

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 1296 Data Packet

John Gerdes & Helweg Units

**Overriding Royalty Interest in
Burleson County, TX**

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #1296

Lease Name:	John Gerdes & Helweg Units
County/State:	Burleson, TX
Asset Type:	Overriding Royalty Interest
Legal Description:	Survey, A-26 BHL: A. Bass Survey, A-71
API:	42-051-33194, 42-051-34365, 42-051-34364, 42-051-34363, 42-051-31237
Decimal Interest:	0.000169191, 0.000027389, 0.000027956, 0.000028164, 0.000169191
Net Monthly Income:	\$167.79
Operator:	Chesapeake Operating, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

John Gerdes & Helweg Units

4 months income info

Net Income: \$671.14

Per Month: \$167.79

Accounting Month	Owner Net Revenue	Conveyed 1/10th Revenue
December 2022	\$2,332.65	\$233.27
January 2023	\$1,885.50	\$188.55
February 2023	\$1,325.15	\$132.52
March 2023	\$1,168.10	\$116.81
4 Month Total	\$6,711.40	\$671.14
	<u>4 Month Avg</u>	
	\$167.79	
Well	Owner NRI	Conveyed 1/10th NRI
FILLIPPONE MARION J. FEE 8H	0.00169191	0.000169191
JOHN GERDES 3H	0.00027389	0.000027389
JOHN GERDES HCX2 2H	0.00027956	0.000027956
JOHN GERDES HCX1 1H	0.00028164	0.000028164
FILLIPPONE MARION J. FEE 4H	0.00169191	0.000169191

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number E100000427958
Check Amount 8,333.29
Check Date March 31, 2023
Check Type EFT

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	714379.01-162025	JOHN GERDES HCX2 2H, State: TX, County: BURLESON Operator API# - 4205134364							
GAS									
OVERRIDING ROYALTY	Jan 23	1.0421	1,133.42	3.02	3,423.66	0.00102815	0.00102814	1.17	3.52
DOI: 00001-01									
FUEL GTH/COMP	Jan 23				(455.02)	0.00102815	0.00102814		(0.47)
COMPRESSION	Jan 23				(396.84)	0.00102815	0.00102814		(0.42)
GATHERING	Jan 23				(595.94)	0.00102815	0.00102814		(0.62)
PLANT FUEL	Jan 23				(102.40)	0.00102815	0.00102814		(0.10)
TREATING/DEHY	Jan 23				(104.81)	0.00102815	0.00102814		(0.11)
SEVERANCE TAX	Jan 23				(123.98)	0.00102815	0.00102814		(0.13)
OVERRIDING ROYALTY	Jan 23	1.2805	2,203.04	5.63	12,410.76	0.00102815	0.00102814	2.27	12.76
DOI: 00001-01									
SEVERANCE TAX	Jan 23				(867.44)	0.00102815	0.00102814		(0.89)
OVERRIDING ROYALTY	Jan 23	1.2805	2,203.04	5.64	12,416.32	0.00009262	0.00009262	0.20	1.15
DOI: 00001-02									
SEVERANCE TAX	Jan 23				(867.44)	0.00009262	0.00009262		(0.08)
OVERRIDING ROYALTY	Jan 23	1.0421	1,133.42	3.05	3,454.98	0.00009262	0.00009262	0.11	0.32
DOI: 00001-02									
COMPRESSION	Jan 23				(396.84)	0.00009262	0.00009262		(0.03)
FUEL GTH/COMP	Jan 23				(455.02)	0.00009262	0.00009262		(0.04)
GATHERING	Jan 23				(595.94)	0.00009262	0.00009262		(0.05)
PLANT FUEL	Jan 23				(102.40)	0.00009262	0.00009262		(0.01)
TREATING/DEHY	Jan 23				(104.81)	0.00009262	0.00009262		(0.01)
SEVERANCE TAX	Jan 23				(123.98)	0.00009262	0.00009262		(0.01)
OVERRIDING ROYALTY	Jan 23	1.0421	1,133.42	3.01	3,413.46	0.00055663	0.00055662	0.63	1.90
DOI: 00001-03									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Jan 23				(396.84)	0.00055663	0.00055662		(0.22)
FUEL GTH/COMP	Jan 23				(455.02)	0.00055663	0.00055662		(0.25)
GATHERING	Jan 23				(595.94)	0.00055663	0.00055662		(0.34)
PLANT FUEL	Jan 23				(102.40)	0.00055663	0.00055662		(0.06)
TREATING/DEHY	Jan 23				(104.81)	0.00055663	0.00055662		(0.05)
SEVERANCE TAX	Jan 23				(123.98)	0.00055663	0.00055662		(0.07)
OVERRIDING ROYALTY	Jan 23	1.2805	2,203.04	5.64	12,414.21	0.00055663	0.00055662	1.23	6.91
DOI: 00001-03									
SEVERANCE TAX	Jan 23				(867.44)	0.00055663	0.00055662		(0.48)
Total GAS								5.61	22.12
NGL									
OVERRIDING ROYALTY	Jan 23		10,464.45	0.53	5,563.44	0.00102815	0.00102814	10.76	5.72
DOI: 00001-01									
PROCESSING	Jan 23				(977.92)	0.00102815	0.00102814		(1.00)
SEVERANCE TAX	Jan 23				(320.71)	0.00102815	0.00102814		(0.35)
OVERRIDING ROYALTY	Jan 23		10,464.45	0.53	5,506.37	0.00009262	0.00009262	0.97	0.51
DOI: 00001-02									
PROCESSING	Jan 23				(977.92)	0.00009262	0.00009262		(0.04)
SEVERANCE TAX	Jan 23				(320.71)	0.00009262	0.00009262		(0.01)
OVERRIDING ROYALTY	Jan 23		10,464.45	0.53	5,551.36	0.00055663	0.00055662	5.83	3.09
DOI: 00001-03									
PROCESSING	Jan 23				(977.92)	0.00055663	0.00055662		(0.52)
SEVERANCE TAX	Jan 23				(320.71)	0.00055663	0.00055662		(0.17)
Total NGL								17.56	7.23
OIL									
OVERRIDING ROYALTY	Jan 23		16,972.21	76.50	1,298,390.31	0.00102815	0.00102815	17.45	1,334.94
DOI: 00001-01									
MARKETING	Jan 23				(12,983.91)	0.00102815	0.00102815		(13.35)
SEVERANCE TAX	Jan 23				(59,234.81)	0.00102815	0.00102815		(60.90)
OVERRIDING ROYALTY	Jan 23		16,972.21	76.50	1,298,423.67	0.00009262	0.00009262	1.57	120.26
DOI: 00001-02									
MARKETING	Jan 23				(12,983.91)	0.00009262	0.00009262		(1.20)
SEVERANCE TAX	Jan 23				(59,234.81)	0.00009262	0.00009262		(5.49)
OVERRIDING ROYALTY	Jan 23		16,972.21	76.50	1,298,384.92	0.00055663	0.00055663	9.45	722.72
DOI: 00001-03									
MARKETING	Jan 23				(12,983.91)	0.00055663	0.00055663		(7.23)
SEVERANCE TAX	Jan 23				(59,234.81)	0.00055663	0.00055663		(32.97)
Total OIL								28.47	2,056.78
Total Property									2,086.13

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	9,007.14	(263.00)	(410.85)		8,333.29



Revenue Statement

Owner	Operator	Check
	CHESAPEAKE OPERATING, LLC P O BOX 18496 OKLAHOMA CITY, OK 73154 (877) 245-1427	Check Number E100000427958 Check Amount 8,333.29 Check Date March 31, 2023 Check Type EFT

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		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 713129.01-162047 MARION J FILLIPPONE 4H, State: TX, County: BURLESON Operator API# - 4205131237										
GAS	OVERRIDING ROYALTY	Jan 23	1.0645	1,832.76	2.63	4,824.90	0.01015150	0.01015150	18.61	48.98
	DOI: 00002-01									
	FUEL GTH/COMP	Jan 23				(985.89)	0.01015150	0.01015150		(10.01)
	GATHERING	Jan 23				(4,541.34)	0.01015150	0.01015150		(46.10)
	PLANT FUEL	Jan 23				(101.26)	0.01015150	0.01015150		(1.03)
	SEVERANCE TAX	Jan 23				(1.22)	0.01015150	0.01015150		(0.01)
Total GAS								18.61	(8.17)	
NGL	OVERRIDING ROYALTY	Jan 23		18,190.11	0.65	11,822.88	0.01015150	0.01015150	184.66	120.02
	DOI: 00002-01									
	PROCESSING	Jan 23				(4,541.34)	0.01015150	0.01015150		(46.10)
	SEVERANCE TAX	Jan 23				(546.42)	0.01015150	0.01015150		(5.54)
Total NGL								184.66	68.38	
Total Property									60.21	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	9,007.14	(263.00)	(410.85)		8,333.29

