

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 1316 Data Packet

Sooner, Willis

Mineral/Royalty Interest in
Gonzales County, TX

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BidEx Lot #1316

Lease Name: Sooner, Willis Producing Minerals

County/State: Gonzales, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Survey Lavaca CSL, A-321

Decimal Interest: 0.00002278625

Net Monthly Income: \$175.70

Operator: EOG Resources, Inc., Houston, TX

Property Name	API
Sooner A 1H	42-177-34513
Sooner B 2H	42-177-34514
Sooner C 3H	42-177-34515
Willis Unit 101H	42-177-34511
Willis Unit 3H	Unavailable
Willis Unit 4H	Unavailable
Willis Unit 6H	Unavailable
Willis Unit 12H	Unavailable
Willis Unit 5H	Unavailable

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

1 month income info

Net Income: \$175.70

Per Month: \$175.70

Royalty Revenue - March 2023

Property Name	Seller's Interest	Conveyed (1/8)
Sooner A 1H	\$378.14	\$47.27
Sooner B 2H	\$305.41	\$38.18
Sooner C 3H	\$269.93	\$33.74
Willis Unit 101H	\$137.49	\$17.19
Willis Unit 3H	\$15.03	\$1.88
Willis Unit 4H	\$16.60	\$2.08
Willis Unit 6H	\$0.01	\$0.00
Willis Unit 12H	\$282.98	\$35.37
Willis Unit 5H	\$0.00	\$0.00
Totals	\$1,405.58	\$175.70

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 84105-000		WILLIS UNIT # 3H, State: TX, County: LAVACA								
CONDENSATE	ROYALTY INTEREST	Jan 23	849.33	79.26		64,263.90	0.00072916	0.00072916		49.09
	DECK 15									
	SEVERANCE TAX	Jan 23				(2,956.14)	0.00072916	0.00072916		(2.15)
	TRANSPORTATION	Jan 23				(670.97)	0.00072916	0.00072916		(0.49)
Total CONDENSATE										46.45
FIELD CONDENSATE	ROYALTY INTEREST	Jan 23	70.54	79.13		4,483.95	0.00072916	0.00072916		4.07
	DECK 15									
	SEVERANCE TAX	Jan 23				(206.26)	0.00072916	0.00072916		(0.15)
	TRANSPORTATION	Jan 23				(108.63)	0.00072916	0.00072916		(0.08)
Total FIELD CONDENSATE										3.84
FIELD FUEL	ROYALTY INTEREST	Jan 23	145.33	4.08		592.20	0.00072916	0.00072916		0.43
	DECK 16									
	SEVERANCE TAX	Jan 23				(8.29)	0.00072916	0.00072916		(0.01)
	TAX REIMBURSEMENT GAS	Jan 23				8.29	0.00072916	0.00072916		0.01
	ROYALTY INTEREST	Jan 23	68.17	3.42		232.93	0.00072916	0.00072916		0.17
	DECK 16									
Total FIELD FUEL										0.61
Total Revenue										50.90

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Jan 23				3.26	0.00072916	0.00072916		0.00
Total FIELD FUEL									0.60
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jan 23		359.47	23.32	8,382.62	0.00072916	0.00072916		6.12
DECK 16									
SEVERANCE TAX	Jan 23				(83.82)	0.00072916	0.00072916		(0.06)
TAX REIMBURSEMENT PLANT PROD	Jan 23				83.82	0.00072916	0.00072916		0.06
NGL TRANSPORTATION	Jan 23				(198.11)	0.00072916	0.00072916		(0.15)
TRANSPORTATION	Jan 23				(476.79)	0.00072916	0.00072916		(0.35)
FUEL	Jan 23				(60.40)	0.00072916	0.00072916		(0.04)
Total NATURAL GAS LIQUIDS									5.58
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Jan 23		1,658.44	3.42	5,672.09	0.00072916	0.00072916		4.13
DECK 16									
SEVERANCE TAX	Jan 23				(49.01)	0.00072916	0.00072916		(0.04)
TAX REIMBURSEMENT GAS	Jan 23				49.01	0.00072916	0.00072916		0.04
PROCESSING LIQ DEDUCT	Jan 23				(235.78)	0.00072916	0.00072916		(0.18)
PROCESSING	Jan 23				(575.39)	0.00072916	0.00072916		(0.42)
Total RESIDUE GAS FROM A GAS WELL									3.53
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 23		3.19	4.70	14.99	0.00072916	0.00072916		0.01
DECK 16									
SEVERANCE TAX	Jan 23				(0.21)	0.00072916	0.00072916		0.00
TAX REIMBURSEMENT GAS	Jan 23				0.21	0.00072916	0.00072916		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
SKIM OIL									
ROYALTY INTEREST	Jan 23		2.00	75.66	151.33	0.00072916	0.00072916		0.11
DECK S1									
SEVERANCE TAX	Jan 23				(6.98)	0.00072916	0.00072916		(0.01)
Total SKIM OIL									0.10
Total Property									60.11

