

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 1214 Data Packet

21-Well Producing Royalties

Royalty Interest in
Moore County, TX

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Maps](#)
[Misc.](#)



BidEx Lot #1214

Lease Name: 21-Well Producing Royalties

County/State: Moore, TX

Asset Type: Royalty Interest

Legal Description: Sec 2, TT RR Co Survey, A-706; Sec 242, Blk 3T, HT&B RR Co Survey, A-958; Sec 241, Blk 3T, HT&B RR Co Survey, A-10

Decimal Interest: Various

Net Monthly Income: \$83.82

Operator: Scout Energy Mgmt, LLC

Wells	Decimal Interest	API	Location
Henkel 1	0.00037976	42-341-01342	Sec 241, Blk 3-T, Survey HT&B
Kell 1	0.00075955	42-341-01344	Sec 242, Blk 3-T, Survey HT&B
Kelly H.M. 1	0.00151910	42-341-80622	Sec 158, Blk 3-T, Survey T&NO
Kelly 3R	0.00111606	42-341-32041	Sec 2, Survey TTRR CO, A-706
Kelly 4	0.00111606	42-341-32042	Sec 2, Survey TTRR RR CO, A-706
Kelly 5R	0.00111606	42-341-32755	Survey TT & RR CO/R. A. GRANT #2, A-706
Sneed 1	0.00111606	42-341-31207	Sec 2, Survey T.T. RR
Sneed 1I	0.00111606	42-341-31808	Sec 2, Survey TT RR CO/R.A. GRANT, A-706
Sneed 2	0.00111606	42-341-31208	Sec 2, Survey T.T. RR
Sneed 2-A	0.00111606	42-341-31888	Survey TT RR #2, A-706
Sneed 2RA	0.00111606	42-341-31771	Sec 2, Survey TT RR, A-706
Sneed 3	0.00111606	42-341-31209	Sec 2, Survey T.T. RR
Sneed 3-A	0.00111606	42-341-31889	Survey TT RR #2, A-706
Sneed 4	0.00111606	42-341-31216	Sec 2, Survey T.T. RR
Sneed 4-A	0.00111606	42-341-31056	
Sneed 5	0.00111606	42-341-31210	Sec 2, Survey T.T. RR
Sneed 5-A	0.00111606	42-341-31051	Sec 2, survey TTRR
Sneed 6	0.00111606	42-341-31211	Sec 2, Survey T.T. RR
Sneed 6-A	0.00111606	42-341-31064	Sec 2, Survey TTRR, A-706
Sneed 7	0.00111606	42-341-31214	Sec 2, Survey T.T. RR
Sneed 8	0.00111606	42-341-31215	Sec 2, Survey T.T. RR

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

**MOORE TX - (NA) - BROWN DOLOMITE - MOORE CO LIME -
RED CAVE Producing Royalties
Property Summary**

Package Summary

Package Details

- 21 Producing Wells
 - 0 Horizontal
 - 21 Vertical
 - Royalty Interest

Location

- MOORE (TX)
- Formation(s)
 - (N/A), BROWN DOLOMITE, MOORE CO LIME, RED CAVE

Production Breakdown

- 14.91% - Oil
- 16.25% - Gas
- 68.84% - NGL

Cash Flow

- \$83.82 Per Month
 - Cash Flow Represents 100.00% of Check Statements

Operator(s)

- SCOUT ENERGY PARTNERS



Income and Expenses

Summary

3 months income info

Net Income: \$251.45

Per Month: \$83.82

MOORE TX - (N/A) - BROWN DOLOMITE - MOORE CO LIME - RED CAVE
Producing Royalties
Check Revenue Statement

Production Months

Operator	Sep-2022	Oct-2022	Nov-2022				Average
SCOUT ENERGY MANAGEMENT LLC	\$85.77	\$73.15	\$92.53				\$83.82
<i>* Cash flow reflects the sale of 100.00% of the assets shown on the check statements paid by SCOUT ENERGY MANAGEMENT LLC in this package.</i>							
Package Totals:	\$85.77	\$73.15	\$92.53				\$83.82



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 1 of 10



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME	STATE	COUNTY	SALE	TYP	DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
1111.102	HENKEL 1	TX	MOORE	11/22	G	RI			3.89	1309.98	5094.80	111.69 GTH 142.42 TRT 79.15 PRC 233.26 SEV 0.05 CON 7458.86 GRA4 713.84- SPR	2216.79-	0.00037976	0.00037976	1.93	0.04 GTH 0.00 TRT 0.00 PRC 0.09 SEV 0.00 CON 2.83 GRA4 0.00 SPR	1.03-
11/22	L	RI							34.88	373.32	13022.44	285.47 GTH 364.03 TRT 202.32 PRC 596.21 SEV 0.13 CON	11574.28	0.00037976	0.00037976	4.95	0.11 GTH 0.00 TRT 0.00 PRC 0.23 SEV 0.00 CON	4.61
11/22	H	RI							330.08	4.11	1356.63	29.74 GTH 37.92 TRT 21.08 PRC 62.11 SEV 0.01 CON	1205.77	0.00037976	0.00037976	0.52	0.01 GTH 0.00 TRT 0.00 PRC 0.02 SEV 0.00 CON	0.49
1111.124	KELL 1	TX	MOORE	11/22	G	RI			3.89	1052.52	4093.48	56.53 GTH 72.08 TRT 40.08 PRC 118.06 SEV 0.03 CON 15184.14 GRA4 1898.02- SPR	9479.40-	0.00075955	0.00075955	3.11	0.00 GTH 0.00 TRT 0.00 PRC 0.09 SEV 0.00 CON 11.53 GRA4 0.00 SPR	8.51-
11/22	L	RI							36.60	536.99	19654.27	271.41 GTH 346.10 TRT 192.36 PRC	18277.42	0.00075955	0.00075955	14.93	0.00 GTH 0.00 TRT 0.00 PRC	14.50

Continued.....



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

1150810

DATE	AMOUNT
01/13/23	\$*** 95.30

Ninety Five And 30/100 Dollars

**ADVICE ONLY
NON NEGOTIABLE**



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 2 of 10



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME				STATE	COUNTY					OWNER			
SALE DATE	PC	TYP INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE		
11/22	H	RI	330.30	3.30	1090.00	566.85 SEV 0.13 CON 15.05 GTH 19.19 TRT 10.67 PRC 31.44 SEV 0.01 CON	1013.64	0.00075955	0.00075955	0.83	0.43 SEV 0.00 CON 0.00 GTH 0.00 TRT 0.00 PRC 0.02 SEV 0.00 CON	0.81		
1111.125			KELLY, H.M. 1			TX		MOORE						
11/22	G	RI	3.59	645.16	2315.90	69.76 TRT 1231.50 GRA4 153.94- SPR	1168.58	0.00151910	0.00151910	3.52	0.00 TRT 1.87 GRA4 0.00 SPR	1.65		
11/22	L	RI	31.99	155.02	4958.54	149.37 TRT	4809.17	0.00151910	0.00151910	7.53	0.00 TRT	7.53		
1111.268			Henkel 241B			TX		MOORE						
11/22	G	RI	3.99	977.76	3898.55	106.58 GTH 65.62 TRT 75.52 PRC	3650.83	0.00037976	0.00037976	1.48	0.04 GTH 0.00 TRT 0.00 PRC	1.44		
11/22	L	RI	26.36	236.11	6223.13	170.13 GTH 104.75 TRT 120.54 PRC	5827.71	0.00037976	0.00037976	2.36	0.06 GTH 0.00 TRT 0.00 PRC	2.30		
11/22	H	RI	330.94	0.93	307.77	8.41 GTH 5.18 TRT 5.96 PRC	288.22	0.00037976	0.00037976	0.12	0.00 GTH 0.00 TRT 0.00 PRC	0.12		
1111.296			Henkel 241C			TX		MOORE						
11/22	G	RI	3.84	1266.81	4862.03	104.43 GTH 222.44 TRT 73.98 PRC	4461.18	0.00037976	0.00037976	1.85	0.04 GTH 0.00 TRT 0.00 PRC	1.81		
11/22	L	RI	32.50	272.73	8863.08	190.37 GTH 405.49 TRT 134.87 PRC	8132.35	0.00037976	0.00037976	3.37	0.07 GTH 0.00 TRT 0.00 PRC	3.30		
11/22	H	RI	329.92	6.31	2081.78	44.71 GTH 95.24 TRT 31.68 PRC	1910.15	0.00037976	0.00037976	0.79	0.02 GTH 0.00 TRT 0.00 PRC	0.77		
1127.363			KELLY 3R			TX		MOORE						
10/22	D	RI	78.18	1.03	80.53		80.53	0.00111606	0.00111606	0.09		0.09		
10/22	D	RI	78.18	1.03	80.53	3.71 SEV	76.82	0.00111606	0.00111606	0.09	0.00 SEV	0.09		
11/22	D	RI	76.54	3.25	248.74	11.44 SEV	237.30	0.00111606	0.00111606	0.28	0.01 SEV	0.27		
11/22	G	RI	3.52	204.31	719.57	9.16 PRC	710.41	0.00111606	0.00111606	0.80	0.01 PRC	0.79		
11/22	L	RI	32.99	56.19	1853.71	23.60 PRC	1830.11	0.00111606	0.00111606	2.07	0.03 PRC	2.04		
11/22	G	RI	4.31	150.66	649.86	45.93 SEV 0.05 CON 26.18 PRCA 161.71 TRN	415.99	0.00111606	0.00111606	0.73	0.05 SEV 0.00 CON 0.03 PRCA 0.18 TRN	0.47		
11/22	H	RI	334.58	0.33	110.41	7.80 SEV 0.01 CON	102.60	0.00111606	0.00111606	0.12	0.01 SEV 0.00 CON	0.11		
11/22	L	RI	28.60	47.37	1355.01	95.77 SEV 0.10 CON 54.58 PRCA	1204.56	0.00111606	0.00111606	1.51	0.11 SEV 0.00 CON 0.06 PRCA	1.34		
11/22	C	RI	48.91	15.40	753.19	53.24 SEV 0.05 CON 0.13 GTHA	699.77	0.00111606	0.00111606	0.84	0.06 SEV 0.00 CON 0.00 GTHA	0.78		
11/22	C	RI	79.49	16.91	1344.13	95.00 SEV 0.10 CON	1249.03	0.00111606	0.00111606	1.50	0.11 SEV 0.00 CON	1.39		
11/22	G	RI	5.86	25.05	146.91	9.42 SEV 0.09 CON 19.66 PRCA 3.89 TRN	113.85	0.00111606	0.00111606	0.16	0.01 SEV 0.00 CON 0.02 PRCA 0.00 TRN	0.13		
			OWNER GROSS	OWNER NET DEDUCTIONS		OWNER NET TOTALS								
CURRENT CHECK			118.57	23.27		95.30								
YEAR TO DATE			118.57	23.27		95.30								

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 3 of 10

ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME				STATE	COUNTY	OWNER					
DATE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
11/22	L	RI	32.74	11.05	361.79	23.20 SEV 0.21 CON 50.29 PRCA	288.09	0.00111606	0.00111606	0.40	0.03 SEV 0.00 CON 0.06 PRCA	0.31
11/22	L	RI	23.78	0.46	10.94	0.67 SEV 0.05 CON 1.32 PRCA 0.83 TRN	8.07	0.00111606	0.00111606	0.01	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.01
11/22	G	RI	4.06	12.06	49.02	3.00 SEV 0.25 CON 5.46 PRCA 3.49 TRN	36.82	0.00111606	0.00111606	0.05	0.00 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.04
1127.364			KELLY 4			TX		MOORE				
10/22	D	RI	78.45	4.18-	327.91-	15.09 SEV	327.91-	0.00111606	0.00111606	0.37-		0.37-
10/22	D	RI	78.45	4.18	327.91	23.45 SEV	312.82	0.00111606	0.00111606	0.37	0.02 SEV	0.35
11/22	D	RI	76.63	6.65	509.59	4.43 PRC	486.14	0.00111606	0.00111606	0.57	0.03 SEV	0.54
11/22	G	RI	3.52	98.90	348.33	11.42 PRC	343.90	0.00111606	0.00111606	0.39	0.00 PRC	0.39
11/22	L	RI	32.99	27.20	897.35	22.23 SEV	885.93	0.00111606	0.00111606	1.00	0.01 PRC	0.99
11/22	G	RI	4.31	72.93	314.57	0.02 CON 12.67 PRCA 78.28 TRN	201.37	0.00111606	0.00111606	0.35	0.02 SEV 0.00 CON 0.01 PRCA 0.09 TRN	0.23
11/22	H	RI	334.06	0.16	53.45	3.78 SEV	49.67	0.00111606	0.00111606	0.06	0.00 SEV	0.06
11/22	L	RI	28.61	22.93	655.94	46.36 SEV 0.05 CON 26.42 PRCA	583.11	0.00111606	0.00111606	0.73	0.05 SEV 0.00 CON 0.03 PRCA	0.65
11/22	C	RI	48.94	7.45	364.61	25.77 SEV 0.03 CON 0.06 GTHA	338.75	0.00111606	0.00111606	0.41	0.03 SEV 0.00 CON 0.00 GTHA	0.38
11/22	C	RI	79.54	8.18	650.67	45.99 SEV 0.05 CON	604.63	0.00111606	0.00111606	0.73	0.05 SEV 0.00 CON	0.68
11/22	G	RI	5.87	12.12	71.11	4.56 SEV 0.04 CON 9.52 PRCA 1.88 TRN	55.11	0.00111606	0.00111606	0.08	0.01 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.06
11/22	L	RI	32.74	5.35	175.14	11.23 SEV 0.10 CON 24.34 PRCA	139.47	0.00111606	0.00111606	0.20	0.01 SEV 0.00 CON 0.03 PRCA	0.16
11/22	L	RI	24.09	0.22	5.30	0.32 SEV 0.03 CON 0.64 PRCA 0.40 TRN	3.91	0.00111606	0.00111606	0.01	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.01
11/22	G	RI	4.06	5.84	23.73	1.45 SEV 0.12 CON 2.64 PRCA 1.69 TRN	17.83	0.00111606	0.00111606	0.03	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.03
1127.365			KELLY 5R			TX		MOORE				
10/22	D	RI	79.50	0.26-	20.67-	0.95 SEV	20.67-	0.00111606	0.00111606	0.02-		0.02-
10/22	D	RI	79.50	0.26	20.67	2.94 SEV	19.72	0.00111606	0.00111606	0.02	0.00 SEV	0.02
11/22	D	RI	76.92	0.83	63.84	2.35 PRC	60.90	0.00111606	0.00111606	0.07	0.00 SEV	0.07
11/22	G	RI	3.52	52.52	184.98	6.07 PRC	182.63	0.00111606	0.00111606	0.21	0.00 PRC	0.21
11/22	L	RI	33.00	14.44	476.53	11.81 SEV	470.46	0.00111606	0.00111606	0.53	0.01 PRC	0.52
11/22	G	RI	4.31	38.73	167.05	0.01 CON 6.73 PRCA 41.57 TRN	106.93	0.00111606	0.00111606	0.19	0.01 SEV 0.00 CON 0.01 PRCA 0.05 TRN	0.12
11/22	H	RI	315.33	0.09	28.38	2.01 SEV	26.37	0.00111606	0.00111606	0.03	0.00 SEV	0.03
			OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS							
CURRENT CHECK			118.57	23.27	95.30							
YEAR TO DATE			118.57	23.27	95.30							

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT 95.30



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 4 of 10



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME				STATE			COUNTY			OWNER				
SALE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE			
11/22	L	RI	28.60	12.18	348.33	24.82 SEV 0.02 CON 14.03 PRCA	309.66	0.00111606	0.00111606	0.39	0.03 SEV 0.00 CON 0.02 PRCA	0.34			
11/22	C	RI	48.89	3.96	193.62	13.69 SEV 0.01 CON 0.03 GTHA	179.89	0.00111606	0.00111606	0.22	0.02 SEV 0.00 CON 0.00 GTHA	0.20			
11/22	C	RI	79.43	4.35	345.53	24.42 SEV 0.02 CON	321.09	0.00111606	0.00111606	0.39	0.03 SEV 0.00 CON	0.36			
11/22	G	RI	5.86	6.44	37.76	2.42 SEV 0.02 CON 5.05 PRCA 1.00 TRN	29.27	0.00111606	0.00111606	0.04	0.00 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.03			
11/22	L	RI	32.75	2.84	93.00	5.96 SEV 0.05 CON	74.06	0.00111606	0.00111606	0.10	0.01 SEV 0.00 CON	0.08			
11/22	G	RI	4.06	3.10	12.60	12.93 PRCA 0.77 SEV 0.06 CON 1.40 PRCA 0.90 TRN	9.47	0.00111606	0.00111606	0.01	0.01 PRCA 0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.01			
1127.433	SNEED 1				TX			MOORE							
10/22	D	RI	78.56	1.56	122.55		122.55	0.00111606	0.00111606	0.14		0.14			
10/22	D	RI	78.56	1.56	122.55	5.64 SEV	116.91	0.00111606	0.00111606	0.14	0.01 SEV	0.13			
11/22	D	RI	76.63	4.94	378.54	17.42 SEV	361.12	0.00111606	0.00111606	0.42	0.02 SEV	0.40			
11/22	O	RI	83.10	5.36	445.42	20.52 SEV	424.90	0.00111606	0.00111606	0.50	0.02 SEV	0.48			
11/22	G	RI	3.52	70.84	249.48	3.18 PRC	246.30	0.00111606	0.00111606	0.28	0.00 PRC	0.28			
11/22	L	RI	32.99	19.48	642.70	8.18 PRC	634.52	0.00111606	0.00111606	0.72	0.01 PRC	0.71			
11/22	G	RI	4.31	52.23	225.30	15.92 SEV 0.02 CON 9.08 PRCA 56.07 TRN	144.21	0.00111606	0.00111606	0.25	0.02 SEV 0.00 CON 0.01 PRCA 0.06 TRN	0.16			
11/22	H	RI	319.00	0.12	38.28	2.71 SEV	35.57	0.00111606	0.00111606	0.04	0.00 SEV	0.04			
11/22	L	RI	28.61	16.42	469.75	33.21 SEV 0.03 CON 18.92 PRCA	417.59	0.00111606	0.00111606	0.52	0.04 SEV 0.00 CON 0.02 PRCA	0.46			
11/22	C	RI	48.90	5.34	261.14	18.46 SEV 0.02 CON 0.05 GTHA	242.61	0.00111606	0.00111606	0.29	0.02 SEV 0.00 CON 0.00 GTHA	0.27			
11/22	C	RI	79.53	5.86	466.02	32.94 SEV 0.03 CON	433.05	0.00111606	0.00111606	0.52	0.04 SEV 0.00 CON	0.48			
11/22	G	RI	5.87	8.68	50.93	3.27 SEV 0.03 CON 6.82 PRCA 1.35 TRN	39.46	0.00111606	0.00111606	0.06	0.00 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.05			
11/22	L	RI	32.75	3.83	125.44	8.04 SEV 0.07 CON 17.44 PRCA	99.89	0.00111606	0.00111606	0.14	0.01 SEV 0.00 CON 0.02 PRCA	0.11			
11/22	G	RI	4.06	4.18	16.99	1.04 SEV 0.09 CON 1.89 PRCA 1.21 TRN	12.76	0.00111606	0.00111606	0.02	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.02			
1127.434	SNEED 1 I				TX			MOORE							
10/22	D	RI	78.69	1.90	149.51		149.51	0.00111606	0.00111606	0.17		0.17			
10/22	D	RI	78.69	1.90	149.51	6.88 SEV	142.63	0.00111606	0.00111606	0.17	0.01 SEV	0.16			
11/22	D	RI	76.59	6.03	461.82	21.25 SEV	440.57	0.00111606	0.00111606	0.52	0.02 SEV	0.50			
11/22	O	RI	83.09	45.03	3741.50	172.39 SEV	3569.11	0.00111606	0.00111606	4.18	0.19 SEV	3.99			
11/22	G	RI	3.52	86.42	304.37	3.87 PRC	300.50	0.00111606	0.00111606	0.34	0.00 PRC	0.34			
OWNER GROSS			OWNER NET DEDUCTIONS			OWNER NET TOTALS									
CURRENT CHECK			118.57			23.27			95.30						
YEAR TO DATE			118.57			23.27			95.30						

-----PRODUCTS/DEDUCTIONS-----
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME	STATE	COUNTY	OWNER									
DATE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
11/22	L	RI	32.99	23.77	784.10	9.98 PRC	774.12	0.00111606	0.00111606	0.88	0.01 PRC	0.87	
11/22	G	RI	4.31	63.73	274.87	19.43 SEV	175.95	0.00111606	0.00111606	0.31	0.02 SEV	0.20	
						0.02 CON			0.00111606		0.00 CON		
						11.07 PRCA			0.00111606		0.01 PRCA		
						68.40 TRN			0.00111606		0.08 TRN		
11/22	H	RI	333.57	0.14	46.70	3.30 SEV	43.40	0.00111606	0.00111606	0.05	0.00 SEV	0.05	
11/22	L	RI	28.60	20.04	573.15	40.51 SEV	509.51	0.00111606	0.00111606	0.64	0.05 SEV	0.56	
						0.04 CON			0.00111606		0.00 CON		
						23.09 PRCA			0.00111606		0.03 PRCA		
11/22	C	RI	48.94	6.51	318.60	22.52 SEV	296.00	0.00111606	0.00111606	0.36	0.03 SEV	0.33	
						0.02 CON			0.00111606		0.00 CON		
						0.06 GTHA			0.00111606		0.00 GTHA		
11/22	C	RI	79.52	7.15	568.55	40.19 SEV	528.32	0.00111606	0.00111606	0.63	0.04 SEV	0.59	
						0.04 CON			0.00111606		0.00 CON		
11/22	G	RI	5.87	10.59	62.14	3.98 SEV	48.15	0.00111606	0.00111606	0.07	0.00 SEV	0.06	
						0.04 CON			0.00111606		0.00 CON		
						8.32 PRCA			0.00111606		0.01 PRCA		
						1.65 TRN			0.00111606		0.00 TRN		
11/22	L	RI	32.77	4.67	153.03	9.81 SEV	121.86	0.00111606	0.00111606	0.17	0.01 SEV	0.14	
						0.09 CON			0.00111606		0.00 CON		
						21.27 PRCA			0.00111606		0.02 PRCA		
11/22	L	RI	24.37	0.19	4.63	0.28 SEV	3.42	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.02 CON			0.00111606		0.00 CON		
						0.56 PRCA			0.00111606		0.00 PRCA		
						0.35 TRN			0.00111606		0.00 TRN		
11/22	G	RI	4.06	5.10	20.73	1.27 SEV	15.58	0.00111606	0.00111606	0.02	0.00 SEV	0.02	
						0.10 CON			0.00111606		0.00 CON		
						2.31 PRCA			0.00111606		0.00 PRCA		
						1.47 TRN			0.00111606		0.00 TRN		
1127.436													
10/22	D	RI	78.34	2.19-	171.57-		171.57-	0.00111606	0.00111606	0.19-		0.19-	
10/22	D	RI	78.34	2.19	171.57	7.89 SEV	163.68	0.00111606	0.00111606	0.19	0.01 SEV	0.18	
11/22	D	RI	76.58	6.92	529.96	24.38 SEV	505.58	0.00111606	0.00111606	0.59	0.03 SEV	0.56	
11/22	O	RI	83.04	7.04	584.61	26.94 SEV	557.67	0.00111606	0.00111606	0.65	0.03 SEV	0.62	
11/22	G	RI	3.52	99.17	349.28	4.45 PRC	344.83	0.00111606	0.00111606	0.39	0.00 PRC	0.39	
11/22	L	RI	33.00	27.27	899.78	11.45 PRC	888.33	0.00111606	0.00111606	1.00	0.01 PRC	0.99	
11/22	G	RI	4.31	73.13	315.42	22.29 SEV	201.91	0.00111606	0.00111606	0.35	0.02 SEV	0.23	
						0.02 CON			0.00111606		0.00 CON		
						12.71 PRCA			0.00111606		0.01 PRCA		
						78.49 TRN			0.00111606		0.09 TRN		
11/22	H	RI	334.94	0.16	53.59	3.79 SEV	49.80	0.00111606	0.00111606	0.06	0.00 SEV	0.06	
11/22	L	RI	28.61	22.99	657.72	46.49 SEV	584.69	0.00111606	0.00111606	0.73	0.05 SEV	0.65	
						0.05 CON			0.00111606		0.00 CON		
						26.49 PRCA			0.00111606		0.03 PRCA		
11/22	C	RI	48.94	7.47	365.60	25.84 SEV	339.67	0.00111606	0.00111606	0.41	0.03 SEV	0.38	
						0.03 CON			0.00111606		0.00 CON		
						0.06 GTHA			0.00111606		0.00 GTHA		
11/22	C	RI	79.47	8.21	652.43	46.11 SEV	606.27	0.00111606	0.00111606	0.73	0.05 SEV	0.68	
						0.05 CON			0.00111606		0.00 CON		
11/22	G	RI	5.86	12.16	71.31	4.57 SEV	55.27	0.00111606	0.00111606	0.08	0.01 SEV	0.06	
						0.04 CON			0.00111606		0.00 CON		
						9.54 PRCA			0.00111606		0.01 PRCA		
						1.89 TRN			0.00111606		0.00 TRN		
11/22	L	RI	32.76	5.36	175.61	11.26 SEV	139.84	0.00111606	0.00111606	0.20	0.01 SEV	0.16	
						0.10 CON			0.00111606		0.00 CON		
						24.41 PRCA			0.00111606		0.03 PRCA		
				OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS							
CURRENT CHECK				118.57	23.27	95.30							
YEAR TO DATE				118.57	23.27	95.30							

