

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Selfridge Unit

Operated Lease in Lane County, KS

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BidEx Lot #1213

County/State: Lane County, KS

Legal Description: S/2 Sec 4-17S-27W and N/2 Sec 9-17S-27W

Acres: 640

Lease Name: **Selfridge Unit**

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 82.03126%

API: Kuehn #1 - Producing - API: 15-101-20439-0002
Kuehn #7 - WIW - API: 15-101-20960
Leighton "A" #4 - Producing - API: 15-101-20532
(down with a tubing leak)
Leighton "A" #6 - WIW - API: 15-101-20590
Howard #1 - Producing - API: 15-101-20416
Howard #2 - WIW - API: 15-101-20420
Howard #5 - WIW - API: 15-101-20565
Howard #7 - Producing - API: 15-101-20623

Lease #: 134658

Operator: Wester Petroleum Partners LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Production



Western Petroleum Partners LLC

Month February 2023

LEASE: <u>Kuehn</u>	TANK #	TANK ID	SIZE	BBLS/INCH
COUNTY: <u>Lane</u>	1	41662	250	1.67
PUMPER: <u>Mike Rupp</u>	2	41663	250	1.67
	3	41664	250	1.67

BEGINNING STOCK:	223.78	ENDING STOCK:	183.70	TTL OIL SALES:	162.29
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DATE	TANK ID 41662		TANK ID 41663		TANK ID 41664		OIL ON HAND	OIL SOLD	PRIOR STOCK	DAILY PROD	DAILY PROD	GAS PROD	COMMENTS
	FT	IN	FT	IN	FT	IN	BBLS	BBLS	BBLS	BOPD	BWPD	MCFD	
2/1/23	7	7.00	1	9.00	2	1.00	228.79	0.00	223.78	5.01			
2/2/23	7	9.00	1	9.00	2	1.00	232.13	0.00	228.79	3.34			
2/3/23	8	0.00	1	9.00	2	1.00	237.14	0.00	232.13	5.01			
2/4/23	8	3.00	1	9.00	2	1.00	242.15	0.00	237.14	5.01			
2/5/23	8	6.00	1	9.00	2	1.00	247.16	0.00	242.15	5.01			
2/6/23	8	8.00	1	9.00	2	1.00	250.50	0.00	247.16	3.34			
2/7/23	8	11.00	1	9.00	2	1.00	255.51	0.00	250.50	5.01			
2/8/23	9	2.00	1	9.00	2	1.00	260.52	0.00	255.51	5.01			
2/9/23	9	4.00	1	9.00	2	1.00	263.86	0.00	260.52	3.34			
2/10/23	9	6.50	1	9.00	2	1.00	268.04	0.00	263.86	4.17			
2/11/23	9	6.50	2	0.00	2	1.00	273.05	0.00	268.04	5.01			
2/12/23	9	6.50	2	3.00	2	1.00	278.06	0.00	273.05	5.01			
2/13/23	9	6.50	2	6.00	2	1.00	283.07	0.00	278.06	5.01			
2/14/23	9	6.50	2	9.00	2	1.00	288.08	0.00	283.07	5.01			
2/15/23	9	6.50	3	0.00	2	1.00	293.09	0.00	288.08	5.01			
2/16/23	9	6.50	3	2.00	2	1.00	296.43	0.00	293.09	3.34			
2/17/23	1	4.00	3	4.00	2	1.00	135.27	161.99	296.43	0.83			
2/18/23	1	4.00	3	6.00	2	1.00	138.61	0.00	135.27	3.34			
2/19/23	1	4.00	3	9.00	2	1.00	143.62	0.00	138.61	5.01			
2/20/23	1	4.00	3	11.00	2	1.00	146.96	0.00	143.62	3.34			
2/21/23	1	4.00	4	2.00	2	1.00	151.97	0.00	146.96	5.01			
2/22/23	1	4.00	4	4.00	2	1.00	155.31	0.00	151.97	3.34			
2/23/23	1	4.00	4	6.00	2	1.00	158.65	0.00	155.31	3.34			
2/24/23	1	4.00	4	9.00	2	1.00	163.66	0.00	158.65	5.01			
2/25/23	1	4.00	5	0.00	2	1.00	168.67	0.00	163.66	5.01			
2/26/23	1	4.00	5	2.00	2	1.00	172.01	0.00	168.67	3.34			
2/27/23	1	4.00	5	6.00	2	1.00	178.69	0.00	172.01	6.68			
2/28/23	1	4.00	5	9.00	2	1.00	183.70	0.00	178.69	5.01			
							0.00	0.10	0.00	0.00			
							0.00	0.10	0.00	0.00			
							0.00	0.10	0.00	0.00			
TOTAL								162.29		121.91	0	0	
AVERAGE										NA	NA	NA	

<u>Run Tickets</u>		TOP		TOP		BOT		BOT		BBLS		%		COMMENTS
Date	Ticket #	FT	IN	BBLS	FT	IN	BBLS	SOLD	BS&W					
2/17/2023	469230145	9	5.00	188.71	1	4.00	26.72	161.99	0.1					
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						
				0.00			0.00	0.00						

Western Petroleum Partners LLC

Month February 2023

LEASE:	Howard	TANK #	TANK ID	SIZE	BBLS/INCH
COUNTY:	Lane	1	41667	250	1.67
PUMPER:	Mike Rupp	2	41666	250	1.67
		3	41665	250	1.67