Owner
Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	714380.01-162055	JOHN GERDES 3H, State: TX, County: BURLESON Operator API# - 4205134365									
GAS											
	OVERRIDING ROYALTY	Jan 23	1.1091	3,317.20	4.88	16,186.45	0.00164335	0.00164335	5.45	26.60	
	DOI: 00001-01										
	SEVERANCE TAX	Jan 23				(1,131.60)	0.00164335	0.00164335		(1.86)	
	OVERRIDING ROYALTY	Jan 23	1.0421	1,804.13	3.02	5,452.28	0.00164335	0.00164335	2.97	8.96	
	DOI: 00001-01										
	COMPRESSION	Jan 23				(631.72)	0.00164335	0.00164335		(1.04)	
	FUEL GTH/COMP	Jan 23				(724.12)	0.00164335	0.00164335		(1.20)	
	GATHERING	Jan 23				(948.79)	0.00164335	0.00164335		(1.56)	
	PLANT FUEL	Jan 23				(163.10)	0.00164335	0.00164335		(0.27)	
	TREATING/DEHY	Jan 23				(166.70)	0.00164335	0.00164335		(0.28)	
	SEVERANCE TAX	Jan 23				(197.36)	0.00164335	0.00164335		(0.32)	
								Total GAS	8.42	29.03	
NGL											
	OVERRIDING ROYALTY	Jan 23		9,650.93	0.53	5,135.85	0.00164335	0.00164335	15.86	8.44	
	DOI: 00001-01										
	PROCESSING	Jan 23				(901.59)	0.00164335	0.00164335		(1.46)	
	SEVERANCE TAX	Jan 23				(296.03)	0.00164335	0.00164335		(0.47)	
								Total NGL	15.86	6.51	
OIL											
	OVERRIDING ROYALTY	Jan 23		18,209.21	76.50	1,393,020.35	0.00164335	0.00164335	29.92	2,289.22	
	DOI: 00001-01										
	MARKETING	Jan 23				(13,930.23)	0.00164335	0.00164335		(22.89)	
	SEVERANCE TAX	Jan 23				(63,552.07)	0.00164335	0.00164335		(104.44)	
								Total OIL	29.92	2,161.89	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total Property									2,197.43

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	9,007.14	(263.00)	(410.85)		8,333.29

Owner**Operator**

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

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Check Number E100000427958
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		713131.01-162554		FILLIPPONE 8 RE, State: TX, County: BURLESON Operator API# - 4205133194							
GAS		OVERRIDING ROYALTY	Jan 23	1.0560	332.65	2.61	868.84	0.01015150	0.01015150	3.38	8.82
		DOI: 00001-01									
		FUEL GTH/COMP	Jan 23				(171.32)	0.01015150	0.01015150		(1.74)
		GATHERING	Jan 23				(788.61)	0.01015150	0.01015150		(8.01)
		PLANT FUEL	Jan 23				(18.00)	0.01015150	0.01015150		(0.18)
		SEVERANCE TAX	Jan 23				(0.22)	0.01015150	0.01015150		0.00
		Total GAS								3.38	(1.11)
NGL		OVERRIDING ROYALTY	Jan 23		3,079.58	0.59	1,825.35	0.01015150	0.01015150	31.26	18.53
		DOI: 00001-01									
		PROCESSING	Jan 23				(788.61)	0.01015150	0.01015150		(8.00)
		SEVERANCE TAX	Jan 23				(77.89)	0.01015150	0.01015150		(0.79)
		Total NGL								31.26	9.74
OIL		OVERRIDING ROYALTY	Jan 23		912.90	76.50	69,837.95	0.01015150	0.01015150	9.27	708.96
		DOI: 00001-01									
		MARKETING	Jan 23				(698.38)	0.01015150	0.01015150		(7.09)
		SEVERANCE TAX	Jan 23				(3,186.12)	0.01015150	0.01015150		(32.35)
		Total OIL								9.27	669.52
		Total Property									678.15

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	9,007.14	(263.00)	(410.85)		8,333.29

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	714378.01-163075	JOHN GERDES HCX1 1H, State: TX, County: BURLESON Operator API# - 4205134363									
GAS											
	OVERRIDING ROYALTY	Jan 23	1.2625	1,816.68	5.56	10,095.04	0.00140367	0.00140366	2.55	14.17	
	DOI: 00001-01										
	SEVERANCE TAX	Jan 23				(705.29)	0.00140367	0.00140366		(0.99)	
	OVERRIDING ROYALTY	Jan 23	1.0421	940.25	3.02	2,835.44	0.00140367	0.00140366	1.32	3.98	
	DOI: 00001-01										
	COMPRESSION	Jan 23				(329.20)	0.00140367	0.00140366		(0.46)	
	FUEL GTH/COMP	Jan 23				(377.46)	0.00140367	0.00140366		(0.53)	
	GATHERING	Jan 23				(494.38)	0.00140367	0.00140366		(0.68)	
	PLANT FUEL	Jan 23				(84.95)	0.00140367	0.00140366		(0.12)	
	TREATING/DEHY	Jan 23				(86.93)	0.00140367	0.00140366		(0.12)	
	SEVERANCE TAX	Jan 23				(102.84)	0.00140367	0.00140366		(0.14)	
	OVERRIDING ROYALTY	Jan 23	1.2625	1,816.68	5.57	10,122.58	0.00012645	0.00012645	0.23	1.28	
	DOI: 00001-02										
	SEVERANCE TAX	Jan 23				(705.29)	0.00012645	0.00012645		(0.09)	
	OVERRIDING ROYALTY	Jan 23	1.0421	940.25	3.03	2,846.98	0.00012645	0.00012645	0.12	0.36	
	DOI: 00001-02										
	COMPRESSION	Jan 23				(329.20)	0.00012645	0.00012645		(0.04)	
	FUEL GTH/COMP	Jan 23				(377.46)	0.00012645	0.00012645		(0.05)	
	GATHERING	Jan 23				(494.38)	0.00012645	0.00012645		(0.05)	
	PLANT FUEL	Jan 23				(84.95)	0.00012645	0.00012645		(0.01)	
	TREATING/DEHY	Jan 23				(86.93)	0.00012645	0.00012645		(0.01)	
	SEVERANCE TAX	Jan 23				(102.84)	0.00012645	0.00012645		(0.01)	
	OVERRIDING ROYALTY	Jan 23	1.2625	1,816.68	5.55	10,080.14	0.00015972	0.00015972	0.29	1.61	
	DOI: 00001-03										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jan 23				(705.29)	0.00015972	0.00015972		(0.11)
OVERRIDING ROYALTY	Jan 23	1.0421	940.25	3.00	2,817.43	0.00015972	0.00015972	0.15	0.45
DOI: 00001-03									
COMPRESSION	Jan 23				(329.20)	0.00015972	0.00015972		(0.05)
FUEL GTH/COMP	Jan 23				(377.46)	0.00015972	0.00015972		(0.05)
GATHERING	Jan 23				(494.38)	0.00015972	0.00015972		(0.08)
PLANT FUEL	Jan 23				(84.95)	0.00015972	0.00015972		(0.01)
TREATING/DEHY	Jan 23				(86.93)	0.00015972	0.00015972		(0.01)
SEVERANCE TAX	Jan 23				(102.84)	0.00015972	0.00015972		(0.01)
Total GAS								4.66	18.23
NGL									
OVERRIDING ROYALTY	Jan 23		8,278.53	0.53	4,409.90	0.00140367	0.00140366	11.62	6.19
DOI: 00001-01									
PROCESSING	Jan 23				(773.62)	0.00140367	0.00140366		(1.08)
SEVERANCE TAX	Jan 23				(253.70)	0.00140367	0.00140366		(0.36)
OVERRIDING ROYALTY	Jan 23		8,278.53	0.53	4,349.55	0.00012645	0.00012645	1.05	0.55
DOI: 00001-02									
PROCESSING	Jan 23				(773.62)	0.00012645	0.00012645		(0.07)
SEVERANCE TAX	Jan 23				(253.70)	0.00012645	0.00012645		(0.01)
OVERRIDING ROYALTY	Jan 23		8,278.53	0.52	4,320.06	0.00015972	0.00015972	1.32	0.69
DOI: 00001-03									
PROCESSING	Jan 23				(773.62)	0.00015972	0.00015972		(0.11)
SEVERANCE TAX	Jan 23				(253.70)	0.00015972	0.00015972		(0.02)
Total NGL								13.99	5.78
OIL									
OVERRIDING ROYALTY	Jan 23		16,076.49	76.50	1,229,868.84	0.00140367	0.00140367	22.57	1,726.33
DOI: 00001-01									
MARKETING	Jan 23				(12,298.68)	0.00140367	0.00140367		(17.26)
SEVERANCE TAX	Jan 23				(56,108.65)	0.00140367	0.00140367		(78.76)
OVERRIDING ROYALTY	Jan 23		16,076.49	76.50	1,229,893.24	0.00012645	0.00012645	2.03	155.52
DOI: 00001-02									
MARKETING	Jan 23				(12,298.68)	0.00012645	0.00012645		(1.56)
SEVERANCE TAX	Jan 23				(56,108.65)	0.00012645	0.00012645		(7.09)
OVERRIDING ROYALTY	Jan 23		16,076.49	76.50	1,229,839.72	0.00015972	0.00015972	2.57	196.43
DOI: 00001-03									
MARKETING	Jan 23				(12,298.68)	0.00015972	0.00015972		(1.96)
SEVERANCE TAX	Jan 23				(56,108.65)	0.00015972	0.00015972		(8.97)
Total OIL								27.17	1,962.68
Total Property									1,986.69

