

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Data Packet

## **Leighton Horizontal Unit**

Mineral/Royalty Interest in  
La Salle County, TX

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# Summary

## Lot Summary

**Lease Name:** Leighton Horizontal Unit

**County/State:** La Salle, TX

**Asset Type:** Royalty Interest

**Legal Description:** Section 16, ACH&B/M. C. Shiner Survey, A-1324

**API:** See below

**Decimal Interest:** See below

**Net Monthly Income:** \$206.70

**Operator:** EOG Resources, Inc.

Property/Well Name	API Number	Interest Type	Owner Interest	Conveyed 1/10th
SOLITUDE J 9H	42-283-37296	NPRI	0.00031951	0.00003195
SOLITUDE H 8H	42-283-37295	NPRI	0.00031664	0.00003166
SOLITUDE G 7H	42-283-37294	NPRI	0.00036679	0.00003668
LEIGHTON UNIT 1H	42-283-34923	NPRI	0.00063736	0.00006374

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# ***Income and Expenses***

## ***Summary***

2 months income info

Net Income: \$413.41

Per Month: \$206.70

Monthly Revenue		
Accounting Month	Owner Net Rev	Conveyed 1/10th
May-23	2459.42	245.942
Jun-23	1674.63	167.463
Total	\$ 4,134.05	\$ 413.41
Monthly Average	\$ 2,067.03	\$ 206.70

# Revenue Statement

## Owner

## Operator

TRINITY OPERATING (USG) LLC  
601 TRAVIS, STE. 1900  
HOUSTON, TX 77002

## Check

Check Number 870182  
Check Amount  
Check Date June 20, 2023  
Check Type ACH

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 100*10495</b>		<b>SOLITUDE G 7H, State: TX, County: LA SALLE</b>								
CRUDE OIL SALES										
	NON PARTICIPATING ROYALTY	Feb 23		382.48	62.53	23,917.88	0.00733585	0.00733585	2.81	175.46
	SEVERANCE TAX	Feb 23				(1,100.22)	0.00733585	0.00733585		(8.07)
	NON PARTICIPATING ROYALTY	Feb 23		22,791.73	74.64	1,701,060.31	0.00733585	0.00733585	167.20	12,478.72
	SEVERANCE TAX	Feb 23				(78,391.22)	0.00733585	0.00733585		(575.07)
	TRANSPORTATION	Feb 23				(4,444.40)	0.00733585	0.00733585		(32.60)
	NON PARTICIPATING ROYALTY	Mar 23		20,117.09	72.31	1,454,640.43	0.00733585	0.00733585	147.58	10,671.02
	SEVERANCE TAX	Mar 23				(70,962.02)	0.00733585	0.00733585		(520.57)
	NON PARTICIPATING ROYALTY	Mar 23		351.10	60.21	21,139.67	0.00733585	0.00733585	2.58	155.08
	SEVERANCE TAX	Mar 23				(972.42)	0.00733585	0.00733585		(7.13)
							<b>Total CRUDE OIL SALES</b>		<b>320.17</b>	<b>22,336.84</b>
NATURAL GAS										
	NON PARTICIPATING ROYALTY	Feb 23		1,942.71	2.22	4,304.05	0.00733585	0.00733585	14.25	31.57
	NON PARTICIPATING ROYALTY	Feb 23		11,598.99	2.15	24,952.49	0.00733585	0.00733585	85.09	183.05
	TRANSPORTATION	Feb 23				(33,452.00)	0.00733585	0.00733585		(245.40)
	NON PARTICIPATING ROYALTY	Mar 23		1,887.05	2.33	4,395.13	0.00733585	0.00733585	13.84	32.24
	NON PARTICIPATING ROYALTY	Mar 23		11,508.64	2.10	24,112.24	0.00733585	0.00733585	84.43	176.88
	TRANSPORTATION	Mar 23				(32,804.56)	0.00733585	0.00733585		(240.65)
							<b>Total NATURAL GAS</b>		<b>197.61</b>	<b>(62.31)</b>
PLANT PRODUCTS										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON PARTICIPATING ROYALTY	Feb 23		2,857.61	23.37	66,781.33	0.00733585	0.00733585	20.96	489.90
PLANT PROCESSING	Feb 23				(14,630.13)	0.00733585	0.00733585		(107.32)
NON PARTICIPATING ROYALTY	Mar 23		2,798.72	21.71	60,754.94	0.00733585	0.00733585	20.53	445.69
PLANT PROCESSING	Mar 23				(13,930.14)	0.00733585	0.00733585		(102.19)
Total PLANT PRODUCTS								41.49	726.08
Total Property									23,000.61

# Revenue Statement

Owner	Operator	Check
	TRINITY OPERATING (USG) LLC 601 TRAVIS, STE. 1900 HOUSTON, TX 77002	Check Number 870182 Check Amount Check Date June 20, 2023 Check Type ACH