-----PRODUCTS/DEDUCTIONS-----
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 6 of 10



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME				STATE	COUNTY	OWNER					
SALE	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
11/22	L	RI	24.14	0.22	5.31	0.32 SEV	3.92	0.00111606	0.00111606	0.01	0.00 SEV	0.01
					0.03 CON				0.00111606		0.00 CON	
					0.64 PRCA				0.00111606		0.00 PRCA	
					0.40 TRN				0.00111606		0.00 TRN	
11/22	G	RI	4.07	5.85	23.79	1.45 SEV	17.88	0.00111606	0.00111606	0.03	0.00 SEV	0.03
					0.12 CON				0.00111606		0.00 CON	
					2.65 PRCA				0.00111606		0.00 PRCA	
					1.69 TRN				0.00111606		0.00 TRN	
1127.437		SNEED 2-A				TX	MOORE					
10/22	D	RI	78.64	1.24	97.51		97.51	0.00111606	0.00111606	0.11		0.11
10/22	D	RI	78.64	1.24	97.51	4.49 SEV	93.02	0.00111606	0.00111606	0.11	0.01 SEV	0.10
1127.438		SNEED 2RA				TX	MOORE					
10/22	D	RI	78.43	1.25	98.04		98.04	0.00111606	0.00111606	0.11		0.11
10/22	D	RI	78.43	1.25	98.04	4.51 SEV	93.53	0.00111606	0.00111606	0.11	0.01 SEV	0.10
11/22	D	RI	76.67	3.95	302.83	13.93 SEV	288.90	0.00111606	0.00111606	0.34	0.02 SEV	0.32
11/22	O	RI	83.10	14.07	1169.22	53.87 SEV	1115.35	0.00111606	0.00111606	1.30	0.06 SEV	1.24
11/22	G	RI	3.52	56.67	199.59	2.54 PRC	197.05	0.00111606	0.00111606	0.22	0.00 PRC	0.22
11/22	L	RI	32.98	15.59	514.16	6.55 PRC	507.61	0.00111606	0.00111606	0.57	0.01 PRC	0.56
11/22	G	RI	4.31	41.79	180.24	12.74 SEV	115.38	0.00111606	0.00111606	0.20	0.01 SEV	0.13
					0.01 CON				0.00111606		0.00 CON	
					7.26 PRCA				0.00111606		0.01 PRCA	
					44.85 TRN				0.00111606		0.05 TRN	
11/22	H	RI	340.22	0.09	30.62	2.16 SEV	28.46	0.00111606	0.00111606	0.03	0.00 SEV	0.03
11/22	L	RI	28.60	13.14	375.84	26.56 SEV	334.11	0.00111606	0.00111606	0.42	0.03 SEV	0.37
					0.03 CON				0.00111606		0.00 CON	
					15.14 PRCA				0.00111606		0.02 PRCA	
11/22	C	RI	48.93	4.27	208.91	14.77 SEV	194.09	0.00111606	0.00111606	0.23	0.02 SEV	0.21
					0.01 CON				0.00111606		0.00 CON	
					0.04 GTHA				0.00111606		0.00 GTHA	
11/22	C	RI	79.49	4.69	372.82	26.35 SEV	346.44	0.00111606	0.00111606	0.42	0.03 SEV	0.39
					0.03 CON				0.00111606		0.00 CON	
11/22	G	RI	5.86	6.95	40.75	2.61 SEV	31.59	0.00111606	0.00111606	0.05	0.00 SEV	0.04
					0.02 CON				0.00111606		0.00 CON	
					5.45 PRCA				0.00111606		0.01 PRCA	
					1.08 TRN				0.00111606		0.00 TRN	
11/22	L	RI	32.79	3.06	100.35	6.43 SEV	79.91	0.00111606	0.00111606	0.11	0.01 SEV	0.08
					0.06 CON				0.00111606		0.00 CON	
					13.95 PRCA				0.00111606		0.02 PRCA	
11/22	G	RI	4.07	3.34	13.60	0.83 SEV	10.22	0.00111606	0.00111606	0.02	0.00 SEV	0.02
					0.07 CON				0.00111606		0.00 CON	
					1.51 PRCA				0.00111606		0.00 PRCA	
					0.97 TRN				0.00111606		0.00 TRN	
1127.439		SNEED 3				TX	MOORE					
10/22	D	RI	78.48	2.03	159.32		159.32	0.00111606	0.00111606	0.18		0.18
10/22	D	RI	78.48	2.03	159.32	7.33 SEV	151.99	0.00111606	0.00111606	0.18	0.01 SEV	0.17
11/22	D	RI	76.53	6.43	492.10	22.64 SEV	469.46	0.00111606	0.00111606	0.55	0.03 SEV	0.52
11/22	O	RI	83.04	7.04	584.61	26.94 SEV	557.67	0.00111606	0.00111606	0.65	0.03 SEV	0.62
11/22	G	RI	3.52	92.09	324.33	4.13 PRC	320.20	0.00111606	0.00111606	0.36	0.00 PRC	0.36
11/22	L	RI	32.99	25.33	835.51	10.64 PRC	824.87	0.00111606	0.00111606	0.93	0.01 PRC	0.92
11/22	G	RI	4.31	67.91	292.89	20.70 SEV	187.48	0.00111606	0.00111606	0.33	0.02 SEV	0.22
					0.02 CON				0.00111606		0.00 CON	
					11.80 PRCA				0.00111606		0.01 PRCA	
					72.89 TRN				0.00111606		0.08 TRN	
11/22	H	RI	331.73	0.15	49.76	3.52 SEV	46.24	0.00111606	0.00111606	0.06	0.00 SEV	0.06
11/22	L	RI	28.61	21.35	610.74	43.17 SEV	542.93	0.00111606	0.00111606	0.68	0.05 SEV	0.60
					0.04 CON				0.00111606		0.00 CON	

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
118.57	23.27	95.30
118.57	23.27	95.30

PRODUCTS/DEDUCTIONS
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME				STATE	COUNTY	OWNER					
SALE	TYP	GROSS				NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS						
11/22	C	RI	48.92	6.94	339.48	24.60 PRCA 23.99 SEV 0.02 CON 0.06 GTHA	315.41	0.00111606	0.00111606	0.38	0.03 PRCA 0.03 SEV 0.00 CON 0.00 GTHA	0.35
11/22	C	RI	79.51	7.62	605.83	42.82 SEV 0.04 CON	562.97	0.00111606	0.00111606	0.68	0.05 SEV 0.00 CON	0.63
11/22	G	RI	5.86	11.29	66.21	4.25 SEV 0.04 CON 8.86 PRCA 1.75 TRN	51.31	0.00111606	0.00111606	0.07	0.00 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.06
11/22	L	RI	32.75	4.98	163.07	10.45 SEV 0.10 CON 22.67 PRCA	129.85	0.00111606	0.00111606	0.18	0.01 SEV 0.00 CON 0.03 PRCA	0.14
11/22	L	RI	23.48	0.21	4.93	0.30 SEV 0.02 CON 0.59 PRCA 0.37 TRN	3.65	0.00111606	0.00111606	0.01	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.01
11/22	G	RI	4.07	5.43	22.09	1.35 SEV 0.11 CON 2.46 PRCA 1.57 TRN	16.60	0.00111606	0.00111606	0.02	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.02
1127.440			SNEED 3-A			TX	MOORE					
10/22	D	RI	78.44	3.03	237.68		237.68	0.00111606	0.00111606	0.27		0.27
10/22	D	RI	78.44	3.03	237.68	10.94 SEV	226.74	0.00111606	0.00111606	0.27	0.01 SEV	0.26
1127.441			SNEED 4			TX	MOORE					
10/22	D	RI	78.48	2.03	159.32		159.32	0.00111606	0.00111606	0.18		0.18
10/22	D	RI	78.48	2.03	159.32	7.33 SEV	151.99	0.00111606	0.00111606	0.18	0.01 SEV	0.17
11/22	D	RI	76.53	6.43	492.10	22.64 SEV	469.46	0.00111606	0.00111606	0.55	0.03 SEV	0.52
11/22	O	RI	83.10	14.07	1169.22	53.87 SEV	1115.35	0.00111606	0.00111606	1.30	0.06 SEV	1.24
11/22	G	RI	3.52	92.09	324.33	4.13 PRC	320.20	0.00111606	0.00111606	0.36	0.00 PRC	0.36
11/22	L	RI	32.99	25.33	835.51	10.64 PRC	824.87	0.00111606	0.00111606	0.93	0.01 PRC	0.92
11/22	G	RI	4.31	67.91	292.89	20.70 SEV 0.02 CON 11.80 PRCA 72.89 TRN	187.48	0.00111606	0.00111606	0.33	0.02 SEV 0.00 CON 0.01 PRCA 0.08 TRN	0.22
11/22	H	RI	331.73	0.15	49.76	3.52 SEV	46.24	0.00111606	0.00111606	0.06	0.00 SEV	0.06
11/22	L	RI	28.61	21.35	610.74	43.17 SEV 0.04 CON 24.80 PRCA	542.93	0.00111606	0.00111606	0.68	0.05 SEV 0.00 CON 0.03 PRCA	0.60
11/22	C	RI	48.92	6.94	339.48	23.99 SEV 0.02 CON 0.06 GTHA	315.41	0.00111606	0.00111606	0.38	0.03 SEV 0.00 CON 0.00 GTHA	0.35
11/22	C	RI	79.51	7.62	605.83	42.82 SEV 0.04 CON	562.97	0.00111606	0.00111606	0.68	0.05 SEV 0.00 CON	0.63
11/22	G	RI	5.86	11.29	66.21	4.25 SEV 0.04 CON 8.86 PRCA 1.75 TRN	51.31	0.00111606	0.00111606	0.07	0.00 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.06
11/22	L	RI	32.75	4.98	163.07	10.45 SEV 0.10 CON 22.67 PRCA	129.85	0.00111606	0.00111606	0.18	0.01 SEV 0.00 CON 0.03 PRCA	0.14
11/22	L	RI	23.48	0.21	4.93	0.30 SEV 0.02 CON 0.59 PRCA 0.37 TRN	3.65	0.00111606	0.00111606	0.01	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.01
11/22	G	RI	4.07	5.43	22.09	1.35 SEV	16.60	0.00111606	0.00111606	0.02	0.00 SEV	0.02
			OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS							
CURRENT CHECK			118.57	23.27	95.30							
YEAR TO DATE			118.57	23.27	95.30							

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT 95.30



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 8 of 10



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME	STATE	COUNTY	OWNER	DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
											0.11 CON			0.00111606		0.00 CON	
											2.46 PRCA			0.00111606		0.00 PRCA	
											1.57 TRN			0.00111606		0.00 TRN	
1127.442	SNEED 4-A		MOORE														
10/22	D	RI						78.46	1.64-	128.68-		128.68-	0.00111606	0.00111606	0.14-		0.14-
10/22	D	RI						78.46	1.64	128.68	5.92 SEV	122.76	0.00111606	0.00111606	0.14	0.01 SEV	0.13
11/22	D	RI						76.58	5.19	397.47	18.29 SEV	379.18	0.00111606	0.00111606	0.44	0.02 SEV	0.42
11/22	O	RI						83.04	7.04	584.61	26.94 SEV	557.67	0.00111606	0.00111606	0.65	0.03 SEV	0.62
11/22	G	RI						3.52	74.38	261.96	3.33 PRC	258.63	0.00111606	0.00111606	0.29	0.00 PRC	0.29
11/22	L	RI						32.98	20.46	674.84	8.59 PRC	666.25	0.00111606	0.00111606	0.75	0.01 PRC	0.74
11/22	G	RI						4.31	54.85	236.56	16.72 SEV	151.42	0.00111606	0.00111606	0.26	0.02 SEV	0.16
											0.02 CON			0.00111606		0.00 CON	
											9.53 PRCA			0.00111606		0.01 PRCA	
											58.87 TRN			0.00111606		0.07 TRN	
11/22	H	RI						334.92	0.12	40.19	2.84 SEV	37.35	0.00111606	0.00111606	0.04	0.00 SEV	0.04
11/22	L	RI						28.61	17.24	493.29	34.87 SEV	438.51	0.00111606	0.00111606	0.55	0.04 SEV	0.49
											0.04 CON			0.00111606		0.00 CON	
											19.87 PRCA			0.00111606		0.02 PRCA	
11/22	C	RI						48.88	5.81	274.20	19.38 SEV	254.75	0.00111606	0.00111606	0.31	0.02 SEV	0.29
											0.02 CON			0.00111606		0.00 CON	
											0.05 GTHA			0.00111606		0.00 GTHA	
11/22	C	RI						79.56	6.15	489.32	34.59 SEV	454.70	0.00111606	0.00111606	0.55	0.04 SEV	0.51
											0.03 CON			0.00111606		0.00 CON	
11/22	G	RI						5.86	9.12	53.48	3.43 SEV	41.44	0.00111606	0.00111606	0.06	0.00 SEV	0.05
											0.03 CON			0.00111606		0.00 CON	
											7.16 PRCA			0.00111606		0.01 PRCA	
											1.42 TRN			0.00111606		0.00 TRN	
11/22	L	RI						32.76	4.02	131.71	8.44 SEV	104.88	0.00111606	0.00111606	0.15	0.01 SEV	0.12
											0.08 CON			0.00111606		0.00 CON	
											18.31 PRCA			0.00111606		0.02 PRCA	
11/22	G	RI						4.07	4.39	17.86	1.09 SEV	13.42	0.00111606	0.00111606	0.02	0.00 SEV	0.02
											0.09 CON			0.00111606		0.00 CON	
											1.99 PRCA			0.00111606		0.00 PRCA	
											1.27 TRN			0.00111606		0.00 TRN	
1127.443	SNEED 5		MOORE														
10/22	D	RI						78.64	1.24-	97.51-		97.51-	0.00111606	0.00111606	0.11-		0.11-
10/22	D	RI						78.64	1.24	97.51	4.49 SEV	93.02	0.00111606	0.00111606	0.11	0.01 SEV	0.10
1127.444	SNEED 5-A		MOORE														
10/22	D	RI						78.28	1.09-	85.32-		85.32-	0.00111606	0.00111606	0.10-		0.10-
10/22	D	RI						78.28	1.09	85.32	3.93 SEV	81.39	0.00111606	0.00111606	0.10	0.00 SEV	0.10
1127.445	SNEED 6		MOORE														
10/22	D	RI						78.47	2.53-	198.54-		198.54-	0.00111606	0.00111606	0.22-		0.22-
10/22	D	RI						78.47	2.53	198.54	9.13 SEV	189.41	0.00111606	0.00111606	0.22	0.01 SEV	0.21
11/22	D	RI						76.56	8.01	613.24	28.21 SEV	585.03	0.00111606	0.00111606	0.68	0.03 SEV	0.65
11/22	O	RI						83.10	28.14	2338.44	107.74 SEV	2230.70	0.00111606	0.00111606	2.61	0.12 SEV	2.49
11/22	G	RI						3.52	114.76	404.16	5.15 PRC	399.01	0.00111606	0.00111606	0.45	0.01 PRC	0.44
11/22	L	RI						32.99	31.56	1041.17	13.25 PRC	1027.92	0.00111606	0.00111606	1.16	0.01 PRC	1.15
11/22	G	RI						4.31	84.62	364.99	25.80 SEV	233.63	0.00111606	0.00111606	0.41	0.03 SEV	0.26
											0.03 CON			0.00111606		0.00 CON	
											14.70 PRCA			0.00111606		0.02 PRCA	
											90.83 TRN			0.00111606		0.10 TRN	
11/22	H	RI						326.37	0.19	62.01	4.38 SEV	57.63	0.00111606	0.00111606	0.07	0.00 SEV	0.07
11/22	L	RI						28.60	26.61	761.07	53.79 SEV	676.57	0.00111606	0.00111606	0.85	0.06 SEV	0.76
											0.05 CON			0.00111606		0.00 CON	
											30.66 PRCA			0.00111606		0.03 PRCA	
11/22	C	RI						48.91	8.65	423.05	29.90 SEV	393.05	0.00111606	0.00111606	0.47	0.03 SEV	0.44
									OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS						
CURRENT CHECK									118.57	23.27	95.30						
YEAR TO DATE									118.57	23.27	95.30						

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME				STATE	COUNTY	OWNER						
SALE DATE	PG	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
						0.03 CON 0.07 GTHA 53.36 SEV 0.05 CON			0.00111606 0.00111606 0.00111606 0.00111606		0.00 CON 0.00 GTHA 0.06 SEV 0.00 CON		
11/22	C	RI	79.47	9.50	754.96		701.55	0.00111606		0.84		0.78	
11/22	G	RI	5.86	14.07	82.51	5.29 SEV 0.05 CON 11.04 PRCA 2.19 TRN	63.94	0.00111606	0.00111606 0.00111606 0.00111606 0.00111606	0.09	0.01 SEV 0.00 CON 0.01 PRCA 0.00 TRN	0.07	
11/22	L	RI	32.78	6.20	203.21	13.03 SEV 0.12 CON 28.25 PRCA	161.81	0.00111606	0.00111606 0.00111606 0.00111606	0.23	0.01 SEV 0.00 CON 0.03 PRCA	0.19	
11/22	L	RI	23.65	0.26	6.15	0.38 SEV 0.03 CON 0.74 PRCA 0.46 TRN	4.54	0.00111606	0.00111606 0.00111606 0.00111606 0.00111606	0.01	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.01	
11/22	G	RI	4.07	6.77	27.53	1.68 SEV 0.14 CON 3.07 PRCA 1.96 TRN	20.68	0.00111606	0.00111606 0.00111606 0.00111606 0.00111606	0.03	0.00 SEV 0.00 CON 0.00 PRCA 0.00 TRN	0.03	
1127.446			SNEED 6-A			TX	MOORE						
10/22	D	RI	78.44	2.02	158.45		158.45	0.00111606	0.00111606	0.18		0.18	
10/22	D	RI	78.44	2.02	158.45	7.29 SEV	151.16	0.00111606	0.00111606	0.18	0.01 SEV	0.17	
1127.447			SNEED 7			TX	MOORE						
10/22	D	RI	78.22	0.94	73.53		73.53	0.00111606	0.00111606	0.08		0.08	
10/22	D	RI	78.22	0.94	73.53	3.38 SEV	70.15	0.00111606	0.00111606	0.08	0.00 SEV	0.08	
11/22	D	RI	76.47	2.97	227.12	10.45 SEV	216.67	0.00111606	0.00111606	0.25	0.01 SEV	0.24	
11/22	O	RI	83.04	7.04	584.61	26.94 SEV	557.67	0.00111606	0.00111606	0.65	0.03 SEV	0.62	
11/22	G	RI	3.52	42.50	149.69	1.91 PRC	147.78	0.00111606	0.00111606	0.17	0.00 PRC	0.17	
11/22	L	RI	32.99	11.69	385.62	4.91 PRC	380.71	0.00111606	0.00111606	0.43	0.01 PRC	0.42	
11/22	G	RI	4.31	31.34	135.18	9.55 SEV 0.01 CON 5.45 PRCA 33.64 TRN	86.53	0.00111606	0.00111606 0.00111606 0.00111606 0.00111606	0.15	0.01 SEV 0.00 CON 0.01 PRCA 0.04 TRN	0.09	
11/22	H	RI	328.14	0.07	22.97	1.62 SEV	21.35	0.00111606	0.00111606	0.03	0.00 SEV	0.03	
11/22	L	RI	28.62	9.85	281.88	19.92 SEV 0.02 CON 11.35 PRCA 11.07 SEV	250.59	0.00111606	0.00111606 0.00111606 0.00111606 0.00111606	0.31	0.02 SEV 0.00 CON 0.01 PRCA 0.01 SEV	0.28	
11/22	C	RI	48.96	3.20	156.68	0.01 CON 0.03 GTHA 19.76 SEV	145.57	0.00111606	0.00111606 0.00111606 0.00111606	0.17	0.00 CON 0.00 GTHA 0.02 SEV	0.16	
11/22	C	RI	79.43	3.52	279.61	0.02 CON 1.96 SEV 0.02 CON	259.83	0.00111606	0.00111606 0.00111606 0.00111606	0.31	0.00 CON 0.00 SEV 0.00 CON	0.29	
11/22	G	RI	5.87	5.21	30.56	4.09 PRCA 0.81 TRN 4.83 SEV	23.68	0.00111606	0.00111606 0.00111606 0.00111606	0.03	0.00 SEV 0.00 CON 0.00 PRCA	0.03	
11/22	L	RI	32.72	2.30	75.26	0.04 CON 10.46 PRCA 0.62 SEV	59.93	0.00111606	0.00111606 0.00111606 0.00111606	0.08	0.01 SEV 0.00 CON 0.01 PRCA	0.06	
11/22	G	RI	4.06	2.51	10.20	0.05 CON 1.14 PRCA 0.73 TRN	7.66	0.00111606	0.00111606 0.00111606 0.00111606	0.01	0.00 SEV 0.00 CON 0.00 PRCA	0.01	
1127.448			SNEED 8			TX	MOORE						
10/22	D	RI	78.55	4.15	325.99		325.99	0.00111606	0.00111606	0.36		0.36	
10/22	D	RI	78.55	4.15	325.99	15.00 SEV	310.99	0.00111606	0.00111606	0.36	0.02 SEV	0.34	
OWNER GROSS				OWNER NET DEDUCTIONS		OWNER NET TOTALS							
CURRENT CHECK				118.57	23.27	95.30							
YEAR TO DATE				118.57	23.27	95.30							