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	9,007.14	(263.00)	(410.85)		8,333.29

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number E100000419583
Check Amount 12,330.84
Check Date February 28, 2023
Check Type EFT

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	714379.01-162025	JOHN GERDES HCX2 2H, State: TX, County: BURLESON Operator API# - 4205134364							
GAS									
OVERRIDING ROYALTY	Sep 22	1.2270	418.21	10.63	4,444.88	0.00102815	0.00102815	0.43	4.57
DOI: 00001-01									
SEVERANCE TAX	Sep 22				(310.30)	0.00102815	0.00102815		(0.32)
OVERRIDING ROYALTY	Sep 22	1.0547	759.94	7.51	5,709.28	0.00102815	0.00102815	0.78	5.87
DOI: 00001-01									
COMPRESSION	Sep 22				(297.87)	0.00102815	0.00102815		(0.30)
FUEL GTH/COMP	Sep 22				(756.89)	0.00102815	0.00102815		(0.77)
GATHERING	Sep 22				(492.21)	0.00102815	0.00102815		(0.52)
PLANT FUEL	Sep 22				(72.97)	0.00102815	0.00102815		(0.08)
TREATING/DEHY	Sep 22				(69.09)	0.00102815	0.00102815		(0.07)
SEVERANCE TAX	Sep 22				(281.00)	0.00102815	0.00102815		(0.28)
OVERRIDING ROYALTY	Sep 22	1.0547	759.94	7.39	5,614.34	0.00009262	0.00009262	0.07	0.52
DOI: 00001-02									
COMPRESSION	Sep 22				(297.87)	0.00009262	0.00009262		(0.03)
FUEL GTH/COMP	Sep 22				(756.89)	0.00009262	0.00009262		(0.06)
GATHERING	Sep 22				(492.21)	0.00009262	0.00009262		(0.06)
PLANT FUEL	Sep 22				(72.97)	0.00009262	0.00009262		0.00
TREATING/DEHY	Sep 22				(69.09)	0.00009262	0.00009262		0.00
SEVERANCE TAX	Sep 22				(281.00)	0.00009262	0.00009262		(0.03)
OVERRIDING ROYALTY	Sep 22	1.2270	418.21	10.58	4,426.69	0.00009262	0.00009262	0.04	0.41
DOI: 00001-02									
SEVERANCE TAX	Sep 22				(310.30)	0.00009262	0.00009262		(0.03)
OVERRIDING ROYALTY	Sep 22	1.2270	418.21	10.61	4,437.42	0.00055663	0.00055663	0.23	2.47
DOI: 00001-03									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Sep 22				(310.30)	0.00055663	0.00055663		(0.17)
OVERRIDING ROYALTY	Sep 22	1.0547	759.94	7.52	5,712.95	0.00055663	0.00055663	0.42	3.18
DOI: 00001-03									
COMPRESSION	Sep 22				(297.87)	0.00055663	0.00055663		(0.17)
FUEL GTH/COMP	Sep 22				(756.89)	0.00055663	0.00055663		(0.42)
GATHERING	Sep 22				(492.21)	0.00055663	0.00055663		(0.27)
PLANT FUEL	Sep 22				(72.97)	0.00055663	0.00055663		(0.04)
TREATING/DEHY	Sep 22				(69.09)	0.00055663	0.00055663		(0.05)
SEVERANCE TAX	Sep 22				(281.00)	0.00055663	0.00055663		(0.15)
OVERRIDING ROYALTY	Dec 22	1.2784	3,284.18	7.73	25,395.13	0.00102815	0.00102815	3.38	26.11
DOI: 00001-01									
SEVERANCE TAX	Dec 22				(1,774.28)	0.00102815	0.00102815		(1.82)
OVERRIDING ROYALTY	Dec 22	1.0563	1,549.19	4.86	7,528.08	0.00102815	0.00102815	1.59	7.74
DOI: 00001-01									
COMPRESSION	Dec 22				(602.13)	0.00102815	0.00102815		(0.62)
FUEL GTH/COMP	Dec 22				(969.86)	0.00102815	0.00102815		(1.00)
GATHERING	Dec 22				(858.28)	0.00102815	0.00102815		(0.88)
PLANT FUEL	Dec 22				(177.71)	0.00102815	0.00102815		(0.18)
TREATING/DEHY	Dec 22				(128.22)	0.00102815	0.00102815		(0.12)
SEVERANCE TAX	Dec 22				(335.16)	0.00102815	0.00102815		(0.34)
OVERRIDING ROYALTY	Dec 22	1.0563	1,549.19	4.88	7,557.76	0.00009262	0.00009262	0.14	0.70
DOI: 00001-02									
COMPRESSION	Dec 22				(602.13)	0.00009262	0.00009262		(0.06)
FUEL GTH/COMP	Dec 22				(969.86)	0.00009262	0.00009262		(0.09)
GATHERING	Dec 22				(858.28)	0.00009262	0.00009262		(0.08)
PLANT FUEL	Dec 22				(177.71)	0.00009262	0.00009262		(0.02)
TREATING/DEHY	Dec 22				(128.22)	0.00009262	0.00009262		(0.01)
SEVERANCE TAX	Dec 22				(335.16)	0.00009262	0.00009262		(0.02)
OVERRIDING ROYALTY	Dec 22	1.2784	3,284.18	7.73	25,372.49	0.00009262	0.00009262	0.30	2.35
DOI: 00001-02									
SEVERANCE TAX	Dec 22				(1,774.28)	0.00009262	0.00009262		(0.16)
OVERRIDING ROYALTY	Dec 22	1.0563	1,549.19	4.86	7,527.44	0.00055663	0.00055663	0.86	4.19
DOI: 00001-03									
COMPRESSION	Dec 22				(602.13)	0.00055663	0.00055663		(0.34)
FUEL GTH/COMP	Dec 22				(969.86)	0.00055663	0.00055663		(0.54)
GATHERING	Dec 22				(858.28)	0.00055663	0.00055663		(0.48)
PLANT FUEL	Dec 22				(177.71)	0.00055663	0.00055663		(0.09)
TREATING/DEHY	Dec 22				(128.22)	0.00055663	0.00055663		(0.07)
SEVERANCE TAX	Dec 22				(335.16)	0.00055663	0.00055663		(0.18)
OVERRIDING ROYALTY	Dec 22	1.2784	3,284.18	7.73	25,402.87	0.00055663	0.00055663	1.83	14.14
DOI: 00001-03									
SEVERANCE TAX	Dec 22				(1,774.28)	0.00055663	0.00055663		(0.99)
							Total GAS	10.07	60.34
NGL									
OVERRIDING ROYALTY	Sep 22		5,214.68	0.70	3,637.60	0.00102815	0.00102815	5.36	3.74

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DOI: 00001-01										
PROCESSING	Sep 22				(494.43)	0.00102815	0.00102815		(0.50)	
SEVERANCE TAX	Sep 22				(218.67)	0.00102815	0.00102815		(0.23)	
OVERRIDING ROYALTY	Sep 22		5,214.68	0.66	3,454.98	0.00009262	0.00009262	0.48	0.32	
DOI: 00001-02										
PROCESSING	Sep 22				(494.43)	0.00009262	0.00009262		(0.01)	
SEVERANCE TAX	Sep 22				(218.67)	0.00009262	0.00009262		0.00	
OVERRIDING ROYALTY	Sep 22		5,214.68	0.69	3,611.02	0.00055663	0.00055663	2.90	2.01	
DOI: 00001-03										
PROCESSING	Sep 22				(494.43)	0.00055663	0.00055663		(0.30)	
SEVERANCE TAX	Sep 22				(218.67)	0.00055663	0.00055663		(0.08)	
OVERRIDING ROYALTY	Dec 22		15,904.61	0.49	7,800.42	0.00102815	0.00102815	16.35	8.02	
DOI: 00001-01										
PROCESSING	Dec 22				(1,233.38)	0.00102815	0.00102815		(1.24)	
SEVERANCE TAX	Dec 22				(458.21)	0.00102815	0.00102815		(0.48)	
OVERRIDING ROYALTY	Dec 22		15,904.61	0.49	7,773.70	0.00009262	0.00009262	1.47	0.72	
DOI: 00001-02										
PROCESSING	Dec 22				(1,233.38)	0.00009262	0.00009262		(0.08)	
SEVERANCE TAX	Dec 22				(458.21)	0.00009262	0.00009262		(0.04)	
OVERRIDING ROYALTY	Dec 22		15,904.61	0.49	7,796.92	0.00055663	0.00055663	8.85	4.34	
DOI: 00001-03										
PROCESSING	Dec 22				(1,233.38)	0.00055663	0.00055663		(0.69)	
SEVERANCE TAX	Dec 22				(458.21)	0.00055663	0.00055663		(0.25)	
Total NGL								35.41	15.25	
OIL	OVERRIDING ROYALTY	Sep 22		7,254.18	84.75	614,813.01	0.00102815	0.00102815	7.46	632.12
	DOI: 00001-01									
	MARKETING	Sep 22				(6,148.08)	0.00102815	0.00102815		(6.32)
	SEVERANCE TAX	Sep 22				(28,043.72)	0.00102815	0.00102815		(28.84)
	OVERRIDING ROYALTY	Sep 22		7,254.18	84.75	614,770.03	0.00009262	0.00009262	0.67	56.94
	DOI: 00001-02									
	MARKETING	Sep 22				(6,148.08)	0.00009262	0.00009262		(0.57)
	SEVERANCE TAX	Sep 22				(28,043.72)	0.00009262	0.00009262		(2.59)
	OVERRIDING ROYALTY	Sep 22		7,254.18	84.75	614,806.96	0.00055663	0.00055663	4.04	342.22
	DOI: 00001-03									
	MARKETING	Sep 22				(6,148.08)	0.00055663	0.00055663		(3.42)
	SEVERANCE TAX	Sep 22				(28,043.72)	0.00055663	0.00055663		(15.61)
	OVERRIDING ROYALTY	Dec 22		19,850.45	76.93	1,527,053.45	0.00102815	0.00102815	20.41	1,570.04
	DOI: 00001-01									
	MARKETING	Dec 22				(15,270.49)	0.00102815	0.00102815		(15.70)
	SEVERANCE TAX	Dec 22				(69,665.90)	0.00102815	0.00102815		(71.63)
	OVERRIDING ROYALTY	Dec 22		19,850.45	76.93	1,527,099.98	0.00009262	0.00009262	1.84	141.44
	DOI: 00001-02									
	MARKETING	Dec 22				(15,270.49)	0.00009262	0.00009262		(1.41)
	SEVERANCE TAX	Dec 22				(69,665.90)	0.00009262	0.00009262		(6.45)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY	Dec 22		19,850.45	76.93	1,527,046.69	0.00055663	0.00055663	11.05	850.00
DOI: 00001-03									
MARKETING	Dec 22				(15,270.49)	0.00055663	0.00055663		(8.50)
SEVERANCE TAX	Dec 22				(69,665.90)	0.00055663	0.00055663		(38.78)
								Total OIL	45.47
								Total Property	3,392.94
									3,468.53

