEMENT is made and entered into this 8 day of ~~August~~ ^{Sept}, 2011, by and between **Dale L. Wood and Vicki J. Wood, husband and wife**, hereinafter referred to as **GRANTORS**, and **Hess Oil Company**, hereinafter referred to as **GRANTEE**.

In reference to a certain Saltwater Disposal Agreement dated the same as the above date, which covers the following real property located in **Stafford County, Kansas** to wit:

Wood Lease
Northeast Quarter (NE/4) of Section 7, Township 21 S, Range 14 W ^{\$5400.00}

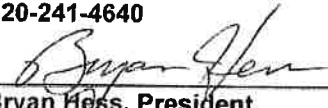
GRANTORS shall receive from **GRANTEE** a payment commencing as of the 1st day of the month following the introduction of saltwater at the rate of Three Hundred Dollars (\$300.00) per month for the first producing oilwell located on the Pfister Lease in the SE/4 of section 6-21-14W; and One Hundred Fifty Dollars (\$150.00) per month for each well located on said Pfister Lease after the first one. Said payment will be made annually, and shall serve to maintain this agreement in full force and effect for the ensuing twelve (12) months. At each five (5) year anniversary of the start of said payments, the payment shall increase by twenty percent (20%). Such payments or tender may be by check from **GRANTEE** and shall be mailed or delivered to **GRANTORS**.

This agreement shall be assignable either in whole or in part, and the terms and provisions hereof shall be binding upon and inure to the benefit of the heirs, successors, and assigns of the respective parties.

EXECUTED BY:

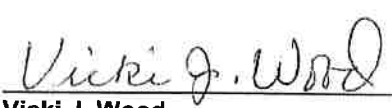
GRANTEE:

Hess Oil Company
P.O. Box 1009
McPherson, KS 67460
620-241-4640


Bryan Hess, President

^{To 10-7-2012 OCT 7 2011 #2753}
GRANTORS:

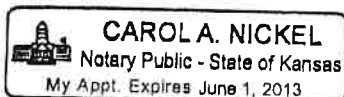

Dale L. Wood


Vicki J. Wood
18 Shoemake
Hattiesburg, MS 39402

STATE OF KANSAS
COUNTY OF McPHERSON

} ss.

This instrument was acknowledged before me this 16th day of ~~August~~ ^{September}, 2011, by **Bryan Hess, President, Hess Oil Company.**



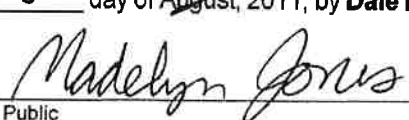

Notary Public
My Comm. Exp. 6-1-2013

STATE OF MISSISSIPPI
COUNTY OF MARION

} ss.

This instrument was acknowledged before me this 8th day of ~~August~~ ^{September}, 2011, by **Dale L. Wood and Vicki J. Wood.**




Notary Public
My Comm. Exp.:

EDISON OPERATING COMPANY

WELL DATA SHEET

WELL- WOOD # 2-7 SWD

GEOLOGIST-

DEVELOPMENT/ACQ./ NEW PROSPECT-

MEASUREMENT FACILITIES-

ACREAGE & COST-

DTO-

GAS/OIL UNIT?-

AFE SENT-

INTENT FILED W/STATE-

WELL LOCATION STAKED-

WATER SOURCE FOR DRILLING-

LANDOWNER NOTIFIED-

LANDOWNER INFO-

DAMAGES PAID TO LANDOWNER-

SPCC PLAN-

LAT./LONG.-

DRIVING DIRECTIONS-

LEGAL DESCRIPTION-

API#-

K.B.-

G.L.-

SPUD DATE-

CONDUCTOR & CEMENT-

SURFACE CSN-

RTD-

LTD-

PRODUCTION CSN-

PRODUCTION CSN CEMENT-

DV TOOL-

TWO STAGE CEMENT-

TOP OF CEMENT-

PBTD-
CIBP-
PERFORATIONS-
COMPLETION DATE-
TUBING IN HOLE-
PACKER IN HOLE-
TBG ANCHOR SET-
TUBING SET-
AVERAGE TBG JT
PUMP RAN-
RODS RAN-
PUMP SET @-
PUMPING UNIT-
PRIME MOVER-
GAS SEPARATOR-
LINE HEATER-
GUN BBL-
HEATER TREATER-
FWKO-
STOCK TANKS-
WATER TANKS-
S.W. PUMP-
METER RUN-
GAS PIPELINE –
WATER DIPOSAL-