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 10 of 10



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 01/13/23
CHECK NO. 1150810

WELL #	WELL NAME			STATE			COUNTY			OWNER		
SALE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
11/22	D	RI	76.57	13.15	1006.92	46.33 SEV	960.59	0.00111606	0.00111606	1.12	0.05 SEV	1.07
11/22	O	RI	83.10	14.07	1169.22	53.87 SEV	1115.35	0.00111606	0.00111606	1.30	0.06 SEV	1.24
11/22	G	RI	3.52	188.43	663.62	8.45 PRC	655.17	0.00111606	0.00111606	0.74	0.01 PRC	0.73
11/22	L	RI	32.99	51.82	1709.59	21.76 PRC	1687.83	0.00111606	0.00111606	1.91	0.02 PRC	1.89
11/22	G	RI	4.31	138.95	599.30	42.36 SEV	383.62	0.00111606	0.00111606	0.67	0.05 SEV	0.42
						0.04 CON			0.00111606		0.00 CON	
						24.14 PRCA			0.00111606		0.03 PRCA	
						149.14 TRN			0.00111606		0.17 TRN	
11/22	H	RI	328.48	0.31	101.83	7.20 SEV	94.62	0.00111606	0.00111606	0.11	0.01 SEV	0.10
						0.01 CON			0.00111606		0.00 CON	
11/22	L	RI	28.60	43.69	1249.66	88.33 SEV	1110.90	0.00111606	0.00111606	1.39	0.10 SEV	1.23
						0.09 CON			0.00111606		0.00 CON	
						50.34 PRCA			0.00111606		0.06 PRCA	
11/22	C	RI	48.92	14.20	694.63	49.10 SEV	645.36	0.00111606	0.00111606	0.78	0.05 SEV	0.73
						0.05 CON			0.00111606		0.00 CON	
						0.12 GTHA			0.00111606		0.00 GTHA	
11/22	C	RI	79.51	15.59	1239.62	87.62 SEV	1151.91	0.00111606	0.00111606	1.38	0.10 SEV	1.28
						0.09 CON			0.00111606		0.00 CON	
11/22	G	RI	5.86	23.10	135.48	8.69 SEV	104.99	0.00111606	0.00111606	0.15	0.01 SEV	0.12
						0.08 CON			0.00111606		0.00 CON	
						18.13 PRCA			0.00111606		0.02 PRCA	
						3.59 TRN			0.00111606		0.00 TRN	
11/22	L	RI	32.74	10.19	333.66	21.39 SEV	265.69	0.00111606	0.00111606	0.37	0.02 SEV	0.30
						0.20 CON			0.00111606		0.00 CON	
						46.38 PRCA			0.00111606		0.05 PRCA	
11/22	L	RI	24.05	0.42	10.10	0.62 SEV	7.45	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						0.05 CON			0.00111606		0.00 CON	
						1.22 PRCA			0.00111606		0.00 PRCA	
						0.76 TRN			0.00111606		0.00 TRN	
11/22	G	RI	4.07	11.12	45.21	2.76 SEV	33.97	0.00111606	0.00111606	0.05	0.00 SEV	0.04
						0.23 CON			0.00111606		0.00 CON	
						5.03 PRCA			0.00111606		0.01 PRCA	
						3.22 TRN			0.00111606		0.00 TRN	

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	118.57	23.27	95.30
YEAR TO DATE	118.57	23.27	95.30

-----PRODUCTS/DEDUCTIONS-----
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / D - Drip / C - CONDENSATE / O - OIL /
GTH - GATHERING / TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue /
PRCA - PROCESSING ASC606 / TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

95.30



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 1 of 5



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 12/15/22
CHECK NO. 1130779

WELL #	WELL NAME				STATE	COUNTY	OWNER							
SALE	TYP	GROSS										OWNER		
DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE		
1111.102			HENKEL 1			TX		MOORE						
06/22	G	RI	6.58	1046.99-	6885.50-	335.20- GTH 95.30- TRT 112.97- SEV 0.06- CON 6955.43- GRA4 665.66 SPR	52.20-	0.00037976	0.00037976	2.61-	0.13- GTH 0.00 TRT 0.04- SEV 0.00 CON 2.64- GRA4 0.00 SPR	0.20		
06/22	H	RI	178.82	4.52-	808.25-	39.35- GTH 11.19- TRT 13.26- SEV 0.01- CON	744.44-	0.00037976	0.00037976	0.31-	0.01- GTH 0.00 TRT 0.01- SEV 0.00 CON	0.29-		
06/22	L	RI	44.97	373.72-	16807.22-	818.21- GTH 232.61- TRT 275.74- SEV 0.14- CON	15480.52-	0.00037976	0.00037976	6.38-	0.31- GTH 0.00 TRT 0.10- SEV 0.00 CON	5.97-		
06/22	G	RI	6.58	1046.99	6885.48	334.22 GTH 95.02 TRT 112.64 SEV 0.06 CON 6955.41 GRA4 665.65- SPR	53.78	0.00037976	0.00037976	2.61	0.13 GTH 0.00 TRT 0.04 SEV 0.00 CON 2.64 GRA4 0.00 SPR	0.20-		
06/22	H	RI	292.30	3.01	879.82	42.70 GTH 12.14 TRT 14.39 SEV 0.01 CON	810.58	0.00037976	0.00037976	0.33	0.02 GTH 0.00 TRT 0.01 SEV 0.00 CON	0.30		
06/22	L	RI	44.97	373.72	16807.22	815.84 GTH 231.93 TRT 274.94 SEV 0.14 CON	15484.37	0.00037976	0.00037976	6.38	0.31 GTH 0.00 TRT 0.10 SEV 0.00 CON	5.97		

Continued.....



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

1130779

Seventy Four And 3/100 Dollars

DATE	AMOUNT
12/15/22	\$*** 74.03

**ADVICE ONLY
NON NEGOTIABLE**



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 2 of 5



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 12/15/22
CHECK NO. 1130779

WELL #	WELL NAME				STATE				COUNTY				OWNER			
SALE DATE	PC	TYP	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE			
07/22	G	RI		6.24	1019.41-	6359.34-	331.87- GTH 94.35- TRT 101.94- SEV 0.06- CON 9209.93- GRA4 881.42 SPR	2497.39	0.00037976	0.00037976	2.42-	0.13- GTH 0.00 TRT 0.04- SEV 0.00 CON 3.50- GRA4 0.00 SPR	1.25			
07/22	H	RI		178.95	3.20-	572.65-	29.88- GTH 8.50- TRT 9.18- SEV 0.01- CON	525.08-	0.00037976	0.00037976	0.22-	0.01- GTH 0.00 TRT 0.00 SEV 0.00 CON	0.21-			
07/22	L	RI		42.36	371.60-	15740.07-	821.42- GTH 233.52- TRT 252.31- SEV 0.14- CON	14432.68-	0.00037976	0.00037976	5.98-	0.31- GTH 0.00 TRT 0.10- SEV 0.00 CON	5.57-			
07/22	G	RI		6.24	1019.40	6359.33	325.95 GTH 92.67 TRT 100.12 SEV 0.06 CON 9209.92 GRA4 881.42- SPR	2487.97-	0.00037976	0.00037976	2.42	0.12 GTH 0.00 TRT 0.04 SEV 0.00 CON 3.50 GRA4 0.00 SPR	1.24-			
07/22	H	RI		330.29	2.98	984.26	50.45 GTH 14.34 TRT 15.50 SEV 0.01 CON	903.96	0.00037976	0.00037976	0.37	0.02 GTH 0.00 TRT 0.01 SEV 0.00 CON	0.34			
07/22	L	RI		42.36	371.60	15740.07	806.77 GTH 229.36 TRT 247.81 SEV 0.14 CON	14455.99	0.00037976	0.00037976	5.98	0.31 GTH 0.00 TRT 0.09 SEV 0.00 CON	5.58			
10/22	G	RI		3.93	897.37	3525.75	78.03 GTH 182.46 TRT 55.30 PRC 231.63 SEV 0.04 CON 5178.33 GRA4 495.58- SPR	1704.46-	0.00037976	0.00037976	1.34	0.03 GTH 0.00 TRT 0.00 PRC 0.09 SEV 0.00 CON 1.97 GRA4 0.00 SPR	0.75-			
10/22	L	RI		35.73	259.92	9287.66	205.55 GTH 480.64 TRT 145.68 PRC 610.17 SEV 0.10 CON	7845.52	0.00037976	0.00037976	3.53	0.08 GTH 0.00 TRT 0.00 PRC 0.23 SEV 0.00 CON	3.22			
10/22	H	RI		329.74	1.21	398.99	8.83 GTH 20.65 TRT 6.26 PRC 26.21 SEV	337.04	0.00037976	0.00037976	0.15	0.00 GTH 0.00 TRT 0.00 PRC 0.01 SEV	0.14			
1111.124							TX		MOORE							
06/22	G	RI	KELL 1	6.58	815.79-	5365.02-	163.64- GTH 46.52- TRT 55.15- SEV 0.03- CON 16798.05- GRA4 2099.76 SPR	9598.61	0.00075955	0.00075955	4.08-	0.00 GTH 0.00 TRT 0.04- SEV 0.00 CON 12.76- GRA4 0.00 SPR	8.72			
06/22	H	RI		178.91	3.52-	629.77-	19.21- GTH 5.46- TRT 6.47- SEV	598.63-	0.00075955	0.00075955	0.48-	0.00 GTH 0.00 TRT 0.00 SEV	0.48-			
06/22	L	RI		46.89	521.97-	24474.33-	746.52- GTH 212.23- TRT	23263.87-	0.00075955	0.00075955	18.59-	0.00 GTH 0.00 TRT	18.40-			
				OWNER GROSS	OWNER NET DEDUCTIONS		OWNER NET TOTALS									
CURRENT CHECK				85.35	11.32		74.03									
YEAR TO DATE				1498.28	259.55		1238.73									

-----PRODUCTS/DEDUCTIONS-----
G - GAS / H - Hellum / L - NATURAL GAS LIQUIDS / D - Drip / GTH - GATHERING / TRT - TREATING /
SEV - SEVERANCE TAX / CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing /
SPR - Special Pricing Revenue / PRC - Processing /

TOTAL CHECK AMOUNT

74.03



DATE 12/15/22
CHECK NO. 1130779

G - GAS / H - Helium / L - NATURAL GAS LIQUIDS / D - Drip / GTH - GATHERING / TRT - TREATING /
SEV - SEVERANCE TAX / CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing /
SPR - Special Pricing Revenue / PRC - Processing /

74.03



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

DATE 12/15/22
CHECK NO. 1130779

PAYEE NO.
OWNER NAME:



WELL #		WELL NAME		STATE		COUNTY		OWNER						
SALE	TYP			GROSS		NET		INTEREST		PAID INT		DEDUCTIONS		NET SHARE
DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS					VALUE			
						9.63	SEV			0.00075955		0.01	SEV	
1111.125							TX		MOORE					
10/22	G	RI	4.13	583.79	2410.32	71.11	TRT	1353.63	0.00151910	0.00151910	3.66	0.00	TRT	1.95
						1126.38	GRA4			0.00151910		1.71	GRA4	
						140.80	SPR			0.00151910		0.00	SPR	
10/22	L	RI	31.49	158.54	4992.98	147.31	TRT	4845.67	0.00151910	0.00151910	7.58	0.00	TRT	7.58
1127.363							TX		MOORE					
10/22	G	RI	3.85	449.46	1728.31	21.38	PRC	1706.93	0.00111606	0.00111606	1.93	0.02	PRC	1.91
10/22	L	RI	33.39	122.18	4079.35	50.46	PRC	4028.89	0.00111606	0.00111606	4.55	0.06	PRC	4.49
10/22	D	RI	78.18	1.03	80.53			80.53	0.00111606	0.00111606	0.09			0.09
1127.364							TX		MOORE					
10/22	G	RI	3.85	432.45	1662.88	20.57	PRC	1642.31	0.00111606	0.00111606	1.86	0.02	PRC	1.84
10/22	L	RI	33.39	117.56	3924.92	48.55	PRC	3876.37	0.00111606	0.00111606	4.38	0.05	PRC	4.33
10/22	D	RI	78.45	4.18	327.91			327.91	0.00111606	0.00111606	0.37			0.37
1127.365							TX		MOORE					
10/22	G	RI	3.85	115.54	444.30	5.50	PRC	438.80	0.00111606	0.00111606	0.50	0.01	PRC	0.49
10/22	L	RI	33.39	31.41	1048.67	12.97	PRC	1035.70	0.00111606	0.00111606	1.17	0.01	PRC	1.16
10/22	D	RI	79.50	0.26	20.67			20.67	0.00111606	0.00111606	0.02			0.02
1127.433							TX		MOORE					
10/22	G	RI	3.85	155.83	599.22	7.41	PRC	591.81	0.00111606	0.00111606	0.67	0.01	PRC	0.66
10/22	L	RI	33.39	42.36	1414.35	17.50	PRC	1396.85	0.00111606	0.00111606	1.58	0.02	PRC	1.56
10/22	D	RI	78.56	1.56	122.55			122.55	0.00111606	0.00111606	0.14			0.14
1127.434							TX		MOORE					
10/22	G	RI	3.85	190.12	731.05	9.04	PRC	722.01	0.00111606	0.00111606	0.82	0.01	PRC	0.81
10/22	L	RI	33.39	51.68	1725.51	21.35	PRC	1704.16	0.00111606	0.00111606	1.93	0.02	PRC	1.91
10/22	D	RI	78.69	1.90	149.51			149.51	0.00111606	0.00111606	0.17			0.17
1127.436							TX		MOORE					
10/22	G	RI	3.85	218.17	838.91	10.38	PRC	828.53	0.00111606	0.00111606	0.94	0.01	PRC	0.93
10/22	L	RI	33.39	59.31	1980.10	24.49	PRC	1955.61	0.00111606	0.00111606	2.21	0.03	PRC	2.18
10/22	D	RI	78.34	2.19	171.57			171.57	0.00111606	0.00111606	0.19			0.19
1127.437							TX		MOORE					
10/22	G	RI	3.85	123.99	476.77	5.90	PRC	470.87	0.00111606	0.00111606	0.53	0.01	PRC	0.52
10/22	L	RI	33.38	33.71	1125.34	13.92	PRC	1111.42	0.00111606	0.00111606	1.26	0.02	PRC	1.24
10/22	D	RI	78.64	1.24	97.51			97.51	0.00111606	0.00111606	0.11			0.11
1127.438							TX		MOORE					
10/22	G	RI	3.85	124.67	479.38	5.93	PRC	473.45	0.00111606	0.00111606	0.54	0.01	PRC	0.53
10/22	L	RI	33.39	33.89	1131.48	14.00	PRC	1117.48	0.00111606	0.00111606	1.26	0.02	PRC	1.24
10/22	D	RI	78.43	1.25	98.04			98.04	0.00111606	0.00111606	0.11			0.11
1127.439							TX		MOORE					
10/22	G	RI	3.85	202.58	778.99	9.64	PRC	769.35	0.00111606	0.00111606	0.87	0.01	PRC	0.86
10/22	L	RI	33.39	55.07	1838.66	22.74	PRC	1815.92	0.00111606	0.00111606	2.05	0.03	PRC	2.02
10/22	D	RI	78.48	2.03	159.32			159.32	0.00111606	0.00111606	0.18			0.18
1127.440							TX		MOORE					
10/22	G	RI	3.85	302.22	1162.14	14.38	PRC	1147.76	0.00111606	0.00111606	1.30	0.02	PRC	1.28
10/22	L	RI	33.39	82.16	2743.01	33.93	PRC	2709.08	0.00111606	0.00111606	3.06	0.04	PRC	3.02
10/22	D	RI	78.44	3.03	237.68			237.68	0.00111606	0.00111606	0.27			0.27
1127.441							TX		MOORE					
10/22	G	RI	3.85	202.58	778.99	9.64	PRC	769.35	0.00111606	0.00111606	0.87	0.01	PRC	0.86
10/22	L	RI	33.39	55.07	1838.66	22.74	PRC	1815.92	0.00111606	0.00111606	2.05	0.03	PRC	2.02
10/22	D	RI	78.48	2.03	159.32			159.32	0.00111606	0.00111606	0.18			0.18
1127.442							TX		MOORE					
10/22	G	RI	3.85	163.62	629.18	7.78	PRC	621.40	0.00111606	0.00111606	0.70	0.01	PRC	0.69
10/22	L	RI	33.39	44.48	1485.07	18.37	PRC	1466.70	0.00111606	0.00111606	1.66	0.02	PRC	1.64
10/22	D	RI	78.46	1.64	128.68			128.68	0.00111606	0.00111606	0.14			0.14
1127.443							TX		MOORE					
10/22	G	RI	3.85	123.99	476.77	5.90	PRC	470.87	0.00111606	0.00111606	0.53	0.01	PRC	0.52

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
-------------	----------------------	------------------

CURRENT CHECK	85.35	11.32	74.03
YEAR TO DATE	1498.28	259.55	1238.73

PRODUCTS/DEDUCTIONS

G - GAS / H - Helium / L - NATURAL GAS LIQUIDS / D - Drip / GTH - GATHERING / TRT - TREATING /
SEV - SEVERANCE TAX / CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing /
SPR - Special Pricing Revenue / PRC - Processing /

TOTAL CHECK AMOUNT

74.03



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 5 of 5

ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 12/15/22
CHECK NO. 1130779

WELL #	WELL NAME				STATE		COUNTY		OWNER					
SALE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE		
10/22	L	RI	33.38	33.71	1125.34	13.92	PRC	1111.42	0.00111606	0.00111606	1.26	0.02	PRC	1.24
10/22	D	RI	78.64	1.24	97.51			97.51	0.00111606	0.00111606	0.11			0.11
1127.444			SNEED 5-A				TX		MOORE					
10/22	G	RI	3.85	108.49	417.18	5.16	PRC	412.02	0.00111606	0.00111606	0.47	0.01	PRC	0.46
10/22	L	RI	33.39	29.49	984.67	12.18	PRC	972.49	0.00111606	0.00111606	1.10	0.01	PRC	1.09
10/22	D	RI	78.28	1.09	85.32			85.32	0.00111606	0.00111606	0.10			0.10
1127.445			SNEED 6				TX		MOORE					
10/22	G	RI	3.85	252.45	970.74	12.01	PRC	958.73	0.00111606	0.00111606	1.08	0.01	PRC	1.07
10/22	L	RI	33.39	68.63	2291.25	28.34	PRC	2262.91	0.00111606	0.00111606	2.56	0.03	PRC	2.53
10/22	D	RI	78.47	2.53	198.54			198.54	0.00111606	0.00111606	0.22			0.22
1127.446			SNEED 6-A				TX		MOORE					
10/22	G	RI	3.85	201.48	774.76	9.58	PRC	765.18	0.00111606	0.00111606	0.86	0.01	PRC	0.85
10/22	L	RI	33.39	54.77	1828.67	22.62	PRC	1806.05	0.00111606	0.00111606	2.04	0.03	PRC	2.01
10/22	D	RI	78.44	2.02	158.45			158.45	0.00111606	0.00111606	0.18			0.18
1127.447			SNEED 7				TX		MOORE					
10/22	G	RI	3.85	93.50	359.53	4.45	PRC	355.08	0.00111606	0.00111606	0.40	0.00	PRC	0.40
10/22	L	RI	33.38	25.42	848.61	10.50	PRC	838.11	0.00111606	0.00111606	0.95	0.01	PRC	0.94
10/22	D	RI	78.22	0.94	73.53			73.53	0.00111606	0.00111606	0.08			0.08
1127.448			SNEED 8				TX		MOORE					
10/22	G	RI	3.85	414.52	1593.93	19.72	PRC	1574.21	0.00111606	0.00111606	1.78	0.02	PRC	1.76
10/22	L	RI	33.39	112.68	3762.18	46.54	PRC	3715.64	0.00111606	0.00111606	4.20	0.05	PRC	4.15
10/22	D	RI	78.55	4.15	325.99			325.99	0.00111606	0.00111606	0.36			0.36

CURRENT CHECK
YEAR TO DATE

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
85.35	11.32	74.03
1498.28	259.55	1238.73

PRODUCTS/DEDUCTIONS

G - GAS / H - Helium / L - NATURAL GAS LIQUIDS / D - Drip / GTH - GATHERING / TRT - TREATING /
SEV - SEVERANCE TAX / CON - CONSERVATION TAX / GRA4 - Gas Royalty Agmt 4 Pricing /
SPR - Special Pricing Revenue / PRC - Processing /

TOTAL CHECK AMOUNT

74.03



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 1 of 13



ORIGINAL, DO NOT THROW AWAY, RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME			STATE		COUNTY		OWNER						
SALE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	TX	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
1111.102			HENKEL 1											
09/22	G	RI	5.75	1278.43	7352.73	142.10	GTH	1234.91	0.00037976	0.00037976	2.79	0.05	GTH	0.43
						332.27	TRT			0.00037976		0.00	TRT	
						100.71	PRC			0.00037976		0.00	PRC	
						543.92	SEV			0.00037976		0.21	SEV	
						0.07	CON			0.00037976		0.00	CON	
						5527.78	GRA4			0.00037976		2.10	GRA4	
						529.03-	SPR			0.00037976		0.00	SPR	
09/22	L	RI	37.66	351.63	13241.90	255.92	GTH	11226.52	0.00037976	0.00037976	5.03	0.10	GTH	4.56
						598.40	TRT			0.00037976		0.00	TRT	
						181.37	PRC			0.00037976		0.00	PRC	
						979.57	SEV			0.00037976		0.37	SEV	
						0.12	CON			0.00037976		0.00	CON	
09/22	H	RI	329.48	2.92	962.07	18.59	GTH	815.64	0.00037976	0.00037976	0.37	0.01	GTH	0.33
						43.48	TRT			0.00037976		0.00	TRT	
						13.18	PRC			0.00037976		0.00	PRC	
						71.17	SEV			0.00037976		0.03	SEV	
						0.01	CON			0.00037976		0.00	CON	
1111.124			KELL 1				TX		MOORE					
09/22	G	RI	5.75	1210.24	6960.58	88.18	GTH	7697.71-	0.00075955	0.00075955	5.29	0.00	GTH	7.09-
						206.18	TRT			0.00075955		0.00	TRT	
						62.49	PRC			0.00075955		0.00	PRC	
						337.51	SEV			0.00075955		0.26	SEV	
						0.04	CON			0.00075955		0.00	CON	
						15958.73	GRA4			0.00075955		12.12	GRA4	
						1994.84-	SPR			0.00075955		0.00	SPR	
09/22	L	RI	39.10	594.97	23261.42	294.68	GTH	20940.80	0.00075955	0.00075955	17.67	0.00	GTH	16.81
						689.03	TRT			0.00075955		0.00	TRT	
						208.84	PRC			0.00075955		0.00	PRC	

Continued.....