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85437-000		WILLIS UNIT # 4H, State: TX, County: LAVACA								
CONDENSATE	ROYALTY INTEREST	Jan 23		927.11	79.26	70,149.06	0.00072916	0.00072916		53.58
	DECK 13									
	SEVERANCE TAX	Jan 23				(3,226.86)	0.00072916	0.00072916		(2.36)
	TRANSPORTATION	Jan 23				(732.42)	0.00072916	0.00072916		(0.53)
							Total CONDENSATE			50.69
FIELD CONDENSATE	ROYALTY INTEREST	Jan 23		80.73	79.13	5,131.74	0.00072916	0.00072916		4.66
	DECK 13									
	SEVERANCE TAX	Jan 23				(236.06)	0.00072916	0.00072916		(0.17)
	TRANSPORTATION	Jan 23				(124.32)	0.00072916	0.00072916		(0.09)
							Total FIELD CONDENSATE			4.40
FIELD FUEL	ROYALTY INTEREST	Jan 23		167.00	4.09	682.53	0.00072916	0.00072916		0.50
	DECK 14									
	SEVERANCE TAX	Jan 23				(7.51)	0.00072916	0.00072916		0.00
	TAX REIMBURSEMENT GAS	Jan 23				7.51	0.00072916	0.00072916		0.00
	ROYALTY INTEREST	Jan 23		64.45	3.43	220.85	0.00072916	0.00072916		0.16
	DECK 14									
		Jan 23				(2.43)	0.00072916	0.00072916		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Jan 23				2.43	0.00072916	0.00072916		0.01
Total FIELD FUEL									0.66
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jan 23		411.20	23.33	9,592.36	0.00072916	0.00072916		6.99
DECK 14									
SEVERANCE TAX	Jan 23				(75.34)	0.00072916	0.00072916		(0.05)
TAX REIMBURSEMENT PLANT PROD	Jan 23				75.34	0.00072916	0.00072916		0.05
NGL TRANSPORTATION	Jan 23				(227.23)	0.00072916	0.00072916		(0.17)
TRANSPORTATION	Jan 23				(546.91)	0.00072916	0.00072916		(0.40)
FUEL	Jan 23				(69.28)	0.00072916	0.00072916		(0.05)
Total NATURAL GAS LIQUIDS									6.37
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Jan 23		1,905.74	3.43	6,529.83	0.00072916	0.00072916		4.77
DECK 14									
SEVERANCE TAX	Jan 23				(44.40)	0.00072916	0.00072916		(0.04)
TAX REIMBURSEMENT GAS	Jan 23				44.40	0.00072916	0.00072916		0.04
PROCESSING LIQ DEDUCT	Jan 23				(270.45)	0.00072916	0.00072916		(0.20)
PROCESSING	Jan 23				(660.00)	0.00072916	0.00072916		(0.48)
Total RESIDUE GAS FROM A GAS WELL									4.09
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 23		3.65	4.73	17.25	0.00072916	0.00072916		0.01
DECK 14									
SEVERANCE TAX	Jan 23				(0.19)	0.00072916	0.00072916		0.00
TAX REIMBURSEMENT GAS	Jan 23				0.19	0.00072916	0.00072916		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
SKIM OIL									
ROYALTY INTEREST	Jan 23		3.00	75.66	226.99	0.00072916	0.00072916		0.17
DECK S1									
SEVERANCE TAX	Jan 23				(10.47)	0.00072916	0.00072916		(0.01)
Total SKIM OIL									0.16
Total Property									66.38

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52

Revenue Statement

Owner	Operator	Check
453805 CADD0 MINERALS LP SUITE 202 2714 BEE CAVE ROAD AUSTIN, TX 78746	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	85922-000	WILLIS UNIT # 6H, State: TX, County: DE WITT							
CONDENSATE									
ROYALTY INTEREST	Jan 23		0.78	79.26	59.02	0.00072916	0.00072916		0.05
DECK 13									
SEVERANCE TAX	Jan 23				(2.71)	0.00072916	0.00072916		0.00
Total CONDENSATE									0.05
Total Property									0.05
Check Total	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
	87,085.48	875.65	(3,858.61)		84,102.52				

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 88229-000		WILLIS UNIT #12H, State: TX, County: GONZALES								
CRUDE OIL	ROYALTY INTEREST	Jan 23	16,216.69	79.26		1,227,023.37	0.00072916	0.00072916		937.21
	DECK 11									
	TEXAS CLEAN UP FEE	Jan 23				(101.35)	0.00072916	0.00072916		(0.07)
	TRANSPORTATION	Jan 23				(12,811.19)	0.00072916	0.00072916		(9.34)
	SEVERANCE TAX	Jan 23				(56,443.07)	0.00072916	0.00072916		(41.15)
Total CRUDE OIL										886.65
FIELD CONDENSATE	ROYALTY INTEREST	Jan 23	1,332.57	79.13		84,703.87	0.00072916	0.00072916		76.88
	DECK 11									
	SEVERANCE TAX	Jan 23				(3,896.38)	0.00072916	0.00072916		(2.84)
	TRANSPORTATION	Jan 23				(2,052.15)	0.00072916	0.00072916		(1.50)
Total FIELD CONDENSATE										72.54
FIELD FUEL	ROYALTY INTEREST	Jan 23	2,739.93	3.84		10,531.25	0.00072916	0.00072916		7.68
	DECK 12									
	SEVERANCE TAX	Jan 23				(789.84)	0.00072916	0.00072916		(0.58)
	TAX REIMBURSEMENT GAS	Jan 23				789.84	0.00072916	0.00072916		0.58
Total FIELD FUEL										7.68
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Jan 23	6,792.26	22.39		152,097.03	0.00072916	0.00072916		110.91

