

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Lotocka 1-31, 2-31

Partial Working Interests in
Kingfisher County, OK

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Lot Summary

County/State: Kingfisher County, OK

Legal Description: Sec 35-15N-9W

Asset Type: Partial Working Interest

Lease Name: Lotocka 1-31

Gross Working Interest: 0.02752156

Net Revenue Interest: 0.02331610

API: 35-073-24480

Lease #: 114205

Lease Name: Lotocka 2-31

Gross Working Interest: 0.07569145

Net Revenue Interest: 0.05793389

API: 35-073-24490

Lease #: 114805

Total Net Monthly Income: \$182.14

Operator: Teocalli Exploration, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

5 months income & expenses

Lotocka 1-31

Gross Income:	\$107.06
Gross Expense:	\$95.15
 TOTAL:	 \$11.91
 Per Month:	 \$2.38

Lotocka 2-31

Gross Income:	\$1,154.00
Gross Expense:	\$255.17
 TOTAL:	 \$898.83
 Per Month:	 \$179.76

TOTALS

Gross Income:	\$1,261.06
Gross Expense:	\$350.32
 TOTAL:	 \$910.74
 Per Month:	 \$182.14

S U M M A R Y S T A T E M E N T

APRIL 2022

TEOCALLI EXPLORATION, LLC

6608 N WESTERN AVENUE

#404

OKLAHOMA CITY OK 73116

OWNER NUMBER:

INVOICE DATE: 04/30/22

WELL NUMBER	WELL NAME	INVOICE NUMBER	WORKING INTEREST	LEASEHOLD COST	TANGIBLE COST	INTANGIBLE COST	OPERATING EXPENSES	TOTAL WELL
871640	LOTOCKA 1-31	225976	.02752156	.00	.00	.00	95.15	95.15
871650	LOTOCKA 2-1-31	225997	.07569145	.00	.00	.00	255.17	255.17
TOTAL CURRENT JIB DUE				.00	.00	.00	350.32	350.32
TOTAL ACCOUNT BALANCE DUE								350.32

I N V O I C E

TEOCALLI EXPLORATION, LLC
6608 N WESTERN AVENUE
#404
OKLAHOMA CITY OK 73116

WELL NUMBER: 871640
WELL NAME: LOTOCKA 1-31
LOCATION: OK:KING-031-015N-009W
BILLING PERIOD: APRIL 2022

OWNER NUMBER:
INVOICE DATE: 04/30/22
INVOICE NUMBER: 225976
PAGE NUMBER: 1

REFERENCE	DESCRIPTION OF EXPENSE	SOURCE OF CHARGES	SERVICE DATE	DETAIL AMOUNT	SUB TOTAL	GRAND TOTAL
[LEASE OPERATING EXPENSES]						
2022.04	FIXED OVERHEAD	Overhead Fee	LOE 04/22	1,762.45		
2022.04	TECHNICAL LABOR	Technical Fee	LOE 04/22	98.56		
2022.04	FIELD OFFICE	Field Office Fee	LOE 04/22	82.31		
2618	REGULATORY	East River Roustabout, LLC	LOE 04/22	200.00		
OCC- Legal	REGULATORY	OCC Rule	LOE 04/22	21.11		
202204032	EQUIPMENT REPAIR	Work Ticket	LOE 03/22	345.00		
3844460	FACILITIES/GROUNDS/ROADS R&M kimray	TONYS PUMP & SUPPLY	LOE 03/22	289.38		
2022.04	Company Pumping Services	Pumper Fee	LOE 04/22	616.33		
2022.04	DIRECT LABOR	Direct Fee	LOE 04/22	42.24		
					3,457.38	
		OWNER SHARE [0.02752156]			95.15	
	TOTAL OPERATING				3,457.38	
	TOTAL LEASE OPERATING EXPENSES					3,457.38
		TOTAL OWNER SHARE				95.15
	* * * * TOTAL WELL CHARGES * * * *					3,457.38

TOTAL	[WORKING INTEREST]		TOTAL CHARGES
	PERCENT	AMOUNT	
	.02752156	95.15	95.15

	LEASEHOLD	TANGIBLE	INTANGIBLE	OPERATING	APPLIED AFE	**CURRENT DUE**
SUMMARY WELL EXPENSE TOTALS THIS INVOICE:	.00	.00	.00	95.15	.00	95.15