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 100*10496</b>		<b>SOLITUDE H 8H, State: TX, County: LA SALLE</b>								
CRUDE OIL SALES										
	NON PARTICIPATING ROYALTY	Feb 23		735.32	62.53	45,983.07	0.00633293	0.00633293	4.66	291.21
	SEVERANCE TAX	Feb 23				(2,115.23)	0.00633293	0.00633293		(13.40)
	NON PARTICIPATING ROYALTY	Feb 23		35,347.25	74.64	2,638,141.29	0.00633293	0.00633293	223.85	16,707.16
	SEVERANCE TAX	Feb 23				(121,575.43)	0.00633293	0.00633293		(769.93)
	TRANSPORTATION	Feb 23				(6,892.70)	0.00633293	0.00633293		(43.65)
	NON PARTICIPATING ROYALTY	Mar 23		21,349.80	72.31	1,543,776.07	0.00633293	0.00633293	135.21	9,776.63
	SEVERANCE TAX	Mar 23				(75,310.35)	0.00633293	0.00633293		(476.94)
	NON PARTICIPATING ROYALTY	Mar 23		467.48	60.21	28,146.28	0.00633293	0.00633293	2.96	178.25
	SEVERANCE TAX	Mar 23				(1,294.73)	0.00633293	0.00633293		(8.20)
							<b>Total CRUDE OIL SALES</b>		<b>366.68</b>	<b>25,641.13</b>
NATURAL GAS										
	NON PARTICIPATING ROYALTY	Feb 23		4,103.14	2.22	9,090.46	0.00633293	0.00633293	25.98	57.57
	NON PARTICIPATING ROYALTY	Feb 23		24,485.48	2.15	52,668.17	0.00633293	0.00633293	155.06	333.54
	TRANSPORTATION	Feb 23				(67,923.08)	0.00633293	0.00633293		(430.15)
	NON PARTICIPATING ROYALTY	Mar 23		2,748.15	2.33	6,396.07	0.00633293	0.00633293	17.40	40.51
	NON PARTICIPATING ROYALTY	Mar 23		16,743.86	2.10	35,078.80	0.00633293	0.00633293	106.04	222.15
	TRANSPORTATION	Mar 23				(45,978.89)	0.00633293	0.00633293		(291.18)
							<b>Total NATURAL GAS</b>		<b>304.48</b>	<b>(67.56)</b>
PLANT PRODUCTS										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON PARTICIPATING ROYALTY	Feb 23		5,580.76	22.74	126,925.14	0.00633293	0.00633293	35.34	803.81
TRANSPORTATION	Feb 23				(28,484.85)	0.00633293	0.00633293		(180.39)
NON PARTICIPATING ROYALTY	Mar 23		3,765.25	21.25	80,015.76	0.00633293	0.00633293	23.85	506.73
PLANT PROCESSING	Mar 23				(18,750.81)	0.00633293	0.00633293		(118.75)
Total PLANT PRODUCTS								59.19	1,011.40
Total Property									26,584.97

# Revenue Statement

Owner	Operator	Check
	TRINITY OPERATING (USG) LLC 601 TRAVIS, STE. 1900 HOUSTON, TX 77002	Check Number 870182 Check Amount Check Date June 20, 2023 Check Type ACH

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 100*10497</b>		<b>SOLITUDE J 9H, State: TX, County: LA SALLE</b>								
CRUDE OIL SALES										
	NON PARTICIPATING ROYALTY	Feb 23		935.51	62.53	58,501.92	0.00639039	0.00639039	5.98	373.85
	SEVERANCE TAX	Feb 23				(2,691.09)	0.00639039	0.00639039		(17.20)
	NON PARTICIPATING ROYALTY	Feb 23		41,733.29	74.64	3,114,763.26	0.00639039	0.00639039	266.69	19,904.55
	SEVERANCE TAX	Feb 23				(143,539.94)	0.00639039	0.00639039		(917.28)
	TRANSPORTATION	Feb 23				(8,138.47)	0.00639039	0.00639039		(52.01)
	NON PARTICIPATING ROYALTY	Mar 23		545.61	60.20	32,844.95	0.00639039	0.00639039	3.49	209.89
	SEVERANCE TAX	Mar 23				(1,510.87)	0.00639039	0.00639039		(9.66)
	NON PARTICIPATING ROYALTY	Mar 23		28,279.59	72.31	2,044,860.10	0.00639039	0.00639039	180.72	13,067.45
	SEVERANCE TAX	Mar 23				(99,755.10)	0.00639039	0.00639039		(637.47)
							<b>Total CRUDE OIL SALES</b>		<b>456.88</b>	<b>31,922.12</b>
NATURAL GAS										
	NON PARTICIPATING ROYALTY	Feb 23		5,361.22	2.22	11,877.71	0.00639039	0.00639039	34.26	75.90
	NON PARTICIPATING ROYALTY	Feb 23		31,628.70	2.18	68,805.34	0.00639039	0.00639039	202.12	439.69
	TRANSPORTATION	Feb 23				(87,797.69)	0.00639039	0.00639039		(561.06)
	NON PARTICIPATING ROYALTY	Mar 23		3,060.20	2.33	7,128.46	0.00639039	0.00639039	19.56	45.55
	NON PARTICIPATING ROYALTY	Mar 23		18,663.53	2.10	39,101.65	0.00639039	0.00639039	119.27	249.87
	SEVERANCE TAX	Mar 23				(52,234.59)	0.00639039	0.00639039		(333.80)
							<b>Total NATURAL GAS</b>		<b>375.21</b>	<b>(83.85)</b>
PLANT PRODUCTS										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON PARTICIPATING ROYALTY	Feb 23		7,126.01	22.58	160,919.59	0.00639039	0.00639039	45.54	1,028.34
TRANSPORTATION	Feb 23				(36,376.42)	0.00639039	0.00639039		(232.46)
NON PARTICIPATING ROYALTY	Mar 23		4,369.84	21.49	93,913.22	0.00639039	0.00639039	27.92	600.14
SEVERANCE TAX	Mar 23				(21,757.24)	0.00639039	0.00639039		(139.04)
Total PLANT PRODUCTS								73.46	1,256.98
Total Property									33,095.25