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 12										
SEVERANCE TAX	Jan 23				(8,013.11)	0.00072916	0.00072916		(5.84)	
TAX REIMBURSEMENT PLANT PROD	Jan 23				8,013.11	0.00072916	0.00072916		5.84	
NGL TRANSPORTATION	Jan 23				(3,738.11)	0.00072916	0.00072916		(2.72)	
TRANSPORTATION	Jan 23				(8,996.85)	0.00072916	0.00072916		(6.56)	
FUEL	Jan 23				(1,139.70)	0.00072916	0.00072916		(0.83)	
						Total NATURAL GAS LIQUIDS				100.80
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 23		31,266.67	3.30	103,191.69	0.00072916	0.00072916		75.24	
DECK 12										
SEVERANCE TAX	Jan 23				(4,668.45)	0.00072916	0.00072916		(3.40)	
TAX REIMBURSEMENT GAS	Jan 23				4,668.45	0.00072916	0.00072916		3.40	
PROCESSING LIQ DEDUCT	Jan 23				(4,449.10)	0.00072916	0.00072916		(3.25)	
PROCESSING	Jan 23				(10,857.49)	0.00072916	0.00072916		(7.92)	
ROYALTY INTEREST	Jan 23		60.12	4.44	266.87	0.00072916	0.00072916		0.19	
DECK 12										
SEVERANCE TAX	Jan 23				(20.01)	0.00072916	0.00072916		(0.01)	
TAX REIMBURSEMENT GAS	Jan 23				20.01	0.00072916	0.00072916		0.01	
						Total RESIDUE GAS FROM AN OIL WELL				64.26
						Total Property				1,131.93

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	115661-000	SOONER A # 1H, State: TX, County: GONZALES								
CRUDE OIL										
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00034987	0.00034987		0.00
	DECK 11									
	SEVERANCE TAX	Dec 22				(6,714.07)	0.00034987	0.00034987		(2.35)
	ROYALTY INTEREST	Jan 23		46,470.36	79.26	3,516,144.01	0.00034987	0.00034987		1,288.66
	DECK 11									
	TEXAS CLEAN UP FEE	Jan 23				(290.44)	0.00034987	0.00034987		(0.10)
	TRANSPORTATION	Jan 23				(36,711.58)	0.00034987	0.00034987		(12.84)
	SEVERANCE TAX	Jan 23				(161,742.62)	0.00034987	0.00034987		(56.59)
							Total CRUDE OIL			1,216.78
FIELD CONDENSATE										
	ROYALTY INTEREST	Dec 22		87.71	79.45	5,624.29	0.00034987	0.00034987		2.44
	DECK 11									
	SEVERANCE TAX	Dec 22				(258.25)	0.00034987	0.00034987		(0.09)
	TRANSPORTATION	Dec 22				(139.81)	0.00034987	0.00034987		(0.05)
	ROYALTY INTEREST	Jan 23		2,919.05	79.13	185,547.07	0.00034987	0.00034987		80.81
	DECK 11									
	SEVERANCE TAX	Jan 23				(8,519.60)	0.00034987	0.00034987		(2.98)
	TRANSPORTATION	Jan 23				(4,495.34)	0.00034987	0.00034987		(1.57)
							Total FIELD CONDENSATE			78.56

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL										
	ROYALTY INTEREST	Dec 22		215.72	5.72	1,232.91	0.00034987	0.00034987	0.43	
	DECK 12									
	SEVERANCE TAX	Dec 22				(92.46)	0.00034987	0.00034987	(0.03)	
	TAX REIMBURSEMENT GAS	Dec 22				92.29	0.00034987	0.00034987	0.03	
	ROYALTY INTEREST	Jan 23		7,413.09	3.84	28,496.98	0.00034987	0.00034987	9.97	
	DECK 12									
	SEVERANCE TAX	Jan 23				(2,136.98)	0.00034987	0.00034987	(0.75)	
	TAX REIMBURSEMENT GAS	Jan 23				2,133.08	0.00034987	0.00034987	0.74	
							Total FIELD FUEL		10.39	
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Dec 22		516.48	20.48	10,577.95	0.00034987	0.00034987	3.70	
	DECK 12									
	SEVERANCE TAX	Dec 22				(525.58)	0.00034987	0.00034987	(0.18)	
	TAX REIMBURSEMENT PLANT PROD	Dec 22				524.62	0.00034987	0.00034987	0.18	
	ROYALTY INTEREST	Jan 23		17,415.44	21.99	382,878.45	0.00034987	0.00034987	133.96	
	DECK 12									
	SEVERANCE TAX	Jan 23				(19,919.44)	0.00034987	0.00034987	(6.97)	
	TAX REIMBURSEMENT PLANT PROD	Jan 23				19,883.10	0.00034987	0.00034987	6.96	
	NGL TRANSPORTATION	Jan 23				(9,911.54)	0.00034987	0.00034987	(3.47)	
	TRANSPORTATION	Jan 23				(23,854.94)	0.00034987	0.00034987	(8.35)	
	FUEL	Jan 23				(3,021.89)	0.00034987	0.00034987	(1.05)	
							Total NATURAL GAS LIQUIDS		124.78	
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Dec 22		2,580.05	4.92	12,700.70	0.00034987	0.00034987	4.44	
	DECK 12									
	SEVERANCE TAX	Dec 22				(698.58)	0.00034987	0.00034987	(0.25)	
	TAX REIMBURSEMENT GAS	Dec 22				697.31	0.00034987	0.00034987	0.24	
	ROYALTY INTEREST	Jan 23		84,594.31	3.30	279,158.18	0.00034987	0.00034987	97.67	
	DECK 12									
	SEVERANCE TAX	Jan 23				(12,688.60)	0.00034987	0.00034987	(4.44)	
	TAX REIMBURSEMENT GAS	Jan 23				12,665.45	0.00034987	0.00034987	4.43	
	PROCESSING LIQ DEDUCT	Jan 23				(11,796.71)	0.00034987	0.00034987	(4.13)	
	PROCESSING	Jan 23				(28,788.45)	0.00034987	0.00034987	(10.07)	
	ROYALTY INTEREST	Jan 23		160.78	4.44	713.78	0.00034987	0.00034987	0.25	
	DECK 12									
	SEVERANCE TAX	Jan 23				(53.53)	0.00034987	0.00034987	(0.02)	
	TAX REIMBURSEMENT GAS	Jan 23				53.43	0.00034987	0.00034987	0.02	
							Total RESIDUE GAS FROM AN OIL WELL		88.14	
SKIM OIL										
	ROYALTY INTEREST	Jan 23		96.00	75.66	7,263.77	0.00034987	0.00034987	2.54	
	DECK S1									
	SEVERANCE TAX	Jan 23				(334.30)	0.00034987	0.00034987	(0.11)	
							Total SKIM OIL		2.43	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total Property									1,521.08