***** TOTAL AMOUNT DUE THIS WELL ***** 95.15

I N V O I C E

TEOCALLI EXPLORATION, LLC
6608 N WESTERN AVENUE
#404
OKLAHOMA CITY OK 73116

WELL NUMBER: 871650
WELL NAME: LOTOCKA 2-1-31
LOCATION: OK:KING-031-015N-009W
BILLING PERIOD: APRIL 2022

OWNER NUMBER:
INVOICE DATE: 04/30/22
INVOICE NUMBER: 225997
PAGE NUMBER: 1

REFERENCE	DESCRIPTION OF EXPENSE	SOURCE OF CHARGES	SERVICE DATE	DETAIL AMOUNT	SUB TOTAL	GRAND TOTAL
[LEASE OPERATING EXPENSES]						
2022.04	FIXED OVERHEAD	Overhead Fee	LOE 04/22	1,762.45		
2022.04	TECHNICAL LABOR	Technical Fee	LOE 04/22	98.56		
2022.04	FIELD OFFICE	Field Office Fee	LOE 04/22	82.31		
2620	REGULATORY	East River Roustabout, LLC	LOE 04/22	200.00		
OCC- Legal	REGULATORY	OCC Rule	LOE 04/22	21.11		
3845960	FACILITIES/GROUNDS/ROADS R&M	TONYS PUMP & SUPPLY	LOE 03/22	28.22		
2324	FACILITIES/GROUNDS/ROADS R&M	East River Roustabout, LLC	LOE 04/22	520.00		
2022.04	Company Pumping Services	Pumper Fee	LOE 04/22	616.33		
2022.04	DIRECT LABOR	Direct Fee	LOE 04/22	42.24		
					3,371.22	
		OWNER SHARE [0.07569145]			255.17	
	TOTAL OPERATING				3,371.22	
	TOTAL LEASE OPERATING EXPENSES					3,371.22
		TOTAL OWNER SHARE				255.17
	* * * * TOTAL WELL CHARGES * * * *					3,371.22
				[WORKING INTEREST]		TOTAL
				PERCENT AMOUNT		CHARGES
TOTAL				.07569145 255.17		255.17
	LEASEHOLD	TANGIBLE	INTANGIBLE	OPERATING	APPLIED AFE	**CURRENT DUE**
SUMMARY WELL EXPENSE TOTALS THIS INVOICE:	.00	.00	.00	255.17	.00	255.17
			***** TOTAL AMOUNT DUE THIS WELL *****			255.17

By: TEOCALLI EXPLORATION, LLC
6608 N WESTERN AVENUE
#404
OKLAHOMA CITY OK 73116

WELL NUMBER	WELL NAME PURCHASER	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	TOTAL DEDUCT	NET SALES	OWNER AMOUNT
871640	LOTOCKA 1-31			OK:KINGFISHER			031-015N-009W				
	ENERGY FINANCIA	GROSS	2/22	AGAS REG WI	796.67	1.000000	3,408.73	142.82	127.19	3,138.72	
		NET		\$/MCF: 4.28	18.57	.02331610	79.47	3.33	3.42	72.72	72.72
	DCP OPERATING C	GROSS	2/22	LIQ REG WI	3341.86		3,198.01	229.03	1299.15	1,669.83	
		NET		\$/GAL: .96	77.91	.02331610	74.57	5.34	34.89	34.34	34.34
871640	LOTOCKA 1-31	====	Net Well Revenue Disbursed Total								107.06
871650	LOTOCKA 2-1-31			OK:KINGFISHER			031-015N-009W				
	ENERGY FINANCIA	GROSS	2/22	AGAS REG WI	577.21	1.000000	2,469.71	103.57	95.61	2,270.53	
		NET		\$/MCF: 4.28	33.44	.05793389	143.08	6.00	6.38	130.70	130.70
	DCP OPERATING C	GROSS	2/22	LIQ REG WI	2987.11		3,060.83	219.73	941.27	1,899.83	
		NET		\$/GAL: 1.02	173.05	.05793389	177.32	12.73	62.82	101.77	101.77
	SOUTHWEST ENERG	GROSS	2/22	OIL REG WI	188.72		17,140.68	1234.17	.00	15,906.51	
		NET		\$/BBL: 90.83	10.93	.05793389	993.03	71.50	.00	921.53	921.53
871650	LOTOCKA 2-1-31	====	Net Well Revenue Disbursed Total								1,154.00
GAS NET REVENUE TOTALS				\$/MCF: 4.28	52.01		222.55	9.33	9.80	203.42	203.42
LIQUID NET REVENUE TOTALS				\$/GAL: 1.00	250.96		251.89	18.07	97.71	136.11	136.11
OIL NET REVENUE TOTALS				\$/BBL: 90.85	10.93		993.03	71.50	.00	921.53	921.53
===== NET CHECK TOTALS =====							1,467.47	98.90	107.51	1,261.06	1,261.06

