

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 1362 Data Packet

Cumberland West

Mineral/Royalty Interest in
Midland County, TX

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Summary

BidEx Lot #1362

Lease Name:	Cumberland West
County/State:	Midland, TX
Asset Type:	Mineral/Royalty Interest
Legal Description:	Sec 34, Blk 40 T1S, T&P RR Co. Survey, A-803
API:	See next page
Decimal Interest:	See next page
Net Monthly Income:	\$162.46
Operator:	Diamondback E&P LLC Spirit O&G Operating LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Property Name	API	Owner Interest	Conveyed Interest	Location	Operator
Cumberland West B 3402LS	42-329-43604	0.000042560	0.0000106400	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West B 3402MS	42-329-43605	0.000041890	0.0000104725	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West B 3402WA	42-329-43609	0.000041880	0.0000104700	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West B 3402WB	42-329-43610	0.000041600	0.0000104000	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West C 3403MS	42-329-44031	0.000042430	0.0000106075	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West C 3403LS	42-329-44032	0.000041420	0.0000103550	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West C 3403WA	42-329-44033	0.000042970	0.0000107425	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West C 3403WB	42-329-44034	0.000009430	0.0000023575	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West D 3404MS	42-329-44035	0.000043250	0.0000108125	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West D 3404LS	42-329-44036	0.000042320	0.0000105800	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West D 3404WA	42-329-44037	0.000042590	0.0000106475	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West D 3404WB	42-329-44038	0.000043090	0.0000107725	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West G 3401WB	42-329-43603	0.000042100	0.0000105250	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West A 3401MS	42-329-43596	0.000042100	0.0000105250	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West E 3401LS	42-329-43597	0.000041930	0.0000104825	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Cumberland West F 3401WA	42-329-43602	0.000042370	0.0000105925	Sec: 34 - Blk: 40 T1S - Survey: T&P RR CO / LARGENT, W - Abstract: 803	Diamondback E&P LLC
Pecan Acres 22 #1	42-329-37647	0.000546830	0.0001367075	Sec: 22 - Blk: 40 T1S - Survey: T&P RR CO/AYCOCK, B M - Abstract: 1391	Spirit O&G Operating, LLC
Pecan Acres 22 #2	42-329-37658	0.000546830	0.0001367075	Sec: 22 - Blk: 40 T1S - Survey: T&P RR CO/AYCOCK, B M - Abstract: 1391	Spirit O&G Operating, LLC
Pecan Acres 22 #5	42-329-37773	0.000546830	0.0001367075	Sec: 22 - Blk: 40 T1S - Survey: T&P RR CO/AYCOCK, B M - Abstract: 1391	Spirit O&G Operating, LLC



Income and Expenses

Summary

12 months income info

Net Income: \$1,949.57

Per Month: \$162.46

Accounting Month	Seller's Interest	Conveyed (1/4)
04-2023	\$282.20	\$70.55
03-2023	\$298.48	\$74.62
02-2023	\$244.64	\$61.16
01-2023	\$304.80	\$76.20
12-2022	\$611.36	\$152.84
11-2022	\$646.08	\$161.52
10-2022	\$721.76	\$180.44
09-2022	\$780.58	\$195.15
08-2022	\$1,020.30	\$255.08
07-2022	\$964.98	\$241.25
06-2022	\$901.98	\$225.50
05-2022	\$1,021.10	\$255.28
TOTALS	\$7,798.26	\$1,949.57
Net Monthly Income	\$649.86	\$162.46

Revenue Statement

Owner	Operator	Check
	DIAMONDBACK E&P LLC 515 CENTRAL PARK DR STE 100 OKLAHOMA CITY, OK 73105 866-531-3667 ownerrelations@diamondbackenergy.com	Check Number 301994 Check Amount 285.74 Check Date April 14, 2023 Check Type Check

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Check Comment	 2023-04-14 10:35:01 AM - From DIAMONDBACK E&P LLC (Viper Land) to LIMESTONE ROYALTY PARTNERS LP Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at (432) 221-7439 or tstoltz@viperenergy.com .
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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10213200001	CUMBERLAND WEST A 3401MS-BPO, CUMBERLAND WEST A 3401MS-BPO, State: TX, County: MIDLAND								
OIL										
	ROYALTY INTEREST	Feb 23	1.0000	3,056.12	77.03	235,415.90	0.00004201	0.00004201	0.13	9.90
	SEVERANCE TAX	Feb 23				(10,829.00)	0.00004201	0.00004201		(0.46)
	REGULATORY TAX	Feb 23				(19.00)	0.00004201	0.00004201		0.00
	TRANSPORTATION	Feb 23				(3,297.00)	0.00004201	0.00004201		0.00
	ROYALTY INTEREST	Feb 23	1.0000	3,056.12	77.03	235,415.90	0.00004201	0.00004201	0.13	9.90
	TRANSPORTATION	Feb 23				(3,297.00)	0.00004201	0.00004201		0.00
	REGULATORY TAX	Feb 23				(19.00)	0.00004201	0.00004201		0.00
	SEVERANCE TAX	Feb 23				(10,829.00)	0.00004201	0.00004201		(0.46)
									Total OIL	0.26
									Total Property	18.88
Property:	10213200002	CUMBERLAND WEST A 3401MS-BPO, CUMBERLAND WEST A 3401MS-BPO, State: TX, County: MIDLAND								
GAS										
	ROYALTY INTEREST	Feb 23	993.8010	2,006.66	1.57	3,155.45	0.00004201	0.00004201	0.08	0.13
	SEVERANCE TAX	Feb 23				(157.00)	0.00004201	0.00004201		(0.01)
	REGULATORY TAX	Feb 23				(1.00)	0.00004201	0.00004201		0.00
	GATHERING	Feb 23				(249.00)	0.00004201	0.00004201		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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			Property Values				Owner Share			
Type	Production Date		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING & TREATING	Feb 23					(56.00)	0.00004201	0.00004201		0.00
ROYALTY INTEREST	Feb 23		993.8010	2,006.66	1.57	3,155.45	0.00004201	0.00004201	0.08	0.13
SEVERANCE TAX	Feb 23					(157.00)	0.00004201	0.00004201		(0.01)
REGULATORY TAX	Feb 23					(1.00)	0.00004201	0.00004201		0.00
PROCESSING & TREATING	Feb 23					(56.00)	0.00004201	0.00004201		0.00
GATHERING	Feb 23					(249.00)	0.00004201	0.00004201		0.00
							Total GAS		0.16	0.24
NGL										
ROYALTY INTEREST	Feb 23		1.0000	18,136.50	0.63	11,380.11	0.00004201	0.00004201	0.76	0.48
GATHERING	Feb 23					(899.00)	0.00004201	0.00004201		0.00
PROCESSING FEE	Feb 23					(204.00)	0.00004201	0.00004201		0.00
REGULATORY TAX	Feb 23					(1.00)	0.00004201	0.00004201		0.00
SEVERANCE TAX	Feb 23					(735.00)	0.00004201	0.00004201		(0.03)
ROYALTY INTEREST	Feb 23		1.0000	18,136.50	0.63	11,380.11	0.00004201	0.00004201	0.76	0.48
GATHERING	Feb 23					(899.00)	0.00004201	0.00004201		0.00
PROCESSING FEE	Feb 23					(204.00)	0.00004201	0.00004201		0.00
REGULATORY TAX	Feb 23					(1.00)	0.00004201	0.00004201		0.00
SEVERANCE TAX	Feb 23					(735.00)	0.00004201	0.00004201		(0.03)
							Total NGL		1.52	0.90
							Total Property			1.14

Property:10217900001

CUMBERLAND WEST B 3402WA-BPO, CUMBERLAND WEST B 3402WA-BPO, State: TX, County: MIDLAND

OIL										
	ROYALTY INTEREST	Feb 23	1.0000	1,975.54	77.03	152,177.76	0.00004188	0.00004188	0.08	6.36
	TRANSPORTATION	Feb 23				(2,131.00)	0.00004188	0.00004188		0.00
	REGULATORY TAX	Feb 23				(12.00)	0.00004188	0.00004188		0.00
	SEVERANCE TAX	Feb 23				(7,000.00)	0.00004188	0.00004188		(0.28)
	ROYALTY INTEREST	Feb 23	1.0000	1,975.54	77.03	152,177.76	0.00004188	0.00004188	0.08	6.36
	SEVERANCE TAX	Feb 23				(7,000.00)	0.00004188	0.00004188		(0.28)
	REGULATORY TAX	Feb 23				(12.00)	0.00004188	0.00004188		0.00
	TRANSPORTATION	Feb 23				(2,131.00)	0.00004188	0.00004188		0.00
							Total OIL		0.16	12.16
							Total Property			12.16

Property:10217900002

CUMBERLAND WEST B 3402WA-BPO, CUMBERLAND WEST B 3402WA-BPO, State: TX, County: MIDLAND

GAS										
	ROYALTY INTEREST	Feb 23	993.8010	1,901.96	1.57	2,990.81	0.00004188	0.00004188	0.08	0.13
	PROCESSING & TREATING	Feb 23				(54.00)	0.00004188	0.00004188		0.00
	GATHERING	Feb 23				(236.00)	0.00004188	0.00004188		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004188	0.00004188		0.00
	SEVERANCE TAX	Feb 23				(149.00)	0.00004188	0.00004188		(0.01)
	ROYALTY INTEREST	Feb 23	993.8010	1,901.96	1.57	2,990.81	0.00004188	0.00004188	0.08	0.13
	PROCESSING & TREATING	Feb 23				(54.00)	0.00004188	0.00004188		0.00
	GATHERING	Feb 23				(236.00)	0.00004188	0.00004188		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	REGULATORY TAX	Feb 23			(1.00)	0.00004188	0.00004188		0.00	
	SEVERANCE TAX	Feb 23			(149.00)	0.00004188	0.00004188		(0.01)	
						Total GAS		0.16	0.24	
NGL	ROYALTY INTEREST	Feb 23	1.0000	17,190.18	0.63	10,786.32	0.00004188	0.00004188	0.72	0.45
	SEVERANCE TAX	Feb 23				(697.00)	0.00004188	0.00004188		(0.03)
	REGULATORY TAX	Feb 23				(1.00)	0.00004188	0.00004188		0.00
	PROCESSING FEE	Feb 23				(193.00)	0.00004188	0.00004188		0.00
	GATHERING	Feb 23				(852.00)	0.00004188	0.00004188		0.00
	ROYALTY INTEREST	Feb 23	1.0000	17,190.18	0.63	10,786.32	0.00004188	0.00004188	0.72	0.45
	GATHERING	Feb 23				(852.00)	0.00004188	0.00004188		0.00
	PROCESSING FEE	Feb 23				(193.00)	0.00004188	0.00004188		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004188	0.00004188		0.00
	SEVERANCE TAX	Feb 23				(697.00)	0.00004188	0.00004188		(0.03)
							Total NGL		1.44	0.84
							Total Property			1.08
Property: 10220000001 CUMBERLAND WEST B 3402WB-BPO, CUMBERLAND WEST B 3402WB-BPO, State: TX, County: MIDLAND										
OIL	ROYALTY INTEREST	Feb 23	1.0000	1,157.99	77.03	89,201.10	0.00004160	0.00004160	0.05	3.70
	SEVERANCE TAX	Feb 23				(4,103.00)	0.00004160	0.00004160		(0.16)
	REGULATORY TAX	Feb 23				(7.00)	0.00004160	0.00004160		0.00
	TRANSPORTATION	Feb 23				(1,249.00)	0.00004160	0.00004160		0.00
	ROYALTY INTEREST	Feb 23	1.0000	1,157.99	77.03	89,201.10	0.00004160	0.00004160	0.05	3.70
	SEVERANCE TAX	Feb 23				(4,103.00)	0.00004160	0.00004160		(0.16)
	REGULATORY TAX	Feb 23				(7.00)	0.00004160	0.00004160		0.00
	TRANSPORTATION	Feb 23				(1,249.00)	0.00004160	0.00004160		0.00
							Total OIL		0.10	7.08
						Total Property			7.08	
Property: 10220000002 CUMBERLAND WEST B 3402WB-BPO, CUMBERLAND WEST B 3402WB-BPO, State: TX, County: MIDLAND										
GAS	ROYALTY INTEREST	Feb 23	993.8010	4,689.77	1.57	7,374.61	0.00004160	0.00004160	0.20	0.31
	PROCESSING & TREATING	Feb 23				(132.00)	0.00004160	0.00004160		0.00
	GATHERING	Feb 23				(583.00)	0.00004160	0.00004160		0.00
	REGULATORY TAX	Feb 23				(3.00)	0.00004160	0.00004160		0.00
	SEVERANCE TAX	Feb 23				(368.00)	0.00004160	0.00004160		(0.03)
	ROYALTY INTEREST	Feb 23	993.8010	4,689.77	1.57	7,374.61	0.00004160	0.00004160	0.20	0.31
	PROCESSING & TREATING	Feb 23				(132.00)	0.00004160	0.00004160		0.00
	GATHERING	Feb 23				(583.00)	0.00004160	0.00004160		0.00
	REGULATORY TAX	Feb 23				(3.00)	0.00004160	0.00004160		0.00
	SEVERANCE TAX	Feb 23				(368.00)	0.00004160	0.00004160		(0.03)
							Total GAS		0.40	0.56
NGL										

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 23	1.0000	42,386.89	0.63	26,596.50	0.00004160	0.00004160	1.76	1.11
GATHERING	Feb 23				(2,102.00)	0.00004160	0.00004160		0.00
PROCESSING FEE	Feb 23				(476.00)	0.00004160	0.00004160		0.00
REGULATORY TAX	Feb 23				(2.00)	0.00004160	0.00004160		0.00
SEVERANCE TAX	Feb 23				(1,717.00)	0.00004160	0.00004160		(0.08)
ROYALTY INTEREST	Feb 23	1.0000	42,386.89	0.63	26,596.50	0.00004160	0.00004160	1.76	1.11
SEVERANCE TAX	Feb 23				(1,717.00)	0.00004160	0.00004160		(0.08)
REGULATORY TAX	Feb 23				(2.00)	0.00004160	0.00004160		0.00
PROCESSING FEE	Feb 23				(476.00)	0.00004160	0.00004160		0.00
GATHERING	Feb 23				(2,102.00)	0.00004160	0.00004160		0.00
Total NGL								3.52	2.06
Total Property									2.62

Property: 10220300001 CUMBERLAND WEST I 3403WB BPO, CUMBERLAND WEST I 3403WB BPO, State: TX, County: MIDLAND