WELL HISTORY, SERVICE WORK AND NOTES

3/10/15

KANSAS ACID ON LOCATION & ELK TRANSPORTS ON LOCATION W/ 80 BBL FIELD BRINE

KANSAS ACID TO ACIDIZE ARBUCKLE OPEN HOLE DISPOSAL ZONE W/ 750 GALLONS OF 28% HCL ACID W/ FE, INHIB AND ACETIC.

ACIDZE AS FOLLOWS:

PUMP 750 GALLONS 28% HCL W/ FE

PUMP 4 BBL FIELD BRINE, NOW @ TBG CAPACITY

DISPLACE 2 BBL ACID W/ CENTIFIGUAL PUMP .3 BPM

DISPLACE 16 BBL ACID @ 1.5 BPM @ 300#

ISIP- 200#- 2 MIN- 0# WELL DID NOT GO ON VACCUM (SIMILAR TO INITIAL COMPLETION).

RIG DOWN KANSAS ACID AND RELEASE. ELK PUT APPROX 30 BBL OF FIELD BRINE INTO EAST SW TANK, RELEASE ELK.

PUT DISPOSAL BACK ONLINE, CALL PUMPER TO CHECK LATER IN DAY.

END OF REPORT

BJM

1/19/2018	KANSAS ACID- ACIDIZE SWD W/ 750 GAL 28% HCL W/ FE & ACETIC
12/18/18	KANSAS ACID- ACIDIZE SWD W/ 750 GAL 28% HCL W/ FE & ACETIC AND MAS
7/8/21	KANSAS ACID- ACIDIZE SWD W/ 750 GAL 28% HCL W/ FE & ACETIC AND MAS
7/29/21	KANSAS ACID- ACIDIZE W 500 GAL 28% HCL W/ FE & ACETIC AND MAS
8/12/21	PRO STIM- ACIDIZE SWD W/ 1000 GAL DWA 20% & 100 GAL XEYLENE
9/16/21	COMANCHE WELL- JEFF- PULL TBG AND PACKER, RIH W/ BIT, BAILER AND 2 3/8" WORK STRING, CLEAN OPEN HOLE TO TD. FIND 55' OF FILL. SPOT ACID ACROSS OPEN HOLE. TEST CERMANT COAT SWD STRING. FOUND 6 BAD JTS. RIH W/ 2 7/8 CERMANT COAT AND PACKER. SET PACKER @ 3791'. LOAD BACKSIDE W/ PACKER FLUID, MIT WELL, HELD SOLID, PASSED MIT. ACIDIZE SWD W/ 2000 GALLONS 28% HCL
	RIH W/ 5 1/2 X 2 7/8 LS2 TENSION PACKER, 120 JTS 2 7/8 CERMANT COAT TBG ,
7/14/22	KANSAS ACID- ACIDIZE W/ 1000 GAL 28%

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 1st day of October, 2010 by and between Dale L. Wood and Vicki J. Wood, husband and wife, 18 Shoemake Drive, Hattiesburg, MS 39402, hereinafter called lessor, and Edison Operating Company, LLC, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of Ten and more Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee, the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Stafford, State of Kansas and described as follows:

The Northeast Quarter (NE/4)

of Section 07, Township 21 South, Range 14 West, and containing 160.00 acres, more or less.