EFT TRANSFERRED: NO CHECK ISSUED, THE ABOVE IS FURNISHED
FOR YOUR ACCOUNTING INFORMATION ONLY !



Production





LOTOCKA 1-31

Lease #: 07311420500000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	TEOCALLI EXPLORATION LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-15N-09W	Indian	AL	HUNTON,MISS SOLID	No	213
			Oil	Gas	
First Prod Date			2004-09-01	2004-09-01	
Last Sale			2022-01-01	2022-05-01	
Daily Rate			0.54	20.5	
MoM Change			182	-305	
YoY Change			142	-9529	
Cumulative			10826	543785	

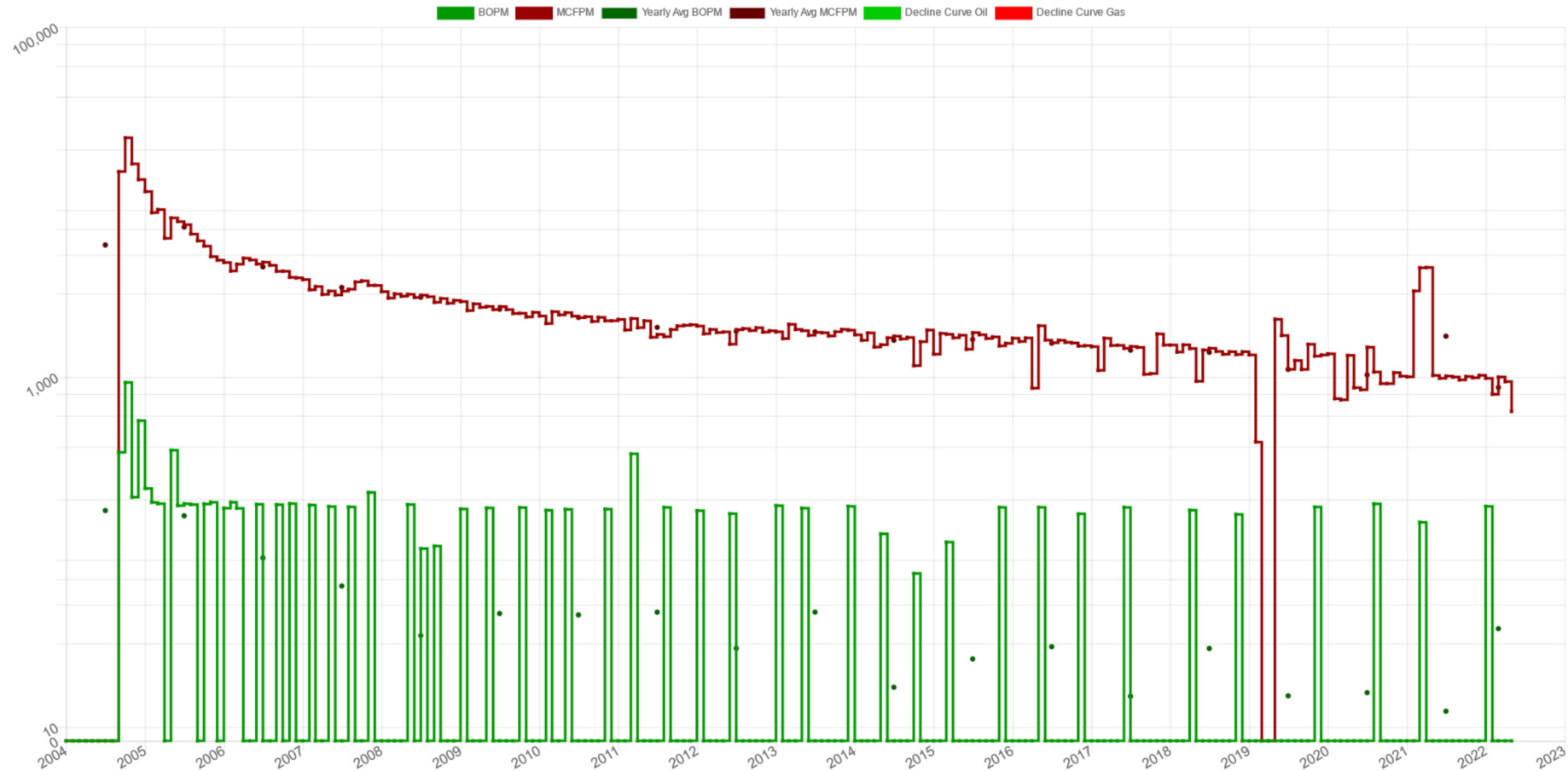
Production Snapshot

Month	BOPM	MCFPM
06-2021		984
07-2021		1013
08-2021		1000
09-2021		963
10-2021		1007
11-2021		991
12-2021		1023
01-2022	182	984
02-2022		797
03-2022		1000
04-2022		942
05-2022		637
Average	182	945

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	28	1385
2019	15	1107
2020	16	1029
2021	12	1712
2022	36	872

LOTOCKA 1-31 - Production Plot





LOTOCKA 1-31

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
LOTOCKA 1-31	35-073-24480		TEOCALLI EXPLORATION LLC			Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
31-15N-09W	CSW4 SW4	660	660	SW	MISSISSIPPI SOLID, HUNTON		
Spud	Completion			First Production			
2004-07-16	2004-09-23			2004-09-15			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1387	11732						

Well Test

Date	BOPD	MCFPD	BWPD
2004-09-23	79	1490	238



LOTOCKA 2-31

Lease #: 07311480500000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	TEOCALLI EXPLORATION LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-15N-09W	Indian	AL	HUNTON, MISS SOLID	No	210
			Oil	Gas	
First Prod Date			2004-12-01	2004-12-01	
Last Sale			2022-02-01	2022-05-01	
Daily Rate			0.4	9.1	
MoM Change			189	-314	
YoY Change			120	-8102	
Cumulative			8511	493290	

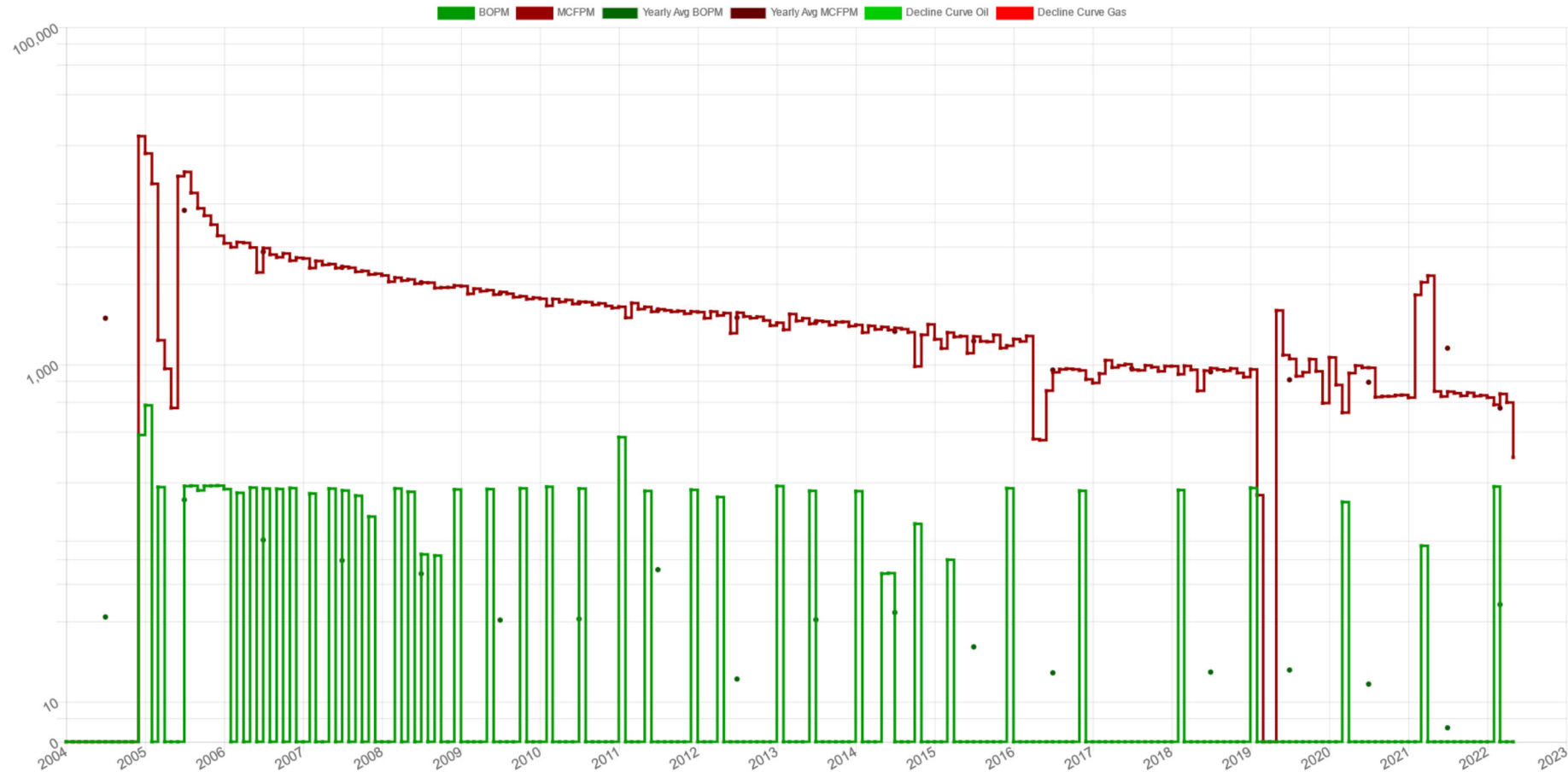
Production Snapshot

Month	BOPM	MCFPM
06-2021		646
07-2021		690
08-2021		676
09-2021		652
10-2021		679
11-2021		649
12-2021		656
01-2022		637
02-2022	189	577
03-2022		669
04-2022		595
05-2022		281
Average	189	617

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	15	905
2019	15	811
2020	13	784
2021	7	1249
2022	38	552

LOTOCKA 2-31 - Production Plot





LOTOCKA 2-31

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
LOTOCKA 2-31		35-073-24490		TEOCALLI EXPLORATION LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
31-15N-09W	CSE4	1320	1320	SW	HUNTON, MANNING, MISSISSIPPI SOLID		
Spud		Completion			First Production		
2004-10-22		2005-06-16			2004-12-05		
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1413	11600						

Well Test

Date	BOPD	MCFPD	BWPD
2005-06-18	30	1020	50



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF WORKING INTERESTS

_____, whose address is _____ ("Grantor")

Assigns to ("Grantee"):

The following described undivided working interest ("WI") in the following described oil and gas leases located in Kingfisher County, Oklahoma:

Lotocka 1-31 Lease=2.752156% WI

Lotocka 2-31 Lease=7.569145% WI

Township 15-North, Range 9-West

Section 31: All

This Assignment is made, executed, and delivered without warranty of any kind and no warranty shall be implied.

For the sum of \$10.00 and other good and valuable consideration.

Executed this _____ day of _____, 2023 but effective February 1, 2023.

STATE OF _____

COUNTY OF _____

Acknowledged before me this _____ day of _____, 2023 by _____.

Appointment Expires

Notary Public