

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 1526 Data Packet

Provision Unit et al

Royalty Interest in
Fisher & Scurry Counties, TX

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BidEx Lot #1526

FISHER TX_SCURRY TX - STRAWN - WOLFCAMP Producing Royalties Property Summary

Package Summary

Package Details

- 8 Producing Wells
 - 8 Horizontal
 - 0 Vertical
 - Royalty Interest

Location

- FISHER (TX), SCURRY (TX)
- Formation(s)
 - STRAWN, WOLFCAMP

Production Breakdown

- 80.17% - Oil
- 4.92% - Gas
- 14.91% - NGL

Cash Flow

- \$188.15 Per Month
 - Cash Flow Represents 7.00% of Check Statements

Operator(s)

- PEREGRINE PETROLEUM PRTNR, LTD.

Wells	API	County	Owner Decimal Interest	Conveyed Interest
Madge Unit 1H	42-415-35556	Scurry	0.00018847	0.0000131929
Martin East 1H	42-415-35561	Scurry	0.00046669	0.0000326683
Johnson Unit 1H	42-151-33188	Fisher	0.00042892	0.0000300244
Bobbie Unit 1H	42-415-35576	Scurry	0.00018858	0.0000132006
Provision Unit 1H	42-151-33203	Fisher	0.00144022	0.0001008154
Hawk Unit B001H	42-433-34228	Stonewall	0.00021973	0.0000153811
Seis Amigos B001H	42-151-33246	Fisher	0.00036335	0.0000254345
Chupp Unit B002H	42-151-33240	Fisher	0.00012764	0.0000089348

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 months income info

Net Income: \$564.46

Per Month: \$188.15

Check Revenue Statement

Production Months

Operator	Dec-2022	Jan-2023					Average
PEREGRINE PETROLEUM PARTNERS LTD	\$198.57	\$164.26	\$201.63				\$188.15
* Cash flow reflects the sale of 7.00% of the assets shown on the check statements paid by PEREGRINE PETROLEUM PARTNERS LTD in this package.							
Package Totals:	\$198.57	\$164.26	\$201.63				\$188.15

Revenue Statement

Owner	Operator	Check
	PEREGRINE PETROLEUM PARTNERS LTD 2101 CEDAR SPRINGS ROAD, SUITE 1800 DALLAS, TX 75201 (214) -23-1-68	Check Number 34191 Check Amount 2,880.46 Check Date March 24, 2023

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		Type	Production Date	Property Values				Owner Share			
				MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10420043	MADGE UNIT 1H, State: TX, County: SCURRY									
GAS											
	ROYALTY INTEREST	Jan 23	0.0009	5,297.66	0.20	1,064.28	0.00018847	0.00018847	1.00	0.20	
	COMPRESSION	Jan 23				(3,390.51)	0.00018847	0.00018847		0.00	
	OTHER DEDUCTIONS	Jan 23				(3,622.42)	0.00018847	0.00018847		0.00	
	GATHERING	Jan 23				(659.26)	0.00018847	0.00018847		0.00	
	SEVERANCE TAX	Jan 23				489.69	0.00018847	0.00018847		0.09	
							Total GAS		1.00	0.29	
OIL											
	ROYALTY INTEREST	Feb 23		2,147.27	75.77	162,694.99	0.00018847	0.00018847	0.40	30.66	
	SEVERANCE TAX	Feb 23				(7,497.39)	0.00018847	0.00018847		(1.41)	
							Total OIL		0.40	29.25	
PLANT PRODUCTS											
	ROYALTY INTEREST	Jan 23		1,561.91	29.81	46,553.75	0.00018847	0.00018847	0.29	8.77	
	PROCESSING	Jan 23				(8,476.25)	0.00018847	0.00018847		0.00	
	OTHER DEDUCTIONS	Jan 23				(701.31)	0.00018847	0.00018847		0.00	
	SEVERANCE TAX	Jan 23				(2,803.21)	0.00018847	0.00018847		(0.53)	
							Total PLANT PRODUCTS		0.29	8.24	
							Total Property			37.78	
Property:	10420048	MARTIN EAST 1H, State: TX, County: SCURRY									

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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			Property Values				Owner Share			
Type	Production Date	MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
GAS	NON-PARTICIPATING ROYALTY INTEREST	Jan 23	0.0010	14,351.65	0.20	2,909.39	0.00042474	0.00042474	6.11	1.23
	COMPRESSION	Jan 23				(8,596.91)	0.00042474	0.00042474		0.00
	OTHER DEDUCTIONS	Jan 23				(9,179.44)	0.00042474	0.00042474		0.00
	GATHERING	Jan 23				(1,671.62)	0.00042474	0.00042474		0.00
	SEVERANCE TAX	Jan 23				1,225.43	0.00042474	0.00042474		0.53
	ROYALTY INTEREST	Jan 23	0.0010	14,351.65	0.20	2,909.39	0.00046669	0.00046669	6.70	1.35
	COMPRESSION	Jan 23				(8,596.91)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Jan 23				(9,179.44)	0.00046669	0.00046669		0.00
	GATHERING	Jan 23				(1,671.62)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Jan 23				1,225.43	0.00046669	0.00046669		0.59
	ROYALTY INTEREST	Jan 23	0.0010	14,351.65	0.20	2,909.39	0.00006782	0.00006782	0.99	0.20
	COMPRESSION	Jan 23				(8,596.91)	0.00006782	0.00006782		(0.59)
	OTHER DEDUCTIONS	Jan 23				(9,179.44)	0.00006782	0.00006782		(0.62)
	GATHERING	Jan 23				(1,671.62)	0.00006782	0.00006782		0.00
	SEVERANCE TAX	Jan 23				1,225.43	0.00006782	0.00006782		0.07
Total GAS								13.80	2.76	
OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 23		4,364.29	75.77	330,674.85	0.00042474	0.00042474	1.86	140.43
	SEVERANCE TAX	Feb 23				(15,238.32)	0.00042474	0.00042474		(6.47)
	ROYALTY INTEREST	Feb 23		4,364.29	75.77	330,674.85	0.00046669	0.00046669	2.04	154.32
	SEVERANCE TAX	Feb 23				(15,238.32)	0.00046669	0.00046669		(7.11)
	ROYALTY INTEREST	Feb 23		4,364.29	75.77	330,674.85	0.00006782	0.00006782	0.28	22.42
	SEVERANCE TAX	Feb 23				(15,238.32)	0.00006782	0.00006782		(1.02)
Total OIL								4.18	302.57	
PLANT PRODUCTS	NON-PARTICIPATING ROYALTY INTEREST	Jan 23		3,327.13	29.96	99,684.33	0.00042474	0.00042474	1.41	42.35
	PROCESSING	Jan 23				(21,492.25)	0.00042474	0.00042474		0.00
	OTHER DEDUCTIONS	Jan 23				(1,778.24)	0.00042474	0.00042474		0.00
	SEVERANCE TAX	Jan 23				(5,731.04)	0.00042474	0.00042474		(2.43)
	ROYALTY INTEREST	Jan 23		3,327.13	29.96	99,684.33	0.00046669	0.00046669	1.56	46.52
	PROCESSING	Jan 23				(21,492.25)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Jan 23				(1,778.24)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Jan 23				(5,731.04)	0.00046669	0.00046669		(2.68)
	ROYALTY INTEREST	Jan 23		3,327.13	29.96	99,684.33	0.00006782	0.00006782	0.21	6.76
	PROCESSING	Jan 23				(21,492.25)	0.00006782	0.00006782		(1.47)
	OTHER DEDUCTIONS	Jan 23				(1,778.24)	0.00006782	0.00006782		(0.12)
	SEVERANCE TAX	Jan 23				(5,731.04)	0.00006782	0.00006782		(0.38)
Total PLANT PRODUCTS								3.18	88.55	
Total Property									393.88	

Property:10420051

MARTIN WEST 1H, State: TX, County: SCURRY

GAS	NON-PARTICIPATING ROYALTY INTEREST	Jan 23	0.0009	18,960.56	0.20	3,799.28	0.00040130	0.00040130	7.60	1.54
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		Production Date	Property Values				Owner Share			
			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	COMPRESSION	Jan 23				(11,295.80)	0.00040130	0.00040130		0.00
	OTHER DEDUCTIONS	Jan 23				(12,058.85)	0.00040130	0.00040130		0.00
	GATHERING	Jan 23				(2,196.40)	0.00040130	0.00040130		0.00
	SEVERANCE TAX	Jan 23				1,611.72	0.00040130	0.00040130		0.66
	ROYALTY INTEREST	Jan 23	0.0009	18,960.56	0.20	3,799.28	0.00046669	0.00046669	8.85	1.77
	COMPRESSION	Jan 23				(11,295.80)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Jan 23				(12,058.85)	0.00046669	0.00046669		0.00
	GATHERING	Jan 23				(2,196.40)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Jan 23				1,611.72	0.00046669	0.00046669		0.75
	ROYALTY INTEREST	Jan 23	0.0009	18,960.56	0.20	3,799.28	0.00006781	0.00006781	1.29	0.26
	COMPRESSION	Jan 23				(11,295.80)	0.00006781	0.00006781		(0.76)
	OTHER DEDUCTIONS	Jan 23				(12,058.85)	0.00006781	0.00006781		(0.82)
	GATHERING	Jan 23				(2,196.40)	0.00006781	0.00006781		0.00
	SEVERANCE TAX	Jan 23				1,611.72	0.00006781	0.00006781		0.11
	Total GAS								17.74	3.51
OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 23		4,692.01	75.77	355,505.59	0.00040130	0.00040130	1.88	142.65
	SEVERANCE TAX	Feb 23				(16,382.59)	0.00040130	0.00040130		(6.57)
	ROYALTY INTEREST	Feb 23		4,692.01	75.77	355,505.59	0.00046669	0.00046669	2.20	165.91
	SEVERANCE TAX	Feb 23				(16,382.59)	0.00046669	0.00046669		(7.64)
	ROYALTY INTEREST	Feb 23		4,692.01	75.77	355,505.59	0.00006781	0.00006781	0.31	24.10
	SEVERANCE TAX	Feb 23				(16,382.59)	0.00006781	0.00006781		(1.11)
	Total OIL								4.39	317.34
PLANT PRODUCTS	NON-PARTICIPATING ROYALTY INTEREST	Jan 23		4,273.01	29.15	124,566.55	0.00040130	0.00040130	1.72	50.00
	PROCESSING	Jan 23				(28,239.45)	0.00040130	0.00040130		0.00
	OTHER DEDUCTIONS	Jan 23				(2,336.49)	0.00040130	0.00040130		0.00
	SEVERANCE TAX	Jan 23				(7,049.30)	0.00040130	0.00040130		(2.82)
	ROYALTY INTEREST	Jan 23		4,273.01	29.15	124,566.55	0.00046669	0.00046669	1.99	58.14
	PROCESSING	Jan 23				(28,239.45)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Jan 23				(2,336.49)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Jan 23				(7,049.30)	0.00046669	0.00046669		(3.28)
	ROYALTY INTEREST	Jan 23		4,273.01	29.15	124,566.55	0.00006781	0.00006781	0.28	8.45
	PROCESSING	Jan 23				(28,239.45)	0.00006781	0.00006781		(1.92)
	OTHER DEDUCTIONS	Jan 23				(2,336.49)	0.00006781	0.00006781		(0.15)
	SEVERANCE TAX	Jan 23				(7,049.30)	0.00006781	0.00006781		(0.48)
	Total PLANT PRODUCTS								3.99	107.94
Total Property								428.79		
Property:	10420052	JOHNSON UNIT 1H, State: TX, County: FISHER								
GAS	ROYALTY INTEREST	Jan 23	0.0010	21,574.47	1.64	35,482.52	0.00042892	0.00042892	9.25	15.21
	COMPRESSION	Jan 23				(8,321.58)	0.00042892	0.00042892		(3.57)
	GATHERING	Jan 23				(8,691.79)	0.00042892	0.00042892		(3.73)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Jan 23				(1,495.09)	0.00042892	0.00042892		(0.64)
ROYALTY INTEREST		Jan 23	0.0010	21,574.47	1.64	35,482.52	0.00009716	0.00009716	2.09	3.45
COMPRESSION		Jan 23				(8,321.58)	0.00009716	0.00009716		0.00
GATHERING		Jan 23				(8,691.79)	0.00009716	0.00009716		0.00
SEVERANCE TAX		Jan 23				(1,495.09)	0.00009716	0.00009716		(0.14)
ROYALTY INTEREST		Jan 23	0.0010	21,574.47	1.64	35,482.52	0.00009716	0.00009716	2.09	3.45
COMPRESSION		Jan 23				(8,321.58)	0.00009716	0.00009716		(0.81)
GATHERING		Jan 23				(8,691.79)	0.00009716	0.00009716		(0.85)
SEVERANCE TAX		Jan 23				(1,495.09)	0.00009716	0.00009716		(0.14)
Total GAS									13.43	12.23
OIL										
ROYALTY INTEREST		Feb 23		9,914.87	75.16	745,226.69	0.00042892	0.00042892	4.26	319.65
SEVERANCE TAX		Feb 23				(34,342.39)	0.00042892	0.00042892		(14.73)
ROYALTY INTEREST		Feb 23		9,914.87	75.16	745,226.69	0.00009716	0.00009716	0.96	72.41
SEVERANCE TAX		Feb 23				(34,342.39)	0.00009716	0.00009716		(3.34)
ROYALTY INTEREST		Feb 23		9,914.87	75.16	745,226.69	0.00009716	0.00009716	0.96	72.41
SEVERANCE TAX		Feb 23				(34,342.39)	0.00009716	0.00009716		(3.34)
Total OIL									6.18	443.06
PLANT PRODUCTS										
ROYALTY INTEREST		Jan 23		5,610.56	32.40	181,775.55	0.00042892	0.00042892	2.40	77.97
PROCESSING		Jan 23				(17,963.03)	0.00042892	0.00042892		(7.71)
OTHER DEDUCTIONS		Jan 23				(5,443.20)	0.00042892	0.00042892		(2.34)
SEVERANCE TAX		Jan 23				(11,877.70)	0.00042892	0.00042892		(5.09)
ROYALTY INTEREST		Jan 23		5,610.56	32.40	181,775.55	0.00009716	0.00009716	0.54	17.66
PROCESSING		Jan 23				(17,963.03)	0.00009716	0.00009716		0.00
OTHER DEDUCTIONS		Jan 23				(5,443.20)	0.00009716	0.00009716		0.00
SEVERANCE TAX		Jan 23				(11,877.70)	0.00009716	0.00009716		(1.15)
ROYALTY INTEREST		Jan 23		5,610.56	32.40	181,775.55	0.00009716	0.00009716	0.54	17.66
PROCESSING		Jan 23				(17,963.03)	0.00009716	0.00009716		(1.74)
OTHER DEDUCTIONS		Jan 23				(5,443.20)	0.00009716	0.00009716		(0.53)
SEVERANCE TAX		Jan 23				(11,877.70)	0.00009716	0.00009716		(1.15)
Total PLANT PRODUCTS									3.48	93.58
Total Property										548.87
Property: 10420055BOBBIE UNIT 1H, State: TX, County: FISHER										
GAS										
ROYALTY INTEREST		Jan 23	0.0010	4,891.29	0.20	991.49	0.00018858	0.00018858	0.92	0.19
COMPRESSION		Jan 23				(3,069.54)	0.00018858	0.00018858		0.00
OTHER DEDUCTIONS		Jan 23				(3,279.00)	0.00018858	0.00018858		0.00
GATHERING		Jan 23				(596.85)	0.00018858	0.00018858		0.00
SEVERANCE TAX		Jan 23				441.20	0.00018858	0.00018858		0.08
Total GAS									0.92	0.27
OIL										
ROYALTY INTEREST		Feb 23		2,846.47	75.77	215,672.19	0.00018858	0.00018858	0.54	40.67

Type	Production Date	Property Values				Owner Share			
		MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Feb 23				(9,938.71)	0.00018858	0.00018858		(1.87)
						Total OIL		0.54	38.80
PLANT PRODUCTS	ROYALTY INTEREST	Jan 23	1,347.56	29.71	40,032.67	0.00018858	0.00018858	0.25	7.55
	PROCESSING	Jan 23			(7,673.83)	0.00018858	0.00018858		0.00
	OTHER DEDUCTIONS	Jan 23			(634.91)	0.00018858	0.00018858		0.00
	SEVERANCE TAX	Jan 23			(2,379.29)	0.00018858	0.00018858		(0.45)
						Total PLANT PRODUCTS		0.25	7.10
						Total Property			46.17

Property:10420059

PROVISION UNIT 1H, State: TX, County: FISHER

GAS	ROYALTY INTEREST	Dec 22	0.0009	(7,545.91)	5.28	(39,863.74)	0.00144022	0.00144022	(10.88)	(57.41)
	COMPRESSION	Dec 22				2,961.42	0.00144022	0.00144022		4.26
	OTHER DEDUCTIONS	Dec 22				63.60	0.00144022	0.00144022		0.08
	GATHERING	Dec 22				5,745.04	0.00144022	0.00144022		8.27
	SEVERANCE TAX	Dec 22				2,327.19	0.00144022	0.00144022		3.35
	ROYALTY INTEREST	Dec 22	0.0009	7,545.91	5.28	39,863.73	0.00144022	0.00144022	10.88	57.41
	COMPRESSION	Dec 22				(2,961.42)	0.00144022	0.00144022		(4.26)
	OTHER DEDUCTIONS	Dec 22				(63.60)	0.00144022	0.00144022		(0.08)
	GATHERING	Dec 22				(5,745.04)	0.00144022	0.00144022		(8.27)
	SEVERANCE TAX	Dec 22				(2,327.19)	0.00144022	0.00144022		(3.37)
	ROYALTY INTEREST	Jan 23	0.0009	7,951.00	3.89	30,914.53	0.00144022	0.00144022	11.45	44.51
	COMPRESSION	Jan 23				(3,202.51)	0.00144022	0.00144022		(4.62)
	OTHER DEDUCTIONS	Jan 23				(61.94)	0.00144022	0.00144022		(0.08)
	GATHERING	Jan 23				(4,889.29)	0.00144022	0.00144022		(7.04)
	SEVERANCE TAX	Jan 23				(1,703.43)	0.00144022	0.00144022		(2.46)
								Total GAS		11.45
OIL	ROYALTY INTEREST	Feb 23		5,415.75	75.16	407,061.45	0.00144022	0.00144022	7.80	586.26
	SEVERANCE TAX	Feb 23				(18,711.79)	0.00144022	0.00144022		(27.02)
								Total OIL		7.80
PLANT PRODUCTS	ROYALTY INTEREST	Jan 23		2,148.09	24.89	53,457.10	0.00144022	0.00144022	3.08	76.99
	PROCESSING	Jan 23				(8,454.51)	0.00144022	0.00144022		(12.18)
	OTHER DEDUCTIONS	Jan 23				(1,035.96)	0.00144022	0.00144022		(1.48)
	SEVERANCE TAX	Jan 23				(3,297.50)	0.00144022	0.00144022		(4.77)
								Total PLANT PRODUCTS		3.08
							Total Property			648.09

Property:10420072

HAWK UNIT B001H, State: TX, County: STONEWALL

OIL									
	ROYALTY INTEREST	Feb 23	534.55	75.16	40,178.12	0.00021973	0.00021973	0.12	8.83
	SEVERANCE TAX	Feb 23			(1,851.53)	0.00021973	0.00021973		(0.41)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type		Production Date	Property Values				Owner Share			
			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total OIL		0.12	8.42
							Total Property			8.42
Property:	10420077	SEIS AMIGOS B001H, State: TX, County: FISHER								
GAS										
	ROYALTY INTEREST	Sep 22	0.0009	10.84	7.11	77.05	0.00036335	0.00036335	0.00	0.02
	COMPRESSION	Sep 22				(4.60)	0.00036335	0.00036335		0.00
	OTHER DEDUCTIONS	Sep 22				(0.07)	0.00036335	0.00036335		0.00
	GATHERING	Sep 22				(7.39)	0.00036335	0.00036335		0.00
	SEVERANCE TAX	Sep 22				(4.88)	0.00036335	0.00036335		0.00
	ROYALTY INTEREST	Nov 22	0.0009	10,329.59	4.25	43,925.37	0.00036335	0.00036335	3.76	15.96
	COMPRESSION	Nov 22				(4,379.88)	0.00036335	0.00036335		(1.60)
	OTHER DEDUCTIONS	Nov 22				(99.25)	0.00036335	0.00036335		(0.03)
	GATHERING	Nov 22				(5,424.85)	0.00036335	0.00036335		(1.96)
	SEVERANCE TAX	Nov 22				(2,563.77)	0.00036335	0.00036335		(0.94)
	ROYALTY INTEREST	Dec 22	0.0009	14,705.81	5.28	77,688.19	0.00036335	0.00036335	5.34	28.23
	COMPRESSION	Dec 22				(5,771.34)	0.00036335	0.00036335		(2.10)
	OTHER DEDUCTIONS	Dec 22				(123.95)	0.00036335	0.00036335		(0.04)
	GATHERING	Dec 22				(11,196.19)	0.00036335	0.00036335		(4.07)
	SEVERANCE TAX	Dec 22				(4,560.79)	0.00036335	0.00036335		(1.66)
	ROYALTY INTEREST	Jan 23	0.0009	15,747.73	3.89	61,229.21	0.00036335	0.00036335	5.72	22.25
	COMPRESSION	Jan 23				(6,342.88)	0.00036335	0.00036335		(2.30)
	OTHER DEDUCTIONS	Jan 23				(122.68)	0.00036335	0.00036335		(0.04)
	GATHERING	Jan 23				(9,683.71)	0.00036335	0.00036335		(3.51)
	SEVERANCE TAX	Jan 23				(3,398.63)	0.00036335	0.00036335		(1.24)
							Total GAS		14.82	46.97
OIL										
	ROYALTY INTEREST	Sep 22		1,045.65	84.48	88,335.33	0.00036335	0.00036335	0.38	32.10
	SEVERANCE TAX	Sep 22				(4,069.97)	0.00036335	0.00036335		(1.48)
	ROYALTY INTEREST	Oct 22		186.59	87.36	16,300.87	0.00036335	0.00036335	0.06	5.92
	SEVERANCE TAX	Oct 22				(751.00)	0.00036335	0.00036335		(0.28)
	ROYALTY INTEREST	Nov 22		5,632.63	85.39	480,992.22	0.00036335	0.00036335	2.06	174.77
	SEVERANCE TAX	Nov 22				(22,160.84)	0.00036335	0.00036335		(8.06)
	ROYALTY INTEREST	Dec 22		3,502.54	76.63	268,402.97	0.00036335	0.00036335	1.27	97.52
	SEVERANCE TAX	Dec 22				(12,368.43)	0.00036335	0.00036335		(4.49)
	ROYALTY INTEREST	Jan 23		3,385.56	76.24	258,104.94	0.00036335	0.00036335	1.23	93.78
	SEVERANCE TAX	Jan 23				(11,893.99)	0.00036335	0.00036335		(4.33)
	ROYALTY INTEREST	Feb 23		2,605.68	75.16	195,849.49	0.00036335	0.00036335	0.95	71.16
	SEVERANCE TAX	Feb 23				(9,025.36)	0.00036335	0.00036335		(3.27)
							Total OIL		5.95	453.34
PLANT PRODUCTS										
	ROYALTY INTEREST	Sep 22		3.56	34.46	122.67	0.00036335	0.00036335	0.00	0.04
	PROCESSING	Sep 22				(11.77)	0.00036335	0.00036335		0.00
	OTHER DEDUCTIONS	Sep 22				(0.66)	0.00036335	0.00036335		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Sep 22				(8.27)	0.00036335	0.00036335		0.00
ROYALTY INTEREST	Nov 22		3,393.85	30.60	103,842.12	0.00036335	0.00036335	1.24	37.73
PROCESSING	Nov 22				(12,824.64)	0.00036335	0.00036335		(4.66)
OTHER DEDUCTIONS	Nov 22				(644.07)	0.00036335	0.00036335		(0.24)
SEVERANCE TAX	Nov 22				(6,778.01)	0.00036335	0.00036335		(2.48)
ROYALTY INTEREST	Dec 22		3,973.01	22.44	89,171.07	0.00036335	0.00036335	1.45	32.40
PROCESSING	Dec 22				(12,851.07)	0.00036335	0.00036335		(4.67)
OTHER DEDUCTIONS	Dec 22				(1,307.65)	0.00036335	0.00036335		(0.48)
SEVERANCE TAX	Dec 22				(5,625.93)	0.00036335	0.00036335		(2.06)
ROYALTY INTEREST	Jan 23		4,254.50	24.89	105,876.95	0.00036335	0.00036335	1.55	38.48
PROCESSING	Jan 23				(16,744.97)	0.00036335	0.00036335		(6.07)
OTHER DEDUCTIONS	Jan 23				(2,051.83)	0.00036335	0.00036335		(0.73)
SEVERANCE TAX	Jan 23				(6,531.01)	0.00036335	0.00036335		(2.39)
Total PLANT PRODUCTS								4.24	84.87
Total Property									585.18

Property:10420111

CHUPP UNIT B002H, State: TX, County: FISHER

GAS									
ROYALTY INTEREST	Sep 22	0.0009	(16,954.28)	7.11	(120,484.37)	0.00012764	0.00012764	(2.16)	(15.38)
COMPRESSION	Sep 22				7,188.83	0.00012764	0.00012764		0.92
OTHER DEDUCTIONS	Sep 22				149.25	0.00012764	0.00012764		0.02
GATHERING	Sep 22				11,555.29	0.00012764	0.00012764		1.47
SEVERANCE TAX	Sep 22				7,404.04	0.00012764	0.00012764		0.94
ROYALTY INTEREST	Dec 22	0.0009	(21,991.65)	5.28	(116,178.04)	0.00012764	0.00012764	(2.81)	(14.83)
COMPRESSION	Dec 22				8,630.69	0.00012764	0.00012764		1.10
OTHER DEDUCTIONS	Dec 22				185.36	0.00012764	0.00012764		0.02
GATHERING	Dec 22				16,743.23	0.00012764	0.00012764		2.14
SEVERANCE TAX	Dec 22				6,646.16	0.00012764	0.00012764		0.85
ROYALTY INTEREST	Sep 22	0.0009	16,954.28	7.11	120,484.37	0.00012764	0.00012764	2.16	15.38
COMPRESSION	Sep 22				(7,188.83)	0.00012764	0.00012764		(0.92)
OTHER DEDUCTIONS	Sep 22				(149.25)	0.00012764	0.00012764		(0.02)
GATHERING	Sep 22				(11,555.29)	0.00012764	0.00012764		(1.47)
SEVERANCE TAX	Sep 22				(7,404.04)	0.00012764	0.00012764		(0.95)
ROYALTY INTEREST	Jan 23	0.0009	17,016.87	3.89	66,163.86	0.00012764	0.00012764	2.17	8.45
COMPRESSION	Jan 23				(6,854.07)	0.00012764	0.00012764		(0.88)
OTHER DEDUCTIONS	Jan 23				(132.57)	0.00012764	0.00012764		(0.02)
GATHERING	Jan 23				(10,464.14)	0.00012764	0.00012764		(1.33)
SEVERANCE TAX	Jan 23				(3,549.80)	0.00012764	0.00012764		(0.45)
ROYALTY INTEREST	Dec 22	0.0009	21,991.65	5.28	116,177.98	0.00012764	0.00012764	2.81	14.83
COMPRESSION	Dec 22				(8,630.69)	0.00012764	0.00012764		(1.10)
OTHER DEDUCTIONS	Dec 22				(185.36)	0.00012764	0.00012764		(0.02)
GATHERING	Dec 22				(16,743.23)	0.00012764	0.00012764		(2.14)
SEVERANCE TAX	Dec 22				(6,646.15)	0.00012764	0.00012764		(0.86)
Total GAS								2.17	5.75

		Production Date	Property Values				Owner Share			
Type			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL										
	ROYALTY INTEREST	Aug 22		(1,619.22)	94.68	(153,303.87)	0.00012764	0.00012764	(0.21)	(19.56)
	SEVERANCE TAX	Aug 22				6,981.32	0.00012764	0.00012764		0.89
	ROYALTY INTEREST	Sep 22		(20,819.20)	84.48	(1,758,782.22)	0.00012764	0.00012764	(2.66)	(224.50)
	SEVERANCE TAX	Sep 22				80,107.27	0.00012764	0.00012764		10.22
	ROYALTY INTEREST	Oct 22		(21,213.92)	87.36	(1,853,287.49)	0.00012764	0.00012764	(2.70)	(236.56)
	SEVERANCE TAX	Oct 22				84,407.24	0.00012764	0.00012764		10.77
	ROYALTY INTEREST	Nov 22		(21,405.24)	85.39	(1,827,876.86)	0.00012764	0.00012764	(2.73)	(233.31)
	SEVERANCE TAX	Nov 22				83,252.90	0.00012764	0.00012764		10.62
	ROYALTY INTEREST	Dec 22		(18,965.51)	76.63	(1,453,338.39)	0.00012764	0.00012764	(2.42)	(185.51)
	SEVERANCE TAX	Dec 22				66,206.11	0.00012764	0.00012764		8.45
	ROYALTY INTEREST	Jan 23		(13,215.38)	76.24	(1,007,494.13)	0.00012764	0.00012764	(1.69)	(128.60)
	SEVERANCE TAX	Jan 23				45,896.32	0.00012764	0.00012764		5.86
	ROYALTY INTEREST	Aug 22		1,619.22	94.68	153,303.88	0.00012764	0.00012764	0.21	19.56
	SEVERANCE TAX	Aug 22				(6,981.32)	0.00012764	0.00012764		(0.90)
	ROYALTY INTEREST	Jan 23		13,215.38	76.24	1,007,494.13	0.00012764	0.00012764	1.69	128.60
	SEVERANCE TAX	Jan 23				(45,896.32)	0.00012764	0.00012764		(5.88)
	ROYALTY INTEREST	Feb 23		18,196.33	75.16	1,367,676.05	0.00012764	0.00012764	2.33	174.57
	SEVERANCE TAX	Feb 23				(62,305.96)	0.00012764	0.00012764		(7.97)
	ROYALTY INTEREST	Dec 22		18,965.51	76.63	1,453,338.37	0.00012764	0.00012764	2.42	185.51
	SEVERANCE TAX	Dec 22				(66,206.11)	0.00012764	0.00012764		(8.48)
	ROYALTY INTEREST	Sep 22		20,819.20	84.48	1,758,782.22	0.00012764	0.00012764	2.66	224.50
	SEVERANCE TAX	Sep 22				(80,107.27)	0.00012764	0.00012764		(10.26)
	ROYALTY INTEREST	Oct 22		21,213.92	87.36	1,853,287.49	0.00012764	0.00012764	2.70	236.56
	SEVERANCE TAX	Oct 22				(84,407.24)	0.00012764	0.00012764		(10.80)
	ROYALTY INTEREST	Nov 22		21,405.24	85.39	1,827,869.30	0.00012764	0.00012764	2.73	233.31
	SEVERANCE TAX	Nov 22				(83,252.56)	0.00012764	0.00012764		(10.66)
Total OIL									2.33	166.43
PLANT PRODUCTS										
	ROYALTY INTEREST	Jan 23		4,597.38	24.89	114,409.80	0.00012764	0.00012764	0.59	14.61
	PROCESSING	Jan 23				(18,094.49)	0.00012764	0.00012764		(2.32)
	OTHER DEDUCTIONS	Jan 23				(2,217.19)	0.00012764	0.00012764		(0.28)
	SEVERANCE TAX	Jan 23				(7,057.36)	0.00012764	0.00012764		(0.91)
Total PLANT PRODUCTS									0.59	11.10
Total Property										183.28

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	3,120.89	(90.46)	(149.97)		2,880.46

Revenue Statement

Owner	Operator	Check
	PEREGRINE PETROLEUM PARTNERS LTD 2101 CEDAR SPRINGS ROAD, SUITE 1800 DALLAS, TX 75201 (214) -23-1-68	Check Number 33815 Check Amount 2,419.28 Check Date February 24, 2023

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		Production Date	Property Values				Owner Share			
			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type										
Property:	10420043	MADGE UNIT 1H, State: TX, County: SCURRY								
GAS										
	ROYALTY INTEREST	Dec 22	0.0009	5,126.74	2.46	12,594.22	0.00018847	0.00018847	0.97	2.37
	COMPRESSION	Dec 22				(3,084.48)	0.00018847	0.00018847		0.00
	OTHER DEDUCTIONS	Dec 22				(3,302.63)	0.00018847	0.00018847		0.00
	GATHERING	Dec 22				(599.76)	0.00018847	0.00018847		0.00
	SEVERANCE TAX	Dec 22				(426.26)	0.00018847	0.00018847		(0.08)
							Total GAS		0.97	2.29
OIL										
	ROYALTY INTEREST	Jan 23		2,126.73	76.82	163,379.66	0.00018847	0.00018847	0.40	30.79
	SEVERANCE TAX	Jan 23				(7,528.75)	0.00018847	0.00018847		(1.42)
							Total OIL		0.40	29.37
PLANT PRODUCTS										
	ROYALTY INTEREST	Dec 22		1,511.99	25.79	38,989.27	0.00018847	0.00018847	0.28	7.35
	PROCESSING	Dec 22				(7,711.20)	0.00018847	0.00018847		0.00
	OTHER DEDUCTIONS	Dec 22				(475.04)	0.00018847	0.00018847		0.00
	SEVERANCE TAX	Dec 22				(2,310.23)	0.00018847	0.00018847		(0.44)
							Total PLANT PRODUCTS		0.28	6.91
							Total Property			38.57
Property:	10420048	MARTIN EAST 1H, State: TX, County: SCURRY								

			Property Values				Owner Share			
Type	Production Date	MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
GAS	NON-PARTICIPATING ROYALTY INTEREST	Dec 22	0.0010	14,448.54	2.48	35,816.36	0.00042474	0.00042474	6.13	15.22
	COMPRESSION	Dec 22				(8,134.92)	0.00042474	0.00042474		0.00
	OTHER DEDUCTIONS	Dec 22				(8,704.15)	0.00042474	0.00042474		0.00
	GATHERING	Dec 22				(1,581.79)	0.00042474	0.00042474		0.00
	SEVERANCE TAX	Dec 22				(1,319.73)	0.00042474	0.00042474		(0.56)
	ROYALTY INTEREST	Dec 22	0.0010	14,448.54	2.48	35,816.36	0.00046669	0.00046669	6.73	16.72
	COMPRESSION	Dec 22				(8,134.92)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Dec 22				(8,704.15)	0.00046669	0.00046669		0.00
	GATHERING	Dec 22				(1,581.79)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Dec 22				(1,319.73)	0.00046669	0.00046669		(0.62)
	ROYALTY INTEREST	Dec 22	0.0010	14,448.54	2.48	35,816.36	0.00006782	0.00006782	0.99	2.43
	COMPRESSION	Dec 22				(8,134.92)	0.00006782	0.00006782		(0.55)
	OTHER DEDUCTIONS	Dec 22				(8,704.15)	0.00006782	0.00006782		(0.60)
	GATHERING	Dec 22				(1,581.79)	0.00006782	0.00006782		0.00
	SEVERANCE TAX	Dec 22				(1,319.73)	0.00006782	0.00006782		(0.08)
Total GAS								13.85	31.96	
OIL	NON-PARTICIPATING ROYALTY INTEREST	Jan 23		4,307.68	76.82	330,924.57	0.00042474	0.00042474	1.83	140.56
	SEVERANCE TAX	Jan 23				(15,249.45)	0.00042474	0.00042474		(6.47)
	ROYALTY INTEREST	Jan 23		4,307.68	76.82	330,924.57	0.00046669	0.00046669	2.00	154.44
	SEVERANCE TAX	Jan 23				(15,249.45)	0.00046669	0.00046669		(7.11)
	ROYALTY INTEREST	Jan 23		4,307.68	76.82	330,924.57	0.00006782	0.00006782	0.28	22.44
	SEVERANCE TAX	Jan 23				(15,249.45)	0.00006782	0.00006782		(1.02)
Total OIL								4.11	302.84	
PLANT PRODUCTS	NON-PARTICIPATING ROYALTY INTEREST	Dec 22		3,350.14	25.94	86,914.84	0.00042474	0.00042474	1.41	36.91
	PROCESSING	Dec 22				(20,337.30)	0.00042474	0.00042474		0.00
	OTHER DEDUCTIONS	Dec 22				(1,253.06)	0.00042474	0.00042474		0.00
	SEVERANCE TAX	Dec 22				(4,899.34)	0.00042474	0.00042474		(2.09)
	ROYALTY INTEREST	Dec 22		3,350.14	25.94	86,914.84	0.00046669	0.00046669	1.56	40.55
	PROCESSING	Dec 22				(20,337.30)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Dec 22				(1,253.06)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Dec 22				(4,899.34)	0.00046669	0.00046669		(2.28)
	ROYALTY INTEREST	Dec 22		3,350.14	25.94	86,914.84	0.00006782	0.00006782	0.22	5.90
	PROCESSING	Dec 22				(20,337.30)	0.00006782	0.00006782		(1.39)
	OTHER DEDUCTIONS	Dec 22				(1,253.06)	0.00006782	0.00006782		(0.07)
	SEVERANCE TAX	Dec 22				(4,899.34)	0.00006782	0.00006782		(0.32)
Total PLANT PRODUCTS								3.19	77.21	
Total Property									412.01	

Property:10420051

MARTIN WEST 1H, State: TX, County: SCURRY

GAS	NON-PARTICIPATING ROYALTY INTEREST	Dec 22	0.0009	19,198.41	2.45	47,040.66	0.00040130	0.00040130	7.70	18.88
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		Production Date	Property Values				Owner Share			
			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	COMPRESSION	Dec 22				(10,748.16)	0.00040130	0.00040130		0.00
	OTHER DEDUCTIONS	Dec 22				(11,497.64)	0.00040130	0.00040130		0.00
	GATHERING	Dec 22				(2,089.92)	0.00040130	0.00040130		0.00
	SEVERANCE TAX	Dec 22				(1,722.78)	0.00040130	0.00040130		(0.69)
	ROYALTY INTEREST	Dec 22	0.0009	19,198.41	2.45	47,040.66	0.00046669	0.00046669	8.94	21.95
	COMPRESSION	Dec 22				(10,748.16)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Dec 22				(11,497.64)	0.00046669	0.00046669		0.00
	GATHERING	Dec 22				(2,089.92)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Dec 22				(1,722.78)	0.00046669	0.00046669		(0.81)
	ROYALTY INTEREST	Dec 22	0.0009	19,198.41	2.45	47,040.66	0.00006781	0.00006781	1.30	3.20
	COMPRESSION	Dec 22				(10,748.16)	0.00006781	0.00006781		(0.74)
	OTHER DEDUCTIONS	Dec 22				(11,497.64)	0.00006781	0.00006781		(0.79)
	GATHERING	Dec 22				(2,089.92)	0.00006781	0.00006781		0.00
	SEVERANCE TAX	Dec 22				(1,722.78)	0.00006781	0.00006781		(0.12)
	Total GAS								17.94	40.88
OIL	NON-PARTICIPATING ROYALTY INTEREST	Jan 23		4,325.94	76.82	332,327.37	0.00040130	0.00040130	1.74	133.36
	SEVERANCE TAX	Jan 23				(15,314.10)	0.00040130	0.00040130		(6.16)
	ROYALTY INTEREST	Jan 23		4,325.94	76.82	332,327.37	0.00046669	0.00046669	2.01	155.10
	SEVERANCE TAX	Jan 23				(15,314.10)	0.00046669	0.00046669		(7.13)
	ROYALTY INTEREST	Jan 23		4,325.94	76.82	332,327.37	0.00006781	0.00006781	0.28	22.54
	SEVERANCE TAX	Jan 23				(15,314.10)	0.00006781	0.00006781		(1.03)
	Total OIL								4.03	296.68
PLANT PRODUCTS	NON-PARTICIPATING ROYALTY INTEREST	Dec 22		4,326.48	25.26	109,287.75	0.00040130	0.00040130	1.74	43.85
	PROCESSING	Dec 22				(26,870.40)	0.00040130	0.00040130		0.00
	OTHER DEDUCTIONS	Dec 22				(1,655.91)	0.00040130	0.00040130		0.00
	SEVERANCE TAX	Dec 22				(6,057.11)	0.00040130	0.00040130		(2.43)
	ROYALTY INTEREST	Dec 22		4,326.48	25.26	109,287.75	0.00046669	0.00046669	2.01	51.01
	PROCESSING	Dec 22				(26,870.40)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Dec 22				(1,655.91)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Dec 22				(6,057.11)	0.00046669	0.00046669		(2.82)
	ROYALTY INTEREST	Dec 22		4,326.48	25.26	109,287.75	0.00006781	0.00006781	0.28	7.40
	PROCESSING	Dec 22				(26,870.40)	0.00006781	0.00006781		(1.82)
	OTHER DEDUCTIONS	Dec 22				(1,655.91)	0.00006781	0.00006781		(0.11)
	SEVERANCE TAX	Dec 22				(6,057.11)	0.00006781	0.00006781		(0.41)
	Total PLANT PRODUCTS								4.03	94.67
Total Property										432.23
Property:	10420052	JOHNSON UNIT 1H, State: TX, County: FISHER								
GAS	ROYALTY INTEREST	Dec 22	0.0011	19,688.97	3.81	75,071.83	0.00042892	0.00042892	8.45	32.19
	COMPRESSION	Dec 22				(7,943.04)	0.00042892	0.00042892		(3.41)
	GATHERING	Dec 22				(9,043.20)	0.00042892	0.00042892		(3.87)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Dec 22				(4,466.58)	0.00042892	0.00042892		(1.92)
	ROYALTY INTEREST	Dec 22	0.0011	19,688.97	3.81	75,071.83	0.00009716	0.00009716	1.92	7.29
	COMPRESSION	Dec 22				(7,943.04)	0.00009716	0.00009716		0.00
	GATHERING	Dec 22				(9,043.20)	0.00009716	0.00009716		0.00
	SEVERANCE TAX	Dec 22				(4,466.58)	0.00009716	0.00009716		(0.44)
	ROYALTY INTEREST	Dec 22	0.0011	19,688.97	3.81	75,071.83	0.00009716	0.00009716	1.92	7.29
	COMPRESSION	Dec 22				(7,943.04)	0.00009716	0.00009716		(0.77)
	GATHERING	Dec 22				(9,043.20)	0.00009716	0.00009716		(0.88)
	SEVERANCE TAX	Dec 22				(4,466.58)	0.00009716	0.00009716		(0.44)
								Total GAS	12.29	35.04
OIL										
	ROYALTY INTEREST	Jan 23		10,942.04	76.24	834,188.31	0.00042892	0.00042892	4.69	357.81
	SEVERANCE TAX	Jan 23				(38,441.05)	0.00042892	0.00042892		(16.49)
	ROYALTY INTEREST	Jan 23		10,942.04	76.24	834,188.31	0.00009716	0.00009716	1.06	81.06
	SEVERANCE TAX	Jan 23				(38,441.05)	0.00009716	0.00009716		(3.73)
	ROYALTY INTEREST	Jan 23		10,942.04	76.24	834,188.31	0.00009716	0.00009716	1.06	81.06
	SEVERANCE TAX	Jan 23				(38,441.05)	0.00009716	0.00009716		(3.73)
							Total OIL	6.81	495.98	
PLANT PRODUCTS										
	ROYALTY INTEREST	Dec 22		7,135.37	25.71	183,461.46	0.00042892	0.00042892	3.06	78.69
	PROCESSING	Dec 22				(18,689.28)	0.00042892	0.00042892		(8.01)
	OTHER DEDUCTIONS	Dec 22				(6,028.83)	0.00042892	0.00042892		(2.59)
	SEVERANCE TAX	Dec 22				(11,905.75)	0.00042892	0.00042892		(5.11)
	ROYALTY INTEREST	Dec 22		7,135.37	25.71	183,461.46	0.00009716	0.00009716	0.69	17.82
	PROCESSING	Dec 22				(18,689.28)	0.00009716	0.00009716		0.00
	OTHER DEDUCTIONS	Dec 22				(6,028.83)	0.00009716	0.00009716		0.00
	SEVERANCE TAX	Dec 22				(11,905.75)	0.00009716	0.00009716		(1.15)
	ROYALTY INTEREST	Dec 22		7,135.37	25.71	183,461.46	0.00009716	0.00009716	0.69	17.82
	PROCESSING	Dec 22				(18,689.28)	0.00009716	0.00009716		(1.81)
	OTHER DEDUCTIONS	Dec 22				(6,028.83)	0.00009716	0.00009716		(0.59)
	SEVERANCE TAX	Dec 22				(11,905.75)	0.00009716	0.00009716		(1.15)
							Total PLANT PRODUCTS	4.44	93.92	
							Total Property		624.94	
Property:	10420055	BOBBIE UNIT 1H, State: TX, County: FISHER								
GAS										
	ROYALTY INTEREST	Dec 22	0.0010	4,767.94	2.48	11,818.29	0.00018858	0.00018858	0.90	2.23
	COMPRESSION	Dec 22				(2,812.32)	0.00018858	0.00018858		0.00
	OTHER DEDUCTIONS	Dec 22				(3,010.70)	0.00018858	0.00018858		0.00
	GATHERING	Dec 22				(546.84)	0.00018858	0.00018858		0.00
	SEVERANCE TAX	Dec 22				(413.85)	0.00018858	0.00018858		(0.08)
							Total GAS	0.90	2.15	
OIL										
	ROYALTY INTEREST	Jan 23		3,277.90	76.82	251,814.83	0.00018858	0.00018858	0.62	47.49

Type	Production Date	Property Values				Owner Share			
		MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jan 23				(11,603.97)	0.00018858	0.00018858		(2.19)
						Total OIL		0.62	45.30
PLANT PRODUCTS	ROYALTY INTEREST	Dec 22	1,313.77	25.72	33,790.17	0.00018858	0.00018858	0.25	6.37
	PROCESSING	Dec 22			(7,030.80)	0.00018858	0.00018858		0.00
	OTHER DEDUCTIONS	Dec 22			(433.20)	0.00018858	0.00018858		0.00
	SEVERANCE TAX	Dec 22			(1,974.46)	0.00018858	0.00018858		(0.37)
						Total PLANT PRODUCTS		0.25	6.00
						Total Property			53.45

Property:10420059

PROVISION UNIT 1H, State: TX, County: FISHER

GAS	ROYALTY INTEREST	Dec 22	0.0009	7,545.91	5.28	39,863.74	0.00144022	0.00144022	10.88	57.41
	COMPRESSION	Dec 22				(2,961.42)	0.00144022	0.00144022		(4.26)
	OTHER DEDUCTIONS	Dec 22				(63.60)	0.00144022	0.00144022		(0.08)
	GATHERING	Dec 22				(5,745.04)	0.00144022	0.00144022		(8.27)
	SEVERANCE TAX	Dec 22				(2,327.19)	0.00144022	0.00144022		(3.35)
								Total GAS	10.88	41.45
OIL	ROYALTY INTEREST	Jan 23		5,515.14	76.24	420,457.73	0.00144022	0.00144022	7.93	605.55
	SEVERANCE TAX	Jan 23				(19,327.09)	0.00144022	0.00144022		(27.85)
								Total OIL	7.93	577.70
PLANT PRODUCTS	ROYALTY INTEREST	Dec 22		2,038.65	22.44	45,755.89	0.00144022	0.00144022	2.94	65.91
	PROCESSING	Dec 22				(6,594.20)	0.00144022	0.00144022		(9.51)
	OTHER DEDUCTIONS	Dec 22				(670.98)	0.00144022	0.00144022		(0.97)
	SEVERANCE TAX	Dec 22				(2,886.80)	0.00144022	0.00144022		(4.17)
								Total PLANT PRODUCTS	2.94	51.26
							Total Property		670.41	

Property:10420072

HAWK UNIT B001H, State: TX, County: STONEWALL

OIL										
	ROYALTY INTEREST	Jan 23	2,563.11	76.24	195,403.81	0.00021973	0.00021973	0.56	42.94	
	SEVERANCE TAX	Jan 23			(9,004.60)	0.00021973	0.00021973		(1.98)	
						Total OIL		0.56	40.96	
						Total Property			40.96	

Property:10420111

CHUPP UNIT B002H, State: TX, County: FISHER

GAS										
	ROYALTY INTEREST	Dec 22	0.0009	21,991.65	5.28	116,178.04	0.00012764	0.00012764	2.81	14.83
	COMPRESSION	Dec 22				(8,630.69)	0.00012764	0.00012764		(1.10)
	OTHER DEDUCTIONS	Dec 22				(185.36)	0.00012764	0.00012764		(0.02)
	GATHERING	Dec 22				(16,743.23)	0.00012764	0.00012764		(2.14)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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			Property Values				Owner Share			
Type	Production Date	MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	SEVERANCE TAX	Dec 22			(6,646.16)	0.00012764	0.00012764		(0.85)	
OIL							Total GAS	2.81	10.72	
	ROYALTY INTEREST	Jan 23		13,215.38	76.24	1,007,494.13	0.00012764	0.00012764	1.69	128.60
	SEVERANCE TAX	Jan 23			(45,896.32)	0.00012764	0.00012764		(5.86)	
							Total OIL	1.69	122.74	
PLANT PRODUCTS										
	ROYALTY INTEREST	Dec 22		5,941.40	22.44	133,349.94	0.00012764	0.00012764	0.75	17.03
	PROCESSING	Dec 22			(19,217.99)	0.00012764	0.00012764		(2.45)	
	OTHER DEDUCTIONS	Dec 22			(1,955.52)	0.00012764	0.00012764		(0.25)	
	SEVERANCE TAX	Dec 22			(8,413.23)	0.00012764	0.00012764		(1.08)	
							Total PLANT PRODUCTS	0.75	13.25	
							Total Property		146.71	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	2,602.36	(57.05)	(126.03)		2,419.28

Revenue Statement

Owner	Operator	Check
	PEREGRINE PETROLEUM PARTNERS LTD 2101 CEDAR SPRINGS ROAD, SUITE 1800 DALLAS, TX 75201 (214) -23-1-68	Check Number 33428 Check Amount 2,795.23 Check Date January 25, 2023

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		Production Date	Property Values				Owner Share			
Type			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10420043	MADGE UNIT 1H, State: TX, County: SCURRY								
GAS										
	ROYALTY INTEREST	Nov 22	0.0009	4,342.95	4.37	18,996.73	0.00018847	0.00018847	0.82	3.58
	COMPRESSION	Nov 22				(2,546.75)	0.00018847	0.00018847		0.00
	OTHER DEDUCTIONS	Nov 22				(2,725.92)	0.00018847	0.00018847		0.00
	GATHERING	Nov 22				(495.20)	0.00018847	0.00018847		0.00
	SEVERANCE TAX	Nov 22				(996.89)	0.00018847	0.00018847		(0.19)
							Total GAS		0.82	3.39
OIL										
	ROYALTY INTEREST	Dec 22		2,489.04	77.22	192,193.71	0.00018847	0.00018847	0.47	36.22
	SEVERANCE TAX	Dec 22				(8,856.47)	0.00018847	0.00018847		(1.67)
							Total OIL		0.47	34.55
PLANT PRODUCTS										
	ROYALTY INTEREST	Nov 22		1,280.43	29.31	37,533.83	0.00018847	0.00018847	0.24	7.07
	PROCESSING	Nov 22				(6,366.88)	0.00018847	0.00018847		0.00
	OTHER DEDUCTIONS	Nov 22				(254.36)	0.00018847	0.00018847		0.00
	SEVERANCE TAX	Nov 22				(2,318.44)	0.00018847	0.00018847		(0.44)
							Total PLANT PRODUCTS		0.24	6.63
							Total Property			44.57
Property:	10420048	MARTIN EAST 1H, State: TX, County: SCURRY								

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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			Property Values				Owner Share			
Type	Production Date	MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
GAS	NON-PARTICIPATING ROYALTY INTEREST	Nov 22	0.0010	13,668.13	4.41	60,329.61	0.00042474	0.00042474	5.79	25.64
	COMPRESSION	Nov 22				(7,501.89)	0.00042474	0.00042474		0.00
	OTHER DEDUCTIONS	Nov 22				(8,024.13)	0.00042474	0.00042474		0.00
	GATHERING	Nov 22				(1,458.70)	0.00042474	0.00042474		0.00
	SEVERANCE TAX	Nov 22				(3,264.77)	0.00042474	0.00042474		(1.39)
	ROYALTY INTEREST	Nov 22	0.0010	13,668.13	4.41	60,329.61	0.00046669	0.00046669	6.39	28.14
	COMPRESSION	Nov 22				(7,501.89)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Nov 22				(8,024.13)	0.00046669	0.00046669		0.00
	GATHERING	Nov 22				(1,458.70)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Nov 22				(3,264.77)	0.00046669	0.00046669		(1.54)
	ROYALTY INTEREST	Nov 22	0.0010	13,668.13	4.41	60,329.61	0.00006782	0.00006782	0.93	4.09
	COMPRESSION	Nov 22				(7,501.89)	0.00006782	0.00006782		(0.53)
	OTHER DEDUCTIONS	Nov 22				(8,024.13)	0.00006782	0.00006782		(0.55)
	GATHERING	Nov 22				(1,458.70)	0.00006782	0.00006782		0.00
	SEVERANCE TAX	Nov 22				(3,264.77)	0.00006782	0.00006782		(0.21)
Total GAS								13.11	53.65	
OIL	NON-PARTICIPATING ROYALTY INTEREST	Dec 22		5,015.35	77.22	387,265.27	0.00042474	0.00042474	2.14	164.50
	SEVERANCE TAX	Dec 22				(17,845.55)	0.00042474	0.00042474		(7.58)
	ROYALTY INTEREST	Dec 22		5,015.35	77.22	387,265.27	0.00046669	0.00046669	2.34	180.75
	SEVERANCE TAX	Dec 22				(17,845.55)	0.00046669	0.00046669		(8.33)
	ROYALTY INTEREST	Dec 22		5,015.35	77.22	387,265.27	0.00006782	0.00006782	0.33	26.25
	SEVERANCE TAX	Dec 22				(17,845.55)	0.00006782	0.00006782		(1.20)
Total OIL								4.81	354.39	
PLANT PRODUCTS	NON-PARTICIPATING ROYALTY INTEREST	Nov 22		3,168.67	29.51	93,507.88	0.00042474	0.00042474	1.34	39.72
	PROCESSING	Nov 22				(18,754.73)	0.00042474	0.00042474		0.00
	OTHER DEDUCTIONS	Nov 22				(749.26)	0.00042474	0.00042474		0.00
	SEVERANCE TAX	Nov 22				(5,550.29)	0.00042474	0.00042474		(2.35)
	ROYALTY INTEREST	Nov 22		3,168.67	29.51	93,507.88	0.00046669	0.00046669	1.48	43.64
	PROCESSING	Nov 22				(18,754.73)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Nov 22				(749.26)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Nov 22				(5,550.29)	0.00046669	0.00046669		(2.60)
	ROYALTY INTEREST	Nov 22		3,168.67	29.51	93,507.88	0.00006782	0.00006782	0.21	6.33
	PROCESSING	Nov 22				(18,754.73)	0.00006782	0.00006782		(1.28)
	OTHER DEDUCTIONS	Nov 22				(749.26)	0.00006782	0.00006782		(0.05)
	SEVERANCE TAX	Nov 22				(5,550.29)	0.00006782	0.00006782		(0.37)
Total PLANT PRODUCTS								3.03	83.04	
Total Property									491.08	

Property:10420051

MARTIN WEST 1H, State: TX, County: SCURRY

GAS	NON-PARTICIPATING ROYALTY INTEREST	Nov 22	0.0009	19,056.50	4.36	83,132.33	0.00040130	0.00040130	7.64	33.36
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		Production Date	Property Values				Owner Share			
			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	COMPRESSION	Nov 22				(10,401.23)	0.00040130	0.00040130		0.00
	OTHER DEDUCTIONS	Nov 22				(11,122.80)	0.00040130	0.00040130		0.00
	GATHERING	Nov 22				(2,022.46)	0.00040130	0.00040130		0.00
	SEVERANCE TAX	Nov 22				(4,488.21)	0.00040130	0.00040130		(1.81)
	ROYALTY INTEREST	Nov 22	0.0009	19,056.50	4.36	83,132.33	0.00046669	0.00046669	8.88	38.79
	COMPRESSION	Nov 22				(10,401.23)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Nov 22				(11,122.80)	0.00046669	0.00046669		0.00
	GATHERING	Nov 22				(2,022.46)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Nov 22				(4,488.21)	0.00046669	0.00046669		(2.10)
	ROYALTY INTEREST	Nov 22	0.0009	19,056.50	4.36	83,132.33	0.00006781	0.00006781	1.29	5.64
	COMPRESSION	Nov 22				(10,401.23)	0.00006781	0.00006781		(0.72)
	OTHER DEDUCTIONS	Nov 22				(11,122.80)	0.00006781	0.00006781		(0.75)
	GATHERING	Nov 22				(2,022.46)	0.00006781	0.00006781		0.00
	SEVERANCE TAX	Nov 22				(4,488.21)	0.00006781	0.00006781		(0.31)
	Total GAS								17.81	72.10
OIL	NON-PARTICIPATING ROYALTY INTEREST	Dec 22		5,428.78	77.22	419,188.67	0.00040130	0.00040130	2.17	168.21
	SEVERANCE TAX	Dec 22				(19,316.61)	0.00040130	0.00040130		(7.75)
	ROYALTY INTEREST	Dec 22		5,428.78	77.22	419,188.67	0.00046669	0.00046669	2.54	195.64
	SEVERANCE TAX	Dec 22				(19,316.61)	0.00046669	0.00046669		(9.00)
	ROYALTY INTEREST	Dec 22		5,428.78	77.22	419,188.67	0.00006781	0.00006781	0.35	28.42
	SEVERANCE TAX	Dec 22				(19,316.61)	0.00006781	0.00006781		(1.32)
	Total OIL								5.06	374.20
PLANT PRODUCTS	NON-PARTICIPATING ROYALTY INTEREST	Nov 22		4,294.18	28.74	123,404.55	0.00040130	0.00040130	1.73	49.53
	PROCESSING	Nov 22				(26,003.07)	0.00040130	0.00040130		0.00
	OTHER DEDUCTIONS	Nov 22				(1,038.84)	0.00040130	0.00040130		0.00
	SEVERANCE TAX	Nov 22				(7,227.20)	0.00040130	0.00040130		(2.90)
	ROYALTY INTEREST	Nov 22		4,294.18	28.74	123,404.55	0.00046669	0.00046669	2.00	57.59
	PROCESSING	Nov 22				(26,003.07)	0.00046669	0.00046669		0.00
	OTHER DEDUCTIONS	Nov 22				(1,038.84)	0.00046669	0.00046669		0.00
	SEVERANCE TAX	Nov 22				(7,227.20)	0.00046669	0.00046669		(3.37)
	ROYALTY INTEREST	Nov 22		4,294.18	28.74	123,404.55	0.00006781	0.00006781	0.28	8.37
	PROCESSING	Nov 22				(26,003.07)	0.00006781	0.00006781		(1.76)
	OTHER DEDUCTIONS	Nov 22				(1,038.84)	0.00006781	0.00006781		(0.07)
	SEVERANCE TAX	Nov 22				(7,227.20)	0.00006781	0.00006781		(0.49)
	Total PLANT PRODUCTS								4.01	106.90
Total Property										553.20
Property:10420052JOHNSON UNIT 1H, State: TX, County: FISHER										
GAS	ROYALTY INTEREST	Nov 22	0.0010	22,926.90	3.42	78,339.00	0.00042892	0.00042892	9.84	33.60
	COMPRESSION	Nov 22				(8,280.30)	0.00042892	0.00042892		(3.55)
	GATHERING	Nov 22				(8,520.60)	0.00042892	0.00042892		(3.65)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Nov 22				(4,725.66)	0.00042892	0.00042892		(2.03)
	ROYALTY INTEREST	Nov 22	0.0010	22,926.90	3.42	78,339.00	0.00009716	0.00009716	2.22	7.61
	COMPRESSION	Nov 22				(8,280.30)	0.00009716	0.00009716		0.00
	GATHERING	Nov 22				(8,520.60)	0.00009716	0.00009716		0.00
	SEVERANCE TAX	Nov 22				(4,725.66)	0.00009716	0.00009716		(0.46)
	ROYALTY INTEREST	Nov 22	0.0010	22,926.90	3.42	78,339.00	0.00009716	0.00009716	2.22	7.61
	COMPRESSION	Nov 22				(8,280.30)	0.00009716	0.00009716		(0.80)
	GATHERING	Nov 22				(8,520.60)	0.00009716	0.00009716		(0.83)
	SEVERANCE TAX	Nov 22				(4,725.66)	0.00009716	0.00009716		(0.46)
							Total GAS		14.28	37.04
OIL										
	ROYALTY INTEREST	Dec 22		11,876.83	76.63	910,132.77	0.00042892	0.00042892	5.09	390.37
	SEVERANCE TAX	Dec 22				(41,940.33)	0.00042892	0.00042892		(17.99)
	ROYALTY INTEREST	Dec 22		11,876.83	76.63	910,132.77	0.00009716	0.00009716	1.15	88.43
	SEVERANCE TAX	Dec 22				(41,940.33)	0.00009716	0.00009716		(4.08)
	ROYALTY INTEREST	Dec 22		11,876.83	76.63	910,132.77	0.00009716	0.00009716	1.15	88.43
	SEVERANCE TAX	Dec 22				(41,940.33)	0.00009716	0.00009716		(4.08)
							Total OIL		7.39	541.08
PLANT PRODUCTS										
	ROYALTY INTEREST	Nov 22		5,821.34	31.03	180,622.63	0.00042892	0.00042892	2.49	77.47
	PROCESSING	Nov 22				(17,609.21)	0.00042892	0.00042892		(7.55)
	OTHER DEDUCTIONS	Nov 22				(5,680.43)	0.00042892	0.00042892		(2.44)
	SEVERANCE TAX	Nov 22				(11,799.97)	0.00042892	0.00042892		(5.06)
	ROYALTY INTEREST	Nov 22		5,821.34	31.03	180,622.63	0.00009716	0.00009716	0.56	17.55
	PROCESSING	Nov 22				(17,609.21)	0.00009716	0.00009716		0.00
	OTHER DEDUCTIONS	Nov 22				(5,680.43)	0.00009716	0.00009716		0.00
	SEVERANCE TAX	Nov 22				(11,799.97)	0.00009716	0.00009716		(1.15)
	ROYALTY INTEREST	Nov 22		5,821.34	31.03	180,622.63	0.00009716	0.00009716	0.56	17.55
	PROCESSING	Nov 22				(17,609.21)	0.00009716	0.00009716		(1.71)
	OTHER DEDUCTIONS	Nov 22				(5,680.43)	0.00009716	0.00009716		(0.54)
	SEVERANCE TAX	Nov 22				(11,799.97)	0.00009716	0.00009716		(1.15)
							Total PLANT PRODUCTS		3.61	92.97
							Total Property			671.09
Property:	10420055	BOBBIE UNIT 1H, State: TX, County: FISHER								
GAS										
	ROYALTY INTEREST	Nov 22	0.0010	5,108.47	4.41	22,546.48	0.00018858	0.00018858	0.96	4.25
	COMPRESSION	Nov 22				(2,937.39)	0.00018858	0.00018858		0.00
	OTHER DEDUCTIONS	Nov 22				(3,143.49)	0.00018858	0.00018858		0.00
	GATHERING	Nov 22				(571.16)	0.00018858	0.00018858		0.00
	SEVERANCE TAX	Nov 22				(1,197.53)	0.00018858	0.00018858		(0.23)
							Total GAS		0.96	4.02
OIL										
	ROYALTY INTEREST	Dec 22		3,433.46	77.22	265,118.06	0.00018858	0.00018858	0.65	50.00

Type		Production Date	Property Values				Owner Share			
			MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Dec 22				(12,216.89)	0.00018858	0.00018858		(2.30)
								Total OIL	0.65	47.70
PLANT PRODUCTS	ROYALTY INTEREST	Nov 22		1,407.39	29.24	41,158.39	0.00018858	0.00018858	0.27	7.76
	PROCESSING	Nov 22				(7,343.49)	0.00018858	0.00018858		0.00
	OTHER DEDUCTIONS	Nov 22				(293.38)	0.00018858	0.00018858		0.00
	SEVERANCE TAX	Nov 22				(2,514.11)	0.00018858	0.00018858		(0.47)
								Total PLANT PRODUCTS	0.27	7.29
								Total Property		59.01
Property: 10420059PROVISION UNIT 1H, State: TX, County: FISHER										
GAS										
	ROYALTY INTEREST	Nov 22	0.0009	8,914.25	4.25	37,906.80	0.00144022	0.00144022	12.84	54.59
	COMPRESSION	Nov 22				(3,779.76)	0.00144022	0.00144022		(5.44)
	OTHER DEDUCTIONS	Nov 22				(85.68)	0.00144022	0.00144022		(0.12)
	GATHERING	Nov 22				(4,681.55)	0.00144022	0.00144022		(6.74)
	SEVERANCE TAX	Nov 22				(2,192.34)	0.00144022	0.00144022		(3.17)
								Total GAS	12.84	39.12
OIL										
	ROYALTY INTEREST	Dec 22		5,447.31	76.63	417,432.56	0.00144022	0.00144022	7.84	601.20
	SEVERANCE TAX	Dec 22				(19,187.87)	0.00144022	0.00144022		(27.63)
								Total OIL	7.84	573.57
PLANT PRODUCTS										
	ROYALTY INTEREST	Nov 22		2,928.83	30.60	89,613.93	0.00144022	0.00144022	4.22	129.06
	PROCESSING	Nov 22				(11,067.44)	0.00144022	0.00144022		(15.94)
	OTHER DEDUCTIONS	Nov 22				(555.81)	0.00144022	0.00144022		(0.80)
	SEVERANCE TAX	Nov 22				(5,849.30)	0.00144022	0.00144022		(8.44)
								Total PLANT PRODUCTS	4.22	103.88
								Total Property		716.57
Property: 10420072HAWK UNIT B001H, State: TX, County: STONEWALL										
OIL										
	ROYALTY INTEREST	Dec 22		3,518.60	76.63	269,633.66	0.00021973	0.00021973	0.77	59.25
	SEVERANCE TAX	Dec 22				(12,425.14)	0.00021973	0.00021973		(2.73)
								Total OIL	0.77	56.52
								Total Property		56.52
Property: 10420111CHUPP UNIT B002H, State: TX, County: FISHER										
GAS										
	ROYALTY INTEREST	Nov 22	0.0009	18,380.22	4.25	78,160.07	0.00012764	0.00012764	2.35	9.98
	COMPRESSION	Nov 22				(7,793.45)	0.00012764	0.00012764		(1.00)
	OTHER DEDUCTIONS	Nov 22				(176.66)	0.00012764	0.00012764		(0.02)
	GATHERING	Nov 22				(9,652.85)	0.00012764	0.00012764		(1.24)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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			Property Values				Owner Share			
Type	Production Date	MMBTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	SEVERANCE TAX	Nov 22			(4,371.82)	0.00012764	0.00012764		(0.57)	
OIL							Total GAS	2.35	7.15	
	ROYALTY INTEREST	Dec 22		18,965.51	76.63	1,453,338.39	0.00012764	0.00012764	2.42	185.51
	SEVERANCE TAX	Dec 22				(66,206.11)	0.00012764	0.00012764		(8.45)
							Total OIL	2.42	177.06	
PLANT PRODUCTS										
	ROYALTY INTEREST	Nov 22		6,038.95	30.60	184,774.03	0.00012764	0.00012764	0.77	23.59
	PROCESSING	Nov 22				(22,819.87)	0.00012764	0.00012764		(2.91)
	OTHER DEDUCTIONS	Nov 22				(1,146.02)	0.00012764	0.00012764		(0.15)
	SEVERANCE TAX	Nov 22				(12,060.61)	0.00012764	0.00012764		(1.55)
							Total PLANT PRODUCTS	0.77	18.98	
							Total Property		203.19	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	3,005.29	(61.14)	(148.92)		2,795.23



Production



Summary page selections
(Monthly Production)



Liquid (bbls): Current Cum: 1,073,971 Total: 1,073,971
Gas (MCF): Current Cum: 2,284,515 Total: 2,284,515



MADGE UNIT

Lease #: 421055861

Lease and Production Information

State	County	Operator			
TX	Scurry	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-415-35556 { }	42		GARDEN CITY, S. (WOLFCAMP)	Yes	22
			Oil	Gas	
First Prod Date			2021-08-01	2021-08-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			45.87	224.53	
MoM Change			-237	-398	
YoY Change			-12276	43711	
Cumulative			68290	126143	

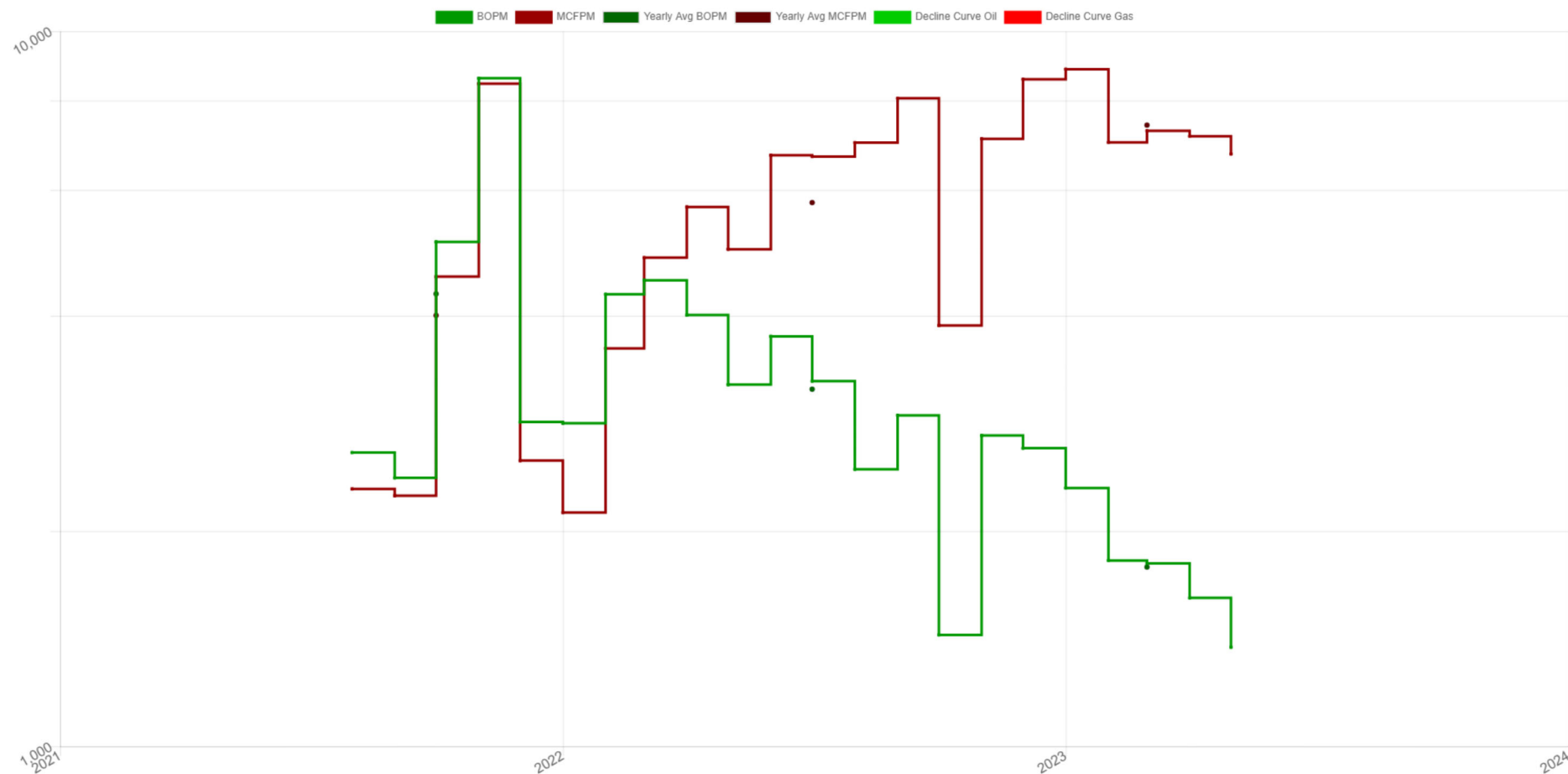
Production Snapshot

Month	BOPM	MCFPM
06-2022	3745	6708
07-2022	3242	6683
08-2022	2441	6986
09-2022	2904	8058
10-2022	1432	3879
11-2022	2721	7074
12-2022	2612	8568
01-2023	2298	8851
02-2023	1820	6993
03-2023	1803	7257
04-2023	1613	7134
05-2023	1376	6736
Average	2334	7077

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	4293	4006
2022	3160	5762
2023	1782	7394

MADGE UNIT - Production Plot





MADGE UNIT

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
MADGE UNIT 1H		4241535556	PEREGRINE PETROLEUM PRTNR LTD.			O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
		GARDEN CITY S. (WOLFCAMP)					
Spud	Completion		First Production				
		2021-08-12					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		6990					



MARTIN EAST

Lease #: 421055810

Lease and Production Information

State	County	Operator			
TX	Scurry	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-415-35561 { }	42		GARDEN CITY, S. (WOLFCAMP)	Yes	23
			Oil	Gas	
First Prod Date			2021-07-01	2021-07-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			123.9	767.07	
MoM Change			-62	1157	
YoY Change			-102847	30043	
Cumulative			230801	531157	

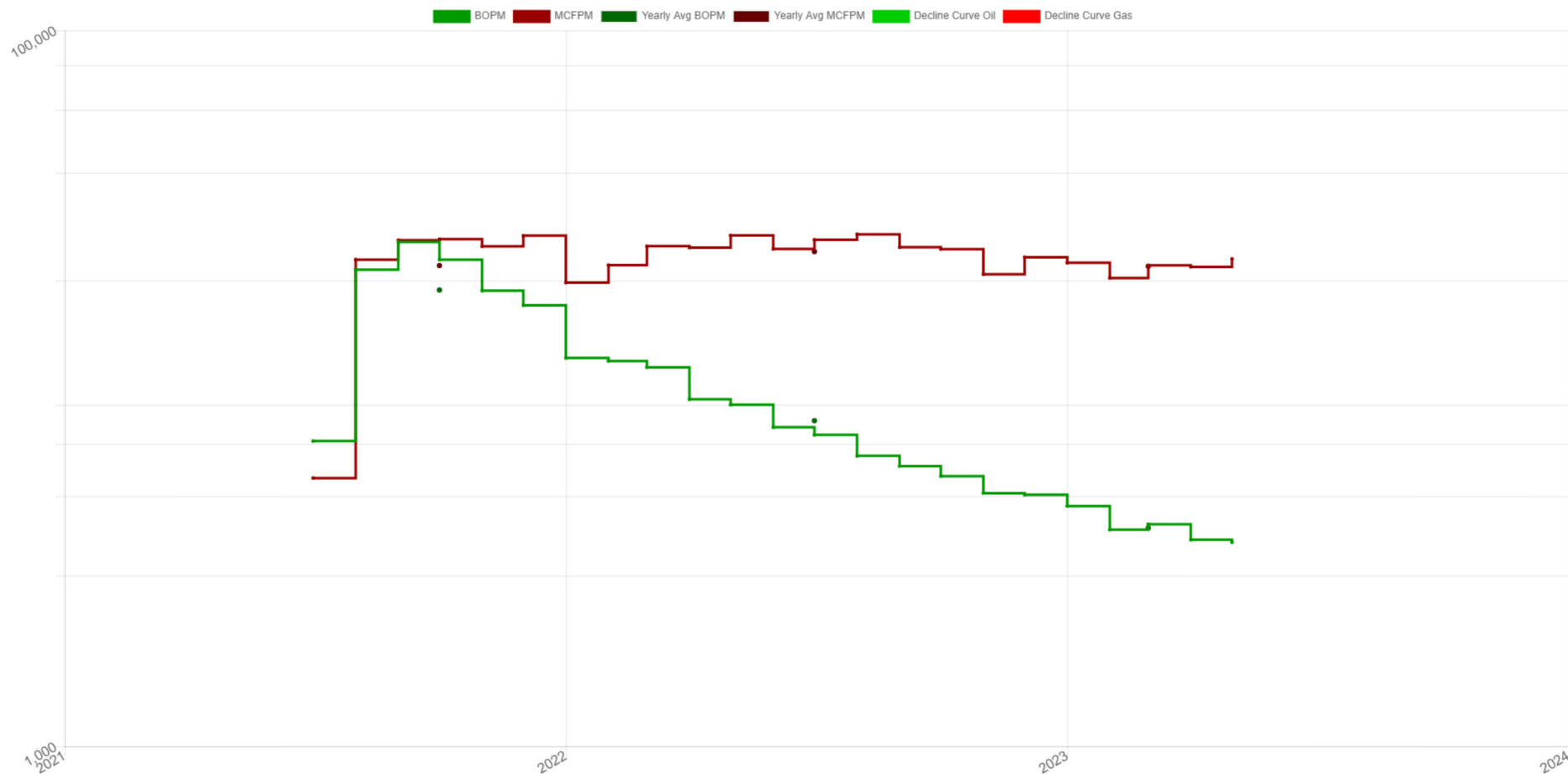
Production Snapshot

Month	BOPM	MCFPM
06-2022	7787	24538
07-2022	7419	26028
08-2022	6480	26945
09-2022	6064	24790
10-2022	5691	24493
11-2022	5100	20837
12-2022	5044	23257
01-2023	4692	22443
02-2023	4029	20342
03-2023	4175	22060
04-2023	3779	21855
05-2023	3717	23012
Average	5331	23383

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	18825	22038
2022	8122	24101
2023	4078	21942

MARTIN EAST - Production Plot





MARTIN EAST

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
MARTIN EAST 1H		4241535561	PEREGRINE PETROLEUM PRTNR LTD.			O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					GARDEN CITY S. (WOLFCAMP)		
Spud		Completion			First Production		
2021-01-03		2021-07-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		7075					



JOHNSON UNIT

Lease #: 420832520

Lease and Production Information

State	County	Operator			
TX	Fisher	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-151-33188 { }	42		SYLVESTER, EAST (STRAWN)	Yes	22
			Oil	Gas	
First Prod Date			2021-08-01	2021-08-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			283.17	1126.4	
MoM Change			-610	2551	
YoY Change			5548	220922	
Cumulative			288446	620618	

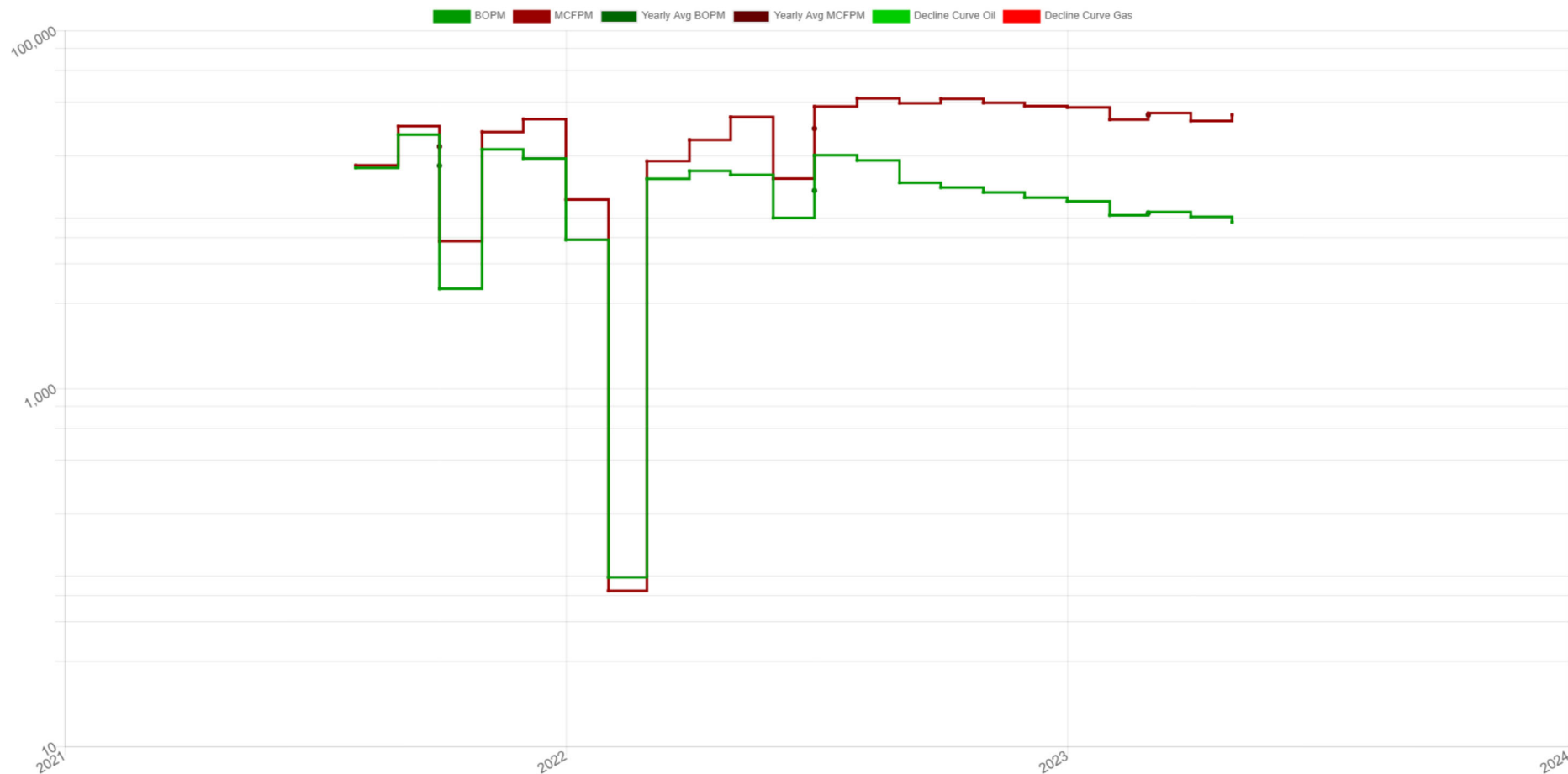
Production Snapshot

Month	BOPM	MCFPM
06-2022	8970	14853
07-2022	20067	37562
08-2022	18802	41763
09-2022	14107	39225
10-2022	13269	41526
11-2022	12468	39430
12-2022	11661	37824
01-2023	11100	37224
02-2023	9268	31760
03-2023	9685	34570
04-2023	9105	31241
05-2023	8495	33792
Average	12250	35064

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	17552	22498
2022	12753	28295
2023	9531	33717

JOHNSON UNIT - Production Plot





JOHNSON UNIT

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
JOHNSON UNIT 1H		4215133188	PEREGRINE PETROLEUM PRTNR LTD.			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					SYLVESTER EAST (STRAWN)		
Spud		Completion			First Production		
2021-04-02		2021-08-07					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		5393					



BOBBIE UNIT

Lease #: 421056240

Lease and Production Information

State	County	Operator			
TX	Scurry	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-415-35576 { }	42		GARDEN CITY, S. (WOLFCAMP)	Yes	20
			Oil	Gas	
First Prod Date			2021-10-01	2021-10-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			94.1	290.07	
MoM Change			552	2130	
YoY Change			-17429	27113	
Cumulative			103093	155369	

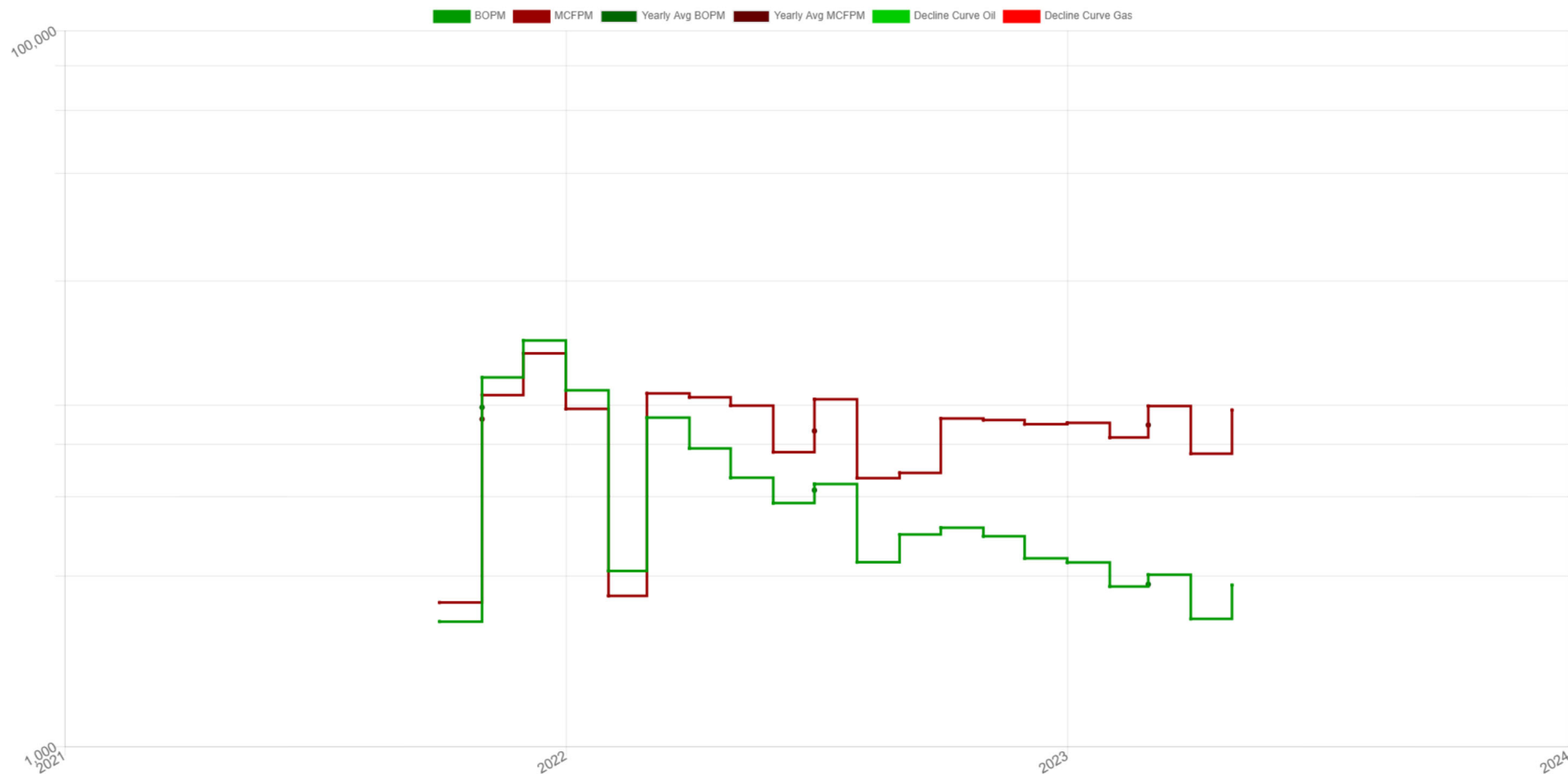
Production Snapshot

Month	BOPM	MCFPM
06-2022	4783	6637
07-2022	5405	9330
08-2022	3271	5619
09-2022	3905	5809
10-2022	4080	8238
11-2022	3864	8160
12-2022	3351	7942
01-2023	3264	8010
02-2023	2796	7289
03-2023	3019	8933
04-2023	2271	6572
05-2023	2823	8702
Average	3569	7603

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	8858	8212
2022	5196	7602
2023	2835	7901

BOBBIE UNIT - Production Plot





BOBBIE UNIT

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
BOBBIE UNIT 1H		4241535576	PEREGRINE PETROLEUM PRTNR LTD.			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
		GARDEN CITY S. (WOLFCAMP)					
Spud	Completion		First Production				
		2021-10-20					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		6947					



PROVISION UNIT

Lease #: 420832571

Lease and Production Information

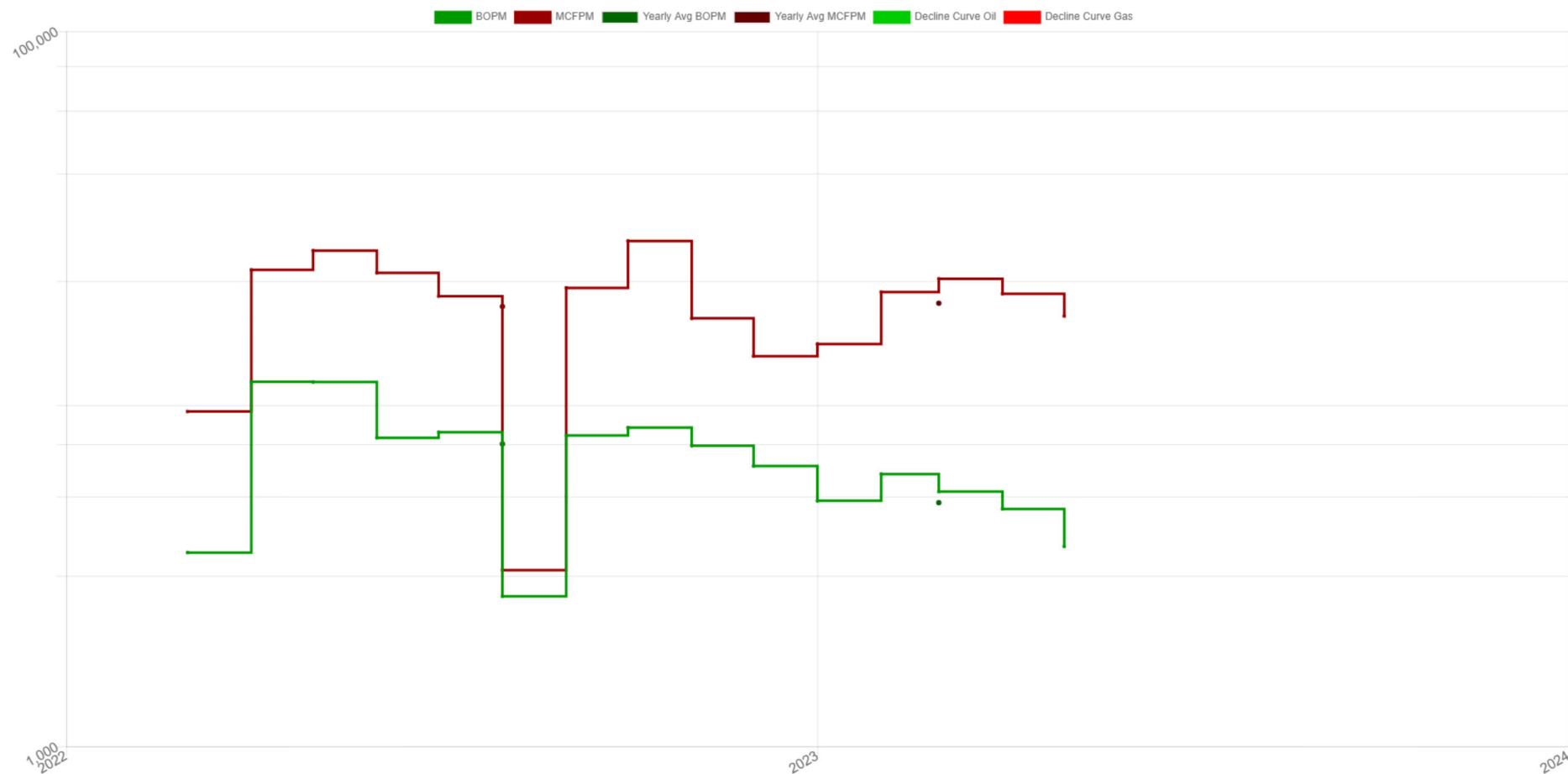
State	County	Operator			
TX	Fisher	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-151-33203 { }	42		SYLVESTER, EAST (STRAWN)	Yes	15
			Oil	Gas	
First Prod Date			2022-03-01	2022-03-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			120.77	532.43	
MoM Change			-990	-2478	
YoY Change			45321	147791	
Cumulative			94141	256791	

Production Snapshot

Month	BOPM	MCFPM
06-2022	7298	21114
07-2022	7561	18157
08-2022	2628	3113
09-2022	7405	19162
10-2022	7791	25917
11-2022	6932	15749
12-2022	6081	12339
01-2023	4864	13344
02-2023	5777	18655
03-2023	5158	20317
04-2023	4613	18451
05-2023	3623	15973
Average	5811	16858

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	7011	17005
2023	4807	17348





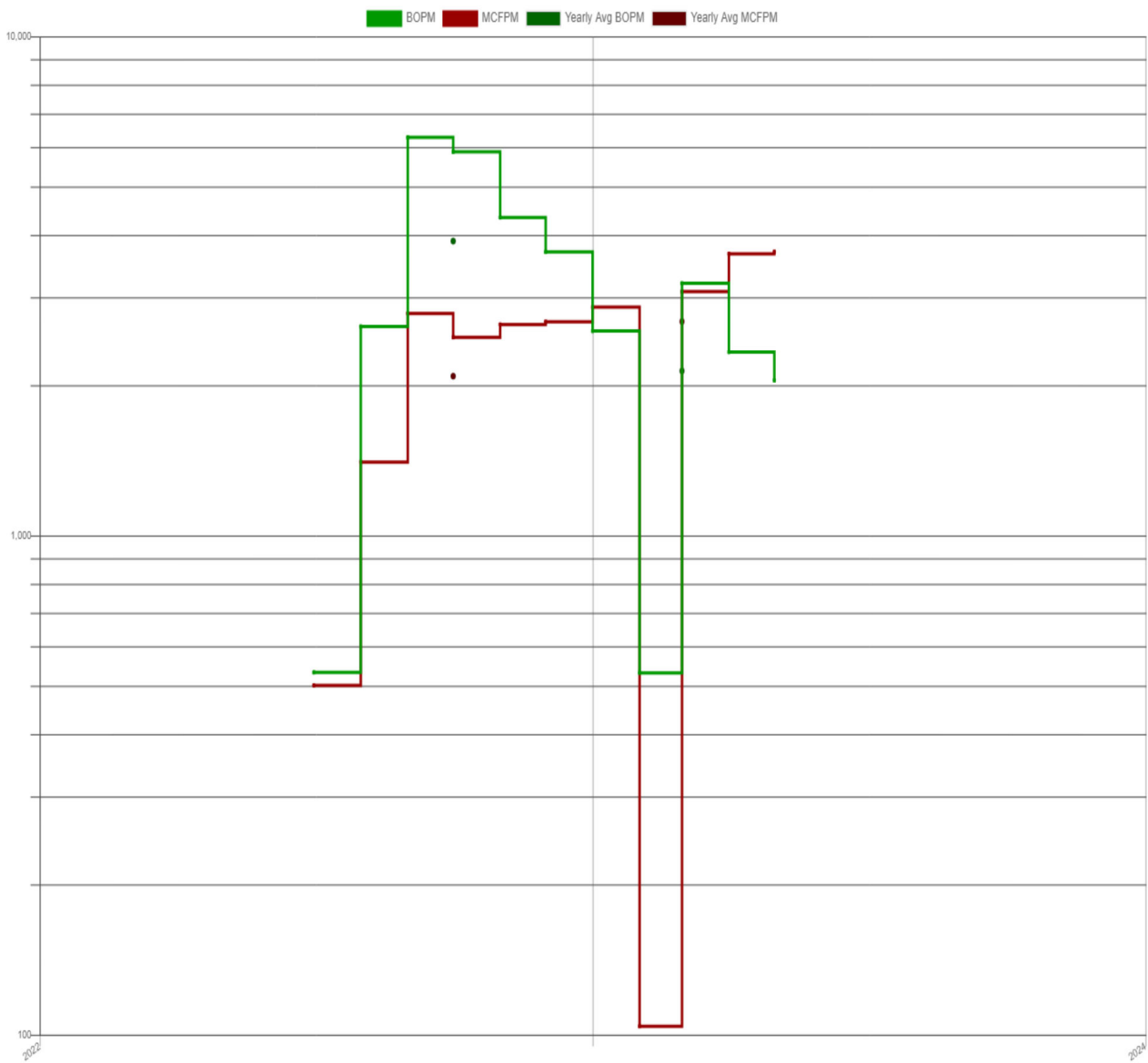
PROVISION UNIT

Associated Wells
Total Well Count: 1

Well Name		API	Operator			Type	Status
PROVISION UNIT 1H		4215133203	PEREGRINE PETROLEUM PRTNR LTD.			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					SYLVESTER EAST (STRAWN)		
Spud		Completion			First Production		
2021-08-31		2021-09-19					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		5714					



HAWK UNIT - Lease # 421057617



Production Snapshots

Oil Cum (Bo)	34,020	
Gas Cum (Mcf)	25,940	
Month	Bopm	Mcfpm
07-2022	532	501
08-2022	2,624	1,404
09-2022	6,274	2,787
10-2022	5,871	2,496
11-2022	4,338	2,648
12-2022	3,700	2,681
01-2023	2,569	2,867
02-2023	531	104
03-2023	3,203	3,081
04-2023	2,332	3,668
05-2023	2,046	3,703
Average	3,093	2,358

Year	Avg Bopm	Avg Mcfpm
2022	3,890	2,086
2023	2,136	2,685

Search Criteria -

States: TX

Counties: Stonewall

Well: hawk

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: Stonewall													
Operator: PEREGRINE PETROLEUM PRTNR LTD.													
HAWK UNIT B001H / 4243334228	OIL	PRODUCING	GARDEN CITY S. (WOLFCAMP)	420857617			11-2023	01-2022	07-2022		6,104		Yes

PEREGRINE PETROLEUM PRTNR LTD. - Well Count 1

Stonewall County - Well Count 1

Total Well Count: 1



SEIS AMIGOS UNIT

Lease #: 420832656

Lease and Production Information

State	County	Operator			
TX	Fisher	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-151-33246 { }	42		SYLVESTER, EAST (STRAWN)	Yes	9
			Oil	Gas	
First Prod Date			2022-09-01	2022-09-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			42.1	345	
MoM Change			-464	-9171	
YoY Change			21986	143773	
Cumulative			21986	143773	

Production Snapshot

Month	BOPM	MCFPM
09-2022	1345	1173
10-2022	114	75
11-2022	5596	19325
12-2022	3744	24047
01-2023	3722	26429
02-2023	2382	20107
03-2023	2093	22746
04-2023	1727	19521
05-2023	1263	10350
Average	2443	15975

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	2700	11155
2023	2237	19831

SEIS AMIGOS UNIT - Production Plot





Well Name		API		Operator		Type	Status
SEIS AMIGOS UNIT B001H		4215133246		PEREGRINE PETROLEUM PRTNR LTD.		OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
SYLVESTER EAST (STRAWN)							
Spud	Completion			First Production			
2022-09-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
5525							



CHUPP UNIT

Lease #: 420832630

Lease and Production Information

State	County	Operator			
TX	Fisher	PEREGRINE PETROLEUM PRTNR, LTD.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-151-33240 { }	42		SYLVESTER, EAST (STRAWN)	Yes	1
			Oil	Gas	
First Prod Date			2023-05-01	2023-05-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate					
MoM Change			10523	36997	
YoY Change			10523	36997	
Cumulative			10523	36997	

Production Snapshot

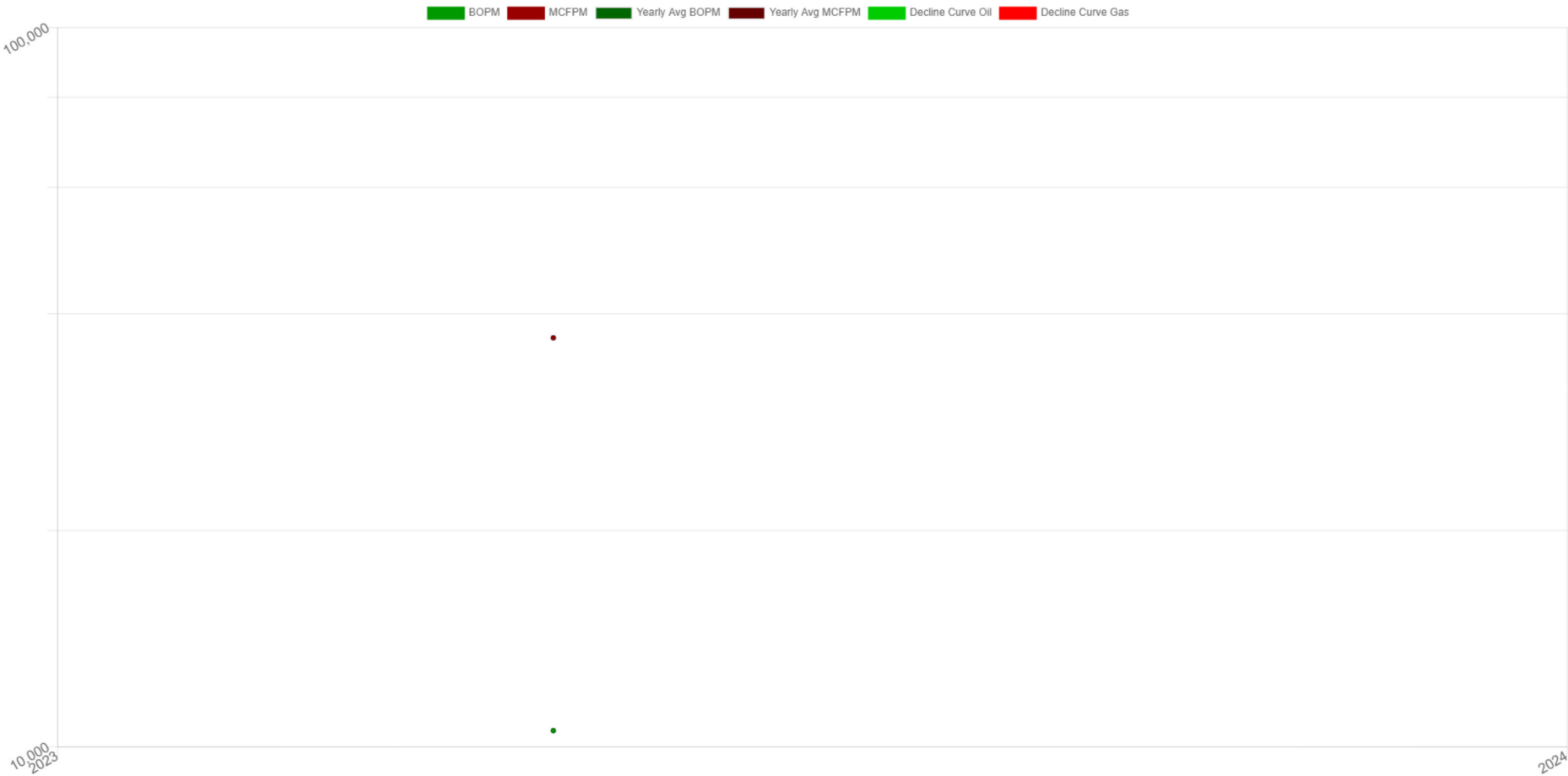
Month	BOPM	MCFPM
05-2023	10523	36997
Average	10523	36997

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	10523	36997



CHUPP UNIT - Production Plot





CHUPP UNIT

Associated Wells

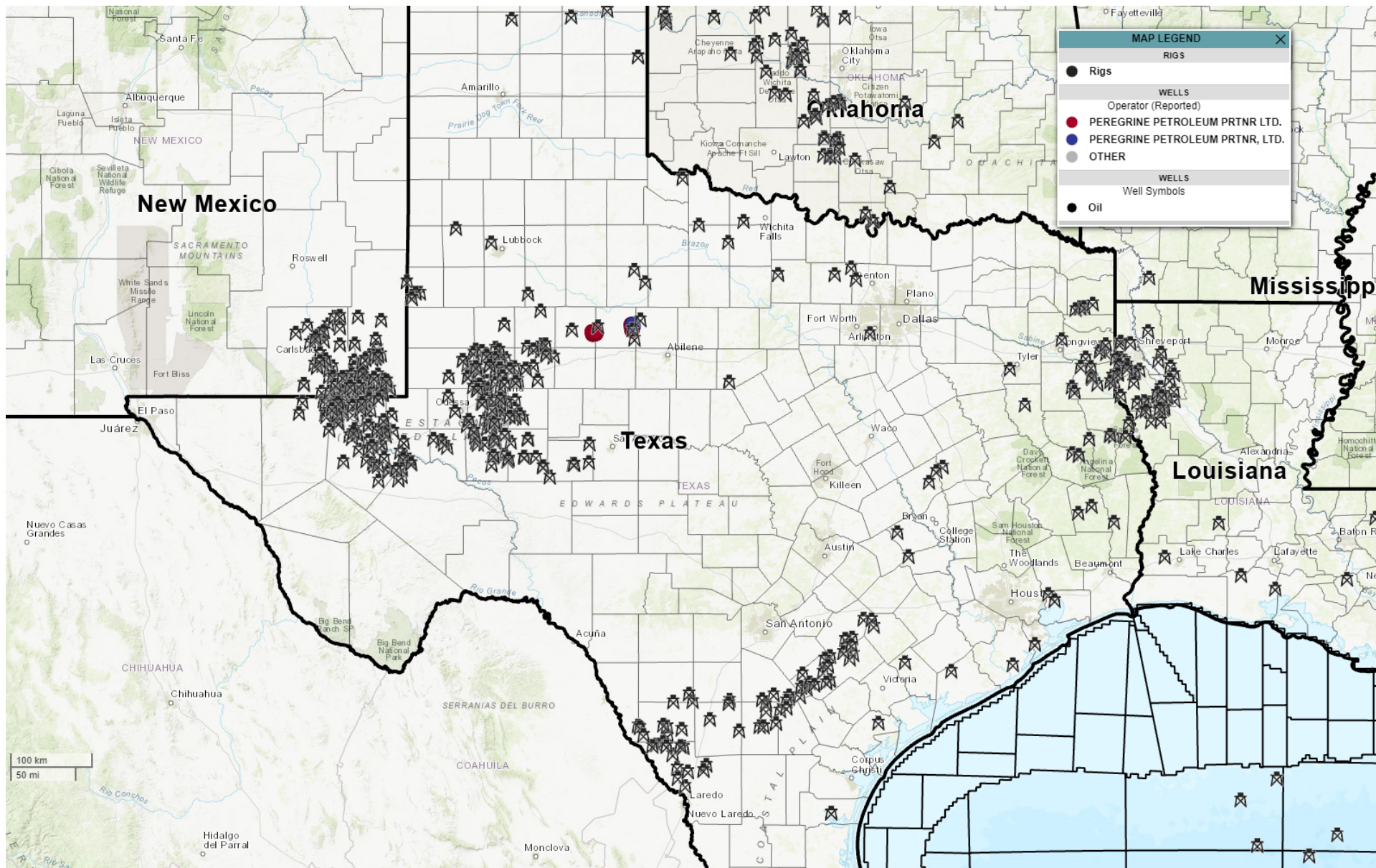
Total Well Count: 1

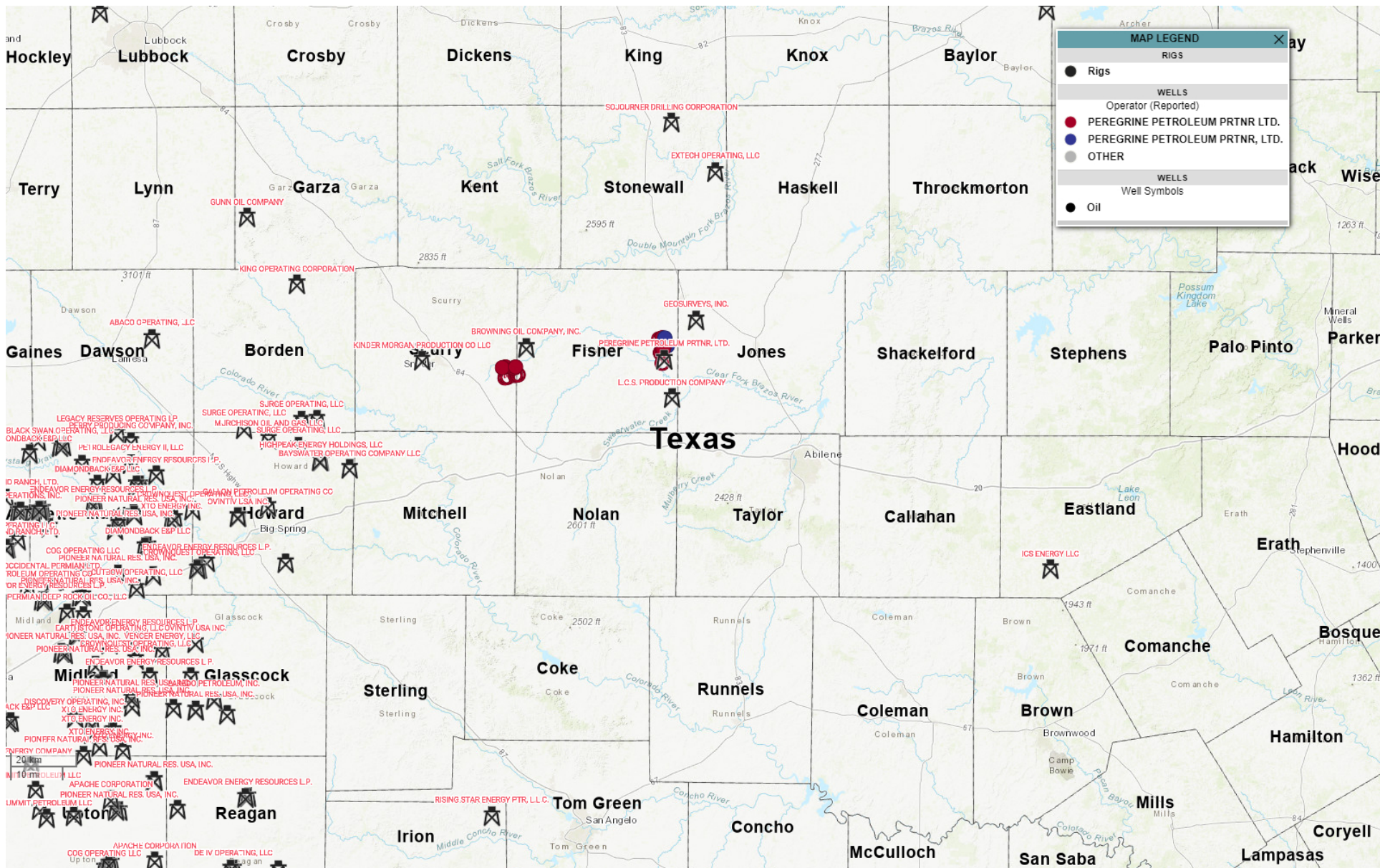
Well Name		API	Operator				Type	Status
CHUPP UNIT B001H		4215133240	PEREGRINE PETROLEUM PRTNR LTD.				OIL	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
					SYLVESTER EAST (STRAWN)			
Spud		Completion			First Production			
2022-03-26		2022-03-28						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
		1480						



Maps











Misc. Info



231695

OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged, [REDACTED], whose address is [REDACTED] (hereinafter referred to as "Grantor"), does hereby bargain, sell, transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding royalty, net profits, and other similar interests in the lands of Fisher County, TX as described in Exhibit "A" unto the following Grantee(s), its/their successors and assigns:

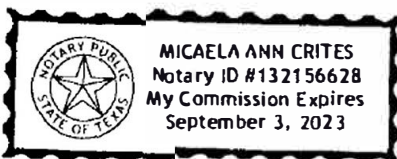
[REDACTED]

This conveyance is effective as of June 1, 2023 and includes all executive rights, bonuses, and delay rentals applicable to Grantor's interest conveyed herein which accrue from and after the effective date. Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All ad valorem taxes attributable to the interests herein conveyed which become due after the effective date are the responsibility of and shall be paid by Grantee(s), its/their successors or assigns. Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but not otherwise.

State Of Texas §
County Of Lubbock §

By: [REDACTED]

This instrument was acknowledged before me on June 19, 2023 by [REDACTED]



Notary Signature: Micaela Ann Crites

Notary Name: Micaela Ann Crites

My Commission Expires: September 3, 2023

Return To:

Prepared By:

EXHIBIT "A"

Legal Description

Chupp Unit 1H and 2H:

The E2 of Section 51 and the West 100 acres of the NW4 of Section 56, Block 1, Abstract 56, HT&B Ry Co Survey, Fisher County, Texas.

Johnson Unit 1H:

The SW4 of Section 46, Block 1, HT&B RR Co Survey, Fisher County, Texas being the N2SW4 and the S2SW4 and a 2.006 acre tract being a portion of the SW4 of Section 46, Block 1, HT&B Co Survey, Fisher County, Texas being the lands described in that certain Mineral and Royalty Deed filed in Document 223025 on August 29, 2022; and a 156.2907 acre tract being a part of the N2 of Section 46, Block 1, HT&B RR Co Survey and a 41.5903 acre tract out of the SW4 of Section 49, Block 1, HT&B RR Co Survey, both tracts being a portion of the lands conveyed in that certain Mineral and Royalty Deed filed in Document 211395 on May 11, 2021 in the Official Public Records of Fisher County, Texas, INSOFAR AND ONLY INSOFAR AS TO THE INTERESTS ACQUIRED IN THESE LANDS UNDER DOCUMENT 223025 AND DOCUMENT 211395.

Provision Unit 1H:

A 158.00 acre tract in the SE4, a 76.20 acre tract being part of the NE4, a 23.80 acre tract being part of the NE4, and a 3.56 acre tract being part of the NE4 of Section 55, Block 1, Abstract 58, HT&B RR Co Survey, Fisher County, Texas; and a 3.48 acre tract being all of Lots 1-4 in Block 1, Section 55, Abstract 58, Rawlins Addition to the town of McCaulley, Texas, all being a portion of that certain Mineral and Royalty Deed filed in Document 212792 on September 16, 2021, in the Official Public Records of Fisher County, Texas.

Seis Amigos B001H:

A 100.00 acre tract being the West 100 acres of the NW4 of Section 56, Block 1, HT&B RR Co Survey, Abstracts 1479, Fisher County, Texas, being a portion of that certain Mineral and Royalty Deed filed in Document 212792 on September 16, 2021, in the Official Public Records of Fisher County, Texas.

Bobbie Unit 1H:

All of Section 104, Block 3, H&TC RR Co Survey, Abstract 1535, Scurry and Fisher Counties, Texas

END OF EXHIBIT "A"

Return To:

Prepared By:

FILED FOR RECORD
PAT THOMSON - COUNTY CLERK
FISHER COUNTY, TEXAS

INST NO:231695

FILED ON: JUNE 29, 2023 AT 10:32am
THE INSTRUMENT CONTAINED 3 PAGES AT FILING

I, Pat Thomson, Clerk of the County Court in and for said Court,
do hereby certify that the foregoing instrument was filed for record
and duly recorded on the 29th day of June 2023
at 10:32 o'clock AM in the Official Public records of
Fisher County.

Document # 231695, 3 Pages

WITNESS MY HAND AND SEAL OF OFFICE THIS
THE 29th DAY OF June 2023



Pat Thomson
Pat Thomson, Fisher County Clerk, Texas

By: Jessika Daniel, Deputy

OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged, [REDACTED], whose address is [REDACTED] (hereinafter referred to as "Grantor"), does hereby bargain, sell, transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding royalty, net profits, and other similar interests in the lands of Scurry County, TX as described in Exhibit "A" unto the following Grantee(s), its/their successors and assigns:

[REDACTED]

This conveyance is effective as of June 1, 2023 and includes all executive rights, bonuses, and delay rentals applicable to Grantor's interest conveyed herein which accrue from and after the effective date.

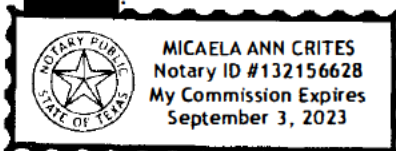
Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All ad valorem taxes attributable to the interests herein conveyed which become due after the effective date are the responsibility of and shall be paid by Grantee(s), its/their successors or assigns.

Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but not otherwise.

State Of Texas §
 County Of Lubbock §

By: [REDACTED]

This instrument was acknowledged before me on June 19, 2023 by [REDACTED]



(notary seal here)

Notary Signature: Micaela Ann Crites

Notary Name: Micaela Ann Crites

My Commission Expires: September 3, 2023

Return To:

Prepared By:

EXHIBIT "A"

Legal Description

Bobbie Unit 1H:

All of Section 104, Block 3, H&TC RR Co Survey, Scurry and Fisher Counties, Texas.

Madge Unit 1H:

All of Section 104, Block 3, H&TC RR Co Survey, Scurry County, Texas.

Martin East 1H and Martin West 1H:

The North 307.50 acres and the South 332.50 acres in Section 89, and All of Section 102, Block 3, H&TC RR Co Survey, Abstracts 383 and 1551, Scurry County, Texas.

END OF EXHIBIT "A"

Return To:

Prepared By:

THE STATE OF TEXAS

COUNTY OF SCURRY

I hereby certify that this instrument was FILED on the
date and the time stamped hereon by me and was duly
RECORDED in the Records of Scurry County, Texas.

20232204 B: OPR V: 1058 P: 725 ROC
06/29/2023 12:18 PM



Melody Appleton

Melody Appleton, County Clerk
Scurry County, Texas

230450

OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged, [REDACTED], whose address is [REDACTED] (hereinafter referred to as "Grantor"), does hereby bargain, sell, transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding royalty, net profits, and other similar interests in the lands of Stonewall County, TX as described in Exhibit "A" unto the following Grantee(s), its/their successors and assigns:

[REDACTED]

This conveyance is effective as of June 1, 2023 and includes all executive rights, bonuses, and delay rentals applicable to Grantor's interest conveyed herein which accrue from and after the effective date.

Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All ad valorem taxes attributable to the interests herein conveyed which become due after the effective date are the responsibility of and shall be paid by Grantee(s), its/their successors or assigns.

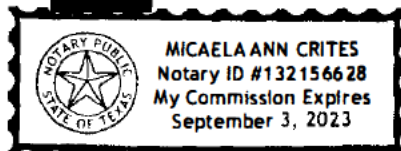
Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but not otherwise.

State Of Texas §

By: [REDACTED]

County Of Lubbock §

This instrument was acknowledged before me on June 19, 2023 by [REDACTED]



(notary seal here)

Notary Signature: Micaela Ann Crites

Notary Name: Micaela Ann Crites

My Commission Expires: September 3, 2023

Return To:

Prepared By:

EXHIBIT "A"

Legal Description

Hawk Unit B001H

77.04 acres being the E2NE of Section 322, Block 2, H&TC RR Co Survey, Stonewall County, Texas.

END OF EXHIBIT "A"

Return To:

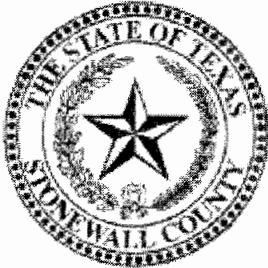
Prepared By:

FILED FOR RECORD
HOLLY MCLAURY - COUNTY CLERK
STONEWALL COUNTY TEXAS

INST NO:230450

FILED ON: JULY 3, 2023 AT 9:38am
THE INSTRUMENT CONTAINED 3 PAGES AT FILING

THE STATE OF TEXAS
COUNTY OF STONEWALL



I, Holly Mclaury, Clerk County Court in and for said county hereby do certify that the foregoing instrument was filed for record in my office on the 3rd day of July 2023 at 9:38 AM and duly recorded on that date, in the Official Public Records of said county.

Instrument # 230450, 3 Pages

Holly Mclaury

Holly Mclaury, County Clerk

Holly Mclaury

~~Deputy~~ Clerk