MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Cheer Unit

Mineral/Royalty Interest in Lavaca County, TX

In this Document:

Lot Summary
Income and Expenses
Production
Outgoing Conveyance



Lot Summary

Lease Name: Cheer Unit

County/State: Lavaca, TX

Asset Type: Mineral/Royalty Interest

Legal Description: G Fulcher Survey, A-187

API: 42-285-34218, 42-285-34217

Decimal Interest: 0.00005921

Net Monthly Income: \$185.86

Operator: Marathon Oil EF, LLC

Property/Well Name	Well Number	API Number	Owner Interest	Conveyed 1/8
CHEER UNIT	2H	42-285-34218	0.00047365	0.00005921
CHEER UNIT	1H	42-285-34217	0.00047365	0.00005921

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Summary

3 months income info

Net Income: \$557.58

Per Month: \$185.86

Royalty Revenue Accounting Month									
Well		Mar-23		Apr-23		May-23			
Owner Total	\$	1,805.78	\$	1,483.43	\$	1,171.40			
Conveyed 1/8th	\$	225.72	\$	185.43	\$	146.43			

Conveyed Monthly Avg	\$	185.86
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Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number 0021810626 Check Amount Check Date May 25, 2023
	1-000-022-0071	Check Type Check

To contact us or view your statement online, please visit www.marathonoil.com/Owner-Relations or email at OwnerRelations@marathonoil.com

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							Prop	erty				Ow	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
207649-0000	7	EF MAUR	ER MCFARLAND	1H, State: TX, Cou	unty: KARNES	1								
OIL (BBL)														
Apr 23	RI		0.00394876	0.00394876		308.18	80.26	24,733.76		23,217.88	1.22	97.67		93.1
		Net Price: \$79.0	04											
Apr 23		EN	0.00394876	0.00394876					(1.93)				(0.01)	
Apr 23		SV	0.00394876	0.00394876					(1,137.75)				(4.49)	
Apr 23		TR	0.00394876	0.00394876					(376.20)				0.00	
						Total Property						97.67	(4.50)	93.17
207649-0000	8	EF MAUR	ER MCFARLAND	1H, State: TX, Cou	unty: KARNES									
GAS (MCF)														
Mar 23	RI		0.00394876	0.00394876	1.0980	177.45	2.31	410.30		264.97	0.70	1.62		1.49
		Net Price: \$1.6	7											
Mar 23		EN	0.00394876	0.00394876					(0.12)				0.00	
Mar 23		SV	0.00394876	0.00394876					(30.77)				(0.13)	
Mar 23		CO	0.00394876	0.00394876					(11.85)				0.00	
Mar 23		GT	0.00394876	0.00394876					(98.62)				0.00	
Mar 23		PR	0.00394876	0.00394876					(3.97)				0.00	
NATURAL G	AS LIQUIDS (G/	AL)												
Mar 23	RI		0.00394876	0.00394876		2,880.33	0.49	1,423.99		1,138.20	11.37	5.62		5.20