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115662-000		SOONER B # 2H, State: TX, County: GONZALES								
CRUDE OIL										
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00030484	0.00030484		0.00
	DECK 11									
	SEVERANCE TAX	Dec 22				(6,978.64)	0.00030484	0.00030484		(2.12)
	ROYALTY INTEREST	Jan 23		42,375.28	79.26	3,206,292.93	0.00030484	0.00030484		1,023.86
	DECK 11									
	TEXAS CLEAN UP FEE	Jan 23				(264.84)	0.00030484	0.00030484		(0.08)
	TRANSPORTATION	Jan 23				(33,476.47)	0.00030484	0.00030484		(10.20)
	SEVERANCE TAX	Jan 23				(147,489.47)	0.00030484	0.00030484		(44.96)
							Total CRUDE OIL			966.50
FIELD CONDENSATE										
	ROYALTY INTEREST	Dec 22		87.71	79.45	5,624.55	0.00030484	0.00030484		2.12
	DECK 11									
	SEVERANCE TAX	Dec 22				(258.19)	0.00030484	0.00030484		(0.08)
	TRANSPORTATION	Dec 22				(139.81)	0.00030484	0.00030484		(0.04)
	ROYALTY INTEREST	Jan 23		2,883.74	79.13	183,302.04	0.00030484	0.00030484		69.56
	DECK 11									
	SEVERANCE TAX	Jan 23				(8,414.69)	0.00030484	0.00030484		(2.56)
	TRANSPORTATION	Jan 23				(4,440.96)	0.00030484	0.00030484		(1.35)
							Total FIELD CONDENSATE			67.65

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
ROYALTY INTEREST	Dec 22		214.89	5.72	1,228.19	0.00030484	0.00030484		0.37
DECK 12									
SEVERANCE TAX	Dec 22				(92.10)	0.00030484	0.00030484		(0.02)
TAX REIMBURSEMENT GAS	Dec 22				91.91	0.00030484	0.00030484		0.03
ROYALTY INTEREST	Jan 23		7,398.59	3.84	28,441.69	0.00030484	0.00030484		8.67
DECK 12									
SEVERANCE TAX	Jan 23				(2,132.80)	0.00030484	0.00030484		(0.65)
TAX REIMBURSEMENT GAS	Jan 23				2,128.45	0.00030484	0.00030484		0.65
Total FIELD FUEL									9.05
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 22		516.26	20.50	10,583.33	0.00030484	0.00030484		3.22
DECK 12									
SEVERANCE TAX	Dec 22				(526.29)	0.00030484	0.00030484		(0.16)
TAX REIMBURSEMENT PLANT PROD	Dec 22				525.22	0.00030484	0.00030484		0.16
ROYALTY INTEREST	Jan 23		17,227.26	21.91	377,401.66	0.00030484	0.00030484		115.05
DECK 12									
SEVERANCE TAX	Jan 23				(19,588.37)	0.00030484	0.00030484		(5.97)
TAX REIMBURSEMENT PLANT PROD	Jan 23				19,548.39	0.00030484	0.00030484		5.96
NGL TRANSPORTATION	Jan 23				(9,858.56)	0.00030484	0.00030484		(3.00)
TRANSPORTATION	Jan 23				(23,727.43)	0.00030484	0.00030484		(7.23)
FUEL	Jan 23				(3,005.74)	0.00030484	0.00030484		(0.91)
Total NATURAL GAS LIQUIDS									107.12
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 22		2,570.13	4.92	12,652.09	0.00030484	0.00030484		3.86
DECK 12									
SEVERANCE TAX	Dec 22				(695.78)	0.00030484	0.00030484		(0.22)
TAX REIMBURSEMENT GAS	Dec 22				694.36	0.00030484	0.00030484		0.21
ROYALTY INTEREST	Jan 23		84,428.82	3.30	278,605.23	0.00030484	0.00030484		84.93
DECK 12									
SEVERANCE TAX	Jan 23				(12,673.38)	0.00030484	0.00030484		(3.86)
TAX REIMBURSEMENT GAS	Jan 23				12,647.52	0.00030484	0.00030484		3.86
PROCESSING LIQ DEDUCT	Jan 23				(11,733.65)	0.00030484	0.00030484		(3.58)
PROCESSING	Jan 23				(28,634.57)	0.00030484	0.00030484		(8.73)
ROYALTY INTEREST	Jan 23		159.93	4.44	710.02	0.00030484	0.00030484		0.22
DECK 12									
SEVERANCE TAX	Jan 23				(53.24)	0.00030484	0.00030484		(0.01)
TAX REIMBURSEMENT GAS	Jan 23				53.13	0.00030484	0.00030484		0.02
Total RESIDUE GAS FROM AN OIL WELL									76.70
SKIM OIL									
ROYALTY INTEREST	Jan 23		88.00	75.66	6,658.45	0.00030484	0.00030484		2.03
DECK S1									
SEVERANCE TAX	Jan 23				(306.38)	0.00030484	0.00030484		(0.10)
Total SKIM OIL									1.93

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total Property									1,228.95