# Revenue Statement

## Owner

## Operator

TRINITY OPERATING (USG) LLC  
601 TRAVIS, STE. 1900  
HOUSTON, TX 77002

## Check

Check Number 857267  
Check Amount  
Check Date April 20, 2023  
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		100*10495		SOLITUDE G 7H, State: TX, County: LA SALLE							
CRUDE OIL SALES		NON PARTICIPATING ROYALTY	Jan 23		101.36	63.56	6,442.67	0.00733585	0.00733585	0.74	47.26
		SEVERANCE TAX	Jan 23				(296.36)	0.00733585	0.00733585		(2.17)
		NON PARTICIPATING ROYALTY	Jan 23		9,318.19	75.66	705,053.67	0.00733585	0.00733585	68.36	5,172.17
		SEVERANCE TAX	Jan 23				(32,490.73)	0.00733585	0.00733585		(238.35)
		TRANSPORTATION	Jan 23				(1,816.90)	0.00733585	0.00733585		(13.33)
		Total CRUDE OIL SALES								69.10	4,965.58
NATURAL GAS		NON PARTICIPATING ROYALTY	Jan 23		615.58	3.24	1,996.23	0.00733585	0.00733585	4.52	14.64
		NON PARTICIPATING ROYALTY	Jan 23		3,172.76	2.75	8,718.12	0.00733585	0.00733585	23.27	63.95
		TRANSPORTATION	Jan 23				(9,802.40)	0.00733585	0.00733585		(71.91)
		Total NATURAL GAS								27.79	6.68
PLANT PRODUCTS		NON PARTICIPATING ROYALTY	Jan 23		733.61	23.18	17,003.34	0.00733585	0.00733585	5.38	124.73
		PLANT PROCESSING	Jan 23				(4,043.63)	0.00733585	0.00733585		(29.66)
		Total PLANT PRODUCTS								5.38	95.07
		Total Property									5,067.33

