

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

McCartney Horizontal Unit

13-Well Mineral/Royalty Interest in
Karnes County, TX

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Summary

Lot Summary

Lease Name: McCartney Horizontal Unit - 13 Well MI/RI

County/State: Karnes, TX

Asset Type: Mineral/Royalty Interest

Legal Description: D. Taylor Survey, A-280

API: See below

Decimal Interest: See below

Net Monthly Income: \$192.71

Operator: EOG Resources, Inc.

Well	API	Owner Interest	Conveyed 1/10th
Gramm A 1H	42-255-37218	0.00001343	0.00000134
Gramm B 2H	42-255-37219	0.00001243	0.00000124
Gramm C 3H	42-255-37220	0.00000702	0.00000070
McCartney Unit 101H	42-255-37616	0.00015837	0.00001584
McCartney Unit 102H	42-255-37617	0.00015837	0.00001584
McCartney Unit 103H	42-255-37618	0.00015837	0.00001584
McCartney Unit 10H	42-255-37613	0.00015837	0.00001584
McCartney Unit 11H	42-255-37614	0.00015837	0.00001584
McCartney Unit 12H	42-255-37615	0.00015837	0.00001584
McCartney Unit 1H	42-255-33148	0.00015837	0.00001584
McCartney Unit 7HA	42-255-37610	0.00015837	0.00001584
McCartney Unit 8H	42-255-37611	0.00015837	0.00001584
McCartney Unit 9H	42-255-37612	0.00015837	0.00001584

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

1 month income info

Net Income: \$192.71

Per Month: \$192.71

July Royalty Revenue	
Owner Total	\$ 1,927.10
Conveyed 1/10th	\$ 192.71

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 83310-000		MCCARTNEY UNIT # 1H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23		172.10	72.84	11,940.47	0.00095020	0.00095020		11.91
	DECK 17									
	TEXAS CLEAN UP FEE	May 23				(1.08)	0.00095020	0.00095020		(0.01)
	SEVERANCE TAX	May 23				(549.26)	0.00095020	0.00095020		(0.52)
							Total CRUDE OIL			11.38
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23		1.00	73.02	57.16	0.00095020	0.00095020		0.07
	DECK 17									
	SEVERANCE TAX	May 23				(2.63)	0.00095020	0.00095020		0.00
							Total FIELD CONDENSATE			0.07
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23		7.93	19.52	154.76	0.00095020	0.00095020		0.14
	DECK 18									
	SEVERANCE TAX	May 23				(7.88)	0.00095020	0.00095020		0.00
	TAX REIMBURSEMENT PLANT PROD	May 23				7.88	0.00095020	0.00095020		0.00
							Total NATURAL GAS LIQUIDS			0.14
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	May 23		12.62	1.89	23.83	0.00095020	0.00095020		0.02
	DECK 18									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type										
SKIM OIL	Total RESIDUE GAS FROM AN OIL WELL									0.02
	ROYALTY INTEREST	May 23		399.00	69.38	27,683.02	0.00095021	0.00095021		26.30
	DECK S3									
	SEVERANCE TAX	May 23				(1,276.66)	0.00095021	0.00095021		(1.21)
Total SKIM OIL										25.09
Total Property										36.70

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115538-000		GRAMM A # 1H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	2,416.54	72.84		167,661.96	0.00008063	0.00008063		14.19
	DECK 13									
	TEXAS CLEAN UP FEE	May 23				(15.11)	0.00008063	0.00008063		0.00
	SEVERANCE TAX	May 23				(7,712.45)	0.00008063	0.00008063		(0.62)
							Total CRUDE OIL			13.57
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	35.72	73.02		2,046.68	0.00008063	0.00008063		0.21
	DECK 13									
	SEVERANCE TAX	May 23				(94.12)	0.00008063	0.00008063		(0.01)
							Total FIELD CONDENSATE			0.20
FIELD FUEL										
	ROYALTY INTEREST	May 23	119.08	2.10		249.62	0.00008063	0.00008063		0.02
	DECK 14									
	SEVERANCE TAX	May 23				(18.72)	0.00008063	0.00008063		0.00
	TAX REIMBURSEMENT GAS	May 23				18.71	0.00008063	0.00008063		0.00
							Total FIELD FUEL			0.02
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	269.70	17.16		4,629.14	0.00008063	0.00008063		0.37
	DECK 14									
	SEVERANCE TAX	May 23				(204.45)	0.00008063	0.00008063		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				204.38	0.00008063	0.00008063		0.02
Total NATURAL GAS LIQUIDS									0.38
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		990.81	1.86	1,846.14	0.00008063	0.00008063		0.14
DECK 14									
SEVERANCE TAX	May 23				(25.05)	0.00008063	0.00008063		(0.01)
TAX REIMBURSEMENT GAS	May 23				25.04	0.00008063	0.00008063		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.13
SKIM OIL									
ROYALTY INTEREST	May 23		6.00	69.38	416.29	0.00008063	0.00008063		0.03
DECK S1									
SEVERANCE TAX	May 23				(19.20)	0.00008063	0.00008063		(0.01)
Total SKIM OIL									0.02
Total Property									14.32