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115663-000		SOONER C # 3H, State: TX, County: GONZALES							
CRUDE OIL									
ROYALTY INTEREST	Dec 22		0.00		0.00	0.00029714	0.00029714		0.00
DECK 11									
SEVERANCE TAX	Dec 22				(5,893.59)	0.00029714	0.00029714		(1.75)
ROYALTY INTEREST	Jan 23	37,630.91	79.26	2,847,313.83		0.00029714	0.00029714		886.26
DECK 11									
TEXAS CLEAN UP FEE	Jan 23				(235.19)	0.00029714	0.00029714		(0.07)
TRANSPORTATION	Jan 23				(29,728.42)	0.00029714	0.00029714		(8.83)
SEVERANCE TAX	Jan 23				(130,976.44)	0.00029714	0.00029714		(38.92)
		Total CRUDE OIL							
		836.69							
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 22		78.54	79.45	5,036.34	0.00029714	0.00029714		1.85
DECK 11									
SEVERANCE TAX	Dec 22				(231.19)	0.00029714	0.00029714		(0.07)
TRANSPORTATION	Dec 22				(125.20)	0.00029714	0.00029714		(0.04)
ROYALTY INTEREST	Jan 23	2,812.00	79.13	178,742.67		0.00029714	0.00029714		66.11
DECK 11									
SEVERANCE TAX	Jan 23				(8,205.09)	0.00029714	0.00029714		(2.44)
TRANSPORTATION	Jan 23				(4,330.48)	0.00029714	0.00029714		(1.29)
		Total FIELD CONDENSATE							
		64.12							

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
ROYALTY INTEREST	Dec 22		193.54	5.72	1,106.16	0.00029714	0.00029714		0.32
DECK 12									
SEVERANCE TAX	Dec 22				(82.95)	0.00029714	0.00029714		(0.02)
TAX REIMBURSEMENT GAS	Dec 22				82.78	0.00029714	0.00029714		0.02
ROYALTY INTEREST	Jan 23		7,292.67	3.84	28,034.61	0.00029714	0.00029714		8.33
DECK 12									
SEVERANCE TAX	Jan 23				(2,102.27)	0.00029714	0.00029714		(0.62)
TAX REIMBURSEMENT GAS	Jan 23				2,097.90	0.00029714	0.00029714		0.62
Total FIELD FUEL									8.65
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 22		462.60	20.47	9,470.17	0.00029714	0.00029714		2.81
DECK 12									
SEVERANCE TAX	Dec 22				(470.35)	0.00029714	0.00029714		(0.14)
TAX REIMBURSEMENT PLANT PROD	Dec 22				469.37	0.00029714	0.00029714		0.14
ROYALTY INTEREST	Jan 23		16,822.17	21.82	367,133.72	0.00029714	0.00029714		109.09
DECK 12									
SEVERANCE TAX	Jan 23				(19,007.58)	0.00029714	0.00029714		(5.64)
TAX REIMBURSEMENT PLANT PROD	Jan 23				18,968.08	0.00029714	0.00029714		5.64
NGL TRANSPORTATION	Jan 23				(9,682.89)	0.00029714	0.00029714		(2.88)
TRANSPORTATION	Jan 23				(23,304.64)	0.00029714	0.00029714		(6.93)
FUEL	Jan 23				(2,952.18)	0.00029714	0.00029714		(0.88)
Total NATURAL GAS LIQUIDS									101.21
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 22		2,314.75	4.92	11,394.80	0.00029714	0.00029714		3.38
DECK 12									
SEVERANCE TAX	Dec 22				(626.80)	0.00029714	0.00029714		(0.19)
TAX REIMBURSEMENT GAS	Dec 22				625.50	0.00029714	0.00029714		0.19
ROYALTY INTEREST	Jan 23		83,220.18	3.30	274,607.45	0.00029714	0.00029714		81.59
DECK 12									
SEVERANCE TAX	Jan 23				(12,501.82)	0.00029714	0.00029714		(3.71)
TAX REIMBURSEMENT GAS	Jan 23				12,475.84	0.00029714	0.00029714		3.71
PROCESSING LIQ DEDUCT	Jan 23				(11,524.57)	0.00029714	0.00029714		(3.42)
PROCESSING	Jan 23				(28,124.32)	0.00029714	0.00029714		(8.35)
ROYALTY INTEREST	Jan 23		157.10	4.44	697.42	0.00029714	0.00029714		0.21
DECK 12									
SEVERANCE TAX	Jan 23				(52.30)	0.00029714	0.00029714		(0.02)
TAX REIMBURSEMENT GAS	Jan 23				52.19	0.00029714	0.00029714		0.01
Total RESIDUE GAS FROM AN OIL WELL									73.40
SKIM OIL									
ROYALTY INTEREST	Jan 23		99.00	75.66	7,490.76	0.00029714	0.00029714		2.23
DECK S1									
SEVERANCE TAX	Jan 23				(344.66)	0.00029714	0.00029714		(0.10)
Total SKIM OIL									2.13

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total Property									1,086.20

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0081993069 Check Amount 84,102.52 Check Date March 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115774-000		WILLIS UNIT #101H, State: TX, County: GONZALES								
CRUDE OIL	ROYALTY INTEREST	Jan 23	6,614.76	79.26		500,500.73	0.00072916	0.00072916		382.29
	DECK 11									
	TEXAS CLEAN UP FEE	Jan 23				(41.35)	0.00072916	0.00072916		(0.03)
	TRANSPORTATION	Jan 23				(5,225.66)	0.00072916	0.00072916		(3.81)
	SEVERANCE TAX	Jan 23				(23,023.04)	0.00072916	0.00072916		(16.78)
Total CRUDE OIL										361.67
FIELD CONDENSATE	ROYALTY INTEREST	Jan 23	1,021.06	79.13		64,902.85	0.00072916	0.00072916		58.91
	DECK 11									
	SEVERANCE TAX	Jan 23				(2,985.54)	0.00072916	0.00072916		(2.17)
	TRANSPORTATION	Jan 23				(1,572.43)	0.00072916	0.00072916		(1.15)
Total FIELD CONDENSATE										55.59
FIELD FUEL	ROYALTY INTEREST	Jan 23	2,188.55	3.84		8,411.95	0.00072916	0.00072916		6.13
	DECK 12									
	SEVERANCE TAX	Jan 23				(630.90)	0.00072916	0.00072916		(0.46)
	TAX REIMBURSEMENT GAS	Jan 23				630.90	0.00072916	0.00072916		0.46
Total FIELD FUEL										6.13
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Jan 23	5,177.53	21.99		113,872.28	0.00072916	0.00072916		83.03