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	13,268.47	(329.46)	(608.17)		12,330.84

Owner**Operator**

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number	E100000419583
Check Amount	12,330.84
Check Date	February 28, 2023
Check Type	EFT

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		713129.01-162047	MARION J FILLIPPONE 4H, State: TX, County: BURLESON Operator API# - 4205131237							
GAS										
	OVERRIDING ROYALTY	Dec 22	1.0652	2,216.27	4.53	10,045.81	0.01015150	0.01015150	22.50	101.98
	DOI: 00002-01									
	FUEL GTH/COMP	Dec 22				(2,119.01)	0.01015150	0.01015150		(21.51)
	GATHERING	Dec 22				(5,142.30)	0.01015150	0.01015150		(52.20)
	PLANT FUEL	Dec 22				(147.61)	0.01015150	0.01015150		(1.50)
	SEVERANCE TAX	Dec 22				(199.21)	0.01015150	0.01015150		(2.03)
Total GAS									22.50	24.74
NGL										
	OVERRIDING ROYALTY	Dec 22		21,826.42	0.58	12,732.11	0.01015150	0.01015150	221.57	129.25
	DOI: 00002-01									
	PROCESSING	Dec 22				(5,142.31)	0.01015150	0.01015150		(52.20)
	SEVERANCE TAX	Dec 22				(569.68)	0.01015150	0.01015150		(5.78)
Total NGL									221.57	71.27
OIL										
	OVERRIDING ROYALTY	Dec 22		177.83	76.93	13,679.75	0.01015150	0.01015150	1.81	138.87
	DOI: 00002-01									
	MARKETING	Dec 22				(136.80)	0.01015150	0.01015150		(1.39)
	SEVERANCE TAX	Dec 22				(624.10)	0.01015150	0.01015150		(6.33)
Total OIL									1.81	131.15
Total Property										227.16

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	13,268.47	(329.46)	(608.17)		12,330.84

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number E100000419583
Check Amount 12,330.84
Check Date February 28, 2023
Check Type EFT

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	714380.01-162055	JOHN GERDES 3H, State: TX, County: BURLESON Operator API# - 4205134365							
GAS									
OVERRIDING ROYALTY	Sep 22	1.2266	739.13	10.62	7,849.82	0.00164335	0.00164335	1.22	12.90
DOI: 00001-01									
SEVERANCE TAX	Sep 22				(548.24)	0.00164335	0.00164335		(0.90)
OVERRIDING ROYALTY	Sep 22	1.0547	1,343.23	7.51	10,089.15	0.00164335	0.00164335	2.21	16.58
DOI: 00001-01									
COMPRESSION	Sep 22				(526.48)	0.00164335	0.00164335		(0.87)
FUEL GTH/COMP	Sep 22				(1,337.81)	0.00164335	0.00164335		(2.20)
GATHERING	Sep 22				(870.00)	0.00164335	0.00164335		(1.43)
PLANT FUEL	Sep 22				(128.98)	0.00164335	0.00164335		(0.22)
TREATING/DEHY	Sep 22				(122.11)	0.00164335	0.00164335		(0.19)
SEVERANCE TAX	Sep 22				(496.68)	0.00164335	0.00164335		(0.82)
OVERRIDING ROYALTY	Dec 22	1.4970	3,983.55	9.06	36,078.74	0.00164335	0.00164335	6.55	59.29
DOI: 00001-01									
SEVERANCE TAX	Dec 22				(2,519.80)	0.00164335	0.00164335		(4.14)
OVERRIDING ROYALTY	Dec 22	1.0560	1,713.27	4.86	8,318.37	0.00164335	0.00164335	2.82	13.67
DOI: 00001-01									
COMPRESSION	Dec 22				(664.87)	0.00164335	0.00164335		(1.09)
FUEL GTH/COMP	Dec 22				(1,072.89)	0.00164335	0.00164335		(1.76)
GATHERING	Dec 22				(947.68)	0.00164335	0.00164335		(1.55)
PLANT FUEL	Dec 22				(195.75)	0.00164335	0.00164335		(0.32)
TREATING/DEHY	Dec 22				(142.27)	0.00164335	0.00164335		(0.24)
SEVERANCE TAX	Dec 22				(370.61)	0.00164335	0.00164335		(0.61)
Total GAS								12.80	86.10
NGL									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	OVERRIDING ROYALTY	Sep 22		9,206.55	0.70	6,407.64	0.00164335	0.00164335	15.13	10.53
	DOI: 00001-01									
	PROCESSING	Sep 22				(872.90)	0.00164335	0.00164335		(1.42)
	SEVERANCE TAX	Sep 22				(386.09)	0.00164335	0.00164335		(0.62)
	OVERRIDING ROYALTY	Dec 22		28,600.57	0.49	14,014.06	0.00164335	0.00164335	47.00	23.03
	DOI: 00001-01									
	PROCESSING	Dec 22				(2,218.69)	0.00164335	0.00164335		(3.65)
	SEVERANCE TAX	Dec 22				(822.88)	0.00164335	0.00164335		(1.36)
								Total NGL	62.13	26.51
	OVERRIDING ROYALTY	Sep 22		6,909.99	84.75	585,639.09	0.00164335	0.00164335	11.36	962.41
	DOI: 00001-01									
	MARKETING	Sep 22				(5,856.38)	0.00164335	0.00164335		(9.62)
	SEVERANCE TAX	Sep 22				(26,713.12)	0.00164335	0.00164335		(43.90)
	OVERRIDING ROYALTY	Dec 22		22,940.19	76.93	1,764,736.67	0.00164335	0.00164335	37.70	2,900.08
	DOI: 00001-01									
	MARKETING	Dec 22				(17,647.36)	0.00164335	0.00164335		(29.00)
	SEVERANCE TAX	Dec 22				(80,509.46)	0.00164335	0.00164335		(132.31)
								Total OIL	49.06	3,647.66
									Total Property	3,760.27

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	13,268.47	(329.46)	(608.17)		12,330.84



Revenue Statement

Owner	Operator	Check
	CHESAPEAKE OPERATING, LLC P O BOX 18496 OKLAHOMA CITY, OK 73154 (877) 245-1427	Check Number E100000419583 Check Amount 12,330.84 Check Date February 28, 2023 Check Type EFT

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	713131.01-162554	FILLIPPONE 8 RE, State: TX, County: BURLESON Operator API# - 4205133194								
GAS	OVERRIDING ROYALTY	Dec 22	1.0541	9.30	4.45	41.37	0.01015150	0.01015150	0.09	0.42
	DOI: 00001-01									
	FUEL GTH/COMP	Dec 22				(8.13)	0.01015150	0.01015150		(0.08)
	GATHERING	Dec 22				(20.67)	0.01015150	0.01015150		(0.21)
	SEVERANCE TAX	Dec 22				(0.98)	0.01015150	0.01015150		(0.01)
							Total GAS		0.09	0.12
NGL	OVERRIDING ROYALTY	Dec 22		86.05	0.53	45.31	0.01015150	0.01015150	0.87	0.46
	DOI: 00001-01									
	PROCESSING	Dec 22				(20.67)	0.01015150	0.01015150		(0.21)
	SEVERANCE TAX	Dec 22				(1.86)	0.01015150	0.01015150		(0.02)
							Total NGL		0.87	0.23
							Total Property			0.35