OIL									
ROYALTY INTEREST	Feb 23	1.0000	1,663.11	77.03	128,110.98	0.00000943	0.00000943	0.02	1.22
SEVERANCE TAX	Feb 23				(5,893.00)	0.00000943	0.00000943		(0.04)
REGULATORY TAX	Feb 23				(10.00)	0.00000943	0.00000943		0.00
TRANSPORTATION	Feb 23				(1,794.00)	0.00000943	0.00000943		0.00
ROYALTY INTEREST	Feb 23	1.0000	1,663.11	77.03	128,110.98	0.00000943	0.00000943	0.02	1.22
TRANSPORTATION	Feb 23				(1,794.00)	0.00000943	0.00000943		0.00
REGULATORY TAX	Feb 23				(10.00)	0.00000943	0.00000943		0.00
SEVERANCE TAX	Feb 23				(5,893.00)	0.00000943	0.00000943		(0.04)
Total OIL								0.04	2.36
Total Property									2.36

Property: 10220300002 CUMBERLAND WEST I 3403WB BPO, CUMBERLAND WEST I 3403WB BPO, State: TX, County: MIDLAND

GAS									
ROYALTY INTEREST	Feb 23	993.8010	9,233.19	1.57	14,519.10	0.00000943	0.00000943	0.09	0.14
PROCESSING & TREATING	Feb 23				(260.00)	0.00000943	0.00000943		0.00
GATHERING	Feb 23				(1,148.00)	0.00000943	0.00000943		0.00
REGULATORY TAX	Feb 23				(6.00)	0.00000943	0.00000943		0.00
SEVERANCE TAX	Feb 23				(724.00)	0.00000943	0.00000943		(0.01)
ROYALTY INTEREST	Feb 23	993.8010	9,233.19	1.57	14,519.10	0.00000943	0.00000943	0.09	0.14
PROCESSING & TREATING	Feb 23				(260.00)	0.00000943	0.00000943		0.00
GATHERING	Feb 23				(1,148.00)	0.00000943	0.00000943		0.00
REGULATORY TAX	Feb 23				(6.00)	0.00000943	0.00000943		0.00
SEVERANCE TAX	Feb 23				(724.00)	0.00000943	0.00000943		(0.01)
Total GAS								0.18	0.26
NGL									
ROYALTY INTEREST	Feb 23	1.0000	83,451.14	0.63	52,363.08	0.00000943	0.00000943	0.79	0.49
GATHERING	Feb 23				(4,138.00)	0.00000943	0.00000943		0.00
PROCESSING FEE	Feb 23				(937.00)	0.00000943	0.00000943		0.00
REGULATORY TAX	Feb 23				(4.00)	0.00000943	0.00000943		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Feb 23				(3,381.00)	0.00000943	0.00000943		(0.03)
ROYALTY INTEREST	Feb 23	1.0000	83,451.14	0.63	52,363.08	0.00000943	0.00000943	0.79	0.49
GATHERING	Feb 23				(4,138.00)	0.00000943	0.00000943		0.00
PROCESSING FEE	Feb 23				(937.00)	0.00000943	0.00000943		0.00
REGULATORY TAX	Feb 23				(4.00)	0.00000943	0.00000943		0.00
SEVERANCE TAX	Feb 23				(3,381.00)	0.00000943	0.00000943		(0.03)
Total NGL								1.58	0.92
Total Property									1.18

Property:10220800001

CUMBERLAND WEST C 3403LS-BPO, CUMBERLAND WEST C 3403LS-BPO, State: TX, County: MIDLAND

OIL									
ROYALTY INTEREST	Feb 23	1.0000	2,753.22	77.03	212,083.20	0.00004142	0.00004142	0.11	8.80
TRANSPORTATION	Feb 23				(2,970.00)	0.00004142	0.00004142		0.00
REGULATORY TAX	Feb 23				(17.00)	0.00004142	0.00004142		0.00
SEVERANCE TAX	Feb 23				(9,756.00)	0.00004142	0.00004142		(0.40)
ROYALTY INTEREST	Feb 23	1.0000	2,753.22	77.03	212,083.20	0.00004142	0.00004142	0.11	8.80
TRANSPORTATION	Feb 23				(2,970.00)	0.00004142	0.00004142		0.00
REGULATORY TAX	Feb 23				(17.00)	0.00004142	0.00004142		0.00
SEVERANCE TAX	Feb 23				(9,756.00)	0.00004142	0.00004142		(0.40)
Total OIL								0.22	16.80
Total Property									16.80

Property:10220800002

CUMBERLAND WEST C 3403LS-BPO, CUMBERLAND WEST C 3403LS-BPO, State: TX, County: MIDLAND

GAS									
ROYALTY INTEREST	Feb 23	993.8010	9,287.90	1.57	14,605.13	0.00004142	0.00004142	0.39	0.60
PROCESSING & TREATING	Feb 23				(261.00)	0.00004142	0.00004142		0.00
GATHERING	Feb 23				(1,154.00)	0.00004142	0.00004142		0.00
REGULATORY TAX	Feb 23				(6.00)	0.00004142	0.00004142		0.00
SEVERANCE TAX	Feb 23				(728.00)	0.00004142	0.00004142		(0.04)
ROYALTY INTEREST	Feb 23	993.8010	9,287.90	1.57	14,605.13	0.00004142	0.00004142	0.39	0.60
SEVERANCE TAX	Feb 23				(728.00)	0.00004142	0.00004142		(0.04)
REGULATORY TAX	Feb 23				(6.00)	0.00004142	0.00004142		0.00
GATHERING	Feb 23				(1,154.00)	0.00004142	0.00004142		0.00
PROCESSING & TREATING	Feb 23				(261.00)	0.00004142	0.00004142		0.00
Total GAS								0.78	1.12

NGL									
ROYALTY INTEREST	Feb 23	1.0000	83,945.60	0.63	52,673.34	0.00004142	0.00004142	3.48	2.18
SEVERANCE TAX	Feb 23				(3,401.00)	0.00004142	0.00004142		(0.16)
REGULATORY TAX	Feb 23				(4.00)	0.00004142	0.00004142		0.00
GATHERING	Feb 23				(4,163.00)	0.00004142	0.00004142		0.00
PROCESSING FEE	Feb 23				(943.00)	0.00004142	0.00004142		0.00
ROYALTY INTEREST	Feb 23	1.0000	83,945.60	0.63	52,673.34	0.00004142	0.00004142	3.48	2.18
SEVERANCE TAX	Feb 23				(3,401.00)	0.00004142	0.00004142		(0.16)
REGULATORY TAX	Feb 23				(4.00)	0.00004142	0.00004142		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PROCESSING FEE	Feb 23				(943.00)	0.00004142	0.00004142		0.00
	GATHERING	Feb 23				(4,163.00)	0.00004142	0.00004142		0.00
Total NGL									6.96	4.04
Total Property										5.16
Property: 10221900001CUMBERLAND WEST C 3403MS-BPO, CUMBERLAND WEST C 3403MS-BPO, State: TX, County: MIDLAND										
OIL										
	ROYALTY INTEREST	Feb 23	1.0000	146.28	77.03	11,268.08	0.00004243	0.00004243	0.01	0.48
	SEVERANCE TAX	Feb 23				(518.00)	0.00004243	0.00004243		(0.04)
	REGULATORY TAX	Feb 23				(1.00)	0.00004243	0.00004243		0.00
	TRANSPORTATION	Feb 23				(158.00)	0.00004243	0.00004243		0.00
	ROYALTY INTEREST	Feb 23	1.0000	146.28	77.03	11,268.08	0.00004243	0.00004243	0.01	0.48
	TRANSPORTATION	Feb 23				(158.00)	0.00004243	0.00004243		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004243	0.00004243		0.00
	SEVERANCE TAX	Feb 23				(518.00)	0.00004243	0.00004243		(0.04)
Total OIL									0.02	0.88
Total Property										0.88
Property: 10222000001CUMBERLAND WEST D 3404LS-BPO, CUMBERLAND WEST D 3404LS-BPO, State: TX, County: MIDLAND										
OIL										
	ROYALTY INTEREST	Feb 23	1.0000	4,268.54	77.03	328,809.78	0.00004232	0.00004232	0.18	13.92
	TRANSPORTATION	Feb 23				(4,605.00)	0.00004232	0.00004232		0.00
	REGULATORY TAX	Feb 23				(27.00)	0.00004232	0.00004232		0.00
	SEVERANCE TAX	Feb 23				(15,125.00)	0.00004232	0.00004232		(0.64)
	ROYALTY INTEREST	Feb 23	1.0000	4,268.54	77.03	328,809.78	0.00004232	0.00004232	0.18	13.92
	SEVERANCE TAX	Feb 23				(15,125.00)	0.00004232	0.00004232		(0.64)
	REGULATORY TAX	Feb 23				(27.00)	0.00004232	0.00004232		0.00
	TRANSPORTATION	Feb 23				(4,605.00)	0.00004232	0.00004232		0.00
Total OIL									0.36	26.56
Total Property										26.56
Property: 10222000002CUMBERLAND WEST D 3404LS-BPO, CUMBERLAND WEST D 3404LS-BPO, State: TX, County: MIDLAND										
GAS										
	ROYALTY INTEREST	Feb 23	993.8010	12,360.02	1.57	19,436.01	0.00004232	0.00004232	0.52	0.82
	PROCESSING & TREATING	Feb 23				(348.00)	0.00004232	0.00004232		0.00
	GATHERING	Feb 23				(1,536.00)	0.00004232	0.00004232		0.00
	REGULATORY TAX	Feb 23				(8.00)	0.00004232	0.00004232		0.00
	SEVERANCE TAX	Feb 23				(969.00)	0.00004232	0.00004232		(0.07)
	ROYALTY INTEREST	Feb 23	993.8010	12,360.02	1.57	19,436.01	0.00004232	0.00004232	0.52	0.82
	PROCESSING & TREATING	Feb 23				(348.00)	0.00004232	0.00004232		0.00
	GATHERING	Feb 23				(1,536.00)	0.00004232	0.00004232		0.00
	REGULATORY TAX	Feb 23				(8.00)	0.00004232	0.00004232		0.00
	SEVERANCE TAX	Feb 23				(969.00)	0.00004232	0.00004232		(0.07)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
								Total GAS	1.04	1.50
NGL	ROYALTY INTEREST	Feb 23	1.0000	111,711.92	0.63	70,095.88	0.00004232	0.00004232	4.73	2.97
	SEVERANCE TAX	Feb 23				(4,526.00)	0.00004232	0.00004232		(0.22)
	REGULATORY TAX	Feb 23				(5.00)	0.00004232	0.00004232		0.00
	PROCESSING FEE	Feb 23				(1,255.00)	0.00004232	0.00004232		0.00
	GATHERING	Feb 23				(5,540.00)	0.00004232	0.00004232		0.00
	ROYALTY INTEREST	Feb 23	1.0000	111,711.92	0.63	70,095.88	0.00004232	0.00004232	4.73	2.97
	GATHERING	Feb 23				(5,540.00)	0.00004232	0.00004232		0.00
	PROCESSING FEE	Feb 23				(1,255.00)	0.00004232	0.00004232		0.00
	REGULATORY TAX	Feb 23				(5.00)	0.00004232	0.00004232		0.00
	SEVERANCE TAX	Feb 23				(4,526.00)	0.00004232	0.00004232		(0.22)
								Total NGL	9.46	5.50
								Total Property		7.00
Property: 10222100001CUMBERLAND WEST D 3404MS-BPO, CUMBERLAND WEST D 3404MS-BPO, State: TX, County: MIDLAND										
OIL	ROYALTY INTEREST	Feb 23	1.0000	4,743.13	77.03	365,367.90	0.00004325	0.00004325	0.20	15.80
	SEVERANCE TAX	Feb 23				(16,807.00)	0.00004325	0.00004325		(0.72)
	REGULATORY TAX	Feb 23				(30.00)	0.00004325	0.00004325		0.00
	TRANSPORTATION	Feb 23				(5,117.00)	0.00004325	0.00004325		0.00
	ROYALTY INTEREST	Feb 23	1.0000	4,743.13	77.03	365,367.90	0.00004325	0.00004325	0.20	15.80
	SEVERANCE TAX	Feb 23				(16,807.00)	0.00004325	0.00004325		(0.72)
	REGULATORY TAX	Feb 23				(30.00)	0.00004325	0.00004325		0.00
	TRANSPORTATION	Feb 23				(5,117.00)	0.00004325	0.00004325		0.00
								Total OIL	0.40	30.16
								Total Property		30.16
Property: 10222100002CUMBERLAND WEST D 3404MS-BPO, CUMBERLAND WEST D 3404MS-BPO, State: TX, County: MIDLAND										
GAS	ROYALTY INTEREST	Feb 23	993.8010	7,947.34	1.57	12,497.11	0.00004325	0.00004325	0.34	0.54
	PROCESSING & TREATING	Feb 23				(224.00)	0.00004325	0.00004325		0.00
	GATHERING	Feb 23				(988.00)	0.00004325	0.00004325		0.00
	REGULATORY TAX	Feb 23				(5.00)	0.00004325	0.00004325		0.00
	SEVERANCE TAX	Feb 23				(623.00)	0.00004325	0.00004325		(0.04)
	ROYALTY INTEREST	Feb 23	993.8010	7,947.34	1.57	12,497.11	0.00004325	0.00004325	0.34	0.54
	PROCESSING & TREATING	Feb 23				(224.00)	0.00004325	0.00004325		0.00
	GATHERING	Feb 23				(988.00)	0.00004325	0.00004325		0.00
	REGULATORY TAX	Feb 23				(5.00)	0.00004325	0.00004325		0.00
	SEVERANCE TAX	Feb 23				(623.00)	0.00004325	0.00004325		(0.04)
								Total GAS	0.68	1.00
NGL	ROYALTY INTEREST	Feb 23	1.0000	71,829.38	0.63	45,070.78	0.00004325	0.00004325	3.11	1.95
	GATHERING	Feb 23				(3,562.00)	0.00004325	0.00004325		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING FEE	Feb 23				(807.00)	0.00004325	0.00004325		0.00
REGULATORY TAX	Feb 23				(3.00)	0.00004325	0.00004325		0.00
SEVERANCE TAX	Feb 23				(2,910.00)	0.00004325	0.00004325		(0.15)
ROYALTY INTEREST	Feb 23	1.0000	71,829.38	0.63	45,070.78	0.00004325	0.00004325	3.11	1.95
GATHERING	Feb 23				(3,562.00)	0.00004325	0.00004325		0.00
PROCESSING FEE	Feb 23				(807.00)	0.00004325	0.00004325		0.00
REGULATORY TAX	Feb 23				(3.00)	0.00004325	0.00004325		0.00
SEVERANCE TAX	Feb 23				(2,910.00)	0.00004325	0.00004325		(0.15)
Total NGL								6.22	3.60
Total Property									4.60