BEGINNING STOCK:	149.88	ENDING STOCK:	198.31	TTL OIL SALES:	0
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DATE	TANK ID 41667		TANK ID 41666		TANK ID 41665		OIL ON HAND	OIL SOLD	PRIOR STOCK	DAILY PROD	DAILY PROD	GAS PROD	COMMENTS
	FT	IN	FT	IN	FT	IN	BBLS	BBLS	BBLS	BOPD	BWPD	MCFD	
2/1/23	0	11.75	2	1.00	4	5.50	150.72	0.00	149.88	0.84			
2/2/23	0	11.75	2	1.00	4	6.00	151.55	0.00	150.72	0.84			
2/3/23	0	11.75	2	1.00	4	7.00	153.22	0.00	151.55	1.67			
2/4/23	0	11.75	2	1.00	4	9.00	156.56	0.00	153.22	3.34			
2/5/23	0	11.75	2	1.00	4	10.00	158.23	0.00	156.56	1.67			
2/6/23	0	11.75	2	1.00	5	0.00	161.57	0.00	158.23	3.34			
2/7/23	0	11.75	2	1.00	5	2.00	164.91	0.00	161.57	3.34			
2/8/23	0	11.75	2	1.00	5	4.00	168.25	0.00	164.91	3.34			
2/9/23	0	11.75	2	1.00	5	5.00	169.92	0.00	168.25	1.67			
2/10/23	0	11.75	2	1.00	5	7.00	173.26	0.00	169.92	3.34			
2/11/23	0	11.75	2	1.00	5	9.00	176.60	0.00	173.26	3.34			
2/12/23	0	11.75	2	1.00	5	10.00	178.27	0.00	176.60	1.67			
2/13/23	0	11.75	2	1.00	5	10.50	179.11	0.00	178.27	0.84			
2/14/23	0	11.75	2	1.00	5	11.00	179.94	0.00	179.11	0.83			
2/15/23	0	11.75	2	1.00	5	11.50	180.78	0.00	179.94	0.84			
2/16/23	0	11.75	2	1.00	6	0.00	181.61	0.00	180.78	0.84			
2/17/23	0	11.75	2	1.00	6	0.50	182.45	0.00	181.61	0.83			
2/18/23	0	11.75	2	1.00	6	1.00	183.28	0.00	182.45	0.84			
2/19/23	0	11.75	2	1.00	6	1.50	184.12	0.00	183.28	0.84			
2/20/23	0	11.75	2	1.00	6	2.00	184.95	0.00	184.12	0.83			
2/21/23	0	11.75	2	1.00	6	2.50	185.79	0.00	184.95	0.84			
2/22/23	0	11.75	2	1.00	6	3.00	186.62	0.00	185.79	0.84			
2/23/23	0	11.75	2	1.00	6	4.00	188.29	0.00	186.62	1.67			
2/24/23	0	11.75	2	1.00	6	4.50	189.13	0.00	188.29	0.84			
2/25/23	0	11.75	2	1.00	6	5.00	189.96	0.00	189.13	0.84			
2/26/23	0	11.75	2	1.00	6	6.00	191.63	0.00	189.96	1.67			
2/27/23	0	11.75	2	1.00	6	8.00	194.97	0.00	191.63	3.34			
2/28/23	0	11.75	2	1.00	6	10.00	198.31	0.00	194.97	3.34			
							0.00	0.00	0.00	0.00			
							0.00	0.00	0.00	0.00			
							0.00	0.00	0.00	0.00			
TOTAL								0.00		48.43	0	0	
AVERAGE										NA	NA	NA	

Run Tickets

Tickets			TOP	TOP		BOT	BOT	BBLs	%	
Date	Ticket #	FT	IN	BBLs	FT	IN	BBLs	SOLD	BS&W	COMMENTS
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
				0.00			0.00	0.00		
Total							0.00			

Western Petroleum Partners LLC

Month February 2023

LEASE: Leighton

COUNTY: Lane

PUMPER: Mike Rupp

TANK #	TANK ID	SIZE	BBLs/INCH
1	101	1000	100
2	102	1000	100
3	103	1000	100
4	104	1000	100
5	105	1000	100
6	106	1000	100
7	107	1000	100
8	108	1000	100
9	109	1000	100
10	110	1000	100
11	111	1000	100
12	112	1000	100
13	113	1000	100
14	114	1000	100
15	115	1000	100
16	116	1000	100
17	117	1000	100
18	118	1000	100
19	119	1000	100
20	120	1000	100
21	121	1000	100
22	122	1000	100
23	123	1000	100
24	124	1000	100
25	125	1000	100
26	126	1000	100
27	127	1000	100
28	128	1000	100
29	129	1000	100
30	130	1000	100
31	131	1000	100
32	132	1000	100
33	133	1000	100
34	134	1000	100
35	135	1000	100
36	136	1000	100
37	137	1000	100
38	138	1000	100
39	139	1000	100
40	140	1000	100
41	141	1000	100
42	142	1000	100
43	143	1000	100
44	144	1000	100
45	145	1000	100
46	146	1000	100
47	147	1000	100
48	148	1000	100
49	149	1000	100
50	150	1000	100
51	151	1000	100
52	152	1000	100
53	153	1000	100
54	154	1000	100
55	155	1000	100
56	156	1000	100
57	157	1000	100
58	158	1000	100
59	159	1000	100
60	160	1000	100
61	161	1000	100
62	162	1000	100
63	163	1000	100
64	164	1000	100
65	165	1000	100
66	166	1000	100
67	167	1000	100
68	168	1000	100
69	169	1000	100
70	170	1000	100
71	171	1000	100
72	172	1000	100
73	173	1000	100
74	174	1000	100
75	175	1000	100
76	176	1000	100
77	177	1000	100
78	178	1000	100
79	179	1000	100
80	180	1000	100
81	181	1000	100
82	182	1000	100
83	183	1000	100
84	184	1000	100
85	185	1000	100
86	186	1000	100
87	187	1000	100
88	188	1000	100
89	189	1000	100
90	190	1000	100
91	191	1000	100
92	192	1000	100
93	193	1000	100
94	194	1000	100
9			