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

1111019

DATE	AMOUNT
11/15/22	\$*** 87.25

Eighty Seven And 25/100 Dollars

**ADVICE ONLY
NON NEGOTIABLE**



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 2 of 13



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE	COUNTY	OWNER					
SALE DATE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
						1127.93 SEV			0.00075955		0.86 SEV	
						0.14 CON			0.00075955		0.00 CON	
09/22	H	RI	329.99	2.76	910.76	11.54 GTH	819.89	0.00075955	0.00075955	0.69	0.00 GTH	0.66
						26.98 TRT			0.00075955		0.00 TRT	
						8.18 PRC			0.00075955		0.00 PRC	
						44.16 SEV			0.00075955		0.03 SEV	
						0.01 CON			0.00075955		0.00 CON	
1111.125			KELLY, H.M. 1			TX	MOORE					
09/22	G	RI	6.64	389.11	2581.91	59.14 TRT	2019.58	0.00151910	0.00151910	3.92	0.00 TRT	3.05
						575.07 GRA4			0.00151910		0.87 GRA4	
						71.88- SPR			0.00151910		0.00 SPR	
09/22	L	RI	33.96	99.78	3388.82	77.63 TRT	3311.19	0.00151910	0.00151910	5.15	0.00 TRT	5.15
1127.363			KELLY 3R			TX	MOORE					
06/22	L	RI	45.04	6.05	272.48	19.71 SEV	245.55	0.00111606	0.00111606	0.30	0.02 SEV	0.27
						0.01 CON			0.00111606		0.00 CON	
						7.21 PRCA			0.00111606		0.01 PRCA	
06/22	H	RI	293.88	0.08	23.51	1.70 SEV	21.81	0.00111606	0.00111606	0.03	0.00 SEV	0.03
06/22	L	RI	45.04	6.05	272.48	19.71- SEV	245.55-	0.00111606	0.00111606	0.30-	0.02- SEV	0.27-
						0.01- CON			0.00111606		0.00 CON	
						7.21- PRCA			0.00111606		0.01- PRCA	
06/22	H	RI	186.89	0.09	16.82	1.22- SEV	15.60-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-
07/22	G	RI	5.09	62.44	317.79	22.67- SEV	237.46-	0.00111606	0.00111606	0.35-	0.03- SEV	0.26-
						0.02- CON			0.00111606		0.00 CON	
						10.01- PRCA			0.00111606		0.01- PRCA	
						47.63- TRN			0.00111606		0.05- TRN	
07/22	L	RI	39.75	10.18	404.63	28.86- SEV	362.65-	0.00111606	0.00111606	0.45-	0.03- SEV	0.41-
						0.02- CON			0.00111606		0.00 CON	
						13.10- PRCA			0.00111606		0.01- PRCA	
07/22	H	RI	183.67	0.12	22.04	1.57- SEV	20.47-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-
07/22	G	RI	5.09	62.46	317.87	22.69 SEV	237.50	0.00111606	0.00111606	0.35	0.03 SEV	0.26
						0.02 CON			0.00111606		0.00 CON	
						10.01 PRCA			0.00111606		0.01 PRCA	
						47.65 TRN			0.00111606		0.05 TRN	
07/22	L	RI	40.22	10.06	404.63	28.88 SEV	362.63	0.00111606	0.00111606	0.45	0.03 SEV	0.41
						0.02 CON			0.00111606		0.00 CON	
						13.10 PRCA			0.00111606		0.01 PRCA	
07/22	H	RI	338.83	0.12	40.66	2.90 SEV	37.76	0.00111606	0.00111606	0.05	0.00 SEV	0.05
08/22	G	RI	6.19	12.92	79.99	0.75 PRC	79.24	0.00111606	0.00111606	0.09	0.00 PRC	0.09
08/22	L	RI	40.26	3.43	138.08	1.30 PRC	136.78	0.00111606	0.00111606	0.15	0.00 PRC	0.15
08/22	G	RI	6.19	12.92	79.99	0.75- PRC	79.24-	0.00111606	0.00111606	0.09-	0.00 PRC	0.09-
08/22	L	RI	40.26	3.43	138.08	1.30- PRC	136.78-	0.00111606	0.00111606	0.15-	0.00 PRC	0.15-
09/22	G	RI	6.72	33.82	227.37	2.29 PRC	225.08	0.00111606	0.00111606	0.25	0.00 PRC	0.25
09/22	L	RI	35.57	8.27	294.16	2.97 PRC	291.19	0.00111606	0.00111606	0.33	0.00 PRC	0.33
09/22	G	RI	9.87	1.64	16.19	1.15 SEV	13.10	0.00111606	0.00111606	0.02	0.00 SEV	0.02
						0.51 PRCA			0.00111606		0.00 PRCA	
						1.43 TRN			0.00111606		0.00 TRN	
09/22	L	RI	34.59	0.32	11.07	0.79 SEV	9.93	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						0.35 PRCA			0.00111606		0.00 PRCA	
09/22	C	RI	48.21	0.19	9.16	0.65 SEV	8.51	0.00111606	0.00111606	0.01	0.00 SEV	0.01
09/22	C	RI	82.27	0.11	9.05	0.65 SEV	8.40	0.00111606	0.00111606	0.01	0.00 SEV	0.01
1127.364			KELLY 4			TX	MOORE					
06/22	L	RI	45.06	5.74	258.64	18.71 SEV	233.07	0.00111606	0.00111606	0.29	0.02 SEV	0.26
						0.01 CON			0.00111606		0.00 CON	
						6.85 PRCA			0.00111606		0.01 PRCA	
06/22	H	RI	279.00	0.08	22.32	1.61 SEV	20.71	0.00111606	0.00111606	0.02	0.00 SEV	0.02
06/22	L	RI	45.06	5.74	258.64	18.71- SEV	233.07-	0.00111606	0.00111606	0.29-	0.02- SEV	0.26-

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	105.47	18.22	87.25
YEAR TO DATE	1412.93	248.23	1164.70

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Hellum / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #			WELL NAME			STATE		COUNTY					
SALE	PC	TYP				GROSS				OWNER			
DATE		INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
						0.01- CON 6.85- PRCA			0.00111606		0.00 CON 0.01- PRCA		
06/22	H	RI	177.33	0.09-	15.96-	1.15- SEV	14.81-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-	
07/22	G	RI	5.09	61.29-	311.95-	22.25- SEV	233.09-	0.00111606	0.00111606	0.35-	0.02- SEV	0.27-	
						0.02- CON 9.82- PRCA			0.00111606		0.00 CON 0.01- PRCA		
07/22	L	RI	39.76	9.99-	397.19-	46.77- TRN 28.33- SEV	355.98-	0.00111606	0.00111606	0.44-	0.05- TRN 0.03- SEV	0.40-	
						0.02- CON 12.86- PRCA			0.00111606		0.00 CON 0.01- PRCA		
07/22	H	RI	180.25	0.12-	21.63-	1.54- SEV	20.09-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-	
07/22	G	RI	5.09	61.31	312.03	22.27 SEV	233.15	0.00111606	0.00111606	0.35	0.02 SEV	0.27	
						0.02 CON 9.82 PRCA			0.00111606		0.00 CON 0.01 PRCA		
07/22	L	RI	40.20	9.88	397.19	46.77 TRN 28.35 SEV	355.96	0.00111606	0.00111606	0.44	0.05 TRN 0.03 SEV	0.40	
						0.02 CON 12.86 PRCA			0.00111606		0.00 CON 0.01 PRCA		
07/22	H	RI	332.58	0.12	39.91	2.85 SEV	37.06	0.00111606	0.00111606	0.04	0.00 SEV	0.04	
08/22	G	RI	6.19	3897.62	24138.56	227.21 PRC	23911.35	0.00111606	0.00111606	26.94	0.25 PRC	26.69	
08/22	L	RI	40.21	1036.35	41667.21	392.20 PRC	41275.01	0.00111606	0.00111606	46.50	0.44 PRC	46.06	
08/22	G	RI	6.19	3897.62-	24138.56-	227.21- PRC	23911.35-	0.00111606	0.00111606	26.94-	0.25- PRC	26.69-	
08/22	L	RI	40.21	1036.35-	41667.21-	392.20- PRC	41275.01-	0.00111606	0.00111606	46.50-	0.44- PRC	46.06-	
09/22	G	RI	6.72	3159.72	21245.68	214.16 PRC	21031.52	0.00111606	0.00111606	23.71	0.24 PRC	23.47	
09/22	L	RI	35.58	772.59	27486.41	277.07 PRC	27209.34	0.00111606	0.00111606	30.68	0.31 PRC	30.37	
09/22	G	RI	9.87	153.36	1513.23	107.91 SEV	1223.28	0.00111606	0.00111606	1.69	0.12 SEV	1.37	
						0.09 CON 48.08 PRCA			0.00111606		0.00 CON 0.05 PRCA		
09/22	L	RI	35.14	29.45	1034.95	133.87 TRN 73.80 SEV	928.20	0.00111606	0.00111606	1.16	0.15 TRN 0.08 SEV	1.04	
						0.06 CON 32.89 PRCA			0.00111606		0.00 CON 0.04 PRCA		
09/22	H	RI	326.28	0.36	117.46	8.38 SEV	109.07	0.00111606	0.00111606	0.13	0.01 SEV	0.12	
						0.01 CON			0.00111606		0.00 CON		
09/22	C	RI	48.45	17.66	855.59	61.01 SEV	794.46	0.00111606	0.00111606	0.95	0.07 SEV	0.88	
						0.05 CON 0.07 GTHA			0.00111606		0.00 CON 0.00 GTHA		
09/22	C	RI	79.25	10.67	845.61	60.30 SEV	785.26	0.00111606	0.00111606	0.94	0.07 SEV	0.87	
						0.05 CON			0.00111606		0.00 CON		
09/22	L	RI	29.10	4.30	125.11	7.98 SEV	99.50	0.00111606	0.00111606	0.14	0.01 SEV	0.11	
						0.11 CON 17.52 PRCA			0.00111606		0.00 CON 0.02 PRCA		
09/22	G	RI	6.94	23.60	163.83	10.45 SEV	127.55	0.00111606	0.00111606	0.18	0.01 SEV	0.14	
						0.14 CON 22.85 PRCA			0.00111606		0.00 CON 0.03 PRCA		
09/22	G	RI	7.66	2.12	16.24	2.84 TRN 1.06 SEV	12.87	0.00111606	0.00111606	0.02	0.00 TRN 0.00 SEV	0.02	
						0.23 CON 1.36 PRCA			0.00111606		0.00 CON 0.00 PRCA		
						0.72 TRN			0.00111606		0.00 TRN		
1127.365			KELLY 5R			TX	MOORE						
06/22	L	RI	44.90	1.56	70.05	5.07 SEV	63.13	0.00111606	0.00111606	0.08	0.01 SEV	0.07	
						1.85 PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	302.00	0.02	6.04	0.44 SEV	5.60	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
06/22	L	RI	44.90	1.56-	70.05-	5.07- SEV	63.13-	0.00111606	0.00111606	0.08-	0.01- SEV	0.07-	
						1.85- PRCA			0.00111606		0.00 PRCA		

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	105.47	87.25
YEAR TO DATE	1412.93	1164.70

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 4 of 13



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE	COUNTY	OWNER					
SALE DATE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
07/22	G	RI	5.09	16.05-	81.69-	5.83- SEV 2.57- PRCA 12.25- TRN	61.04-	0.00111606	0.00111606	0.09-	0.01- SEV 0.00 PRCA 0.01- TRN	0.07-
07/22	L	RI	39.70	2.62-	104.02-	7.42- SEV 0.01- CON 3.37- PRCA	93.22-	0.00111606	0.00111606	0.12-	0.01- SEV 0.00 CON 0.00 PRCA	0.11-
07/22	H	RI	188.67	0.03-	5.66-	0.40- SEV	5.26-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	16.06	81.71	5.83 SEV 2.57 PRCA 12.25 TRN	61.06	0.00111606	0.00111606	0.09	0.01 SEV 0.00 PRCA 0.01 TRN	0.07
07/22	L	RI	40.16	2.59	104.02	7.43 SEV 0.01 CON 3.37 PRCA	93.21	0.00111606	0.00111606	0.12	0.01 SEV 0.00 CON 0.00 PRCA	0.11
07/22	H	RI	348.33	0.03	10.45	0.75 SEV	9.70	0.00111606	0.00111606	0.01	0.00 SEV	0.01
08/22	G	RI	6.19	3.32	20.56	0.19 PRC	20.37	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.34	0.88	35.50	0.33 PRC	35.17	0.00111606	0.00111606	0.04	0.00 PRC	0.04
08/22	G	RI	6.19	3.32-	20.56-	0.19- PRC	20.37-	0.00111606	0.00111606	0.02-	0.00 PRC	0.02-
08/22	L	RI	40.34	0.88-	35.50-	0.33- PRC	35.17-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-
09/22	G	RI	6.73	8.69	58.45	0.59 PRC	57.86	0.00111606	0.00111606	0.07	0.00 PRC	0.07
09/22	L	RI	35.50	2.13	75.62	0.76 PRC	74.86	0.00111606	0.00111606	0.08	0.00 PRC	0.08
1127.433			SNEED 1			TX		MOORE				
06/22	L	RI	44.99	2.10	94.47	6.83 SEV 2.50 PRCA	85.14	0.00111606	0.00111606	0.11	0.01 SEV 0.00 PRCA	0.10
06/22	H	RI	271.67	0.03	8.15	0.59 SEV	7.56	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI	44.99	2.10-	94.47-	6.83- SEV 2.50- PRCA	85.14-	0.00111606	0.00111606	0.11-	0.01- SEV 0.00 PRCA	0.10-
06/22	H	RI	194.33	0.03-	5.83-	0.42- SEV	5.41-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	21.65-	110.18-	7.86- SEV 0.01- CON 3.47- PRCA	82.32-	0.00111606	0.00111606	0.12-	0.01- SEV 0.00 CON 0.00 PRCA	0.09-
07/22	L	RI	39.74	3.53-	140.29-	16.52- TRN 10.01- SEV 0.01- CON 4.54- PRCA	125.73-	0.00111606	0.00111606	0.16-	0.01- SEV 0.00 CON 0.01- PRCA	0.14-
07/22	H	RI	191.00	0.04-	7.64-	0.55- SEV	7.09-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	21.65	110.21	7.87 SEV 0.01 CON 3.47 PRCA 16.52 TRN	82.34	0.00111606	0.00111606	0.12	0.01 SEV 0.00 CON 0.00 PRCA 0.02 TRN	0.09
07/22	L	RI	40.20	3.49	140.29	10.01 SEV 0.01 CON 4.54 PRCA	125.73	0.00111606	0.00111606	0.16	0.01 SEV 0.00 CON 0.01 PRCA	0.14
07/22	H	RI	352.50	0.04	14.10	1.01 SEV	13.09	0.00111606	0.00111606	0.02	0.00 SEV	0.02
08/22	G	RI	6.19	4.48	27.73	0.26 PRC	27.47	0.00111606	0.00111606	0.03	0.00 PRC	0.03
08/22	L	RI	40.23	1.19	47.87	0.45 PRC	47.42	0.00111606	0.00111606	0.05	0.00 PRC	0.05
08/22	G	RI	6.19	4.48-	27.73-	0.26- PRC	27.47-	0.00111606	0.00111606	0.03-	0.00 PRC	0.03-
08/22	L	RI	40.23	1.19-	47.87-	0.45- PRC	47.42-	0.00111606	0.00111606	0.05-	0.00 PRC	0.05-
09/22	G	RI	6.73	11.72	78.83	0.79 PRC	78.04	0.00111606	0.00111606	0.09	0.00 PRC	0.09
09/22	L	RI	35.54	2.87	101.99	1.03 PRC	100.96	0.00111606	0.00111606	0.11	0.00 PRC	0.11
09/22	G	RI	9.86	0.57	5.62	0.40 SEV 0.18 PRCA 0.50 TRN	4.54	0.00111606	0.00111606	0.01	0.00 SEV 0.00 PRCA 0.00 TRN	0.01
1127.434			SNEED 1 I			TX		MOORE				
06/22	L	RI	45.02	2.56	115.25	8.34 SEV 3.05 PRCA	103.86	0.00111606	0.00111606	0.13	0.01 SEV 0.00 PRCA	0.12
06/22	H	RI	331.67	0.03	9.95	0.72 SEV	9.23	0.00111606	0.00111606	0.01	0.00 SEV	0.01
			OWNER GROSS	OWNER NET DEDUCTIONS		OWNER NET TOTALS						
CURRENT CHECK			105.47	18.22		87.25						
YEAR TO DATE			1412.93	248.23		1164.70						

-----PRODUCTS/DEDUCTIONS-----
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME					STATE	COUNTY								
SALE	PC	TYP	PRICE	QUANTITY	VALUE	GROSS DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE			
06/22	L	RI	45.02	2.56-	115.25-	8.34- SEV 3.05- PRCA	103.86-	0.00111606	0.00111606	0.13-	0.01- SEV 0.00 PRCA	0.12-			
06/22	H	RI	177.75	0.04-	7.11-	0.51- SEV	6.60-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-			
07/22	G	RI	5.09	26.41-	134.42-	9.59- SEV 0.01- CON 4.23- PRCA	100.44-	0.00111606	0.00111606	0.15-	0.01- SEV 0.00 CON 0.00 PRCA	0.12-			
07/22	L	RI	39.80	4.30-	171.15-	20.15- TRN 12.21- SEV 0.01- CON 5.54- PRCA	153.39-	0.00111606	0.00111606	0.19-	0.02- TRN 0.01- SEV 0.00 CON 0.01- PRCA	0.17-			
07/22	H	RI	186.40	0.05-	9.32-	0.66- SEV	8.66-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-			
07/22	G	RI	5.09	26.42	134.46	9.60 SEV 0.01 CON 4.23 PRCA	100.47	0.00111606	0.00111606	0.15	0.01 SEV 0.00 CON 0.00 PRCA	0.12			
07/22	L	RI	40.18	4.26	171.15	20.15 TRN 12.22 SEV 0.01 CON 5.54 PRCA	153.38	0.00111606	0.00111606	0.19	0.02 TRN 0.01 SEV 0.00 CON 0.01 PRCA	0.17			
07/22	H	RI	344.00	0.05	17.20	1.23 SEV	15.97	0.00111606	0.00111606	0.02	0.00 SEV	0.02			
08/22	G	RI	6.20	5.46	33.84	0.32 PRC	33.52	0.00111606	0.00111606	0.04	0.00 PRC	0.04			
08/22	L	RI	40.28	1.45	58.41	0.55 PRC	57.86	0.00111606	0.00111606	0.07	0.00 PRC	0.07			
08/22	G	RI	6.20	5.46-	33.84-	0.32- PRC	33.52-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-			
08/22	L	RI	40.28	1.45-	58.41-	0.55- PRC	57.86-	0.00111606	0.00111606	0.07-	0.00 PRC	0.07-			
09/22	G	RI	6.73	14.30	96.18	0.97 PRC	95.21	0.00111606	0.00111606	0.11	0.00 PRC	0.11			
09/22	L	RI	35.55	3.50	124.43	1.25 PRC	123.18	0.00111606	0.00111606	0.14	0.00 PRC	0.14			
09/22	G	RI	9.93	0.69	6.85	0.49 SEV 0.22 PRCA 0.61 TRN	5.53	0.00111606	0.00111606	0.01	0.00 SEV 0.00 PRCA 0.00 TRN	0.01			
09/22	L	RI	36.08	0.13	4.69	0.33 SEV 0.15 PRCA	4.21	0.00111606	0.00111606	0.01	0.00 SEV 0.00 PRCA	0.01			
1127.436			SNEED 2				TX	MOORE							
06/22	L	RI	44.99	2.94	132.26	9.57 SEV 0.01 CON 3.50 PRCA	119.18	0.00111606	0.00111606	0.15	0.01 SEV 0.00 CON 0.00 PRCA	0.14			
06/22	H	RI	285.25	0.04	11.41	0.83 SEV	10.58	0.00111606	0.00111606	0.01	0.00 SEV	0.01			
06/22	L	RI	44.99	2.94-	132.26-	9.57- SEV 0.01- CON 3.50- PRCA	119.18-	0.00111606	0.00111606	0.15-	0.01- SEV 0.00 CON 0.00 PRCA	0.14-			
06/22	H	RI	163.20	0.05-	8.16-	0.59- SEV	7.57-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-			
07/22	G	RI	5.09	30.31-	154.25-	11.00- SEV 0.01- CON 4.86- PRCA	115.25-	0.00111606	0.00111606	0.17-	0.01- SEV 0.00 CON 0.01- PRCA	0.12-			
07/22	L	RI	39.76	4.94-	196.40-	23.13- TRN 14.01- SEV 0.01- CON 6.35- PRCA	176.03-	0.00111606	0.00111606	0.22-	0.03- TRN 0.02- SEV 0.00 CON 0.01- PRCA	0.19-			
07/22	H	RI	178.33	0.06-	10.70-	0.76- SEV	9.94-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-			
07/22	G	RI	5.09	30.32	154.29	11.01 SEV 0.01 CON 4.86 PRCA	115.28	0.00111606	0.00111606	0.17	0.01 SEV 0.00 CON 0.01 PRCA	0.12			
07/22	L	RI	40.25	4.88	196.41	23.13 TRN 14.02 SEV 0.01 CON 6.36 PRCA	176.02	0.00111606	0.00111606	0.22	0.03 TRN 0.02 SEV 0.00 CON 0.01 PRCA	0.19			
07/22	H	RI	328.83	0.06	19.73	1.41 SEV	18.32	0.00111606	0.00111606	0.02	0.00 SEV	0.02			
08/22	G	RI	6.19	6.27	38.83	0.37 PRC	38.46	0.00111606	0.00111606	0.04	0.00 PRC	0.04			
			OWNER GROSS	OWNER NET DEDUCTIONS		OWNER NET TOTALS									
CURRENT CHECK			105.47	18.22		87.25									
YEAR TO DATE			1412.93	248.23		1164.70									