**Property: 100\*10496**

**SOLITUDE H 8H, State: TX, County: LA SALLE**

CRUDE OIL SALES

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	NON PARTICIPATING ROYALTY	Jan 23	159.59	63.56	10,144.11	0.00633293	0.00633293	1.01	64.24
	SEVERANCE TAX	Jan 23			(466.83)	0.00633293	0.00633293		(2.96)
	NON PARTICIPATING ROYALTY	Jan 23	13,577.23	75.66	1,027,310.65	0.00633293	0.00633293	85.98	6,505.89
	SEVERANCE TAX	Jan 23			(47,341.14)	0.00633293	0.00633293		(299.81)
	TRANSPORTATION	Jan 23			(2,647.51)	0.00633293	0.00633293		(16.77)
						Total CRUDE OIL SALES		86.99	6,250.59
NATURAL GAS	NON PARTICIPATING ROYALTY	Jan 23	1,004.32	3.24	3,256.88	0.00633293	0.00633293	6.36	20.63
	NON PARTICIPATING ROYALTY	Jan 23	5,174.63	2.75	14,210.50	0.00633293	0.00633293	32.77	89.99
	TRANSPORTATION	Jan 23			(15,762.69)	0.00633293	0.00633293		(99.82)
						Total NATURAL GAS		39.13	10.80
PLANT PRODUCTS	NON PARTICIPATING ROYALTY	Jan 23	1,160.85	22.98	26,681.68	0.00633293	0.00633293	7.35	168.97
	PLANT PROCESSING	Jan 23			(6,399.84)	0.00633293	0.00633293		(40.53)
						Total PLANT PRODUCTS		7.35	128.44
						Total Property			6,389.83
Property: 100*10497		SOLITUDE J 9H, State: TX, County: LA SALLE							
CRUDE OIL SALES									
	NON PARTICIPATING ROYALTY	Jan 23	214.65	63.56	13,644.02	0.00639039	0.00639039	1.37	87.19
	SEVERANCE TAX	Jan 23			(627.62)	0.00639039	0.00639039		(4.01)
	NON PARTICIPATING ROYALTY	Jan 23	16,170.75	75.66	1,223,547.35	0.00639039	0.00639039	103.34	7,818.94
	SEVERANCE TAX	Jan 23			(56,384.24)	0.00639039	0.00639039		(360.32)
	TRANSPORTATION	Jan 23			(3,153.41)	0.00639039	0.00639039		(20.15)
						Total CRUDE OIL SALES		104.71	7,521.65
NATURAL GAS	NON PARTICIPATING ROYALTY	Jan 23	1,418.30	3.24	4,599.36	0.00639039	0.00639039	9.06	29.39
	NON PARTICIPATING ROYALTY	Jan 23	7,324.30	2.74	20,043.44	0.00639039	0.00639039	46.81	128.09
	TRANSPORTATION	Jan 23			(21,833.10)	0.00639039	0.00639039		(139.52)
						Total NATURAL GAS		55.87	17.96
PLANT PRODUCTS	NON PARTICIPATING ROYALTY	Jan 23	1,572.47	22.71	35,713.51	0.00639039	0.00639039	10.05	228.22
	PLANT PROCESSING	Jan 23			(8,671.61)	0.00639039	0.00639039		(55.41)
						Total PLANT PRODUCTS		10.05	172.81
						Total Property			7,712.42
Property: 100*6636		LEIGHTON UNIT 1H, State: TX, County: LA SALLE							
CRUDE OIL SALES									
	NON PARTICIPATING ROYALTY	Oct 22	661.22	86.89	57,455.91	0.01274720	0.01274720	8.43	732.40
	SEVERANCE TAX	Oct 22			(2,647.10)	0.01274720	0.01274720		(33.74)
	TRANSPORTATION	Oct 22			(128.93)	0.01274720	0.01274720		(1.64)
	NON PARTICIPATING ROYALTY	Oct 22	29.02	74.80	2,170.65	0.01274720	0.01274720	0.37	27.67
	SEVERANCE TAX	Oct 22			(99.83)	0.01274720	0.01274720		(1.27)
	NON PARTICIPATING ROYALTY	Nov 22	17.07	72.75	1,241.92	0.01274720	0.01274720	0.22	15.83