1	41661	250	1.67
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2	41660	250	1.67
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3

BEGINNING STOCK:	65.13	ENDING STOCK:	65.13	TTL OIL SALES:	0
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DATE	TANK ID 41661		TANK ID 41660		TANK ID		OIL ON HAND	OIL SOLD	PRIOR STOCK	DAILY PROD	DAILY PROD	GAS PROD	COMMENTS
	FT	IN	FT	IN	FT	IN	BBLS	BBLS	BBLS	BOPD	BWPD	MCFD	
2/1/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			DOWN
2/2/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/3/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/4/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/5/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/6/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/7/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/8/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/9/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/10/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/11/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/12/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/13/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/14/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/15/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/16/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/17/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/18/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/19/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/20/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/21/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/22/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/23/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/24/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/25/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/26/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/27/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
2/28/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
							0.00	0.00	0.00	0.00			
							0.00	0.00	0.00	0.00			
							0.00	0.00	0.00	0.00			
TOTAL								0.00		0.00	0	0	
AVERAGE										NA	NA	NA	

Run Tickets

ickets			TOP	TOP			BOT	BOT	BBLs		%		
Date	Ticket #		FT	IN	BBLs		FT	IN	BBLs	SOLD	BS&W	COMMENTS	
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
Total									0.00				

Western Petroleum Partners LLC

Month JANUARY 2023

LEASE:	Kuehn	TANK #	TANK ID	SIZE	BBLS/INCH
COUNTY:	Lane	1	41662	250	1.67
PUMPER:	Mike Rupp	2	41663	250	1.67
		3	41664	250	1.67

BEGINNING STOCK:	105.21	ENDING STOCK:	223.78	TTL OIL SALES:	0
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DATE	TANK ID 41662		TANK ID 41663		TANK ID 41664		OIL ON HAND	OIL SOLD	PRIOR STOCK	DAILY PROD	DAILY PROD	GAS PROD	COMMENTS
	FT	IN	FT	IN	FT	IN	BBLs	BBLs	BBLs	BOPD	BWPD	MCFD	
1/1/23	1	7.00	1	9.00	2	1.00	108.55	0.00	105.21	3.34			
1/2/23	1	9.00	1	9.00	2	1.00	111.89	0.00	108.55	3.34			
1/3/23	2	0.00	1	9.00	2	1.00	116.90	0.00	111.89	5.01			
1/4/23	2	2.00	1	9.00	2	1.00	120.24	0.00	116.90	3.34			
1/5/23	2	4.00	1	9.00	2	1.00	123.58	0.00	120.24	3.34			
1/6/23	2	5.00	1	9.00	2	1.00	125.25	0.00	123.58	1.67			
1/7/23	2	6.00	1	9.00	2	1.00	126.92	0.00	125.25	1.67			
1/8/23	2	7.00	1	9.00	2	1.00	128.59	0.00	126.92	1.67			
1/9/23	2	8.00	1	9.00	2	1.00	130.26	0.00	128.59	1.67			
1/10/23	2	10.00	1	9.00	2	1.00	133.60	0.00	130.26	3.34			
1/11/23	3	0.00	1	9.00	2	1.00	136.94	0.00	133.60	3.34			
1/12/23	3	3.00	1	9.00	2	1.00	141.95	0.00	136.94	5.01			
1/13/23	3	5.00	1	9.00	2	1.00	145.29	0.00	141.95	3.34			
1/14/23	3	8.00	1	9.00	2	1.00	150.30	0.00	145.29	5.01			
1/15/23	3	11.00	1	9.00	2	1.00	155.31	0.00	150.30	5.01			
1/16/23	4	1.00	1	9.00	2	1.00	158.65	0.00	155.31	3.34			
1/17/23	4	5.00	1	9.00	2	1.00	165.33	0.00	158.65	6.68			
1/18/23	4	7.00	1	9.00	2	1.00	168.67	0.00	165.33	3.34			
1/19/23	4	9.00	1	9.00	2	1.00	172.01	0.00	168.67	3.34			
1/20/23	4	11.00	1	9.00	2	1.00	175.35	0.00	172.01	3.34			CHANGED SHIV 14.5 SPM
1/21/23	5	2.00	1	9.00	2	1.00	180.36	0.00	175.35	5.01			
1/22/23	5	5.00	1	9.00	2	1.00	185.37	0.00	180.36	5.01			
1/23/23	5	8.00	1	9.00	2	1.00	190.38	0.00	185.37	5.01			
1/24/23	5	11.00	1	9.00	2	1.00	195.39	0.00	190.38	5.01			
1/25/23	6	2.00	1	9.00	2	1.00	200.40	0.00	195.39	5.01			
1/26/23	6	4.00	1	9.00	2	1.00	203.74	0.00	200.40	3.34			
1/27/23	6	7.00	1	9.00	2	1.00	208.75	0.00	203.74	5.01			
1/28/23	6	9.00	1	9.00	2	1.00	212.09	0.00	208.75	3.34			
1/29/23	6	11.00	1	9.00	2	1.00	215.43	0.00	212.09	3.34			
1/30/23	7	1.00	1	9.00	2	1.00	218.77	0.00	215.43	3.34			
1/31/23	7	4.00	1	9.00	2	1.00	223.78	0.00	218.77	5.01			
TOTAL								0.00		118.57	0	0	
AVERAGE										NA	NA	NA	