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115539-000		GRAMM B # 2H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	4,068.77	72.84		282,295.33	0.00007460	0.00007460		22.11
	DECK 13									
	TEXAS CLEAN UP FEE	May 23				(25.43)	0.00007460	0.00007460		0.00
	SEVERANCE TAX	May 23				(12,985.58)	0.00007460	0.00007460		(0.96)
							Total CRUDE OIL			21.15
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	92.32	73.02		5,288.89	0.00007460	0.00007460		0.50
	DECK 13									
	SEVERANCE TAX	May 23				(243.20)	0.00007460	0.00007460		(0.02)
							Total FIELD CONDENSATE			0.48
FIELD FUEL										
	ROYALTY INTEREST	May 23	345.63	2.10		724.55	0.00007460	0.00007460		0.06
	DECK 14									
	SEVERANCE TAX	May 23				(54.34)	0.00007460	0.00007460		0.00
	TAX REIMBURSEMENT GAS	May 23				54.32	0.00007460	0.00007460		0.00
							Total FIELD FUEL			0.06
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	688.61	16.60		11,428.27	0.00007460	0.00007460		0.85
	DECK 14									
	SEVERANCE TAX	May 23				(482.84)	0.00007460	0.00007460		(0.04)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				482.66	0.00007460	0.00007460		0.03
Total NATURAL GAS LIQUIDS									0.84
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		12.06	2.30	27.76	0.00007460	0.00007460		0.01
DECK 14									
SEVERANCE TAX	May 23				(2.08)	0.00007460	0.00007460		0.00
TAX REIMBURSEMENT GAS	May 23				2.08	0.00007460	0.00007460		0.00
ROYALTY INTEREST	May 23		2,875.89	1.86	5,351.22	0.00007460	0.00007460		0.39
DECK 14									
SEVERANCE TAX	May 23				(80.01)	0.00007460	0.00007460		(0.01)
TAX REIMBURSEMENT GAS	May 23				79.98	0.00007460	0.00007460		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.39
SKIM OIL									
ROYALTY INTEREST	May 23		9.00	69.38	624.43	0.00007460	0.00007460		0.05
DECK S1									
SEVERANCE TAX	May 23				(28.80)	0.00007460	0.00007460		0.00
Total SKIM OIL									0.05
Total Property									22.97

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115540-000		GRAMM C # 3H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23		507.25	72.84	35,193.51	0.00004213	0.00004213		1.56
	DECK 13									
	TEXAS CLEAN UP FEE	May 23				(3.17)	0.00004213	0.00004213		0.00
	SEVERANCE TAX	May 23				(1,618.90)	0.00004213	0.00004213		(0.06)
							Total CRUDE OIL			1.50
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23		3.95	73.02	226.33	0.00004213	0.00004213		0.01
	DECK 13									
	SEVERANCE TAX	May 23				(10.41)	0.00004213	0.00004213		0.00
							Total FIELD CONDENSATE			0.01
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23		30.67	18.47	566.49	0.00004213	0.00004213		0.03
	DECK 14									
	SEVERANCE TAX	May 23				(27.25)	0.00004213	0.00004213		0.00
	TAX REIMBURSEMENT PLANT PROD	May 23				27.24	0.00004213	0.00004213		0.00
							Total NATURAL GAS LIQUIDS			0.03
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	May 23		77.34	1.87	144.85	0.00004213	0.00004213		0.01
	DECK 14									
	SEVERANCE TAX	May 23				(1.20)	0.00004213	0.00004213		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	May 23				1.20	0.00004213	0.00004213		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
Total Property									1.55

Revenue Statement

Owner	Operator	Check
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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115880-000		MCCARTNEY UNIT # 8H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	14,844.97	72.84		1,029,958.87	0.00095024	0.00095024		1,027.47
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(92.79)	0.00095024	0.00095024		(0.08)
	SEVERANCE TAX	May 23				(47,378.11)	0.00095024	0.00095024		(45.02)
							Total CRUDE OIL			982.37
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	415.18	73.02		23,783.41	0.00095024	0.00095024		28.81
	DECK 11									
	SEVERANCE TAX	May 23				(1,094.03)	0.00095024	0.00095024		(1.04)
							Total FIELD CONDENSATE			27.77
FIELD FUEL										
	ROYALTY INTEREST	May 23	1,132.22	2.10		2,373.41	0.00095024	0.00095024		2.25
	DECK 12									
	SEVERANCE TAX	May 23				(178.01)	0.00095024	0.00095024		(0.17)
	TAX REIMBURSEMENT GAS	May 23				178.01	0.00095024	0.00095024		0.17
							Total FIELD FUEL			2.25
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	2,225.01	17.61		39,179.33	0.00095024	0.00095024		37.23
	DECK 12									
	SEVERANCE TAX	May 23				(1,722.71)	0.00095024	0.00095024		(1.64)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				1,722.71	0.00095024	0.00095024		1.64
Total NATURAL GAS LIQUIDS									37.23
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		38.93	2.30	89.58	0.00095024	0.00095024		0.08
DECK 12									
SEVERANCE TAX	May 23				(6.72)	0.00095024	0.00095024		0.00
TAX REIMBURSEMENT GAS	May 23				6.72	0.00095024	0.00095024		0.00
ROYALTY INTEREST	May 23		9,420.86	1.86	17,529.85	0.00095024	0.00095024		16.66
DECK 12									
SEVERANCE TAX	May 23				(261.70)	0.00095024	0.00095024		(0.25)
TAX REIMBURSEMENT GAS	May 23				261.70	0.00095024	0.00095024		0.25
Total RESIDUE GAS FROM AN OIL WELL									16.74
Total Property									1,066.36