Property:10222200001

CUMBERLAND WEST D 3404WB-BPO, CUMBERLAND WEST D 3404WB-BPO, State: TX, County: MIDLAND

OIL									
ROYALTY INTEREST	Feb 23	1.0000	2,567.49	77.03	197,776.26	0.00004309	0.00004309	0.11	8.52
TRANSPORTATION	Feb 23				(2,770.00)	0.00004309	0.00004309		0.00
REGULATORY TAX	Feb 23				(16.00)	0.00004309	0.00004309		0.00
SEVERANCE TAX	Feb 23				(9,098.00)	0.00004309	0.00004309		(0.40)
ROYALTY INTEREST	Feb 23	1.0000	2,567.49	77.03	197,776.26	0.00004309	0.00004309	0.11	8.52
TRANSPORTATION	Feb 23				(2,770.00)	0.00004309	0.00004309		0.00
REGULATORY TAX	Feb 23				(16.00)	0.00004309	0.00004309		0.00
SEVERANCE TAX	Feb 23				(9,098.00)	0.00004309	0.00004309		(0.40)
Total OIL								0.22	16.24
Total Property									16.24

Property:10222200002

CUMBERLAND WEST D 3404WB-BPO, CUMBERLAND WEST D 3404WB-BPO, State: TX, County: MIDLAND

GAS									
ROYALTY INTEREST	Feb 23	993.8010	11,001.26	1.57	17,299.37	0.00004309	0.00004309	0.47	0.75
SEVERANCE TAX	Feb 23				(862.00)	0.00004309	0.00004309		(0.05)
REGULATORY TAX	Feb 23				(7.00)	0.00004309	0.00004309		0.00
GATHERING	Feb 23				(1,367.00)	0.00004309	0.00004309		0.00
PROCESSING & TREATING	Feb 23				(309.00)	0.00004309	0.00004309		0.00
ROYALTY INTEREST	Feb 23	993.8010	11,001.26	1.57	17,299.37	0.00004309	0.00004309	0.47	0.75
PROCESSING & TREATING	Feb 23				(309.00)	0.00004309	0.00004309		0.00
GATHERING	Feb 23				(1,367.00)	0.00004309	0.00004309		0.00
REGULATORY TAX	Feb 23				(7.00)	0.00004309	0.00004309		0.00
SEVERANCE TAX	Feb 23				(862.00)	0.00004309	0.00004309		(0.05)
Total GAS								0.94	1.40

NGL									
ROYALTY INTEREST	Feb 23	1.0000	99,431.21	0.63	62,390.10	0.00004309	0.00004309	4.28	2.69
GATHERING	Feb 23				(4,931.00)	0.00004309	0.00004309		0.00
PROCESSING FEE	Feb 23				(1,117.00)	0.00004309	0.00004309		0.00
REGULATORY TAX	Feb 23				(5.00)	0.00004309	0.00004309		0.00
SEVERANCE TAX	Feb 23				(4,029.00)	0.00004309	0.00004309		(0.20)
ROYALTY INTEREST	Feb 23	1.0000	99,431.21	0.63	62,390.10	0.00004309	0.00004309	4.28	2.69

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Feb 23				(4,931.00)	0.00004309	0.00004309		0.00
PROCESSING FEE	Feb 23				(1,117.00)	0.00004309	0.00004309		0.00
REGULATORY TAX	Feb 23				(5.00)	0.00004309	0.00004309		0.00
SEVERANCE TAX	Feb 23				(4,029.00)	0.00004309	0.00004309		(0.20)
Total NGL								8.56	4.98
Total Property									6.38

Property:10223000001

CUMBERLAND WEST H 3403WA-BPO, CUMBERLAND WEST H 3403WA-BPO, State: TX, County: MIDLAND

OIL									
ROYALTY INTEREST	Feb 23	1.0000	2,197.76	77.03	169,295.58	0.00004297	0.00004297	0.09	7.28
TRANSPORTATION	Feb 23				(2,371.00)	0.00004297	0.00004297		0.00
REGULATORY TAX	Feb 23				(14.00)	0.00004297	0.00004297		0.00
SEVERANCE TAX	Feb 23				(7,788.00)	0.00004297	0.00004297		(0.34)
ROYALTY INTEREST	Feb 23	1.0000	2,197.76	77.03	169,295.58	0.00004297	0.00004297	0.09	7.28
TRANSPORTATION	Feb 23				(2,371.00)	0.00004297	0.00004297		0.00
REGULATORY TAX	Feb 23				(14.00)	0.00004297	0.00004297		0.00
SEVERANCE TAX	Feb 23				(7,788.00)	0.00004297	0.00004297		(0.34)
Total OIL								0.18	13.88
Total Property									13.88

Property:10223000002

CUMBERLAND WEST H 3403WA-BPO, CUMBERLAND WEST H 3403WA-BPO, State: TX, County: MIDLAND

GAS									
ROYALTY INTEREST	Feb 23	993.8010	3,566.51	1.57	5,608.30	0.00004297	0.00004297	0.15	0.24
PROCESSING & TREATING	Feb 23				(100.00)	0.00004297	0.00004297		0.00
GATHERING	Feb 23				(443.00)	0.00004297	0.00004297		0.00
REGULATORY TAX	Feb 23				(2.00)	0.00004297	0.00004297		0.00
SEVERANCE TAX	Feb 23				(279.00)	0.00004297	0.00004297		(0.01)
ROYALTY INTEREST	Feb 23	993.8010	3,566.51	1.57	5,608.30	0.00004297	0.00004297	0.15	0.24
PROCESSING & TREATING	Feb 23				(100.00)	0.00004297	0.00004297		0.00
GATHERING	Feb 23				(443.00)	0.00004297	0.00004297		0.00
REGULATORY TAX	Feb 23				(2.00)	0.00004297	0.00004297		0.00
SEVERANCE TAX	Feb 23				(279.00)	0.00004297	0.00004297		(0.01)
Total GAS								0.30	0.46

NGL									
ROYALTY INTEREST	Feb 23	1.0000	32,234.71	0.63	20,226.31	0.00004297	0.00004297	1.39	0.87
GATHERING	Feb 23				(1,599.00)	0.00004297	0.00004297		0.00
PROCESSING FEE	Feb 23				(362.00)	0.00004297	0.00004297		0.00
REGULATORY TAX	Feb 23				(2.00)	0.00004297	0.00004297		0.00
SEVERANCE TAX	Feb 23				(1,306.00)	0.00004297	0.00004297		(0.07)
ROYALTY INTEREST	Feb 23	1.0000	32,234.71	0.63	20,226.31	0.00004297	0.00004297	1.39	0.87
SEVERANCE TAX	Feb 23				(1,306.00)	0.00004297	0.00004297		(0.07)
REGULATORY TAX	Feb 23				(2.00)	0.00004297	0.00004297		0.00
PROCESSING FEE	Feb 23				(362.00)	0.00004297	0.00004297		0.00
GATHERING	Feb 23				(1,599.00)	0.00004297	0.00004297		0.00

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total NGL		2.78	1.60
							Total Property			2.06
Property:	10229100001	CUMBERLAND WEST B 3402MS-BPO, CUMBERLAND WEST B 3402MS-BPO, State: TX, County: MIDLAND								
OIL										
	ROYALTY INTEREST	Feb 23	1.0000	152.53	77.03	11,749.52	0.00004189	0.00004189	0.01	0.50
	TRANSPORTATION	Feb 23				(165.00)	0.00004189	0.00004189		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004189	0.00004189		0.00
	SEVERANCE TAX	Feb 23				(540.00)	0.00004189	0.00004189		(0.04)
	ROYALTY INTEREST	Feb 23	1.0000	152.53	77.03	11,749.52	0.00004189	0.00004189	0.01	0.50
	SEVERANCE TAX	Feb 23				(540.00)	0.00004189	0.00004189		(0.04)
	REGULATORY TAX	Feb 23				(1.00)	0.00004189	0.00004189		0.00
	TRANSPORTATION	Feb 23				(165.00)	0.00004189	0.00004189		0.00
							Total OIL		0.02	0.92
							Total Property			0.92
Property:	10229100002	CUMBERLAND WEST B 3402MS-BPO, CUMBERLAND WEST B 3402MS-BPO, State: TX, County: MIDLAND								
GAS										
	ROYALTY INTEREST	Feb 23	993.8010	809.66	1.57	1,273.17	0.00004189	0.00004189	0.03	0.05
	SEVERANCE TAX	Feb 23				(86.00)	0.00004189	0.00004189		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004189	0.00004189		0.00
	GATHERING	Feb 23				(101.00)	0.00004189	0.00004189		0.00
	PROCESSING & TREATING	Feb 23				(23.00)	0.00004189	0.00004189		0.00
	ROYALTY INTEREST	Feb 23	993.8010	809.66	1.57	1,273.17	0.00004189	0.00004189	0.03	0.05
	PROCESSING & TREATING	Feb 23				(23.00)	0.00004189	0.00004189		0.00
	GATHERING	Feb 23				(101.00)	0.00004189	0.00004189		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004189	0.00004189		0.00
	SEVERANCE TAX	Feb 23				(86.00)	0.00004189	0.00004189		0.00
							Total GAS		0.06	0.10
NGL										
	ROYALTY INTEREST	Feb 23	1.0000	7,317.80	0.63	4,591.70	0.00004189	0.00004189	0.31	0.19
	GATHERING	Feb 23				(363.00)	0.00004189	0.00004189		0.00
	PROCESSING FEE	Feb 23				(82.00)	0.00004189	0.00004189		0.00
	REGULATORY TAX	Feb 23				0.00	0.00004189	0.00004189		0.00
	SEVERANCE TAX	Feb 23				(311.00)	0.00004189	0.00004189		(0.01)
	ROYALTY INTEREST	Feb 23	1.0000	7,317.80	0.63	4,591.70	0.00004189	0.00004189	0.31	0.19
	GATHERING	Feb 23				(363.00)	0.00004189	0.00004189		0.00
	PROCESSING FEE	Feb 23				(82.00)	0.00004189	0.00004189		0.00
	REGULATORY TAX	Feb 23				0.00	0.00004189	0.00004189		0.00
	SEVERANCE TAX	Feb 23				(311.00)	0.00004189	0.00004189		(0.01)
							Total NGL		0.62	0.36
							Total Property			0.46

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10257700001		CUMBERLAND WEST D 3404WA-BPO, CUMBERLAND WEST D 3404WA-BPO, State: TX, County: MIDLAND								
OIL										
	ROYALTY INTEREST	Feb 23	1.0000	1,991.49	77.03	153,406.40	0.00004259	0.00004259	0.09	6.52
	SEVERANCE TAX	Feb 23				(7,057.00)	0.00004259	0.00004259		(0.30)
	REGULATORY TAX	Feb 23				(12.00)	0.00004259	0.00004259		0.00
	TRANSPORTATION	Feb 23				(2,148.00)	0.00004259	0.00004259		0.00
	ROYALTY INTEREST	Feb 23	1.0000	1,991.49	77.03	153,406.40	0.00004259	0.00004259	0.09	6.52
	SEVERANCE TAX	Feb 23				(7,057.00)	0.00004259	0.00004259		(0.30)
	REGULATORY TAX	Feb 23				(12.00)	0.00004259	0.00004259		0.00
	TRANSPORTATION	Feb 23				(2,148.00)	0.00004259	0.00004259		0.00
Total OIL									0.18	12.44
Total Property										12.44
Property: 10257700002		CUMBERLAND WEST D 3404WA-BPO, CUMBERLAND WEST D 3404WA-BPO, State: TX, County: MIDLAND								
GAS										
	ROYALTY INTEREST	Feb 23	993.8010	1,769.45	1.57	2,782.44	0.00004259	0.00004259	0.08	0.12
	PROCESSING & TREATING	Feb 23				(50.00)	0.00004259	0.00004259		0.00
	GATHERING	Feb 23				(220.00)	0.00004259	0.00004259		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004259	0.00004259		0.00
	SEVERANCE TAX	Feb 23				(139.00)	0.00004259	0.00004259		(0.01)
	ROYALTY INTEREST	Feb 23	993.8010	1,769.45	1.57	2,782.44	0.00004259	0.00004259	0.08	0.12
	PROCESSING & TREATING	Feb 23				(50.00)	0.00004259	0.00004259		0.00
	GATHERING	Feb 23				(220.00)	0.00004259	0.00004259		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004259	0.00004259		0.00
	SEVERANCE TAX	Feb 23				(139.00)	0.00004259	0.00004259		(0.01)
Total GAS									0.16	0.22
NGL										
	ROYALTY INTEREST	Feb 23	1.0000	15,992.57	0.63	10,034.86	0.00004259	0.00004259	0.68	0.43
	GATHERING	Feb 23				(793.00)	0.00004259	0.00004259		0.00
	PROCESSING FEE	Feb 23				(180.00)	0.00004259	0.00004259		0.00
	REGULATORY TAX	Feb 23				(1.00)	0.00004259	0.00004259		0.00
	SEVERANCE TAX	Feb 23				(648.00)	0.00004259	0.00004259		(0.03)
	ROYALTY INTEREST	Feb 23	1.0000	15,992.57	0.63	10,034.86	0.00004259	0.00004259	0.68	0.43
	SEVERANCE TAX	Feb 23				(648.00)	0.00004259	0.00004259		(0.03)
	REGULATORY TAX	Feb 23				(1.00)	0.00004259	0.00004259		0.00
	PROCESSING FEE	Feb 23				(180.00)	0.00004259	0.00004259		0.00
	GATHERING	Feb 23				(793.00)	0.00004259	0.00004259		0.00
Total NGL									1.36	0.80
Total Property										1.02
Property: 10437700001		CUMBERLAND WEST E 3401LS-BPO, CUMBERLAND WEST E 3401LS-BPO, State: TX, County: MIDLAND								
OIL										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 23	1.0000	3,967.83	77.03	305,645.78	0.00004193	0.00004193	0.17	12.82
SEVERANCE TAX	Feb 23				(14,060.00)	0.00004193	0.00004193		(0.58)
REGULATORY TAX	Feb 23				(25.00)	0.00004193	0.00004193		0.00
TRANSPORTATION	Feb 23				(4,281.00)	0.00004193	0.00004193		0.00
ROYALTY INTEREST	Feb 23	1.0000	3,967.83	77.03	305,645.78	0.00004193	0.00004193	0.17	12.82
TRANSPORTATION	Feb 23				(4,281.00)	0.00004193	0.00004193		0.00
REGULATORY TAX	Feb 23				(25.00)	0.00004193	0.00004193		0.00
SEVERANCE TAX	Feb 23				(14,060.00)	0.00004193	0.00004193		(0.58)
Total OIL								0.34	24.48
Total Property									24.48