2. This lease shall remain in force for a term of eighteen (18) Months (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal 1/8 part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such 1/8 royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, 1/8 of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by the lessor, the lessee shall bury his pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed) the covenants hereof shall extend to their heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

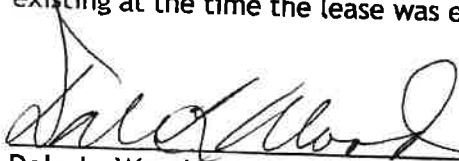
10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

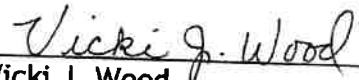
11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

ADDENDUM

The terms and conditions herein are in addition to the terms and conditions of lease dated October 1, 2010, and to the extent these conditions to the terms and conditions of the base lease, these terms shall supersede those of the base lease.

1. Lessee or its assigns will consult with Lessor regarding routes of ingress and egress prior to commencing operations.
2. Lessee or its assigns shall consult Lessor as to the location of lease roads, tank batteries, utility poles, and other production facilities.
3. All pipeline or electric lines shall be buried below 36 inches.
4. When preparing development locations, the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and cross-section.
5. Prior to abandonment or termination of said lease or the abandonment of drillsites constructed by lessee, Lessee shall promptly fill all pits, ponds, remove all structures, and reasonably restore the premises to the condition existing at the time the lease was executed.
6. If the lease is unitized or pooled, in no event shall the Lessor's royalty interest under any oil and/or gas unit be less than .0625000.
7. In the event the well has not produced for over a 12-month period, unless by an Act of God, government intervention or any other reasonable reason beyond the control of Lessee, then this lease shall expire pursuant to an Affidavit of Non-production, and Lessee shall remove all equipment and arrange the plugging of said well within 60 days after the filing of the Affidavit by Lessor.
8. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, or upon the termination of production on the lease, the Lessee shall have six (6) months after the expiration of the lease to fill all pits, ponds, remove all structures, casing and reasonably restore the premises to the condition existing at the time the lease was executed.


Dale L. Wood


Vicki J. Wood



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF STAFFORD §

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (“**Assignment**”) executed and delivered by Assignor on the date of its acknowledgement, but effective January 1, 2023, (the “**Effective Date**”).

WHEREAS, Edison Operating Company, LLC is the operator of the Oil and Gas Leases described below:

AND WHEREAS, the following listed names, The Undersign, are the owners of the below described Oil and Gas Leases;

John S. Weir Revocable Trust	Wind River Investments, Inc.
Eugene H. Carothers	Kenneth R. Carothers
Carmen Schmitt, Inc.	Chas. A. Neal & Company
RPX Energy Company	Ace High, LLC
Terry Unruh	Magnum Oil & Gas, Inc.
DB5 Resources, LLC	Jett Rink, LLC
Arnold S. Hess & Patricia L. Hess Family Trust dated 1/23/1989	Bryan K. Hess Family Trust dated 7/1/1998
Turtle Production, LLC	Gregory J. Gleason
Bach Oil Production Inc.	Lonny & Laura Bruce Family Trust dated 3/21/2002
Bruceville LLC	LPB LLC
BruceFarm, LLC	Levi L. Koehn & Kylie J. Koehn as JTWROS
Hugoton Minerals, LLC	WH & AB Shepherd Family Trust
Edison Operating Company, LLC	Penny Investments, LLC
MJ-IV, LTD	Donald and Joan Reichenberger Trust

NOW, THEREFORE, ***THE UNDERSIGNED***, hereinafter called Assignor for valuable consideration the receipt and sufficiency of which is hereby acknowledged, do hereby sell, assign, transfer and convey unto _____, hereinafter called Assignee, all of Assignor’s right, title, and interest in and to the Oil and Gas Leases and wells described below, together with all equipment and rights incident thereto or used or obtained in connection with the development and operation thereof;

Pfister Lease

Oil and gas lease dated September 1, 2010 between James R. Pfister Revocable Trsut #1, dated April 11, 2000, (“Lessor”) and Edison Operating Company, LLC, (“Lessee”), covering The Southeast Quarter (SE/4) of Section 06, Township 21 South, Range 14 West, Stafford County, Kansas as recorded in Book 219 at Page 590 in the records of Stafford County, Kansas.