PRODUCTS/DEDUCTIONS-----

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 6 of 13



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE		COUNTY		OWNER				
DATE	PG	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
08/22	L	RI	40.13	1.67	67.02	0.63 PRC	66.39	0.00111606	0.00111606	0.07	0.00 PRC	0.07	
08/22	G	RI	6.19	6.27-	38.83-	0.37- PRC	38.46-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-	
08/22	L	RI	40.13	1.67-	67.02-	0.63- PRC	66.39-	0.00111606	0.00111606	0.07-	0.00 PRC	0.07-	
09/22	G	RI	6.73	16.41	110.37	1.11 PRC	109.26	0.00111606	0.00111606	0.12	0.00 PRC	0.12	
09/22	L	RI	35.61	4.01	142.79	1.44 PRC	141.35	0.00111606	0.00111606	0.16	0.00 PRC	0.16	
09/22	G	RI	9.83	0.80	7.86	0.56 SEV	6.35	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.25 PRCA			0.00111606		0.00 PRCA		
						0.70 TRN			0.00111606		0.00 TRN		
09/22	L	RI	35.87	0.15	5.38	0.38 SEV	4.83	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.17 PRCA			0.00111606		0.00 PRCA		
1127.437			SNEED 2-A			TX	MOORE						
06/22	L	RI	45.01	1.67	75.17	5.44 SEV	67.74	0.00111606	0.00111606	0.08	0.01 SEV	0.07	
						1.99 PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	324.50	0.02	6.49	0.47 SEV	6.02	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
06/22	L	RI	45.01	1.67-	75.17-	5.44- SEV	67.74-	0.00111606	0.00111606	0.08-	0.01- SEV	0.07-	
						1.99- PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	154.67	0.03-	4.64-	0.34- SEV	4.30-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	17.22-	87.67-	6.25- SEV	65.51-	0.00111606	0.00111606	0.10-	0.01- SEV	0.08-	
						0.01- CON			0.00111606		0.00 CON		
						2.76- PRCA			0.00111606		0.00 PRCA		
						13.14- TRN			0.00111606		0.01- TRN		
07/22	L	RI	39.72	2.81-	111.62-	7.96- SEV	100.04-	0.00111606	0.00111606	0.12-	0.01- SEV	0.11-	
						0.01- CON			0.00111606		0.00 CON		
						3.61- PRCA			0.00111606		0.00 PRCA		
07/22	H	RI	202.67	0.03-	6.08-	0.43- SEV	5.65-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	17.23	87.69	6.26 SEV	65.52	0.00111606	0.00111606	0.10	0.01 SEV	0.08	
						0.01 CON			0.00111606		0.00 CON		
						2.76 PRCA			0.00111606		0.00 PRCA		
						13.14 TRN			0.00111606		0.01 TRN		
07/22	L	RI	40.15	2.78	111.62	7.97 SEV	100.03	0.00111606	0.00111606	0.12	0.01 SEV	0.11	
						0.01 CON			0.00111606		0.00 CON		
						3.61 PRCA			0.00111606		0.00 PRCA		
07/22	H	RI	374.00	0.03	11.22	0.80 SEV	10.42	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
08/22	G	RI	6.20	3.56	22.07	0.21 PRC	21.86	0.00111606	0.00111606	0.02	0.00 PRC	0.02	
08/22	L	RI	40.09	0.95	38.09	0.36 PRC	37.73	0.00111606	0.00111606	0.04	0.00 PRC	0.04	
08/22	G	RI	6.20	3.56-	22.07-	0.21- PRC	21.86-	0.00111606	0.00111606	0.02-	0.00 PRC	0.02-	
08/22	L	RI	40.09	0.95-	38.09-	0.36- PRC	37.73-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-	
09/22	G	RI	6.72	9.33	62.72	0.63 PRC	62.09	0.00111606	0.00111606	0.07	0.00 PRC	0.07	
09/22	L	RI	35.59	2.28	81.15	0.82 PRC	80.33	0.00111606	0.00111606	0.09	0.00 PRC	0.09	
1127.438			SNEED 2RA			TX	MOORE						
06/22	L	RI	44.99	1.68	75.58	5.47 SEV	68.11	0.00111606	0.00111606	0.08	0.01 SEV	0.07	
						2.00 PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	326.00	0.02	6.52	0.47 SEV	6.05	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
06/22	L	RI	44.99	1.68-	75.58-	5.47- SEV	68.11-	0.00111606	0.00111606	0.08-	0.01- SEV	0.07-	
						2.00- PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	155.67	0.03-	4.67-	0.34- SEV	4.33-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	17.32-	88.14-	6.29- SEV	65.84-	0.00111606	0.00111606	0.10-	0.01- SEV	0.08-	
						0.01- CON			0.00111606		0.00 CON		
						2.78- PRCA			0.00111606		0.00 PRCA		
						13.22- TRN			0.00111606		0.01- TRN		
07/22	L	RI	39.80	2.82-	112.23-	8.01- SEV	100.58-	0.00111606	0.00111606	0.13-	0.01- SEV	0.12-	
						0.01- CON			0.00111606		0.00 CON		
						3.63- PRCA			0.00111606		0.00 PRCA		
07/22	H	RI	203.67	0.03-	6.11-	0.44- SEV	5.67-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	17.32	88.17	6.29 SEV	65.87	0.00111606	0.00111606	0.10	0.01 SEV	0.08	
						0.01 CON			0.00111606		0.00 CON		

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
105.47	18.22	87.25
1412.93	248.23	1164.70

CURRENT CHECK
YEAR TO DATE

PRODUCTS/DEDUCTIONS
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE	COUNTY		OWNER				
SALE DATE	PC	TYP INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
07/22	L	RI	40.23	2.79	112.23	2.78 PRCA			0.00111606		0.00 PRCA	
						13.22 TRN			0.00111606	0.01 TRN		
						8.01 SEV	100.58	0.00111606	0.00111606	0.01 SEV	0.12	
						0.01 CON			0.00111606	0.00 CON		
						3.63 PRCA			0.00111606	0.00 PRCA		
07/22	H	RI	376.00	0.03	11.28	0.80 SEV	10.48	0.00111606	0.00111606	0.01	0.00 SEV	0.01
08/22	G	RI	6.20	3.58	22.19	0.21 PRC	21.98	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.32	0.95	38.30	0.36 PRC	37.94	0.00111606	0.00111606	0.04	0.00 PRC	0.04
08/22	G	RI	6.20	3.58-	22.19-	0.21- PRC	21.98-	0.00111606	0.00111606	0.02-	0.00 PRC	0.02-
08/22	L	RI	40.32	0.95-	38.30-	0.36- PRC	37.94-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-
09/22	G	RI	6.72	9.38	63.07	0.64 PRC	62.43	0.00111606	0.00111606	0.07	0.00 PRC	0.07
09/22	L	RI	35.63	2.29	81.59	0.82 PRC	80.77	0.00111606	0.00111606	0.09	0.00 PRC	0.09
09/22	G	RI	9.76	0.46	4.49	0.32 SEV	3.63	0.00111606	0.00111606	0.01	0.00 SEV	0.01
1127.439	L	RI	SNEED 3	2.73	122.81	0.14 PRCA			0.00111606		0.00 PRCA	
						0.40 TRN			0.00111606	0.00 TRN		
06/22	L	RI	44.99			8.88 SEV	110.68	0.00111606	0.00111606	0.14	0.01 SEV	0.13
06/22	H	RI	265.00	0.04	10.60	3.25 PRCA			0.00111606		0.00 PRCA	
						0.77 SEV	9.83	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						8.88- SEV	110.68-	0.00111606	0.00111606	0.14-	0.01- SEV	0.13-
						3.25- PRCA			0.00111606	0.00 PRCA		
						0.55- SEV	7.03-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	28.14-	143.23-	10.22- SEV	107.01-	0.00111606	0.00111606	0.16-	0.01- SEV	0.12-
07/22	L	RI	39.73	4.59-	182.37-	0.01- CON			0.00111606		0.00 CON	
						4.51- PRCA			0.00111606	0.01- PRCA		
						21.48- TRN			0.00111606	0.02- TRN		
						13.01- SEV	163.45-	0.00111606	0.00111606	0.20-	0.01- SEV	0.18-
						0.01- CON			0.00111606	0.00 CON		
07/22	H	RI	165.50	0.06-	9.93-	5.90- PRCA			0.00111606		0.01- PRCA	
						0.71- SEV	9.22-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
						10.23 SEV	107.04	0.00111606	0.00111606	0.16	0.01 SEV	0.12
						0.01 CON			0.00111606	0.00 CON		
						4.51 PRCA			0.00111606	0.01 PRCA		
07/22	L	RI	40.17	4.54	182.37	21.48 TRN			0.00111606		0.02 TRN	
07/22	H	RI	305.33	0.06	18.32	13.02 SEV	163.44	0.00111606	0.00111606	0.20	0.01 SEV	0.18
						0.01 CON			0.00111606	0.00 CON		
						5.90 PRCA			0.00111606	0.01 PRCA		
						1.31 SEV	17.01	0.00111606	0.00111606	0.02	0.00 SEV	0.02
						0.34 PRC	35.71	0.00111606	0.00111606	0.04	0.00 PRC	0.04
08/22	L	RI	40.15	1.55	62.24	0.59 PRC	61.65	0.00111606	0.00111606	0.07	0.00 PRC	0.07
08/22	G	RI	6.19	5.82-	36.05-	0.34- PRC	35.71-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-
08/22	L	RI	40.15	1.55-	62.24-	0.59- PRC	61.65-	0.00111606	0.00111606	0.07-	0.00 PRC	0.07-
09/22	G	RI	6.72	15.24	102.48	1.03 PRC	101.45	0.00111606	0.00111606	0.11	0.00 PRC	0.11
09/22	L	RI	35.55	3.73	132.59	1.34 PRC	131.25	0.00111606	0.00111606	0.15	0.00 PRC	0.15
09/22	G	RI	9.86	0.74	7.30	0.52 SEV	5.90	0.00111606	0.00111606	0.01	0.00 SEV	0.01
09/22	L	RI	35.64	0.14	4.99	0.23 PRCA			0.00111606		0.00 PRCA	
						0.65 TRN			0.00111606	0.00 TRN		
						0.36 SEV	4.47	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						0.16 PRCA			0.00111606	0.00 PRCA		
1127.440			SNEED 3-A			TX	MOORE					
06/22	L	RI	45.02	4.07	183.22	13.25 SEV	165.11	0.00111606	0.00111606	0.20	0.01 SEV	0.18
06/22	H	RI	316.20	0.05	15.81	0.01 CON			0.00111606		0.00 CON	
						4.85 PRCA			0.00111606	0.01 PRCA		
						1.14 SEV	14.67	0.00111606	0.00111606	0.02	0.00 SEV	0.02
						13.25- SEV	165.11-	0.00111606	0.00111606	0.20-	0.01- SEV	0.18-
						0.01- CON			0.00111606	0.00 CON		

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
105.47	18.22	87.25
1412.93	248.23	1164.70

CURRENT CHECK
YEAR TO DATE

-----PRODUCTS/DEDUCTIONS-----

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 8 of 13



ORIGINAL, DO NOT THROW AWAY, RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME			STATE			COUNTY			OWNER			
SALE DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
06/22	H	RI		188.50	0.06-	11.31-	4.85- PRCA	10.49-	0.00111606	0.00111606	0.01-	0.01- PRCA	0.01-
07/22	G	RI		5.09	41.99-	213.68-	0.82- SEV	159.66-	0.00111606	0.00111606	0.24-	0.00 SEV	0.17-
							0.01- CON			0.00111606		0.00 CON	
							6.73- PRCA			0.00111606		0.01- PRCA	
							32.04- TRN			0.00111606		0.04- TRN	
07/22	L	RI		39.78	6.84-	272.08-	19.41- SEV	243.84-	0.00111606	0.00111606	0.30-	0.02- SEV	0.27-
							0.02- CON			0.00111606		0.00 CON	
							8.81- PRCA			0.00111606		0.01- PRCA	
07/22	H	RI		185.25	0.08-	14.82-	1.06- SEV	13.76-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-
07/22	G	RI		5.09	42.00	213.74	15.26 SEV	159.70	0.00111606	0.00111606	0.24	0.02 SEV	0.17
							0.01 CON			0.00111606		0.00 CON	
							6.73 PRCA			0.00111606		0.01 PRCA	
							32.04 TRN			0.00111606		0.04 TRN	
07/22	L	RI		40.19	6.77	272.08	19.42 SEV	243.83	0.00111606	0.00111606	0.30	0.02 SEV	0.27
							0.02 CON			0.00111606		0.00 CON	
							8.81 PRCA			0.00111606		0.01 PRCA	
07/22	H	RI		341.75	0.08	27.34	1.95 SEV	25.39	0.00111606	0.00111606	0.03	0.00 SEV	0.03
08/22	G	RI		6.20	8.68	53.79	0.51 PRC	53.28	0.00111606	0.00111606	0.06	0.00 PRC	0.06
08/22	L	RI		40.19	2.31	92.85	0.87 PRC	91.98	0.00111606	0.00111606	0.10	0.00 PRC	0.10
08/22	G	RI		6.20	8.68-	53.79-	0.51- PRC	53.28-	0.00111606	0.00111606	0.06-	0.00 PRC	0.06-
08/22	L	RI		40.19	2.31-	92.85-	0.87- PRC	91.98-	0.00111606	0.00111606	0.10-	0.00 PRC	0.10-
09/22	G	RI		6.72	22.74	152.89	1.54 PRC	151.35	0.00111606	0.00111606	0.17	0.00 PRC	0.17
09/22	L	RI		35.58	5.56	197.80	1.99 PRC	195.81	0.00111606	0.00111606	0.22	0.00 PRC	0.22
09/22	G	RI		9.90	1.10	10.89	0.78 SEV	8.80	0.00111606	0.00111606	0.01	0.00 SEV	0.01
							0.35 PRCA			0.00111606		0.00 PRCA	
							0.96 TRN			0.00111606		0.00 TRN	
09/22	L	RI		35.48	0.21	7.45	0.53 SEV	6.68	0.00111606	0.00111606	0.01	0.00 SEV	0.01
							0.24 PRCA			0.00111606		0.00 PRCA	
09/22	C	RI		47.38	0.13	6.16	0.44 SEV	5.72	0.00111606	0.00111606	0.01	0.00 SEV	0.01
09/22	C	RI		76.13	0.08	6.09	0.43 SEV	5.66	0.00111606	0.00111606	0.01	0.00 SEV	0.01
1127.441							TX						
06/22	L	RI		44.99	2.73	122.81	8.88 SEV	110.68	0.00111606	0.00111606	0.14	0.01 SEV	0.13
							3.25 PRCA			0.00111606		0.00 PRCA	
06/22	H	RI		265.00	0.04	10.60	0.77 SEV	9.83	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI		44.99	2.73-	122.81-	8.88- SEV	110.68-	0.00111606	0.00111606	0.14-	0.01- SEV	0.13-
							3.25- PRCA			0.00111606		0.00 PRCA	
06/22	H	RI		189.50	0.04-	7.58-	0.55- SEV	7.03-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI		5.09	28.14-	143.23-	10.22- SEV	107.01-	0.00111606	0.00111606	0.16-	0.01- SEV	0.12-
							0.01- CON			0.00111606		0.00 CON	
							4.51- PRCA			0.00111606		0.01- PRCA	
							21.48- TRN			0.00111606		0.02- TRN	
07/22	L	RI		39.73	4.59-	182.37-	13.01- SEV	163.45-	0.00111606	0.00111606	0.20-	0.01- SEV	0.18-
							0.01- CON			0.00111606		0.00 CON	
							5.90- PRCA			0.00111606		0.01- PRCA	
07/22	H	RI		165.50	0.06-	9.93-	0.71- SEV	9.22-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI		5.09	28.15	143.27	10.23 SEV	107.04	0.00111606	0.00111606	0.16	0.01 SEV	0.12
							0.01 CON			0.00111606		0.00 CON	
							4.51 PRCA			0.00111606		0.01 PRCA	
							21.48 TRN			0.00111606		0.02 TRN	
07/22	L	RI		40.17	4.54	182.37	13.02 SEV	163.44	0.00111606	0.00111606	0.20	0.01 SEV	0.18
							0.01 CON			0.00111606		0.00 CON	
							5.90 PRCA			0.00111606		0.01 PRCA	
07/22	H	RI		305.33	0.06	18.32	1.31 SEV	17.01	0.00111606	0.00111606	0.02	0.00 SEV	0.02
08/22	G	RI		6.19	5.82	36.05	0.34 PRC	35.71	0.00111606	0.00111606	0.04	0.00 PRC	0.04
08/22	L	RI		40.15	1.55	62.24	0.59 PRC	61.65	0.00111606	0.00111606	0.07	0.00 PRC	0.07
				OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS							
CURRENT CHECK				105.47	18.22	87.25							
YEAR TO DATE				1412.93	248.23	1164.70							

-----PRODUCTS/DEDUCTIONS-----
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME		STATE		COUNTY		OWNER		DEDUCTIONS		NET SHARE	
DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
08/22	G	RI	6.19	5.82-	36.05-	0.34- PRC	35.71-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-
08/22	L	RI	40.15	1.55-	62.24-	0.59- PRC	61.65-	0.00111606	0.00111606	0.07-	0.00 PRC	0.07-
09/22	G	RI	6.72	15.24	102.48	1.03 PRC	101.45	0.00111606	0.00111606	0.11	0.00 PRC	0.11
09/22	L	RI	35.55	3.73	132.59	1.34 PRC	131.25	0.00111606	0.00111606	0.15	0.00 PRC	0.15
09/22	G	RI	9.86	0.74	7.30	0.52 SEV	5.90	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						0.23 PRCA			0.00111606		0.00 PRCA	
						0.65 TRN			0.00111606		0.00 TRN	
09/22	L	RI	35.64	0.14	4.99	0.36 SEV	4.47	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						0.16 PRCA			0.00111606		0.00 PRCA	
1127.442												
06/22	L	RI	45.09	2.20	99.19	7.18 SEV	89.38	0.00111606	0.00111606	0.11	0.01 SEV	0.10
						2.63 PRCA			0.00111606		0.00 PRCA	
06/22	H	RI	285.33	0.03	8.56	0.62 SEV	7.94	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI	45.09	2.20-	99.19-	7.17- SEV	89.39-	0.00111606	0.00111606	0.11-	0.01- SEV	0.10-
						2.63- PRCA			0.00111606		0.00 PRCA	
06/22	H	RI	204.00	0.03-	6.12-	0.44- SEV	5.68-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	22.73-	115.69-	8.25- SEV	86.44-	0.00111606	0.00111606	0.13-	0.01- SEV	0.10-
						0.01- CON			0.00111606		0.00 CON	
						3.64- PRCA			0.00111606		0.00 PRCA	
						17.35- TRN			0.00111606		0.02- TRN	
07/22	L	RI	39.81	3.70-	147.30-	10.51- SEV	132.01-	0.00111606	0.00111606	0.16-	0.01- SEV	0.14-
						0.01- CON			0.00111606		0.00 CON	
						4.77- PRCA			0.00111606		0.01- PRCA	
07/22	H	RI	200.50	0.04-	8.02-	0.57- SEV	7.45-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	22.74	115.72	8.26 SEV	86.46	0.00111606	0.00111606	0.13	0.01 SEV	0.10
						0.01 CON			0.00111606		0.00 CON	
						3.64 PRCA			0.00111606		0.00 PRCA	
						17.35 TRN			0.00111606		0.02 TRN	
07/22	L	RI	40.25	3.66	147.30	10.51 SEV	132.01	0.00111606	0.00111606	0.16	0.01 SEV	0.14
						0.01 CON			0.00111606		0.00 CON	
						4.77 PRCA			0.00111606		0.01 PRCA	
07/22	H	RI	370.00	0.04	14.80	1.06 SEV	13.74	0.00111606	0.00111606	0.02	0.00 SEV	0.02
08/22	G	RI	6.20	4.70	29.12	0.27 PRC	28.85	0.00111606	0.00111606	0.03	0.00 PRC	0.03
08/22	L	RI	40.22	1.25	50.27	0.47 PRC	49.80	0.00111606	0.00111606	0.06	0.00 PRC	0.06
08/22	G	RI	6.20	4.70-	29.12-	0.27- PRC	28.85-	0.00111606	0.00111606	0.03-	0.00 PRC	0.03-
08/22	L	RI	40.22	1.25-	50.27-	0.47- PRC	49.80-	0.00111606	0.00111606	0.06-	0.00 PRC	0.06-
09/22	G	RI	6.72	12.31	82.77	0.83 PRC	81.94	0.00111606	0.00111606	0.09	0.00 PRC	0.09
09/22	L	RI	35.58	3.01	107.09	1.08 PRC	106.01	0.00111606	0.00111606	0.12	0.00 PRC	0.12
09/22	G	RI	9.83	0.60	5.90	0.42 SEV	4.77	0.00111606	0.00111606	0.01	0.00 SEV	0.01
						0.19 PRCA			0.00111606		0.00 PRCA	
						0.52 TRN			0.00111606		0.00 TRN	
1127.443												
06/22	L	RI	45.01	1.67	75.17	5.44 SEV	67.74	0.00111606	0.00111606	0.08	0.01 SEV	0.07
						1.99 PRCA			0.00111606		0.00 PRCA	
06/22	H	RI	324.50	0.02	6.49	0.47 SEV	6.02	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI	45.01	1.67-	75.17-	5.44- SEV	67.74-	0.00111606	0.00111606	0.08-	0.01- SEV	0.07-
						1.99- PRCA			0.00111606		0.00 PRCA	
06/22	H	RI	154.67	0.03-	4.64-	0.34- SEV	4.30-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	17.22-	87.67-	6.25- SEV	65.51-	0.00111606	0.00111606	0.10-	0.01- SEV	0.08-
						0.01- CON			0.00111606		0.00 CON	
						2.76- PRCA			0.00111606		0.00 PRCA	
						13.14- TRN			0.00111606		0.01- TRN	
07/22	L	RI	39.72	2.81-	111.62-	7.96- SEV	100.04-	0.00111606	0.00111606	0.12-	0.01- SEV	0.11-
						0.01- CON			0.00111606		0.00 CON	
						3.61- PRCA			0.00111606		0.00 PRCA	
07/22	H	RI	202.67	0.03-	6.08-	0.43- SEV	5.65-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
			OWNER GROSS		OWNER NET DEDUCTIONS		OWNER NET TOTALS					
CURRENT CHECK			105.47		18.22		87.25					
YEAR TO DATE			1412.93		248.23		1164.70					