Check Numb	ber	0021810626	0	wner					Operator M	ARATHON OIL (COMPANY			
							Prop	erty				Ow	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
		Net Price: \$0.43	3											
Mar 23		EN	0.00394876	0.00394876					(0.06)				0.00	
Mar 23		SV	0.00394876	0.00394876					(106.78)				(0.42)	
Mar 23		GT	0.00394876	0.00394876					(0.23)				0.00	
Mar 23		PR	0.00394876	0.00394876					(178.72)				0.00	
Mar 23	RI		0.00394876	0.00394876		117.43	1.20	140.72		113.19	0.46	0.56		0.52
		Net Price: \$1.05	5											
Mar 23		SV	0.00394876	0.00394876					(10.55)				(0.04)	
Mar 23		GT	0.00394876	0.00394876					(10.57)				0.00	
Mar 23		OT	0.00394876	0.00394876					(2.71)				0.00	
Mar 23		TR	0.00394876	0.00394876					(3.70)				0.00	
						Total Property			(*****)			7.80	(0.59)	7.21
209810-0000	1	EF KLOES	SEL UNIT 1H, Stat	e: TX, County: LA	VACA									
OIL (BBL)														
Apr 23	RI		0.00143968	0.00143968		962.16	75.33	72,480.40		69,146.30	1.39	104.35		99.55
		Net Price: \$75.3	33	1						'				
Apr 23		SV	0.00143968	0.00143968					(3,334.10)				(4.80)	
						Total Property						104.35	(4.80)	99.55
209810-0000	2	EF KLOES	SEL UNIT 1H, Stat	e: TX, County: LA	VACA									
GAS (MCF)														
Mar 23	RI		0.00143968	0.00143968	1.0260	4,046.57	2.13	8,603.21		7,288.42	5.83	12.39		10.50
		Net Price: \$1.84	4											
Mar 23		EN	0.00143968	0.00143968					(2.70)				0.00	
Mar 23		SV	0.00143968	0.00143968					(164.64)				(0.24)	
Mar 23		GT	0.00143968	0.00143968					(820.77)				(1.18)	
Mar 23		PR	0.00143968	0.00143968					(326.68)				(0.47)	
NATURAL G	AS LIQUIDS								(=====)				(* /	
Mar 23	RI	(OAL)	0.00143968	0.00143968		26,899.66	0.51	13,675.01		12,544.76	38.73	19.69		18.07
		Net Price: \$0.48	8			,		,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Mar 23		EN EN	0.00143968	0.00143968					(0.85)				0.00	
Mar 23		SV	0.00143968	0.00143968					(280.02)				(0.40)	
Mar 23		PR	0.00143968	0.00143968					(849.38)				(1.22)	
						Total Property			(040.00)			32.08	(3.51)	28.57
209814-0000	1	EF COMA	NCHE 1H, State:	ΓΧ, County: LAVA	.CA									
OIL (BBL)														
Mar 23	RI		0.00059013	0.00059013		1,473.09	70.47	103,810.39		99,035.11	0.87	61.26		58.44
		Net Price: \$70.4												
Mar 23		SV	0.00059013	0.00059013					(4,775.28)				(2.82)	
Apr 23	RI		0.00059013	0.00059013		560.83	76.07	42,662.85		40,700.36	0.33	25.18		24.02
		Net Price: \$76.0												
Apr 23		SV	0.00059013	0.00059013					(1,962.49)				(1.16)	
						Total Property						86.44	(3.98)	82.46

Check Numb	er 002	21810626	OV	vner					Operator IVI	ARATHON OIL C	JOIMPANY			
							Prop	erty				Owi	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
209814-00002		EF COMA	NCHE 1H, State: T	X, County: LAVAC	Α									
GAS (MCF)														
Feb 23	RI		0.00059013	0.00059013	1.0170	368.09	1.97	725.99		635.77	0.22	0.43		0.37
		Net Price: \$1.7	6											
Feb 23		EN	0.00059013	0.00059013					(0.25)				0.00	
Feb 23		SV	0.00059013	0.00059013					(12.20)				(0.01)	
Feb 23		GT	0.00059013	0.00059013					(77.77)				(0.05)	
Mar 23	RI		0.00059013	0.00059013	1.0850	223.46	2.28	509.99		430.19	0.13	0.30		0.25
		Net Price: \$1.9	6											
Mar 23		EN	0.00059013	0.00059013					(0.15)				0.00	
Mar 23		SV	0.00059013	0.00059013					(8.46)				(0.01)	
Mar 23		GT	0.00059013	0.00059013					(50.92)				(0.03)	
Mar 23		PR	0.00059013	0.00059013					(20.27)				(0.01)	
NATURAL GA	S LIQUIDS (GA	L)							, , ,					
Feb 23	RI		0.00059013	0.00059013		3,005.15	0.52	1,569.03		1,455.73	1.77	0.93		0.86
		Net Price: \$0.4				-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Feb 23		EN	0.00059013	0.00059013					(0.09)				0.00	
Feb 23		SV	0.00059013	0.00059013					(27.89)				(0.02)	
Feb 23		PR	0.00059013	0.00059013					(85.32)				(0.02)	
Mar 23	RI	111	0.00059013	0.00059013		8,324.07	0.49	4,065.58	(00.02)	3,786.00	4.91	2.40		2.23
11101 20	131	Net Price: \$0.4		0.000000.0		0,02-1.01	0.40	4,000.00		3,700.00	4.01	2.70		2.20
Mar 23		EN	0.00059013	0.00059013					(0.21)				0.00	
Mar 23		SV	0.00059013	0.00059013									(0.03)	
Mar 23		PR	0.00059013	0.00059013					(45.79)					
Mar 23	RI	- FR	0.00059013	0.00059013		007.04	1.00	069.67	(233.58)	004.75	0.50	0.57	(0.14)	0.54
IVIAI ZO	KI			0.00039013		887.21	1.09	968.67		921.75	0.52	0.57		0.54
Mar 99		Net Price: \$1.0	0.00059013	0.00059013					(0.00)				0.00	
Mar 23		EN	0.00059013						(0.02)				0.00	
Mar 23		SV	0.00059013	0.00059013					(46.90)			1.00	(0.03)	4.00
						Total Property						4.63	(0.38)	4.25
209856-00001		EF CHEE	R UNIT 1H, State: T	X, County: LAVAC	A									
OIL (BBL)														
Jan 23	RI		0.00284193	0.00284193		6,709.83	75.25	504,921.42		481,653.09	19.07	1,434.96		1,368.83
		Net Price: \$75.	25											
Jan 23		EN	0.00284193	0.00284193					(41.94)				(0.12)	
Jan 23		SV	0.00284193	0.00284193					(23,226.39)				(66.01)	
Feb 23	RI		0.00284193	0.00284193		27,648.43	70.55	1,950,666.58		1,860,763.12	78.57	5,543.66		5,288.16
		Net Price: \$70.	55											
Feb 23		EN	0.00284193	0.00284193					(172.80)				(0.49)	
Feb 23		SV	0.00284193	0.00284193					(89,730.66)				(255.01)	
Mar 23	RI		0.00284193	0.00284193		18,086.03	70.47	1,274,543.88	,	1,215,801.82	51.40	3,622.16	. ,	3,455.22
		Net Price: \$70.				1								· ·
Mar 23		EN	0.00284193	0.00284193					(113.04)				(0.32)	
Mar 23		SV	0.00284193	0.00284193					(58,629.02)				(166.62)	
Apr 23	RI		0.00284193	0.00284193		13,112.32	76.07	997,466.26	· ·· · · · · · · · · · · · · · · · · ·	951,500.86	37.26	2,834.73	. /	2,704.10

Check Numb		21810626		vner					-1 '''	ARATHON OIL C				
							Prop	erty				Owr	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
		Net Price: \$76.0)7											
Apr 23		EN	0.00284193	0.00284193					(81.95)				(0.23)	
Apr 23		SV	0.00284193	0.00284193					(45,883.45)				(130.40)	
						Total Property						13,435.51	(619.20)	12,816.3
209856-0000	2	EF CHEEF	R UNIT 1H, State: T	X, County: LAVAC	;A									
GAS (MCF)														
Jan 23	RI		0.00284193	0.00284193	1.0360	10,182.01	2.61	26,591.74		23,842.11	28.94	75.58		67.7
		Net Price: \$2.42	2					ı	ı					
Jan 23		EN	0.00284193	0.00284193					(6.79)				(0.02)	
Jan 23		SV	0.00284193	0.00284193					(816.70)				(2.32)	
Jan 23		GT	0.00284193	0.00284193					(1,926.14)				(5.48)	
Feb 23	RI		0.00284193	0.00284193	1.0170	63,164.93	1.97	124,571.93		109,149.14	179.51	354.02		310.1
		Net Price: \$1.76	3	'		· · · · · · · · · · · · · · · · · · ·	'		'			'		
Feb 23		EN	0.00284193	0.00284193					(42.13)				(0.12)	
Feb 23		SV	0.00284193	0.00284193					(2,036.66)				(5.79)	
Feb 23		GT	0.00284193	0.00284193					(13,344.00)				(37.92)	
Mar 23	RI		0.00284193	0.00284193	1.0190	51,337.84	2.14	110,062.51		92,892.38	145.90	312.79		263.9
		Net Price: \$1.84	1											
Mar 23		EN	0.00284193	0.00284193					(34.24)				(0.10)	
Mar 23		SV	0.00284193	0.00284193					(1,773.65)				(5.04)	
Mar 23		GT	0.00284193	0.00284193					(10,988.65)				(31.23)	
Mar 23		PR	0.00284193	0.00284193					(4,373.59)				(12.43)	
NATURAL G	AS LIQUIDS (G	AL)		'		'								
Jan 23	RI		0.00284193	0.00284193		65,175.36	0.64	41,699.52		37,822.62	185.22	118.51		107.4
		Net Price: \$0.60)	'		· · · · · · · · · · · · · · · · · · ·			'		'	'		
Jan 23		EN	0.00284193	0.00284193					(1.71)				0.00	
Jan 23		SV	0.00284193	0.00284193					(1,296.53)				(3.69)	
Jan 23		GT	0.00284193	0.00284193					(2,578.66)				(7.33)	
Feb 23	RI		0.00284193	0.00284193		513,505.22	0.52	268,108.26		248,864.69	1,459.35	761.94		707.2
		Net Price: \$0.49)											
Feb 23		EN	0.00284193	0.00284193					(15.25)				(0.04)	
Feb 23		SV	0.00284193	0.00284193					(4,649.39)				(13.21)	
Feb 23		GT	0.00284193	0.00284193					(14,578.93)				(41.43)	
Mar 23	RI		0.00284193	0.00284193		354,277.26	0.49	173,033.62		160,016.60	1,006.83	491.75		454.7
		Net Price: \$0.46	3											
Mar 23		EN	0.00284193	0.00284193					(10.65)				(0.03)	
Mar 23		SV	0.00284193	0.00284193					(3,065.00)				(8.71)	
Mar 23		PR	0.00284193	0.00284193					(9,941.37)				(28.25)	
						Total Property						2,114.59	(203.14)	1,911.4
209857-0000	1	EF CHFFF	R UNIT 2H. State: T	X, County: LAVAC	:A									
OIL (BBL)	-		2, 0.000. 1	,,										
Jan 23	RI		0.00284193	0.00284193		7,182.94	75.25	540,523.42		515,614.45	20.41	1,536.13		1,465.3
-		Net Price: \$75.2				,	. 5.29	,		,		,,,,,,,,,		.,
Jan 23		EN	0.00284193	0.00284193					(44.89)				(0.13)	
									(-1-1.00)				(00)	

Check Numb	per 00	21810626	Ow	ner					Operator M	ARATHON OIL C	OMPANY			
							Prop	erty				Owi	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Jan 23		SV	0.00284193	0.00284193					(24,864.08)				(70.66)	
Feb 23	RI		0.00284193	0.00284193		27,071.02	70.55	1,909,928.84		1,821,902.92	76.94	5,427.88		5,177.72
		Net Price: \$70.	55											
Feb 23		EN	0.00284193	0.00284193					(169.19)				(0.48)	
Feb 23		SV	0.00284193	0.00284193					(87,856.73)				(249.68)	
Mar 23	RI		0.00284193	0.00284193		17,396.46	70.47	1,225,949.06		1,169,446.67	49.44	3,484.06		3,323.48
		Net Price: \$70.	47											
Mar 23		EN	0.00284193	0.00284193					(108.73)				(0.31)	
Mar 23		SV	0.00284193	0.00284193					(56,393.66)				(160.27)	
Apr 23	RI		0.00284193	0.00284193		13,214.80	76.07	1,005,262.01		958,937.37	37.56	2,856.88		2,725.23
		Net Price: \$76.	07											
Apr 23		EN	0.00284193	0.00284193					(82.59)				(0.23)	
Apr 23		SV	0.00284193	0.00284193					(46,242.05)				(131.42)	
						Total Property						13,304.95	(613.18)	12,691.77
209857-00002	2	EF CHEE	R UNIT 2H, State: T	X. County: LAVAC	·A									
GAS (MCF)				.,										
Jan 23	RI		0.00284193	0.00284193	1.0360	11,246.12	2.61	29,370.81		26,333.82	31.96	83.46		74.84
04.1.20	141	Net Price: \$2.4				,2		20,070.01		20,000.02	01.00	55.15		7 1.0 1
Jan 23		EN	0.00284193	0.00284193					(7.50)				(0.02)	
Jan 23		SV	0.00284193	0.00284193					(902.05)				(2.56)	
Jan 23		GT	0.00284193	0.00284193					(2,127.44)				(6.04)	
Feb 23	RI	<u> </u>	0.00284193	0.00284193	1.0170	68,359.36	1.97	134,824.18	(2,121.44)	118,131.70	194.27	383.16	(0.0.1)	335.73
-		Net Price: \$1.7				55,555.55		,		,				
Feb 23		EN	0.00284193	0.00284193					(45.60)				(0.13)	
Feb 23		SV	0.00284193	0.00284193					(2,204.67)				(6.26)	
Feb 23		GT	0.00284193	0.00284193					(14,442.21)				(41.04)	
Mar 23	RI		0.00284193	0.00284193	1.0190	52,824.48	2.15	113,311.95	(, ,	95,631.91	150.12	322.02	(- /	271.77
-		Net Price: \$1.8				52,525		,						
Mar 23		EN	0.00284193	0.00284193					(35.23)				(0.10)	
Mar 23		SV	0.00284193	0.00284193					(1,829.03)				(5.20)	
Mar 23		GT	0.00284193	0.00284193					(11,313.07)				(32.15)	
Mar 23		PR	0.00284193	0.00284193					(4,502.71)				(12.80)	
NATURAL GA	AS LIQUIDS (GA								() /				,	
Jan 23	RI	12 /	0.00284193	0.00284193		71,986.74	0.64	46,057.48		41,775.40	204.58	130.89		118.72
		Net Price: \$0.6				,		,		.,,				
Jan 23		EN	0.00284193	0.00284193					(1.89)				(0.01)	
Jan 23		SV	0.00284193	0.00284193					(1,432.03)				(4.07)	
Jan 23		TR	0.00284193	0.00284193					(2,848.16)				(8.09)	
Feb 23	RI		0.00284193	0.00284193		558,095.81	0.52	291,389.64	(,= :=::3)	270,475.04	1,586.07	828.11	()	768.67
-		Net Price: \$0.4				,				.,				
Feb 23		EN	0.00284193	0.00284193					(16.57)				(0.05)	
Feb 23		SV	0.00284193	0.00284193					(5,053.13)				(14.36)	
Feb 23		TR	0.00284193	0.00284193					(15,844.90)				(45.03)	
									, .,)				(/	