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	115881-000	MCCARTNEY UNIT # 9H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23		15,791.13	72.84	1,095,604.40	0.00095024	0.00095024		1,092.96
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(98.70)	0.00095024	0.00095024		(0.09)
	SEVERANCE TAX	May 23				(50,397.80)	0.00095024	0.00095024		(47.89)
			Total CRUDE OIL							1,044.98
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23		463.42	73.02	26,547.12	0.00095024	0.00095024		32.15
	DECK 11									
	SEVERANCE TAX	May 23				(1,221.17)	0.00095024	0.00095024		(1.16)
			Total FIELD CONDENSATE							30.99
FIELD FUEL										
	ROYALTY INTEREST	May 23		1,270.69	2.10	2,663.67	0.00095024	0.00095024		2.53
	DECK 12									
	SEVERANCE TAX	May 23				(199.78)	0.00095024	0.00095024		(0.19)
	TAX REIMBURSEMENT GAS	May 23				199.78	0.00095024	0.00095024		0.19
			Total FIELD FUEL							2.53
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23		2,468.78	17.57	43,385.01	0.00095024	0.00095024		41.23
	DECK 12									
	SEVERANCE TAX	May 23				(1,901.47)	0.00095024	0.00095024		(1.80)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				1,901.47	0.00095024	0.00095024		1.80
Total NATURAL GAS LIQUIDS									41.23
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		43.50	2.30	100.10	0.00095024	0.00095024		0.09
DECK 12									
SEVERANCE TAX	May 23				(7.51)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				7.51	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		10,573.00	1.86	19,671.52	0.00095024	0.00095024		18.70
DECK 12									
SEVERANCE TAX	May 23				(295.89)	0.00095024	0.00095024		(0.29)
TAX REIMBURSEMENT GAS	May 23				295.89	0.00095024	0.00095024		0.29
Total RESIDUE GAS FROM AN OIL WELL									18.79
Total Property									1,138.52

Revenue Statement

Owner	Operator	Check
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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115882-000		MCCARTNEY UNIT #10H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	19,844.52	72.84		1,376,832.64	0.00095024	0.00095024		1,373.51
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(124.03)	0.00095024	0.00095024		(0.11)
	SEVERANCE TAX	May 23				(63,334.30)	0.00095024	0.00095024		(60.18)
							Total CRUDE OIL			1,313.22
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	540.98	73.02		30,989.88	0.00095024	0.00095024		37.54
	DECK 11									
	SEVERANCE TAX	May 23				(1,425.53)	0.00095024	0.00095024		(1.35)
							Total FIELD CONDENSATE			36.19
FIELD FUEL										
	ROYALTY INTEREST	May 23	1,470.79	2.10		3,083.14	0.00095024	0.00095024		2.93
	DECK 12									
	SEVERANCE TAX	May 23				(231.24)	0.00095024	0.00095024		(0.22)
	TAX REIMBURSEMENT GAS	May 23				231.24	0.00095024	0.00095024		0.22
							Total FIELD FUEL			2.93
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	2,908.84	17.63		51,277.24	0.00095024	0.00095024		48.72
	DECK 12									
	SEVERANCE TAX	May 23				(2,258.67)	0.00095024	0.00095024		(2.15)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				2,258.67	0.00095024	0.00095024		2.15
Total NATURAL GAS LIQUIDS									48.72
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		50.70	2.30	116.65	0.00095024	0.00095024		0.11
DECK 12									
SEVERANCE TAX	May 23				(8.75)	0.00095024	0.00095024		0.00
TAX REIMBURSEMENT GAS	May 23				8.75	0.00095024	0.00095024		0.00
ROYALTY INTEREST	May 23		12,237.98	1.86	22,773.23	0.00095024	0.00095024		21.64
DECK 12									
SEVERANCE TAX	May 23				(338.54)	0.00095024	0.00095024		(0.32)
TAX REIMBURSEMENT GAS	May 23				338.54	0.00095024	0.00095024		0.32
Total RESIDUE GAS FROM AN OIL WELL									21.75
Total Property									1,422.81