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 12										
SEVERANCE TAX	Jan 23				(5,930.23)	0.00072916	0.00072916		(4.33)	
TAX REIMBURSEMENT PLANT PROD	Jan 23				5,930.23	0.00072916	0.00072916		4.33	
NGL TRANSPORTATION	Jan 23				(2,931.78)	0.00072916	0.00072916		(2.13)	
TRANSPORTATION	Jan 23				(7,056.16)	0.00072916	0.00072916		(5.15)	
FUEL	Jan 23				(893.86)	0.00072916	0.00072916		(0.66)	
						Total NATURAL GAS LIQUIDS				75.09
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 23		24,974.61	3.30	82,410.09	0.00072916	0.00072916		60.09	
DECK 12										
SEVERANCE TAX	Jan 23				(3,744.43)	0.00072916	0.00072916		(2.73)	
TAX REIMBURSEMENT GAS	Jan 23				3,744.43	0.00072916	0.00072916		2.73	
PROCESSING LIQ DEDUCT	Jan 23				(3,489.39)	0.00072916	0.00072916		(2.55)	
PROCESSING	Jan 23				(8,515.45)	0.00072916	0.00072916		(6.21)	
ROYALTY INTEREST	Jan 23		47.15	4.44	209.30	0.00072916	0.00072916		0.15	
DECK 12										
SEVERANCE TAX	Jan 23				(15.70)	0.00072916	0.00072916		(0.01)	
TAX REIMBURSEMENT GAS	Jan 23				15.70	0.00072916	0.00072916		0.01	
						Total RESIDUE GAS FROM AN OIL WELL				51.48
						Total Property				549.96

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87,085.48	875.65	(3,858.61)		84,102.52



Production





SOONER A 1H

Lease #: 4201293933

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34513 { Survey: LAVACA CSL · Abstract: 321 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2022-12-01		2022-12-01		
Last Sale		2023-02-01		2023-02-01		
Daily Rate		750.74		3425.29		
MoM Change		-23355		-67631		
YoY Change		71911		285954		
Cumulative		71911		285954		

Production Snapshot

Month	BOPM	MCFCPM
12-2022	2010	5955
01-2023	46628	173815
02-2023	23273	106184
Average	23970	95318

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2022	2010	5955
2023	34951	140000

SOONER A 1H - Production Plot



Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status	
SOONER A 1H	4217734513		EOG RESOURCES INC.			O&G	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: LAVACA CSL · Abstract: 321			5814	821	NE W	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production					
2022-12-30								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
372		12568						
Prod Csg	csg 1: 13 3/8" @ 1200' w/ 908 sx cmt toc @ 0 csg 2: 9 5/8" @ 9187' w/ 1932 sx cmt toc @ 0 csg 3: 6" @ 22156' w/ 2346 sx cmt toc @ 8028 tbg 1: 2 7/8" @ 11768' pkr @ 11748"							



SOONER B 2H

Lease #: 4201293934

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34514 { Survey: LAVACA CSL · Abstract: 321 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2022-12-01		2022-12-01		
Last Sale		2023-02-01		2023-02-01		
Daily Rate		671.45		3368.68		
MoM Change		-21693		-64603		
YoY Change		65411		279488		
Cumulative		65411		279488		

Production Snapshot

Month	BOPM	MCFCPM
12-2022	2088	6027
01-2023	42508	169032
02-2023	20815	104429
Average	21804	93163

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2022	2088	6027
2023	31662	136731

SOONER B 2H - Production Plot



SOONER B 2H

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status	
SOONER B 2H	4217734514		EOG RESOURCES INC.			O&G	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: LAVACA CSL · Abstract: 321			5802	848	NE W	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production					
2022-12-30								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
372		12636						
Prod Csg	csg 1: 13 3/8" @ 1200' w/ 908 sx cmt toc @ 0 csg 2: 9 5/8" @ 9168' w/ 1932 sx cmt toc @ 0 csg 3: 6" @ 23653' w/ 2510 sx cmt toc @ 8146 tbg 1: 2 7/8" @ 11775' pkr @ 11755"							



SOONER C 3H

Lease #: 4201293937

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34515 { Survey: LAVACA CSL · Abstract: 321 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2022-12-01		2022-12-01		
Last Sale		2023-02-01		2023-02-01		
Daily Rate		646.45		3576.23		
MoM Change		-17734		-51199		
YoY Change		59579		278226		
Cumulative		59579		278226		