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE	COUNTY	OWNER					
SALE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
07/22	G	RI	5.09	17.23	87.69	6.26 SEV 0.01 CON 2.76 PRCA 13.14 TRN	65.52	0.00111606	0.00111606	0.10	0.01 SEV 0.00 CON 0.00 PRCA 0.01 TRN	0.08
07/22	L	RI	40.15	2.78	111.62	7.97 SEV 0.01 CON 3.61 PRCA	100.03	0.00111606	0.00111606	0.12	0.01 SEV 0.00 CON 0.00 PRCA	0.11
07/22	H	RI	374.00	0.03	11.22	0.80 SEV	10.42	0.00111606	0.00111606	0.01	0.00 SEV	0.01
08/22	G	RI	6.20	3.56	22.07	0.21 PRC	21.86	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.09	0.95	38.09	0.36 PRC	37.73	0.00111606	0.00111606	0.04	0.00 PRC	0.04
08/22	G	RI	6.20	3.56	22.07	0.21 PRC	21.86	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.09	0.95	38.09	0.36 PRC	37.73	0.00111606	0.00111606	0.04	0.00 PRC	0.04
09/22	G	RI	6.72	9.33	62.72	0.63 PRC	62.09	0.00111606	0.00111606	0.07	0.00 PRC	0.07
09/22	L	RI	35.59	2.28	81.15	0.82 PRC	80.33	0.00111606	0.00111606	0.09	0.00 PRC	0.09
1127.444			SNEED 5-A			TX	MOORE					
06/22	L	RI	45.05	1.46	65.77	4.76 SEV 1.74 PRCA	59.27	0.00111606	0.00111606	0.07	0.01 SEV 0.00 PRCA	0.06
06/22	H	RI	284.00	0.02	5.68	0.41 SEV	5.27	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI	45.05	1.46	65.77	4.76 SEV 1.74 PRCA	59.27	0.00111606	0.00111606	0.07	0.01 SEV 0.00 PRCA	0.06
07/22	G	RI	5.09	15.07	76.71	5.47 SEV 2.42 PRCA	57.32	0.00111606	0.00111606	0.09	0.01 SEV 0.00 PRCA	0.07
07/22	L	RI	39.70	2.46	97.67	11.50 TRN 6.97 SEV 0.01 CON 3.16 PRCA	87.53	0.00111606	0.00111606	0.11	0.01 SEV 0.00 CON 0.00 PRCA	0.10
07/22	H	RI	177.33	0.03	5.32	0.38 SEV	4.94	0.00111606	0.00111606	0.01	0.00 SEV	0.01
07/22	G	RI	5.09	15.08	76.73	5.48 SEV 2.42 PRCA	57.33	0.00111606	0.00111606	0.09	0.01 SEV 0.00 PRCA	0.07
07/22	L	RI	40.19	2.43	97.67	11.50 TRN 6.97 SEV 0.01 CON 3.16 PRCA	87.53	0.00111606	0.00111606	0.11	0.01 SEV 0.00 CON 0.00 PRCA	0.10
07/22	H	RI	327.00	0.03	9.81	0.70 SEV	9.11	0.00111606	0.00111606	0.01	0.00 SEV	0.01
08/22	G	RI	6.19	3.12	19.31	0.18 PRC	19.13	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.16	0.83	33.33	0.31 PRC	33.02	0.00111606	0.00111606	0.04	0.00 PRC	0.04
08/22	G	RI	6.19	3.12	19.31	0.18 PRC	19.13	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.16	0.83	33.33	0.31 PRC	33.02	0.00111606	0.00111606	0.04	0.00 PRC	0.04
09/22	G	RI	6.73	8.16	54.88	0.55 PRC	54.33	0.00111606	0.00111606	0.06	0.00 PRC	0.06
09/22	L	RI	35.51	2.00	71.01	0.72 PRC	70.29	0.00111606	0.00111606	0.08	0.00 PRC	0.08
1127.445			SNEED 6			TX	MOORE					
06/22	L	RI	45.01	3.40	153.04	11.07 SEV 0.01 CON 4.05 PRCA	137.91	0.00111606	0.00111606	0.17	0.01 SEV 0.00 CON 0.00 PRCA	0.16
06/22	H	RI	264.20	0.05	13.21	0.96 SEV	12.25	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI	45.01	3.40	153.04	11.07 SEV 0.01 CON 4.05 PRCA	137.91	0.00111606	0.00111606	0.17	0.01 SEV 0.00 CON 0.00 PRCA	0.16
06/22	H	RI	189.00	0.05	9.45	0.68 SEV	8.77	0.00111606	0.00111606	0.01	0.00 SEV	0.01
07/22	G	RI	5.09	35.07	178.49	12.73 SEV 0.01 CON 5.62 PRCA 26.76 TRN	133.37	0.00111606	0.00111606	0.20	0.01 SEV 0.00 CON 0.01 PRCA 0.03 TRN	0.15
07/22	L	RI	39.73	5.72	227.27	16.21 SEV 0.01 CON 7.36 PRCA	203.69	0.00111606	0.00111606	0.25	0.02 SEV 0.00 CON 0.01 PRCA	0.22

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK 105.47	18.22	87.25
YEAR TO DATE 1412.93	248.23	1164.70

PRODUCTS/DEDUCTIONS
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE		COUNTY						
SALE	PC	TYP			GROSS				OWNER				
DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
07/22	H	RI	176.86	0.07-	12.38-	0.88- SEV	11.50-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	35.08	178.54	12.74 SEV	133.41	0.00111606	0.00111606	0.20	0.01 SEV	0.15	
						0.01 CON			0.00111606		0.00 CON		
						5.62 PRCA			0.00111606		0.01 PRCA		
						26.76 TRN			0.00111606		0.03 TRN		
07/22	L	RI	40.22	5.65	227.27	16.22 SEV	203.68	0.00111606	0.00111606	0.25	0.02 SEV	0.22	
						0.01 CON			0.00111606		0.00 CON		
						7.36 PRCA			0.00111606		0.01 PRCA		
07/22	H	RI	326.14	0.07	22.83	1.63 SEV	21.20	0.00111606	0.00111606	0.03	0.00 SEV	0.03	
08/22	G	RI	6.20	7.25	44.93	0.42 PRC	44.51	0.00111606	0.00111606	0.05	0.00 PRC	0.05	
08/22	L	RI	40.18	1.93	77.55	0.73 PRC	76.82	0.00111606	0.00111606	0.09	0.00 PRC	0.09	
08/22	G	RI	6.20	7.25-	44.93-	0.42- PRC	44.51-	0.00111606	0.00111606	0.05-	0.00 PRC	0.05-	
08/22	L	RI	40.18	1.93-	77.55-	0.73- PRC	76.82-	0.00111606	0.00111606	0.09-	0.00 PRC	0.09-	
09/22	G	RI	6.73	18.99	127.71	1.29 PRC	126.42	0.00111606	0.00111606	0.14	0.00 PRC	0.14	
09/22	L	RI	35.61	4.64	165.22	1.67 PRC	163.55	0.00111606	0.00111606	0.18	0.00 PRC	0.18	
09/22	G	RI	9.89	0.92	9.10	0.65 SEV	7.36	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.29 PRCA			0.00111606		0.00 PRCA		
						0.80 TRN			0.00111606		0.00 TRN		
09/22	L	RI	34.56	0.18	6.22	0.44 SEV	5.58	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.20 PRCA			0.00111606		0.00 PRCA		
09/22	C	RI	46.73	0.11	5.14	0.37 SEV	4.77	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
09/22	C	RI	84.67	0.06	5.08	0.36 SEV	4.72	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
1127.446			SNEED 6-A			TX	MOORE						
06/22	L	RI	45.07	2.71	122.14	8.84 SEV	110.07	0.00111606	0.00111606	0.14	0.01 SEV	0.13	
						3.23 PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	263.50	0.04	10.54	0.76 SEV	9.78	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
06/22	L	RI	45.07	2.71-	122.14-	8.83- SEV	110.08-	0.00111606	0.00111606	0.14-	0.01- SEV	0.13-	
						3.23- PRCA			0.00111606		0.00 PRCA		
06/22	H	RI	188.50	0.04-	7.54-	0.55- SEV	6.99-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	27.99-	142.46-	10.16- SEV	106.44-	0.00111606	0.00111606	0.16-	0.01- SEV	0.12-	
						0.01- CON			0.00111606		0.00 CON		
						4.49- PRCA			0.00111606		0.01- PRCA		
						21.36- TRN			0.00111606		0.02- TRN		
07/22	L	RI	39.78	4.56-	181.38-	12.94- SEV	162.56-	0.00111606	0.00111606	0.20-	0.01- SEV	0.18-	
						0.01- CON			0.00111606		0.00 CON		
						5.87- PRCA			0.00111606		0.01- PRCA		
07/22	H	RI	164.67	0.06-	9.88-	0.70- SEV	9.18-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-	
07/22	G	RI	5.09	28.00	142.49	10.17 SEV	106.46	0.00111606	0.00111606	0.16	0.01 SEV	0.12	
						0.01 CON			0.00111606		0.00 CON		
						4.49 PRCA			0.00111606		0.01 PRCA		
						21.36 TRN			0.00111606		0.02 TRN		
07/22	L	RI	40.22	4.51	181.38	12.95 SEV	162.55	0.00111606	0.00111606	0.20	0.01 SEV	0.18	
						0.01 CON			0.00111606		0.00 CON		
						5.87 PRCA			0.00111606		0.01 PRCA		
07/22	H	RI	303.67	0.06	18.22	1.30 SEV	16.92	0.00111606	0.00111606	0.02	0.00 SEV	0.02	
08/22	G	RI	6.19	5.79	35.86	0.34 PRC	35.52	0.00111606	0.00111606	0.04	0.00 PRC	0.04	
08/22	L	RI	40.19	1.54	61.90	0.58 PRC	61.32	0.00111606	0.00111606	0.07	0.00 PRC	0.07	
08/22	G	RI	6.19	5.79-	35.86-	0.34- PRC	35.52-	0.00111606	0.00111606	0.04-	0.00 PRC	0.04-	
08/22	L	RI	40.19	1.54-	61.90-	0.58- PRC	61.32-	0.00111606	0.00111606	0.07-	0.00 PRC	0.07-	
09/22	G	RI	6.72	15.16	101.93	1.03 PRC	100.90	0.00111606	0.00111606	0.11	0.00 PRC	0.11	
09/22	L	RI	35.54	3.71	131.87	1.33 PRC	130.54	0.00111606	0.00111606	0.15	0.00 PRC	0.15	
09/22	G	RI	9.81	0.74	7.26	0.52 SEV	5.87	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.23 PRCA			0.00111606		0.00 PRCA		
						0.64 TRN			0.00111606		0.00 TRN		
09/22	L	RI	35.50	0.14	4.97	0.35 SEV	4.46	0.00111606	0.00111606	0.01	0.00 SEV	0.01	
						0.16 PRCA			0.00111606		0.00 PRCA		

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
-------------	----------------------	------------------

CURRENT CHECK	105.47	18.22	87.25
YEAR TO DATE	1412.93	248.23	1164.70

-----PRODUCTS/DEDUCTIONS-----

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 12 of 13



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME					STATE	COUNTY	OWNER				
SALE DATE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
1127.447			SNEED 7			TX	MOORE					
06/22	L	RI	44.98	1.26	56.68	4.10 SEV 1.50 PRCA	51.08	0.00111606	0.00111606	0.06	0.00 SEV 0.00 PRCA	0.06
06/22	H	RI	244.50	0.02	4.89	0.35 SEV	4.54	0.00111606	0.00111606	0.01	0.00 SEV	0.01
06/22	L	RI	44.98	1.26-	56.68-	4.10- SEV 1.50- PRCA	51.08-	0.00111606	0.00111606	0.06-	0.00 SEV 0.00 PRCA	0.06-
07/22	G	RI	5.09	12.99-	66.11-	4.72- SEV 2.08- PRCA	49.40-	0.00111606	0.00111606	0.07-	0.01- SEV 0.00 PRCA	0.05-
07/22	L	RI	39.70	2.12-	84.17-	9.91- TRN 6.00- SEV 0.01- CON 2.72- PRCA	75.44-	0.00111606	0.00111606	0.09-	0.01- TRN 0.01- SEV 0.00 CON 0.00 PRCA	0.08-
07/22	H	RI	152.67	0.03-	4.58-	0.33- SEV	4.25-	0.00111606	0.00111606	0.01-	0.00 SEV	0.01-
07/22	G	RI	5.09	12.99	66.13	4.72 SEV 2.08 PRCA 9.91 TRN	49.42	0.00111606	0.00111606	0.07	0.01 SEV 0.00 PRCA 0.01 TRN	0.05
07/22	L	RI	40.27	2.09	84.17	6.01 SEV 0.01 CON 2.72 PRCA	75.43	0.00111606	0.00111606	0.09	0.01 SEV 0.00 CON 0.00 PRCA	0.08
07/22	H	RI	282.00	0.03	8.46	0.60 SEV	7.86	0.00111606	0.00111606	0.01	0.00 SEV	0.01
08/22	G	RI	6.19	2.69	16.64	0.16 PRC	16.48	0.00111606	0.00111606	0.02	0.00 PRC	0.02
08/22	L	RI	40.45	0.71	28.72	0.27 PRC	28.45	0.00111606	0.00111606	0.03	0.00 PRC	0.03
08/22	G	RI	6.19	2.69-	16.64-	0.16- PRC	16.48-	0.00111606	0.00111606	0.02-	0.00 PRC	0.02-
08/22	L	RI	40.45	0.71-	28.72-	0.27- PRC	28.45-	0.00111606	0.00111606	0.03-	0.00 PRC	0.03-
09/22	G	RI	6.73	7.03	47.30	0.48 PRC	46.82	0.00111606	0.00111606	0.05	0.00 PRC	0.05
09/22	L	RI	35.58	1.72	61.19	0.62 PRC	60.57	0.00111606	0.00111606	0.07	0.00 PRC	0.07
1127.448			SNEED 8			TX	MOORE					
06/22	L	RI	45.03	5.58	251.29	18.18 SEV 0.01 CON 6.65 PRCA	226.45	0.00111606	0.00111606	0.28	0.02 SEV 0.00 CON 0.01 PRCA	0.25
06/22	H	RI	309.86	0.07	21.69	1.57 SEV	20.12	0.00111606	0.00111606	0.02	0.00 SEV	0.02
06/22	L	RI	45.03	5.58-	251.29-	18.17- SEV 0.01- CON 6.65- PRCA	226.46-	0.00111606	0.00111606	0.28-	0.02- SEV 0.00 CON 0.01- PRCA	0.25-
06/22	H	RI	172.33	0.09-	15.51-	1.12- SEV	14.39-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-
07/22	G	RI	5.09	57.59-	293.08-	20.91- SEV 0.02- CON 9.23- PRCA 43.94- TRN	218.98-	0.00111606	0.00111606	0.33-	0.02- SEV 0.00 CON 0.01- PRCA 0.05- TRN	0.25-
07/22	L	RI	39.78	9.38-	373.17-	26.62- SEV 0.02- CON 12.08- PRCA	334.45-	0.00111606	0.00111606	0.42-	0.03- SEV 0.00 CON 0.01- PRCA	0.38-
07/22	H	RI	184.73	0.11-	20.32-	1.45- SEV	18.87-	0.00111606	0.00111606	0.02-	0.00 SEV	0.02-
07/22	G	RI	5.09	57.60	293.16	20.93 SEV 0.02 CON 9.23 PRCA 43.94 TRN	219.04	0.00111606	0.00111606	0.33	0.02 SEV 0.00 CON 0.01 PRCA 0.05 TRN	0.25
07/22	L	RI	40.21	9.28	373.17	26.64 SEV 0.02 CON 12.08 PRCA	334.43	0.00111606	0.00111606	0.42	0.03 SEV 0.00 CON 0.01 PRCA	0.38
07/22	H	RI	340.82	0.11	37.49	2.68 SEV	34.81	0.00111606	0.00111606	0.04	0.00 SEV	0.04
08/22	G	RI	6.19	11.91	73.77	0.69 PRC	73.08	0.00111606	0.00111606	0.08	0.00 PRC	0.08
08/22	L	RI	40.17	3.17	127.34	1.20 PRC	126.14	0.00111606	0.00111606	0.14	0.00 PRC	0.14
08/22	G	RI	6.19	11.91-	73.77-	0.69- PRC	73.08-	0.00111606	0.00111606	0.08-	0.00 PRC	0.08-
08/22	L	RI	40.17	3.17-	127.34-	1.20- PRC	126.14-	0.00111606	0.00111606	0.14-	0.00 PRC	0.14-
09/22	G	RI	6.72	31.19	209.70	2.11 PRC	207.59	0.00111606	0.00111606	0.23	0.00 PRC	0.23

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
-------------	----------------------	------------------

CURRENT CHECK 105.47 18.22 87.25
YEAR TO DATE 1412.93 248.23 1164.70

PRODUCTS/DEDUCTIONS
G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 13 of 13

ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO.
OWNER NAME:

DATE 11/15/22
CHECK NO. 1111019

WELL #	WELL NAME				STATE		COUNTY				OWNER			
SALE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE		
09/22	L	RI	35.56	7.63	271.29	2.73	PRC	268.56	0.00111606	0.00111606	0.30	0.00	PRC	0.30
09/22	G	RI	9.89	1.51	14.94	1.07	SEV	12.08	0.00111606	0.00111606	0.02	0.00	SEV	0.02
						0.47	PRCA			0.00111606		0.00	PRCA	
						1.32	TRN			0.00111606		0.00	TRN	
09/22	L	RI	35.21	0.29	10.21	0.73	SEV	9.16	0.00111606	0.00111606	0.01	0.00	SEV	0.01
						0.32	PRCA			0.00111606		0.00	PRCA	
09/22	C	RI	49.65	0.17	8.44	0.60	SEV	7.84	0.00111606	0.00111606	0.01	0.00	SEV	0.01
09/22	C	RI	75.91	0.11	8.35	0.60	SEV	7.75	0.00111606	0.00111606	0.01	0.00	SEV	0.01

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	105.47	18.22	87.25
YEAR TO DATE	1412.93	248.23	1164.70

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / H - Helium / C - CONDENSATE / GTH - GATHERING /
TRT - TREATING / PRC - Processing / SEV - SEVERANCE TAX / CON - CONSERVATION TAX /
GRA4 - Gas Royalty Agmt 4 Pricing / SPR - Special Pricing Revenue / PRCA - PROCESSING ASC606 /
TRN - TRANSPORTATION / GTHA - GATHERING ASC606 /

TOTAL CHECK AMOUNT

87.25



Production







HENKEL 1

Lease #: 4214024900

Lease and Production Information

State	County	Operator				
TX	Moore	SCOUT ENERGY MANAGEMENT LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-341-01342 { Sec: 241 · Blk: 3-T · Survey: HT&B }	42		PANHANDLE, WEST		359	
		Oil	Gas			
First Prod Date			1993-01-01			
Last Sale			2022-11-01			
Daily Rate			65			
MoM Change			635			
YoY Change			-2304			
Cumulative			1321235			

Production Snapshot

Month	BOPM	MCFPM
12-2021		1980
01-2022		1043
02-2022		1524
03-2022		1066
04-2022		1821
05-2022		1086
06-2022		2028
07-2022		2012
08-2022		2295
09-2022		1967
10-2022		1380
11-2022		2015
Average		1685

Annual Averages

Year	Avg BOPM	Avg MCFPM
2017		1600
2019		1214
2020		1803
2021		1870
2022		1658



HENKEL 1 - Production Plot





HENKEL 1

Associated Wells

Total Well Count: 1

Well Name	API		Operator				Type	Status
HENKEL 1	4234101342		SCOUT ENERGY MANAGEMENT LLC				GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 241 · Blk: 3-T · Survey: HT&B							PANHANDLE WEST	
Spud	Completion		First Production					
	1971-06-05							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
		4164						



KELL 1

Lease #: 4214024986

Lease and Production Information

State	County	Operator				
TX	Moore	SCOUT ENERGY MANAGEMENT LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-341-01344 { Sec: 242 · Blk: 3-T · Survey: HT&B }	42		PANHANDLE, WEST		359	
		Oil	Gas			
First Prod Date			1993-01-01			
Last Sale			2022-11-01			
Daily Rate			52.23			
MoM Change			796			
YoY Change			10929			
Cumulative			2054979			

Production Snapshot

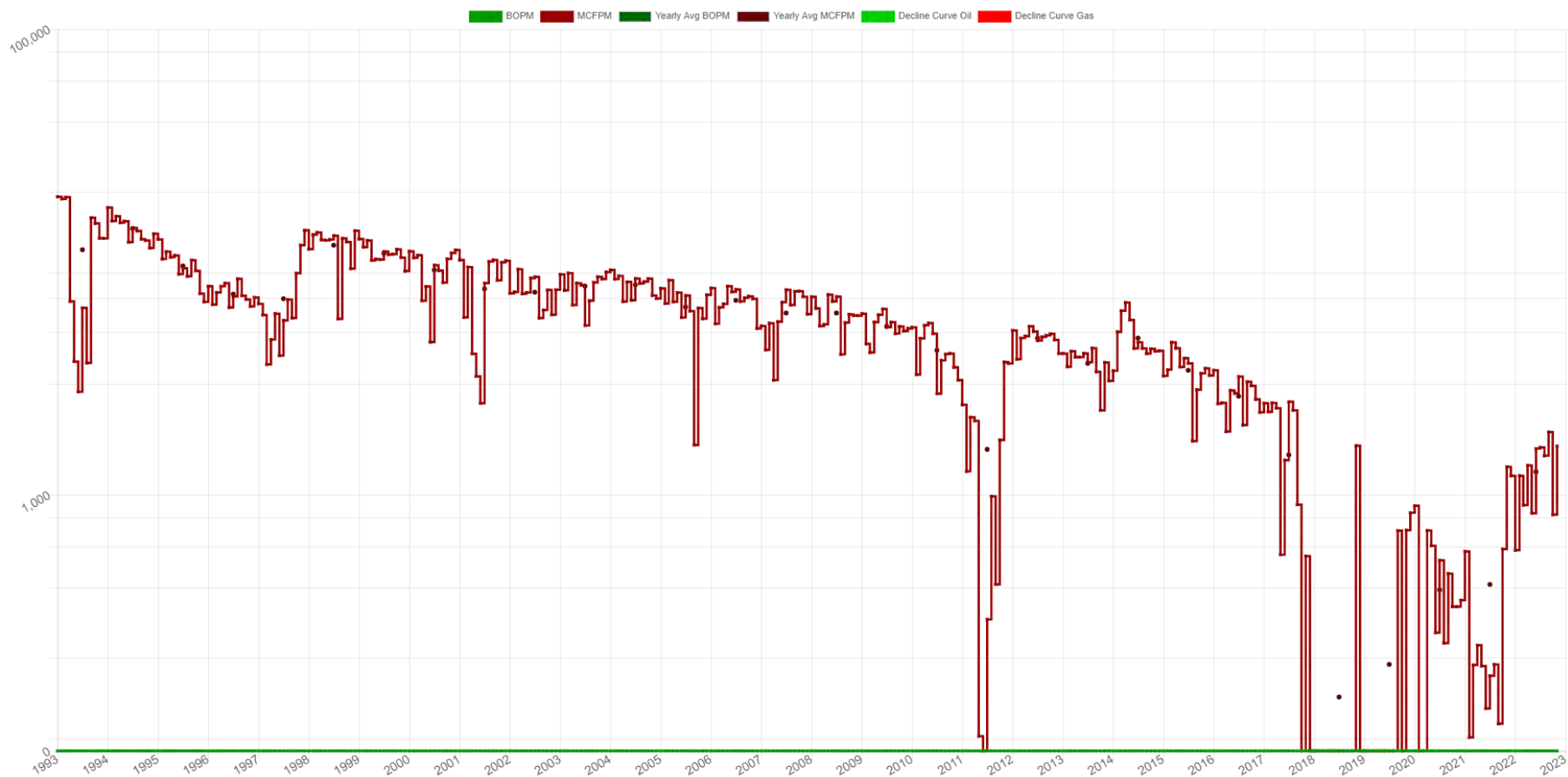
Month	BOPM	MCFCPM
12-2021		1207
01-2022		579
02-2022		1208
03-2022		904
04-2022		1338
05-2022		834
06-2022		1580
07-2022		1599
08-2022		1472
09-2022		1862
10-2022		823
11-2022		1619
Average		1252