Property:10437700002

CUMBERLAND WEST E 3401LS-BPO, CUMBERLAND WEST E 3401LS-BPO, State: TX, County: MIDLAND

GAS									
ROYALTY INTEREST	Feb 23	993.8010	2,639.07	1.57	4,149.91	0.00004193	0.00004193	0.11	0.17
PROCESSING & TREATING	Feb 23				(74.00)	0.00004193	0.00004193		0.00
GATHERING	Feb 23				(328.00)	0.00004193	0.00004193		0.00
REGULATORY TAX	Feb 23				(2.00)	0.00004193	0.00004193		0.00
SEVERANCE TAX	Feb 23				(207.00)	0.00004193	0.00004193		(0.01)
ROYALTY INTEREST	Feb 23	993.8010	2,639.07	1.57	4,149.91	0.00004193	0.00004193	0.11	0.17
SEVERANCE TAX	Feb 23				(207.00)	0.00004193	0.00004193		(0.01)
REGULATORY TAX	Feb 23				(2.00)	0.00004193	0.00004193		0.00
GATHERING	Feb 23				(328.00)	0.00004193	0.00004193		0.00
PROCESSING & TREATING	Feb 23				(74.00)	0.00004193	0.00004193		0.00
Total GAS								0.22	0.32
NGL									
ROYALTY INTEREST	Feb 23	1.0000	23,852.35	0.63	14,966.63	0.00004193	0.00004193	1.00	0.63
GATHERING	Feb 23				(1,183.00)	0.00004193	0.00004193		0.00
PROCESSING FEE	Feb 23				(268.00)	0.00004193	0.00004193		0.00
REGULATORY TAX	Feb 23				(1.00)	0.00004193	0.00004193		0.00
SEVERANCE TAX	Feb 23				(966.00)	0.00004193	0.00004193		(0.04)
ROYALTY INTEREST	Feb 23	1.0000	23,852.35	0.63	14,966.63	0.00004193	0.00004193	1.00	0.63
SEVERANCE TAX	Feb 23				(966.00)	0.00004193	0.00004193		(0.04)
REGULATORY TAX	Feb 23				(1.00)	0.00004193	0.00004193		0.00
PROCESSING FEE	Feb 23				(268.00)	0.00004193	0.00004193		0.00
GATHERING	Feb 23				(1,183.00)	0.00004193	0.00004193		0.00
Total NGL								2.00	1.18
Total Property									1.50

Property:10437800001

CUMBERLAND WEST F 3401WA-BPO, CUMBERLAND WEST F 3401WA-BPO, State: TX, County: MIDLAND

OIL									
ROYALTY INTEREST	Feb 23	1.0000	2,439.31	77.03	187,902.42	0.00004237	0.00004237	0.10	7.96
TRANSPORTATION	Feb 23				(2,632.00)	0.00004237	0.00004237		0.00
REGULATORY TAX	Feb 23				(15.00)	0.00004237	0.00004237		0.00
SEVERANCE TAX	Feb 23				(8,644.00)	0.00004237	0.00004237		(0.36)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 23	1.0000	2,439.31	77.03	187,902.42	0.00004237	0.00004237	0.10	7.96
TRANSPORTATION	Feb 23				(2,632.00)	0.00004237	0.00004237		0.00
REGULATORY TAX	Feb 23				(15.00)	0.00004237	0.00004237		0.00
SEVERANCE TAX	Feb 23				(8,644.00)	0.00004237	0.00004237		(0.36)
Total OIL								0.20	15.20
Total Property									15.20

Property:10437800002

CUMBERLAND WEST F 3401WA-BPO, CUMBERLAND WEST F 3401WA-BPO, State: TX, County: MIDLAND

GAS									
ROYALTY INTEREST	Feb 23	993.8010	1,415.64	1.57	2,226.08	0.00004237	0.00004237	0.06	0.09
SEVERANCE TAX	Feb 23				(111.00)	0.00004237	0.00004237		0.00
REGULATORY TAX	Feb 23				(1.00)	0.00004237	0.00004237		0.00
GATHERING	Feb 23				(176.00)	0.00004237	0.00004237		0.00
PROCESSING & TREATING	Feb 23				(40.00)	0.00004237	0.00004237		0.00
ROYALTY INTEREST	Feb 23	993.8010	1,415.64	1.57	2,226.08	0.00004237	0.00004237	0.06	0.09
PROCESSING & TREATING	Feb 23				(40.00)	0.00004237	0.00004237		0.00
GATHERING	Feb 23				(176.00)	0.00004237	0.00004237		0.00
REGULATORY TAX	Feb 23				(1.00)	0.00004237	0.00004237		0.00
SEVERANCE TAX	Feb 23				(111.00)	0.00004237	0.00004237		0.00
Total GAS								0.12	0.18
NGL									
ROYALTY INTEREST	Feb 23	1.0000	12,794.78	0.63	8,028.34	0.00004237	0.00004237	0.54	0.34
GATHERING	Feb 23				(634.00)	0.00004237	0.00004237		0.00
PROCESSING FEE	Feb 23				(144.00)	0.00004237	0.00004237		0.00
REGULATORY TAX	Feb 23				(1.00)	0.00004237	0.00004237		0.00
SEVERANCE TAX	Feb 23				(518.00)	0.00004237	0.00004237		(0.02)
ROYALTY INTEREST	Feb 23	1.0000	12,794.78	0.63	8,028.34	0.00004237	0.00004237	0.54	0.34
SEVERANCE TAX	Feb 23				(518.00)	0.00004237	0.00004237		(0.02)
REGULATORY TAX	Feb 23				(1.00)	0.00004237	0.00004237		0.00
PROCESSING FEE	Feb 23				(144.00)	0.00004237	0.00004237		0.00
GATHERING	Feb 23				(634.00)	0.00004237	0.00004237		0.00
Total NGL								1.08	0.64
Total Property									0.82

Property:10437900001

CUMBERLAND WEST G 3401WB-BPO, CUMBERLAND WEST G 3401WB-BPO, State: TX, County: MIDLAND

OIL									
ROYALTY INTEREST	Feb 23	1.0000	6,477.63	77.03	498,978.12	0.00004210	0.00004210	0.27	21.02
TRANSPORTATION	Feb 23				(6,988.00)	0.00004210	0.00004210		0.00
REGULATORY TAX	Feb 23				(40.00)	0.00004210	0.00004210		0.00
SEVERANCE TAX	Feb 23				(22,953.00)	0.00004210	0.00004210		(0.98)
ROYALTY INTEREST	Feb 23	1.0000	6,477.63	77.03	498,978.12	0.00004210	0.00004210	0.27	21.02
TRANSPORTATION	Feb 23				(6,988.00)	0.00004210	0.00004210		0.00
REGULATORY TAX	Feb 23				(40.00)	0.00004210	0.00004210		0.00
SEVERANCE TAX	Feb 23				(22,953.00)	0.00004210	0.00004210		(0.98)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total OIL		0.54	40.08
							Total Property			40.08
Property:	10437900002	CUMBERLAND WEST G 3401WB-BPO, CUMBERLAND WEST G 3401WB-BPO, State: TX, County: MIDLAND								
GAS										
	ROYALTY INTEREST	Feb 23	993.8010	9,580.36	1.57	15,065.03	0.00004210	0.00004210	0.40	0.63
	SEVERANCE TAX	Feb 23				(751.00)	0.00004210	0.00004210		(0.04)
	REGULATORY TAX	Feb 23				(6.00)	0.00004210	0.00004210		0.00
	GATHERING	Feb 23				(1,191.00)	0.00004210	0.00004210		0.00
	PROCESSING & TREATING	Feb 23				(270.00)	0.00004210	0.00004210		0.00
	ROYALTY INTEREST	Feb 23	993.8010	9,580.36	1.57	15,065.03	0.00004210	0.00004210	0.40	0.63
	PROCESSING & TREATING	Feb 23				(270.00)	0.00004210	0.00004210		0.00
	GATHERING	Feb 23				(1,191.00)	0.00004210	0.00004210		0.00
	REGULATORY TAX	Feb 23				(6.00)	0.00004210	0.00004210		0.00
	SEVERANCE TAX	Feb 23				(751.00)	0.00004210	0.00004210		(0.04)
							Total GAS		0.80	1.18
NGL										
	ROYALTY INTEREST	Feb 23	1.0000	86,588.91	0.63	54,331.95	0.00004210	0.00004210	3.65	2.29
	SEVERANCE TAX	Feb 23				(3,509.00)	0.00004210	0.00004210		(0.17)
	REGULATORY TAX	Feb 23				(4.00)	0.00004210	0.00004210		0.00
	PROCESSING FEE	Feb 23				(972.00)	0.00004210	0.00004210		0.00
	GATHERING	Feb 23				(4,294.00)	0.00004210	0.00004210		0.00
	ROYALTY INTEREST	Feb 23	1.0000	86,588.91	0.63	54,331.95	0.00004210	0.00004210	3.65	2.29
	GATHERING	Feb 23				(4,294.00)	0.00004210	0.00004210		0.00
	PROCESSING FEE	Feb 23				(972.00)	0.00004210	0.00004210		0.00
	REGULATORY TAX	Feb 23				(4.00)	0.00004210	0.00004210		0.00
	SEVERANCE TAX	Feb 23				(3,509.00)	0.00004210	0.00004210		(0.17)
							Total NGL		7.30	4.24
							Total Property			5.42
Property:	10438000001	CUMBERLAND WEST B 3402LS-BPO, CUMBERLAND WEST B 3402LS-BPO, State: TX, County: MIDLAND								
OIL										
	ROYALTY INTEREST	Feb 23	1.0000	1,017.67	77.03	78,392.10	0.00004256	0.00004256	0.04	3.34
	TRANSPORTATION	Feb 23				(1,098.00)	0.00004256	0.00004256		0.00
	REGULATORY TAX	Feb 23				(6.00)	0.00004256	0.00004256		0.00
	SEVERANCE TAX	Feb 23				(3,606.00)	0.00004256	0.00004256		(0.16)
	ROYALTY INTEREST	Feb 23	1.0000	1,017.67	77.03	78,392.10	0.00004256	0.00004256	0.04	3.34
	SEVERANCE TAX	Feb 23				(3,606.00)	0.00004256	0.00004256		(0.16)
	REGULATORY TAX	Feb 23				(6.00)	0.00004256	0.00004256		0.00
	TRANSPORTATION	Feb 23				(1,098.00)	0.00004256	0.00004256		0.00
							Total OIL		0.08	6.36
							Total Property			6.36

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number	301994	Owner	Operator	DIAMONDBACK E&P LLC
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10438000002	CUMBERLAND WEST B 3402LS-BPO, CUMBERLAND WEST B 3402LS-BPO, State: TX, County: MIDLAND									
GAS											
	ROYALTY INTEREST	Feb 23	993.8010	1,404.26	1.57	2,208.19	0.00004256	0.00004256	0.06	0.09	
	GATHERING	Feb 23				(175.00)	0.00004256	0.00004256		0.00	
	PROCESSING & TREATING	Feb 23				(40.00)	0.00004256	0.00004256		0.00	
	REGULATORY TAX	Feb 23				(1.00)	0.00004256	0.00004256		0.00	
	SEVERANCE TAX	Feb 23				(110.00)	0.00004256	0.00004256		0.00	
	ROYALTY INTEREST	Feb 23	993.8010	1,404.26	1.57	2,208.19	0.00004256	0.00004256	0.06	0.09	
	SEVERANCE TAX	Feb 23				(110.00)	0.00004256	0.00004256		0.00	
	REGULATORY TAX	Feb 23				(1.00)	0.00004256	0.00004256		0.00	
	GATHERING	Feb 23				(175.00)	0.00004256	0.00004256		0.00	
	PROCESSING & TREATING	Feb 23				(40.00)	0.00004256	0.00004256		0.00	
							Total GAS		0.12	0.18	
NGL											
	ROYALTY INTEREST	Feb 23	1.0000	12,691.96	0.63	7,963.82	0.00004256	0.00004256	0.54	0.34	
	REGULATORY TAX	Feb 23				(1.00)	0.00004256	0.00004256		0.00	
	SEVERANCE TAX	Feb 23				(514.00)	0.00004256	0.00004256		(0.02)	
	PROCESSING FEE	Feb 23				(143.00)	0.00004256	0.00004256		0.00	
	GATHERING	Feb 23				(629.00)	0.00004256	0.00004256		0.00	
	ROYALTY INTEREST	Feb 23	1.0000	12,691.96	0.63	7,963.82	0.00004256	0.00004256	0.54	0.34	
	GATHERING	Feb 23				(629.00)	0.00004256	0.00004256		0.00	
	PROCESSING FEE	Feb 23				(143.00)	0.00004256	0.00004256		0.00	
	REGULATORY TAX	Feb 23				(1.00)	0.00004256	0.00004256		0.00	
	SEVERANCE TAX	Feb 23				(514.00)	0.00004256	0.00004256		(0.02)	
							Total NGL		1.08	0.64	
							Total Property			0.82	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	300.72		(14.98)		285.74



Production





CUMBERLAND WEST B

Lease #: 421055323

Lease and Production Information

State	County	Operator			
TX	Midland	DIAMONDBACK E&P LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-43604 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-43605 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-43609 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-43610 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
Oil			Gas		
First Prod Date	2020-03-01		2020-03-01		
Last Sale	2023-02-01		2023-02-01		
Daily Rate	139.68		497.19		
MoM Change	2138		4776		
YoY Change	-227868		-188201		
Cumulative	1302535		2427870		