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 22				(57.13)	0.01274720	0.01274720		(0.73)
NON PARTICIPATING ROYALTY	Nov 22		199.41	84.85	16,920.77	0.01274720	0.01274720	2.54	215.69
SEVERANCE TAX	Nov 22				(779.61)	0.01274720	0.01274720		(9.94)
TRANSPORTATION	Nov 22				(38.87)	0.01274720	0.01274720		(0.50)
						<b>Total CRUDE OIL SALES</b>		<b>11.56</b>	<b>943.77</b>
NATURAL GAS									
NON PARTICIPATING ROYALTY	Dec 17		0.00		0.00	0.01274720	0.01274720	0.00	0.00
SEVERANCE TAX	Dec 17				8,395.84	0.01274720	0.01274720		107.02
NON PARTICIPATING ROYALTY	Dec 17		0.00		0.00	0.01274720	0.01274720	0.00	0.00
SEVERANCE TAX	Dec 17				6,291.48	0.01274720	0.01274720		80.20
NON PARTICIPATING ROYALTY	Dec 18		0.00		0.00	0.01274720	0.01274720	0.00	0.00
SEVERANCE TAX	Dec 18				4,146.94	0.01274720	0.01274720		52.86
NON PARTICIPATING ROYALTY	Dec 19		0.00		0.00	0.01274720	0.01274720	0.00	0.00
SEVERANCE TAX	Dec 19				1,838.61	0.01274720	0.01274720		23.44
NON PARTICIPATING ROYALTY	Feb 20		0.00		0.00	0.01274720	0.01274720	0.00	0.00
SEVERANCE TAX	Feb 20				239.40	0.01274720	0.01274720		3.05
NON PARTICIPATING ROYALTY	Jun 22		0.00		0.00	0.01274720	0.01274720	0.00	0.00
TRANSPORTATION	Jun 22				142.70	0.01274720	0.01274720		1.82
NON PARTICIPATING ROYALTY	Jul 22		0.00		0.00	0.01274720	0.01274720	0.00	0.00
TRANSPORTATION	Jul 22				157.68	0.01274720	0.01274720		2.01
NON PARTICIPATING ROYALTY	Aug 22		0.00		0.00	0.01274720	0.01274720	0.00	0.00
TRANSPORTATION	Aug 22				151.72	0.01274720	0.01274720		1.93
NON PARTICIPATING ROYALTY	Sep 22		0.00		0.00	0.01274720	0.01274720	0.00	0.00
TRANSPORTATION	Sep 22				73.98	0.01274720	0.01274720		0.94
NON PARTICIPATING ROYALTY	Oct 22		163.30	8.40	1,371.80	0.01274720	0.01274720	2.08	17.49
NON PARTICIPATING ROYALTY	Oct 22		1,554.93	7.17	11,149.94	0.01274720	0.01274720	19.82	142.13
TRANSPORTATION	Oct 22				(4,548.64)	0.01274720	0.01274720		(57.98)
NON PARTICIPATING ROYALTY	Nov 22		52.83	4.53	239.44	0.01274720	0.01274720	0.67	3.05
NON PARTICIPATING ROYALTY	Nov 22		396.06	4.05	1,605.76	0.01274720	0.01274720	5.05	20.47
TRANSPORTATION	Nov 22				(1,305.15)	0.01274720	0.01274720		(16.64)
						<b>Total NATURAL GAS</b>		<b>27.62</b>	<b>381.79</b>
PLANT PRODUCTS									
NON PARTICIPATING ROYALTY	Oct 22		201.49	31.62	6,371.17	0.01274720	0.01274720	2.57	81.21
PLANT PROCESSING	Oct 22				(550.32)	0.01274720	0.01274720		(7.02)
NON PARTICIPATING ROYALTY	Nov 22		74.45	25.80	1,920.67	0.01274720	0.01274720	0.95	24.48
PLANT PROCESSING	Nov 22				(220.46)	0.01274720	0.01274720		(2.81)
						<b>Total PLANT PRODUCTS</b>		<b>3.52</b>	<b>95.86</b>
						<b>Total Property</b>			<b>1,421.42</b>



***Production***





SOLITUDE G

Lease #: 420120869

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37294 { Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	504.87		536.94			
MoM Change	-4510		-3645			
YoY Change	68112		61893			
Cumulative	68112		61893			

## Production Snapshot

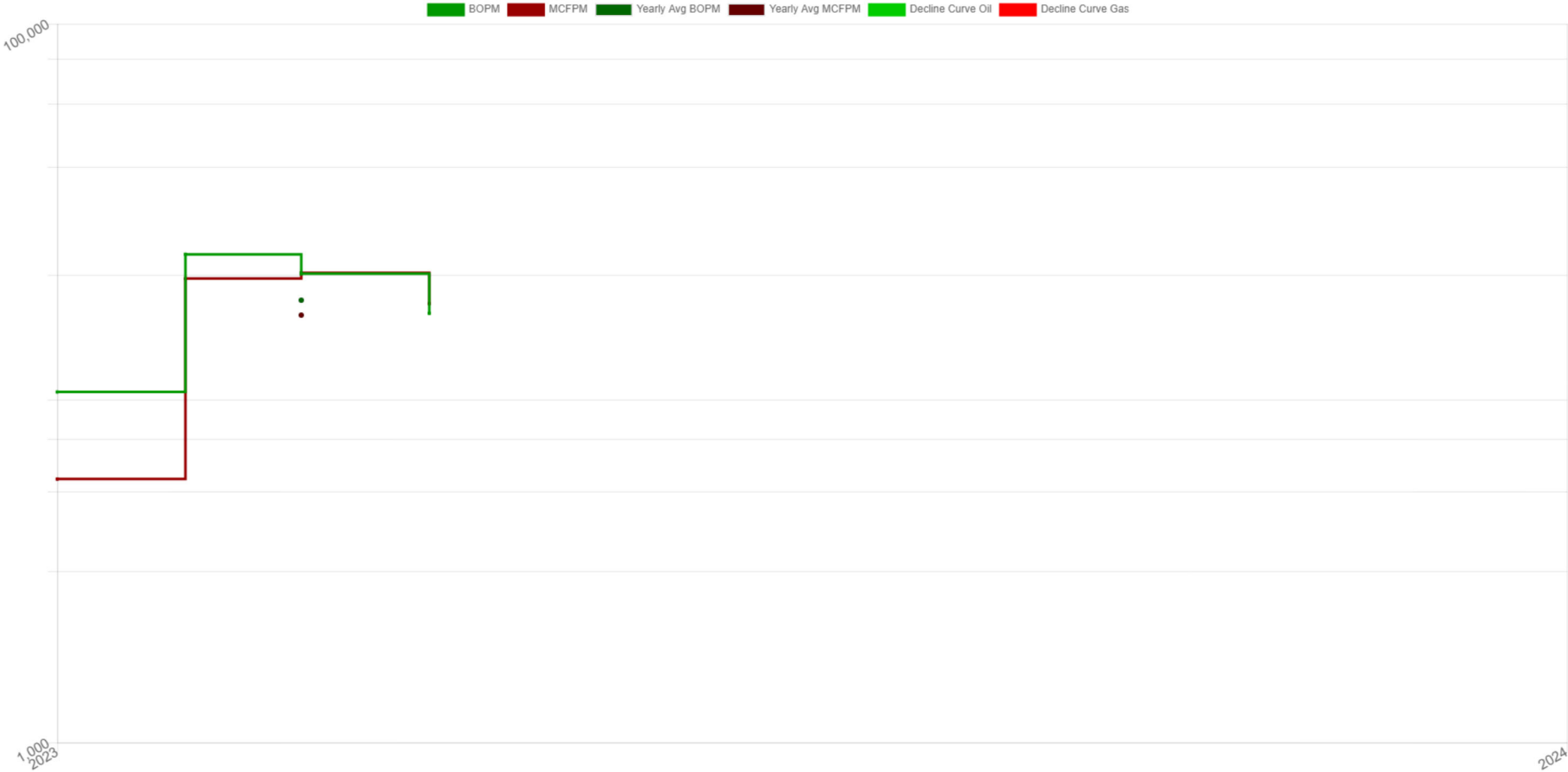
Month	BOPM	MCFPM
01-2023	9455	5411
02-2023	22845	19547
03-2023	20161	20290
04-2023	15651	16645
Average	17028	15473