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	13,268.47	(329.46)	(608.17)		12,330.84

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number E100000419583
Check Amount 12,330.84
Check Date February 28, 2023
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	714378.01-163075	JOHN GERDES HCX1 1H, State: TX, County: BURLESON Operator API# - 4205134363									
GAS											
	OVERRIDING ROYALTY	Sep 22	1.0547	736.47	7.51	5,528.36	0.00140367	0.00140367	1.03	7.76	
	DOI: 00001-01										
	COMPRESSION	Sep 22				(288.66)	0.00140367	0.00140367		(0.40)	
	FUEL GTH/COMP	Sep 22				(733.51)	0.00140367	0.00140367		(1.03)	
	GATHERING	Sep 22				(476.99)	0.00140367	0.00140367		(0.67)	
	PLANT FUEL	Sep 22				(70.71)	0.00140367	0.00140367		(0.10)	
	TREATING/DEHY	Sep 22				(66.95)	0.00140367	0.00140367		(0.10)	
	SEVERANCE TAX	Sep 22				(272.33)	0.00140367	0.00140367		(0.37)	
	OVERRIDING ROYALTY	Sep 22	1.2265	405.24	10.62	4,303.01	0.00140367	0.00140367	0.57	6.04	
	DOI: 00001-01										
	SEVERANCE TAX	Sep 22				(300.57)	0.00140367	0.00140367		(0.42)	
	OVERRIDING ROYALTY	Sep 22	1.0547	736.47	7.52	5,535.78	0.00012645	0.00012645	0.09	0.70	
	DOI: 00001-02										
	PLANT FUEL	Sep 22				(70.71)	0.00012645	0.00012645		0.00	
	TREATING/DEHY	Sep 22				(66.95)	0.00012645	0.00012645		(0.01)	
	COMPRESSION	Sep 22				(288.66)	0.00012645	0.00012645		(0.04)	
	FUEL GTH/COMP	Sep 22				(733.51)	0.00012645	0.00012645		(0.09)	
	GATHERING	Sep 22				(476.99)	0.00012645	0.00012645		(0.08)	
	SEVERANCE TAX	Sep 22				(272.33)	0.00012645	0.00012645		(0.04)	
	OVERRIDING ROYALTY	Sep 22	1.2265	405.24	10.54	4,270.46	0.00012645	0.00012645	0.05	0.54	
	DOI: 00001-02										
	SEVERANCE TAX	Sep 22				(300.57)	0.00012645	0.00012645		(0.04)	
	OVERRIDING ROYALTY	Sep 22	1.2265	405.24	10.66	4,320.06	0.00015972	0.00015972	0.07	0.69	
	DOI: 00001-03										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Sep 22				(300.57)	0.00015972	0.00015972		(0.05)
OVERRIDING ROYALTY	Sep 22	1.0547	736.47	7.48	5,509.64	0.00015972	0.00015972	0.12	0.88
DOI: 00001-03									
COMPRESSION	Sep 22				(288.66)	0.00015972	0.00015972		(0.04)
FUEL GTH/COMP	Sep 22				(733.51)	0.00015972	0.00015972		(0.12)
GATHERING	Sep 22				(476.99)	0.00015972	0.00015972		(0.08)
PLANT FUEL	Sep 22				(70.71)	0.00015972	0.00015972		(0.01)
TREATING/DEHY	Sep 22				(66.95)	0.00015972	0.00015972		(0.01)
SEVERANCE TAX	Sep 22				(272.33)	0.00015972	0.00015972		(0.04)
OVERRIDING ROYALTY	Dec 22	1.0564	1,194.16	4.86	5,799.08	0.00140367	0.00140367	1.68	8.14
DOI: 00001-01									
COMPRESSION	Dec 22				(464.19)	0.00140367	0.00140367		(0.66)
TREATING/DEHY	Dec 22				(98.82)	0.00140367	0.00140367		(0.14)
FUEL GTH/COMP	Dec 22				(747.58)	0.00140367	0.00140367		(1.06)
GATHERING	Dec 22				(661.67)	0.00140367	0.00140367		(0.93)
PLANT FUEL	Dec 22				(137.03)	0.00140367	0.00140367		(0.19)
SEVERANCE TAX	Dec 22				(258.36)	0.00140367	0.00140367		(0.36)
OVERRIDING ROYALTY	Dec 22	1.2610	2,513.98	7.63	19,178.30	0.00140367	0.00140367	3.53	26.92
DOI: 00001-01									
SEVERANCE TAX	Dec 22				(1,339.80)	0.00140367	0.00140367		(1.88)
OVERRIDING ROYALTY	Dec 22	1.2610	2,513.98	7.64	19,217.08	0.00012645	0.00012645	0.32	2.43
DOI: 00001-02									
SEVERANCE TAX	Dec 22				(1,339.80)	0.00012645	0.00012645		(0.17)
OVERRIDING ROYALTY	Dec 22	1.0564	1,194.16	4.83	5,773.03	0.00012645	0.00012645	0.15	0.73
DOI: 00001-02									
COMPRESSION	Dec 22				(464.19)	0.00012645	0.00012645		(0.06)
FUEL GTH/COMP	Dec 22				(747.58)	0.00012645	0.00012645		(0.09)
GATHERING	Dec 22				(661.67)	0.00012645	0.00012645		(0.08)
PLANT FUEL	Dec 22				(137.03)	0.00012645	0.00012645		(0.02)
TREATING/DEHY	Dec 22				(98.82)	0.00012645	0.00012645		(0.02)
SEVERANCE TAX	Dec 22				(258.36)	0.00012645	0.00012645		(0.03)
OVERRIDING ROYALTY	Dec 22	1.0564	1,194.16	4.82	5,760.08	0.00015972	0.00015972	0.19	0.92
DOI: 00001-03									
COMPRESSION	Dec 22				(464.19)	0.00015972	0.00015972		(0.08)
FUEL GTH/COMP	Dec 22				(747.58)	0.00015972	0.00015972		(0.13)
GATHERING	Dec 22				(661.67)	0.00015972	0.00015972		(0.10)
PLANT FUEL	Dec 22				(137.03)	0.00015972	0.00015972		(0.02)
TREATING/DEHY	Dec 22				(98.82)	0.00015972	0.00015972		(0.02)
SEVERANCE TAX	Dec 22				(258.36)	0.00015972	0.00015972		(0.05)
OVERRIDING ROYALTY	Dec 22	1.2610	2,513.98	7.62	19,158.53	0.00015972	0.00015972	0.40	3.06
DOI: 00001-03									
SEVERANCE TAX	Dec 22				(1,339.80)	0.00015972	0.00015972		(0.21)
							Total GAS	8.20	48.77
NGL									
OVERRIDING ROYALTY	Sep 22		5,046.86	0.70	3,512.22	0.00140367	0.00140367	7.09	4.93