Check Numb		21810626		vner					Operator IVII	ARATHON OIL C	· • · · · · · · · · · · · · · · · · · ·			
							Prope	erty				Owi	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount afte Taxes and Deductions
		Net Price: \$0.4	6					1			·			
Mar 23		EN	0.00284193	0.00284193					(11.88)				(0.03)	
Mar 23		SV	0.00284193	0.00284193					(2,933.52)				(8.34)	
Mar 23		PR	0.00284193	0.00284193					(11,884.61)				(33.78)	
Mar 23	RI		0.00284193	0.00284193		21,315.61	1.09	23,272.81		22,115.06	60.58	66.14		62.8
		Net Price: \$1.0												
Mar 23		EN	0.00284193	0.00284193					(0.60)				0.00	
Mar 23		SV	0.00284193	0.00284193					(1,157.15)				(3.29)	
						Total Property						2,401.65	(223.35)	2,178.
209956-0000	1	EF MAUF	RER MCFARLAND (JNIT 2H, State: TX	County: KARNE	S								
OIL (BBL)														
Apr 23	RI		0.00394876	0.00394876		7,136.01	80.26	572,718.49		537,617.88	28.18	2,261.53		2,157.3
		Net Price: \$79.												
Apr 23		EN	0.00394876	0.00394876					(44.60)				(0.18)	
Apr 23		SV	0.00394876	0.00394876					(26,345.05)				(104.03)	
Apr 23		TR	0.00394876	0.00394876					(8,710.96)				0.00	
						Total Property						2,261.53	(104.21)	2,157.3
209956-0000	2	EF MAUF	RER MCFARLAND U	JNIT 2H, State: TX,	County: KARNE	S								
GAS (MCF)														
Mar 23	RI		0.00394876	0.00394876	0.9930	8,505.55	2.09	17,785.54		11,485.52	33.59	70.23		64.94
		Net Price: \$1.5	1					'	'					
Mar 23		EN	0.00394876	0.00394876					(5.67)				(0.02)	
Mar 23		SV	0.00394876	0.00394876					(1,333.91)				(5.27)	
Mar 23		CO	0.00394876	0.00394876					(513.56)				0.00	
Mar 23		GT	0.00394876	0.00394876					(4,274.71)				0.00	
Mar 23		PR	0.00394876	0.00394876					(172.17)				0.00	
NATURAL G	AS LIQUIDS (GA	L)												
Feb 23	RI		0.00394876	0.00394876		0.00		(4.81)		(4.45)	0.00	(0.02)		(0.0)
		Net Price: \$0.0												
Feb 23		SV	0.00394876	0.00394876					0.36				0.00	
Mar 23	RI		0.00394876	0.00394876		64,190.60	0.49	31,735.73		25,365.97	253.47	125.32		115.93
		Net Price: \$0.4		0.0005										
Mar 23		EN	0.00394876	0.00394876					(1.62)				0.00	
Mar 23		SV	0.00394876	0.00394876					(2,380.16)				(9.39)	
Mar 23		GT	0.00394876	0.00394876					(5.39)				0.00	
Mar 23		PR	0.00394876	0.00394876		0.500.00		7 700 00	(3,982.59)	0.000.15	65.00	00.77	0.00	00.1
Mar 23	RI		0.00394876	0.00394876		6,503.68	1.20	7,793.32		6,268.15	25.68	30.77		28.40
Mar 00		Net Price: \$1.0	0.00394876	0.00394876					(0.47)				0.00	
Mar 23 Mar 23		EN SV	0.00394876	0.00394876					(0.17)				0.00	
Mar 23		GT	0.00394876	0.00394876					(584.50)				(2.31)	
Mar 23		OT	0.00394876	0.00394876					(585.33)				0.00	
IVIAI ZJ			0.00394876	0.00394876					(150.17) (205.00)				0.00	
Mar 23		TR												

Check Number	er 0	021810626	O	wner					Operator M	ARATHON OIL O	COMPANY			
							Prop	erty				Ow	ner	
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
209957-00001		EF MAUF	RER MCFARLAND	UNIT AC 1H, State:	TX, County: KA	RNES								
OIL (BBL)														
Apr 23	RI		0.00394876	0.00394876		9,401.81	80.26	754,565.99		708,320.36	37.13	2,979.60		2,842.31
		Net Price: \$79.	.04											
Apr 23		EN	0.00394876	0.00394876					(58.76)				(0.23)	
Apr 23		SV	0.00394876	0.00394876					(34,710.04)				(137.06)	
Apr 23		TR	0.00394876	0.00394876					(11,476.83)				0.00	
						Total Property						2,979.60	(137.29)	2,842.31
209957-00002		EF MAUF	RER MCFARLAND	UNIT AC 1H, State:	TX, County: KA	ARNES								
GAS (MCF)														
Mar 23	RI		0.00394876	0.00394876	0.9420	23,808.97	1.98	47,245.03		30,509.00	94.02	186.56		172.51
		Net Price: \$1.4	13											
Mar 23		EN	0.00394876	0.00394876					(15.88)				(0.06)	
Mar 23		SV	0.00394876	0.00394876					(3,543.37)				(13.99)	
Mar 23		CO	0.00394876	0.00394876					(1,364.21)				0.00	
Mar 23		GT	0.00394876	0.00394876					(11,355.22)				0.00	
Mar 23		PR	0.00394876	0.00394876					(457.35)				0.00	
NATURAL GAS	S LIQUIDS (G	GAL)												
Feb 23	RI		0.00394876	0.00394876		0.00		(8.68)		(8.03)	0.00	(0.03)		(0.03
		Net Price: \$0.0	00											
Feb 23		SV	0.00394876	0.00394876					0.65				0.00	
Mar 23	RI		0.00394876	0.00394876		108,057.87	0.49	53,424.17		42,700.02	426.70	210.96		195.11
		Net Price: \$0.4	13											
Mar 23		EN	0.00394876	0.00394876					(4.08)				(0.02)	
Mar 23		SV	0.00394876	0.00394876					(4,006.79)				(15.83)	
Mar 23		GT	0.00394876	0.00394876					(8.69)				0.00	
Mar 23		PR	0.00394876	0.00394876					(6,704.59)				0.00	
						Total Property						397.49	(29.90)	367.59

Check Number	0021810626	Owner		Operator MARATHON OIL COMPANY
			Legend	
Interest Types				
RI -	ROYALTY INTEREST			
Tax Codes				
EN ·	CONSERVATION/ENVIRONMEN	TAL TAX	SV - SEVERANCE / PRODUCTION TAX	
Deduction Codes				
co	COMPRESSION		GT - GATHERING	OT - OTHER
PR -	PROCESSING		TR - TRANSPORTATION	





CHEER UNIT Lease #: 420212385

Lease and Production Information

State	County	Operator			
TX	Lavaca	MARATHON OIL EF LLC			
Location		Meridan Quarter Call	Formation	Horizontal	Production Months
	y: FULCHER, G · Abstract: 187 } y: FULCHER, G · Abstract: 187 }	42	EAGLEVILLE (EAGLE FORD-2)	Yes	3
		Oil	Gas		
First Prod Date		2023-01-01	2023-01-01		
Last Sale		2023-03-01	2023-03-01		
Daily Rate		1266.82	5234.46		
MoM Change		-19388	-40115		
YoY Change		105368	362635		
Cumulative		105368	362635		

Production Snapshot

Annual Averages

Month	ВОРМ	MCFPM	Year	Avg BOPM	Avg MCFPM
01-2023	15038	29390	2023	35123	120878
02-2023	54859	186680			
03-2023	35471	146565			
Average	35123	120878			







Associated Wells

Total Well Count: 2

Well Name			API	Operator					Type	Status
CHEER UNIT 1H 4228534217			MARATHON OIL EF LLC				O&G	Active		
Location			Spot	Foot-NS	Foot-EW Foot-ref					
Survey: FULCHER, G · Abstract: 187			1100	1268	SOUTHWEST NORTHWEST EAGLEV			VILLE (EAGLE FORD-2)		
Spud	Con	npletion		First Production						
	202	2-06-13								
Elevation	MD	TV-TD	C	mpl-Top		Cmpl-Btm	PBTD	Drill-Dir	r	Lateral
363										

Prod Csg

csg 1: 13 3/8" @ 1715' w/ 1188 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 9967' w/ 1849 sx cmt toc @ SURFACE

csg 3: 6" @ 21632' w/ 2116 sx cmt toc @ 4677

Well Name API CHEER UNIT 2H 4228534218			Operate	or	Туре	Status				
				MARATHON OIL EF LLC			O&G	Active		
Location			Spot	Foot-NS	S Foot-EW Foot-ref			Zone		
Survey: FULCHER, G · Abstract: 187			1075	1268	SOUTHWEST NORTHWEST		EAGLEVILLE (EAGLE FORD-2)			
Spud	Com	pletion			First Production					
	2022	-06-27								
Elevation	MD	TV-TD) C	mpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral	
202										

363

Prod Csg

csg 1: 13 3/8" @ 1717' w/ 1188 sx cmt toc @ SURFACE

csg 2: 9 5/8" @ 9892' w/ 1782 sx cmt toc @ 400

csg 3: 6" @ 20195' w/ 1782 sx cmt toc @ 1504



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS	§	
	§	KNOWN ALL MEN BY THESE PRESENTS:
COUNTY OF LAVACA	§	
	whose address is	("Grantor"), for One
Hundred Dollars (\$100.00) and other goo	d and valuable conside	ration, the receipt and sufficiency of which are hereby
$ack \verb mowledged , hereby GRANTS , SELLS , or acknowledged , hereby GRANTS , SELLS , or acknowledged , hereby GRANTS , ack$	CONVEYS, and ASSIG	NS unto

("Grantee"), one-eighth (1/8) of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Lavaca County, Texas:

Marathon Oil EF LLC - Cheer Unit, being 397.386 acres, more or less, more specifically described in that certain Declaration of Pooled Unit - Cheer Unit, dated effective January 1, 2023, recorded in Volume 960, Page 269, Instrument Number 253968, of the Official Public Records of Lavaca County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **August 1**, **2023** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.