Run Tickets

ickets		TOP		BOT		BOT		BBLs		%	
Date	Ticket #	FT	IN	BBLs	FT	IN	BBLs	SOLD	BS&W	COMMENTS	
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
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				0.00			0.00	0.00			
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				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			

Western Petroleum Partners LLC

Month JANUARY 2023

LEASE: Howard

COUNTY: Lane

PUMPER: Mike Rupp

TANK #	TANK ID	SIZE	BBLs/INCH
1	1000	1000	1000
2	2000	2000	2000
3	3000	3000	3000
4	4000	4000	4000
5	5000	5000	5000
6	6000	6000	6000
7	7000	7000	7000
8	8000	8000	8000
9	9000	9000	9000
10	10000	10000	10000

1	41667	250	1.67
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2	41666	250	1.67
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3	41665	250	1.67
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BEGINNING STOCK:	94.77	ENDING STOCK:	149.88	TTL OIL SALES:	0
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DATE	TANK ID 41667		TANK ID 41666		TANK ID 41665		OIL ON HAND	OIL SOLD	PRIOR STOCK	DAILY PROD	DAILY PROD	GAS PROD	COMMENTS
	FT	IN	FT	IN	FT	IN	BBLS	BBLS	BBLS	BOPD	BWPD	MCFD	
1/1/23	0	11.75	2	1.00	1	9.00	96.44	0.00	94.77	1.67			
1/2/23	0	11.75	2	1.00	1	11.00	99.78	0.00	96.44	3.34			
1/3/23	0	11.75	2	1.00	2	1.00	103.12	0.00	99.78	3.34			
1/4/23	0	11.75	2	1.00	2	2.00	104.79	0.00	103.12	1.67			
1/5/23	0	11.75	2	1.00	2	3.00	106.46	0.00	104.79	1.67			
1/6/23	0	11.75	2	1.00	2	4.00	108.13	0.00	106.46	1.67			
1/7/23	0	11.75	2	1.00	2	6.00	111.47	0.00	108.13	3.34			
1/8/23	0	11.75	2	1.00	2	7.00	113.14	0.00	111.47	1.67			
1/9/23	0	11.75	2	1.00	2	8.00	114.81	0.00	113.14	1.67			
1/10/23	0	11.75	2	1.00	2	11.00	119.82	0.00	114.81	5.01			
1/11/23	0	11.75	2	1.00	3	0.00	121.49	0.00	119.82	1.67			
1/12/23	0	11.75	2	1.00	3	2.00	124.83	0.00	121.49	3.34			
1/13/23	0	11.75	2	1.00	3	3.00	126.50	0.00	124.83	1.67			
1/14/23	0	11.75	2	1.00	3	4.00	128.17	0.00	126.50	1.67			
1/15/23	0	11.75	2	1.00	3	6.00	131.51	0.00	128.17	3.34			
1/16/23	0	11.75	2	1.00	3	7.00	133.18	0.00	131.51	1.67			
1/17/23	0	11.75	2	1.00	3	8.00	134.85	0.00	133.18	1.67			
1/18/23	0	11.75	2	1.00	3	9.00	136.52	0.00	134.85	1.67			
1/19/23	0	11.75	2	1.00	3	9.50	137.36	0.00	136.52	0.84			
1/20/23	0	11.75	2	1.00	3	10.00	138.19	0.00	137.36	0.83			
1/21/23	0	11.75	2	1.00	3	10.50	139.03	0.00	138.19	0.84			
1/22/23	0	11.75	2	1.00	3	11.00	139.86	0.00	139.03	0.84			
1/23/23	0	11.75	2	1.00	3	11.50	140.70	0.00	139.86	0.83			
1/24/23	0	11.75	2	1.00	4	0.00	141.53	0.00	140.70	0.84			
1/25/23	0	11.75	2	1.00	4	0.50	142.37	0.00	141.53	0.84			
1/26/23	0	11.75	2	1.00	4	1.00	143.20	0.00	142.37	0.83			
1/27/23	0	11.75	2	1.00	4	2.00	144.87	0.00	143.20	1.67			
1/28/23	0	11.75	2	1.00	4	3.00	146.54	0.00	144.87	1.67			
1/29/23	0	11.75	2	1.00	4	4.00	148.21	0.00	146.54	1.67			
1/30/23	0	11.75	2	1.00	4	4.50	149.05	0.00	148.21	0.84			
1/31/23	0	11.75	2	1.00	4	5.00	149.88	0.00	149.05	0.83			
TOTAL								0.00		55.11	0	0	
AVERAGE										NA	NA	NA	

Run Tickets

ickets			TOP	TOP			BOT	BOT	BBLs		%		
Date	Ticket #		FT	IN	BBLs		FT	IN	BBLs	SOLD	BS&W	COMMENTS	
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
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					0.00				0.00	0.00			
					0.00				0.00	0.00			
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					0.00				0.00	0.00			
					0.00				0.00	0.00			
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					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00				0.00	0.00			
					0.00			</					

Western Petroleum Partners LLC

Month JANUARY 2023

LEASE: Leighton

COUNTY: Lane

PUMPER: Mike Rupp

TANK #	TANK ID	SIZE	BBLs/INCH
1	1000	1000	1000
2	2000	2000	2000
3	3000	3000	3000
4	4000	4000	4000
5	5000	5000	5000
6	6000	6000	6000
7	7000	7000	7000
8	8000	8000	8000
9	9000	9000	9000
10	10000	10000	10000

1	41661	250	1.67
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2	41660	250	1.67
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3

BEGINNING STOCK:	65.13	ENDING STOCK:	65.13	TTL OIL SALES:	0
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DATE	TANK ID 41661		TANK ID 41660		TANK ID		OIL ON HAND	OIL SOLD	PRIOR STOCK	DAILY PROD	DAILY PROD	GAS PROD	COMMENTS
	FT	IN	FT	IN	FT	IN	BBLs	BBLs	BBLs	BOPD	BWPD	MCFD	
1/1/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			DOWN
1/2/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/3/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/4/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/5/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/6/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/7/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/8/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/9/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/10/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/11/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/12/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/13/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/14/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/15/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/16/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/17/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/18/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/19/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/20/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/21/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/22/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/23/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/24/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/25/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/26/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/27/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/28/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/29/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/30/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
1/31/23	1	10.00	1	5.00			65.13	0.00	65.13	0.00			
TOTAL								0.00		0.00	0	0	
AVERAGE										NA	NA	NA	

Run Tickets

ickets		TOP		BOT		BOT		BBLs		%	
Date	Ticket #	FT	IN	BBLs	FT	IN	BBLs	SOLD	BS&W	COMMENTS	
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
				0.00			0.00	0.00			
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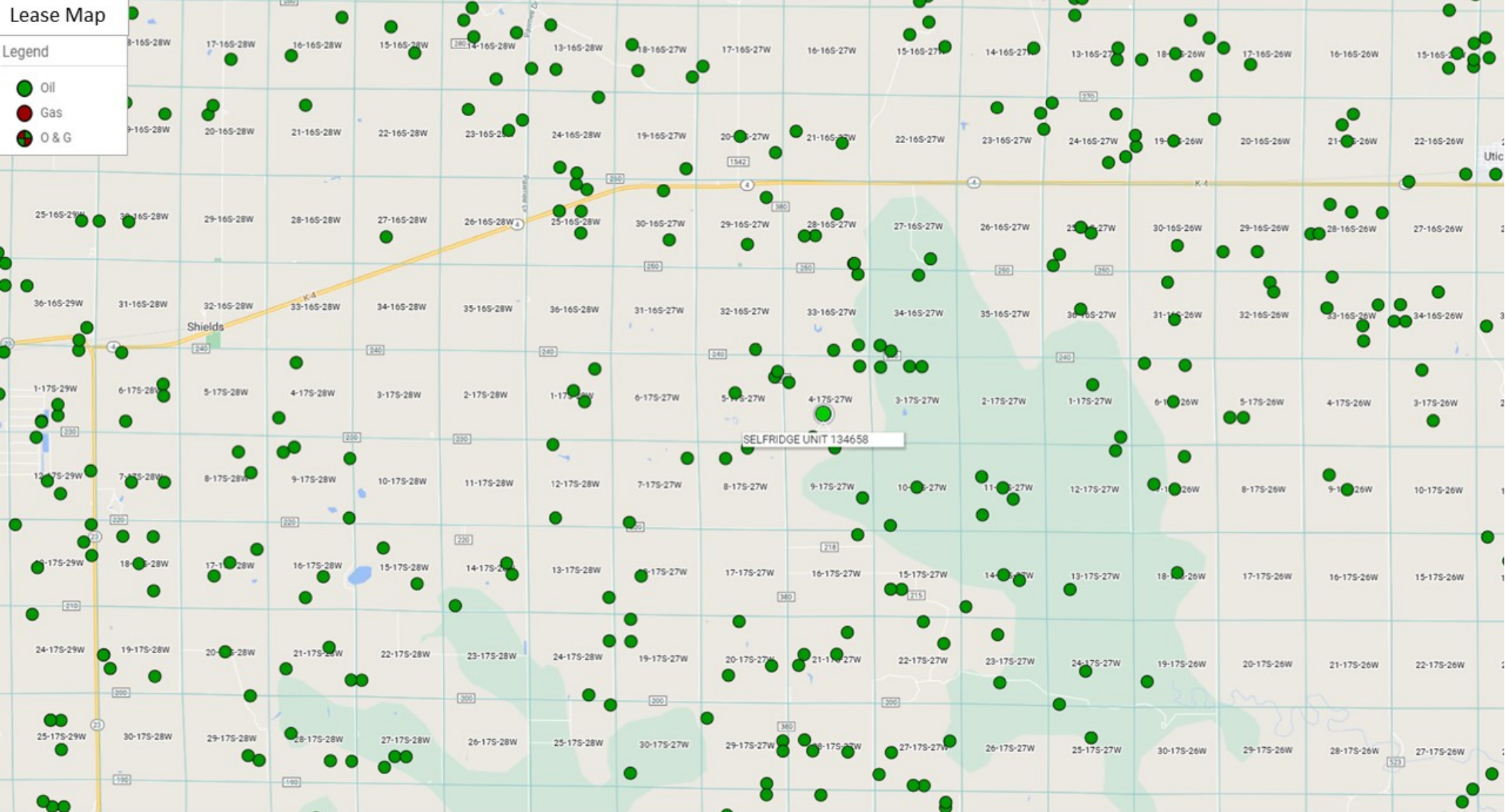
Maps