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	DOI: 00001-01									
	PROCESSING	Sep 22				(478.50)	0.00140367	0.00140367		(0.66)
	SEVERANCE TAX	Sep 22				(211.61)	0.00140367	0.00140367		(0.28)
	OVERRIDING ROYALTY	Sep 22		5,046.86	0.74	3,716.88	0.00012645	0.00012645	0.64	0.47
	DOI: 00001-02									
	PROCESSING	Sep 22				(478.50)	0.00012645	0.00012645		(0.01)
	SEVERANCE TAX	Sep 22				(211.61)	0.00012645	0.00012645		(0.01)
	OVERRIDING ROYALTY	Sep 22		5,046.86	0.72	3,631.35	0.00015972	0.00015972	0.81	0.58
	DOI: 00001-03									
	PROCESSING	Sep 22				(478.50)	0.00015972	0.00015972		(0.03)
	SEVERANCE TAX	Sep 22				(211.61)	0.00015972	0.00015972		(0.01)
	OVERRIDING ROYALTY	Dec 22		11,709.42	0.49	5,734.97	0.00140367	0.00140367	16.44	8.05
	DOI: 00001-01									
	PROCESSING	Dec 22				(908.04)	0.00140367	0.00140367		(1.26)
	SEVERANCE TAX	Dec 22				(337.39)	0.00140367	0.00140367		(0.48)
	OVERRIDING ROYALTY	Dec 22		11,709.42	0.49	5,693.95	0.00012645	0.00012645	1.48	0.72
	DOI: 00001-02									
	PROCESSING	Dec 22				(908.04)	0.00012645	0.00012645		(0.08)
	SEVERANCE TAX	Dec 22				(337.39)	0.00012645	0.00012645		(0.04)
	OVERRIDING ROYALTY	Dec 22		11,709.42	0.49	5,697.47	0.00015972	0.00015972	1.87	0.91
	DOI: 00001-03									
	PROCESSING	Dec 22				(908.04)	0.00015972	0.00015972		(0.11)
	SEVERANCE TAX	Dec 22				(337.39)	0.00015972	0.00015972		(0.04)
	Total NGL								28.33	12.65
	OVERRIDING ROYALTY	Sep 22		7,482.73	84.75	634,180.40	0.00140367	0.00140367	10.50	890.18
	DOI: 00001-01									
	MARKETING	Sep 22				(6,341.79)	0.00140367	0.00140367		(8.90)
	SEVERANCE TAX	Sep 22				(28,927.26)	0.00140367	0.00140367		(40.61)
	OVERRIDING ROYALTY	Sep 22		7,482.73	84.75	634,163.70	0.00012645	0.00012645	0.95	80.19
	DOI: 00001-02									
MARKETING	Sep 22				(6,341.79)	0.00012645	0.00012645		(0.80)	
SEVERANCE TAX	Sep 22				(28,927.26)	0.00012645	0.00012645		(3.66)	
OVERRIDING ROYALTY	Sep 22		7,482.73	84.75	634,172.30	0.00015972	0.00015972	1.20	101.29	
DOI: 00001-03										
MARKETING	Sep 22				(6,341.79)	0.00015972	0.00015972		(1.01)	
SEVERANCE TAX	Sep 22				(28,927.26)	0.00015972	0.00015972		(4.62)	
OVERRIDING ROYALTY	Dec 22		19,413.77	76.93	1,493,456.44	0.00140367	0.00140367	27.25	2,096.32	
DOI: 00001-01										
MARKETING	Dec 22				(14,934.57)	0.00140367	0.00140367		(20.96)	
SEVERANCE TAX	Dec 22				(68,133.36)	0.00140367	0.00140367		(95.64)	
OVERRIDING ROYALTY	Dec 22		19,413.77	76.93	1,493,475.68	0.00012645	0.00012645	2.46	188.85	
DOI: 00001-02										
MARKETING	Dec 22				(14,934.57)	0.00012645	0.00012645		(1.89)	
SEVERANCE TAX	Dec 22				(68,133.36)	0.00012645	0.00012645		(8.62)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY	Dec 22		19,413.77	76.93	1,493,426.00	0.00015972	0.00015972	3.10	238.53
DOI: 00001-03									
MARKETING	Dec 22				(14,934.57)	0.00015972	0.00015972		(2.39)
SEVERANCE TAX	Dec 22				(68,133.36)	0.00015972	0.00015972		(10.88)
Total OIL								45.46	3,395.38
Total Property									3,456.80

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	13,268.47	(329.46)	(608.17)		12,330.84

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number E100000411434
Check Amount 11,788.47
Check Date January 31, 2023
Check Type EFT

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		713131.01-162554		FILLIPPONE 8 RE, State: TX, County: BURLESON Operator API# - 4205133194							
GAS		OVERRIDING ROYALTY	Nov 22	1.0599	43.96	4.15	182.24	0.01015150	0.01015150	0.45	1.85
		DOI: 00001-01									
		FUEL GTH/COMP	Nov 22				(35.96)	0.01015150	0.01015150		(0.37)
		GATHERING	Nov 22				(98.20)	0.01015150	0.01015150		(1.00)
		PLANT FUEL	Nov 22				(1.24)	0.01015150	0.01015150		(0.01)
		SEVERANCE TAX	Nov 22				(3.52)	0.01015150	0.01015150		(0.04)
		Total GAS								0.45	0.43
NGL		OVERRIDING ROYALTY	Nov 22		408.03	0.64	262.03	0.01015150	0.01015150	4.14	2.66
		DOI: 00001-01									
		PROCESSING	Nov 22				(98.20)	0.01015150	0.01015150		(0.99)
		SEVERANCE TAX	Nov 22				(12.22)	0.01015150	0.01015150		(0.12)
		Total NGL								4.14	1.55
OIL		OVERRIDING ROYALTY	Nov 22		173.07	85.81	14,851.99	0.01015150	0.01015150	1.76	150.77
		DOI: 00001-01									
		MARKETING	Nov 22				(148.52)	0.01015150	0.01015150		(1.51)
		SEVERANCE TAX	Nov 22				(677.44)	0.01015150	0.01015150		(6.88)
		Total OIL								1.76	142.38
		Total Property									144.36

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	12,695.38	(327.61)	(579.30)		11,788.47



Production





Well Search: Report

Search Criteria - **States:** TX **Counties:** Burleson **Well:** 33194, 34365, 31237, 34364, 34363

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: Burleson													
Operator: CHESAPEAKE OPERATING L.L.C.													
FILLIPPONE MARION J. FEE 8H / 4205133194	OIL	PRODUCING	GIDDINGS (AUSTIN CHALK-3)	42000297039	Survey: ANN BASS · Abstract: 71		01-1996	01-1994	02-1994	391	9,130		Yes
JOHN GERDES 3H / 4205134365	O&G	SHUT IN	GIDDINGS (EAGLEFORD)	42000527629	Survey: GREENWOOD, E · Abstract: 26		02-2024		05-2022	416	8,003		Yes
JOHN GERDES HCX2 2H / 4205134364	O&G	PRODUCING	GIDDINGS (EAGLEFORD)	42000527386	Survey: GREENWOOD, E · Abstract: 26		02-2024		09-2022	415	7,988		Yes
JOHN GERDES HCX1 1H / 4205134363	O&G	PRODUCING	GIDDINGS (EAGLEFORD)	42000527462	Survey: GREENWOOD, E · Abstract: 26		03-2024		09-2022	415	7,956		Yes
FILLIPPONE MARION J. FEE 4H / 4205131237	OIL	PRODUCING	GIDDINGS (AUSTIN CHALK-3)	42000297039	Survey: STEPHEN F. AUSTIN · Abstract: 65		04-1998	04-1996	05-1996	362	11,275		Yes

CHESAPEAKE OPERATING L.L.C. - Well Count 5

Burleson County - Well Count 5

Total Well Count: 5



JOHN GERDES HCX1

Lease #: 420327990

Lease and Production Information

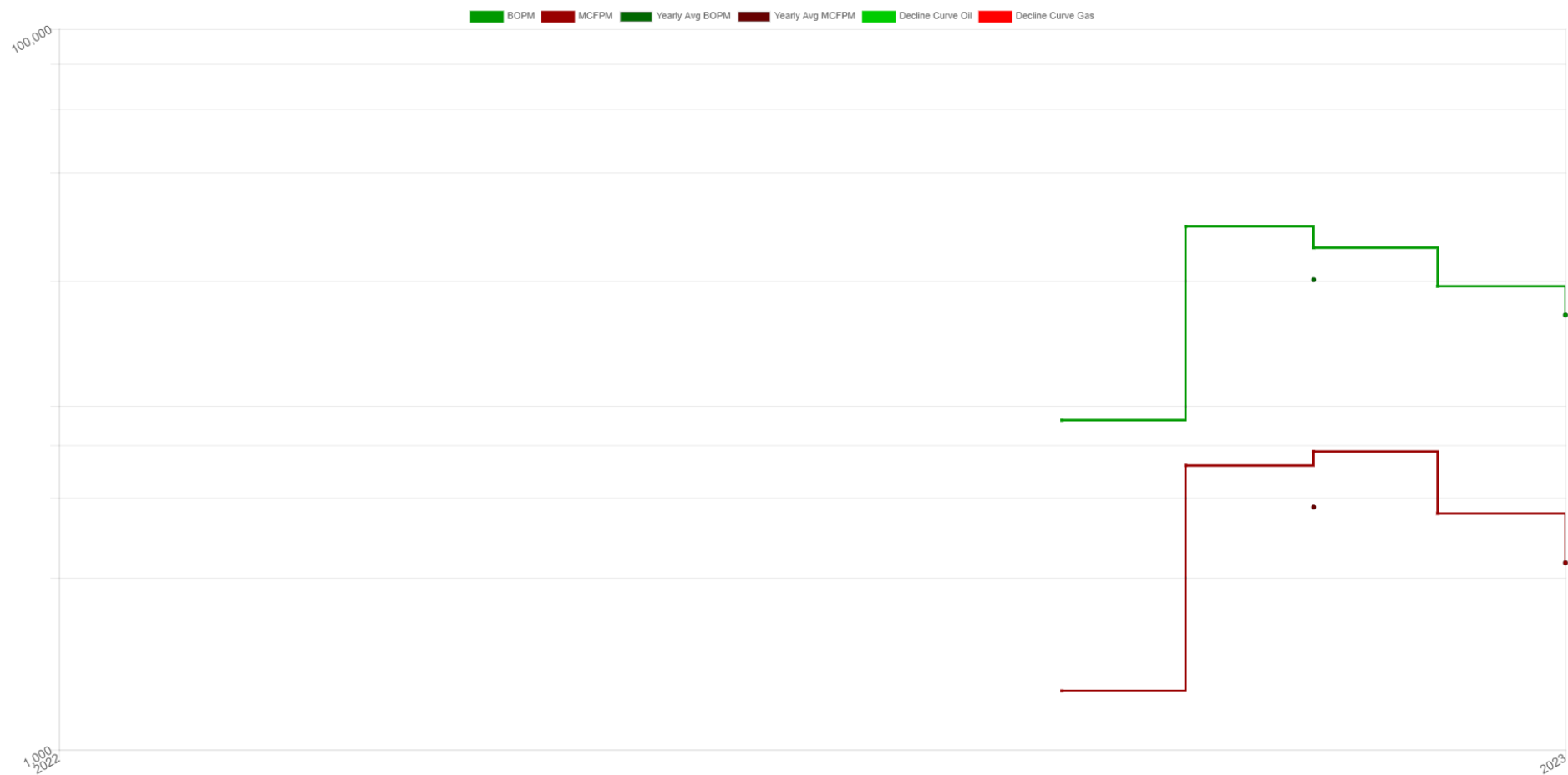
State	County	Operator				
TX	Burleson	CHESAPEAKE OPERATING, L.L.C.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-051-34363 { Survey: GREENWOOD, E · Abstract: 26 }	42		GIDDINGS (EAGLEFORD)	Yes	5	
	Oil		Gas			
First Prod Date	2022-09-01		2022-09-01			
Last Sale	2023-01-01		2023-01-01			
Daily Rate	519.1		106.52			
MoM Change	-3251		-1221			
YoY Change	96735		22153			
Cumulative	96735		22153			