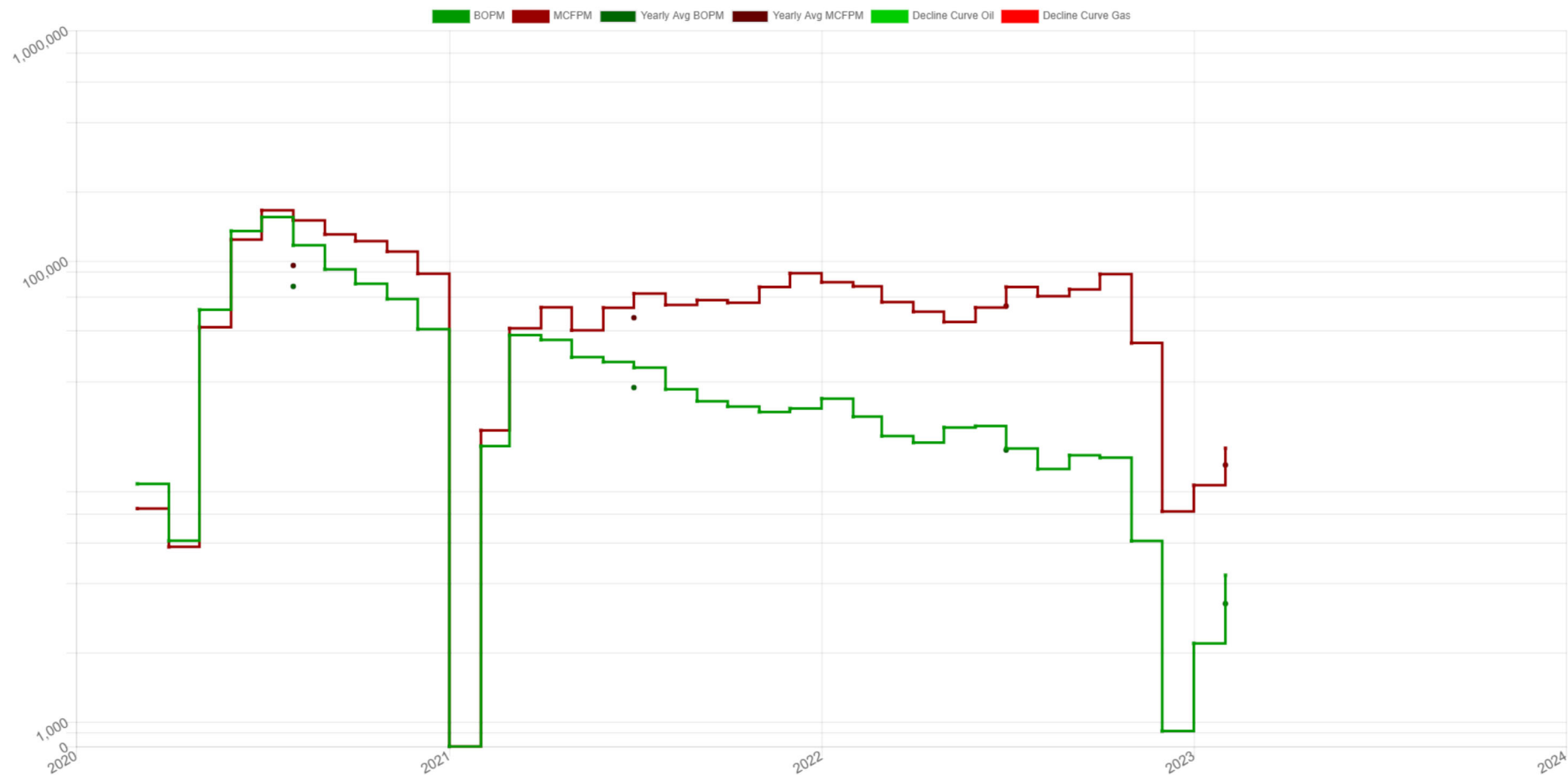
Production Snapshot

Month	BOPM	MCFPM
03-2022	17383	66336
04-2022	16286	60268
05-2022	18953	54379
06-2022	19217	62766
07-2022	15368	77140
08-2022	12506	70362
09-2022	14349	75332
10-2022	14029	87729
11-2022	6098	44044
12-2022	913	8189
01-2023	2192	10637
02-2023	4330	15413
Average	11802	52716

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	77568	95606
2021	28237	56727
2022	15124	63752
2023	3261	13025

CUMBERLAND WEST B - Production Plot





Well Name	API		Operator			Type	Status
CUMBERLAND WEST B 3402MS	4232943604		DIAMONDBACK E&P LLC			O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803			1993	2171	W S	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2019-08-19		2020-05-29					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2880		8512					
Prod Csg	csg 1: 13 3/8" @ 1808' w/ 1385 sx cmt toc @ 0 csg 2: 9 5/8" @ 8034' w/ 1162 sx cmt multi stage @ 6228' toc @ 1283 csg 3: 9 5/8" @ 8034' w/ 1355 sx cmt toc @ 6228 csg 4: 5 1/2" @ 22175' w/ 3645 sx cmt toc @ 6902 tbq 1: 2 7/8" @ 7981'						

Well Name	API		Operator			Type	Status
CUMBERLAND WEST B 3402WA	4232943609		DIAMONDBACK E&P LLC			O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803			2039	2208	W S	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2019-08-21		2020-03-22					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2881		9571					
Prod Csg	csg 1: 13 3/8" @ 1843' w/ 1100 sx cmt toc @ 0 csg 2: 9 5/8" @ 9010' w/ 1162 sx cmt multi stage @ 6154' toc @ 25 csg 3: 9 5/8" @ 9010' w/ 1355 sx cmt toc @ 6154 csg 4: 5 1/2" @ 23018' w/ 3707 sx cmt toc @ 6512 tbg 1: 2 7/8" @ 9029'						



CUMBERLAND WEST C

Lease #: 421055214

Lease and Production Information

State	County	Operator			
TX	Midland	DIAMONDBACK E&P LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-44031 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO/LARGENT, W · Abstract: 803 }					
API: 42-329-44032 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-44033 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-44034 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO/LARGENT, W · Abstract: 803 }					
Oil			Gas		
First Prod Date	2021-02-01		2021-02-01		
Last Sale	2023-02-01		2023-02-01		
Daily Rate	93.48		524.65		
MoM Change	-291		-243		
YoY Change	-223867		-105036		
Cumulative	452850		1030464		

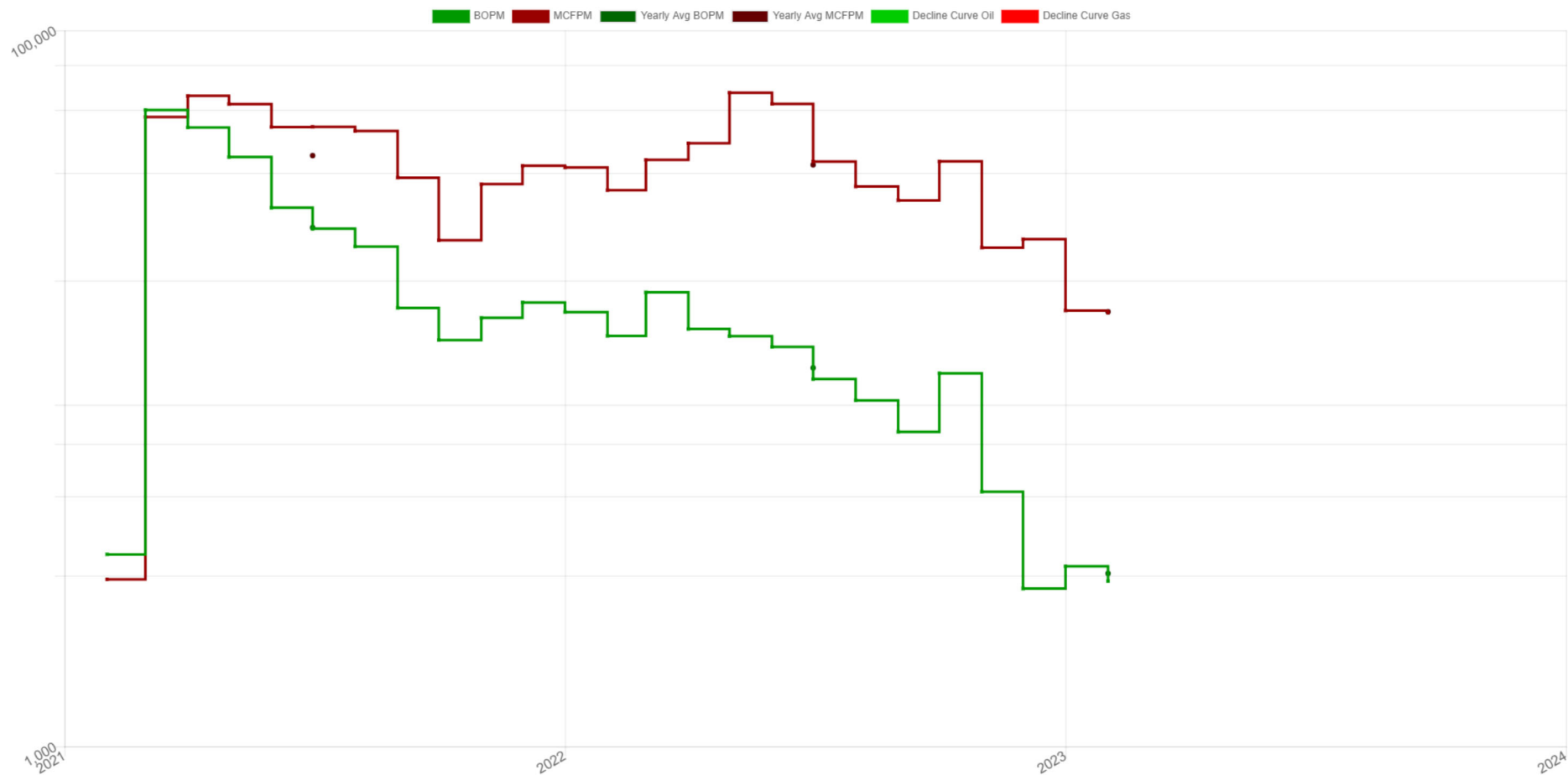
Production Snapshot

Month	BOPM	MCFPM
03-2022	18562	43495
04-2022	14658	48403
05-2022	14006	67018
06-2022	13068	62393
07-2022	10623	43038
08-2022	9265	36648
09-2022	7563	33531
10-2022	11030	43085
11-2022	5149	24740
12-2022	2760	26127
01-2023	3189	16507
02-2023	2898	16264
Average	9398	38437

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	28156	44724
2022	11421	42144
2023	3044	16386

CUMBERLAND WEST C - Production Plot



Well Name	API		Operator			Type	Status
CUMBERLAND WEST C 3403LS	4232944032		DIAMONDBACK E&P LLC			OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803		1341	2164	W OFF-LEASE S OFF-LEASE		SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2020-03-01		2021-02-28					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2884		9235					
Prod Csg	csg 1: 13 3/8" @ 1884' w/ 1250 sx cmt toc @ SURFACE csg 2: 7 5/8" @ 8668' w/ 985 sx cmt multi stage @ 6033' toc @ 1218 csg 3: 7 5/8" @ 8668' w/ 425 sx cmt toc @ 6033 csg 4: 5 1/2" @ 22591' w/ 1225 sx cmt toc @ 1212 tbq 1: 2 7/8" @ 8658'						

Well Name	API		Operator				Type	Status
CUMBERLAND WEST C 3403MS	4232944031		DIAMONDBACK E&P LLC				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO/LARGENT, W · Abstract: 803			1311	2164	W OFF-LEASE S OFF-LEASE		SPRABERRY (TREND AREA)	
Spud	Completion		First Production					
2020-02-28		2021-02-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2884		8605						
Prod Csg	csg 1: 7 5/8" @ 8037' w/ 925 sx cmt multi stage @ 5960' toc @ 1371							
	csg 1: 13 3/8" @ 1884' w/ 1200 sx cmt toc @ SURFACE							
	csg 2: 7 5/8" @ 8037' w/ 925 sx cmt multi stage @ 5960' toc @ 1371							
	csg 2: 7 5/8" @ 8037' w/ 355 sx cmt toc @ 5960							
	csg 3: 7 5/8" @ 8037' w/ 355 sx cmt toc @ 5960							
	csg 3: 5 1/2" @ 21910' w/ 1200 sx cmt toc @ 5593							
	csg 4: 13 3/8" @ 1884' w/ 1200 sx cmt toc @ SURFACE							
	csg 4: 5 1/2" @ 21910' w/ 1200 sx cmt toc @ 387							
tbq 1: 2 7/8" @ 8016'								

Well Name			API	Operator			Type	Status
CUMBERLAND WEST C 3403WA			4232944033	DIAMONDBACK E&P LLC			OIL	Active
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803				1371	2165	WEST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2020-03-03		2020-11-09						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2884								
Prod Csg		csg 1: 13 3/8" @ 1884' w/ 1200 sx cmt toc @ SURFACE csg 2: 7 5/8" @ 9052' w/ 770 sx cmt multi stage @ 5897' toc @ 463 csg 3: 7 5/8" @ 9052' w/ 1195 sx cmt toc @ 5897 csg 4: 5 1/2" @ 22974' w/ 1240 sx cmt toc @ SURFACE csg 4: 5 1/2" @ 22974' w/ 1240 sx cmt toc @ 633 tbg 1: 2 7/8" @ 9085'						



CUMBERLAND WEST D

Lease #: 421055232

Lease and Production Information

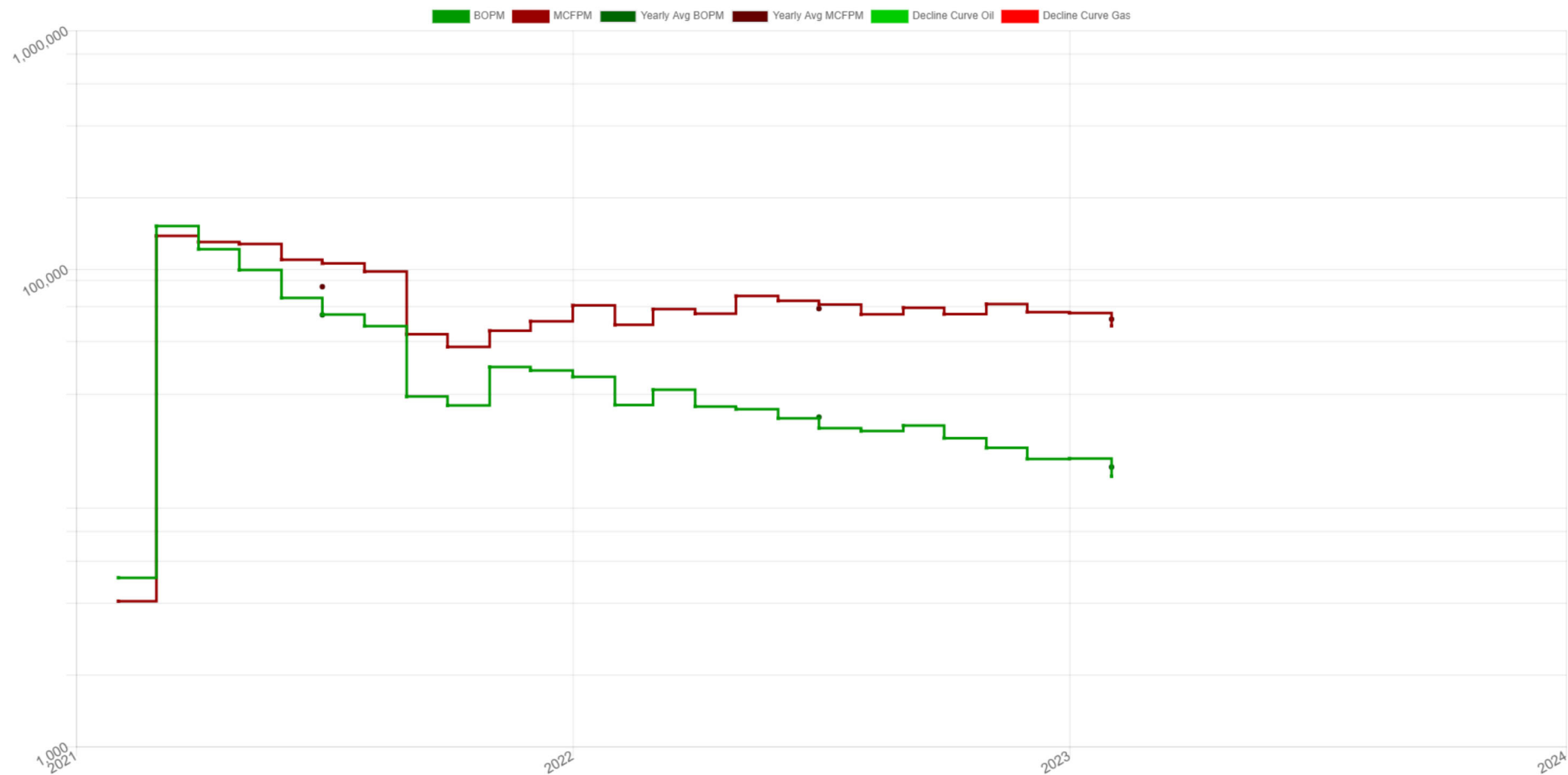
State	County	Operator			
TX	Midland	DIAMONDBACK E&P LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-44035 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-44036 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-44037 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
API: 42-329-44038 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 }					
Oil			Gas		
First Prod Date	2021-02-01		2021-02-01		
Last Sale	2023-02-01		2023-02-01		
Daily Rate	437.06		1867.71		
MoM Change	-2543		-7652		
YoY Change	-509822		-239220		
Cumulative	1025226		1871975		

Production Snapshot

Month	BOPM	MCFPM
03-2022	31238	67973
04-2022	26581	65091
05-2022	25895	77225
06-2022	23729	73677
07-2022	21561	71059
08-2022	20966	64640
09-2022	22103	68932
10-2022	19586	64770
11-2022	17830	71418
12-2022	16026	66110
01-2023	16092	65551
02-2023	13549	57899
Average	21263	67862

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	64338	84425
2022	23989	68320
2023	14821	61725





Well Name	API		Operator			Type	Status
CUMBERLAND WEST D 3404MS	4232944035		DIAMONDBACK E&P LLC			O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803			2317	2429	W OFF-LEASE S OFF-LEASE		SPRABERRY (TREND AREA)
Spud	Completion		First Production				
2021-02-22							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
8601							
Prod Csg	csg 1: 13 3/8" @ 1896' w/ 1300 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8023' w/ 1580 sx cmt multi stage @ 5864' toc @ 250 csg 3: 9 5/8" @ 8023' w/ 625 sx cmt toc @ 5864 csg 4: 5 1/2" @ 22115' w/ 3260 sx cmt toc @ SURFACE tbq 1: 2 7/8" @ 7985'						

Well Name	API		Operator			Type	Status
CUMBERLAND WEST D 3404WA	4232944037		DIAMONDBACK E&P LLC			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803		2364	2466	W OFF-LEASE S OFF-LEASE		SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-03-02							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2880		9581					
Prod Csg	csg 1: 13 3/8" @ 1864' w/ 1250 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8945' w/ 1580 sx cmt multi stage @ 5860' toc @ 1800 csg 2: 9 7/8" @ 8945' w/ 1580 sx cmt multi stage @ 5860' toc @ 1800 csg 3: 9 5/8" @ 8945' w/ 820 sx cmt toc @ 5860 csg 3: 9 7/8" @ 8945' w/ 820 sx cmt toc @ 5860 csg 4: 5 1/2" @ 23093' w/ 3355 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8995'						

Well Name	API	Operator				Type	Status
CUMBERLAND WEST D 3404WB	4232944038	DIAMONDBACK E&P LLC				O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803		2387	2485	W OFF-LEASE S OFF-LEASE		SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-03-01							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
9847							
Prod Csg	csg 1: 13 3/8" @ 1864' w/ 1300 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 9210' w/ 1580 sx cmt multi stage @ 6517' toc @ 964 csg 3: 9 5/8" @ 9210' w/ 910 sx cmt toc @ 6517 csg 4: 5 1/2" @ 23336' w/ 3385 sx cmt toc @ 225 tbg 1: 2 7/8" @ 9083'						



CUMBERLAND WEST G

Lease #: 421055718

Lease and Production Information

State	County	Operator			
TX	Midland	DIAMONDBACK E&P LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-43603 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 } 42			SPRABERRY (TREND AREA)	Yes	34
		Oil	Gas		
First Prod Date	2020-05-01		2020-05-01		
Last Sale	2023-02-01		2023-02-01		
Daily Rate	208.39		540.94		
MoM Change	-1951		834		
YoY Change	-40153		-64133		
Cumulative	319341		694015		

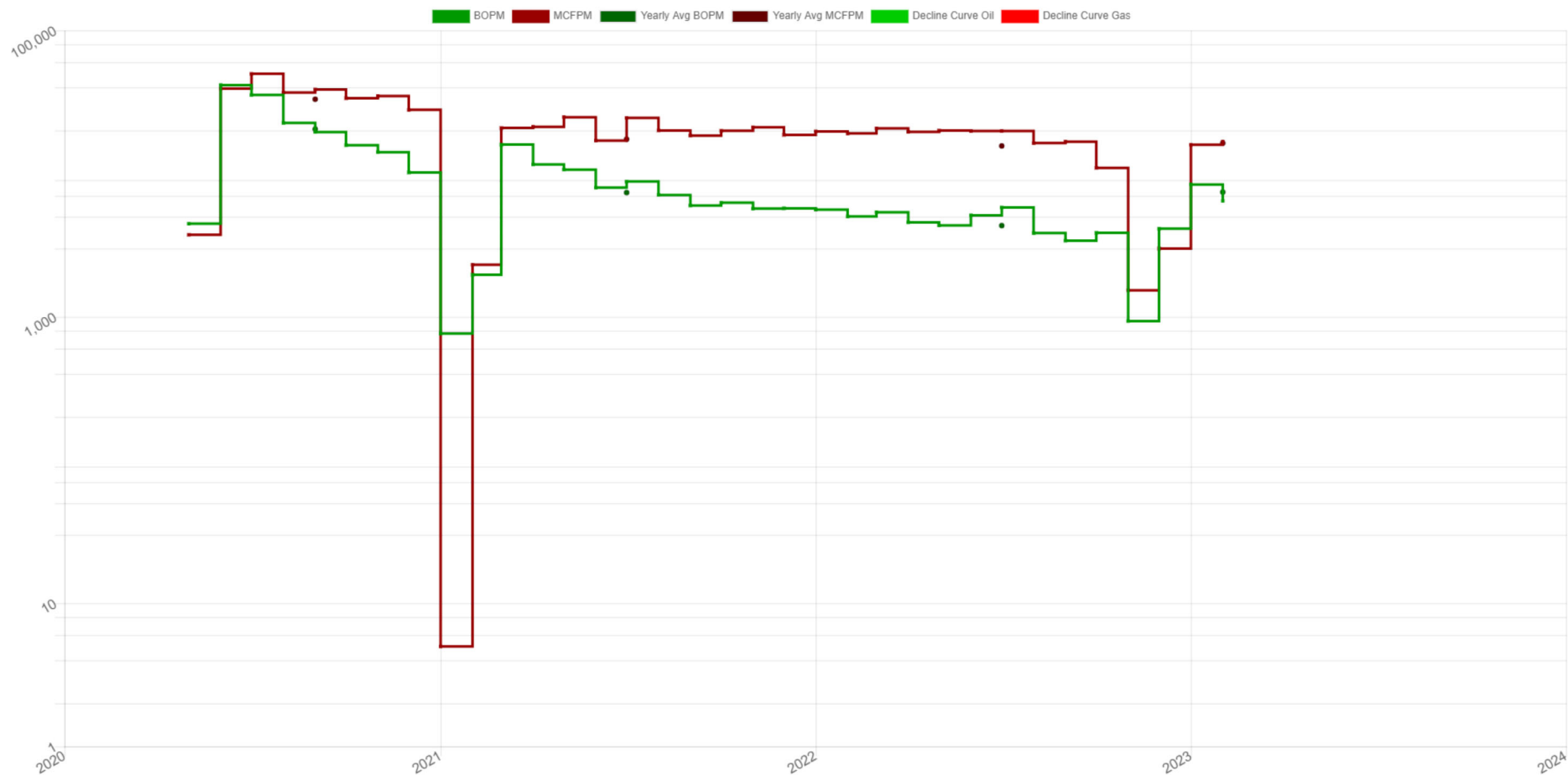
Production Snapshot

Month	BOPM	MCFPM
03-2022	5385	20695
04-2022	4573	19590
05-2022	4351	20014
06-2022	5126	19855
07-2022	5810	19898
08-2022	3849	16352
09-2022	3403	16746
10-2022	3868	10966
11-2022	935	1533
12-2022	4131	3004
01-2023	8411	15935
02-2023	6460	16769
Average	4692	15113

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	20481	33106
2021	7379	17414
2022	4339	15624
2023	7436	16352

CUMBERLAND WEST G - Production Plot



Well Name			API	Operator		Type	Status	
CUMBERLAND WEST G 3401WB			4232943603	DIAMONDBACK E&P LLC		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803				986	2163	W S	SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2019-08-31		2020-05-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2884		9859						
Prod Csg	csg 1: 13 3/8" @ 1868' w/ 1200 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 9181' w/ 1200 sx cmt multi stage @ 5599' toc @ 2173 csg 3: 9 5/8" @ 9181' w/ 1165 sx cmt toc @ 5599 csg 4: 5 1/2" @ 23405' w/ 4065 sx cmt toc @ 7998 tbg 1: 2 7/8" @ 9082'							



CUMBERLAND WEST A

Lease #: 421055724

Lease and Production Information

State	County	Operator			
TX	Midland	DIAMONDBACK E&P LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-43596 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 } 42			SPRABERRY (TREND AREA)	Yes	34
Oil			Gas		
First Prod Date	2020-05-01		2020-05-01		
Last Sale	2023-02-01		2023-02-01		
Daily Rate	98.94		113.29		
MoM Change	866		422		
YoY Change	-68090		-49790		
Cumulative	393515		583567		

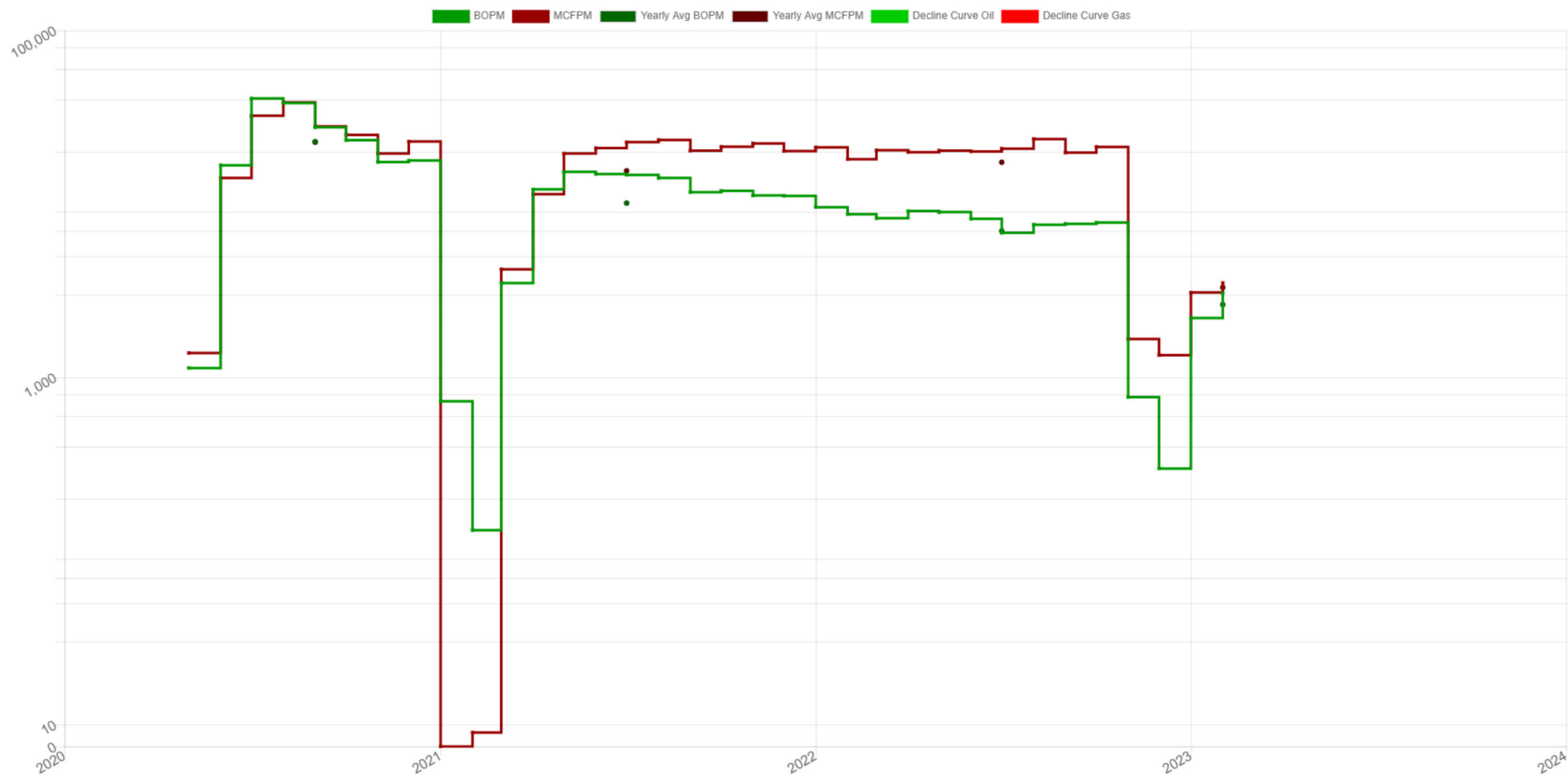
Production Snapshot

Month	BOPM	MCFPM
03-2022	8286	20420
04-2022	9109	19903
05-2022	8973	20321
06-2022	8211	20084
07-2022	6816	20837
08-2022	7605	23699
09-2022	7687	19791
10-2022	7821	21328
11-2022	771	1666
12-2022	299	1346
01-2023	2201	3090
02-2023	3067	3512
Average	5904	14666

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	22859	22722
2021	10123	15537
2022	6991	17396
2023	2634	3301

CUMBERLAND WEST A - Production Plot





Well Name	API		Operator			Type	Status
CUMBERLAND WEST A 3401MS	4232943596		DIAMONDBACK E&P LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803		896	2163	W (OFFLEASE) S (OFFLEASE)		SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2019-08-25		2020-05-18					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2884		8615					
Prod Csg	csg 1: 9 5/8" @ 8138' w/ 1380 sx cmt multi stage @ 5883' toc @ 1250 csg 2: 9 5/8" @ 8138' w/ 765 sx cmt toc @ 5883 csg 3: 5 1/2" @ 22101' w/ 3895 sx cmt toc @ 8132 csg 4: 13 3/8" @ 1834' w/ 1320 sx cmt toc @ SURFACE tbq 1: 2 7/8" @ 7977'						



CUMBERLAND WEST E

Lease #: 421055396

Lease and Production Information

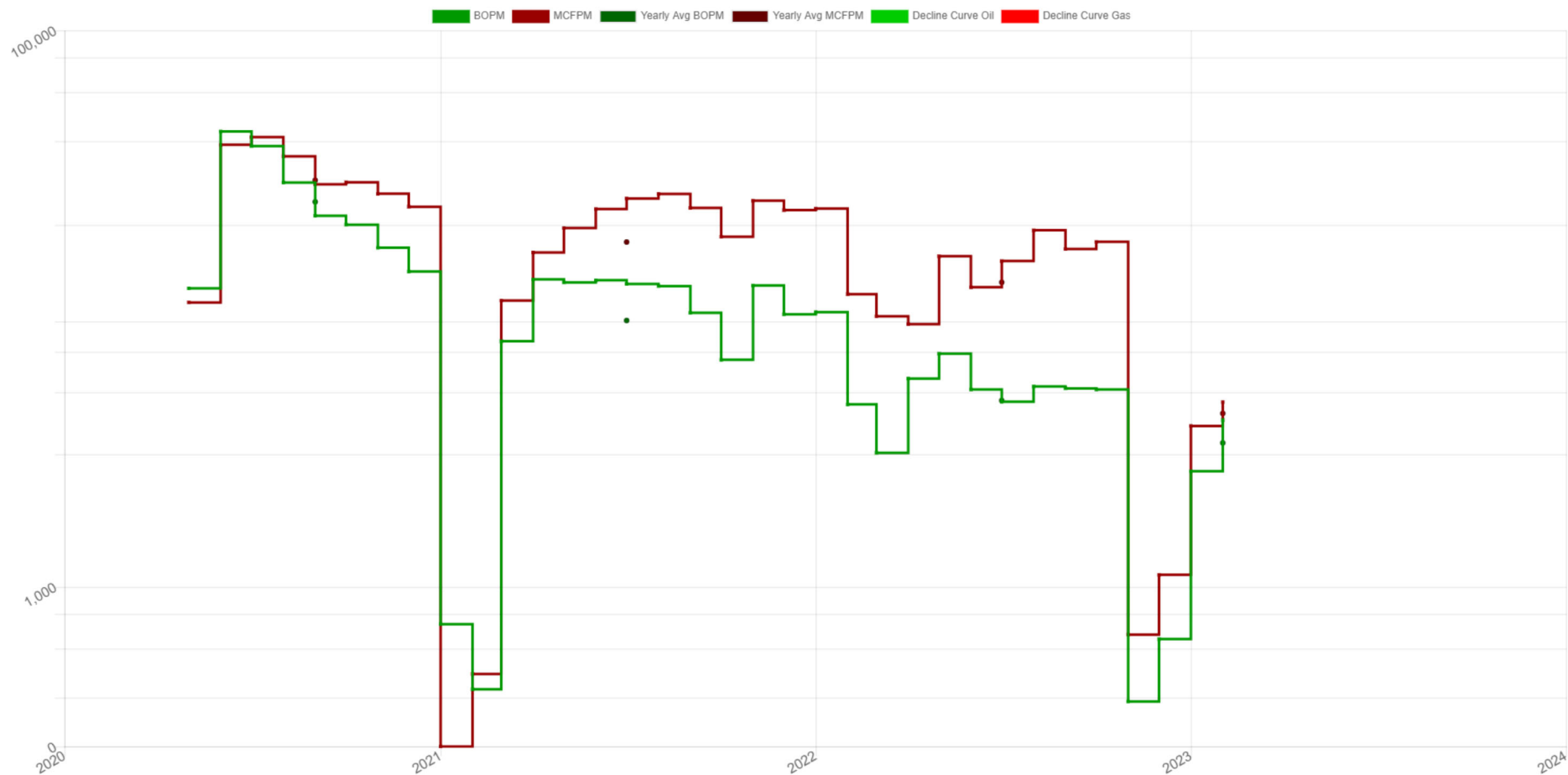
State	County	Operator				
TX	Midland	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-43597 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 } 42			SPRABERRY (TREND AREA)		Yes	34
Oil			Gas			
First Prod Date	2020-05-01		2020-05-01			
Last Sale	2023-02-01		2023-02-01			
Daily Rate	128.55		149			
MoM Change	1380		826			
YoY Change	-73462		-118571			
Cumulative	365432		597828			

Production Snapshot

Month	BOPM	MCFPM
03-2022	3033	9397
04-2022	5611	8805
05-2022	6900	15435
06-2022	5128	11944
07-2022	4636	14847
08-2022	5255	19143
09-2022	5176	16398
10-2022	5129	17397
11-2022	388	674
12-2022	650	1106
01-2023	2605	3793
02-2023	3985	4619
Average	4041	10297

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	24227	28957
2021	9073	17368
2022	4680	12445
2023	3295	4206





Well Name	API	Operator				Type	Status
CUMBERLAND WEST E 3401LS	4232943597	DIAMONDBACK E&P LLC				O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803		926	2163	W (OFFLEASE) S (OFFLEASE)		SPRABERRY (TREND AREA)	
Spud	Completion			First Production			
2019-08-27		2020-05-19					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2884		9245					
Prod Csg	csg 1: 13 3/8" @ 1842' w/ 1150 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8708' w/ 1240 sx cmt multi stage @ 5856' toc @ 1832 csg 3: 9 5/8" @ 8708' w/ 970 sx cmt toc @ 5856 csg 4: 5 1/2" @ 22746' w/ 3975 sx cmt toc @ 4288 tbg 1: 2 7/8" @ 8692'						



CUMBERLAND WEST F

Lease #: 421055717

Lease and Production Information

State	County	Operator				
TX	Midland	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-43602 { Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803 } 42			SPRABERRY (TREND AREA)		Yes	34
Oil			Gas			
First Prod Date	2020-05-01		2020-05-01			
Last Sale	2023-02-01		2023-02-01			
Daily Rate	78.68		79.97			
MoM Change	-101		-118			
YoY Change	-73380		-46509			
Cumulative	339128		416972			

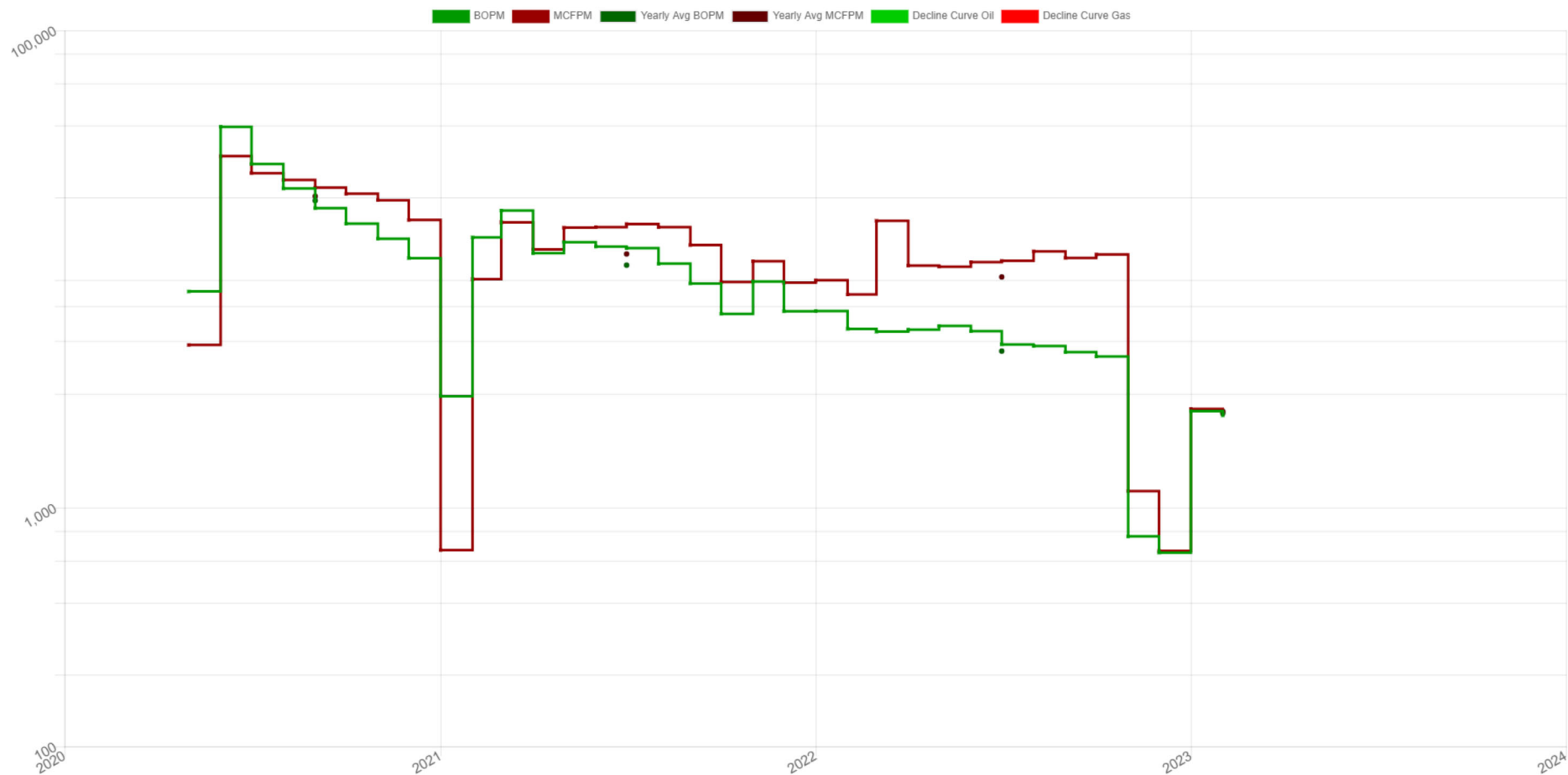
Production Snapshot

Month	BOPM	MCFPM
03-2022	5471	15956
04-2022	5578	10352
05-2022	5780	10246
06-2022	5496	10706
07-2022	4835	10831
08-2022	4768	11881
09-2022	4491	11137
10-2022	4304	11517
11-2022	759	1175
12-2022	649	659
01-2023	2540	2597
02-2023	2439	2479
Average	3926	8295

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	19375	20206
2021	10394	11581
2022	4536	9274
2023	2490	2538

CUMBERLAND WEST F - Production Plot





CUMBERLAND WEST F

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
CUMBERLAND WEST F 3401WA			4232943602	DIAMONDBACK E&P LLC			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 40 T1S · Survey: T&P RR CO / LARGENT, W · Abstract: 803				957	2163	W (OFFLEASE) S (OFFLEASE)		SPRABERRY (TREND AREA)
Spud			Completion		First Production			
2019-08-29			2020-05-21					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
9594		9594						

Prod Csg

csg 1: 13 3/8" @ 1845' w/ 1100 sx cmt toc @ SURFACE
csg 2: 9 5/8" @ 9084' w/ 1255 sx cmt multi stage @ 5946' toc @ 4524
csg 3: 9 5/8" @ 9084' w/ 1100 sx cmt toc @ 5946
csg 4: 5 1/2" @ 23460' w/ 4080 sx cmt toc @ 7812
tbg 1: 2 7/8" @ 9077'



PECAN ACRES 22

Lease #: 421042365

Lease and Production Information

State	County	Operator			
TX	Midland	SPIRIT O&G OPERATING, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-37647 { Sec: 22 · Blk: 40 T1S · Survey: T&P RR CO/AYCOCK, B M · Abstract: 1391 }					
API: 42-329-37658 { Sec: 22 · Blk: 40 T1S · Survey: T&P RR CO/ AYCOCK, B M · Abstract: 1391 }					
API: 42-329-37773 { Sec: 22 · Blk: 40 T1S · Survey: T&P RR CO / AYCOCK, B M · Abstract: 1391 }					
SPRABERRY (TREND AREA) No 94					
Oil			Gas		
First Prod Date	2012-03-01		2012-03-01		
Last Sale	2019-12-01		2019-12-01		
Daily Rate	0		0		
MoM Change	0		0		
YoY Change	0		0		
Cumulative	94763		212871		

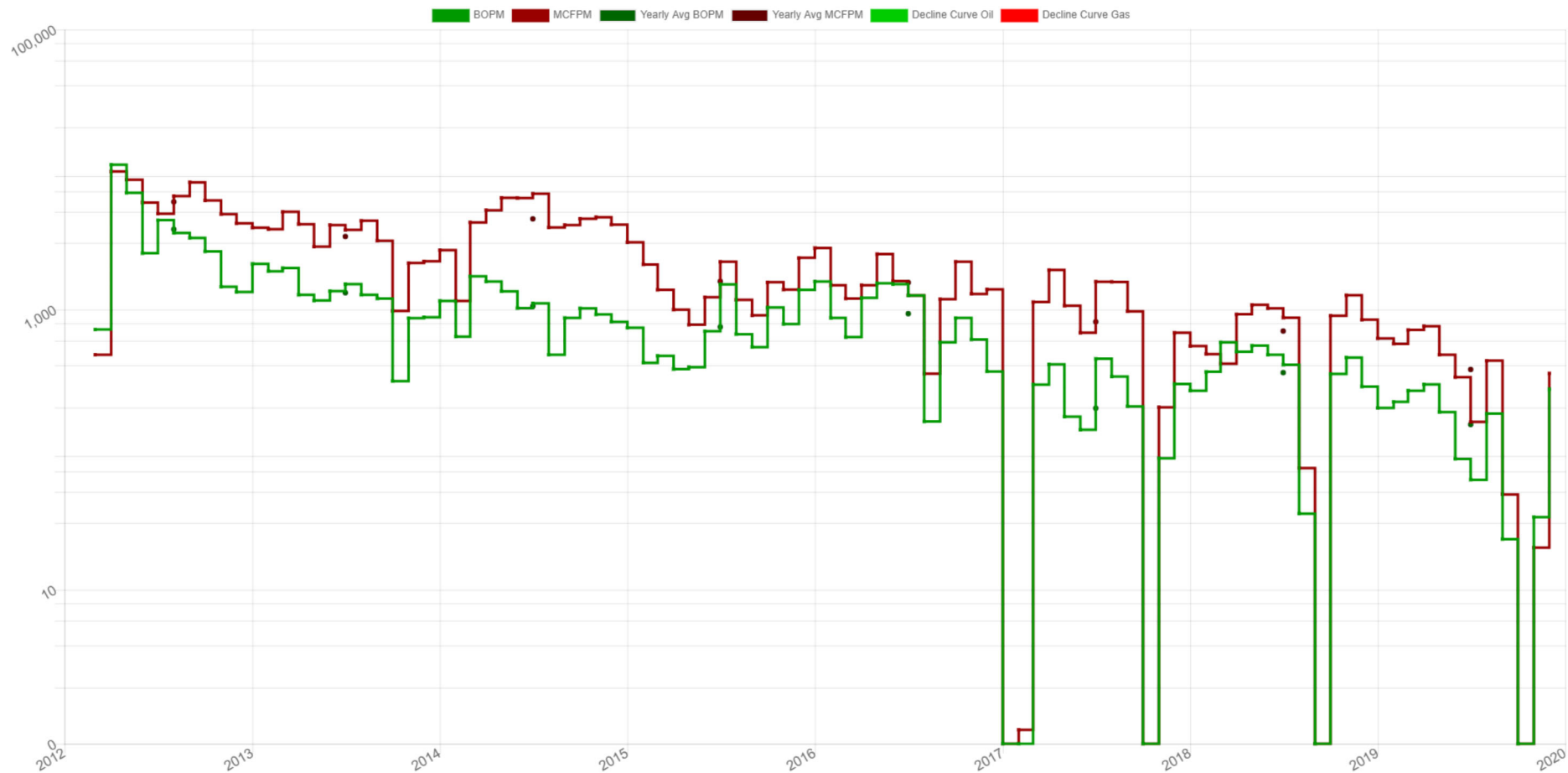
Production Snapshot

Month	BOPM	MCFPM
01-2019	199	623
02-2019	220	571
03-2019	264	717
04-2019	293	762
05-2019	186	477
06-2019	86	330
07-2019	61	158
08-2019	181	432
09-2019	23	48
10-2019		
11-2019	33	20
12-2019	271	351
Average	165	408

Annual Averages

Year	Avg BOPM	Avg MCFPM
2015	753	1592
2016	936	1562
2017	198	819
2018	355	704
2019	151	374

PECAN ACRES 22 - Production Plot





PECAN ACRES 22

Associated Wells

Total Well Count: 3

Well Name			API		Operator			Type	Status
PECAN ACRES 22 1			4232937647		SPIRIT O&G OPERATING LLC			OIL	SHUT IN
Location					Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 22 · Blk: 40 T1S · Survey: T&P RR CO/AYCOCK, B M · Abstract: 1391					1256	592		WEST NORTH	SPRABERRY (TREND AREA)
Spud		Completion			First Production				
2011-10-30		2014-03-07							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
2872		11320							

Prod Csg

csg 1: 13 3/8" @ 329' w/ 340 sx cmt toc @ 0
csg 1: 13 3/8" 48.0# 800.0# @ 329' w/ 340 sx cmt toc @ SURFACE
csg 2: 8 5/8" 32.0# 200.0# @ 1725' w/ 570 sx cmt toc @ SURFACE
csg 2: 8 5/8" @ 1725' w/ 570 sx cmt toc @ 0
csg 3: 5 1/2" 17.0# 700.0# @ 11300' w/ 1385 sx cmt toc @ CALC 45
csg 3: 5 1/2" @ 11300' w/ 1385 sx cmt toc @ 4543
tbg 1: 2 3/8" @ 7978'
tbg 1: 2 3/8" @ 8431'

Well Name			API		Operator			Type	Status
PECAN ACRES 22 2			4232937658		SPIRIT O&G OPERATING LLC			OIL	SHUT IN
Location					Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 22 · Blk: 40 T1S · Survey: T&P RR CO/ AYCOCK, B M · Abstract: 1391					578	1232		NORTH WEST	SPRABERRY (TREND AREA)
Spud		Completion			First Production				
2011-11-25		2012-03-06							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD		Drill-Dir	Lateral
2872		10965							

Prod Csg

csg 1: 13 3/8" 48.0# 800.0# @ 330' w/ 340 sx cmt toc @ SURFACE
csg 2: 8 5/8" 32.0# 200.0# @ 1720' w/ 625 sx cmt toc @ SURFACE
csg 3: 5 1/2" 17.0# 700.0# @ 10945' w/ 1385 sx cmt toc @ CALC 75
tbg 1: 2 3/8" @ 8031'

Well Name			API		Operator			Type	Status
PECAN ACRES 22 5			4232937773		SPIRIT O&G OPERATING LLC			OIL	SHUT IN
Location					Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 22 · Blk: 40 T1S · Survey: T&P RR CO / AYCOCK, B M · Abstract: 1391					503	2175		NORTH WEST	SPRABERRY (TREND AREA)
Spud		Completion			First Production				
2011-12-31		2012-07-09							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
2870		10985							

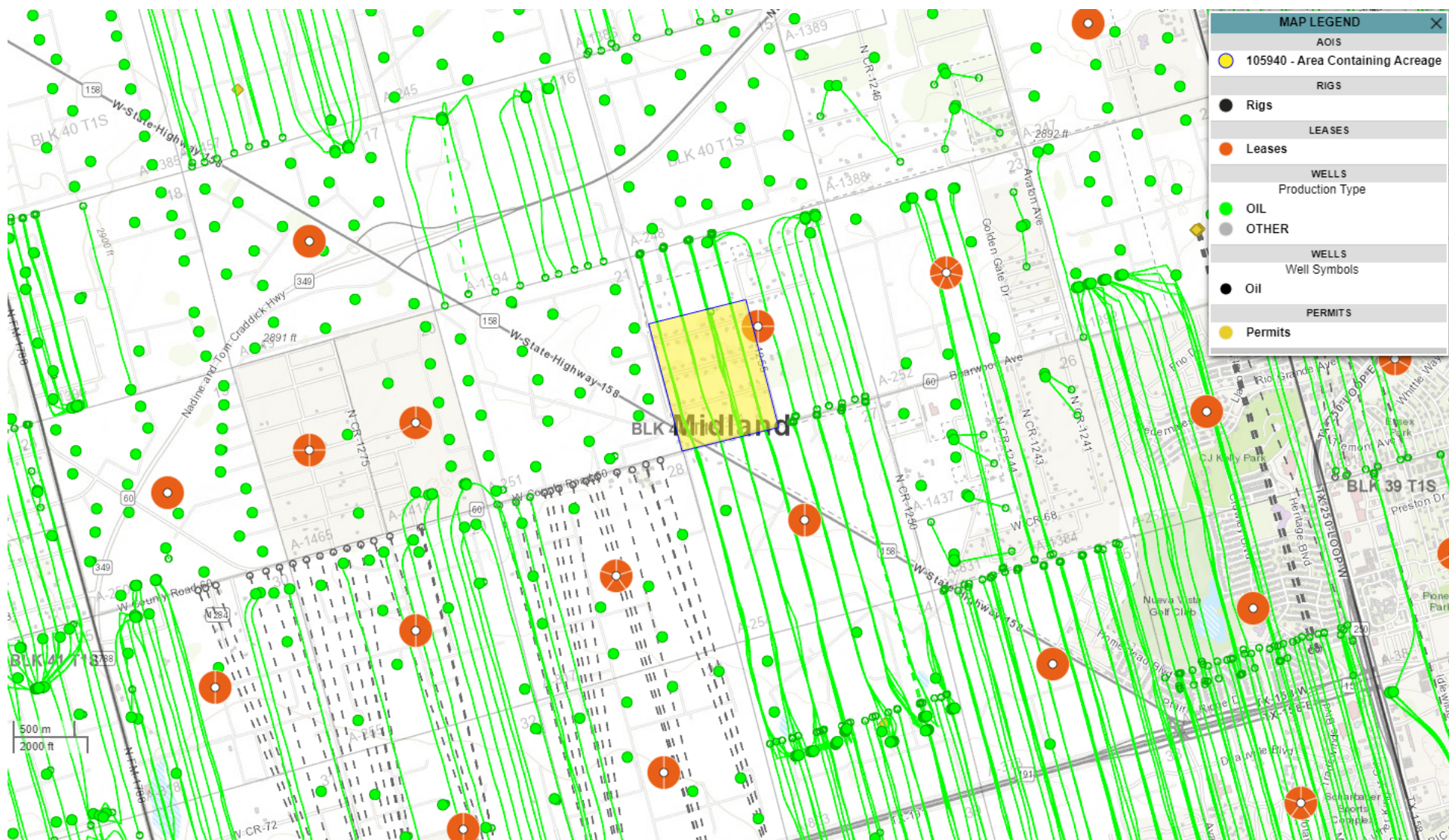
Prod Csg

csg 1: 8 5/8" 32.0# 200.0# @ 1723' w/ 895 sx cmt toc @ SURFACE
csg 1: 8 5/8" @ 1723' w/ 895 sx cmt toc @ 0
csg 2: 5 1/2" @ 10965' w/ 1385 sx cmt toc @ 4100
csg 2: 5 1/2" 17.0# 700.0# @ 10965' w/ 1385 sx cmt toc @ CALC 41
tbg 1: 2 3/8" @ 7391'
tbg 1: 2 3/8" @ 9042'



Maps







Misc. Info



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF MIDLAND

§

_____, whose address is _____
("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), ALL of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Midland County, Texas:

2.507 acres, more or less, being Lot Two-A (2-A), Block Four (4), Pecan Acres Addition Section 3, a subdivision of the City of Midland, Midland County, Texas according to that certain map or plat thereof, recorded in Cabinet E, Page 168, Plat Records, Midland County, Texas;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Young Deed") dated effective March 1, 2020, from Larry D. Young, *et ux*, to Limestone Royalty Partners LP, recorded as Instrument Number 2021-22790 of the Official Public Records of Midland County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

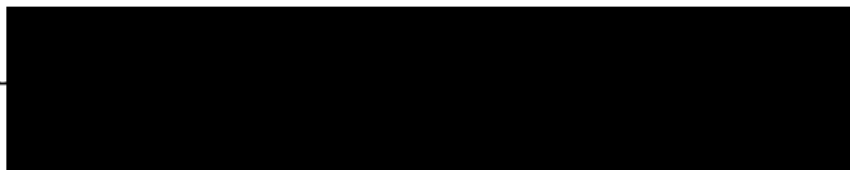
Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of June 1, 2023 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____



State of Texas
County of Travis

This instrument was acknowledged before me on April 27, 2023 by William D. Fowler, as Manager of _____ a Texas Limited Partnership, on behalf of said Limited Liability Company.

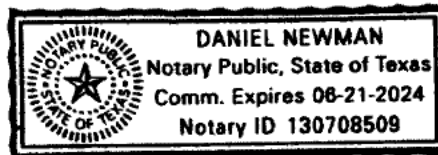
☒ Personally Known

☐ Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

(Notary Seal)

Daniel Newman
(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)



**Midland County
Alison Haley
Midland County
Clerk**

Instrument Number: 12605

eRecording - Real Property

Recorded On: May 26, 2023 08:29 AM

Number of Pages: 3

" Examined and Charged as Follows: "

Total Recording: \$30.00

******* THIS PAGE IS PART OF THE INSTRUMENT *******

Any provision herein which restricts the Sale, Rental or use of the described REAL PROPERTY
because of color or race is invalid and unenforceable under federal law.

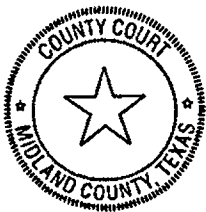
File Information:

Document Number: 12605
Receipt Number: 20230525000133
Recorded Date/Time: May 26, 2023 08:29 AM
User: Angie E
Station: cc10299

Record and Return To:

Simplifile

TX



**STATE OF TEXAS
COUNTY OF MIDLAND**

**I hereby certify that this Instrument was FILED In the File Number sequence on the date/time
printed hereon, and was duly RECORDED in the Official Records of Midland County, Texas.**

Alison Haley
Midland County Clerk
Midland County, TX



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF MIDLAND

§

██████████, whose address is ██████████ ("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), **One-fourth (1/4th)** of Grantor's right, title, and interest and to the oil, gas and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Midland County, Texas:

2.507 acres, more or less, being Lot Two-A (2-A), Block Four (4), Pecan Acres Addition Section 3, a subdivision of the City of Midland, Midland County, Texas according to that certain map or plat thereof, recorded in Cabinet E, Page 168, Plat Records. Midland County, Texas;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Young Deed") dated effective March 1, 2020, from Larry D. Young, et ux, to Limestone Royalty Partners LP, recorded as Instrument Number 2021-22790 of the Official Public Records of Midland County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of July 1, 2023 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____
[REDACTED]

STATE OF _____)
COUNTY OF _____)

This instrument was acknowledged before me on the _____ day of _____ 2023 by

[REDACTED].

Notary Public

My Appointment Expires: _____

AFTER RECORDING RETURN TO:
MCEE Land
PO Box 1984
Ardmore, OK 73402