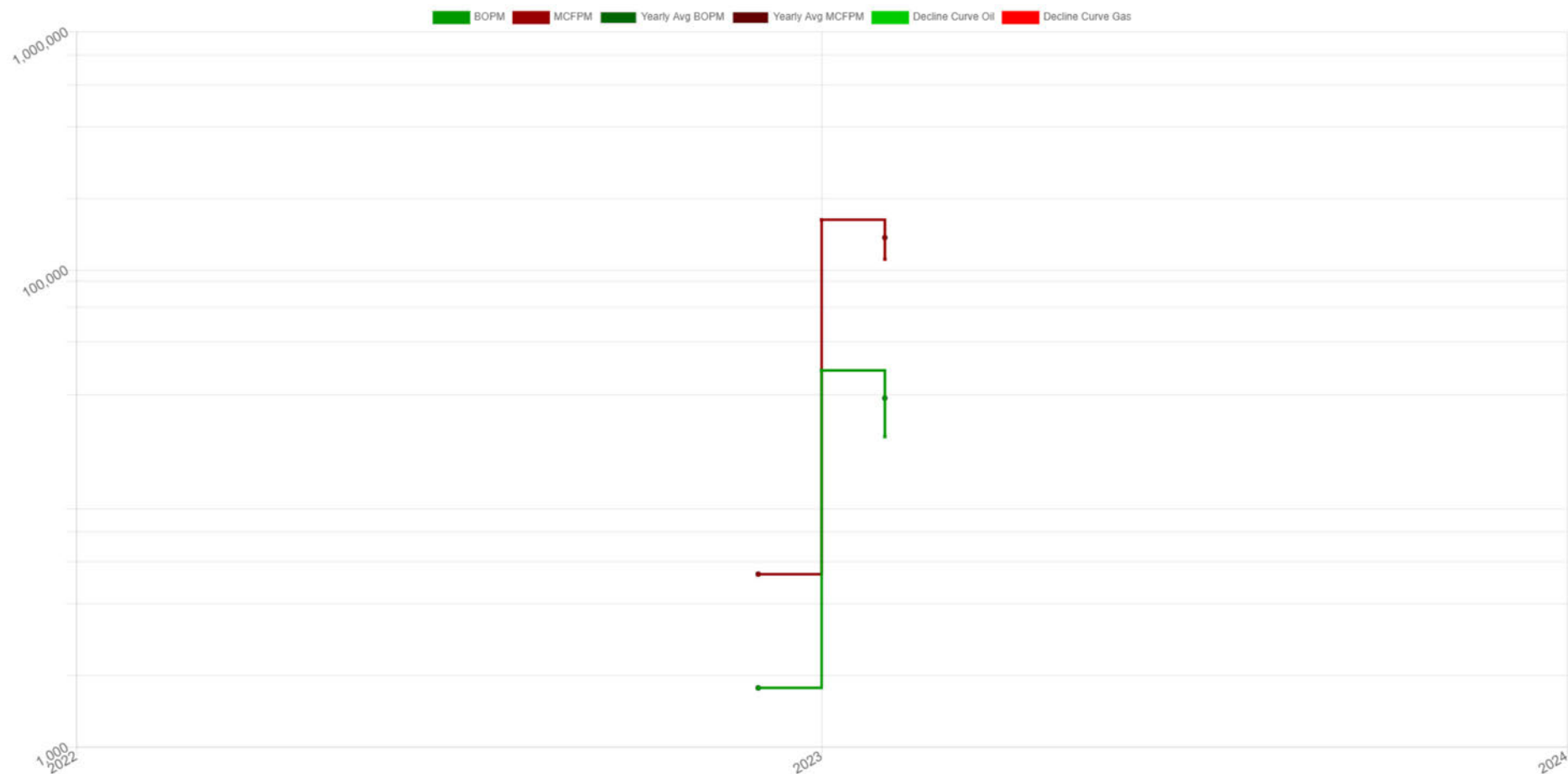
Production Snapshot

Month	BOPM	MCFCPM
12-2022	1765	5301
01-2023	37774	162062
02-2023	20040	110863
Average	19860	92742

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2022	1765	5301
2023	28907	136463

SOONER C 3H - Production Plot



Well Name	API	Operator				Type	Status
SOONER C 3H	4217734515	EOG RESOURCES INC.				O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: LAVACA CSL · Abstract: 321		5791	875	NE W	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion	First Production					
2022-12-30							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
372		12671					
Prod Csg	csg 1: 13 3/8" @ 1195' w/ 908 sx cmt toc @ 0 csg 2: 9 5/8" @ 9187' w/ 1932 sx cmt toc @ 0 csg 3: 6" @ 23748' w/ 2538 sx cmt toc @ 8064 tbg 1: 2 7/8" @ 11747' pkr @ 11727"						

Search Criteria - States: TX Counties: Gonzales Well: willis

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: Gonzales													
Operator:													
WILLIS UNIT 101H / 4217734511	Permit	Active			Survey: LAVACA CSL · Abstract: 321		06-2024						Yes