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	17028	15473



# SOLITUDE G - Production Plot



Well Name	API	Operator				Type	Status
SOLITUDE G 7H	4228337294	EOG RESOURCES INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324			1489	997	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2023-01-21							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
383		9547					
Prod Csg	csg 1: 9 5/8" @ 4192' w/ 703 sx cmt toc @ 0 csg 2: 6" @ 20939' w/ 2598 sx cmt toc @ 2390 tbg 1: 2 7/8" @ 8801' pkr @ 8782"						





SOLITUDE H

Lease #: 420120870

## Lease and Production Information

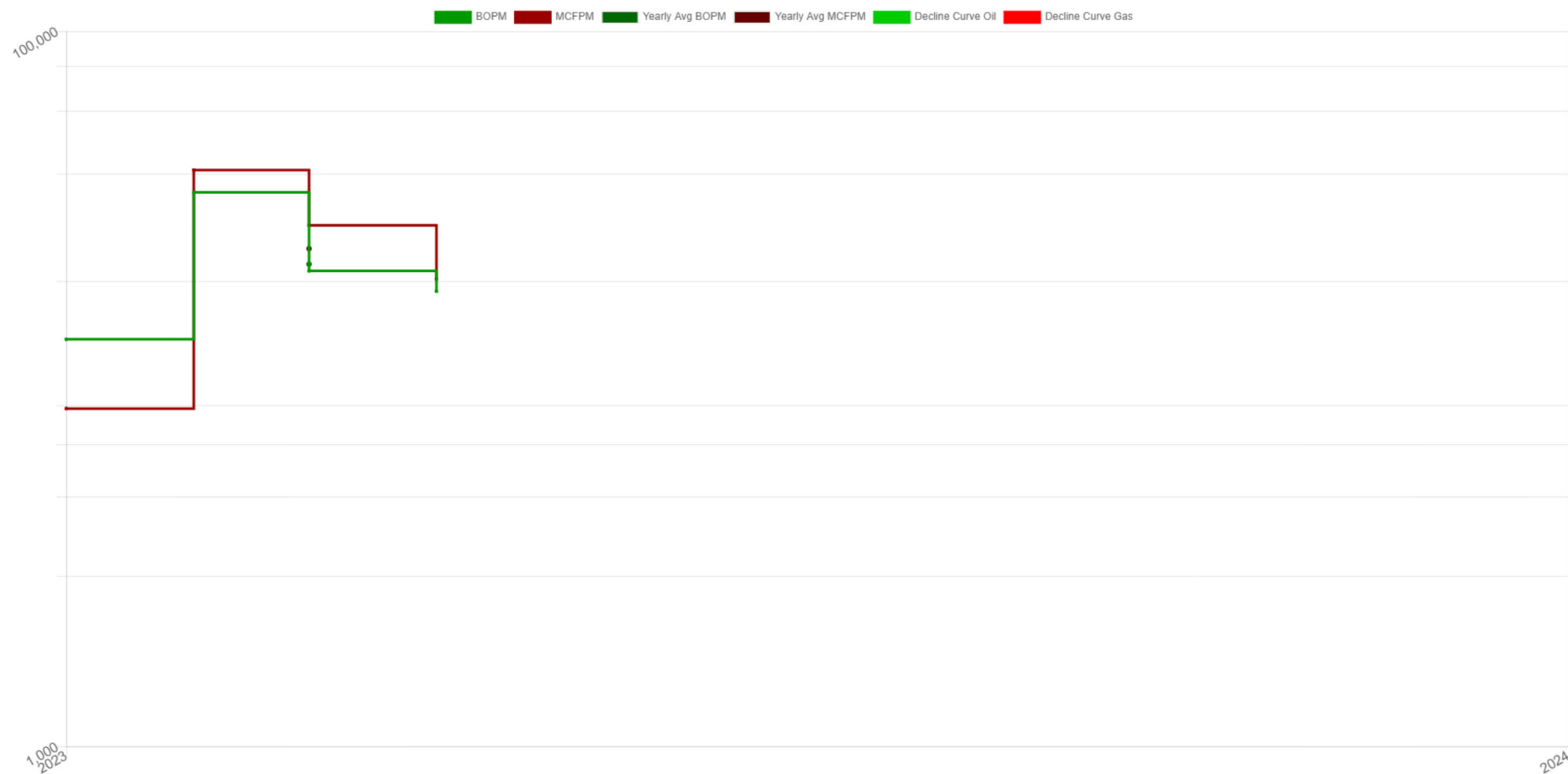
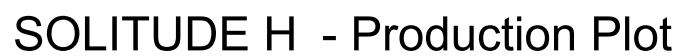
State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37295 { Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date		2023-01-01		2023-01-01		
Last Sale		2023-04-01		2023-04-01		
Daily Rate		604.84		654.13		
MoM Change		-2609		-8386		
YoY Change		89316		98642		
Cumulative		89316		98642		

## Production Snapshot

Month	BOPM	MCFPM
01-2023	13763	8806
02-2023	35444	40894
03-2023	21359	28664
04-2023	18750	20278
Average	22329	24661

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	22329	24661



Well Name	API	Operator				Type	Status
SOLITUDE H 8H	4228337295	EOG RESOURCES INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324			1489	1024	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2023-01-21							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
383		9572					
Prod Csg	csg 1: 9 5/8" @ 4195' w/ 703 sx cmt toc @ 0 csg 2: 6" @ 23206' w/ 2954 sx cmt toc @ 0 tbq 1: 2 7/8" @ 8790' pkr @ 8771"						



SOLITUDE J

Lease #: 420120871

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37296 { Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	723.65		780.71			
MoM Change	-5864		-7940			
YoY Change	108947		122036			
Cumulative	108947		122036			

## Production Snapshot

Month	BOPM	MCFPM
01-2023	16385	12396
02-2023	41832	53296
03-2023	28297	32142
04-2023	22433	24202
Average	27237	30509

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	27237	30509

# SOLITUDE J - Production Plot



Well Name	API		Operator				Type	Status
SOLITUDE J 9H	4228337296		EOG RESOURCES INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324				1489	1051	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production					
2023-01-20								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
383		9572						
Prod Csg	csg 1: 9 5/8" @ 4254' w/ 703 sx cmt toc @ 0 csg 2: 6" @ 23423' w/ 2970 sx cmt toc @ 3126 tbg 1: 2 7/8" @ 9040' pkr @ 9021"							



LEIGHTON UNIT

Lease #: 420118111

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-34923 { Sec: 6 · Survey: POITEVENT, J / LANE, E · Abstract: 1258 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	101	
		Oil	Gas			
First Prod Date		2014-12-01	2014-12-01			
Last Sale		2023-04-01	2023-04-01			
Daily Rate		19.87	4.29			
MoM Change		89	-31			
YoY Change		-2481	-9477			
Cumulative		230128	566106			

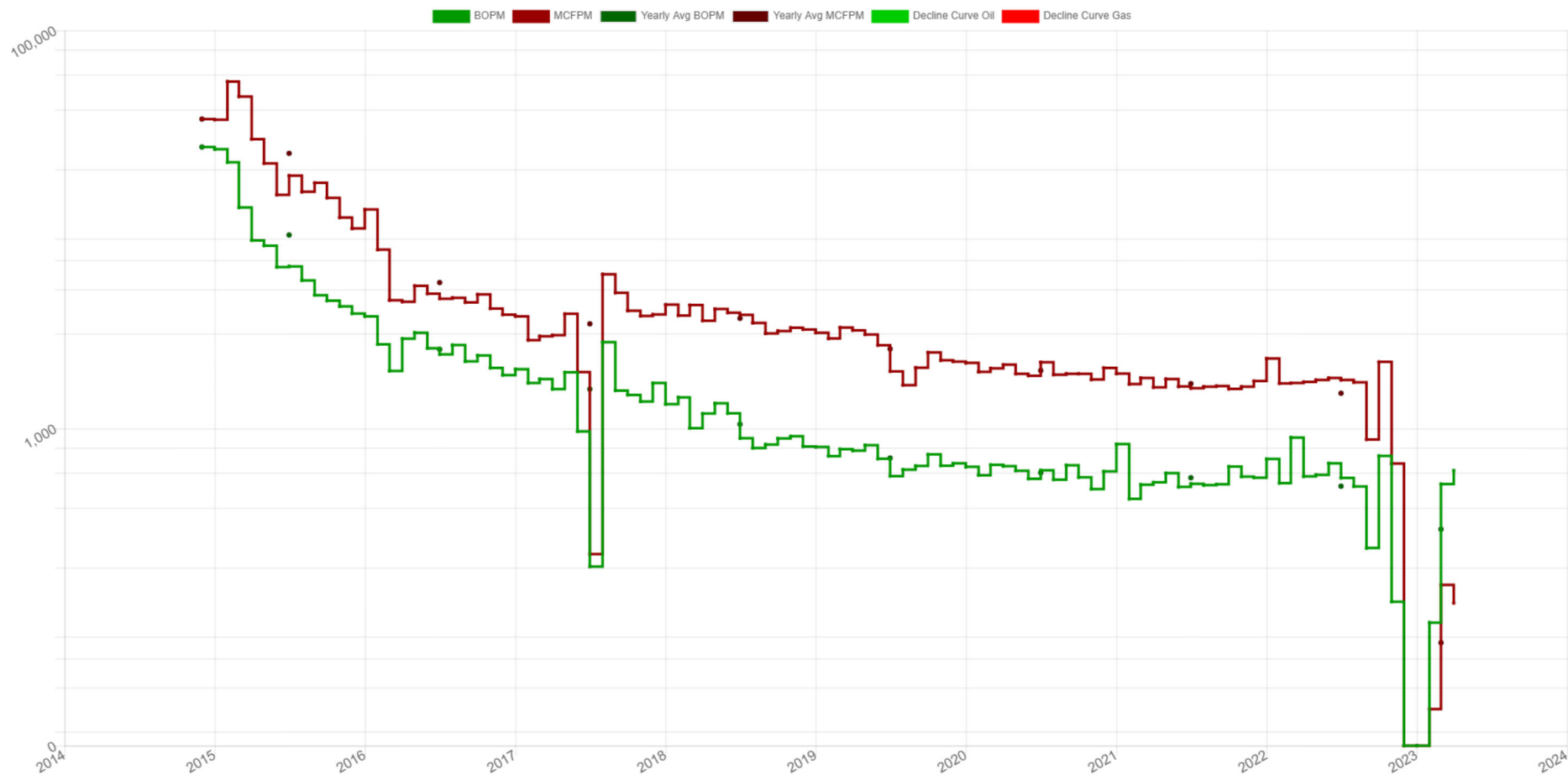
## Production Snapshot

Month	BOPM	MCFPM
05-2022	586	1754
06-2022	670	1796
07-2022	565	1754
08-2022	512	1709
09-2022	251	881
10-2022	729	2163
11-2022	135	667
12-2022		
01-2023		
02-2023	106	39
03-2023	527	164
04-2023	616	133
Average	470	1106

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	712	2516
2020	601	1956
2021	567	1680
2022	513	1506
2023	312	84

# LEIGHTON UNIT - Production Plot







## LEIGHTON UNIT

## Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
LEIGHTON UNIT 1H			4228334923		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 6 · Survey: POITEVENT, J / LANE, E · Abstract: 1258				1675	606	NW SW	EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion			First Production				
2014-08-09		2014-12-11							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
379		9532							

Prod Csg

csg 1: 9 5/8" @ 4097' w/ 1088 sx cmt toc @ SURFACE  
csg 2: 5 1/2" @ 15507' w/ 2019 sx cmt toc @ 3622  
tbg 1: 2 7/8" @ 8821' pkr @ 8809"



# ***Conveyance Document***

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

**MINERAL AND ROYALTY DEED**

STATE OF TEXAS

§

§

**KNOWN ALL MEN BY THESE PRESENTS:**

COUNTY OF LA SALLE

§

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **one-tenth (1/10)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

**EOG Resources, Inc. - Leighton Horizontal Unit**, being 395.93 acres, more or less, more specifically described in that certain Designation of Leighton Horizontal Unit, dated July 29, 2014, recorded in Volume 814, Page 355, Real Property Records of La Salle County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

Lot \_\_\_\_\_

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2023** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: \_\_\_\_\_

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the \_\_\_\_ of \_\_\_\_\_, 2023, by \_\_\_\_\_.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

\_\_\_\_\_  
Signature of Notary

\_\_\_\_\_  
Name of Notary

AFTER RECORDING RETURN TO:  
MCEE Land  
PO Box 1984  
Ardmore, OK 73402

Lot \_\_\_\_\_