# MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



**Data Packet** 

# **Bumble Bee**

Mineral/Royalty Interest in Bee County, TX

In this Document:

Lot Summary
Income and Expenses
Production
Outgoing Conveyance



### **Lot Summary**

Lease Name: Bumble Bee

County/State: Bee & Karnes, TX

**Asset Type:** Mineral/Royalty Interest

**Legal Description:** Sec 556, G. Hearst Survey, A-141 (Karnes Co.)

BHL: B. G. Ijams Survey, A-202 (Bee Co.)

**API:** 42-025-34017, 42-025-34016, 42-255-37393

**Decimal Interest:** 0.00009244

Net Monthly Income: \$151.85

Operator: Warwick-Artemis, LLC

Property/Well Name	Well Number	County	API Number	Interest Type	Owner Decimal	Conveyed 1/3rd
BUMBLE BEE A	3LH	Bee	42-025-34017	Mineral	0.00027733	0.00009244
BUMBLE BEE A	2LH	Bee	42-025-34016	Mineral	0.00027733	0.00009244
BUMBLE BEE A	1LH	Karnes	42-255-37393	Mineral	0.00027733	0.00009244

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# Summary

5 months income info

Net Income: \$759.24

Per Month: \$151.85

	Roya	lty Revenue Acco	unting Month		
Well	Feb-23	Mar-23	Apr-23	May-23	Jun-23
BUMBLE BEE A 1LH	\$220.95	\$383.60	\$214.81	\$169.90	\$159.15
BUMBLE BEE A 2LH	\$124.12	\$302.92	\$166.87	\$164.49	\$118.25
BUMBLE BEE A 3LH	\$0.00	\$16.58	\$61.11	\$95.07	\$79.90
Owner Total	\$345.07	\$703.10	\$442.79	\$429.46	\$357.30
Conveyed 1/3rd	\$115.02	\$234.37	\$147.60	\$143.15	\$119.10

Conveyed 1/3rd 5-Month Average \$151.85



WARWICK-ARTEMIS, LLC

OWNER NAME

002648

WE ROD MONT	H PROD	GR. VOLUME INTEREST	GR. VALUE OWNER VALUE	STATE TAXES AMOUNT	GR. OTH. DED. OWNER OTH. DED.	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
ee Re	venue	Summary Stat	ement					
				Check Date	: 06/27/23	Amour	it: ****\$1,	429.21
						4		
					14 65 14			
					Mark State			

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

WARWICK-ARTEMIS, LLC 6608 N WESTERN AVE. BOX 417 OKLAHOMA CITY OK 73116

BANK OF OKLAHOMA TULSA, OK

002648

DATE 06/27/23

PAY ,429 Dollars and 21 Cents

\*\*\*\*1,429.21

TO THE ORDER OF

CHECK IS VOID IN 180 DAYS



SECURITY FEATURES INCLUDED. DETAILS ON BACK



Owner Code:103029

#### Date: 06/27/23

To:

Code Month	Unit Price	Decimal	Gross Vol. Net Vol.	Gross Val. Net Value	State	Taxes	GrsOthDeds	BTU Factor	Netted & Check-Pymt	Balance Owed You
G 04/23	\$1.61		122,647.65	County, TX *** \$197,602.38 \$219.21	GATHERING (Net) REG FEE (Net)	\$0.00 \$81.81 \$0.09	\$0.00 \$0.00	\$204.39	\$0.00 \$0.00	\$204.39
	,	0.0011093500 RI			PROCESSING (Net) REG FEE (Net)	\$23,233.01 \$0.00 \$41.36 \$0.05				
				\$190,423.47 \$211.25		\$14,981.30 \$16.62 \$8,769.80 \$9.73	\$0.00 \$0.00 \$0.00	\$230.70 \$201.52	\$0.00 \$0.00 \$0.00	
BUMBLE BEE		8/8	Totals: 135,818.09	\$611,009.46 \$677.83	GATHERING (Net) PROCESSING (Net) PRODUCTION (Net)	\$20,588.49 \$0.00 \$23,233.01 \$0.00 \$37,027.14 \$41.08				
					REG FEE (Net)	\$123.17 \$0.14			\$0.00 \$0.00	
	\$1.61		102,338.96	County, TX ** \$164,882.47 \$182.91	GATHERING (Net) REG FEE	\$0.00 \$68.26	\$0.00 \$0.00	\$170.54	\$0.00 \$0.00	\$170.54
		0.0011093500 RI		\$186,061.46 \$206.41	PROCESSING (Net) REG FEE	\$19,385.84 \$0.00 \$34.51 \$0.04				
		RI	1.72	\$115.28	(Net)	\$5.31	\$0.00	\$192.50 \$109.97	\$0.00 \$0.00 \$0.00 \$0.00	\$192.50
BUMBLE BEE		8/8	Totals: 112,509.73	\$454,861.36 \$504.60	GATHERING (Net) PROCESSING (Net) PRODUCTION (Net) REG FEE	\$17,179.23 \$0.00 \$19,385.84 \$0.00 \$28,364.24 \$31.47 \$102.77	\$0.00	6472 01	\$0.00 \$0.00	
*** Well:T	x255013	28 BUMBLE BEE	A 3LH, KARNES	County,TX **	(Net)	\$0.12		\$473.01		3473.0
G 04/23 GAS	\$1.61		60,685.17 67.32	\$97,771.62 \$108.46	(Net) REG FEE	\$0.00 \$40.48 \$0.04		\$101.13	\$0.00 \$0.00	\$101.1



Owner Code:103029

(Continued) Date: 06/27/23

To:

From: WARWICK-ARTEMIS, LLC
6608 N. WESTERN AVE., BOX 417
OKLAHOMA CITY, OK 73116
OWNERRELATIONS@WARWICKINVESTMENTGROUP.COM

ode	Month	Price	Interest	Gross Vol. Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
** 9	Well:TX	2550132	8 BUMBLE BEE	A 3LH, KARNES	County, TX ***	(Continued	)				
L	04/23	\$21.58	0.0011093500	5,113.17	\$110,330.18	PROCESSING	\$11,495.56				
IQUI	IDS		RI	5.67	\$122.39	(Net)	\$0.00				
							\$20.46				
						(Net)	\$0.02				
						PRODUCTION	\$7,412.60	\$0.00		\$0.00	
						(Net)	\$8.22	\$0.00	\$114.15	\$0.00	\$114.1
0	05/23	\$67.14	0.0011093500	1,468.24	\$98,570.40	PRODUCTION	\$4,539.58	\$0.00		\$0.00	
IL			RI	1,468.24	\$109.35	(Net)	\$5.04	\$0.00	\$104.31	\$0.00	\$104.3
		A 3LH		Totals:							
			8/8	67,266.58	\$306,672.20	GATHERING	\$10,187.07				
			NET	74.62	\$340.20	(Net)	\$0.00				
						PROCESSING	\$11,495.56				
						(Net)	\$0.00				
						PRODUCTION	\$18,521.02				
						(Net)	\$20.55				
						REG FEE	\$60.94	\$0.00		\$0.00	
						(Net)	\$0.06	\$0.00	\$319.59	\$0.00	
ew F	Revenue	Totals			61070 540 00		047 054 70				
				315,594.40							
			NET	350.11	\$1,522.63						
							\$54,114.41				
						(Net)	\$0.00				
							\$83,912.40				
						(Net)	\$93.10	\$0.00		60.00	
						REG FEE	\$286.88	\$0.00	61 420 21	\$0.00	
							\$0.32	\$0.00	\$1,429.21		

5,852.54 6.50 285,671.78 316.91 24,070.08 OIL 8/8 NET GAS 8/8 NET OTH 8/8 NET 26.70

WARWICK-ARTEMIS, LLC

OWNER NAME

002522

WELL OD MONTH PROD	GR. VOLUME INTEREST	GR. VALUE OWNER VALUE	AMOUNT	GR. OTH. DED.	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
ee Revenue	Summary Stat	ement					
			Check Date	: 05/25/23	Amour	t: ***\$1,	717.82

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

WARWICK-ARTEMIS, LLC 6608 N WESTERN AVE. BOX 417 OKLAHOMA CITY OK 73116 BANK OF OKLAHOMA TULSA, OK 002522

DATE 05/25/23

PAY \*\*\*\*\*\*\*\*\*\*\*\*\*1,717 Dollars and 82 Cents

\$ \*\*\*\*1,717.82

TO THE ORDER OF

CHECK IS VOID IN 180 DAYS

Morenan



ECURITY FEATURES INCLUDED, DETAILS ON BACK



Owner Code:103029

### Date: 05/25/23

To:

		Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	State Description	Taxes Amount	GrsOthDeds NetOthDeds		Netted & Check-Pymt	Balance Owed You
			A 1LH, KARNES			CO1 140 EC				
AS U3/2		RI	110,284.54	\$234,928.83		\$21,148.56				
MO		KI	122.54	7200.02	REG FEE	\$73.56				
					(Net)	\$0.08				
					PRODUCTION		\$0.00		\$0.00	
					(Net)	\$17.79	\$0.00	\$242.75	\$0.00	\$242.7
		0.0011093500		\$190,360.48		\$17,136.52				
IQUIDS		RI	7.46	\$211.18	(Net)	\$0.00				
					REG FEE	\$26.92				
					(Net) PRODUCTION		\$0.00		\$0.00	
						\$14.41	\$0.00	\$196.74	\$0.00	\$196.7
0 04/2	3 \$75.57	0.0011093500	3,002.09	\$226.870.74			\$0.00	\$196.74	\$0.00	
		RI	3.33	\$251.68	(Net)	\$11.59	\$0.00	\$240.09		\$240.
UMBLE BE	E A 1LH		Totals:							
			120,012.48			\$21,148.56				
		NET	133.13	\$723.48		\$0.00				
					PROCESSING (Net)	\$17,136.52				
					PRODUCTION					
						\$43.79				
					REG FEE	\$100.48	\$0.00		\$0.00	
					(Net)	\$0.11		\$679.58	\$0.00	\$679.3
G 03/2	3 \$2.13		A 2LH, KARNES 121,009.06 134.24		GATHERING (Net)	\$23,205.20 \$0.00				
	3 \$2.13	0.0011093500	121,009.06	\$257,774.53	GATHERING (Net) REG FEE (Net) PRODUCTION	\$0.00 \$80.71 \$0.09	\$0.00 \$0.00	\$266.35	\$0.00 \$0.00	\$266.3
G 03/2 SAS	3 \$2.13	0.0011093500 RI 0.0011093500	121,009.06 134.24 7,379.90	\$257,774.53	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING	\$0.00 \$80.71 \$0.09 \$17,592.70	\$0.00 \$0.00	\$266.35	\$0.00 \$0.00	\$266.3
G 03/2	3 \$2.13 3 \$28.30	0.0011093500 RI 0.0011093500	121,009.06 134.24 7,379.90	\$257,774.53 \$285.96 \$208,871.88	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03				\$266.3
G 03/2	3 \$2.13 3 \$28.30	0.0011093500 RI 0.0011093500	121,009.06 134.24 7,379.90	\$257,774.53 \$285.96 \$208,871.88	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17				
G 03/2 AS L 03/2 LQUIDS	3 \$2.13 3 \$28.30	0.0011093500 RI 0.0011093500 RI	121,009.06 134.24 7,379.90 8.19	\$257,774.53 \$285.96 \$208,871.88 \$231.71	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81	\$0.00 \$0.00	\$215.87	\$0.00 \$0.00	
G 03/2 AS L 03/2 IQUIDS	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI	121,009.06 134.24 7,379.90 8.19 2,197.49	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07	\$0.00 \$0.00 \$0.00	\$215.87	\$0.00 \$0.00 \$0.00	\$215.4
G 03/2 EAS  L 03/2 LIQUIDS  0 04/2	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500	121,009.06 134.24 7,379.90 8.19 2,197.49	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19,52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48	\$0.00 \$0.00	\$215.87	\$0.00 \$0.00	\$215.4
G 03/2 AS L 03/2 L 03/2 LIQUIDS 0 04/2	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI	121,009.06 134.24 7,379.90 8.19 2,197.49 2.44	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net) CONTROL OF CONTROL (Net) GATHERING	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.000 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20	\$0.00 \$0.00 \$0.00	\$215.87	\$0.00 \$0.00 \$0.00	\$266.3 \$215.8 \$175.7
G 03/2 AS L 03/2 L 03/2 LIQUIDS 0 04/2	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI	7,379.90 8.19 2,197.49 2.44 Totals:	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net) CONTROL ON (Net) PRODUCTION (Net) CONTROL ON (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.000 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20	\$0.00 \$0.00 \$0.00	\$215.87	\$0.00 \$0.00 \$0.00	\$215.4
G 03/2 AS L 03/2 L 03/2 LIQUIDS 0 04/2	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI	7,379.90 8.19 2,197.49 2.44 Totals:	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net) GATHERING (Net) PROCESSING	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00	\$0.00 \$0.00 \$0.00	\$215.87	\$0.00 \$0.00 \$0.00	\$215.4
G 03/2 AS L 03/2 L 03/2 LIQUIDS 0 04/2	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI	7,379.90 8.19 2,197.49 2.44 Totals:	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) GATHERING (Net) PROCESSING (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net)	\$0.00 \$80.71 \$0.00 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215.4
G 03/2 AS L 03/2 IQUIDS 0 04/2 IL	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI	7,379.90 8.19 2,197.49 2.44 Totals:	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net) GATHERING (Net) PROCESSING (Net) PROCESSING (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) REG FEE	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81 \$110.24	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215.4 \$175.
G 03/2 AS L 03/2 IQUIDS O 04/2 IL	3 \$2.13 3 \$28.30 3 \$75.57	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI	7,379.90 8.19 2,197.49 2.44 Totals:	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) GATHERING (Net) PROCESSING (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net)	\$0.00 \$80.71 \$0.00 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215.4
G 03/2 AS  L 03/2 LQUIDS  O 04/2 DIL UMBLE BE	3 \$2.13 3 \$28.30 3 \$75.57 E A 2LH	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI 8/8 NET	121,009.06 134.24 7,379.90 8.19 2,197.49 2.44 Totals: 130,586.45 144.87	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23 \$632,713.07 \$701.90	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PROCESSING (Net) PROCESSING (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) REG FEE (Net)	\$0.00 \$80.71 \$0.00 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81 \$110.24 \$0.12	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215. \$175.
G 03/2 AS  L 03/2 L 03/2 LIQUIDS  O 04/2 DIL BUMBLE BE	3 \$2.13 3 \$28.30 3 \$75.57 E A 2LH	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI 8/8 NET	121,009.06 134.24 7,379.90 8.19 2,197.49 2.44 Totals: 130,586.45 144.87	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23  \$632,713.07 \$701.90 County,TX ** \$143,608.37	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81 \$110.24 \$0.12	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215. \$175.
G 03/2 AS  L 03/2 C 03/2	3 \$2.13 3 \$28.30 3 \$75.57 E A 2LH	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI 8/8 NET	121,009.06 134.24 7,379.90 8.19 2,197.49 2.44 Totals: 130,586.45 144.87	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23 \$632,713.07 \$701.90	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) REG FEE (Net) GATHERING (Net) PRODUCTION (Net) REG FEE (Net) GATHERING (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81 \$110.24 \$0.12	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215. \$175.
G 03/2 AS  L 03/2 LQUIDS  O 04/2 DIL NUMBLE BE	3 \$2.13 3 \$28.30 3 \$75.57 E A 2LH	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI 8/8 NET	121,009.06 134.24 7,379.90 8.19 2,197.49 2.44 Totals: 130,586.45 144.87	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23  \$632,713.07 \$701.90 County,TX ** \$143,608.37	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) REG FEE (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PROCESSING (Net) PROCESSING (Net) PRODUCTION (Net) REG FEE (Net)  GATHERING (Net) REG FEE (Net)  GATHERING (Net) REG FEE	\$0.00 \$80.71 \$0.00 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81 \$110.24 \$0.12	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215. \$175.
G 03/2 AS  L 03/2 L 03/2 IQUIDS  O 04/2 IL UMBLE BE	3 \$2.13 3 \$28.30 3 \$75.57 E A 2LH	0.0011093500 RI 0.0011093500 RI 0.0011093500 RI 8/8 NET	121,009.06 134.24 7,379.90 8.19 2,197.49 2.44 Totals: 130,586.45 144.87	\$257,774.53 \$285.96 \$208,871.88 \$231.71 \$166,066.66 \$184.23  \$632,713.07 \$701.90 County,TX ** \$143,608.37	GATHERING (Net) REG FEE (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PRODUCTION (Net) PROCESSING (Net) PRODUCTION (Net) REG FEE (Net) GATHERING (Net) PRODUCTION (Net) REG FEE (Net) GATHERING (Net)	\$0.00 \$80.71 \$0.09 \$17,592.70 \$19.52 \$18,802.99 \$0.00 \$29.53 \$0.03 \$14,255.17 \$15.81 \$7,648.07 \$8.48 \$23,205.20 \$0.00 \$18,802.99 \$0.00 \$39,495.94 \$43.81 \$110.24 \$0.12	\$0.00 \$0.00 \$0.00 \$0.00	\$215.87 \$175.75	\$0.00 \$0.00 \$0.00 \$0.00	\$215.4 \$175.



Owner Code:103029 (Continued) Date:05/25/23

To:

From: WARWICK-ARTEMIS, LLC
6608 N. WESTERN AVE., BOX 417
OKLAHOMA CITY, OK 73116
OWNERRELATIONS@WARWICKINVESTMENTGROUP.COM

			Interest		Net Value	Description	Amount		NetRevenue	Netted & Check-Pymt	
	- 1.1 · m	0550100	O BUMBLE BES		Carrate TV ***	. 10					
				A 3LH, KARNES							
LIQUI				4,111.43							
1001	DS		RI	4.56	\$129.09	REG FEE	\$16.45				
							\$0.02				
							\$7,941.72	\$0.00		\$0.00	
							\$8.81	\$0.00	\$120.26		\$120.2
0	04/23	\$75.57	0.0011093500	1,395.76	\$105,478.47	PRODUCTION	\$4,857.72	\$0.00			
IL			RI	1.55	\$117.01	(Net)	\$5.39	\$0.00	\$111.62	\$0.00 \$0.00	\$111.6
UMBI	E BEE	A 3LH		Totals:							
			8/8	72,922.29	\$365,451.77	GATHERING	\$12,927.84				
			NET	80.90	\$405.41	(Net)	\$0.00				
							\$10,475.33				
							\$0.00				
							\$22,600.48				
							\$25.07			and reserve	
								\$0.00			
						(Net)	\$0.07	\$0.00	\$380.27	\$0.00	\$380.2
ew F	evenue	Totals									
			8/8	323,521.22							
			NET	358.90	\$1,830.79						
						10 (2 to 10 to	\$46,414.84				
						(Net)	\$0.00				
							\$101,570.08				
							\$112.67	\$0.00		\$0.00	
							\$272.14		\$1,717.82		\$1,717.

6,595.34 7.32 298,708.70 331.37 18,217.18 OIL 8/8 NET GAS 8/8 NET OTH 8/8 NET 20.21



WARWICK-ARTEMIS, LLC

OWNE	R NAME							002366
	VELL NTH PROD	GR. VOLUME INTEREST	GR. VALUE	STATE TAXES AMOUNT	GR. OTH. DED.	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
		Summary Sta					, and the latest the l	TAID
				Check Date	: 04/26/23	Amour	ıt: ****\$1,	632.31

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

WARWICK-ARTEMIS, LLC 6608 N WESTERN AVE. BOX 417 OKLAHOMA CITY OK 73116 BANK OF OKLAHOMA TULSA, OK

002366

DATE 04/26/23

PAY \*\*\*\*\*\*\*\*\*\*1,632 Dollars and 31 Cents

\$ \*\*\*\*1,632.31

TO THE ORDER OF

CHECK IS VOID IN 180 DAYS

Marenen

SECURITY FEATURES INCLUDED. DETAILS ON BACK



Owner Code:103029

Date:04/26/23

To:

			Decimal								Balance
ode	Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
**	Well:TX	2550132	6 BUMBLE BEE	A 1LH, KARNES	County, TX ***						
G	12/22	\$5.16	0.0011093500	-64,896.35	-\$334,552.21	GATHERING	-\$17,085.03				
AS			RI	-71.99	-\$371.14	(Net)	\$0.00				
						REG FEE	-\$43.29				
						(Net)	-\$0.05				
						PRODUCTION	-\$9,206.55	\$0.00		\$0.00	
					-\$828,125.33	(Net)	-\$10.21	\$0.00	-\$360.88	\$0.00	-\$360
G	01/23	\$3.95	0.0011093500	-209,595.27	-\$828,125.33	GATHERING	-\$49,019.04				
AS			RI	-232.51	-\$918.68	(Net)	\$0.00				
						REG FEE	-\$139.80				
						(Net)	-\$0.16				
						PRODUCTION	-\$22,594.08	\$0.00	-\$893.46	\$0.00	
						(Net)	-\$25.06	\$0.00	-\$893.46	\$0.00	-\$893.
G	12/22	\$5.16	0.0011093500		\$334,552.21		\$17,085.03				
AS		RI 71.5	71.99	\$371.14	(Net)	\$0.00					
					REG FEE	\$43.29					
					(Net)	\$0.05					
					PRODUCTION	\$23,810.04	\$0.00		\$0.00		
						(Net)	\$26.41	\$0.00	\$344.68	\$0.00 \$0.00	\$344
G	01/23	\$3.95	0.0011093500		\$828,125.33	GATHERING	\$49,019.04				
AS			RI	232.51	\$918.68		\$0.00				
						REG FEE	\$139.80				
						(Net)	\$0.16				
						PRODUCTION	\$58,432.97	\$0.00		\$0.00	
								\$0.00	\$853.70	\$0.00	\$853
G	02/23				\$361,185.16						
AS			RI	158.66	\$400.68		\$0.00				
						REG FEE	\$95.39				
						(Net)	\$0.11				
						PRODUCTION	\$24,984.95	\$0.00		\$0.00	
								\$0.00	\$372.85	\$0.00	\$372.
			0.0011093500	-4,268.02	-\$114,709.43						
IQU	IDS		RI	-4.73	-\$127.25						
						REG FEE	-\$17.08				
						(Net)	-\$0.02			** **	
						PRODUCTION	-\$3,156.69 -\$3.50	\$0.00	-\$123.73	\$0.00	0100
				12 005 20	**** *** ***	(Net)	-\$3.50	\$0.00	-\$123.73	\$0.00	-\$123.
					-\$424,527.57						
IQU	IDS		RI	-15.34	-\$470.95						
						REG FEE	-\$55.33				
						(Net)	-\$0.06 -\$11,582.57	\$0.00		\$0.00	
						PRODUCTION	-\$11,582.57	\$0.00	-6450 04	\$0.00	-\$458
	10/00	006 00	0 0011003500	4 260 02	0114 700 42	(Net)	-\$12.85	\$0.00	-\$458.04	\$0.00	-2430
_					\$114,709.43 \$127.25						
TQU	IDS		RI	4.73	\$127.25						
						REG FEE (Net)	\$17.08				
						PRODUCTION	50.02	60.00		\$0.00	
						(Net)	\$0,103.86	\$0.00	\$110 17	\$0.00	2110
	01/22	630 31	0 0011003500	13 025 20	\$424,527.57			\$0.00	\$110.17	\$0.00	¥110.
			RI		\$424,527.57						
TYC	IDS		KI	15.34	2470.93	REG FEE	\$55.33				
						(Net)	\$0.06				
								\$0.00		\$0.00	
						(Net)	\$33.23		\$437.66		\$437
						()	400.20	70.00	+157130	70.00	

To:

### REVENUE SUMMARY STATEMENT

Owner Code:103029 (Continued) Date:04/26/23



	Month	Price	Interest		Net Value	Description	Amount	NetOthDeds	NetRevenue	Netted & Check-Pymt	
** [	Well·Ty	2550132	6 BUMBLE BEE	A 1LH, KARNES	County TX ***	(Continued)					
				9,101.25							
			RI	10.10	\$315.71	(Net)	\$0.00				
4											
						(Net)	\$36.42			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
						PRODUCTION	\$19.686.33	\$0.00		\$0.00	
						(Net)	\$21.84	\$0.00	5293 83	\$0.00	\$293 8
0	12/22	573 83	0.0011093500	-1.570.48	-5115.945.24	PRODUCTION	-55.339.76	\$0.00	4275.05	\$0.00	4233.0.
TI.		4.0.00	RI	-1.74	-\$128.62	(Net)	-\$5.92	\$0.00	-\$122.70	\$0.00	-\$122.7
0	01/23	\$73.40	0.0011093500	-5.418.98	-\$397.758.23	PRODUCTION	-\$18.318.43	\$0.00	4166170	\$0.00	416611
II.	01/20	+.51.10	RI	-6.01	-\$441.25	(Net)	-\$20.32	\$0.00	-\$420.93	\$0.00	-\$420.9
0	02/23	\$72.30	0.0011093500	-3.058.74	-\$221,154,26	PRODUCTION	-\$10.185.07	\$0.00	4120.33	\$0.00	4120.5
TT.	02/23	412.50	RI	-3.39	-\$245.34	(Net)	-511.30	\$0.00	-5234 04	\$0.00	-5234 N
0	12/22	\$73 83	0.0011093500	1 570 48	\$115.945.24	PRODUCTION	\$5, 339, 76	\$0.00	Q234.04	\$0.00	4234.0
TT.	16/66	475.05	PT PT	1 74	\$128 62	(Net)	\$5.92	\$0.00	\$122.70	\$0.00	\$122 7
2	01/22	673 40	0 0011093500	5 /19 09	6307 750 23	PRODUCTION	\$18 318 43	\$0.00	7122.70	\$0.00	4122.7
T T	01/23	\$13.40	0.0011093300	6.01	9391,130.23	(Not)	\$10,310.43	\$0.00	6420 03	\$0.00	6420 0
1.	02/22	672 30	0 0011003500	3 050 74	\$221 154 26	(Net)	\$20.32	\$0.00	\$420.93	\$0.00	\$420.9
	02/23	\$12.30	0.0011093500	3,030.74	\$241,134.20	(Not)	\$10,183.07	\$0.00	6234 04	\$0.00	6224 0
11	02/22	670 07	0 0011003500	2 507 00	6101 074 00	DRODUCTION	60 300 70	\$0.00	\$234.04	\$0.00	\$234.0
	03/23	\$10.01	0.0011093500	2,397.00	\$201,974.00	(Not)	\$0,300.70	\$0.00	6102 57	\$0.00	6102 5
IL	te per	3 170	KI	Matala.	\$201.07	(Net)	\$9.30	20.00	\$192.57	30.00	2172.5
OMB	LE DEE	W IPH	0/0	154 716 06	C027 747 05	CATHERING	620 052 56				
			0/0	171.64	0010 26	(Not)	\$20,032.30				
			NET	1/1.04	\$910.20	DDOCESSING	\$22,103.46				
						obootino	\$0.00				
							\$126,873.88				
						REG FEE	\$140.76 \$131.81	00 00		00 00	
						(Net)	\$0.15	\$0.00	6777 25	\$0.00 \$0.00	6777 21
						(Nec)					
** 1	Well:TX	(2550132	7 BUMBLE BEE	A 2LH, KARNES	County, TX ***						
G	12/22	\$5.16	0.0011093500	-26,492.94	-\$136,576.31	GATHERING	-\$6,974.76				
SAS			RI	-29.39	-\$151.51	(Net)	\$0.00				
						(Net)	-\$0.02				
						(Net) PRODUCTION	-\$17.67 -\$0.02 -\$3,758.44	\$0.00		\$0.00	
						PRODUCTION (Net)	-\$3,758.44 -\$4.17	\$0.00	-\$147.32	\$0.00 \$0.00	-\$147.3
G	01/23	\$3.95	0.0011093500	-167,526.25	-\$661,905.16	PRODUCTION (Net) GATHERING	-\$3,758.44 -\$4.17 -\$39,180.13	\$0.00	-\$147.32	\$0.00 \$0.00	-\$147.3
G	01/23	\$3.95	0.0011093500 RI	-167,526.25 -185.85	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 \$0.00	\$0.00	-\$147.32	\$0.00 \$0.00	-\$147.3
G AS	01/23	\$3.95	0.0011093500 RI	-167,526.25 -185.85	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 \$0.00	\$0.00	-\$147.32	\$0.00 \$0.00	-\$147.3
G AS	01/23	\$3.95	0.0011093500 RI	-167,526.25 -185.85	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE	-\$3,758.44 -\$4.17 -\$39,180.13 \$0.00 -\$111.74	\$0.00 \$0.00			-\$147.3
G AS	01/23	\$3.95	0.0011093500 RI	-167,526.25 -185.85	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION	-\$3,758.44 -\$4.17 -\$39,180.13 \$0.00 -\$111.74 -\$0.12 -\$18,059.03	\$0.00 \$0.00			-\$147.3
G AS	01/23	\$3.95	0.0011093500 RI	-167,526.25 -185.85	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION	-\$3,758.44 -\$4.17 -\$39,180.13 \$0.00 -\$111.74 -\$0.12 -\$18,059.03	\$0.00 \$0.00			
AS			RI	-185.85	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 \$0.00 -\$111.74 -\$0.12 -\$18,059.03 -\$20.03	\$0.00 \$0.00			
AS G	12/22	\$5.16	0.0011093500	-185.85 26,492.94	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING	-\$3,758.44 -\$4.17 -\$39,180.13 \$00.00 -\$111.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
G	12/22	\$5.16	0.0011093500	-185.85 26,492.94	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING	-\$3,758.44 -\$4.17 -\$39,180.13 \$00.00 -\$111.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
AS G	12/22	\$5.16	0.0011093500	-185.85 26,492.94	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING	-\$3,758.44 -\$4.17 -\$39,180.13 \$00.00 -\$111.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
G	12/22	\$5.16	0.0011093500	-185.85 26,492.94	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING	-\$3,758.44 -\$4.17 -\$39,180.13 \$00.00 -\$111.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
AS G	12/22	\$5.16	0.0011093500	-185.85 26,492.94	-\$661,905.16 -\$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING	-\$3,758.44 -\$4.17 -\$39,180.13 \$00.00 -\$111.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
G	12/22	\$5.16	0.0011093500 RI	-185.85 26,492.94 29.39	-\$661,905.16 -\$734.28 \$136,576.31 \$151.51	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 50.00 -\$11.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76 \$0.00 \$17.67 \$0.02 \$9,720.12 \$10.78 \$39,180.13	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
G AS	12/22	\$5.16	0.0011093500 RI	-185.85 26,492.94 29.39	-\$661,905.16 -\$734.28 \$136,576.31 \$151.51	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 50.00 -\$11.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76 \$0.00 \$17.67 \$0.02 \$9,720.12 \$10.78 \$39,180.13	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13		-\$714.1
G AS	12/22	\$5.16	0.0011093500 RI	-185.85 26,492.94 29.39	-\$661,905.16 -\$734.28 \$136,576.31 \$151.51	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 50.00 -\$11.74 -\$0.12 -\$18,059.03 -\$20.03 \$6,974.76 \$0.00 \$17.67 \$0.02 \$9,720.12 \$10.78 \$39,180.13	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13	\$0.00 \$0.00	-\$714.1
G AS	12/22	\$5.16	0.0011093500 RI	-185.85 26,492.94 29.39	-\$661,905.16 -\$734.28 \$136,576.31 \$151.51 \$661,905.16 \$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 50.00 -\$11.74 -\$0.12 -\$18,059.03 -\$20.03 -\$0.00 \$17.67 \$0.02 \$9,720.12 \$10.78 \$39,180.13 \$0.00 \$11.74	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13 \$140.71	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.1 \$140.7
G	12/22	\$5.16	0.0011093500 RI	-185.85 26,492.94	-\$661,905.16 -\$734.28 \$136,576.31 \$151.51 \$661,905.16 \$734.28	PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net) PRODUCTION (Net) GATHERING (Net) REG FEE (Net)	-\$3,758.44 -\$4.17 -\$39,180.13 50.00 -\$11.74 -\$0.12 -\$18,059.03 -\$20.03 -\$0.00 \$17.67 \$0.02 \$9,720.12 \$10.78 \$39,180.13 \$0.00 \$11.74	\$0.00 \$0.00 \$0.00 \$0.00	-\$714.13 \$140.71	\$0.00 \$0.00	



Owner Code:103029 (Continued) Date:04/26/23

To:

	Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	State Description	Taxes		BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
				County, TX ***						
				\$267,950.83						
AS		RI		\$297.25		\$0.00				
200		(5,000)			REG FEE	\$70.77			7	
					(Net)	\$0.08				
					PRODUCTION	\$18,535.48	\$0.00	\$276.61	\$0.00	
					(Net)	\$20.56	\$0.00	\$276.61	\$0.00	\$276.6
L 12/22	\$26.88	0.0011093500		-\$46,828.13						
IQUIDS		RI	-1.93	-\$51.95		\$0.00				
					REG FEE	-\$6.97				
					(Net)	-\$0.01	00.00		00.00	
					(Net)	-\$1,288.66	\$0.00	-\$50.51	\$0.00	-\$50.5
01/22	620 71	0 0011003500	11 050 22	-\$339,317.39		-\$1.43	\$0.00	-\$50.51	\$0.00	-\$50.5
IQUIDS	\$30.71			-\$376.42						
100103		KI	-12.20		REG FEE	-\$44.22				
					(Net)	-\$0.05				
				PRODUCTION		\$0.00		\$0.00		
				(Net)	-\$10.27	\$0.00	-\$366.10	\$0.00	-\$366.	
L 12/22	\$26.88	0.0011093500	1,742.34	\$46,828.13		\$2,391.45				
IQUIDS		RI	1.93	\$51.95	(Net)	\$0.00				
					REG FEE	\$6.97				
					(Net)	\$0.01				
					PRODUCTION		\$0.00	\$48.24	\$0.00	
10.00					(Net)	\$3.70		\$48.24	\$0.00	\$48.
				\$339,317.39						
IQUIDS		RI	12.26	\$376.42		\$0.00				
					REG FEE	\$44.22				
					(Net) PRODUCTION		\$0.00		50.00	
					(Net)	\$26.56	\$0.00	5349.81	\$0.00	\$349.1
1. 02/23	\$31.27	0.0011093500	6.751.90	\$211,125.89			40.00	4515.01	40.00	40151
		RI			(Net)					
					REG FEE	\$27.02				
					(Net)	\$0.03				
					PRODUCTION	\$14,604.61	\$0.00		\$0.00	
					(Net)	\$16.20	\$0.00	\$217.98	\$0.00	\$217.
0 12/22	\$73.83	0.0011093500	-188.33	-\$13,903.97	PRODUCTION	-\$640.33	\$0.00		\$0.00	
IL		RI	-0.21	-\$15.42	(Net)	-\$0.71	\$0.00	-\$14.71	\$0.00	-\$14.
0 01/23	\$73.40	0.0011093500	-3,958.97	-\$290,592.36	PRODUCTION	-\$13,382.99	\$0.00		\$0.00	0207
IL		RI	-4.39	-\$322.37	(Net)	-\$14.85	\$0.00	-\$307.52	\$0.00	-\$307.
0 02/23	\$72.30	0.0011093500	-2,346.39	-\$169,649.80	PRODUCTION	-\$7,813.08	\$0.00	6170 E2	\$0.00	-\$179.
IL	472 00	RI	-2.60	-5188.20	(Net)	-\$8.67	\$0.00	-\$1/9.53	\$0.00	-\$1/9.
0 12/22	\$73.83	0.0011093500	188.33	\$13,903.97	(Not)	\$040.33	\$0.00	\$14 71	\$0.00	\$14.
0 01/22	673 40	0 0011093500	3 959 97	\$290 592 36	PRODUCTION	\$13.382.99	\$0.00	V14.71	\$0.00	V14.
0 01/23	7/3.40	D. 0011093300	4.39	\$322.37	(Net)	\$14.85	\$0.00	\$307.52	\$0.00	\$307.
0 02/23	\$72.30	0.0011093500	2,346.39	\$169,649.80	PRODUCTION	\$7,813.08	\$0.00	.00.102	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
IL.	7,2,30	RI	2,60	\$188.20	(Net)	\$8.67	\$0.00	\$179.53	\$0.00	\$179.
0 03/23	\$70.07	0.0011093500	2,331.64	\$163,380.87	PRODUCTION	\$8.67 \$7,524.37	\$0.00	90700.0000000	\$0.00	
				\$181.25			\$0.00	\$172.90	\$0.00	\$172.
UMBLE BEE										
		8/8	115,183.79	\$642,457.59	GATHERING					
		NET	127.78	\$712.71		\$0.00				
					PROCESSING					
					(Net)	\$0.00				
					PRODUCTION	\$92,000.27				
					(Net)	\$102.06	00.00		00.00	
					REG FEE	\$97.79	\$0.00		\$0.00	0610
					(Net)	\$0.11	\$0.00	\$610.54	\$0.00	\$610.



Owner Code:103029 (Continued) Date:04/26/23

To:

	Month	Price	Decimal Interest		Net Value	State Description	Taxes	GrsOthDeds	BTU Factor NetRevenue	Netted &	Balance Owed You
G	Well:TX	2550132	8 BUMBLE BEE 0.0011093500	A 3LH, KARNES 38,738.82	County, TX *** \$97,831.52	GATHERING	\$7,598.50				
GAS			RI	42.97	\$108.53	REG FEE (Net)	\$0.00 \$25.84 \$0.03 \$6,767.48	\$0.00		60.00	
							\$7.51	\$0.00	\$100.99	\$0.00 \$0.00	\$100.99
LIQU		\$31.27		2,465.18 2.73	\$77,083.86 \$85.51	(Net) REG FEE	\$0.00				
						(Net)	\$0.01	\$0.00		\$0.00	
						(Net)	\$5.92	\$0.00	\$79.58		\$79.58
0	02/23	\$72.30	0.0011093500	-866.46	-\$62,647.27				477100	\$0.00	V/3.5
IL		1.0.00	RI	-0.96	-\$69.50	(Net)	-\$3.20	\$0.00	-\$66.30	\$0.00	-\$66.3
0	02/23	\$72.30	0.0011093500	866.46	\$62,647.27	PRODUCTION	\$2,885.17	\$0.00		\$0.00	0.000
IL			RI	0.96	\$69.50	(Net)	\$3.20	\$0.00	\$66.30	\$0.00	\$66.3
0	03/23	\$70.07	0.0011093500	861.02	\$60,332.31	PRODUCTION	\$2,778.56	\$0.00		\$0.00	
IL			RI	0.96	\$66.93	(Net)	\$3.08	\$0.00	\$63.85	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$63.8
UMB	LE BEE	A 3LH		Totals:							
			8/8	42,065.02	\$235,247.69	GATHERING	\$7,598.50				
			NET	46.66	\$260.97	(Net)	\$0.00				
						PROCESSING	\$5,987.09				
						(Net)	\$0.00				
							\$14,878.30				
							\$16.51				
						REG FEE				\$0.00	
						(Net)	\$0.04	\$0.00	\$244.42	\$0.00	\$244.4
New	Rovenus	Totals									
	Ne venue	Totals		311,965.67	\$1705,453.23	GATHERING	\$56,462.20				
			NET		\$1,891.94						
						PROCESSING					
						(Net)	\$0.00				
						PRODUCTION	\$233,752.45				
						(Net)	\$259.33				
						REG FEE	\$265.31	\$0.00		\$0.00	
						(Net)	\$0.30	\$0.00			\$1,632.3
			0.00	5 700 44							
			OIL 8/8								
			NET								
			GAS 8/8 NET	287,857.68 319.33							
			OTH 8/8								
			NET								



WARWICK-ARTEMIS, LLC

OWNER NAME

002215

WELL ROD MONTH PROD	GR. VOLUME INTEREST	GR. VALUE OWNER VALUE	STATE TAXES AMOUNT	GR. OTH. DED.	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
ee Revenue S	Summary Stat	ement					
			Check Date	: 03/24/23	Amour	nt: ***\$4,	459.90
			oncon buo	]			

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

WARWICK-ARTEMIS, LLC 6608 N WESTERN AVE. BOX 417 OKLAHOMA CITY OK 73116

BANK OF OKLAHOMA TULSA, OK

002215

DATE 03/24/23

PAY \*\*\*\*\*\*\*\*\*\*4,459 Dollars and 90 Cents

\*\*\*\*4,459.90

TO THE ORDER OF

CHECK IS VOID IN 180 DAYS



SECURITY FEATURES INCLUDED. DETAILS ON BACK



Owner Code:103029

Date:03/24/23

To:

rod Prod	. Unit	Decimal	Gross Vol.	Gross Val.				BTU Factor	Netted &	Balance
ode Mont	h Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds			Owed You
** Well:	TX2550132	26 BUMBLE BEE	A 1LH, KARNES	County, TX ***	<b>8</b> 5					
12/2	2 \$5.16	0.0011093500	64,896.35	\$334,552.21	GATHERING	\$17,085.03				
S		RI	71.99	\$371.14	(Net)	\$0.00				
					REG FEE	\$43.29				
					(Nec)	\$0.05	1225.00			
					PRODUCTION		\$0.00		\$0.00	
12/2	2 626 00	0 0011003500	4 260 02	6114 700 43		\$10.21	\$0.00	\$360.88	\$0.00	\$360.8
		RI	4,268.02		(Net)					
20103		KI	4.73	9121.23	REG FEE					
					(Net)	\$17.08				
							\$0.00		\$0.00	
					(Net)	\$3.50	\$0.00	\$123.73	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$123.7
12/2	2 \$73.83	0.0011093500	1,570.48	\$115,945,24	PRODUCTION	\$5,339.76	\$0.00	4123113	\$0.00	412317
L		RI	1.74	\$128.62	(Net)	\$5.92	\$0.00	\$122.70	\$0.00	\$122.7
01/2	3 \$73.40	0.0011093500	5,418.98	\$397,758.23	PRODUCTION	\$18,318.43	\$0.00		\$0.00	
L		RI	6.01	\$441.25	(Net)	\$20.32	\$0.00	\$420.93	\$0.00	\$420.9
MBLE BE	E A 1LH		6.01 Totals: 76,153.83							
		NET	84.47	\$1,068.26						
					PROCESSING					
						\$0.00				
					PRODUCTION					
					(Net) REG FEE		60 00		00.00	
					(Net)	\$0.07	\$0.00	\$1 028 24	\$0.00 \$0.00	\$1,028.2
			A 2LH, KARNES			06 074 76				
			26,492.94			\$6,974.76				
S		RI	29.39	\$151.51						
					REG FEE (Net)	\$17.67				
							\$0.00		\$0.00	
					(Net)			\$147.32		\$147.3
12/2	2 526 88	0.0011093500	1,742.34	546.828.13			40.00	V147152	VO.00	41475
	2 420.00			\$51.95						
20100		***	1170	401.50	REG FEE	\$6.97				
					(Net)	\$0.01				
					PRODUCTION	\$1,288.66	\$0.00		\$0.00	
			188.33 0.21		(Net)	\$1.43	\$0.00	\$50.51	\$0.00	\$50.5
12/2	2 \$73.83	0.0011093500	188.33	\$13,903.97	PRODUCTION	\$640.33	\$0.00		\$0.00	
L		RI	0.21	\$15.42	(Net)	\$0.71	\$0.00	\$14.71	\$0.00	\$14.7
01/2	3 \$73.40	0.0011093500	3,958.97	\$290,592.36	PRODUCTION	\$13,382.99	\$0.00		\$0.00	
L		RI	188.33 0.21 3,958.97 4.39 Totals:	\$322.37	(Net)	\$14.85	\$0.00	\$307.52	\$0.00	\$307.5
MBLE BE	E A 2LH	0.40	Totals:		0.000000000	06 074 76				
			32,382.58							
		NET	35.92	\$541.25						
					PROCESSING	\$2,391.45				
					(Net)					
					PRODUCTION (Net)	\$19,070.42				
					REG FEE	\$24.64	\$0.00		\$0.00	
					(Net)	\$0.03	\$0.00			\$520.D
		ale:								
ior Rev	enue Tota				GATHERING	\$24,059.79				
ior Rev	enue Tota		108,536.41							
ior Rev	enue Tota			\$1,609.51		\$0.00				
ior Rev	enue Tota	8/8				\$0.00 \$8,249.43				
cior Rev	enue Tota	8/8			(Net) PROCESSING (Net)	\$0.00 \$8,249.43 \$0.00				
cior Rev	enue Tota	8/8			(Net) PROCESSING	\$0.00 \$8,249.43 \$0.00				

Owner Code:103029 (Continued) Date:03/24/23

To:

From: WARWICK-ARTEMIS, LLC

LOIII.	WARWICK-ARIENIS, LLC
	6608 N. WESTERN AVE., BOX 417
	OKLAHOMA CITY, OK 73116
	OWNERRELATIONS@WARWICKINVESTMENTGROUP.COM

	Price	Interest	Gross Vol. Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Netted & Check-Pymt	Owed You
					REG FEE (Net)	\$0.10		\$1,548.30	\$0.00 \$0.00	
		NET GAS 8/8	11,136.76 12.35 91,389.29 101.38 6,010.36 6.66							
Prod Prod. Code Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	State Description	Taxes	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
	\$3.95		A 1LH, KARNES 209,595.27 232.51	\$828,125.33 \$918.68	GATHERING (Net) REG FEE (Net)		\$0.00		\$0.00	
	\$30.71		13,825.30 15.34	\$424,527.57 \$470.95	PROCESSING (Net) REG FEE (Net)	\$0.00 \$55.33 \$0.06			\$0.00 \$0.00	\$893.46
		RI	3,058.74 3.39	\$245.34	(Net) PRODUCTION (Net)	211.30	\$0.00 \$0.00 \$0.00	\$458.04 \$234.04	\$0.00 \$0.00 \$0.00 \$0.00	\$458.04
BUMBLE BEE	A 1LH	8/8	Totals: 226,479.31 251.24	\$1473.807.16	GATHERING (Net) PROCESSING (Net) PRODUCTION (Net)	\$49,019.04 \$0.00 \$25,128.71 \$0.00 \$44,361.72 \$49.21	\$0.00 \$0.00	\$1,585.54	\$0.00 \$0.00	\$1,585.54
		0.0011093500	A 2LH, KARNES 167,526.25 185.85	\$661,905.16 \$734.28	GATHERING (Net) REG FEE	\$0.00 \$111.74 \$0.12			\$0.00	
L 01/23 LIQUIDS	\$ \$30.71	0.0011093500 RI	11,050.32 12.26	\$339,317.39 \$376.42	PROCESSING	\$20,084.97 \$0.00 \$44.22 \$0.05				\$714.13
OIL		0.0011093500 RI	2.60	\$169,649.80 \$188.20	(Net)	\$9,257.74 \$10.27 \$7,813.08 \$8.67	\$0.00 \$0.00 \$0.00		\$0.00	\$366.10 \$179.53
BUMBLE BEE	E A 2LH	8/8	Totals: 180,922.96 200.71		GATHERING (Net)					



Owner Code:103029 (Continued)

Date: 03/24/23

To:

rom:	WARWI	CK.	-ARTEMIS,	LLC		
	6608	N.	WESTERN	AVE.,	BOX	417

OKLAHOMA CITY, OK 73116
OWNERRELATIONS@WARWICKINVESTMENTGROUP.COM

Prod Prod. Unit I Code Month Price In	Decimal nterest	Gross Vol. Net Vol.	Gross Val. Net Value	State Description	Taxes	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well:TX25501327 B	UMBLE BEE	A 2LH, KARNES		(Net)	\$38.97 \$155.96	\$0.00		\$0.00 \$0.00	\$1,259.76
*** Well:TX25501328 B O 02/23 \$72.30 0.0 OIL RI	011093500	866.46	County, TX *** \$62,647.27 \$69.50	PRODUCTION	\$2,885.17 \$3.20	\$0.00 \$0.00	\$66.30	\$0.00	\$66.30
New Revenue Totals:			\$2707,326.78 \$3,003.37	GATHERING (Net) PROCESSING (Net) PRODUCTION	\$88,199.17 \$0.00 \$45,213.68 \$0.00 \$82,376.74 \$91.38 \$351.09	\$0.00	\$2,911.60	\$0.00	\$2,911.60
	GAS 8/8 NET	377,121.52 418.36 24,875.62							
Overall Revenue Total	8/8		\$4158,192.66	(Net) PROCESSING (Net) PRODUCTION (Net) REG FEE (Net)	\$0.00 \$53,463.11 \$0.00 \$137,468.59 \$152.49 \$436.10 \$0.49	\$0.00 \$0.00	\$4,459.90	\$0.00 \$0.00	\$4,459.90







BUMBLE BEE A 1LH Lease #: 4202294277

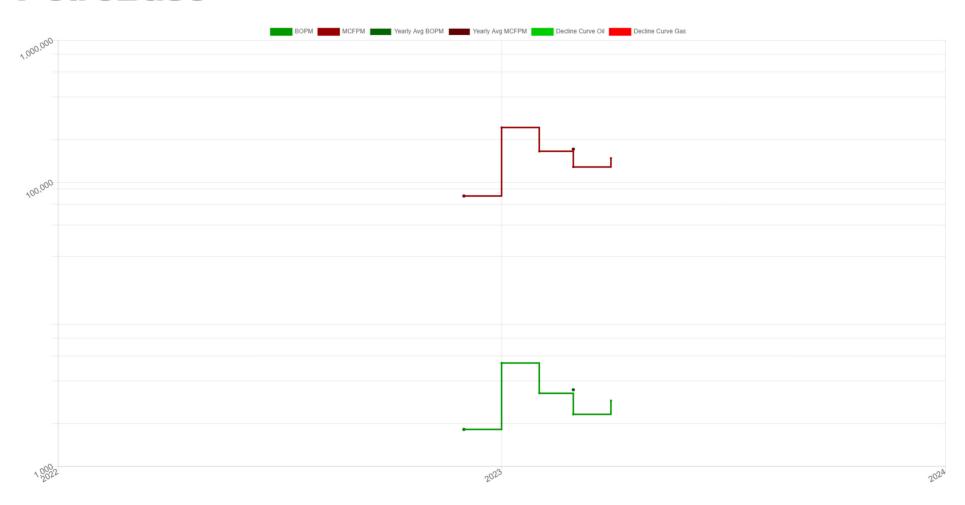
### Lease and Production Information

State	County	Operator	•				
TX	Karnes	WARWIC	K-ARTEMIS, LI	_C			
Location			Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
API: 42-255-37393 { Sec	:: 556 · Survey: HEAR	ST, G · Abstract: 141 }	42		SUGARKANE (EAGLE FORD)	Yes	5
			Oil		Gas		
First Prod Date			2022-12-01		2022-12-01		
Last Sale			2023-04-01		2023-04-01		
Daily Rate			93.19		4757.13		
MoM Change			575		19736		
YoY Change			15596		762144		
Cumulative			15596		762144		

### **Production Snapshot**

Month	ВОРМ	MCFPM	Year	Avg BOPM	Avg MCFPM
12-2022	1813	79922	2022	1813	79922
01-2023	5322	242276	2023	3446	170556
02-2023	3258	164740			
03-2023	2314	127735			
04-2023	2889	147471			
Average	3119	152429			

# PetroBase BUMBLE BEE A 1LH - Production Plot





### **Associated Wells**

**Total Well Count: 1** 

Well Name			API	Ope	rator			Туре	Status
BUMBLE BEE A 1LH 4225537393			WAF	RWICK-ARTEM	IS LLC	GAS	PRODUCING		
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 556 · Survey:	HEARST, G · Abs	tract: 141		1378 691 W SE SUGARKANE (EAGLE FOR			(EAGLE FORD)		
Spud	Com	pletion		First Production					
	2022	2022-12-01							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-B	tm	PBTD	Drill-Dir	Lateral
405		13087							

Prod Csg

csg 1: 9 5/8" @ 6352' w/ 2465 sx cmt toc @ 0 csg 2: 5 1/2" @ 24668' w/ 3360 sx cmt toc @ 0



BUMBLE BEE A 2LH Lease #: 4202294426

### Lease and Production Information

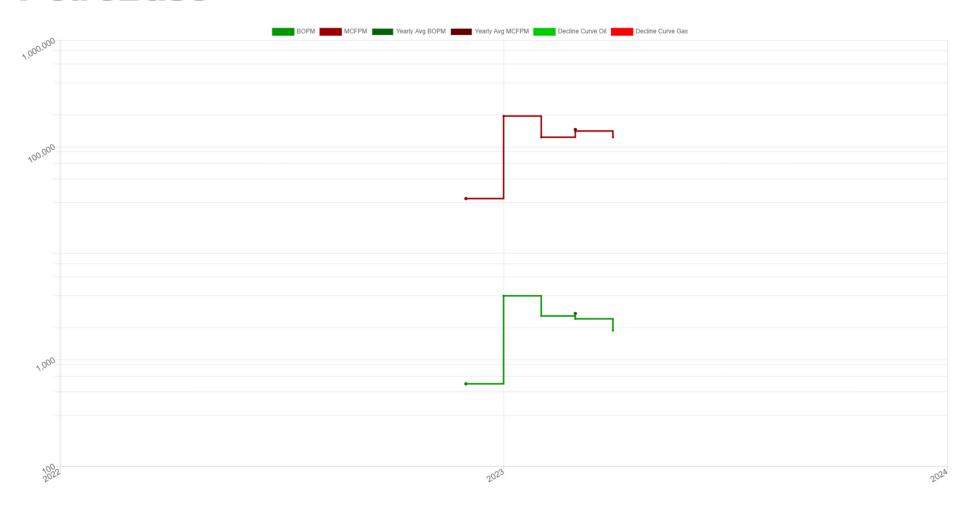
State	County	Operator				
TX	Bee	WARWICK-ARTEM	IIS, LLC			
Location		Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
API: 42-025-34016 {	Survey: IJAMS, B G · Abstract: 202 }	42		SUGARKANE (EAGLE FORD)	Yes	5
		Oil		Gas		
First Prod Date		2022-12-0	)1	2022-12-	01	
Last Sale		2023-04-0	01	2023-04-	01	
Daily Rate		60.35		3951.48		
MoM Change		-543		-17664		
YoY Change		11416		610999		
Cumulative		11416		610999		

### **Production Snapshot**

Annual Averages	Annual	<b>Averages</b>
-----------------	--------	-----------------

Month	ВОРМ	MCFPM	Year	Avg BOPM	Avg MCFPM
12-2022	592	32464	2022	592	32464
01-2023	3968	193501	2023	2706	144634
02-2023	2571	122378			
03-2023	2414	140160			
04-2023	1871	122496			
Average	2283	122200			

# BUMBLE BEE A 2LH - Production Plot





### **Associated Wells**

**Total Well Count: 1** 

Well Name			API		Operato	r		Туре	Status
BUMBLE BEE A 21	_H		4202534016		WARWIC	CK-ARTEMIS LLC		GAS	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: IJAMS, B	G · Abstract: 202				4539	5377	SW SE	SUGARKANE (EAGL	E FORD)
Spud	Com	npletion				First Prod	uction		
	2022	2-12-01							
Elevation	MD	TV-TD	Cr	npl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
404		12995							

csg 1: 13 3/8" @ 1619' w/ 1460 sx cmt toc @ 0 Prod Csg

csg 2: 9 5/8" @ 9143' w/ 2150 sx cmt toc @ 0

csg 3: 5 1/2" @ 19896' w/ 2285 sx cmt toc @ 2251



BUMBLE BEE A 3LH Lease #: 4202294342

### Lease and Production Information

State	County	Operator					
TX	Bee	WARWICK	-ARTEMIS, LI	_C			
Location			Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
API: 42-025-34017 { Sec:	370 · Survey: IJAMS, B	G · Abstract: 202 }	42		SUGARKANE (EAGLE FORD)	Yes	3
		0	il		Gas		
First Prod Date		20	023-02-01		2023-02-01		
Last Sale		20	023-04-01		2023-04-01		
Daily Rate		38	3.35		2344.16		
MoM Change		50	)		-4969		
YoY Change		32	277		195008		
Cumulative		32	277		195008		

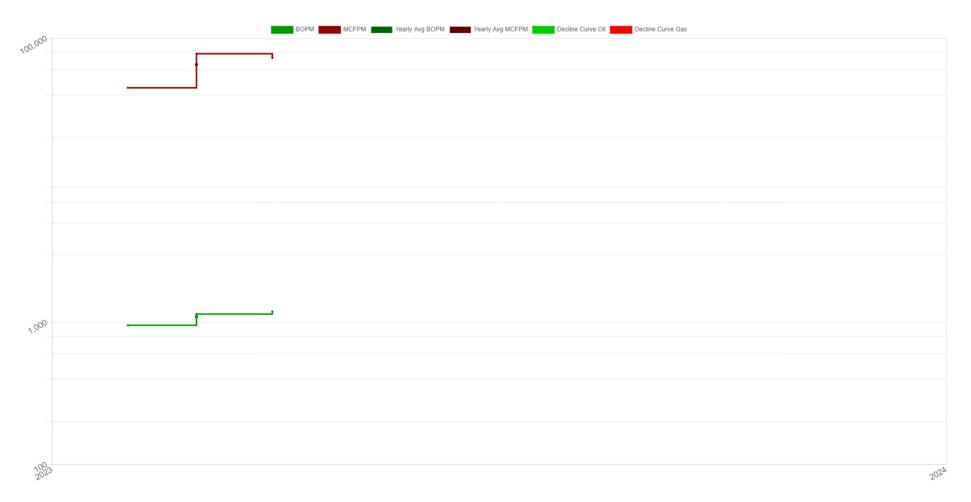
### **Production Snapshot**

### **Annual Averages**

Month	ВОРМ	MCFPM	Year	Avg BOPM	Avg MCFPM
02-2023	949	44701	2023	1092	65003
03-2023	1139	77638			
04-2023	1189	72669			
Average	1092	65003			



## BUMBLE BEE A 3LH - Production Plot





### **Associated Wells**

**Total Well Count: 1** 

Well Name		A	<b>NPI</b>	Ope	rator			Туре	Status
BUMBLE BEE A 3L	_H	4	202534017	WAF	RWICK-ARTEM	IIS LLC		GAS	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 370 · Survey:	IJAMS, B G · Abs	tract: 202			4562	5369	SW SE	SUGARKANE	(EAGLE FORD)
Spud	Con	npletion			F	rirst Production			
	2023	3-02-14							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-B	tm	PBTD	Drill-Dir	Lateral
365		13173							

csg 1: 13 3/8" @ 1735' w/ 1460 sx cmt toc @ 0 Prod Csg

csg 2: 9 5/8" @ 9107' w/ 2420 sx cmt toc @ 0

csg 3: 5 1/2" @ 20132' w/ 2310 sx cmt toc @ 2279



# Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

#### MINERAL AND ROYALTY DEED

STATE OF TEXAS	§	
	§	KNOWN ALL MEN BY THESE PRESENTS:
COUNTY OF BEE	<b>§</b>	
	whose addr	ess is ("Grantor"), for One
Hundred Dollars (\$100.00) and	l other good and valuab	le consideration, the receipt and sufficiency of which are hereby
acknowledged, hereby GRANTS	S, SELLS, CONVEYS, a	nd ASSIGNS unto

("Grantee"), **one-third** (1/3) of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Bee County, Texas:

<u>Warwick-Artmis, LLC - Bumble Bee A Unit</u>, being 920.00 acres, more or less, more specifically described in that certain First Amendment of Pooled Unit Designation, dated effective April 13, 2022, and recorded as Instrument Number 2023-418 of the Official Records of Bee County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

Lot
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EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2023** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:
DIRECT ACKNOWLEDGEMENT
STATE OF NEW MEXICO COUNTY OF SANTA FE
This instrument was acknowledged before me on this the of, 2023, by
IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.
Signature of Notary  Signature of Notary
Name of Notary