null - Well Count 1

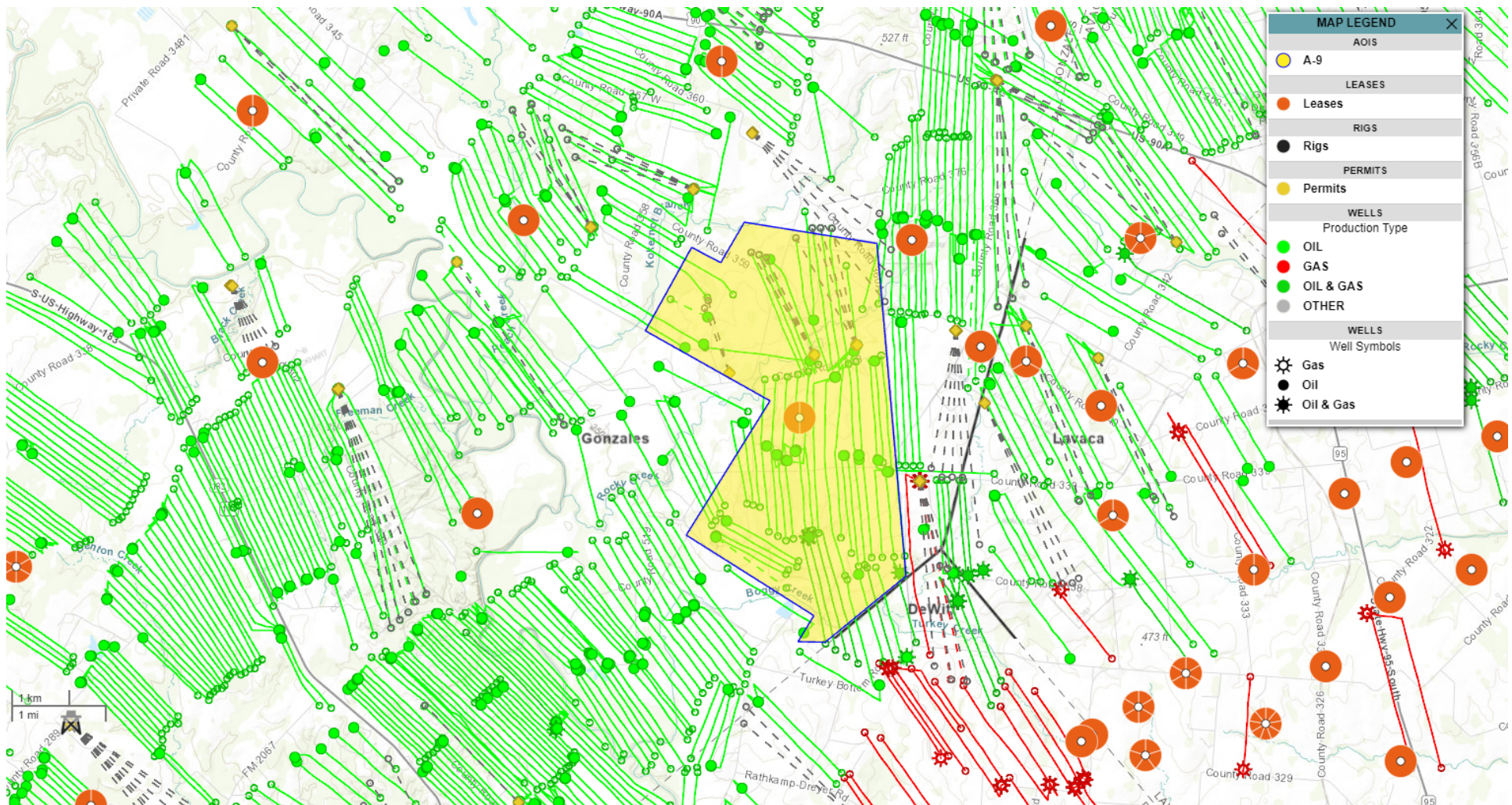
Gonzales County - Well Count 1

Total Well Count: 1



Maps







Misc. Info





NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF GONZALES

§

§

Caddo Minerals LP, whose address is 2714 Bee Cave Road, Suite 202, Austin, Texas 78746 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto [REDACTED], whose address is [REDACTED], ("Grantee"), **one-fourth (1/4)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Gonzales County, Texas:

EOG Resources Inc - Willis Horizontal Unit ("Willis Horizontal Unit"), being 683.46 acres, more or less, more specifically described in that certain Designation of the Willis Horizontal Unit, dated July 23, 2013, recorded in Volume 1133, Page 305, of the Official Records of Gonzales County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Caddo Minerals Inc. by that certain Mineral & Royalty Deed ("Indorf Deed") dated effective June 1, 2018, from John Russell Indorf to Caddo Minerals Inc., recorded in Volume 1286, Page 693, Instrument Number 18295241 of the Official Public Records of Gonzales County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of May 1, 2023 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

**William D. Fowler, Manager of Caddo Minerals LLC
General Partner of Caddo Minerals LP**

State of Texas
County of Travis

This instrument was acknowledged before me on April 4, 2023 by William D. Fowler, as Manager of Caddo Minerals LLC, as General Partner of Caddo Minerals LP.

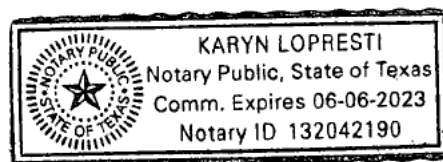
☒ Personally Known

Produced Identification: ID Number and Type of ID _____

Karyn Lopresti
(Signature of Notary)

(Notary Seal)

Karyn Lopresti
(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)



FILED AND RECORDED

Instrument Number: 23318027 V: 1436 P: 510

Filing and Recording Date: 05/05/2023 02:00:45 PM Pages: 3 Recording Fee: \$30.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County.

A handwritten signature in black ink, reading "Lona Ackman", written over a horizontal line.

Lona Ackman, County Clerk
Gonzales County, Texas

***DO NOT DESTROY - Warning, this document is part of the
Official Public Record.***



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF GONZALES

§

██████████, whose address is ██████████ ("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), **One-Eighth (1/8th)** of Grantor's right, title, and interest and to the oil, gas and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Gonzales County, Texas:

EOG Resources Inc - Willis Horizontal Unit ("Willis Horizontal Unit"), being 683.46 acres, more or less, more specifically described in that certain Designation of the Willis Horizontal Unit, dated July 23, 2013, recorded in Volume 1133, Page 305, of the Official Records of Gonzales County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Caddo Minerals Inc. by that certain Mineral & Royalty Deed ("Indorf Deed") dated effective June 1, 2018, from John Russell Indorf to Caddo Minerals Inc., recorded in Volume 1286, Page 693, Instrument Number 18295241 of the Official Public Records of Gonzales County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of July 1, 2023 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____
[Redacted]

STATE OF _____)
COUNTY OF _____)

This instrument was acknowledged before me on the _____ day of _____ 2023 by
[Redacted].

Notary Public

My Appointment Expires:

AFTER RECORDING RETURN TO:
MCEE Land
PO Box 1984
Ardmore, OK 73402