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018		136
2019		187
2020		391
2021		413
2022		1256



KELL 1 - Production Plot





KELL 1

Associated Wells

Total Well Count: 1

Well Name	API		Operator				Type	Status
KELL 1	4234101344		SCOUT ENERGY MANAGEMENT LLC				GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 242 · Blk: 3-T · Survey: HT&B			2640	2640	S E	PANHANDLE WEST		
Spud	Completion		First Production					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
3529		3210						
Prod Csg	csg 1: 10 3/4" 29.0# 900.0# @ 521' w/ 290 sx cmt csg 2: 7" 22.0# 200.0# @ 2805' w/ 200 sx cmt							
Liner Csg	liner 1: 5 1/2" frm 1' - 2705' w/ 100 sx. liner 2: 5 1/2" frm 2781' - 3167'							



KELLY 1

Lease #: 4214024987

Lease and Production Information

State	County	Operator				
TX	Moore	SCOUT ENERGY MANAGEMENT LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-341-80622 { Sec: 158 · Blk: 3-T · Survey: T & NO }	42		PANHANDLE, WEST		359	
		Oil	Gas			
First Prod Date			1993-01-01			
Last Sale			2022-11-01			
Daily Rate			39.39			
MoM Change			-5			
YoY Change			-16933			
Cumulative			892411			

Production Snapshot

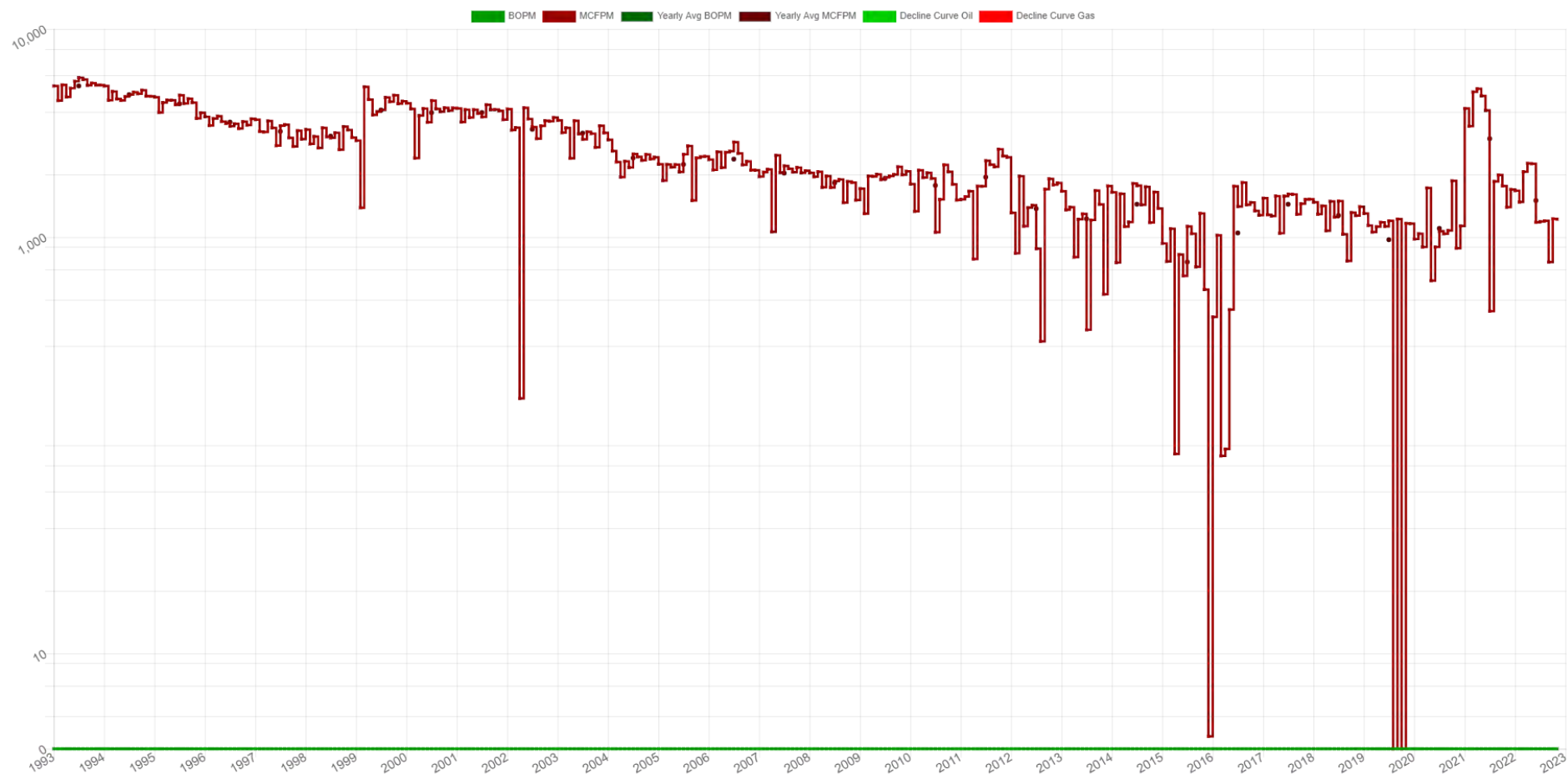
Month	BOPM	MCFPM
12-2021		1697
01-2022		1674
02-2022		1475
03-2022		2065
04-2022		2263
05-2022		2254
06-2022		1179
07-2022		1189
08-2022		1198
09-2022		759
10-2022		1226
11-2022		1221
Average		1517

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018		1272
2019		973
2020		1102
2021		2975
2022		1500



KELLY 1 - Production Plot





KELLY 1

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
KELLY 1		4234180622		SCOUT ENERGY MANAGEMENT LLC			GAS	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 158 · Blk: 3-T · Survey: T & NO								PANHANDLE WEST
Spud		Completion		First Production				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
		4164						



KELLY 3 R

Lease #: 4214128087

Lease and Production Information

State	County	Operator				
TX	Moore	SCOUT ENERGY MANAGEMENT LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-341-32041 { Sec: 2 · Survey: TTRR CO. · Abstract: 706 }	42		PANHANDLE, WEST (RED CAVE)	No	359	
	Oil			Gas		
First Prod Date	2018-03-01			1993-01-01		
Last Sale	2022-11-01			2022-11-01		
Daily Rate	0.45			25.55		
MoM Change	3			58		
YoY Change	-48			-1189		
Cumulative	435			766838		

Production Snapshot

Month	BOPM	MCFPM
12-2021	12	740
01-2022	10	154
02-2022	8	17
03-2022	10	643
04-2022	10	605
05-2022	13	750
06-2022	6	797
07-2022	8	740
08-2022	5	27
09-2022	9	67
10-2022	11	734
11-2022	14	792
Average	10	506

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	1	709
2019	4	194
2020	9	465
2021	13	666
2022	9	484

KELLY 3 R - Production Plot





KELLY 3 R

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
KELLY 3R	4234132041	SCOUT ENERGY MANAGEMENT LLC				GAS	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 2 · Survey: TTRR CO. · Abstract: 706		330	1320	S W	PANHANDLE WEST (RED CAVE)		
Spud	Completion		First Production				
	1988-06-24						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3265		2098					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1684' w/ 1000 sx cmt toc @ SURFACE						



KELLY 4

Lease #: 4214128281

Lease and Production Information

State	County	Operator				
TX	Moore	SCOUT ENERGY MANAGEMENT LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-341-32042 { Sec: 2 · Survey: TTRR RR CO. · Abstract: 706 }	42		PANHANDLE, WEST	No	359	
	Oil		Gas			
First Prod Date	2018-03-01		1993-01-01			
Last Sale	2021-01-01		2022-11-01			
Daily Rate	0		12.13			
MoM Change	0		-319			
YoY Change	0		9945			
Cumulative	172		581550			

Production Snapshot

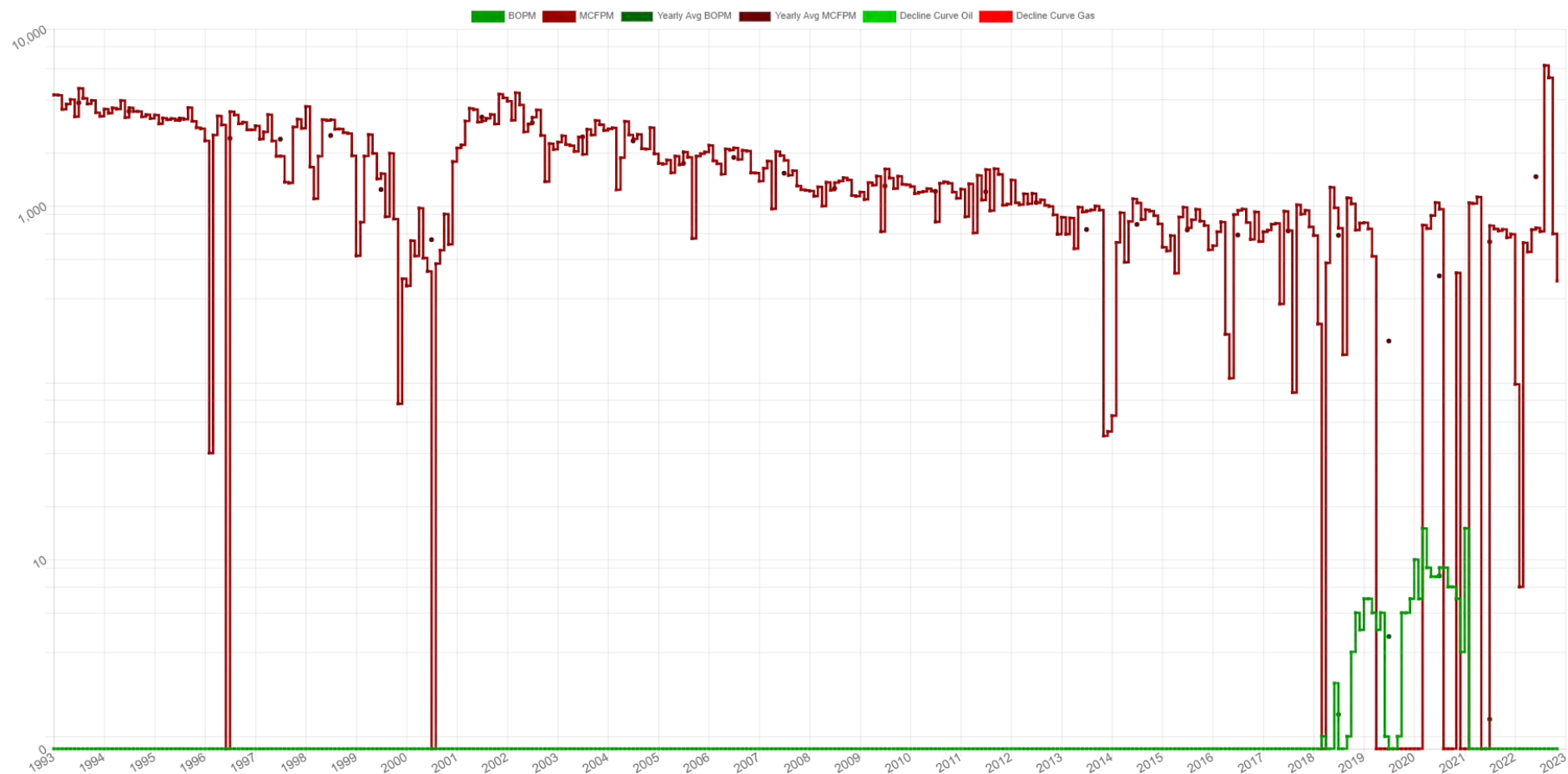
Month	BOPM	MCFPM
12-2021		692
01-2022		98
02-2022		7
03-2022		619
04-2022		549
05-2022		734
06-2022		750
07-2022		717
08-2022		6228
09-2022		5309
10-2022		695
11-2022		376
Average		1398

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	1	682
2019	4	172
2020	8	402
2021	1	627
2022		1462



KELLY 4 - Production Plot





KELLY 4

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
KELLY 4	4234132042	SCOUT ENERGY MANAGEMENT LLC				GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Survey: TTRR RR CO. · Abstract: 706			660	660		N E	PANHANDLE WEST
Spud	Completion		First Production				
	1988-06-30						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3300		3000					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1294' w/ 650 sx cmt toc @ SURFACE csg 2: 5 1/2" 15.5# 550.0# @ 3000' w/ 160 sx cmt toc @ 1580						



KELLY 5R

Lease #: 4214185044

Lease and Production Information

State	County	Operator				
TX	Moore	SCOUT ENERGY MANAGEMENT LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-341-32755 { Survey: TT & RR CO/R. A. GRANT #2 · Abstract: 706 }	42		PANHANDLE, WEST (RED CAVE)	No	258	
	Oil			Gas		
First Prod Date	2018-03-01			2001-06-01		
Last Sale	2021-01-01			2022-11-01		
Daily Rate	0			6.45		
MoM Change	0			14		
YoY Change	0			-141		
Cumulative	42			253172		

Production Snapshot

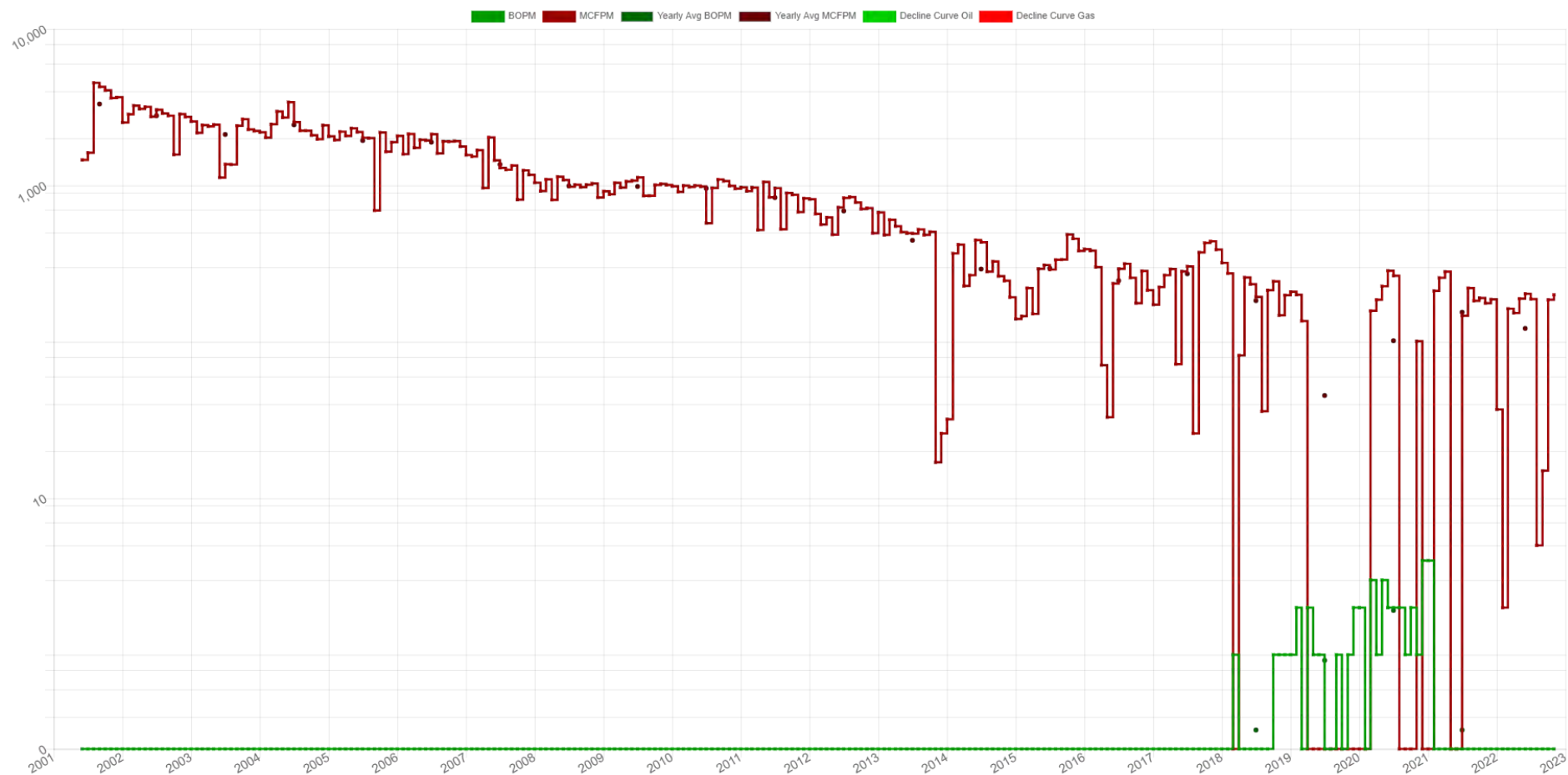
Month	BOPM	MCFPM
12-2021		187
01-2022		37
02-2022		2
03-2022		163
04-2022		153
05-2022		189
06-2022		203
07-2022		188
08-2022		5
09-2022		15
10-2022		186
11-2022		200
Average		127

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	0	184
2019	1	45
2020	2	102
2021	0	155
2022		122



KELLY 5R - Production Plot





KELLY 5R

Associated Wells

Total Well Count: 1

Well Name	API		Operator				Type	Status
KELLY 5R	4234132755		SCOUT ENERGY MANAGEMENT LLC				GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: TT & RR CO/R. A. GRANT #2 · Abstract: 706			660	1270	S E	PANHANDLE WEST (RED CAVE)		
Spud		Completion			First Production			
2001-04-23		2001-05-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
3245		2100						
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1245' w/ 565 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 2092' w/ 135 sx cmt toc @ 453							



SNEED

Lease #: 421405784

Lease and Production Information

State	County	Operator							
TX	Moore	SCOUT ENERGY MANAGEMENT LLC							
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months				
API: 42-341-31051 { Sec: 2 · Survey: TTRR }	42		PANHANDLE MOORE COUNTY FIELD	No	347				
API: 42-341-31056 { }									
API: 42-341-31064 { Sec: 2 · Survey: TTRR · Abstract: 706 }									
API: 42-341-31207 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31208 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31209 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31210 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31211 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31214 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31215 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31216 { Sec: 2 · Survey: T. T. RR. }									
API: 42-341-31771 { Sec: 2 · Survey: TT RR · Abstract: 706 }									
API: 42-341-31808 { Sec: 2 · Survey: TT RR CO./R.A.GRANT · Abstract: 706 }									
API: 42-341-31888 { Survey: TT RR #2 · Abstract: 706 }									
API: 42-341-31889 { Survey: TT RR #2 · Abstract: 706 }									
API: 42-341-32886 { Survey: TT RR CO. #2 / R. A. GRANT · Abstract: 706 }									
	Oil		Gas						
First Prod Date	1994-01-01		1994-01-01						
Last Sale	2022-11-01		2022-11-01						
Daily Rate	1.52		112.45						
MoM Change	-44		-1140						
YoY Change	-636		3927						
Cumulative	132449		2027218						

Production Snapshot

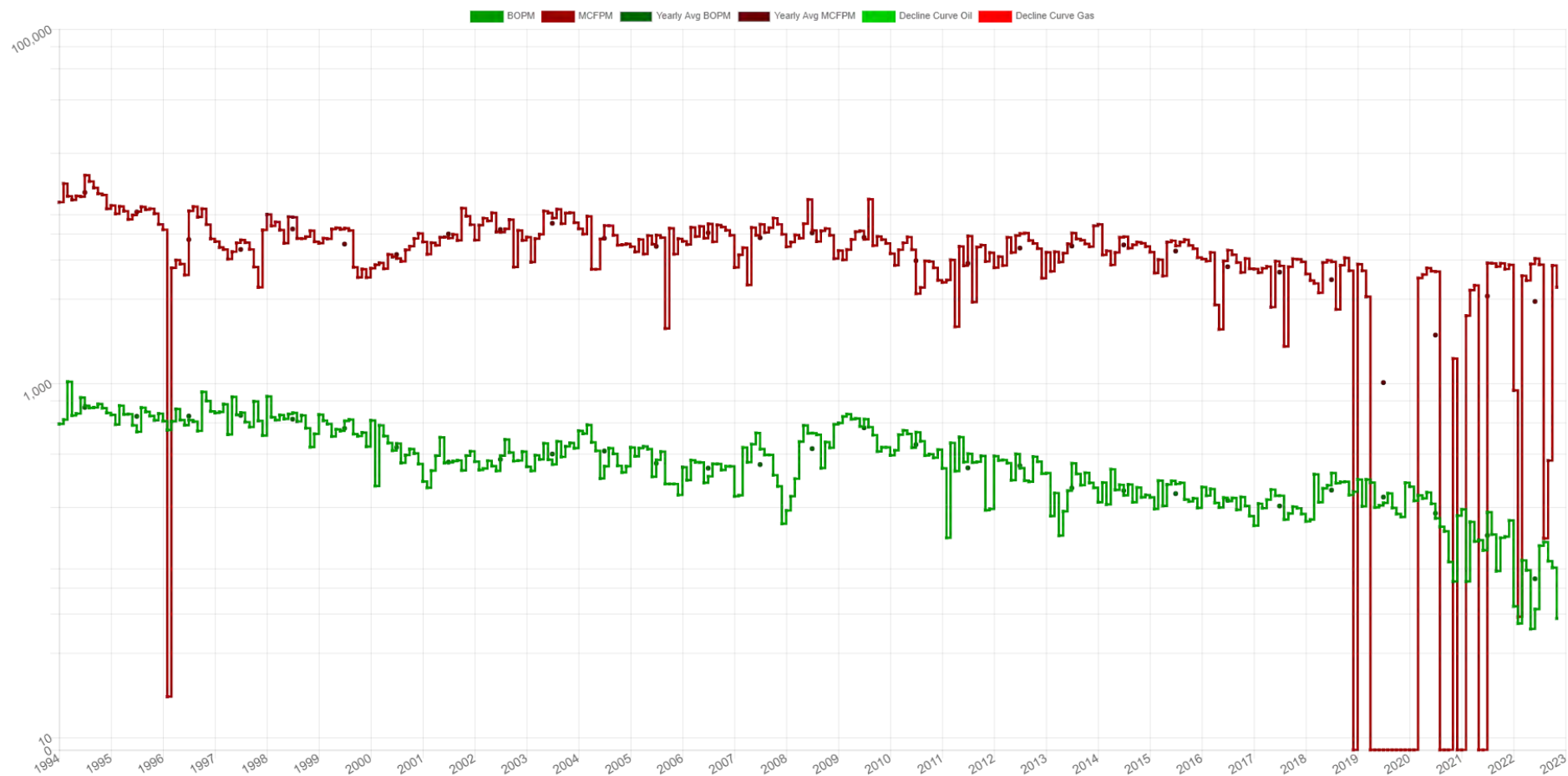
Month	BOPM	MCFPM
12-2021	168	4660
01-2022	55	911
02-2022	44	48
03-2022	100	4047
04-2022	88	3804
05-2022	41	4713
06-2022	53	5058
07-2022	121	4679
08-2022	127	133
09-2022	99	366
10-2022	91	4626
11-2022	47	3486
Average	86	3044