PFISTER #1-6 WELL API (#15-185-23653) located in the W2 NE SE SE of Sec. 06-T21S-R14W
PFISTER #2-6 WELL API (#15-185-23687) located in the SE SW SE of Sec. 06-T21S-R14W

Wood SWD

Saltwater Disposal Agreement dated September 8, 2011, between Dale L. Wood and Vicki J. Wood,

husband and wife, ("Grantor") and Hess Oil Company, ("Lessee"), covering the Northeast Quarter (NE/4) of Section 07, Township 21 South, Range 14 West, Stafford County, Kansas as recorded in Book 226 at Page 103 in the records of Stafford County, Kansas.

WOOD #2-7 SWD WELL API (#15-185-23694) located in the W2 NE NE NE of Sec. 07-T21S-R14W

To have and to hold unto Assignee, its successors and assigns, forever. This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of Assignee in and to all covenants and warranties by others heretofore given or made in respect of the interests assigned hereunder. Assignee accepts the Oil and Gas Leases and all wells, equipment, and other property in their present "as is, where is" condition and Assignor disclaims all warranties, express or implied, including warranties of fitness and merchantability.

The leasehold interests covered hereby are assigned by the Assignors and accepted by the Assignee subject to the royalties and/or other burdens of record, and subject to the terms any agreements under which it may have been acquired by Assignor, and the Assignee hereby assume and agree to pay its proportionate part of each of said burdens to the extent that they are part or remain a burden on the lease acreage herein assigned and to comply with the terms of any agreements under which the lease acreage may have been acquired.

And it is understood that Assignee will be responsible for the payment of any and all production, ad valorem or sales taxes due or payable for the period from and after the Effective Date hereof attributable to the interest conveyed herein.

Assignor's share of all petroleum hydrocarbons held in the tanks as of the Effective Date shall remain the property of the Assignor. Assignee shall pay Assignor for the value of such hydrocarbons based on the average price received for such hydrocarbons for the month preceding the Effective Date. The prevailing party on any action brought to enforce this provision shall be entitled to recover legal fees and costs.

And Assignee assumes all obligations and responsibilities under the aforementioned oil and gas leases and all legal and regulatory obligations and responsibilities with respect to operations, including the plugging of wells, and will cause the transfer of operations to Assignee on the records of the KCC. Assignee agrees to record this Assignment of Oil and Gas Lease and Bill of Sale in the records of Stafford County, Kansas.

This Assignment of Oil and Gas Lease and Bill of Sale may be executed by the parties hereto in copies or counterparts, each of which shall be deemed to be an original and all of which shall constitute one assignment, being this Assignment of Oil and Gas Lease and Bill of Sale.

EDISON OPERATING COMPANY, LLC

David G. Withrow, Managing Partner

STATE OF KANSAS)
) § **Acknowledgment**
COUNTY OF SEDGWICK)

This instrument was acknowledged before me on this _____ day of _____ 202____, by David G. Withrow, as Managing Partner of Edison Operating, LLC.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

John S. Weir Revocable Trust

John S. Weir, Trustee

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____ 202____, by
John S. Weir, as Trustee of the John S. Weir Revocable Trust.

Notary Public

Wind River Investments, Inc.

John S. Weir, President

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____ 202____, by
John S. Weir, as President of Wind River Investments, Inc.

Notary Public

WH & AB Shepherd Family Trust

Annetta B. Shepherd, Trustee

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Annetta B. Shepherd as Trustee of the WH & AB Shepherd Family Trust.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Eugene H. Carothers

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Eugene H. Carothers.

Notary Public

Kenneth R. Carothers

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Kenneth R. Carothers.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Carmen Schmitt, Inc.

Carmen Schmitt, Manager

STATE OF KANSAS)
) §
COUNTY OF BARTON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Carmen Schmitt as Manager of Carmen Schmitt, Inc.

Notary Public

RPX Energy Company

Richard P. O'Donnell, President

STATE OF COLORADO)
) §
COUNTY OF _____)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Richard P. O'Donnell as President of RPX Energy Company.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Chas. A Neal & Company

Charles C. Neal, Chairman

STATE OF OKLAHOMA)
) §
COUNTY OF CRAIG)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Charles C. Neal as Chairman of Chas. A. Neal & Company.

Notary Public

Gregory J. Gleason

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Gregory J. Gleason.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Magnum Oil & Gas, Inc.

Crystal A. Grey, Secretary

STATE OF KANSAS)
) §
COUNTY OF KIOWA)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Crystal A. Grey as Secretary of Magnum Oil & Gas, Inc.

Notary Public

Terry Unruh

STATE OF KANSAS)
) §
COUNTY OF KIOWA)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Terry Unruh.

Notary Public

Ace High, LLC

Dallas Preston, Managing Member

STATE OF KANSAS)
) §
COUNTY OF BARBER)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Dallas Preston as Managing Member of Ace High, LLC.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

DB5 Resources, LLC

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by _____ as Trustee of the DB5 Resources, LLC.

Notary Public

Jett Rink, LLC

Constance M. Hess, Operating Manager

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Constance M. Hess as Operating Manager of Jett Rink, LLC.

Notary Public

Arnold S. Hess & Patricia L. Hess Family Trust dated 1.23.1989

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by _____ as Trustee of the Arnold S. Hess & Patricia L. Hess Family Trust
dated 1.23.1989.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Bryan K. Hess Family Trust dated 7.1.1998

Bryan K. Hess, Trustee

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Bryan K. Hess as Trustee of the Bryan K. Hess Family Trust dated 7.1.1998.

Notary Public

Turtle Production, LLC

Scott Hess, Operating Manager

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Scott Hess as Operating Manager of Turtle Production, LLC.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Bach Oil Production Inc.

Jason Bach, President

STATE OF NEBRASKA)
) §
COUNTY OF HARLAN)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Jason Bach as President of Bach Oil Production Inc.

Notary Public

Lonny & Laura Bruce Family Trust dated 3.21.2002

Lonny Bruce, Trustee

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Lonny Bruce as Trustee of the Lonny & Laura Bruce Family Trust dated 3.21.2002.

Notary Public

Brucefarms, LLC

Tommy L. Bruce, Manager

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Tommy L. Bruce as Manager of Brucefarms, LLC.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

LPB LLC

Larry L. Bruce, Managing Partner

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Larry L. Bruce as Managing Partner of LPB LLC.

Notary Public

Bruceville LLC

Danny L. Bruce, Managing Partner

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Danny L. Bruce as Managing Partner of Bruceville LLC.

Notary Public

Levi L. Koehn

Kylie J. Koehn

STATE OF KANSAS)
) §
COUNTY OF McPHERSON)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Levi L. Koehn and Kylie J. Koehn.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

Hugoton Minerals, LLC

David G. Withrow, Manager

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by David G. Withrow, as Manager of Hugoton Minerals, LLC.

Notary Public

Penny Investments, LLC

Kyle Griffin, Manager

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Kyle Griffin, as Manager of Penny Investments, LLC.

Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY AND BETWEEN EDISON OPERATING COMPANY,
LLC, ETAL. AS ASSIGNORS AND _____ AS ASSIGNEE

MJ-IV, LTD

STATE OF _____)
COUNTY OF _____) §

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by _____, as _____ of MJ-IV, LTD.

Notary Public

Donald and Joan Reichenberger Trust

Donald Reichenberger, Trustee

STATE OF _____)
COUNTY OF _____) §

Acknowledgment

This instrument was acknowledged before me on this _____ day of _____
202____, by Donald Reichenberger, as Trustee of Donald and Joan Reichenberger Trust.

Notary Public