Lease Map

Legend

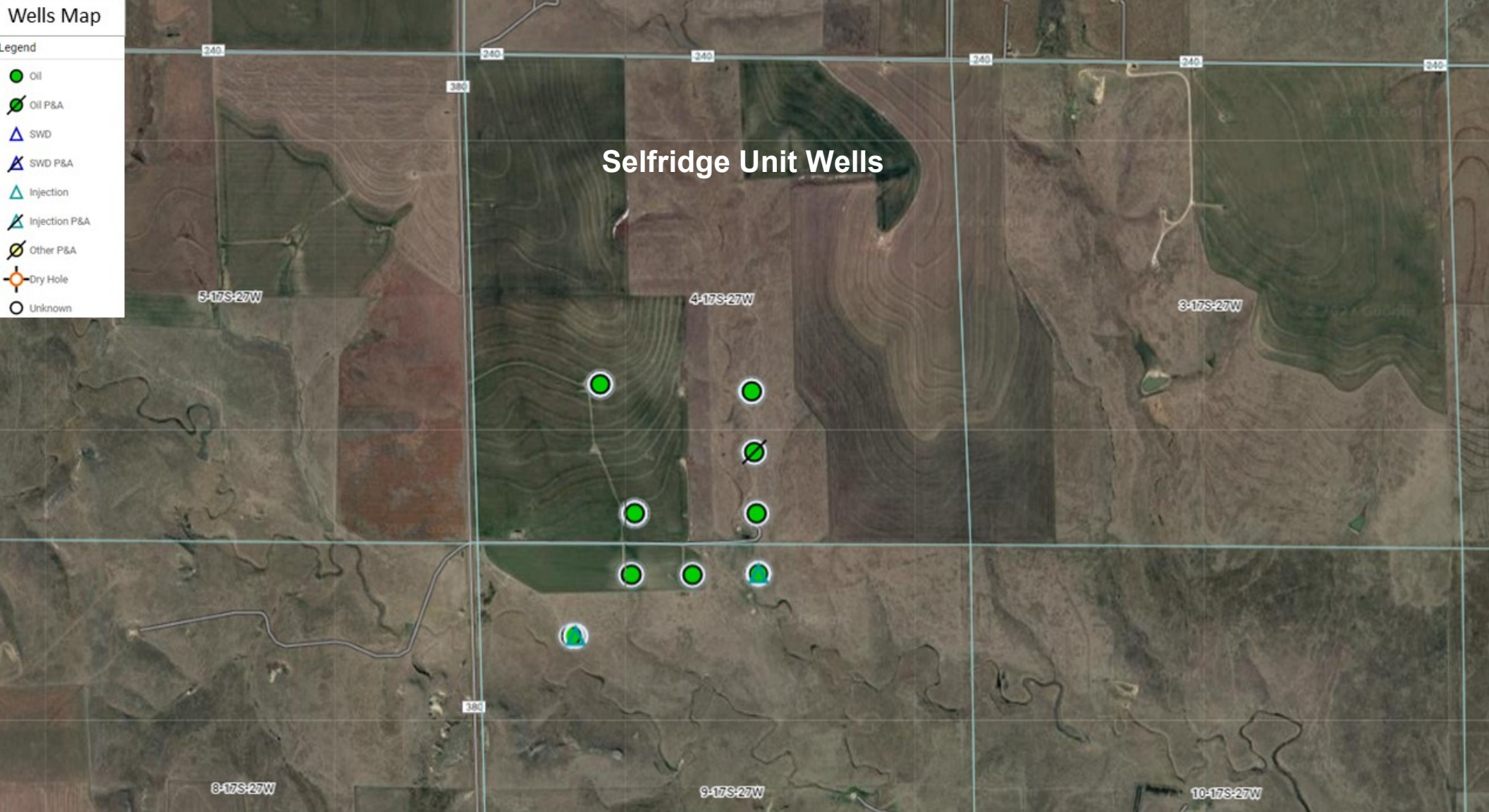
- Oil
- Gas
- O & G



Wells Map

Legend

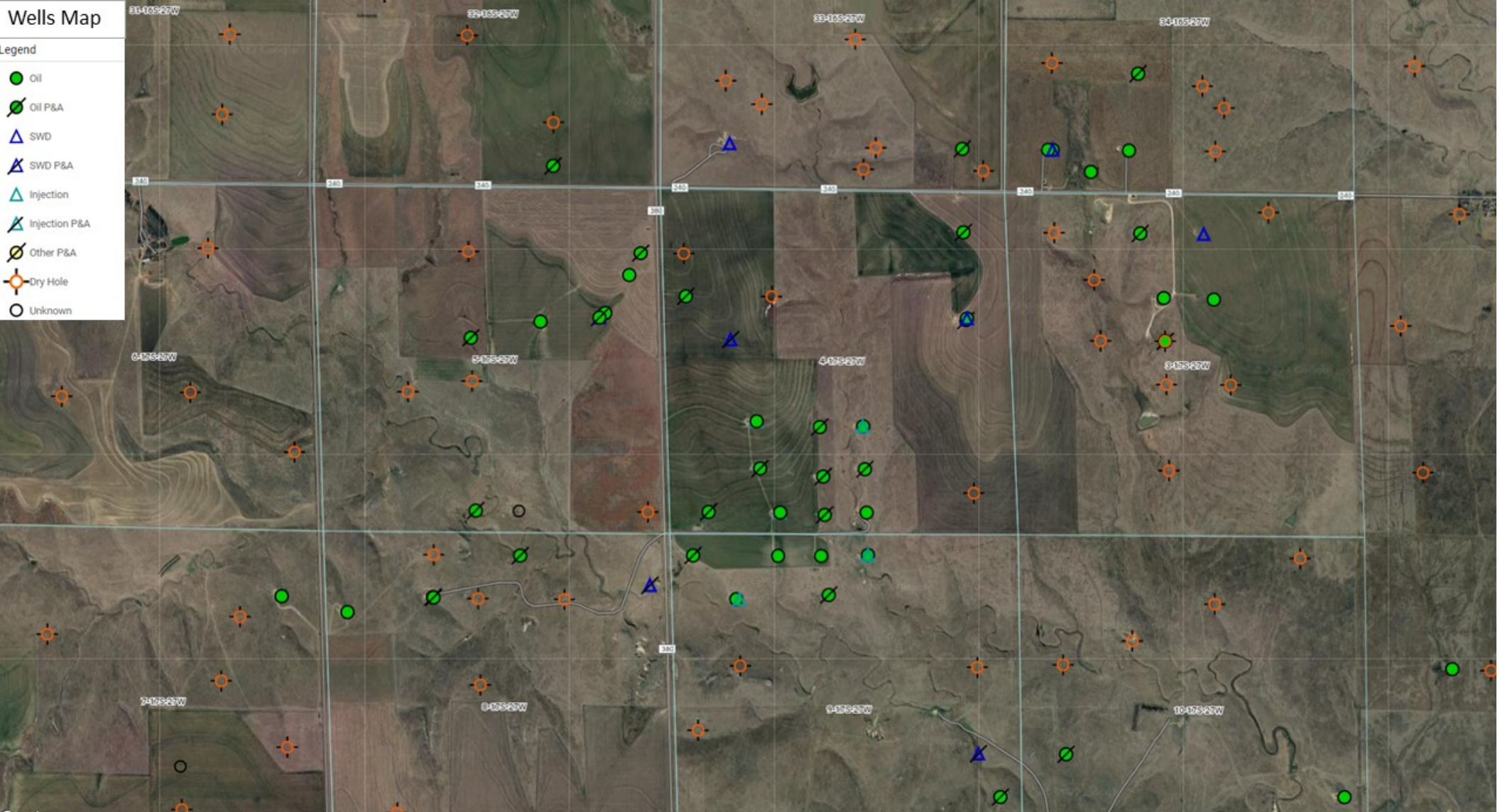
-  Oil
-  Oil P&A
-  SWD
-  SWD P&A
-  Injection
-  Injection P&A
-  Other P&A
-  Dry Hole
-  Unknown



Wells Map

Legend

-  Oil
-  Oil P&A
-  SWD
-  SWD P&A
-  Injection
-  Injection P&A
-  Other P&A
-  Dry Hole
-  Unknown





Misc. Info



ROLAR Document ID: 107129

Form U-7
August 2019

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9090 Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-101-20960-00-01 Permit No.: E25754.4
S₂ N₂ SW Sec. 4 Twp. 17 S. R. 27 ☐ East ☒ West
1723 Feet from ☐ North / ☒ South Line of Section
3940 Feet from ☒ East / ☐ West Line of Section
Lease: KUEHN Well No.: 7
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>330</u>		<u>4303</u>		Set at:	<u>4031</u>
Sacks of Cement:		<u>225</u>		<u>225</u>		Type:	<u>Plastic lined</u>
Cement Top:		<u>0</u>		<u>3890</u>			
Cement Bottom:		<u>330</u>		<u>4303</u>			

Packer Type: Halliburton R-4 Set at: 4031

☒ DV Tool ☐ Port Collar Depth of: 2087 feet with _____ sacks of cement TD (and plug back): 4507 (4270) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 4104 Bottom Feet: 4202 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.601098 Long: -100.317528 Date Acquired: 04/28/2016

MIT Type: Tubing and Packer (or Initial Pressure) Test

MIT Reason: ANGARD ANNUAL TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>330</u>	<u>330</u>	<u>330</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 11/03/2022 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 4031 feet.

The test results were verified by operator's representative:

Name: Chris Schoenhofer Title: Prod. Supervisor Phone: (620) 282-8408

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/03/2023

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks:

On 8-25-08, Swift Svcs spotted 1500 gal Anguard in the annulus from 950-2850 to seal a csg leak from 1985-2113.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9090 Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-101-20590-00-01 Permit No.: E25754.5
SW NW SE Sec. 4 Twp. 17 S. R. 27 ☐ East ☒ West
1650 Feet from ☐ North / ☒ South Line of Section
2317 Feet from ☒ East / ☐ West Line of Section
Lease: LEIGHTON - A Well No.: 6
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>614</u>		<u>4563</u>		Set at:	<u>3846</u>
Sacks of Cement:		<u>315</u>		<u>150</u>		Type:	<u>Plastic lined</u>
Cement Top:		<u>0</u>		<u>3700</u>			
Cement Bottom:		<u>614</u>		<u>4563</u>			

Packer Type: AD-1 Set at: 3846

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4607 (4532) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3888 Bottom Feet: 4168 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.60089 Long: -100.31184 Date Acquired: 10/18/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test

MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>330</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/06/2022 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3846 feet.

The test results were verified by operator's representative:

Name: Chris Schoenhofer Title: Prod. Supervisor Phone: (620) 282-8408

KCC Office Use Only

The results were:

☒ Satisfactory

☐ Not Satisfactory

Next MIT: 10/06/2023

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Retest in 1 year.

ROLAR Document ID: 152115

Form U-7
August 2019

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9090 Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-101-20420-00-01 Permit No.: E25754.2
NW NE Sec. 9 Twp. 17 S. R. 27 ☐ East ☒ West
5002 Feet from ☐ North / ☒ South Line of Section
2308 Feet from ☒ East / ☐ West Line of Section
Lease: HOWARD Well No.: 2
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>244</u>		<u>4367</u>		Set at:	<u>4056</u>
Sacks of Cement:		<u>175</u>		<u>250</u>		Type:	<u>J-55 plastic lined</u>
Cement Top:		<u>0</u>		<u>3000</u>			
Cement Bottom:		<u>244</u>		<u>4367</u>			

Packer Type: AD-1 Tension Set at: 4056
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4529 (4330) feet depth
Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 4129 Bottom Feet: 4133 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.59549 Long: -100.31156 Date Acquired: 04/14/2010
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE
Time in Minute(s):

	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 06/26/2020 Using: Walker Tank Service Company's Equipment
The zone tested for this well is between 0 feet and 4056 feet.
The test results were verified by operator's representative:
Name: Chris Title: Schoenhofer Phone: (620) 282-8408

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/25/2025

State Agent: Larry Harris Title: E.C.R.S. Witness: ☒ Yes ☐ No
Remarks: _____

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-25754.3Disposal ☐ Enhanced Recovery: ☐Repressuring ☐
Flood ☒
Tertiary ☐

Date injection started

API #15 -101 -20,565-00-01S2 NW NW Sec 9, T 17 S, R 27 E/W4290 (4319) Feet from South Section Line
4290 (4289) Feet from East Section LineLease Howard Well # 5County LaneOperator: Charter Energy, Inc.

Name &

Address P.O. Box 252Operator License # 9090Contact Person Chris SchoenhofenGrant Bend, Ks. 67530-0252 Phone 620-282-8408Max. Auth. Injection Press. 1200 psi; Max. Inj. Rate 700 bbl/d;If Dual Completion - Injection above production Injection below production

	Conductor	Surface	Production	Liner		Size	Tubing
Size		<u>8 3/4"</u>	<u>4 1/2"</u>			<u>2 3/8"</u>	
Set at		<u>244'</u>	<u>4304</u>			Set at <u>4136'</u>	
Cement Top		<u>0</u>	<u>3200</u>			Type <u>Sealtite</u>	
" Bottom		<u>244'</u>	<u>4304</u>				

DV/Perf C 1050' W/2505X5 to 0' TD (and plug back) 4529 (4330) ft. depthPacker type R-4 tension Size 2 3/8" x 4 1/2" Set at 4136Zone of injection Parsons City ft. to ft. 4158-164 Perf. or open hole perfType Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐F Time: Start 0 Min. 15 Min. 30 Min.I Pressures: 300 300 300 Set up 1 System Pres. during test VacL Set up 2 Annular Pres. during test 300D Set up 3 Fluid loss during test 0 bbls.A Tested: Casing ☐ or Casing - Tubing Annulus ☒The bottom of the tested zone is shut in with a packerTest Date 9-12-18 Using Walker Tank 0 Company's EquipmentThe operator hereby certifies that the zone between 0 feet and 4136 feet

was the zone tested

Signature

Title

The results were Satisfactory ☒, Marginal ☐, Not Satisfactory ☐State Agent Michael Maier Title ECRS Witness: Yes ☒ No ☐REMARKS: 5yr retest - Nothing done to well since last test - Backside was full☐ Origin. Conservation Div.; ☐ KDHE/T; ☐ Dist. Office;☐ Computer Update

KCC Form U-7 6/84

GPS entered

SCANNED



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

SELFRIDGE WATERFLOOD UNIT

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS: THAT,

The undersigned hereafter called "Assignors", for good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto _____, hereinafter called "Assignee", all of Assignor's working interest in and to the following oil and gas leases:

"SEE EXHIBIT A"

Together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used, or obtained in connection therewith.

This assignment shall be made without warranty of title, either express or implied. Subject to its proportionate share of Overriding Royalty Interest. Assignors grant Power of Attorney to Assignee to execute any Transfer Orders effectuating the purpose herein. This assignment may be executed in multiple counterparts each so execution shall be deemed an original for all purposes.

This assignment shall be effective as of May 1, 2023.

EXECUTED this ____ day of _____, 2023.

WESTERN PETROLEUM PARTNERS LLC

By _____

David William Gadbois, CEO

STATE OF KANSAS)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this ____day of__2023, by David William Gadbois, CEO of Western Petroleum Partners LLC, on behalf of the corporation.

My commission expires

Notary Public

EXHIBIT A

SELERIDGE UNIT:

Howard Lease:

Oil and Gas Lease dated January 4, 1977, between Donald D. Howard and Ruth L. Howard, his wife, as Lessors, and Abercrombie Drilling, Inc., as Lessee, recorded in Book 40, Page 386, and covering the Northwest Quarter (NW/4) of Section 9, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less,

Oil and Gas Lease dated January 4, 1977, between Donald D. Howard and Ruth L. Howard, his wife, lessors, and Abercrombie Drilling, Inc., lessee, recorded in Book 40, Page 385, and covering the Northeast (NE/4) of Section 9, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less.

Kuehn Lease:

Oil and Gas Lease dated May 13, 1976, between Ernest D. Kuehn, a single person, lessor, and Robert B. Wood, lessee, recorded in Book 40, Page 9, and covering the Southwest (SW/4) of Section 4, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less.

Leighton Lease:

Oil and Gas Lease dated July 7, 1956, between Isa B. Leighton, lessor, and Paul W. Fleeger, lessee, recorded in Book 21, Page 531, insofar as said lease covers the Southeast (SE/4) of Section 4, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less.