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	249	3846
2019	228	1009
2020	184	1872
2021	138	3105
2022	79	2897



SNEED - Production Plot





SNEED

Associated Wells

Total Well Count: 16

Well Name	API		Operator			Type	Status
SNEED 1	4234131207		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 2 · Survey: T. T. RR.		2310	330	S W	PANHANDLE MOORE COUNTY FIELD		
Spud	Completion			First Production			
1985-03-08	1985-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3246		3402					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1308' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3399' w/ 200 sx cmt toc @ 1517 tbg 1: 2 3/8" @ 3240'						

Well Name	API		Operator				Type	Status
SNEED 10	4234132886		SCOUT ENERGY MANAGEMENT LLC				SWD/INJ	Active
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: TT RR CO. #2 / R. A. GRANT · Abstract: 706				1208	1050	S W	PANHANDLE MOORE COUNTY FIELD	
Spud		Completion			First Production			
2003-11-15		2003-12-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
3245		3384						
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 500' w/ 280 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 3384' w/ 285 sx cmt toc @ 2000 tbg 1: 2 3/4" @ 3100' pkr @ 3150" tbg 1: 2 3/8" @ 2837' pkr @ 2837"							

Well Name	API	Operator				Type	Status
SNEED 11	4234131808	SCOUT ENERGY MANAGEMENT LLC				INJ-Gas	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Survey: TT RR CO./R.A.GRANT · Abstract: 706			1320	2640	SL WL	PANHANDLE MOORE COUNTY FIELD	
Spud	Completion		First Production				
1988-08-10							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3278		3427					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1344' w/ 485 sx cmt toc @ SURF csg 1: 8 5/8" 23.0# 300.0# @ 1344' w/ 485 sx cmt toc @ SURFACE csg 2: 5 1/2" 15.5# 550.0# @ 3427' w/ 200 sx cmt toc @ 1801 tbg 1: 2 3/8" @ 3345' tbg 1: 2 7/8" @ 2800' pkr @ 2800"						

Well Name	API		Operator			Type	Status
SNEED 2	4234131208		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 2 · Survey: T. T. RR.		330	330	S W	PANHANDLE MOORE COUNTY FIELD		
Spud	Completion		First Production				
	1985-04-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3242		3389					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1322' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3389' w/ 200 sx cmt toc @ 1657 tbg 1: 2 3/8" @ 3101'						

Well Name	API		Operator			Type	Status	
SNEED 2A	4234131888		SCOUT ENERGY MANAGEMENT LLC			OIL	SHUT IN	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: TT RR #2 · Abstract: 706			330	2310	NL WL	PANHANDLE MOORE COUNTY FIELD		
Spud		Completion			First Production			
1986-02-01		1986-01-29						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
3307		3402						
Prod Csg								
csg 1: 8 5/8" 24.0# 400.0# @ 1472' w/ 700 sx cmt toc @ SURF								
csg 2: 5 1/2" 15.5# 550.0# @ 3402' w/ 150 sx cmt toc @ 2830								
tbg 1: 2 3/8" @ 3301'								

Well Name	API		Operator				Type	Status
SNEED 2RA	4234131771		SCOUT ENERGY MANAGEMENT LLC				OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Survey: TT RR · Abstract: 706			405	990	NL WL	PANHANDLE MOORE COUNTY FIELD		
Spud	Completion		First Production					
1985-10-28								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
3261		3381						
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1477' w/ 400 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3381' w/ 275 sx cmt toc @ 1740 tbg 1: 2 3/8" @ 3315'							

Well Name	API		Operator			Type	Status
SNEED 3	4234131209		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 2 · Survey: T. T. RR.		2310	1650	S W	PANHANDLE MOORE COUNTY FIELD		
Spud	Completion			First Production			
1985-02-08	1985-03-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3262		3363					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1312' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3363' w/ 200 sx cmt toc @ 1732 tbg 1: 2 3/8" @ 3255'						

Well Name	API	Operator				Type	Status
SNEED 3A	4234131889	SCOUT ENERGY MANAGEMENT LLC				OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: TT RR #2 · Abstract: 706		330	1650	NL EL	PANHANDLE MOORE COUNTY FIELD		
Spud	Completion		First Production				
1991-02-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3332		3415					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1387' w/ 480 sx cmt toc @ SURFACE csg 1: 8 5/8" 24.0# 400.0# @ 1387' w/ 480 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3415' w/ 150 sx cmt toc @ 2550 tbg 1: 2 3/8" @ 3288' tbg 1: 2 3/8" @ 3363'						

Well Name	API		Operator			Type	Status
SNEED 4	4234131216		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Survey: T. T. RR.			330	1650	S W	PANHANDLE MOORE COUNTY FIELD	
Spud	Completion			First Production			
1985-02-18			1985-04-05				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3261		3400					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1328' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3391' w/ 200 sx cmt toc @ 1624 tbg 1: 2 3/8" @ 3250'						

Well Name	API		Operator			Type	Status
SNEED 4A	4234131056		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					PANHANDLE MOORE COUNTY FIELD		
Spud			Completion	First Production			
1985-07-04			1985-10-23				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3269		3360					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1470' w/ 800 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3406' w/ 190 sx cmt toc @ 2500 tbg 1: 2 3/8" @ 3356'						

Well Name	API		Operator			Type	Status
SNEED 5	4234131210		SCOUT ENERGY MANAGEMENT LLC			OIL	SHUT IN
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Survey: T. T. RR.			2310	1650	S E	PANHANDLE MOORE COUNTY FIELD	
Spud	Completion			First Production			
1984-03-18			1984-05-08				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3295		3603					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1423' w/ 700 cmt toc @ SURF csg 2: 5 1/2" 14.0# 400.0# @ 3603' w/ 225 cmt toc @ 1940 tbg 1: 2 3/8" @ 3200'						

Well Name	API		Operator			Type	Status
SNEED 5A	4234131051		SCOUT ENERGY MANAGEMENT LLC			OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 2 · Survey: TTRR		1650	2310	NL WL	PANHANDLE MOORE COUNTY FIELD		
Spud	Completion			First Production			
1985-05-30	1985-10-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3300		3382					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1386' w/ 550 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3382' w/ 225 sx cmt toc @ 1850 tbg 1: 2 3/8" @ 3308'						

Well Name	API	Operator					Type	Status
SNEED 6	4234131211	SCOUT ENERGY MANAGEMENT LLC					OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Sec: 2 · Survey: T. T. RR.		330	1650	S E	PANHANDLE MOORE COUNTY FIELD			
Spud	Completion				First Production			
1985-01-15	1985-02-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
3232		3460						
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1402' w/ 650 sx cmt toc @ SURFACE csg 2: 5 1/2" 15.5# 550.0# @ 3452' w/ 200 sx cmt toc @ 1720 tbg 1: 2 3/8" @ 3130'							

Well Name	API	Operator					Type	Status
SNEED 6A	4234131064	SCOUT ENERGY MANAGEMENT LLC					OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Sec: 2 · Survey: TTRR · Abstract: 706					PANHANDLE MOORE COUNTY FIELD			
Spud	Completion				First Production			
1985-07-17	1991-02-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
3317		3400						
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1465' w/ 650 sx cmt toc @ SURF csg 1: 8 5/8" 24.0# 400.0# @ 1465' w/ 800 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3400' w/ 340 sx cmt toc @ 2210 csg 2: 5 1/2" 15.5# 550.0# @ 3400' w/ 190 sx cmt toc @ 2210 tbg 1: 2 3/8" @ 3290'							

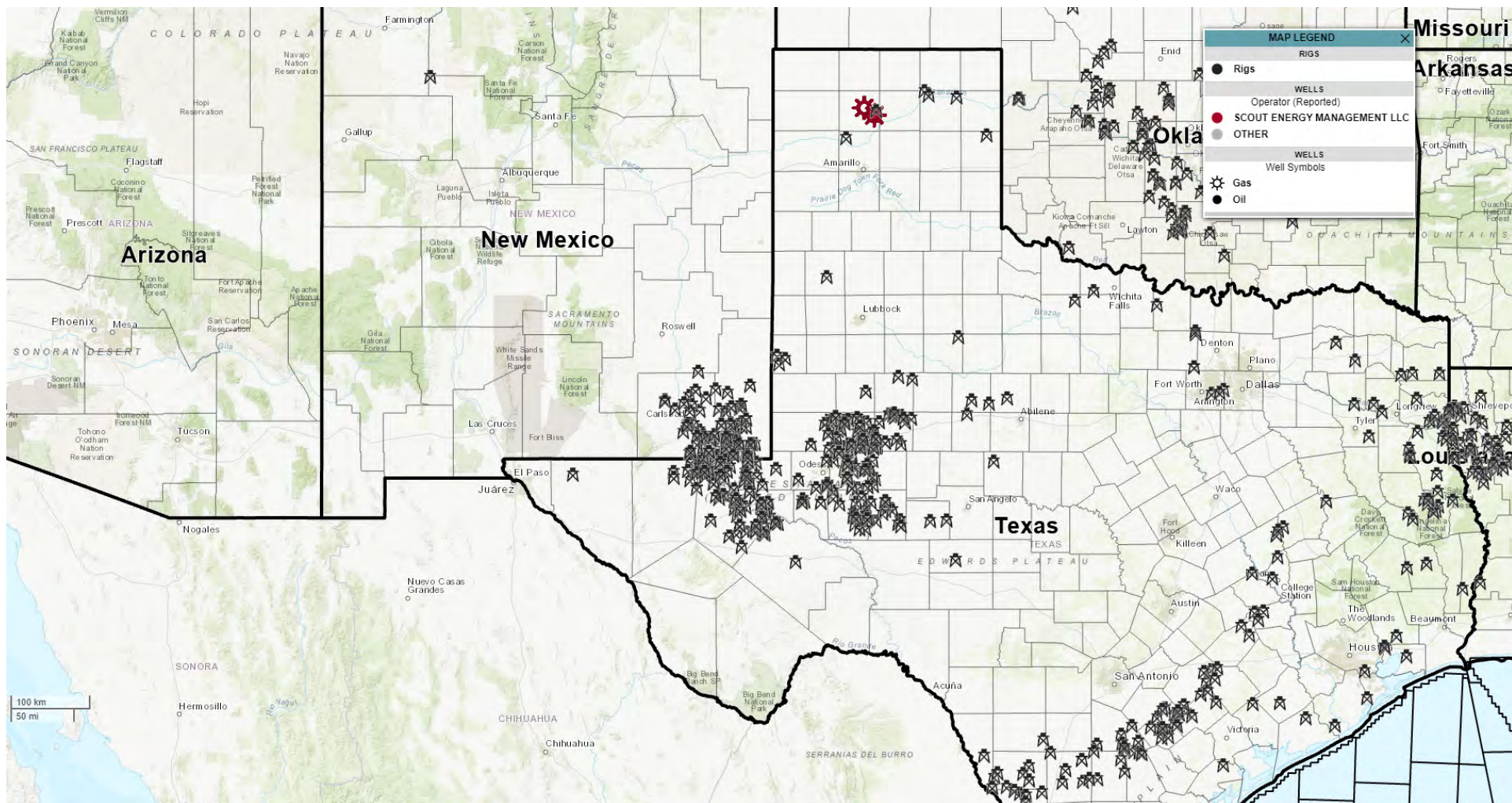
Well Name	API		Operator			Type	Status	
SNEED 7	4234131214		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 2 · Survey: T. T. RR.			2310	330	S E	PANHANDLE MOORE COUNTY FIELD		
Spud			Completion		First Production			
1985-02-25			1985-04-24					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
3257		3410						
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1302' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3402' w/ 200 sx cmt toc @ 1670 tbg 1: 2 3/8" @ 3200'							

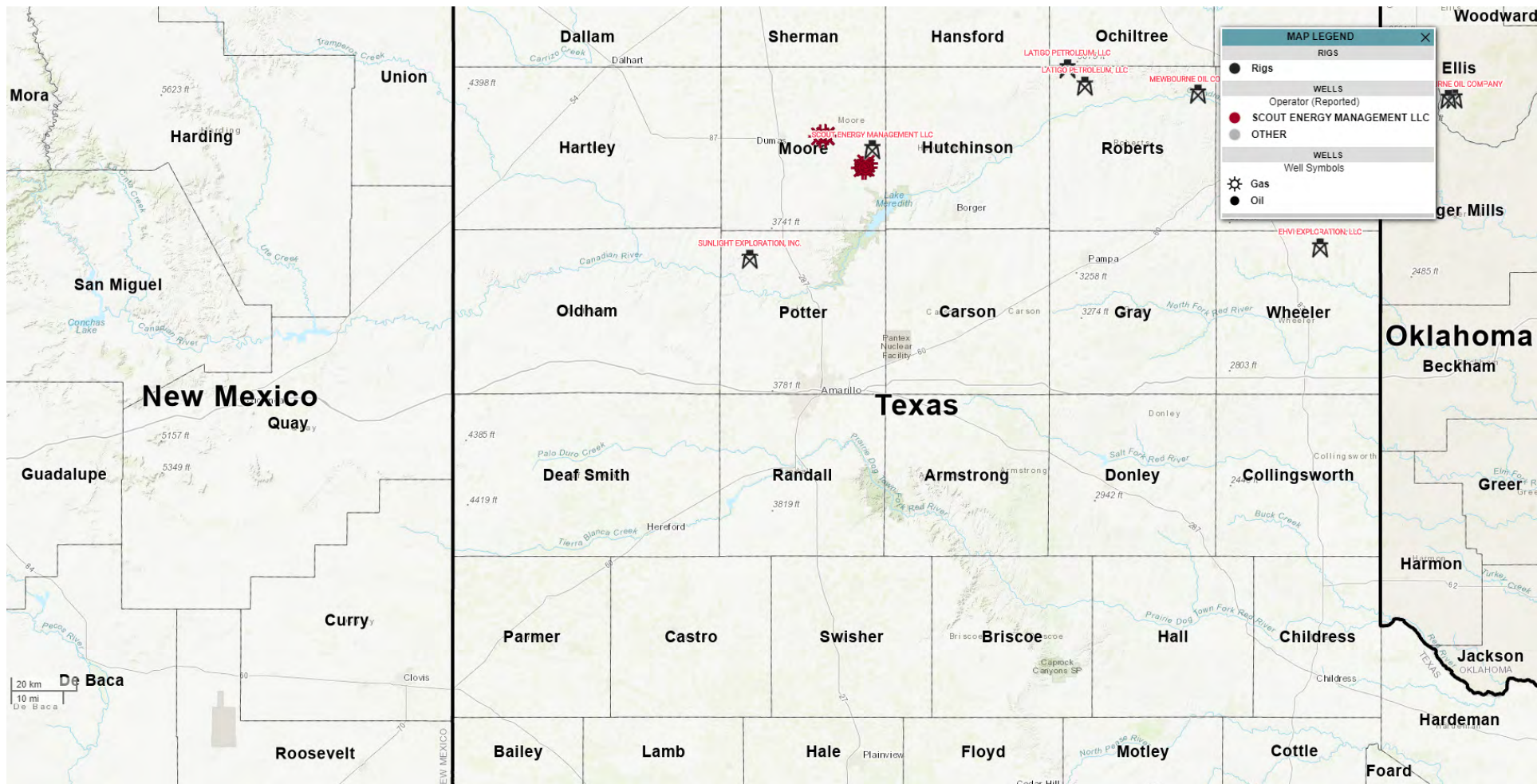
Well Name	API		Operator			Type	Status
SNEED 8	4234131215		SCOUT ENERGY MANAGEMENT LLC			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Survey: T. T. RR.			330	330	S E	PANHANDLE MOORE COUNTY FIELD	
Spud	Completion			First Production			
1985-01-30			1985-03-28				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
3233		3414					
Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 1347' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 15.5# 550.0# @ 3399' w/ 200 sx cmt toc @ 1667 tbg 1: 2 3/8" @ 3156'						

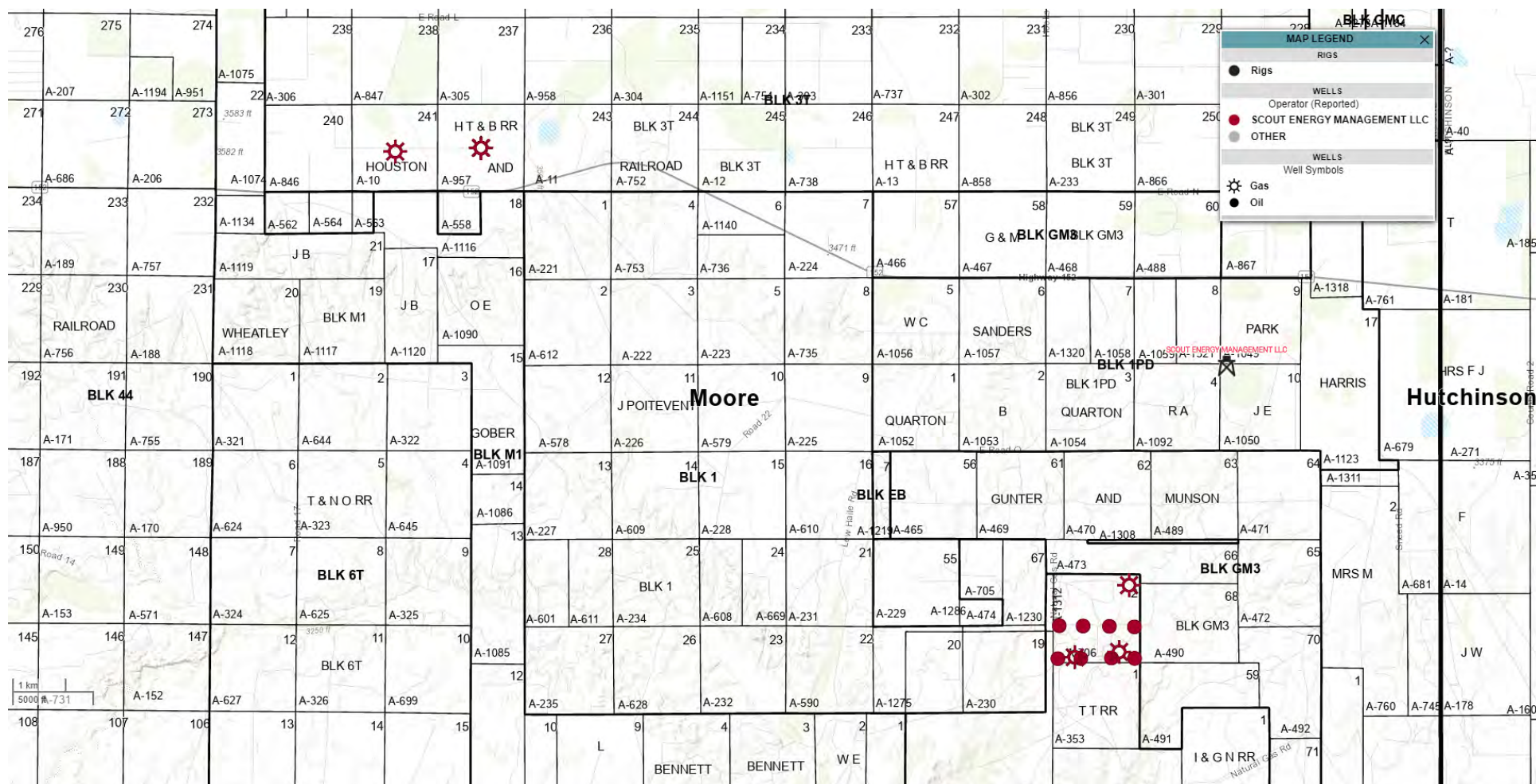


Maps











Misc. Info



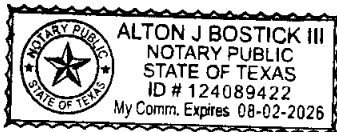
OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged,
(hereinafter referred to as "Grantor"), does hereby bargain, sell,
transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding
royalty, net profits, and other similar interests in the lands of Moore County, TX as described in Exhibit "A"
unto the following Grantee(s), its/their successors and assigns:

This conveyance is effective as of February 1, 2023 and includes all executive rights, bonuses, and delay
~~rentals applicable to Grantor's interest conveyed herein~~ which accrue from and after the effective date.
Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All
ad valorem taxes attributable to the interests herein conveyed which become due after the effective date are
the responsibility of and shall be paid by Grantee(s), its/their successors or assigns.
Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and
demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but
not otherwise.

State Of Texas § By:
 §
County Of Tarrant §

This instrument was acknowledged before me on February 17, 2023 by Michael
Walsh.



Notary Signature: M. J. Bostick

Notary Name: Alton J. Bostick, III

(notary seal here)

My Commission Expires: August 2, 2026

Return To:

Prepared By:

EXHIBIT "A"

Legal Description

A-706, TT RR Co Survey, Section 2

A-958, HT&B RR Co Survey, Section 242, Block 3T

A-10, HT&B RR Co Survey, Section 241, Block 3T

~~Including but not limited to the Kell, Kelly, Sneed, and Henkel Units and/or Leases~~

END OF EXHIBIT "A"

Return To:

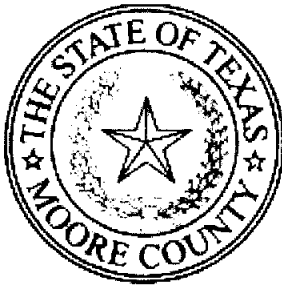
Prepared By:

FILED FOR RECORD
BRENDA MCKANNA - COUNTY CLERK
MOORE COUNTY, TEXAS

INST NO:0209965

FILED ON: FEBRUARY 27, 2023 AT 9:57am
THE INSTRUMENT CONTAINED 3 PAGES AT FILING

THE STATE OF TEXAS
COUNTY OF MOORE



I, Brenda Mckanna, Clerk County Court in and for said county hereby do certify that the foregoing instrument was filed for record in my office on the 27th day of February 2023 at 9:57 AM and duly recorded on that date, in the Official Public Records of said county.

Instrument # 0209965, 3 Pages

Brenda Mckanna

Brenda Mckanna, County Clerk

Pauletta Rhoades

Deputy Clerk

DO NOT DESTROY

WARNING-THIS IS PART OF THE OFFICIAL RECORD

SCANNED

Return:

ENV

Instrument Amount: \$30.00