Revenue Statement

Owner	Operator	Check
-----	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	115883-000	MCCARTNEY UNIT #11H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	16,182.89	72.84	1,122,785.09	0.00095024	0.00095024			1,120.08
	DECK 11									
	TEXAS CLEAN UP FEE	May 23			(101.14)	0.00095024	0.00095024			(0.10)
	SEVERANCE TAX	May 23			(51,648.12)	0.00095024	0.00095024			(49.08)
						Total CRUDE OIL				1,070.90
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	554.22	73.02	31,748.45	0.00095024	0.00095024			38.45
	DECK 11									
	SEVERANCE TAX	May 23			(1,460.43)	0.00095024	0.00095024			(1.39)
						Total FIELD CONDENSATE				37.06
FIELD FUEL										
	ROYALTY INTEREST	May 23	1,543.55	2.10	3,235.65	0.00095024	0.00095024			3.08
	DECK 12									
	SEVERANCE TAX	May 23			(242.67)	0.00095024	0.00095024			(0.23)
	TAX REIMBURSEMENT GAS	May 23			242.67	0.00095024	0.00095024			0.23
						Total FIELD FUEL				3.08
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	2,901.26	17.47	50,683.15	0.00095024	0.00095024			48.16
	DECK 12									
	SEVERANCE TAX	May 23			(2,199.84)	0.00095024	0.00095024			(2.09)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				2,199.84	0.00095024	0.00095024		2.09
Total NATURAL GAS LIQUIDS									48.16
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		52.19	2.30	120.09	0.00095024	0.00095024		0.12
DECK 12									
SEVERANCE TAX	May 23				(9.01)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				9.01	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		12,843.37	1.86	23,888.11	0.00095024	0.00095024		22.70
DECK 12									
SEVERANCE TAX	May 23				(366.93)	0.00095024	0.00095024		(0.35)
TAX REIMBURSEMENT GAS	May 23				366.93	0.00095024	0.00095024		0.35
Total RESIDUE GAS FROM AN OIL WELL									22.82
Total Property									1,182.02

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	115884-000	MCCARTNEY UNIT #12H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	15,493.75	72.84	1,074,971.87	0.00095024	0.00095024		1,072.38	
	DECK 11									
	TEXAS CLEAN UP FEE	May 23			(96.83)	0.00095024	0.00095024		(0.09)	
	SEVERANCE TAX	May 23			(49,448.71)	0.00095024	0.00095024		(46.99)	
						Total CRUDE OIL			1,025.30	
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	515.58	73.02	29,535.44	0.00095024	0.00095024		35.77	
	DECK 11									
	SEVERANCE TAX	May 23			(1,358.64)	0.00095024	0.00095024		(1.29)	
						Total FIELD CONDENSATE			34.48	
FIELD FUEL										
	ROYALTY INTEREST	May 23	1,431.88	2.10	3,001.58	0.00095024	0.00095024		2.86	
	DECK 12									
	SEVERANCE TAX	May 23			(225.12)	0.00095024	0.00095024		(0.21)	
	TAX REIMBURSEMENT GAS	May 23			225.12	0.00095024	0.00095024		0.21	
						Total FIELD FUEL			2.86	
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	2,707.76	17.49	47,355.16	0.00095024	0.00095024		45.00	
	DECK 12									
	SEVERANCE TAX	May 23			(2,059.15)	0.00095024	0.00095024		(1.96)	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				2,059.15	0.00095024	0.00095024		1.96
Total NATURAL GAS LIQUIDS									45.00
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		48.52	2.30	111.66	0.00095024	0.00095024		0.11
DECK 12									
SEVERANCE TAX	May 23				(8.37)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				8.37	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		11,914.24	1.86	22,161.24	0.00095024	0.00095024		21.05
DECK 12									
SEVERANCE TAX	May 23				(339.13)	0.00095024	0.00095024		(0.33)
TAX REIMBURSEMENT GAS	May 23				339.13	0.00095024	0.00095024		0.33
Total RESIDUE GAS FROM AN OIL WELL									21.16
Total Property									1,128.80

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082053310 Check Amount Check Date July 13, 2023

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115885-000		MCCARTNEY UNIT #101H, State: TX, County: KARNES								
CRUDE OIL	ROYALTY INTEREST	May 23	15,898.92		72.84	1,103,082.97	0.00095024	0.00095024		1,100.42
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(99.37)	0.00095024	0.00095024		(0.10)
	SEVERANCE TAX	May 23				(50,741.81)	0.00095024	0.00095024		(48.21)
							Total CRUDE OIL			1,052.11
FIELD CONDENSATE	ROYALTY INTEREST	May 23	486.60		73.02	27,874.71	0.00095024	0.00095024		33.76
	DECK 11									
	SEVERANCE TAX	May 23				(1,282.24)	0.00095024	0.00095024		(1.22)
							Total FIELD CONDENSATE			32.54
FIELD FUEL	ROYALTY INTEREST	May 23	1,340.08		2.10	2,809.14	0.00095024	0.00095024		2.67
	DECK 12									
	SEVERANCE TAX	May 23				(210.69)	0.00095024	0.00095024		(0.20)
	TAX REIMBURSEMENT GAS	May 23				210.69	0.00095024	0.00095024		0.20
							Total FIELD FUEL			2.67
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 23	2,579.71		17.55	45,260.47	0.00095024	0.00095024		43.01
	DECK 12									
	SEVERANCE TAX	May 23				(1,978.42)	0.00095024	0.00095024		(1.88)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				1,978.42	0.00095024	0.00095024		1.88
Total NATURAL GAS LIQUIDS									43.01
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		45.72	2.30	105.20	0.00095024	0.00095024		0.10
DECK 12									
SEVERANCE TAX	May 23				(7.89)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				7.89	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		11,150.39	1.86	20,743.93	0.00095024	0.00095024		19.72
DECK 12									
SEVERANCE TAX	May 23				(313.88)	0.00095024	0.00095024		(0.30)
TAX REIMBURSEMENT GAS	May 23				313.88	0.00095024	0.00095024		0.30
Total RESIDUE GAS FROM AN OIL WELL									19.82
Total Property									1,150.15

Revenue Statement

Owner	Operator	Check
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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115886-000		MCCARTNEY UNIT #102H, State: TX, County: KARNES								
CRUDE OIL	ROYALTY INTEREST	May 23	21,425.26	72.84		1,486,505.96	0.00095024	0.00095024		1,482.92
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(133.91)	0.00095024	0.00095024		(0.13)
	SEVERANCE TAX	May 23				(68,379.28)	0.00095024	0.00095024		(64.97)
Total CRUDE OIL										1,417.82
FIELD CONDENSATE	ROYALTY INTEREST	May 23	705.62	73.02		40,420.97	0.00095024	0.00095024		48.96
	DECK 11									
	SEVERANCE TAX	May 23				(1,859.37)	0.00095024	0.00095024		(1.77)
Total FIELD CONDENSATE										47.19
FIELD FUEL	ROYALTY INTEREST	May 23	1,957.70	2.10		4,103.83	0.00095024	0.00095024		3.90
	DECK 12									
	SEVERANCE TAX	May 23				(307.79)	0.00095024	0.00095024		(0.29)
	TAX REIMBURSEMENT GAS	May 23				307.79	0.00095024	0.00095024		0.29
Total FIELD FUEL										3.90
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 23	3,709.82	17.50		64,904.39	0.00095024	0.00095024		61.67
	DECK 12									
	SEVERANCE TAX	May 23				(2,823.99)	0.00095024	0.00095024		(2.68)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				2,823.99	0.00095024	0.00095024		2.68
Total NATURAL GAS LIQUIDS									61.67
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		66.40	2.30	152.78	0.00095024	0.00095024		0.14
DECK 12									
SEVERANCE TAX	May 23				(11.46)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				11.46	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		16,289.44	1.86	30,299.99	0.00095024	0.00095024		28.79
DECK 12									
SEVERANCE TAX	May 23				(463.07)	0.00095024	0.00095024		(0.44)
TAX REIMBURSEMENT GAS	May 23				463.07	0.00095024	0.00095024		0.44
Total RESIDUE GAS FROM AN OIL WELL									28.93
Total Property									1,559.51

Revenue Statement

Owner	Operator	Check
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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115887-000		MCCARTNEY UNIT #103H, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	26,044.77		72.84	1,807,012.19	0.00095024	0.00095024		1,802.65
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(162.78)	0.00095024	0.00095024		(0.15)
	SEVERANCE TAX	May 23				(83,122.56)	0.00095024	0.00095024		(78.99)
							Total CRUDE OIL			1,723.51
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	812.35		73.02	46,535.26	0.00095024	0.00095024		56.36
	DECK 11									
	SEVERANCE TAX	May 23				(2,140.63)	0.00095024	0.00095024		(2.03)
							Total FIELD CONDENSATE			54.33
FIELD FUEL										
	ROYALTY INTEREST	May 23	2,241.49		2.10	4,698.71	0.00095024	0.00095024		4.47
	DECK 12									
	SEVERANCE TAX	May 23				(352.40)	0.00095024	0.00095024		(0.34)
	TAX REIMBURSEMENT GAS	May 23				352.40	0.00095024	0.00095024		0.34
							Total FIELD FUEL			4.47
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	4,297.45		17.53	75,343.33	0.00095024	0.00095024		71.59
	DECK 12									
	SEVERANCE TAX	May 23				(3,289.50)	0.00095024	0.00095024		(3.12)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				3,289.50	0.00095024	0.00095024		3.12
Total NATURAL GAS LIQUIDS									71.59
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		76.35	2.30	175.69	0.00095024	0.00095024		0.17
DECK 12									
SEVERANCE TAX	May 23				(13.18)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				13.18	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		18,650.74	1.86	34,696.08	0.00095024	0.00095024		32.97
DECK 12									
SEVERANCE TAX	May 23				(526.36)	0.00095024	0.00095024		(0.50)
TAX REIMBURSEMENT GAS	May 23				526.36	0.00095024	0.00095024		0.50
Total RESIDUE GAS FROM AN OIL WELL									33.14
Total Property									1,887.04

Revenue Statement

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115892-000		MCCARTNEY UNIT # 7HA, State: TX, County: KARNES								
CRUDE OIL										
	ROYALTY INTEREST	May 23	13,113.70	72.84		909,841.62	0.00095024	0.00095024		907.65
	DECK 11									
	TEXAS CLEAN UP FEE	May 23				(81.96)	0.00095024	0.00095024		(0.07)
	SEVERANCE TAX	May 23				(41,852.71)	0.00095024	0.00095024		(39.77)
							Total CRUDE OIL			867.81
FIELD CONDENSATE										
	ROYALTY INTEREST	May 23	417.97	73.02		23,943.05	0.00095024	0.00095024		29.00
	DECK 11									
	SEVERANCE TAX	May 23				(1,101.38)	0.00095024	0.00095024		(1.05)
							Total FIELD CONDENSATE			27.95
FIELD FUEL										
	ROYALTY INTEREST	May 23	1,155.99	2.10		2,423.23	0.00095024	0.00095024		2.30
	DECK 12									
	SEVERANCE TAX	May 23				(181.74)	0.00095024	0.00095024		(0.17)
	TAX REIMBURSEMENT GAS	May 23				181.74	0.00095024	0.00095024		0.17
							Total FIELD FUEL			2.30
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 23	2,205.29	17.52		38,628.96	0.00095024	0.00095024		36.71
	DECK 12									
	SEVERANCE TAX	May 23				(1,684.09)	0.00095024	0.00095024		(1.60)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				1,684.09	0.00095024	0.00095024		1.60
Total NATURAL GAS LIQUIDS									36.71
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 23		39.30	2.30	90.44	0.00095024	0.00095024		0.08
DECK 12									
SEVERANCE TAX	May 23				(6.78)	0.00095024	0.00095024		(0.01)
TAX REIMBURSEMENT GAS	May 23				6.78	0.00095024	0.00095024		0.01
ROYALTY INTEREST	May 23		9,618.60	1.86	17,892.68	0.00095024	0.00095024		17.00
DECK 12									
SEVERANCE TAX	May 23				(272.30)	0.00095024	0.00095024		(0.26)
TAX REIMBURSEMENT GAS	May 23				272.30	0.00095024	0.00095024		0.26
Total RESIDUE GAS FROM AN OIL WELL									17.08
Total Property									951.85



Production





Well Search: Report

 Search Criteria - **States:** TX **Counties:** Karnes **Well:** mccartney, gramm

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: Karnes													
<u>Operator:</u>													
MCCARTNEY UNIT 9H / 4225537612	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 8H / 4225537611	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 7HA / 4225537610	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 12H / 4225537615	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 11H / 4225537614	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 10H / 4225537613	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 103H / 4225537618	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 102H / 4225537617	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
MCCARTNEY UNIT 101H / 4225537616	Permit	Active			Survey: TAYLOR, D · Abstract: 280		09-2024						Yes
null - Well Count 9													
<u>Operator: EOG RESOURCES INC.</u>													
GRAMM A 1H / 4225537218	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-2)	42000525040	Survey: TAYLOR, D · Abstract: 280				01-2022	410	11,580		
GRAMM B 2H / 4225537219	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-2)	42000525242	Survey: TAYLOR, D · Abstract: 280				01-2022	410	11,550		
GRAMM C 3H / 4225537220	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-2)	42000525163	Survey: TAYLOR, D · Abstract: 280				01-2022	410	11,566		

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
MCCARTNEY UNIT 1H / 4225533148	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-2)	42000386324	Survey: TAYLOR, D · Abstract: 280		05-2015	08-2013	09-2013	413	11,527		Yes

EOG RESOURCES INC. - Well Count 4

Karnes County - Well Count 13

Total Well Count: 13



GRAMM A

Lease #: 420212330

Lease and Production Information

State	County	Operator				
TX	Karnes	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-255-37218 { Survey: TAYLOR, D · Abstract: 280 }	42		EAGLEVILLE (EAGLE FORD-2)		16	
	Oil		Gas			
First Prod Date	2022-01-01		2022-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	53		23.61			
MoM Change	1314		631			
YoY Change	15300		86168			
Cumulative	172832		292020			

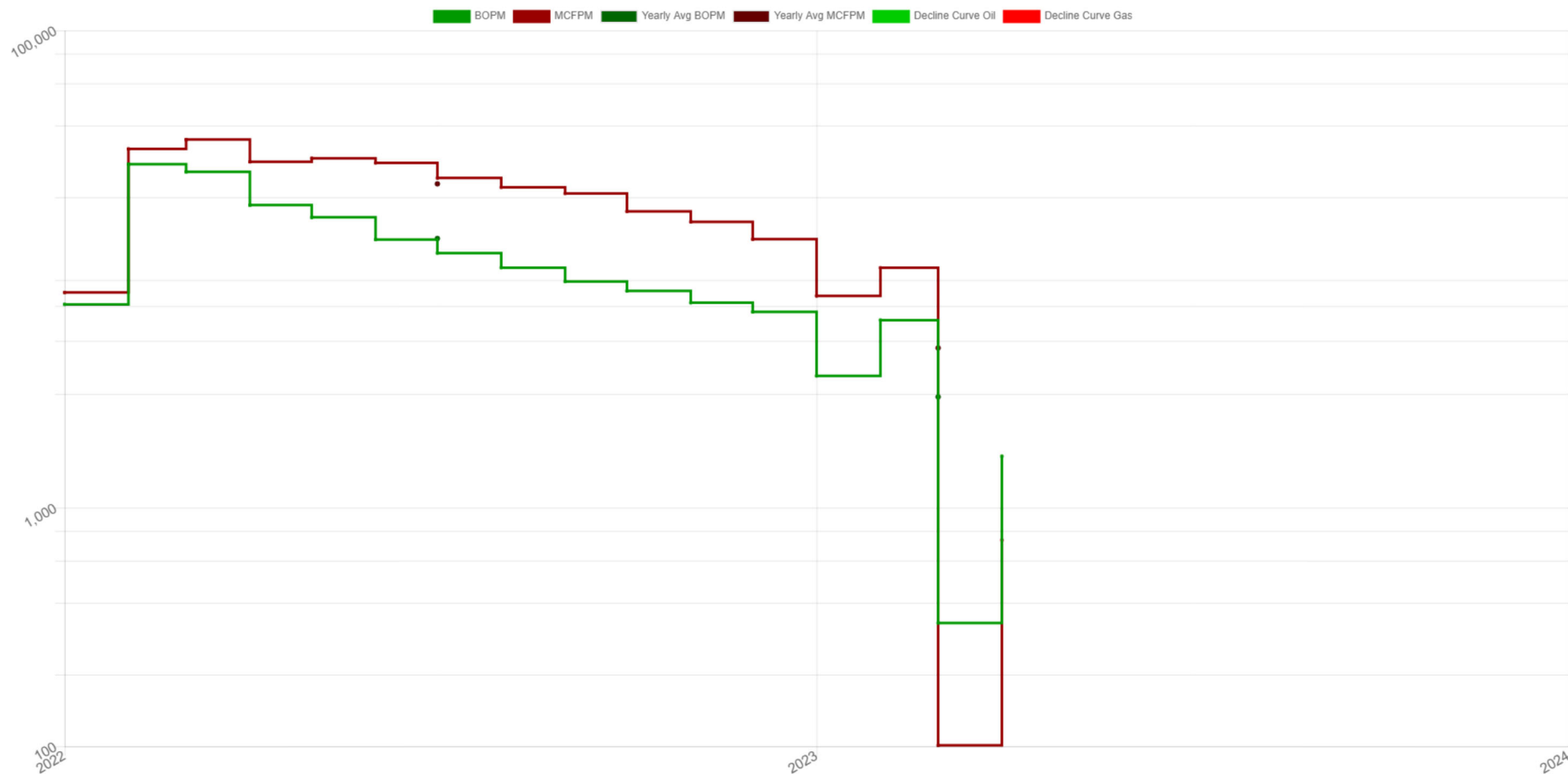
Production Snapshot

Month	BOPM	MCFPM
05-2022	16473	29123
06-2022	13296	27856
07-2022	11680	24093
08-2022	10142	22013
09-2022	8872	20756
10-2022	8100	17446
11-2022	7230	15782
12-2022	6618	13343
01-2023	3569	7725
02-2023	6114	10124
03-2023	329	101
04-2023	1643	732
Average	7839	15758

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	13431	22778
2023	2914	4671

GRAMM A - Production Plot



Well Name	API		Operator			Type	Status
GRAMM A 1H	4225537218		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: TAYLOR, D · Abstract: 280			6704	4934	NW SW	EAGLEVILLE (EAGLE FORD-2)	
Spud	Completion		First Production				
2022-01-25							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
410		11580					
Prod Csg	csg 1: 9 5/8" @ 5015' w/ 1457 sx cmt toc @ 0 csg 2: 6" @ 20261' w/ 2305 sx cmt toc @ 3233 tbg 1: 2 7/8" @ 11325' pkr @ 11305"						



GRAMM B

Lease #: 420212331

Lease and Production Information

State	County	Operator				
TX	Karnes	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-255-37219 { Survey: TAYLOR, D · Abstract: 280 }	42		EAGLEVILLE (EAGLE FORD-2)		16	
	Oil		Gas			
First Prod Date	2022-01-01		2022-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	101.16		90.84			
MoM Change	2244		1747			
YoY Change	-615		81930			
Cumulative	171565		312398			

Production Snapshot

Month	BOPM	MCFPM
05-2022	15969	32947
06-2022	12669	30982
07-2022	10525	25866
08-2022	8876	22722
09-2022	7268	19579
10-2022	6720	16109
11-2022	5953	14636
12-2022	5822	13455
01-2023	2581	5065
02-2023	5064	11918
03-2023	892	1069
04-2023	3136	2816
Average	7123	16430

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	13324	24294
2023	2918	5217

Well Name	API		Operator			Type	Status
GRAMM B 2H	4225537219		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: TAYLOR, D · Abstract: 280			6677	4934	NW SW	EAGLEVILLE (EAGLE FORD-2)	
Spud	Completion		First Production				
2022-01-25							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
410		11550					
Prod Csg	csg 1: 9 5/8" @ 5094' w/ 1457 sx cmt toc @ 0 csg 2: 6" @ 20188' w/ 2301 sx cmt toc @ 3201 tbg 1: 2 7/8" @ 11232' pkr @ 11213"						



GRAMM C

Lease #: 420212332

Lease and Production Information

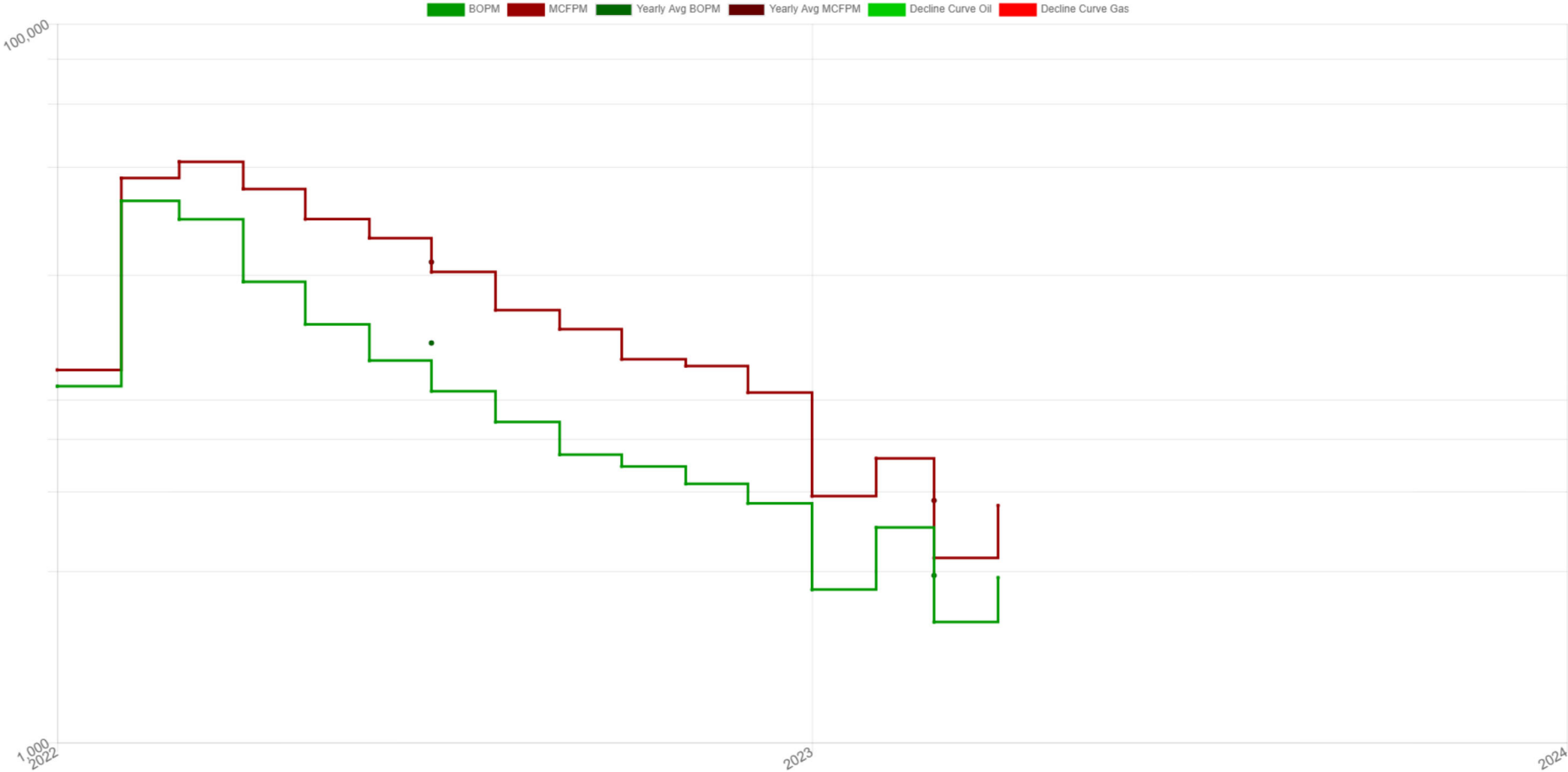
State	County	Operator				
TX	Karnes	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-255-37220 { Survey: TAYLOR, D · Abstract: 280 }	42		EAGLEVILLE (EAGLE FORD-2)		16	
	Oil		Gas			
First Prod Date	2022-01-01		2022-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	92.81		147.35			
MoM Change	712		1304			
YoY Change	-12497		31396			
Cumulative	166907		279736			

Production Snapshot

Month	BOPM	MCFPM
05-2022	14588	28616
06-2022	11562	25350
07-2022	9505	20398
08-2022	7801	15968
09-2022	6330	14136
10-2022	5868	11655
11-2022	5248	11170
12-2022	4630	9415
01-2023	2665	4850
02-2023	3966	6176
03-2023	2165	3264
04-2023	2877	4568
Average	6434	12964

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	12936	21740
2023	2918	4715



Well Name	API		Operator			Type	Status
GRAMM C 3H	4225537220		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: TAYLOR, D · Abstract: 280		6650	4934	NW SW	EAGLEVILLE (EAGLE FORD-2)		
Spud	Completion		First Production				
2022-01-25							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
410		11566					
Prod Csg	csg 1: 9 5/8" @ 5101' w/ 1457 sx cmt toc @ 0 csg 2: 6" @ 20122' w/ 2289 sx cmt toc @ 3244 tbg 1: 2 7/8" @ 11168' pkr @ 11148"						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF KARNES

§

_____, whose address is _____ (“Grantor”), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

(“Grantee”), **one-tenth (1/10)** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in Karnes County, Texas:

EOG Resources, Inc. - McCartney Horizontal Unit, (“**McCartney Horizontal Unit**”) being 622.84 acres, more or less, more specifically described in that certain Amended Designation of McCartney Horizontal Unit, dated May 15, 2014, recorded in Volume 1176, Page 696, of the Official Public Records of Karnes County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

Lot _____

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **October 1, 2023** (the “Effective Date”) and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2023, by _____.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

Lot _____