Production Snapshot

Month	BOPM	MCFPM
09-2022	8214	1457
10-2022	28347	6149
11-2022	24739	6722
12-2022	19343	4523
01-2023	16092	3302
Average	19347	4431

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	20161	4713
2023	16092	3302





Total Well Count: 1

Prod Csg



JOHN GERDES HCX2

Lease #: 420327984

Lease and Production Information

State	County	Operator				
TX	Burleson	CHESAPEAKE OPERATING, L.L.C.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-051-34364 { Survey: GREENWOOD, E · Abstract: 26 }	42		GIDDINGS (EAGLEFORD)	Yes	5	
	Oil		Gas			
First Prod Date	2022-09-01		2022-09-01			
Last Sale	2023-01-01		2023-01-01			
Daily Rate	548		129.23			
MoM Change	-3160		-1905			
YoY Change	106524		28647			
Cumulative	106524		28647			

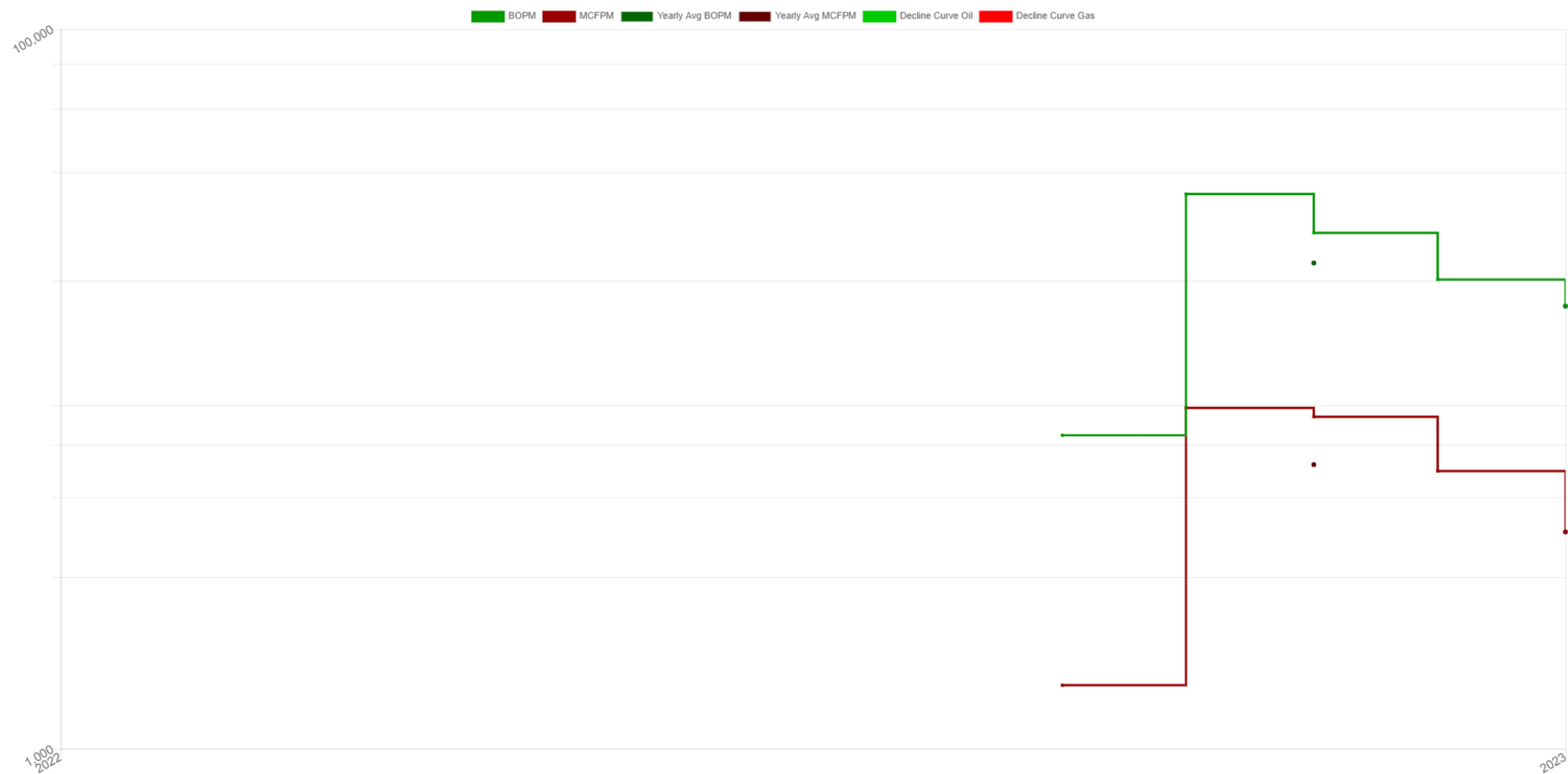
Production Snapshot

Month	BOPM	MCFPM
09-2022	7434	1502
10-2022	34814	8859
11-2022	27140	8369
12-2022	20148	5911
01-2023	16988	4006
Average	21305	5729

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	22384	6160
2023	16988	4006

JOHN GERDES HCX2 - Production Plot





Total Well Count: 1

Well Name	API	Operator			Type	Status	
JOHN GERDES HCX2 2H	4205134364	CHESAPEAKE OPERATING L.L.C.			O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: GREENWOOD, E · Abstract: 26		4078	7442	SW SE	GIDDINGS (EAGLEFORD)		
Spud	Completion	First Production					
2022-09-24							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
415		7988					
Prod Csg	csg 1: 10 3/4" @ 3749' w/ 1284 sx cmt toc @ 0 csg 2: 7 5/8" @ 7766' w/ 807 sx cmt toc @ 1200 csg 3: 5 1/2" @ 18817' w/ 1311 sx cmt toc @ 485 csg 4: 5" @ 7756' w/ 1311 sx cmt toc @ 485 tbg 1: 2 3/8" @ 7671' pkr @ 7650"						



FILLIPPONE, MARION J. FEE

Lease #: 420312060

Lease and Production Information

State	County	Operator				
TX	Burleson	CHESAPEAKE OPERATING, L.L.C.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-051-30347 { }						
API: 42-051-30386 { Survey: ANN BASS · Abstract: 71 }						
API: 42-051-30397 { }						
API: 42-051-31237 { Survey: STEPHEN F. AUSTIN · Abstract: 65 }		42		GIDDINGS (AUSTIN CHALK-3)	Yes	349
API: 42-051-31809 { }						
API: 42-051-31846 { }						
API: 42-051-31876 { }						
API: 42-051-33194 { Survey: ANN BASS · Abstract: 71 }						
		Oil	Gas			
First Prod Date		1994-01-01		1994-01-01		
Last Sale		2023-01-01		2023-01-01		
Daily Rate		31.97		91.87		
MoM Change		825		-60		
YoY Change		-1991		-10590		
Cumulative		528395		2819485		

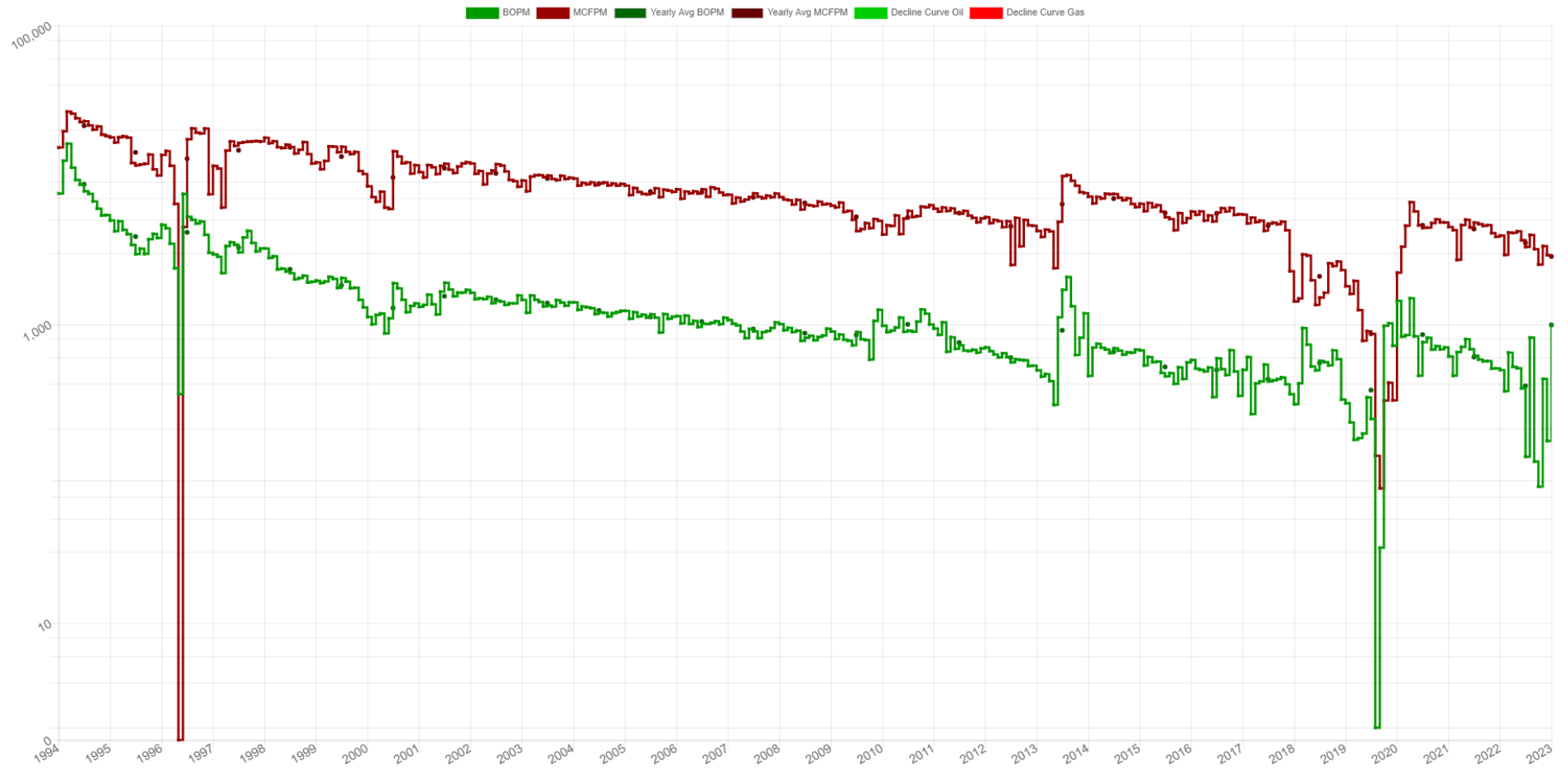
Production Snapshot

Month	BOPM	MCFPM
02-2022	357	2913
03-2022	647	4115
04-2022	520	4093
05-2022	509	4195
06-2022	373	3665
07-2022	130	3300
08-2022	816	3962
09-2022	121	3189
10-2022	82	2514
11-2022	432	3338
12-2022	166	2908
01-2023	991	2848
Average	429	3420

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	363	865
2020	854	4605
2021	604	4349
2022	387	3510
2023	991	2848

FILLIPPONE, MARION J. FEE - Production Plot



Well Name			API	Operator			Type	Status
FILLIPPONE MARION J. FEE 1			4205130347	CHESAPEAKE OPERATING L.L.C.			OIL	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Spud					GIDDINGS (AUSTIN CHALK-3)			
					First Production			
1978-09-02		1978-11-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	

Prod Csg csg 1: 9 5/8" 36.0# 600.0# @ 3935' w/ 1005 sx cmt
 csg 2: 5 1/2" 17.0# 700.0# @ 7885' w/ 875 sx cmt
 csg 3: 2 7/8" @ 5064'

Well Name		API		Operator		Type	Status
FILLIPPONE MARION J. FEE 2		4205130386		CHESAPEAKE OPERATING L.L.C.		GAS	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: ANN BASS · Abstract: 71		2134	4730	N'LYNE N'LYNW		GIDDINGS (AUSTIN CHALK-3)	
Spud	Completion	First Production					
1979-06-17							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
354							

Prod Csg	csg 1: 10 3/4" 45.5# 550.0# @ 3840' w/ 1750 sx cmt csg 2: 7" 23.0# 300.0# @ 7938' w/ 310 sx cmt csg 3: 2 7/8" @ 7650' tbg 1: 2 7/8" @ 7295' pkr @ 7295"
Liner Csg	liner 1: 3 1/2" frm 7328' - 7900'

Well Name	API			Operator		Type	Status
FILLIPPONE MARION J. FEE 3	4205130397			CHESAPEAKE OPERATING L.L.C.		OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					GIDDINGS (AUSTIN CHALK-3)		
Spud	Completion			First Production			
1979-06-05	1979-09-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
342		8047					
Prod Csg	csg 1: 10 3/4" 40.5# 50.0# @ 3829' w/ 1610 sx cmt csg 2: 5 1/2" 17.0# 700.0# @ 8047' w/ 580 sx cmt csg 3: 2 7/8" @ 7585'						

Well Name			API	Operator			Type	Status
FILLIPPONE MARION J. FEE 4H			4205131237	CHESAPEAKE OPERATING L.L.C.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: STEPHEN F. AUSTIN · Abstract: 65				1701	6478	SW NW	GIDDINGS (AUSTIN CHALK-3)	
Spud		Completion			First Production			
1996-04-11		1996-05-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
362		11275						
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 3929' w/ 1350 sx cmt csg 1: 9 5/8" 36.0# 600.0# @ 3929' w/ 130 sx cmt toc @ SURF csg 2: 7" 23.0# 300.0# @ 8047' w/ 525 sx cmt toc @ 4534 csg 2: 7" 23.0# 300.0# @ 8047' w/ 525 sx cmt csg 3: 2 7/8" @ 7480' tbg 1: 2 7/8" @ 7556' tbg 1: 2 7/8" @ 7586'							

Well Name	API			Operator		Type	Status
FILLIPPONE MARION J. FEE 5			4205131846	CHESAPEAKE OPERATING L.L.C.		OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
GIDDINGS (AUSTIN CHALK-3)							
Spud	Completion			First Production			
1981-10-12							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
351		7960					
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 3850' w/ 1350 sx cmt csg 2: 7" 23.0# 300.0# @ 7960' w/ 525 sx cmt csg 3: 2 7/8" @ 7625'						

Well Name	API			Operator		Type	Status
FILLIPPONE MARION J. FEE 6			4205131876	CHESAPEAKE OPERATING L.L.C.		OIL	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Spud					GIDDINGS (AUSTIN CHALK-3)		
1982-01-27			Completion		First Production		
1982-01-27			1982-04-04				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
328							
Prod Csg csg 1: 9 5/8" 36.0# 600.0# @ 3879' w/ 1350 sx cmt csg 2: 7" 23.0# 300.0# @ 7900' w/ 525 sx cmt csg 3: 2 7/8" @ 7583'							

Well Name			API	Operator		Type	Status
FILLIPPONE MARION J. FEE 7			4205131809	CHESAPEAKE OPERATING L.L.C.		OIL	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
GIDDINGS (AUSTIN CHALK-3)							
Spud	Completion		First Production				
		1981-09-29					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
372							
Prod Csg		csg 1: 9 5/8" 36.0# 600.0# @ 3884' w/ 1300 sx cmt csg 2: 7" 23.0# 300.0# @ 8025' w/ 525 sx cmt csg 3: 2 7/8" @ 7680'					

Well Name			API		Operator		Type	Status
FILLIPPONE MARION J. FEE 8H			4205133194		CHESAPEAKE OPERATING L.L.C.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ANN BASS · Abstract: 71				467	3370	N'LYNW NE	GIDDINGS (AUSTIN CHALK-3)	
Spud			Completion		First Production			
1994-01-24			1994-02-13					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
391		9130						
Prod Csg			csg 1: 16" @ 41' csg 1: 10 3/4" 40.5# 50.0# @ 998' w/ 615 sx cmt toc @ SURF csg 2: 7 5/8" 26.4# 640.0# @ 7290' w/ 1945 sx cmt multi stage @ 4000' toc @ 2024 csg 2: 10 3/4" 40.5# 50.0# @ 998' w/ 635 sx cmt toc @ SURF csg 3: 7 5/8" 26.4# 640.0# @ 7290' w/ 345 sx cmt toc @ 2024 csg 4: w/ 1600 sx cmt multi stage @ 4000' toc @ SURF tbg 1: 2 7/8" @ 7280' pkr @ 7249"					



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF BURLESON

§

_____, whose address is _____ (“Grantor”), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, (“Grantee”), **one-tenth (1/10)** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in Burleson County, Texas:

Helweg Unit, being 726.94 acres, more or less, effective July 1, 2020, and more specifically described in that certain Declaration of Pooled Unit, recorded as Document 2022-4328 of the Official Public Records of Burleson County, Texas, together with any amendments or revisions thereto;

John Gerdes Unit, being 863.53 acres, more or less, effective July 1, 2020, and more specifically described in that certain Declaration of Pooled Unit, recorded as Document 2022-4329 of the Official Public Records of Burleson County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2023** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:

[REDACTED]

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2023, by [REDACTED]
[REDACTED].

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary