

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Kendall

**16-Well Mineral/Royalty Interest in
Upton County, TX**

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

Lot Summary

Lease Name: Kendall 16-Well MI/RI

County/State: Upton, TX

Asset Type: Mineral/Royalty Interest

Legal Description: W/2 and NE/4 Sec 23, Blk 40, T-5-S, T&P Ry. Co. Survey

Net Monthly Income: \$158.58

Operator: Pioneer Natural Resources USA, Inc.

Property/Well Name	API Number	RI - Decimal	Conveyed 1/10th
Kendall 23-11A 1H	42-461-42068	0.00006007	0.00000601
Kendall 23-11B 2H	42-461-42069	0.00006089	0.00000609
Kendall 23-11C 3H	42-461-42070	0.00006746	0.00000675
Kendall 23-11D 4H	42-461-42071	0.00005994	0.00000599
Kendall 23-11E 5H	42-461-42072	0.00005995	0.00000600
Kendall 23-11F 6H	42-461-42073	0.00006092	0.00000609
Kendall 23-11G 7H	42-461-42074	0.00006081	0.00000608
Kendall 23-11H 8H	42-461-42075	0.00006095	0.00000610
Kendall 23-11I 9H	42-461-42076	0.00004705	0.00000471
Kendall 23-11J 10H	42-461-42077	0.00004724	0.00000472
Kendall 23-11K 11H	42-461-42078	0.00004698	0.00000470
Kendall 23-11L 12H	42-461-42079	0.00004418	0.00000442
Kendall 23-11M 13H	42-461-42080	0.00004728	0.00000473
Kendall 23-11N 14H	42-461-42081	0.00004609	0.00000461
Kendall 23-11O 15H	42-461-42082	0.00004769	0.00000477
Kendall 23-11P 16H	42-461-42083	0.00004255	0.00000426

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

5 months income info

Net Income: \$792.88

Per Month: \$158.58

Monthly Revenue		
Accounting Month	Owner Net Revenue	Conveyed 1/10th
Feb-23	\$1,292.96	\$129.30
Mar-23	\$1,670.59	\$167.06
Apr-23	\$1,807.03	\$180.70
May-23	\$1,721.36	\$172.14
Jun-23	\$1,436.85	\$143.69
Total	\$7,928.79	\$792.88
Monthly Average	\$1,585.76	\$158.58

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950148328	KENDALL 23-11A 1H, State: TX, County: UPTON									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Jan 23		2,339.85	25.11	58,743.07	0.00024030	0.00024030	0.56	14.11	
	GROSS PRODUCTION TAX	Jan 23				(4,084.32)	0.00024030	0.00024030		(0.99)	
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00024030	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Jan 23				(10,518.02)	0.00024030	0.00000000		(2.52)	
	GROSS PRODUCTION TAX	Jan 23				733.82	0.00024030	0.00000000		0.17	
	ROYALTY INTEREST	Feb 23		4,244.95	26.07	110,661.92	0.00024030	0.00024030	1.02	26.59	
	GROSS PRODUCTION TAX	Feb 23				(7,694.16)	0.00024030	0.00024030		(1.85)	
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00024030	0.00000000	0.00	0.00	
	GROSS PRODUCTION TAX	Feb 23				1,302.85	0.00024030	0.00000000		0.31	
	LIQUID HANDLING FEE	Feb 23				(18,674.22)	0.00024030	0.00000000		(4.49)	
	ROYALTY INTEREST	Mar 23		2,270.40	25.32	57,488.20	0.00024030	0.00024030	0.55	13.80	
	GROSS PRODUCTION TAX	Mar 23				(3,997.07)	0.00024030	0.00024030		(0.97)	
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00024030	0.00000000	0.00	0.00	
	GROSS PRODUCTION TAX	Mar 23				635.82	0.00024030	0.00000000		0.15	
	LIQUID HANDLING FEE	Mar 23				(9,113.36)	0.00024030	0.00000000		(2.18)	
	ROYALTY INTEREST	Apr 23		4,875.96	23.51	114,618.83	0.00024030	0.00024030	1.17	27.55	
	GROSS PRODUCTION TAX	Apr 23				(7,969.28)	0.00024030	0.00024030		(1.92)	
	ROYALTY INTEREST	Apr 23		0.00		0.00	0.00024030	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Apr 23				(19,815.50)	0.00024030	0.00000000		(4.77)	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 23				1,382.48	0.00024030	0.00000000		0.33
Total NATURAL GAS LIQUIDS (BBLs)								3.30	63.32
OIL (BBLs)									
ROYALTY INTEREST	Jan 23		12,727.92	75.62	962,464.30	0.00024030	0.00024030	3.07	231.28
GROSS PRODUCTION TAX	Jan 23				(44,121.73)	0.00024030	0.00024030		(10.64)
ENVIRONMENTAL TAX	Jan 23				(79.28)	0.00024030	0.00024030		(0.02)
ROYALTY INTEREST	Feb 23		24,348.52	74.16	1,805,642.91	0.00024030	0.00024030	5.85	433.91
GROSS PRODUCTION TAX	Feb 23				(82,775.12)	0.00024030	0.00024030		(19.96)
ENVIRONMENTAL TAX	Feb 23				(151.66)	0.00024030	0.00024030		(0.04)
ROYALTY INTEREST	Mar 23		12,587.30	72.04	906,800.17	0.00024030	0.00024030	3.03	217.91
GROSS PRODUCTION TAX	Mar 23				(41,569.95)	0.00024030	0.00024030		(10.02)
ENVIRONMENTAL TAX	Mar 23				(78.40)	0.00024030	0.00024030		(0.02)
ROYALTY INTEREST	Apr 23		23,989.10	77.30	1,854,256.90	0.00024030	0.00024030	5.76	445.58
ENVIRONMENTAL TAX	Apr 23				(149.42)	0.00024030	0.00024030		(0.04)
GROSS PRODUCTION TAX	Apr 23				(85,003.70)	0.00024030	0.00024030		(20.50)
ROYALTY INTEREST	May 23		30,496.77	69.01	2,104,507.82	0.00024030	0.00024030	7.33	505.72
GROSS PRODUCTION TAX	May 23				(96,475.82)	0.00024030	0.00024030		(23.26)
ENVIRONMENTAL TAX	May 23				(189.95)	0.00024030	0.00024030		(0.05)
Total OIL (BBLs)								25.04	1,749.85
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.2930	11,526.13	2.41	27,818.11	0.00024030	0.00024030	2.76	6.69
ENVIRONMENTAL TAX	Jan 23				(10.36)	0.00024030	0.00024030		0.00
GROSS PRODUCTION TAX	Jan 23				(1,934.15)	0.00024030	0.00024030		(0.46)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 23				0.00	0.00024030	0.00000000		0.00
TRANSPORTATION	Jan 23				(5,171.46)	0.00024030	0.00000000		(1.24)
GROSS PRODUCTION TAX	Jan 23				360.80	0.00024030	0.00000000		0.09
ROYALTY INTEREST	Feb 23	1.3430	18,253.51	1.65	30,032.32	0.00024030	0.00024030	4.38	7.21
GROSS PRODUCTION TAX	Feb 23				(2,088.10)	0.00024030	0.00024030		(0.50)
ENVIRONMENTAL TAX	Feb 23				(16.90)	0.00024030	0.00024030		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(10,242.56)	0.00024030	0.00000000		(2.46)
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024030	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				714.60	0.00024030	0.00000000		0.17
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
TREATING	Feb 23				(31.08)	0.00024030	0.00000000		(0.01)
GROSS PRODUCTION TAX	Feb 23				2.17	0.00024030	0.00000000		0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024030	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4850	6,857.98	1.09	7,463.92	0.00024030	0.00024030	1.65	1.79
GROSS PRODUCTION TAX	Mar 23				(518.95)	0.00024030	0.00024030		(0.12)
ENVIRONMENTAL TAX	Mar 23				(6.94)	0.00024030	0.00024030		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(2,029.46)	0.00024030	0.00000000		(0.48)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024030	0.00000000		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 23				141.59	0.00024030	0.00000000		0.03
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024030	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				12.46	0.00024030	0.00000000		0.00
TREATING	Mar 23				(178.53)	0.00024030	0.00000000		(0.04)
ROYALTY INTEREST	Apr 23	1.4220	16,164.14	0.33	5,255.01	0.00024030	0.00024030	3.89	1.26
ENVIRONMENTAL TAX	Apr 23				(16.06)	0.00024030	0.00024030		0.00
GROSS PRODUCTION TAX	Apr 23				(365.37)	0.00024030	0.00024030		(0.09)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024030	0.00000000		0.00
TRANSPORTATION	Apr 23				(6,329.68)	0.00024030	0.00000000		(1.52)
GROSS PRODUCTION TAX	Apr 23				441.61	0.00024030	0.00000000		0.10
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024030	0.00000000	0.00	0.00
TREATING	Apr 23				(2,218.22)	0.00024030	0.00000000		(0.53)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024030	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				154.76	0.00024030	0.00000000		0.04
						Total RESIDUE GAS (MCF)		12.68	9.93
						Total Property			1,823.10

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148329	KENDALL 23-11B 2H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Jan 23		2,604.60	25.33	65,985.29	0.00024356	0.00024356	0.63	16.06
	GROSS PRODUCTION TAX	Jan 23				(4,587.68)	0.00024356	0.00024356		(1.12)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00024356	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Jan 23				(11,708.15)	0.00024356	0.00000000		(2.86)
	GROSS PRODUCTION TAX	Jan 23				816.85	0.00024356	0.00000000		0.20
	ROYALTY INTEREST	Feb 23		4,523.25	25.86	116,950.74	0.00024356	0.00024356	1.10	28.48
	GROSS PRODUCTION TAX	Feb 23				(8,131.09)	0.00024356	0.00024356		(1.98)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00024356	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Feb 23				(19,898.52)	0.00024356	0.00000000		(4.85)
	GROSS PRODUCTION TAX	Feb 23				1,388.27	0.00024356	0.00000000		0.33
	ROYALTY INTEREST	Mar 23		5,148.73	24.96	128,517.55	0.00024356	0.00024356	1.25	31.31
	GROSS PRODUCTION TAX	Mar 23				(8,935.28)	0.00024356	0.00024356		(2.18)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00024356	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Mar 23				(20,666.90)	0.00024356	0.00000000		(5.04)
	GROSS PRODUCTION TAX	Mar 23				1,441.88	0.00024356	0.00000000		0.35
	ROYALTY INTEREST	Apr 23		4,910.59	23.31	114,441.57	0.00024356	0.00024356	1.20	27.87
	GROSS PRODUCTION TAX	Apr 23				(7,956.63)	0.00024356	0.00024356		(1.94)
	ROYALTY INTEREST	Apr 23		0.00		0.00	0.00024356	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Apr 23				(19,956.24)	0.00024356	0.00000000		(4.87)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 23				1,392.30	0.00024356	0.00000000		0.33
Total NATURAL GAS LIQUIDS (BBLs)								4.18	80.09
OIL (BBLs)									
ROYALTY INTEREST	Jan 23		15,836.66	75.62	1,197,542.09	0.00024356	0.00024356	3.86	291.67
ENVIRONMENTAL TAX	Jan 23				(98.64)	0.00024356	0.00024356		(0.02)
GROSS PRODUCTION TAX	Jan 23				(54,896.09)	0.00024356	0.00024356		(13.42)
ROYALTY INTEREST	Feb 23		22,611.86	74.16	1,676,855.30	0.00024356	0.00024356	5.51	408.42
ENVIRONMENTAL TAX	Feb 23				(140.83)	0.00024356	0.00024356		(0.03)
GROSS PRODUCTION TAX	Feb 23				(76,868.12)	0.00024356	0.00024356		(18.78)
ROYALTY INTEREST	Mar 23		24,763.03	72.04	1,783,950.47	0.00024356	0.00024356	6.03	434.49
ENVIRONMENTAL TAX	Mar 23				(154.23)	0.00024356	0.00024356		(0.04)
GROSS PRODUCTION TAX	Mar 23				(81,777.43)	0.00024356	0.00024356		(19.99)
ROYALTY INTEREST	Apr 23		21,073.39	77.30	1,628,884.74	0.00024356	0.00024356	5.13	396.73
GROSS PRODUCTION TAX	Apr 23				(74,669.12)	0.00024356	0.00024356		(18.26)
ENVIRONMENTAL TAX	Apr 23				(131.25)	0.00024356	0.00024356		(0.03)
ROYALTY INTEREST	May 23		19,621.10	69.01	1,354,004.32	0.00024356	0.00024356	4.79	329.79
ENVIRONMENTAL TAX	May 23				(122.21)	0.00024356	0.00024356		(0.03)
GROSS PRODUCTION TAX	May 23				(62,068.42)	0.00024356	0.00024356		(15.17)
Total OIL (BBLs)								25.32	1,775.33
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.3000	12,565.10	2.41	30,325.64	0.00024356	0.00024356	3.07	7.39
GROSS PRODUCTION TAX	Jan 23				(2,108.41)	0.00024356	0.00024356		(0.52)
ENVIRONMENTAL TAX	Jan 23				(11.34)	0.00024356	0.00024356		0.00
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 23				0.00	0.00024356	0.00000000		0.00
TRANSPORTATION	Jan 23				(5,659.77)	0.00024356	0.00000000		(1.37)
GROSS PRODUCTION TAX	Jan 23				394.87	0.00024356	0.00000000		0.09
ROYALTY INTEREST	Feb 23	1.3350	19,800.69	1.65	32,577.88	0.00024356	0.00024356	4.83	7.93
GROSS PRODUCTION TAX	Feb 23				(2,265.00)	0.00024356	0.00024356		(0.55)
ENVIRONMENTAL TAX	Feb 23				(18.27)	0.00024356	0.00024356		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(11,069.89)	0.00024356	0.00000000		(2.69)
GROSS PRODUCTION TAX	Feb 23				772.32	0.00024356	0.00000000		0.19
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024356	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024356	0.00000000		0.00
TREATING	Feb 23				(34.31)	0.00024356	0.00000000		(0.01)
GROSS PRODUCTION TAX	Feb 23				2.39	0.00024356	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4600	16,433.93	1.09	17,885.95	0.00024356	0.00024356	4.00	4.35
ENVIRONMENTAL TAX	Mar 23				(16.39)	0.00024356	0.00024356		0.00
GROSS PRODUCTION TAX	Mar 23				(1,243.53)	0.00024356	0.00024356		(0.30)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(4,819.12)	0.00024356	0.00000000		(1.17)
GROSS PRODUCTION TAX	Mar 23				336.22	0.00024356	0.00000000		0.08

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024356	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
TREATING	Mar 23				(432.90)	0.00024356	0.00000000		(0.10)
GROSS PRODUCTION TAX	Mar 23				30.20	0.00024356	0.00000000		0.01
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024356	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.4070	16,919.00	0.33	5,500.42	0.00024356	0.00024356	4.12	1.34
ENVIRONMENTAL TAX	Apr 23				(16.63)	0.00024356	0.00024356		0.00
GROSS PRODUCTION TAX	Apr 23				(382.42)	0.00024356	0.00024356		(0.09)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				459.14	0.00024356	0.00000000		0.11
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024356	0.00000000		0.00
TRANSPORTATION	Apr 23				(6,580.95)	0.00024356	0.00000000		(1.61)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024356	0.00000000	0.00	0.00
TREATING	Apr 23				(2,349.36)	0.00024356	0.00000000		(0.57)
GROSS PRODUCTION TAX	Apr 23				163.91	0.00024356	0.00000000		0.04
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024356	0.00000000		0.00
						Total RESIDUE GAS (MCF)		16.02	12.55
						Total Property			1,867.97

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950148330		KENDALL 23-11C 3H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Feb 23		1,528.91	26.02	39,783.04	0.00026984	0.00026984	0.40	10.73
	GROSS PRODUCTION TAX	Feb 23				(2,764.89)	0.00026984	0.00026984		(0.74)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00026984	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Feb 23				469.25	0.00026984	0.00000000		0.12
	LIQUID HANDLING FEE	Feb 23				(6,725.93)	0.00026984	0.00000000		(1.81)
	ROYALTY INTEREST	Mar 23		4,847.87	24.72	119,840.52	0.00026984	0.00026984	1.30	32.33
	GROSS PRODUCTION TAX	Mar 23				(8,328.83)	0.00026984	0.00026984		(2.25)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00026984	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Mar 23				(19,459.25)	0.00026984	0.00000000		(5.25)
	GROSS PRODUCTION TAX	Mar 23				1,357.62	0.00026984	0.00000000		0.36
	ROYALTY INTEREST	Apr 23		5,129.93	23.27	119,375.66	0.00026984	0.00026984	1.39	32.21
	GROSS PRODUCTION TAX	Apr 23				(8,296.53)	0.00026984	0.00026984		(2.24)
	ROYALTY INTEREST	Apr 23		0.00		0.00	0.00026984	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Apr 23				(20,847.62)	0.00026984	0.00000000		(5.62)
	GROSS PRODUCTION TAX	Apr 23				1,454.48	0.00026984	0.00000000		0.39
			Total NATURAL GAS LIQUIDS (BBLs)						3.09	58.23
OIL (BBLs)										
	ROYALTY INTEREST	Feb 23		8,474.55	74.16	628,457.55	0.00026984	0.00026984	2.28	169.58
	ENVIRONMENTAL TAX	Feb 23				(52.76)	0.00026984	0.00026984		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 23				(28,797.94)	0.00026984	0.00026984		(7.81)
ROYALTY INTEREST	Mar 23		20,963.98	72.04	1,510,263.56	0.00026984	0.00026984	5.65	407.52
ENVIRONMENTAL TAX	Mar 23				(130.52)	0.00026984	0.00026984		(0.03)
GROSS PRODUCTION TAX	Mar 23				(69,205.13)	0.00026984	0.00026984		(18.74)
ROYALTY INTEREST	Apr 23		21,421.27	77.30	1,655,774.40	0.00026984	0.00026984	5.78	446.80
ENVIRONMENTAL TAX	Apr 23				(133.37)	0.00026984	0.00026984		(0.04)
GROSS PRODUCTION TAX	Apr 23				(75,872.90)	0.00026984	0.00026984		(20.55)
ROYALTY INTEREST	May 23		19,200.44	69.01	1,324,975.60	0.00026984	0.00026984	5.18	357.54
ENVIRONMENTAL TAX	May 23				(119.54)	0.00026984	0.00026984		(0.03)
GROSS PRODUCTION TAX	May 23				(60,714.64)	0.00026984	0.00026984		(16.45)
Total OIL (BBLs)								18.89	1,317.78
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 23	1.3410	6,601.34	1.65	10,861.12	0.00026984	0.00026984	1.78	2.93
ENVIRONMENTAL TAX	Feb 23				(6.10)	0.00026984	0.00026984		0.00
GROSS PRODUCTION TAX	Feb 23				(754.84)	0.00026984	0.00026984		(0.20)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00026984	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 23				258.21	0.00026984	0.00000000		0.07
ENVIRONMENTAL TAX	Feb 23				0.00	0.00026984	0.00000000		0.00
TRANSPORTATION	Feb 23				(3,701.06)	0.00026984	0.00000000		(1.00)
ROYALTY INTEREST	Mar 23	1.4440	16,029.41	1.09	17,445.69	0.00026984	0.00026984	4.33	4.71
ENVIRONMENTAL TAX	Mar 23				(15.83)	0.00026984	0.00026984		0.00
GROSS PRODUCTION TAX	Mar 23				(1,212.46)	0.00026984	0.00026984		(0.32)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00026984	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(4,674.19)	0.00026984	0.00000000		(1.26)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00026984	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				326.11	0.00026984	0.00000000		0.09
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00026984	0.00000000	0.00	0.00
TREATING	Mar 23				(425.27)	0.00026984	0.00000000		(0.11)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00026984	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				29.67	0.00026984	0.00000000		0.01
ROYALTY INTEREST	Apr 23	1.4050	17,789.42	0.33	5,783.39	0.00026984	0.00026984	4.80	1.56
GROSS PRODUCTION TAX	Apr 23				(401.94)	0.00026984	0.00026984		(0.11)
ENVIRONMENTAL TAX	Apr 23				(17.45)	0.00026984	0.00026984		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00026984	0.00000000	0.00	0.00
TRANSPORTATION	Apr 23				(6,911.87)	0.00026984	0.00000000		(1.86)
GROSS PRODUCTION TAX	Apr 23				482.22	0.00026984	0.00000000		0.13
ENVIRONMENTAL TAX	Apr 23				0.00	0.00026984	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00026984	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				172.67	0.00026984	0.00000000		0.05
TREATING	Apr 23				(2,474.98)	0.00026984	0.00000000		(0.67)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00026984	0.00000000		0.00
Total RESIDUE GAS (MCF)								10.91	4.02
Total Property									1,380.03

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Revenue Statement

Owner

Operator

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check

Check Number 3461310
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950148331 									

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Feb 23				(131.76)	0.00023978	0.00023978		(0.03)
ROYALTY INTEREST	Mar 23		45,443.06	72.04	3,273,758.02	0.00023978	0.00023978	10.90	784.98
ENVIRONMENTAL TAX	Mar 23				(283.05)	0.00023978	0.00023978		(0.07)
GROSS PRODUCTION TAX	Mar 23				(150,078.11)	0.00023978	0.00023978		(36.10)
ROYALTY INTEREST	Apr 23		39,212.84	77.30	3,030,988.20	0.00023978	0.00023978	9.41	726.77
GROSS PRODUCTION TAX	Apr 23				(138,948.87)	0.00023978	0.00023978		(33.43)
ENVIRONMENTAL TAX	Apr 23				(244.24)	0.00023978	0.00023978		(0.06)
ROYALTY INTEREST	May 23		34,799.35	69.01	2,401,418.38	0.00023978	0.00023978	8.34	575.81
GROSS PRODUCTION TAX	May 23				(110,087.65)	0.00023978	0.00023978		(26.49)
ENVIRONMENTAL TAX	May 23				(216.75)	0.00023978	0.00023978		(0.05)
Total OIL (BBLs)								33.72	2,350.19
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 23	1.3390	16,992.22	1.65	27,957.13	0.00023978	0.00023978	4.07	6.71
ENVIRONMENTAL TAX	Feb 23				(15.71)	0.00023978	0.00023978		0.00
GROSS PRODUCTION TAX	Feb 23				(1,943.83)	0.00023978	0.00023978		(0.46)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00023978	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(9,519.67)	0.00023978	0.00000000		(2.27)
GROSS PRODUCTION TAX	Feb 23				664.16	0.00023978	0.00000000		0.16
ENVIRONMENTAL TAX	Feb 23				0.00	0.00023978	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00023978	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00023978	0.00000000		0.00
TREATING	Feb 23				(29.15)	0.00023978	0.00000000		(0.01)
GROSS PRODUCTION TAX	Feb 23				2.03	0.00023978	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4500	32,935.59	1.09	35,845.61	0.00023978	0.00023978	7.89	8.61
GROSS PRODUCTION TAX	Mar 23				(2,492.31)	0.00023978	0.00023978		(0.60)
ENVIRONMENTAL TAX	Mar 23				(32.66)	0.00023978	0.00023978		(0.01)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00023978	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00023978	0.00000000		0.00
TRANSPORTATION	Mar 23				(9,623.76)	0.00023978	0.00000000		(2.30)
GROSS PRODUCTION TAX	Mar 23				671.42	0.00023978	0.00000000		0.16
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00023978	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				60.80	0.00023978	0.00000000		0.01
ENVIRONMENTAL TAX	Mar 23				0.00	0.00023978	0.00000000		0.00
TREATING	Mar 23				(871.54)	0.00023978	0.00000000		(0.21)
ROYALTY INTEREST	Apr 23	1.4190	27,317.88	0.33	8,881.12	0.00023978	0.00023978	6.55	2.12
GROSS PRODUCTION TAX	Apr 23				(617.50)	0.00023978	0.00023978		(0.15)
ENVIRONMENTAL TAX	Apr 23				(27.07)	0.00023978	0.00023978		(0.01)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00023978	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00023978	0.00000000		0.00
TRANSPORTATION	Apr 23				(10,681.41)	0.00023978	0.00000000		(2.56)
GROSS PRODUCTION TAX	Apr 23				745.22	0.00023978	0.00000000		0.18
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00023978	0.00000000	0.00	0.00
TREATING	Apr 23				(3,758.76)	0.00023978	0.00000000		(0.90)
GROSS PRODUCTION TAX	Apr 23				262.24	0.00023978	0.00000000		0.06

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 23				0.00	0.00023978	0.00000000		0.00
Total RESIDUE GAS (MCF)								18.51	8.53
Total Property									2,459.77

Revenue Statement

Owner

Operator

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

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Check Number 3461310
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950148332 KENDALL 23-11E 5H, State: TX, County: UPTON									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Feb 23		4,461.93	25.79	115,086.38	0.00023983	0.00023983	1.07	27.60
GROSS PRODUCTION TAX	Feb 23				(8,001.83)	0.00023983	0.00023983		(1.92)
ROYALTY INTEREST	Feb 23		0.00		0.00	0.00023983	0.00000000	0.00	0.00
LIQUID HANDLING FEE	Feb 23				(19,628.78)	0.00023983	0.00000000		(4.72)
GROSS PRODUCTION TAX	Feb 23				1,369.45	0.00023983	0.00000000		0.32
ROYALTY INTEREST	Mar 23		7,344.78	24.78	182,031.08	0.00023983	0.00023983	1.76	43.66
GROSS PRODUCTION TAX	Mar 23				(12,656.42)	0.00023983	0.00023983		(3.05)
ROYALTY INTEREST	Mar 23		0.00		0.00	0.00023983	0.00000000	0.00	0.00
LIQUID HANDLING FEE	Mar 23				(29,481.83)	0.00023983	0.00000000		(7.07)
GROSS PRODUCTION TAX	Mar 23				2,056.87	0.00023983	0.00000000		0.50
ROYALTY INTEREST	Apr 23		5,782.69	23.33	134,897.64	0.00023983	0.00023983	1.38	32.35
GROSS PRODUCTION TAX	Apr 23				(9,379.29)	0.00023983	0.00023983		(2.25)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00023983	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				1,639.56	0.00023983	0.00000000		0.39
LIQUID HANDLING FEE	Apr 23				(23,500.37)	0.00023983	0.00000000		(5.64)
Total NATURAL GAS LIQUIDS (BBLs)								4.21	80.17
OIL (BBLs)									
ROYALTY INTEREST	Feb 23		21,210.05	74.16	1,572,899.56	0.00023983	0.00023983	5.09	377.23
ENVIRONMENTAL TAX	Feb 23				(132.11)	0.00023983	0.00023983		(0.03)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 23				(72,106.02)	0.00023983	0.00023983		(17.35)
ROYALTY INTEREST	Mar 23		32,725.35	72.04	2,357,563.00	0.00023983	0.00023983	7.84	565.42
ENVIRONMENTAL TAX	Mar 23				(203.83)	0.00023983	0.00023983		(0.05)
GROSS PRODUCTION TAX	Mar 23				(108,077.13)	0.00023983	0.00023983		(26.02)
ROYALTY INTEREST	Apr 23		25,260.85	77.30	1,952,557.84	0.00023983	0.00023983	6.05	468.28
GROSS PRODUCTION TAX	Apr 23				(89,510.59)	0.00023983	0.00023983		(21.54)
ENVIRONMENTAL TAX	Apr 23				(157.34)	0.00023983	0.00023983		(0.04)
ROYALTY INTEREST	May 23		23,505.89	69.01	1,622,084.22	0.00023983	0.00023983	5.64	389.03
GROSS PRODUCTION TAX	May 23				(74,360.78)	0.00023983	0.00023983		(17.89)
ENVIRONMENTAL TAX	May 23				(146.41)	0.00023983	0.00023983		(0.03)
Total OIL (BBLs)								24.62	1,717.01
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 23	1.3330	19,633.47	1.65	32,302.75	0.00023983	0.00023983	4.72	7.74
ENVIRONMENTAL TAX	Feb 23				(18.09)	0.00023983	0.00023983		0.00
GROSS PRODUCTION TAX	Feb 23				(2,245.98)	0.00023983	0.00023983		(0.54)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00023983	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(10,964.82)	0.00023983	0.00000000		(2.62)
GROSS PRODUCTION TAX	Feb 23				764.99	0.00023983	0.00000000		0.18
ENVIRONMENTAL TAX	Feb 23				0.00	0.00023983	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00023983	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 23				2.38	0.00023983	0.00000000		0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00023983	0.00000000		0.00
TREATING	Feb 23				(34.18)	0.00023983	0.00000000		(0.01)
ROYALTY INTEREST	Mar 23	1.4480	24,063.53	1.09	26,189.66	0.00023983	0.00023983	5.77	6.27
GROSS PRODUCTION TAX	Mar 23				(1,820.94)	0.00023983	0.00023983		(0.43)
ENVIRONMENTAL TAX	Mar 23				(23.84)	0.00023983	0.00023983		(0.01)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00023983	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				490.26	0.00023983	0.00000000		0.12
ENVIRONMENTAL TAX	Mar 23				0.00	0.00023983	0.00000000		0.00
TRANSPORTATION	Mar 23				(7,027.09)	0.00023983	0.00000000		(1.69)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00023983	0.00000000	0.00	0.00
TREATING	Mar 23				(637.26)	0.00023983	0.00000000		(0.15)
GROSS PRODUCTION TAX	Mar 23				44.46	0.00023983	0.00000000		0.01
ENVIRONMENTAL TAX	Mar 23				0.00	0.00023983	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.4090	19,838.64	0.33	6,449.60	0.00023983	0.00023983	4.77	1.55
GROSS PRODUCTION TAX	Apr 23				(448.43)	0.00023983	0.00023983		(0.11)
ENVIRONMENTAL TAX	Apr 23				(19.52)	0.00023983	0.00023983		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00023983	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00023983	0.00000000		0.00
TRANSPORTATION	Apr 23				(7,722.26)	0.00023983	0.00000000		(1.85)
GROSS PRODUCTION TAX	Apr 23				538.76	0.00023983	0.00000000		0.13
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00023983	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00023983	0.00000000		0.00
TREATING	Apr 23				(2,751.26)	0.00023983	0.00000000		(0.66)

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Page 2 of 3

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		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 23				191.95	0.00023983	0.00000000		0.05
						Total RESIDUE GAS (MCF)		15.26	7.98
						Total Property			1,805.16

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950148347		KENDALL 23-11N 14H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 22		1,156.18	24.48	28,305.03	0.00018439	0.00018439	0.21	5.21
	GROSS PRODUCTION TAX	Dec 22				(1,974.17)	0.00018439	0.00018439		(0.36)
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00018439	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Dec 22				385.91	0.00018439	0.00000000		0.07
	LIQUID HANDLING FEE	Dec 22				(5,531.37)	0.00018439	0.00000000		(1.01)
	ROYALTY INTEREST	Jan 23		5,589.08	27.39	153,057.76	0.00018439	0.00018439	1.02	28.23
	GROSS PRODUCTION TAX	Jan 23				(10,675.23)	0.00018439	0.00018439		(1.98)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00018439	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Jan 23				(25,123.89)	0.00018439	0.00000000		(4.63)
	GROSS PRODUCTION TAX	Jan 23				1,752.83	0.00018439	0.00000000		0.32
	ROYALTY INTEREST	Feb 23		3,939.05	27.71	109,157.74	0.00018439	0.00018439	0.72	20.13
	GROSS PRODUCTION TAX	Feb 23				(7,613.36)	0.00018439	0.00018439		(1.40)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00018439	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Feb 23				(17,328.53)	0.00018439	0.00000000		(3.19)
	GROSS PRODUCTION TAX	Feb 23				1,208.97	0.00018439	0.00000000		0.22
	ROYALTY INTEREST	Mar 23		3,961.56	24.14	95,645.36	0.00018439	0.00018439	0.73	17.64
	GROSS PRODUCTION TAX	Mar 23				(6,670.92)	0.00018439	0.00018439		(1.23)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00018439	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Mar 23				1,109.42	0.00018439	0.00000000		0.20

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Mar 23				(15,901.63)	0.00018439	0.00000000		(2.92)
ROYALTY INTEREST	Apr 23		3,372.49	24.22	81,665.60	0.00018439	0.00018439	0.62	15.06
GROSS PRODUCTION TAX	Apr 23				(5,695.88)	0.00018439	0.00018439		(1.04)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00018439	0.00000000	0.00	0.00
LIQUID HANDLING FEE	Apr 23				(13,705.52)	0.00018439	0.00000000		(2.53)
GROSS PRODUCTION TAX	Apr 23				956.20	0.00018439	0.00000000		0.17
Total NATURAL GAS LIQUIDS (BBLs)								3.30	66.96
OIL (BBLs)									
ROYALTY INTEREST	Dec 22		9,298.57	75.74	704,229.91	0.00018439	0.00018439	1.72	129.85
GROSS PRODUCTION TAX	Dec 22				(32,384.81)	0.00018439	0.00018439		(5.96)
ENVIRONMENTAL TAX	Dec 22				(58.10)	0.00018439	0.00018439		(0.01)
ROYALTY INTEREST	Jan 23		35,112.39	75.62	2,655,140.98	0.00018439	0.00018439	6.47	489.59
GROSS PRODUCTION TAX	Jan 23				(122,099.66)	0.00018439	0.00018439		(22.52)
ENVIRONMENTAL TAX	Jan 23				(219.39)	0.00018439	0.00018439		(0.04)
ROYALTY INTEREST	Feb 23		21,510.89	74.16	1,595,209.32	0.00018439	0.00018439	3.96	294.14
GROSS PRODUCTION TAX	Feb 23				(73,357.50)	0.00018439	0.00018439		(13.53)
ENVIRONMENTAL TAX	Feb 23				(134.40)	0.00018439	0.00018439		(0.02)
ROYALTY INTEREST	Mar 23		18,764.82	72.04	1,351,834.14	0.00018439	0.00018439	3.45	249.26
ENVIRONMENTAL TAX	Mar 23				(117.24)	0.00018439	0.00018439		(0.02)
GROSS PRODUCTION TAX	Mar 23				(62,165.62)	0.00018439	0.00018439		(11.47)
ROYALTY INTEREST	Apr 23		15,055.18	77.30	1,163,702.32	0.00018439	0.00018439	2.77	214.58
GROSS PRODUCTION TAX	Apr 23				(53,514.17)	0.00018439	0.00018439		(9.87)
ENVIRONMENTAL TAX	Apr 23				(94.07)	0.00018439	0.00018439		(0.02)
ROYALTY INTEREST	May 23		13,381.71	69.01	923,439.21	0.00018439	0.00018439	2.47	170.27
ENVIRONMENTAL TAX	May 23				(83.61)	0.00018439	0.00018439		(0.02)
GROSS PRODUCTION TAX	May 23				(42,465.39)	0.00018439	0.00018439		(7.81)
Total OIL (BBLs)								20.84	1,476.40
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 22	1.4360	3,995.11	3.22	12,856.82	0.00018439	0.00018439	0.73	2.37
ENVIRONMENTAL TAX	Dec 22				(3.92)	0.00018439	0.00018439		0.00
GROSS PRODUCTION TAX	Dec 22				(896.72)	0.00018439	0.00018439		(0.16)
ROYALTY INTEREST	Dec 22	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
TRANSPORTATION	Dec 22				(3,047.18)	0.00018439	0.00000000		(0.55)
GROSS PRODUCTION TAX	Dec 22				212.59	0.00018439	0.00000000		0.04
ENVIRONMENTAL TAX	Dec 22				0.00	0.00018439	0.00000000		0.00
ROYALTY INTEREST	Jan 23	1.4720	17,134.03	2.41	41,352.67	0.00018439	0.00018439	3.16	7.61
GROSS PRODUCTION TAX	Jan 23				(2,378.25)	0.00018439	0.00018439		(0.43)
ENVIRONMENTAL TAX	Jan 23				(17.27)	0.00018439	0.00018439		0.00
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
TRANSPORTATION	Jan 23				(8,411.89)	0.00018439	0.00000000		(1.55)
GROSS PRODUCTION TAX	Jan 23				586.88	0.00018439	0.00000000		0.11
ENVIRONMENTAL TAX	Jan 23				0.00	0.00018439	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.4800	11,849.91	1.65	19,496.54	0.00018439	0.00018439	2.19	3.59
ENVIRONMENTAL TAX	Feb 23				(12.05)	0.00018439	0.00018439		0.00

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 23				(1,006.67)	0.00018439	0.00018439		(0.18)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00018439	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				499.11	0.00018439	0.00000000		0.09
TRANSPORTATION	Feb 23				(7,153.91)	0.00018439	0.00000000		(1.32)
ROYALTY INTEREST	Mar 23	1.4460	12,861.13	1.09	13,997.48	0.00018439	0.00018439	2.37	2.58
GROSS PRODUCTION TAX	Mar 23				(600.47)	0.00018439	0.00018439		(0.11)
ENVIRONMENTAL TAX	Mar 23				(12.83)	0.00018439	0.00018439		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(3,776.38)	0.00018439	0.00000000		(0.69)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018439	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				263.47	0.00018439	0.00000000		0.05
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
TREATING	Mar 23				(842.19)	0.00018439	0.00000000		(0.15)
GROSS PRODUCTION TAX	Mar 23				58.76	0.00018439	0.00000000		0.01
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018439	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.4250	11,274.10	0.33	3,665.24	0.00018439	0.00018439	2.08	0.67
ENVIRONMENTAL TAX	Apr 23				(11.21)	0.00018439	0.00018439		0.00
GROSS PRODUCTION TAX	Apr 23				72.76	0.00018439	0.00018439		0.01
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018439	0.00000000		0.00
TRANSPORTATION	Apr 23				(4,440.21)	0.00018439	0.00000000		(0.82)
GROSS PRODUCTION TAX	Apr 23				309.78	0.00018439	0.00000000		0.06
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018439	0.00000000	0.00	0.00
TREATING	Apr 23				(1,933.77)	0.00018439	0.00000000		(0.35)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018439	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				134.91	0.00018439	0.00000000		0.02
						Total RESIDUE GAS (MCF)		10.53	10.90
						Total Property			1,554.26

Revenue Statement

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	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148348	KENDALL 23-11O 15H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 22		2,197.89	24.76	54,411.16	0.00019077	0.00019077	0.41	10.37
	GROSS PRODUCTION TAX	Dec 22				(3,794.99)	0.00019077	0.00019077		(0.72)
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00019077	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Dec 22				733.61	0.00019077	0.00000000		0.14
	LIQUID HANDLING FEE	Dec 22				(10,515.08)	0.00019077	0.00000000		(2.01)
	ROYALTY INTEREST	Jan 23		7,706.32	27.16	209,298.50	0.00019077	0.00019077	1.47	39.92
	GROSS PRODUCTION TAX	Jan 23				(14,597.86)	0.00019077	0.00019077		(2.78)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00019077	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Jan 23				2,416.83	0.00019077	0.00000000		0.45
	LIQUID HANDLING FEE	Jan 23				(34,641.26)	0.00019077	0.00000000		(6.60)
	ROYALTY INTEREST	Feb 23		4,417.48	27.51	121,524.85	0.00019077	0.00019077	0.84	23.17
	GROSS PRODUCTION TAX	Feb 23				(8,475.95)	0.00019077	0.00019077		(1.61)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00019077	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Feb 23				1,355.81	0.00019077	0.00000000		0.25
	LIQUID HANDLING FEE	Feb 23				(19,433.22)	0.00019077	0.00000000		(3.71)
	ROYALTY INTEREST	Mar 23		4,027.08	24.00	96,657.55	0.00019077	0.00019077	0.77	18.45
	GROSS PRODUCTION TAX	Mar 23				(6,741.54)	0.00019077	0.00019077		(1.29)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00019077	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Mar 23				1,127.76	0.00019077	0.00000000		0.21

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Mar 23				(16,164.61)	0.00019077	0.00000000		(3.08)
ROYALTY INTEREST	Apr 23		4,255.67	24.20	102,969.92	0.00019077	0.00019077	0.81	19.64
GROSS PRODUCTION TAX	Apr 23				(7,181.80)	0.00019077	0.00019077		(1.37)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00019077	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				1,206.61	0.00019077	0.00000000		0.23
LIQUID HANDLING FEE	Apr 23				(17,294.69)	0.00019077	0.00000000		(3.30)
Total NATURAL GAS LIQUIDS (BBLs)								4.30	86.36
OIL (BBLs)									
ROYALTY INTEREST	Dec 22		19,583.89	75.74	1,483,191.61	0.00019077	0.00019077	3.73	282.95
ENVIRONMENTAL TAX	Dec 22				(122.36)	0.00019077	0.00019077		(0.02)
GROSS PRODUCTION TAX	Dec 22				(68,206.44)	0.00019077	0.00019077		(13.01)
ROYALTY INTEREST	Jan 23		45,098.56	75.62	3,410,278.68	0.00019077	0.00019077	8.60	650.58
ENVIRONMENTAL TAX	Jan 23				(281.78)	0.00019077	0.00019077		(0.05)
GROSS PRODUCTION TAX	Jan 23				(156,825.97)	0.00019077	0.00019077		(29.93)
ROYALTY INTEREST	Feb 23		22,744.76	74.16	1,686,710.92	0.00019077	0.00019077	4.34	321.76
ENVIRONMENTAL TAX	Feb 23				(142.11)	0.00019077	0.00019077		(0.03)
GROSS PRODUCTION TAX	Feb 23				(77,565.53)	0.00019077	0.00019077		(14.81)
ROYALTY INTEREST	Mar 23		18,042.65	72.04	1,299,808.38	0.00019077	0.00019077	3.44	247.97
GROSS PRODUCTION TAX	Mar 23				(59,773.33)	0.00019077	0.00019077		(11.40)
ENVIRONMENTAL TAX	Mar 23				(112.73)	0.00019077	0.00019077		(0.02)
ROYALTY INTEREST	Apr 23		18,815.41	77.30	1,454,352.34	0.00019077	0.00019077	3.58	277.44
ENVIRONMENTAL TAX	Apr 23				(117.56)	0.00019077	0.00019077		(0.02)
GROSS PRODUCTION TAX	Apr 23				(66,880.23)	0.00019077	0.00019077		(12.75)
ROYALTY INTEREST	May 23		16,324.58	69.01	1,126,519.50	0.00019077	0.00019077	3.11	214.91
ENVIRONMENTAL TAX	May 23				(102.00)	0.00019077	0.00019077		(0.02)
GROSS PRODUCTION TAX	May 23				(51,804.42)	0.00019077	0.00019077		(9.88)
Total OIL (BBLs)								26.80	1,903.67
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 22	1.4690	7,054.88	3.22	22,703.59	0.00019077	0.00019077	1.34	4.33
GROSS PRODUCTION TAX	Dec 22				(1,583.50)	0.00019077	0.00019077		(0.30)
ENVIRONMENTAL TAX	Dec 22				(7.06)	0.00019077	0.00019077		0.00
ROYALTY INTEREST	Dec 22	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
TRANSPORTATION	Dec 22				(5,454.65)	0.00019077	0.00000000		(1.03)
GROSS PRODUCTION TAX	Dec 22				380.56	0.00019077	0.00000000		0.07
ENVIRONMENTAL TAX	Dec 22				0.00	0.00019077	0.00000000		0.00
ROYALTY INTEREST	Jan 23	1.4550	24,525.14	2.41	59,190.98	0.00019077	0.00019077	4.67	11.29
ENVIRONMENTAL TAX	Jan 23				(24.46)	0.00019077	0.00019077		0.00
GROSS PRODUCTION TAX	Jan 23				(3,411.65)	0.00019077	0.00019077		(0.65)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Jan 23				833.05	0.00019077	0.00000000		0.16
ENVIRONMENTAL TAX	Jan 23				0.00	0.00019077	0.00000000		0.00
TRANSPORTATION	Jan 23				(11,940.33)	0.00019077	0.00000000		(2.28)
ROYALTY INTEREST	Feb 23	1.4660	13,700.45	1.65	22,541.21	0.00019077	0.00019077	2.61	4.30
ENVIRONMENTAL TAX	Feb 23				(13.82)	0.00019077	0.00019077		0.00

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 23				(1,167.35)	0.00019077	0.00019077		(0.22)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(8,212.25)	0.00019077	0.00000000		(1.56)
GROSS PRODUCTION TAX	Feb 23				572.95	0.00019077	0.00000000		0.11
ENVIRONMENTAL TAX	Feb 23				0.00	0.00019077	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4360	13,389.34	1.09	14,572.36	0.00019077	0.00019077	2.55	2.77
ENVIRONMENTAL TAX	Mar 23				(13.27)	0.00019077	0.00019077		0.00
GROSS PRODUCTION TAX	Mar 23				(627.59)	0.00019077	0.00019077		(0.12)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				273.07	0.00019077	0.00000000		0.05
TRANSPORTATION	Mar 23				(3,914.03)	0.00019077	0.00000000		(0.74)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00019077	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				61.28	0.00019077	0.00000000		0.01
ENVIRONMENTAL TAX	Mar 23				0.00	0.00019077	0.00000000		0.00
TREATING	Mar 23				(878.35)	0.00019077	0.00000000		(0.16)
ROYALTY INTEREST	Apr 23	1.4240	14,273.65	0.33	4,640.41	0.00019077	0.00019077	2.72	0.88
ENVIRONMENTAL TAX	Apr 23				(14.18)	0.00019077	0.00019077		0.00
GROSS PRODUCTION TAX	Apr 23				91.75	0.00019077	0.00019077		0.02
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
TRANSPORTATION	Apr 23				(5,617.52)	0.00019077	0.00000000		(1.06)
GROSS PRODUCTION TAX	Apr 23				391.92	0.00019077	0.00000000		0.07
ENVIRONMENTAL TAX	Apr 23				0.00	0.00019077	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00019077	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00019077	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				170.84	0.00019077	0.00000000		0.03
TREATING	Apr 23				(2,448.63)	0.00019077	0.00000000		(0.46)
						Total RESIDUE GAS (MCF)		13.89	15.51
						Total Property			2,005.54

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950148349	KENDALL 23-11P 16H, State: TX, County: UPTON									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Dec 22		4,255.42	23.98	102,064.88	0.00017023	0.00017023	0.72	17.37	
	GROSS PRODUCTION TAX	Dec 22				(7,118.63)	0.00017023	0.00017023		(1.21)	
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00017023	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Dec 22				(20,358.68)	0.00017023	0.00000000		(3.46)	
	GROSS PRODUCTION TAX	Dec 22				1,420.37	0.00017023	0.00000000		0.24	
	ROYALTY INTEREST	Jan 23		8,677.30	26.89	233,304.48	0.00017023	0.00017023	1.47	39.71	
	GROSS PRODUCTION TAX	Jan 23				(16,272.07)	0.00017023	0.00017023		(2.76)	
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00017023	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Jan 23				(39,005.98)	0.00017023	0.00000000		(6.64)	
	GROSS PRODUCTION TAX	Jan 23				2,721.35	0.00017023	0.00000000		0.46	
	ROYALTY INTEREST	Feb 23		7,868.40	27.56	216,828.73	0.00017023	0.00017023	1.34	36.91	
	GROSS PRODUCTION TAX	Feb 23				(15,122.95)	0.00017023	0.00017023		(2.57)	
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00017023	0.00000000	0.00	0.00	
	GROSS PRODUCTION TAX	Feb 23				2,414.96	0.00017023	0.00000000		0.40	
	LIQUID HANDLING FEE	Feb 23				(34,614.38)	0.00017023	0.00000000		(5.88)	
	ROYALTY INTEREST	Mar 23		7,972.99	24.50	195,374.33	0.00017023	0.00017023	1.35	33.26	
	GROSS PRODUCTION TAX	Mar 23				(13,626.59)	0.00017023	0.00017023		(2.32)	
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00017023	0.00000000	0.00	0.00	
	GROSS PRODUCTION TAX	Mar 23				2,232.80	0.00017023	0.00000000		0.37	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Mar 23				(32,003.45)	0.00017023	0.00000000		(5.45)
ROYALTY INTEREST	Apr 23		7,399.35	24.58	181,908.89	0.00017023	0.00017023	1.26	30.98
GROSS PRODUCTION TAX	Apr 23				(12,687.43)	0.00017023	0.00017023		(2.16)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00017023	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				2,097.93	0.00017023	0.00000000		0.35
LIQUID HANDLING FEE	Apr 23				(30,070.36)	0.00017023	0.00000000		(5.11)
Total NATURAL GAS LIQUIDS (BBLs)								6.14	122.49
OIL (BBLs)									
ROYALTY INTEREST	Dec 22		27,543.53	75.74	2,086,017.27	0.00017023	0.00017023	4.68	355.10
GROSS PRODUCTION TAX	Dec 22				(95,927.42)	0.00017023	0.00017023		(16.34)
ENVIRONMENTAL TAX	Dec 22				(172.09)	0.00017023	0.00017023		(0.03)
ROYALTY INTEREST	Jan 23		46,260.57	75.62	3,498,147.96	0.00017023	0.00017023	7.86	595.50
GROSS PRODUCTION TAX	Jan 23				(160,865.54)	0.00017023	0.00017023		(27.39)
ENVIRONMENTAL TAX	Jan 23				(289.04)	0.00017023	0.00017023		(0.05)
ROYALTY INTEREST	Feb 23		41,021.73	74.16	3,042,098.49	0.00017023	0.00017023	6.98	517.85
ENVIRONMENTAL TAX	Feb 23				(256.31)	0.00017023	0.00017023		(0.04)
GROSS PRODUCTION TAX	Feb 23				(139,893.69)	0.00017023	0.00017023		(23.81)
ROYALTY INTEREST	Mar 23		43,007.28	72.04	3,098,282.29	0.00017023	0.00017023	7.31	527.43
GROSS PRODUCTION TAX	Mar 23				(142,477.35)	0.00017023	0.00017023		(24.26)
ENVIRONMENTAL TAX	Mar 23				(268.71)	0.00017023	0.00017023		(0.05)
ROYALTY INTEREST	Apr 23		38,693.80	77.30	2,990,868.59	0.00017023	0.00017023	6.59	509.15
GROSS PRODUCTION TAX	Apr 23				(137,537.84)	0.00017023	0.00017023		(23.42)
ENVIRONMENTAL TAX	Apr 23				(241.76)	0.00017023	0.00017023		(0.04)
ROYALTY INTEREST	May 23		41,631.58	69.01	2,872,893.94	0.00017023	0.00017023	7.08	489.05
ENVIRONMENTAL TAX	May 23				(260.12)	0.00017023	0.00017023		(0.04)
GROSS PRODUCTION TAX	May 23				(132,112.66)	0.00017023	0.00017023		(22.49)
Total OIL (BBLs)								40.50	2,856.12
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 22	1.3860	16,594.84	3.22	53,404.52	0.00017023	0.00017023	2.82	9.09
ENVIRONMENTAL TAX	Dec 22				(15.84)	0.00017023	0.00017023		0.00
GROSS PRODUCTION TAX	Dec 22				(3,724.76)	0.00017023	0.00017023		(0.63)
ROYALTY INTEREST	Dec 22	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
TRANSPORTATION	Dec 22				(12,399.26)	0.00017023	0.00000000		(2.12)
ENVIRONMENTAL TAX	Dec 22				0.00	0.00017023	0.00000000		0.00
GROSS PRODUCTION TAX	Dec 22				865.07	0.00017023	0.00000000		0.14
ROYALTY INTEREST	Jan 23	1.4370	28,839.15	2.41	69,602.77	0.00017023	0.00017023	4.91	11.85
ENVIRONMENTAL TAX	Jan 23				(28.43)	0.00017023	0.00017023		0.00
GROSS PRODUCTION TAX	Jan 23				(4,021.54)	0.00017023	0.00017023		(0.68)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 23				0.00	0.00017023	0.00000000		0.00
TRANSPORTATION	Jan 23				(13,909.45)	0.00017023	0.00000000		(2.37)
GROSS PRODUCTION TAX	Jan 23				970.43	0.00017023	0.00000000		0.16
ROYALTY INTEREST	Feb 23	1.4690	24,232.84	1.65	39,870.05	0.00017023	0.00017023	4.12	6.78
ENVIRONMENTAL TAX	Feb 23				(24.49)	0.00017023	0.00017023		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 23				(2,063.34)	0.00017023	0.00017023		(0.35)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(14,549.16)	0.00017023	0.00000000		(2.48)
ENVIRONMENTAL TAX	Feb 23				0.00	0.00017023	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				1,015.06	0.00017023	0.00000000		0.17
ROYALTY INTEREST	Mar 23	1.4740	24,289.21	1.09	26,435.28	0.00017023	0.00017023	4.13	4.49
ENVIRONMENTAL TAX	Mar 23				(24.65)	0.00017023	0.00017023		0.00
GROSS PRODUCTION TAX	Mar 23				(1,121.59)	0.00017023	0.00017023		(0.19)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				503.74	0.00017023	0.00000000		0.08
ENVIRONMENTAL TAX	Mar 23				0.00	0.00017023	0.00000000		0.00
TRANSPORTATION	Mar 23				(7,220.21)	0.00017023	0.00000000		(1.23)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				110.41	0.00017023	0.00000000		0.02
TREATING	Mar 23				(1,582.55)	0.00017023	0.00000000		(0.26)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00017023	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.4520	23,168.41	0.33	7,532.12	0.00017023	0.00017023	3.94	1.28
ENVIRONMENTAL TAX	Apr 23				(23.46)	0.00017023	0.00017023		0.00
GROSS PRODUCTION TAX	Apr 23				162.00	0.00017023	0.00017023		0.03
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
TRANSPORTATION	Apr 23				(9,259.16)	0.00017023	0.00000000		(1.57)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00017023	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				645.99	0.00017023	0.00000000		0.11
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00017023	0.00000000	0.00	0.00
TREATING	Apr 23				(3,961.64)	0.00017023	0.00000000		(0.67)
GROSS PRODUCTION TAX	Apr 23				276.39	0.00017023	0.00000000		0.05
ENVIRONMENTAL TAX	Apr 23				0.00	0.00017023	0.00000000		0.00
						Total RESIDUE GAS (MCF)		19.92	21.70
						Total Property			3,000.31

Revenue Statement

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148436	KENDALL 23-111 9H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 22		3,509.56	24.15	84,753.20	0.00018823	0.00018823	0.66	15.95
	GROSS PRODUCTION TAX	Dec 22				(5,910.65)	0.00018823	0.00018823		(1.12)
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00018823	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Dec 22				1,171.42	0.00018823	0.00000000		0.22
	LIQUID HANDLING FEE	Dec 22				(16,790.37)	0.00018823	0.00000000		(3.16)
	ROYALTY INTEREST	Jan 23		3,450.74	27.55	95,061.29	0.00018823	0.00018823	0.65	17.89
	GROSS PRODUCTION TAX	Jan 23				(6,629.53)	0.00018823	0.00018823		(1.25)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00018823	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Jan 23				1,082.21	0.00018823	0.00000000		0.20
	LIQUID HANDLING FEE	Jan 23				(15,511.67)	0.00018823	0.00000000		(2.92)
	ROYALTY INTEREST	Feb 23		4,424.46	28.16	124,609.57	0.00018823	0.00018823	0.83	23.45
	GROSS PRODUCTION TAX	Feb 23				(8,690.21)	0.00018823	0.00018823		(1.63)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00018823	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Feb 23				(19,463.91)	0.00018823	0.00000000		(3.67)
	GROSS PRODUCTION TAX	Feb 23				1,357.95	0.00018823	0.00000000		0.25
	ROYALTY INTEREST	Mar 23		5,619.32	25.57	143,664.74	0.00018823	0.00018823	1.05	27.03
	GROSS PRODUCTION TAX	Mar 23				(10,019.11)	0.00018823	0.00018823		(1.89)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00018823	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Mar 23				1,573.66	0.00018823	0.00000000		0.29

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Mar 23				(22,555.83)	0.00018823	0.00000000		(4.24)
ROYALTY INTEREST	Apr 23		5,367.27	25.59	137,356.78	0.00018823	0.00018823	1.00	25.86
GROSS PRODUCTION TAX	Apr 23				(9,579.20)	0.00018823	0.00018823		(1.81)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00018823	0.00000000	0.00	0.00
LIQUID HANDLING FEE	Apr 23				(21,812.17)	0.00018823	0.00000000		(4.10)
GROSS PRODUCTION TAX	Apr 23				1,521.78	0.00018823	0.00000000		0.28
Total NATURAL GAS LIQUIDS (BBLs)								4.19	85.63
OIL (BBLs)									
ROYALTY INTEREST	Dec 22		24,540.67	75.74	1,858,594.79	0.00018823	0.00018823	4.63	349.84
ENVIRONMENTAL TAX	Dec 22				(153.32)	0.00018823	0.00018823		(0.03)
GROSS PRODUCTION TAX	Dec 22				(85,461.16)	0.00018823	0.00018823		(16.08)
ROYALTY INTEREST	Jan 23		22,832.43	75.62	1,726,550.67	0.00018823	0.00018823	4.29	324.99
ENVIRONMENTAL TAX	Jan 23				(142.65)	0.00018823	0.00018823		(0.03)
GROSS PRODUCTION TAX	Jan 23				(79,389.56)	0.00018823	0.00018823		(14.95)
ROYALTY INTEREST	Feb 23		27,249.71	74.16	2,020,790.00	0.00018823	0.00018823	5.12	380.37
ENVIRONMENTAL TAX	Feb 23				(170.24)	0.00018823	0.00018823		(0.03)
GROSS PRODUCTION TAX	Feb 23				(92,919.15)	0.00018823	0.00018823		(17.49)
ROYALTY INTEREST	Mar 23		41,158.28	72.04	2,965,078.70	0.00018823	0.00018823	7.75	558.11
GROSS PRODUCTION TAX	Mar 23				(136,339.05)	0.00018823	0.00018823		(25.67)
ENVIRONMENTAL TAX	Mar 23				(257.14)	0.00018823	0.00018823		(0.05)
ROYALTY INTEREST	Apr 23		39,255.15	77.30	3,034,258.59	0.00018823	0.00018823	7.39	571.14
GROSS PRODUCTION TAX	Apr 23				(139,520.05)	0.00018823	0.00018823		(26.27)
ENVIRONMENTAL TAX	Apr 23				(245.25)	0.00018823	0.00018823		(0.04)
ROYALTY INTEREST	May 23		34,685.59	69.01	2,393,568.08	0.00018823	0.00018823	6.52	450.53
ENVIRONMENTAL TAX	May 23				(216.70)	0.00018823	0.00018823		(0.04)
GROSS PRODUCTION TAX	May 23				(110,060.08)	0.00018823	0.00018823		(20.72)
Total OIL (BBLs)								35.70	2,513.58
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 22	1.4020	13,169.83	3.22	42,382.36	0.00018823	0.00018823	2.49	7.98
ENVIRONMENTAL TAX	Dec 22				(12.68)	0.00018823	0.00018823		0.00
GROSS PRODUCTION TAX	Dec 22				(2,955.73)	0.00018823	0.00018823		(0.56)
ROYALTY INTEREST	Dec 22	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Dec 22				0.00	0.00018823	0.00000000		0.00
GROSS PRODUCTION TAX	Dec 22				690.88	0.00018823	0.00000000		0.13
TRANSPORTATION	Dec 22				(9,902.64)	0.00018823	0.00000000		(1.86)
ROYALTY INTEREST	Jan 23	1.4840	10,287.67	2.41	24,829.11	0.00018823	0.00018823	1.93	4.68
GROSS PRODUCTION TAX	Jan 23				(1,425.37)	0.00018823	0.00018823		(0.26)
ENVIRONMENTAL TAX	Jan 23				(10.45)	0.00018823	0.00018823		0.00
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
TRANSPORTATION	Jan 23				(5,083.09)	0.00018823	0.00000000		(0.95)
ENVIRONMENTAL TAX	Jan 23				0.00	0.00018823	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 23				354.63	0.00018823	0.00000000		0.06
ROYALTY INTEREST	Feb 23	1.0000	12,386.75	1.65	20,379.80	0.00018823	0.00018823	2.33	3.84
GROSS PRODUCTION TAX	Feb 23				(1,044.34)	0.00018823	0.00018823		(0.19)

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Feb 23				(12.87)	0.00018823	0.00018823		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(7,610.11)	0.00018823	0.00000000		(1.43)
GROSS PRODUCTION TAX	Feb 23				530.94	0.00018823	0.00000000		0.09
ENVIRONMENTAL TAX	Feb 23				0.00	0.00018823	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.0000	13,814.17	1.09	15,034.72	0.00018823	0.00018823	2.60	2.82
ENVIRONMENTAL TAX	Mar 23				(14.96)	0.00018823	0.00018823		0.00
GROSS PRODUCTION TAX	Mar 23				(610.33)	0.00018823	0.00018823		(0.11)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(4,301.18)	0.00018823	0.00000000		(0.80)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018823	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				300.08	0.00018823	0.00000000		0.05
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018823	0.00000000		0.00
TREATING	Mar 23				(882.43)	0.00018823	0.00000000		(0.16)
GROSS PRODUCTION TAX	Mar 23				61.57	0.00018823	0.00000000		0.01
ROYALTY INTEREST	Apr 23	1.0000	13,704.56	0.33	4,455.39	0.00018823	0.00018823	2.58	0.84
ENVIRONMENTAL TAX	Apr 23				(14.78)	0.00018823	0.00018823		0.00
GROSS PRODUCTION TAX	Apr 23				122.19	0.00018823	0.00018823		0.02
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018823	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				401.93	0.00018823	0.00000000		0.07
TRANSPORTATION	Apr 23				(5,761.02)	0.00018823	0.00000000		(1.09)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018823	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				161.68	0.00018823	0.00000000		0.03
TREATING	Apr 23				(2,317.46)	0.00018823	0.00000000		(0.45)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018823	0.00000000		0.00
						Total RESIDUE GAS (MCF)		11.93	12.76
						Total Property			2,611.97

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148437	KENDALL 23-11J 10H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 22		1,520.24	23.77	36,132.59	0.00018898	0.00018898	0.28	6.82
	GROSS PRODUCTION TAX	Dec 22				(2,519.87)	0.00018898	0.00018898		(0.48)
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00018898	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Dec 22				(7,273.08)	0.00018898	0.00000000		(1.38)
	GROSS PRODUCTION TAX	Dec 22				507.42	0.00018898	0.00000000		0.09
	ROYALTY INTEREST	Jan 23		4,045.93	26.50	107,215.52	0.00018898	0.00018898	0.76	20.25
	GROSS PRODUCTION TAX	Jan 23				(7,477.16)	0.00018898	0.00018898		(1.42)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00018898	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Jan 23				(18,187.15)	0.00018898	0.00000000		(3.44)
	GROSS PRODUCTION TAX	Jan 23				1,268.87	0.00018898	0.00000000		0.23
	ROYALTY INTEREST	Feb 23		5,680.52	26.91	152,850.47	0.00018898	0.00018898	1.08	28.90
	GROSS PRODUCTION TAX	Feb 23				(10,659.72)	0.00018898	0.00018898		(2.02)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00018898	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Feb 23				(24,989.52)	0.00018898	0.00000000		(4.72)
	GROSS PRODUCTION TAX	Feb 23				1,743.46	0.00018898	0.00000000		0.32
	ROYALTY INTEREST	Mar 23		6,340.51	23.76	150,651.38	0.00018898	0.00018898	1.19	28.47
	GROSS PRODUCTION TAX	Mar 23				(10,506.36)	0.00018898	0.00018898		(1.98)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00018898	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Mar 23				1,775.63	0.00018898	0.00000000		0.32

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Mar 23				(25,450.71)	0.00018898	0.00000000		(4.81)
ROYALTY INTEREST	Apr 23		5,482.61	23.96	131,348.74	0.00018898	0.00018898	1.03	24.83
GROSS PRODUCTION TAX	Apr 23				(9,160.20)	0.00018898	0.00018898		(1.73)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00018898	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				1,554.48	0.00018898	0.00000000		0.28
LIQUID HANDLING FEE	Apr 23				(22,280.88)	0.00018898	0.00000000		(4.21)
Total NATURAL GAS LIQUIDS (BBLs)								4.34	84.32
OIL (BBLs)									
ROYALTY INTEREST	Dec 22		8,797.70	75.74	666,296.37	0.00018898	0.00018898	1.66	125.91
GROSS PRODUCTION TAX	Dec 22				(30,637.38)	0.00018898	0.00018898		(5.79)
ENVIRONMENTAL TAX	Dec 22				(54.96)	0.00018898	0.00018898		(0.01)
ROYALTY INTEREST	Jan 23		18,545.93	75.62	1,402,412.62	0.00018898	0.00018898	3.50	265.03
ENVIRONMENTAL TAX	Jan 23				(115.87)	0.00018898	0.00018898		(0.02)
GROSS PRODUCTION TAX	Jan 23				(64,485.20)	0.00018898	0.00018898		(12.19)
ROYALTY INTEREST	Feb 23		23,834.17	74.16	1,767,499.63	0.00018898	0.00018898	4.51	334.03
GROSS PRODUCTION TAX	Feb 23				(81,272.49)	0.00018898	0.00018898		(15.36)
ENVIRONMENTAL TAX	Feb 23				(148.90)	0.00018898	0.00018898		(0.03)
ROYALTY INTEREST	Mar 23		25,597.41	72.04	1,844,059.94	0.00018898	0.00018898	4.84	348.49
ENVIRONMENTAL TAX	Mar 23				(159.92)	0.00018898	0.00018898		(0.03)
GROSS PRODUCTION TAX	Mar 23				(84,792.86)	0.00018898	0.00018898		(16.03)
ROYALTY INTEREST	Apr 23		21,565.47	77.30	1,666,920.46	0.00018898	0.00018898	4.07	315.01
ENVIRONMENTAL TAX	Apr 23				(134.73)	0.00018898	0.00018898		(0.02)
GROSS PRODUCTION TAX	Apr 23				(76,647.70)	0.00018898	0.00018898		(14.49)
ROYALTY INTEREST	May 23		17,504.98	69.01	1,207,976.03	0.00018898	0.00018898	3.31	228.29
ENVIRONMENTAL TAX	May 23				(109.36)	0.00018898	0.00018898		(0.02)
GROSS PRODUCTION TAX	May 23				(55,544.69)	0.00018898	0.00018898		(10.50)
Total OIL (BBLs)								21.89	1,542.27
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 22	1.3670	6,223.37	3.22	20,027.68	0.00018898	0.00018898	1.17	3.79
GROSS PRODUCTION TAX	Dec 22				(1,396.72)	0.00018898	0.00018898		(0.26)
ENVIRONMENTAL TAX	Dec 22				(5.88)	0.00018898	0.00018898		0.00
ROYALTY INTEREST	Dec 22	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
TRANSPORTATION	Dec 22				(4,614.27)	0.00018898	0.00000000		(0.87)
ENVIRONMENTAL TAX	Dec 22				0.00	0.00018898	0.00000000		0.00
GROSS PRODUCTION TAX	Dec 22				321.93	0.00018898	0.00000000		0.06
ROYALTY INTEREST	Jan 23	1.4120	14,257.22	2.41	34,409.54	0.00018898	0.00018898	2.69	6.50
GROSS PRODUCTION TAX	Jan 23				(1,994.12)	0.00018898	0.00018898		(0.38)
ENVIRONMENTAL TAX	Jan 23				(13.84)	0.00018898	0.00018898		0.00
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 23				0.00	0.00018898	0.00000000		0.00
TRANSPORTATION	Jan 23				(6,793.22)	0.00018898	0.00000000		(1.28)
GROSS PRODUCTION TAX	Jan 23				473.95	0.00018898	0.00000000		0.08
ROYALTY INTEREST	Feb 23	1.4290	19,196.62	1.65	31,584.01	0.00018898	0.00018898	3.62	5.96
GROSS PRODUCTION TAX	Feb 23				(1,648.35)	0.00018898	0.00018898		(0.30)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Feb 23				(18.92)	0.00018898	0.00018898		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(11,287.62)	0.00018898	0.00000000		(2.13)
ENVIRONMENTAL TAX	Feb 23				0.00	0.00018898	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				787.51	0.00018898	0.00000000		0.15
ROYALTY INTEREST	Mar 23	1.4190	21,930.33	1.09	23,867.98	0.00018898	0.00018898	4.15	4.52
GROSS PRODUCTION TAX	Mar 23				(1,034.23)	0.00018898	0.00018898		(0.19)
ENVIRONMENTAL TAX	Mar 23				(21.51)	0.00018898	0.00018898		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018898	0.00000000		0.00
TRANSPORTATION	Mar 23				(6,364.92)	0.00018898	0.00000000		(1.20)
GROSS PRODUCTION TAX	Mar 23				444.06	0.00018898	0.00000000		0.08
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				100.66	0.00018898	0.00000000		0.02
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018898	0.00000000		0.00
TREATING	Mar 23				(1,442.80)	0.00018898	0.00000000		(0.26)
ROYALTY INTEREST	Apr 23	1.4080	19,139.34	0.33	6,222.26	0.00018898	0.00018898	3.61	1.17
GROSS PRODUCTION TAX	Apr 23				117.12	0.00018898	0.00018898		0.02
ENVIRONMENTAL TAX	Apr 23				(18.81)	0.00018898	0.00018898		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				521.04	0.00018898	0.00000000		0.09
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018898	0.00000000		0.00
TRANSPORTATION	Apr 23				(7,468.28)	0.00018898	0.00000000		(1.41)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018898	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				229.48	0.00018898	0.00000000		0.04
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018898	0.00000000		0.00
TREATING	Apr 23				(3,289.19)	0.00018898	0.00000000		(0.63)
						Total RESIDUE GAS (MCF)		15.24	13.57
						Total Property			1,640.16

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950148438		KENDALL 23-11K 11H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 22		867.17	23.66	20,519.58	0.00018792	0.00018792	0.16	3.86
	GROSS PRODUCTION TAX	Dec 22				(1,431.03)	0.00018792	0.00018792		(0.26)
	ROYALTY INTEREST	Dec 22		0.00		0.00	0.00018792	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Dec 22				289.44	0.00018792	0.00000000		0.05
	LIQUID HANDLING FEE	Dec 22				(4,148.69)	0.00018792	0.00000000		(0.78)
	ROYALTY INTEREST	Jan 23		3,295.70	26.23	86,435.99	0.00018792	0.00018792	0.63	16.24
	GROSS PRODUCTION TAX	Jan 23				(6,028.01)	0.00018792	0.00018792		(1.13)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00018792	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Jan 23				(14,814.76)	0.00018792	0.00000000		(2.78)
	GROSS PRODUCTION TAX	Jan 23				1,033.59	0.00018792	0.00000000		0.19
	ROYALTY INTEREST	Feb 23		3,008.80	27.36	82,334.63	0.00018792	0.00018792	0.57	15.47
	GROSS PRODUCTION TAX	Feb 23				(5,741.98)	0.00018792	0.00018792		(1.08)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00018792	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Feb 23				923.46	0.00018792	0.00000000		0.17
	LIQUID HANDLING FEE	Feb 23				(13,236.22)	0.00018792	0.00000000		(2.49)
	ROYALTY INTEREST	Mar 23		3,991.84	24.25	96,812.57	0.00018792	0.00018792	0.75	18.18
	GROSS PRODUCTION TAX	Mar 23				(6,751.67)	0.00018792	0.00018792		(1.27)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00018792	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Mar 23				(16,023.18)	0.00018792	0.00000000		(3.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 23				1,117.90	0.00018792	0.00000000		0.21
ROYALTY INTEREST	Apr 23		2,430.60	25.25	61,360.57	0.00018792	0.00018792	0.47	11.53
GROSS PRODUCTION TAX	Apr 23				(4,279.26)	0.00018792	0.00018792		(0.80)
ROYALTY INTEREST	Apr 23		0.00		0.00	0.00018792	0.00000000	0.00	0.00
LIQUID HANDLING FEE	Apr 23				(9,877.76)	0.00018792	0.00000000		(1.86)
GROSS PRODUCTION TAX	Apr 23				689.15	0.00018792	0.00000000		0.13
Total NATURAL GAS LIQUIDS (BBLs)								2.58	50.57
OIL (BBLs)									
ROYALTY INTEREST	Dec 22		4,730.47	75.74	358,263.52	0.00018792	0.00018792	0.89	67.32
ENVIRONMENTAL TAX	Dec 22				(29.55)	0.00018792	0.00018792		(0.01)
GROSS PRODUCTION TAX	Dec 22				(16,473.54)	0.00018792	0.00018792		(3.10)
ROYALTY INTEREST	Jan 23		13,371.43	75.62	1,011,125.47	0.00018792	0.00018792	2.52	190.00
ENVIRONMENTAL TAX	Jan 23				(83.54)	0.00018792	0.00018792		(0.01)
GROSS PRODUCTION TAX	Jan 23				(46,493.19)	0.00018792	0.00018792		(8.74)
ROYALTY INTEREST	Feb 23		14,775.06	74.16	1,095,692.16	0.00018792	0.00018792	2.77	205.90
GROSS PRODUCTION TAX	Feb 23				(50,381.71)	0.00018792	0.00018792		(9.47)
ENVIRONMENTAL TAX	Feb 23				(92.31)	0.00018792	0.00018792		(0.02)
ROYALTY INTEREST	Mar 23		19,684.18	72.04	1,418,065.64	0.00018792	0.00018792	3.70	266.48
ENVIRONMENTAL TAX	Mar 23				(122.98)	0.00018792	0.00018792		(0.02)
GROSS PRODUCTION TAX	Mar 23				(65,204.96)	0.00018792	0.00018792		(12.26)
ROYALTY INTEREST	Apr 23		16,032.86	77.30	1,239,272.89	0.00018792	0.00018792	3.01	232.88
ENVIRONMENTAL TAX	Apr 23				(100.17)	0.00018792	0.00018792		(0.02)
GROSS PRODUCTION TAX	Apr 23				(56,983.78)	0.00018792	0.00018792		(10.72)
ROYALTY INTEREST	May 23		13,804.64	69.01	952,624.58	0.00018792	0.00018792	2.59	179.01
ENVIRONMENTAL TAX	May 23				(86.24)	0.00018792	0.00018792		(0.02)
GROSS PRODUCTION TAX	May 23				(43,803.23)	0.00018792	0.00018792		(8.23)
Total OIL (BBLs)								15.48	1,088.97
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 22	1.3580	3,631.38	3.22	11,686.29	0.00018792	0.00018792	0.68	2.19
GROSS PRODUCTION TAX	Dec 22				(815.00)	0.00018792	0.00018792		(0.15)
ENVIRONMENTAL TAX	Dec 22				(3.41)	0.00018792	0.00018792		0.00
ROYALTY INTEREST	Dec 22	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Dec 22				187.19	0.00018792	0.00000000		0.03
ENVIRONMENTAL TAX	Dec 22				0.00	0.00018792	0.00000000		0.00
TRANSPORTATION	Dec 22				(2,683.07)	0.00018792	0.00000000		(0.51)
ROYALTY INTEREST	Jan 23	1.3960	12,078.65	2.41	29,151.60	0.00018792	0.00018792	2.27	5.48
ENVIRONMENTAL TAX	Jan 23				(11.61)	0.00018792	0.00018792		0.00
GROSS PRODUCTION TAX	Jan 23				(1,692.78)	0.00018792	0.00018792		(0.31)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
TRANSPORTATION	Jan 23				(5,710.15)	0.00018792	0.00000000		(1.08)
GROSS PRODUCTION TAX	Jan 23				398.38	0.00018792	0.00000000		0.07
ENVIRONMENTAL TAX	Jan 23				0.00	0.00018792	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.4570	9,533.54	1.65	15,685.44	0.00018792	0.00018792	1.80	2.95
ENVIRONMENTAL TAX	Feb 23				(9.56)	0.00018792	0.00018792		0.00

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 23				(813.85)	0.00018792	0.00018792		(0.15)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00018792	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				396.73	0.00018792	0.00000000		0.07
TRANSPORTATION	Feb 23				(5,686.52)	0.00018792	0.00000000		(1.07)
ROYALTY INTEREST	Mar 23	1.4540	12,717.89	1.09	13,841.58	0.00018792	0.00018792	2.38	2.60
GROSS PRODUCTION TAX	Mar 23				(591.80)	0.00018792	0.00018792		(0.10)
ENVIRONMENTAL TAX	Mar 23				(12.75)	0.00018792	0.00018792		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018792	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				261.47	0.00018792	0.00000000		0.05
TRANSPORTATION	Mar 23				(3,747.68)	0.00018792	0.00000000		(0.71)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018792	0.00000000		0.00
TREATING	Mar 23				(831.60)	0.00018792	0.00000000		(0.16)
GROSS PRODUCTION TAX	Mar 23				58.02	0.00018792	0.00000000		0.01
ROYALTY INTEREST	Apr 23	1.0000	6,689.37	0.33	2,174.73	0.00018792	0.00018792	1.26	0.42
GROSS PRODUCTION TAX	Apr 23				54.61	0.00018792	0.00018792		0.01
ENVIRONMENTAL TAX	Apr 23				(7.04)	0.00018792	0.00018792		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				192.40	0.00018792	0.00000000		0.03
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018792	0.00000000		0.00
TRANSPORTATION	Apr 23				(2,757.76)	0.00018792	0.00000000		(0.52)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018792	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				79.27	0.00018792	0.00000000		0.01
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018792	0.00000000		0.00
TREATING	Apr 23				(1,136.13)	0.00018792	0.00000000		(0.21)
						Total RESIDUE GAS (MCF)		8.39	8.95
						Total Property			1,148.49

Revenue Statement

Owner

Operator

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check

Check Number 3461310
Check Amount
Check Date June 28, 2023
Check Type ACH

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148439	KENDALL 23-11L 12H, State: TX, County: UPTON									
		NATURAL GAS LIQUIDS (BBLs)									
		ROYALTY INTEREST	Jan 23		625.77	27.95	17,492.39	0.00017673	0.00017673	0.10	3.09
		GROSS PRODUCTION TAX	Jan 23				(1,219.90)	0.00017673	0.00017673		(0.21)
		ROYALTY INTEREST	Jan 23		0.00		0.00	0.00017673	0.00000000	0.00	0.00
		GROSS PRODUCTION TAX	Jan 23				196.25	0.00017673	0.00000000		0.03
		LIQUID HANDLING FEE	Jan 23				(2,812.92)	0.00017673	0.00000000		(0.50)
		ROYALTY INTEREST	Feb 23		4,896.38	26.99	132,160.85	0.00017673	0.00017673	0.86	23.35
		GROSS PRODUCTION TAX	Feb 23				(9,216.78)	0.00017673	0.00017673		(1.62)
		ROYALTY INTEREST	Feb 23		0.00		0.00	0.00017673	0.00000000	0.00	0.00
		LIQUID HANDLING FEE	Feb 23				(21,539.96)	0.00017673	0.00000000		(3.81)
		GROSS PRODUCTION TAX	Feb 23				1,502.79	0.00017673	0.00000000		0.26
		ROYALTY INTEREST	Mar 23		5,459.34	23.75	129,650.25	0.00017673	0.00017673	0.96	22.92
		GROSS PRODUCTION TAX	Mar 23				(9,041.69)	0.00017673	0.00017673		(1.60)
		ROYALTY INTEREST	Mar 23		0.00		0.00	0.00017673	0.00000000	0.00	0.00
		GROSS PRODUCTION TAX	Mar 23				1,528.86	0.00017673	0.00000000		0.26
		LIQUID HANDLING FEE	Mar 23				(21,913.68)	0.00017673	0.00000000		(3.88)
		ROYALTY INTEREST	Apr 23		2,204.31	25.92	57,130.68	0.00017673	0.00017673	0.39	10.10
		GROSS PRODUCTION TAX	Apr 23				(3,984.24)	0.00017673	0.00017673		(0.70)
		ROYALTY INTEREST	Apr 23		0.00		0.00	0.00017673	0.00000000	0.00	0.00
		GROSS PRODUCTION TAX	Apr 23				624.98	0.00017673	0.00000000		0.10

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Apr 23				(8,958.12)	0.00017673	0.00000000		(1.58)
Total NATURAL GAS LIQUIDS (BBLs)								2.31	46.21
OIL (BBLs)									
ROYALTY INTEREST	Jan 23		4,610.24	75.62	348,618.74	0.00017673	0.00017673	0.82	61.61
GROSS PRODUCTION TAX	Jan 23				(16,029.95)	0.00017673	0.00017673		(2.83)
ENVIRONMENTAL TAX	Jan 23				(28.80)	0.00017673	0.00017673		0.00
ROYALTY INTEREST	Feb 23		21,161.14	74.16	1,569,272.48	0.00017673	0.00017673	3.75	277.35
ENVIRONMENTAL TAX	Feb 23				(132.20)	0.00017673	0.00017673		(0.02)
GROSS PRODUCTION TAX	Feb 23				(72,157.21)	0.00017673	0.00017673		(12.76)
ROYALTY INTEREST	Mar 23		21,925.69	72.04	1,579,546.00	0.00017673	0.00017673	3.88	279.15
ENVIRONMENTAL TAX	Mar 23				(136.98)	0.00017673	0.00017673		(0.02)
GROSS PRODUCTION TAX	Mar 23				(72,629.60)	0.00017673	0.00017673		(12.83)
ROYALTY INTEREST	Apr 23		17,607.50	77.30	1,360,985.96	0.00017673	0.00017673	3.11	240.53
ENVIRONMENTAL TAX	Apr 23				(110.00)	0.00017673	0.00017673		(0.02)
GROSS PRODUCTION TAX	Apr 23				(62,579.92)	0.00017673	0.00017673		(11.06)
ROYALTY INTEREST	May 23		17,573.04	69.01	1,212,672.69	0.00017673	0.00017673	3.11	214.32
GROSS PRODUCTION TAX	May 23				(55,760.29)	0.00017673	0.00017673		(9.86)
ENVIRONMENTAL TAX	May 23				(109.79)	0.00017673	0.00017673		(0.02)
Total OIL (BBLs)								14.67	1,023.54
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.0000	1,734.29	2.41	4,185.68	0.00017673	0.00017673	0.29	0.74
ENVIRONMENTAL TAX	Jan 23				(1.80)	0.00017673	0.00017673		0.00
GROSS PRODUCTION TAX	Jan 23				(291.91)	0.00017673	0.00017673		(0.05)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00017673	0.00000000	0.00	0.00
TRANSPORTATION	Jan 23				(871.93)	0.00017673	0.00000000		(0.15)
GROSS PRODUCTION TAX	Jan 23				60.83	0.00017673	0.00000000		0.01
ENVIRONMENTAL TAX	Jan 23				0.00	0.00017673	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.4340	16,357.51	1.65	26,912.85	0.00017673	0.00017673	2.89	4.76
ENVIRONMENTAL TAX	Feb 23				(16.17)	0.00017673	0.00017673		0.00
GROSS PRODUCTION TAX	Feb 23				(1,876.88)	0.00017673	0.00017673		(0.32)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00017673	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00017673	0.00000000		0.00
TRANSPORTATION	Feb 23				(9,642.32)	0.00017673	0.00000000		(1.70)
GROSS PRODUCTION TAX	Feb 23				672.72	0.00017673	0.00000000		0.12
ROYALTY INTEREST	Mar 23	1.4180	18,918.15	1.09	20,589.66	0.00017673	0.00017673	3.34	3.64
GROSS PRODUCTION TAX	Mar 23				(1,435.90)	0.00017673	0.00017673		(0.25)
ENVIRONMENTAL TAX	Mar 23				(18.55)	0.00017673	0.00017673		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00017673	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(5,488.83)	0.00017673	0.00000000		(0.96)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00017673	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				382.94	0.00017673	0.00000000		0.06
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00017673	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00017673	0.00000000		0.00
TREATING	Mar 23				(1,244.79)	0.00017673	0.00000000		(0.21)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 23				86.85	0.00017673	0.00000000		0.01
ROYALTY INTEREST	Apr 23	1.0000	5,215.83	0.33	1,695.68	0.00017673	0.00017673	0.92	0.29
GROSS PRODUCTION TAX	Apr 23				(118.26)	0.00017673	0.00017673		(0.02)
ENVIRONMENTAL TAX	Apr 23				(5.77)	0.00017673	0.00017673		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00017673	0.00000000	0.00	0.00
TRANSPORTATION	Apr 23				(2,238.93)	0.00017673	0.00000000		(0.40)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00017673	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				156.20	0.00017673	0.00000000		0.03
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00017673	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00017673	0.00000000		0.00
TREATING	Apr 23				(877.77)	0.00017673	0.00000000		(0.15)
GROSS PRODUCTION TAX	Apr 23				61.24	0.00017673	0.00000000		0.01
Total RESIDUE GAS (MCF)								7.44	5.46
Total Property									1,075.21

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148440	KENDALL 23-11M 13H, State: TX, County: UPTON								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Jan 23		1,610.09	26.46	42,598.98	0.00018913	0.00018913	0.29	8.06
	GROSS PRODUCTION TAX	Jan 23				(2,970.83)	0.00018913	0.00018913		(0.56)
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00018913	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Jan 23				(7,237.64)	0.00018913	0.00000000		(1.37)
	GROSS PRODUCTION TAX	Jan 23				504.95	0.00018913	0.00000000		0.09
	ROYALTY INTEREST	Feb 23		5,906.84	26.94	159,113.02	0.00018913	0.00018913	1.12	30.10
	GROSS PRODUCTION TAX	Feb 23				(11,096.47)	0.00018913	0.00018913		(2.10)
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00018913	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Feb 23				1,812.92	0.00018913	0.00000000		0.33
	LIQUID HANDLING FEE	Feb 23				(25,985.17)	0.00018913	0.00000000		(4.91)
	ROYALTY INTEREST	Mar 23		6,931.76	23.76	164,690.04	0.00018913	0.00018913	1.32	31.14
	GROSS PRODUCTION TAX	Mar 23				(11,485.41)	0.00018913	0.00018913		(2.17)
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00018913	0.00000000	0.00	0.00
	LIQUID HANDLING FEE	Mar 23				(27,823.96)	0.00018913	0.00000000		(5.26)
	GROSS PRODUCTION TAX	Mar 23				1,941.21	0.00018913	0.00000000		0.37
	ROYALTY INTEREST	Apr 23		6,062.65	23.95	145,199.48	0.00018913	0.00018913	1.15	27.47
	GROSS PRODUCTION TAX	Apr 23				(10,126.15)	0.00018913	0.00018913		(1.91)
	ROYALTY INTEREST	Apr 23		0.00		0.00	0.00018913	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Apr 23				1,718.94	0.00018913	0.00000000		0.31

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
LIQUID HANDLING FEE	Apr 23				(24,638.13)	0.00018913	0.00000000		(4.67)
Total NATURAL GAS LIQUIDS (BBLs)								3.88	74.92
OIL (BBLs)									
ROYALTY INTEREST	Jan 23		7,236.54	75.62	547,215.21	0.00018913	0.00018913	1.37	103.50
ENVIRONMENTAL TAX	Jan 23				(45.21)	0.00018913	0.00018913		(0.01)
GROSS PRODUCTION TAX	Jan 23				(25,161.84)	0.00018913	0.00018913		(4.76)
ROYALTY INTEREST	Feb 23		25,029.36	74.16	1,856,132.79	0.00018913	0.00018913	4.73	351.05
ENVIRONMENTAL TAX	Feb 23				(156.37)	0.00018913	0.00018913		(0.03)
GROSS PRODUCTION TAX	Feb 23				(85,348.00)	0.00018913	0.00018913		(16.15)
ROYALTY INTEREST	Mar 23		27,970.74	72.04	2,015,036.72	0.00018913	0.00018913	5.29	381.10
ENVIRONMENTAL TAX	Mar 23				(174.75)	0.00018913	0.00018913		(0.03)
GROSS PRODUCTION TAX	Mar 23				(92,654.66)	0.00018913	0.00018913		(17.53)
ROYALTY INTEREST	Apr 23		23,758.14	77.30	1,836,404.66	0.00018913	0.00018913	4.50	347.31
GROSS PRODUCTION TAX	Apr 23				(84,440.87)	0.00018913	0.00018913		(15.98)
ENVIRONMENTAL TAX	Apr 23				(148.43)	0.00018913	0.00018913		(0.03)
ROYALTY INTEREST	May 23		19,644.80	69.01	1,355,639.80	0.00018913	0.00018913	3.72	256.39
ENVIRONMENTAL TAX	May 23				(122.73)	0.00018913	0.00018913		(0.02)
GROSS PRODUCTION TAX	May 23				(62,334.52)	0.00018913	0.00018913		(11.78)
Total OIL (BBLs)								19.61	1,373.03
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.4100	5,708.79	2.41	13,778.06	0.00018913	0.00018913	1.08	2.60
GROSS PRODUCTION TAX	Jan 23				(960.88)	0.00018913	0.00018913		(0.18)
ENVIRONMENTAL TAX	Jan 23				(5.53)	0.00018913	0.00018913		0.00
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00018913	0.00000000	0.00	0.00
TRANSPORTATION	Jan 23				(2,716.70)	0.00018913	0.00000000		(0.52)
GROSS PRODUCTION TAX	Jan 23				189.54	0.00018913	0.00000000		0.03
ENVIRONMENTAL TAX	Jan 23				0.00	0.00018913	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.4310	19,881.80	1.65	32,711.33	0.00018913	0.00018913	3.76	6.19
ENVIRONMENTAL TAX	Feb 23				(19.61)	0.00018913	0.00018913		0.00
GROSS PRODUCTION TAX	Feb 23				(2,281.27)	0.00018913	0.00018913		(0.44)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00018913	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(11,700.66)	0.00018913	0.00000000		(2.21)
ENVIRONMENTAL TAX	Feb 23				0.00	0.00018913	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				816.32	0.00018913	0.00000000		0.15
ROYALTY INTEREST	Mar 23	1.4190	23,980.55	1.09	26,099.35	0.00018913	0.00018913	4.54	4.93
GROSS PRODUCTION TAX	Mar 23				(1,820.16)	0.00018913	0.00018913		(0.34)
ENVIRONMENTAL TAX	Mar 23				(23.52)	0.00018913	0.00018913		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018913	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(6,959.68)	0.00018913	0.00000000		(1.32)
GROSS PRODUCTION TAX	Mar 23				485.56	0.00018913	0.00000000		0.09
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018913	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00018913	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				110.07	0.00018913	0.00000000		0.02
ENVIRONMENTAL TAX	Mar 23				0.00	0.00018913	0.00000000		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING	Mar 23				(1,577.71)	0.00018913	0.00000000		(0.29)
ROYALTY INTEREST	Apr 23	1.4070	21,190.41	0.33	6,889.07	0.00018913	0.00018913	4.01	1.31
ENVIRONMENTAL TAX	Apr 23				(20.82)	0.00018913	0.00018913		0.00
GROSS PRODUCTION TAX	Apr 23				(480.44)	0.00018913	0.00018913		(0.08)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018913	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018913	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				576.73	0.00018913	0.00000000		0.10
TRANSPORTATION	Apr 23				(8,266.47)	0.00018913	0.00000000		(1.56)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00018913	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				254.08	0.00018913	0.00000000		0.04
TREATING	Apr 23				(3,641.87)	0.00018913	0.00000000		(0.69)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00018913	0.00000000		0.00
Total RESIDUE GAS (MCF)								13.39	7.83
Total Property									1,455.78

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3461310 Check Amount Check Date June 28, 2023 Check Type ACH

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950148555	KENDALL 23-11F 6H, State: TX, County: UPTON									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Jan 23		4,986.13	25.75	128,391.02	0.00024370	0.00024370	1.21	31.30	
	GROSS PRODUCTION TAX	Jan 23				(8,927.20)	0.00024370	0.00024370		(2.18)	
	ROYALTY INTEREST	Jan 23		0.00		0.00	0.00024370	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Jan 23				(22,413.55)	0.00024370	0.00000000		(5.46)	
	GROSS PRODUCTION TAX	Jan 23				1,563.74	0.00024370	0.00000000		0.37	
	ROYALTY INTEREST	Feb 23		6,621.22	26.10	172,835.98	0.00024370	0.00024370	1.61	42.12	
	GROSS PRODUCTION TAX	Feb 23				(12,017.52)	0.00024370	0.00024370		(2.95)	
	ROYALTY INTEREST	Feb 23		0.00		0.00	0.00024370	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Feb 23				(29,127.85)	0.00024370	0.00000000		(7.10)	
	GROSS PRODUCTION TAX	Feb 23				2,032.18	0.00024370	0.00000000		0.49	
	ROYALTY INTEREST	Mar 23		8,393.08	24.94	209,359.47	0.00024370	0.00024370	2.04	51.02	
	GROSS PRODUCTION TAX	Mar 23				(14,557.05)	0.00024370	0.00024370		(3.56)	
	ROYALTY INTEREST	Mar 23		0.00		0.00	0.00024370	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Mar 23				(33,689.69)	0.00024370	0.00000000		(8.20)	
	GROSS PRODUCTION TAX	Mar 23				2,350.44	0.00024370	0.00000000		0.56	
	ROYALTY INTEREST	Apr 23		7,647.03	23.38	178,750.57	0.00024370	0.00024370	1.86	43.57	
	GROSS PRODUCTION TAX	Apr 23				(12,428.77)	0.00024370	0.00024370		(3.05)	
	ROYALTY INTEREST	Apr 23		0.00		0.00	0.00024370	0.00000000	0.00	0.00	
	LIQUID HANDLING FEE	Apr 23				(31,076.93)	0.00024370	0.00000000		(7.57)	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 23				2,168.16	0.00024370	0.00000000		0.52
Total NATURAL GAS LIQUIDS (BBLs)								6.72	129.88
OIL (BBLs)									
ROYALTY INTEREST	Jan 23		36,123.92	75.62	2,731,631.22	0.00024370	0.00024370	8.81	665.69
GROSS PRODUCTION TAX	Jan 23				(125,229.86)	0.00024370	0.00024370		(30.61)
ENVIRONMENTAL TAX	Jan 23				(225.01)	0.00024370	0.00024370		(0.05)
ROYALTY INTEREST	Feb 23		38,897.70	74.16	2,884,584.21	0.00024370	0.00024370	9.47	702.98
GROSS PRODUCTION TAX	Feb 23				(132,241.89)	0.00024370	0.00024370		(32.33)
ENVIRONMENTAL TAX	Feb 23				(242.29)	0.00024370	0.00024370		(0.06)
ROYALTY INTEREST	Mar 23		40,090.71	72.04	2,888,170.02	0.00024370	0.00024370	9.76	703.85
ENVIRONMENTAL TAX	Mar 23				(249.72)	0.00024370	0.00024370		(0.06)
GROSS PRODUCTION TAX	Mar 23				(132,406.28)	0.00024370	0.00024370		(32.37)
ROYALTY INTEREST	Apr 23		34,519.60	77.30	2,668,220.42	0.00024370	0.00024370	8.40	650.24
ENVIRONMENTAL TAX	Apr 23				(215.02)	0.00024370	0.00024370		(0.05)
GROSS PRODUCTION TAX	Apr 23				(122,322.84)	0.00024370	0.00024370		(29.91)
ROYALTY INTEREST	May 23		31,139.20	69.01	2,148,840.34	0.00024370	0.00024370	7.59	523.67
ENVIRONMENTAL TAX	May 23				(193.96)	0.00024370	0.00024370		(0.05)
GROSS PRODUCTION TAX	May 23				(98,512.19)	0.00024370	0.00024370		(24.08)
Total OIL (BBLs)								44.03	3,096.86
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.3150	23,131.00	2.41	55,826.25	0.00024370	0.00024370	5.63	13.60
ENVIRONMENTAL TAX	Jan 23				(21.03)	0.00024370	0.00024370		(0.01)
GROSS PRODUCTION TAX	Jan 23				(3,881.68)	0.00024370	0.00024370		(0.95)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
TRANSPORTATION	Jan 23				(10,497.73)	0.00024370	0.00000000		(2.56)
ENVIRONMENTAL TAX	Jan 23				0.00	0.00024370	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 23				732.40	0.00024370	0.00000000		0.18
ROYALTY INTEREST	Feb 23	1.3440	28,389.41	1.65	46,708.81	0.00024370	0.00024370	6.92	11.38
GROSS PRODUCTION TAX	Feb 23				(3,247.73)	0.00024370	0.00024370		(0.79)
ENVIRONMENTAL TAX	Feb 23				(26.30)	0.00024370	0.00024370		(0.01)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
TRANSPORTATION	Feb 23				(15,939.68)	0.00024370	0.00000000		(3.89)
GROSS PRODUCTION TAX	Feb 23				1,112.07	0.00024370	0.00000000		0.27
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024370	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
TREATING	Feb 23				(48.20)	0.00024370	0.00000000		(0.01)
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024370	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 23				3.36	0.00024370	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4590	26,856.39	1.09	29,229.29	0.00024370	0.00024370	6.53	7.12
ENVIRONMENTAL TAX	Mar 23				(26.77)	0.00024370	0.00024370		(0.01)
GROSS PRODUCTION TAX	Mar 23				(2,032.35)	0.00024370	0.00024370		(0.49)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024370	0.00000000		0.00
TRANSPORTATION	Mar 23				(7,872.26)	0.00024370	0.00000000		(1.91)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 23				549.23	0.00024370	0.00000000		0.13
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024370	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 23				49.38	0.00024370	0.00000000		0.01
TREATING	Mar 23				(707.81)	0.00024370	0.00000000		(0.17)
ROYALTY INTEREST	Apr 23	1.4120	26,001.12	0.33	8,453.04	0.00024370	0.00024370	6.33	2.06
ENVIRONMENTAL TAX	Apr 23				(25.65)	0.00024370	0.00024370		(0.01)
GROSS PRODUCTION TAX	Apr 23				(587.75)	0.00024370	0.00024370		(0.14)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024370	0.00000000		0.00
TRANSPORTATION	Apr 23				(10,136.66)	0.00024370	0.00000000		(2.47)
GROSS PRODUCTION TAX	Apr 23				707.21	0.00024370	0.00000000		0.17
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024370	0.00000000	0.00	0.00
TREATING	Apr 23				(3,596.16)	0.00024370	0.00000000		(0.87)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024370	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				250.90	0.00024370	0.00000000		0.06
						Total RESIDUE GAS (MCF)		25.41	20.69
						Total Property			3,247.43

Revenue Statement

Owner

Operator

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check

Check Number 3461310
Check Amount
Check Date June 28, 2023
Check Type ACH

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148556	KENDALL 23-11G 7H, State: TX, County: UPTON									
		NATURAL GAS LIQUIDS (BBLs)									
		ROYALTY INTEREST	Jan 23		5,628.54	25.67	144,471.08	0.00024324	0.00024324	1.36	35.14
		GROSS PRODUCTION TAX	Jan 23				(10,045.33)	0.00024324	0.00024324		(2.45)
		ROYALTY INTEREST	Jan 23		0.00		0.00	0.00024324	0.00000000	0.00	0.00
		LIQUID HANDLING FEE	Jan 23				(25,301.29)	0.00024324	0.00000000		(6.15)
		GROSS PRODUCTION TAX	Jan 23				1,765.21	0.00024324	0.00000000		0.42
		ROYALTY INTEREST	Feb 23		6,707.04	26.21	175,776.13	0.00024324	0.00024324	1.63	42.77
		GROSS PRODUCTION TAX	Feb 23				(12,222.03)	0.00024324	0.00024324		(2.99)
		ROYALTY INTEREST	Feb 23		0.00		0.00	0.00024324	0.00000000	0.00	0.00
		LIQUID HANDLING FEE	Feb 23				(29,505.35)	0.00024324	0.00000000		(7.17)
		GROSS PRODUCTION TAX	Feb 23				2,058.51	0.00024324	0.00000000		0.49
		ROYALTY INTEREST	Mar 23		6,215.41	25.20	156,656.76	0.00024324	0.00024324	1.51	38.12
		GROSS PRODUCTION TAX	Mar 23				(10,892.62)	0.00024324	0.00024324		(2.65)
		ROYALTY INTEREST	Mar 23		0.00		0.00	0.00024324	0.00000000	0.00	0.00
		LIQUID HANDLING FEE	Mar 23				(24,948.53)	0.00024324	0.00000000		(6.07)
		GROSS PRODUCTION TAX	Mar 23				1,740.59	0.00024324	0.00000000		0.42
		ROYALTY INTEREST	Apr 23		4,337.41	23.58	102,254.69	0.00024324	0.00024324	1.05	24.86
		GROSS PRODUCTION TAX	Apr 23				(7,109.95)	0.00024324	0.00024324		(1.73)
		ROYALTY INTEREST	Apr 23		0.00		0.00	0.00024324	0.00000000	0.00	0.00
		LIQUID HANDLING FEE	Apr 23				(17,626.88)	0.00024324	0.00000000		(4.28)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 23				1,229.78	0.00024324	0.00000000		0.29
Total NATURAL GAS LIQUIDS (BBLs)								5.55	109.02
OIL (BBLs)									
ROYALTY INTEREST	Jan 23	39,483.93		75.62	2,985,709.63	0.00024324	0.00024324	9.60	726.26
GROSS PRODUCTION TAX	Jan 23				(136,878.71)	0.00024324	0.00024324		(33.41)
ENVIRONMENTAL TAX	Jan 23				(245.94)	0.00024324	0.00024324		(0.06)
ROYALTY INTEREST	Feb 23	41,853.89		74.16	3,103,809.99	0.00024324	0.00024324	10.18	754.97
ENVIRONMENTAL TAX	Feb 23				(260.70)	0.00024324	0.00024324		(0.06)
GROSS PRODUCTION TAX	Feb 23				(142,292.97)	0.00024324	0.00024324		(34.73)
ROYALTY INTEREST	Mar 23	32,928.10		72.04	2,372,169.29	0.00024324	0.00024324	8.00	577.00
GROSS PRODUCTION TAX	Mar 23				(108,751.19)	0.00024324	0.00024324		(26.55)
ENVIRONMENTAL TAX	Mar 23				(205.11)	0.00024324	0.00024324		(0.05)
ROYALTY INTEREST	Apr 23	22,395.83		77.30	1,731,103.81	0.00024324	0.00024324	5.45	421.07
ENVIRONMENTAL TAX	Apr 23				(139.50)	0.00024324	0.00024324		(0.03)
GROSS PRODUCTION TAX	Apr 23				(79,361.79)	0.00024324	0.00024324		(19.37)
ROYALTY INTEREST	May 23	22,851.33		69.01	1,576,914.62	0.00024324	0.00024324	5.56	383.56
GROSS PRODUCTION TAX	May 23				(72,293.04)	0.00024324	0.00024324		(17.64)
ENVIRONMENTAL TAX	May 23				(142.34)	0.00024324	0.00024324		(0.03)
Total OIL (BBLs)								38.79	2,730.93
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.3120	26,316.89	2.41	63,515.34	0.00024324	0.00024324	6.39	15.45
ENVIRONMENTAL TAX	Jan 23				(23.89)	0.00024324	0.00024324		(0.01)
GROSS PRODUCTION TAX	Jan 23				(4,416.33)	0.00024324	0.00024324		(1.08)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Jan 23				832.00	0.00024324	0.00000000		0.20
ENVIRONMENTAL TAX	Jan 23				0.00	0.00024324	0.00000000		0.00
TRANSPORTATION	Jan 23				(11,925.36)	0.00024324	0.00000000		(2.91)
ROYALTY INTEREST	Feb 23	1.3470	28,503.41	1.65	46,896.38	0.00024324	0.00024324	6.93	11.41
ENVIRONMENTAL TAX	Feb 23				(26.46)	0.00024324	0.00024324		(0.01)
GROSS PRODUCTION TAX	Feb 23				(3,260.79)	0.00024324	0.00024324		(0.79)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024324	0.00000000		0.00
TRANSPORTATION	Feb 23				(16,033.36)	0.00024324	0.00000000		(3.90)
GROSS PRODUCTION TAX	Feb 23				1,118.61	0.00024324	0.00000000		0.27
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
TREATING	Feb 23				(47.95)	0.00024324	0.00000000		(0.01)
GROSS PRODUCTION TAX	Feb 23				3.35	0.00024324	0.00000000		0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024324	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4760	19,117.82	1.09	20,806.97	0.00024324	0.00024324	4.65	5.06
ENVIRONMENTAL TAX	Mar 23				(19.26)	0.00024324	0.00024324		0.00
GROSS PRODUCTION TAX	Mar 23				(1,446.75)	0.00024324	0.00024324		(0.35)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				393.51	0.00024324	0.00000000		0.09
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024324	0.00000000		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Mar 23				(5,640.28)	0.00024324	0.00000000		(1.36)
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
TREATING	Mar 23				(499.66)	0.00024324	0.00000000		(0.12)
GROSS PRODUCTION TAX	Mar 23				34.86	0.00024324	0.00000000		0.01
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024324	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.4280	14,188.04	0.33	4,612.57	0.00024324	0.00024324	3.45	1.12
ENVIRONMENTAL TAX	Apr 23				(14.15)	0.00024324	0.00024324		0.00
GROSS PRODUCTION TAX	Apr 23				(320.72)	0.00024324	0.00024324		(0.08)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
TRANSPORTATION	Apr 23				(5,569.08)	0.00024324	0.00000000		(1.35)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024324	0.00000000		0.00
GROSS PRODUCTION TAX	Apr 23				388.54	0.00024324	0.00000000		0.09
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024324	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				135.27	0.00024324	0.00000000		0.03
TREATING	Apr 23				(1,938.82)	0.00024324	0.00000000		(0.46)
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024324	0.00000000		0.00
						Total RESIDUE GAS (MCF)		21.42	21.30
						Total Property			2,861.25

Revenue Statement

Owner

Operator

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check

Check Number 3461310
Check Amount
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950148557	KENDALL 23-11H 8H, State: TX, County: UPTON									
		NATURAL GAS LIQUIDS (BBLs)									
		ROYALTY INTEREST	Jan 23		5,416.37	25.87	140,121.14	0.00024380	0.00024380	1.31	34.16
		GROSS PRODUCTION TAX	Jan 23				(9,742.81)	0.00024380	0.00024380		(2.39)
		ROYALTY INTEREST	Jan 23		0.00		0.00	0.00024380	0.00000000	0.00	0.00
		GROSS PRODUCTION TAX	Jan 23				1,698.67	0.00024380	0.00000000		0.41
		LIQUID HANDLING FEE	Jan 23				(24,347.55)	0.00024380	0.00000000		(5.94)
		ROYALTY INTEREST	Feb 23		7,014.43	26.15	183,452.23	0.00024380	0.00024380	1.71	44.72
		GROSS PRODUCTION TAX	Feb 23				(12,755.67)	0.00024380	0.00024380		(3.13)
		ROYALTY INTEREST	Feb 23		0.00		0.00	0.00024380	0.00000000	0.00	0.00
		GROSS PRODUCTION TAX	Feb 23				2,152.86	0.00024380	0.00000000		0.52
		LIQUID HANDLING FEE	Feb 23				(30,857.64)	0.00024380	0.00000000		(7.52)
		ROYALTY INTEREST	Mar 23		6,451.97	25.18	162,469.34	0.00024380	0.00024380	1.57	39.61
		GROSS PRODUCTION TAX	Mar 23				(11,296.71)	0.00024380	0.00024380		(2.76)
		ROYALTY INTEREST	Mar 23		0.00		0.00	0.00024380	0.00000000	0.00	0.00
		GROSS PRODUCTION TAX	Mar 23				1,806.84	0.00024380	0.00000000		0.43
		LIQUID HANDLING FEE	Mar 23				(25,898.10)	0.00024380	0.00000000		(6.31)
		ROYALTY INTEREST	Apr 23		5,186.79	23.53	122,068.96	0.00024380	0.00024380	1.26	29.76
		GROSS PRODUCTION TAX	Apr 23				(8,487.62)	0.00024380	0.00024380		(2.07)
		ROYALTY INTEREST	Apr 23		0.00		0.00	0.00024380	0.00000000	0.00	0.00
		LIQUID HANDLING FEE	Apr 23				(21,078.71)	0.00024380	0.00000000		(5.14)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 23				1,470.61	0.00024380	0.00000000		0.35
Total NATURAL GAS LIQUIDS (BBLs)								5.85	114.70
OIL (BBLs)									
ROYALTY INTEREST	Jan 23		41,067.37	75.62	3,105,446.74	0.00024380	0.00024380	10.01	757.10
GROSS PRODUCTION TAX	Jan 23				(142,367.07)	0.00024380	0.00024380		(34.83)
ENVIRONMENTAL TAX	Jan 23				(255.80)	0.00024380	0.00024380		(0.06)
ROYALTY INTEREST	Feb 23		42,452.01	74.16	3,148,165.51	0.00024380	0.00024380	10.35	767.53
ENVIRONMENTAL TAX	Feb 23				(264.43)	0.00024380	0.00024380		(0.06)
GROSS PRODUCTION TAX	Feb 23				(144,325.49)	0.00024380	0.00024380		(35.30)
ROYALTY INTEREST	Mar 23		33,888.30	72.04	2,441,342.95	0.00024380	0.00024380	8.26	595.20
ENVIRONMENTAL TAX	Mar 23				(211.09)	0.00024380	0.00024380		(0.05)
GROSS PRODUCTION TAX	Mar 23				(111,921.69)	0.00024380	0.00024380		(27.38)
ROYALTY INTEREST	Apr 23		26,090.95	77.30	2,016,721.10	0.00024380	0.00024380	6.35	491.67
GROSS PRODUCTION TAX	Apr 23				(92,455.19)	0.00024380	0.00024380		(22.62)
ENVIRONMENTAL TAX	Apr 23				(162.52)	0.00024380	0.00024380		(0.04)
ROYALTY INTEREST	May 23		25,069.58	69.01	1,729,990.66	0.00024380	0.00024380	6.11	421.77
GROSS PRODUCTION TAX	May 23				(79,310.23)	0.00024380	0.00024380		(19.40)
ENVIRONMENTAL TAX	May 23				(156.15)	0.00024380	0.00024380		(0.04)
Total OIL (BBLs)								41.08	2,893.49
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 23	1.3190	24,836.59	2.41	59,942.66	0.00024380	0.00024380	6.05	14.63
ENVIRONMENTAL TAX	Jan 23				(22.63)	0.00024380	0.00024380		(0.01)
GROSS PRODUCTION TAX	Jan 23				(4,167.89)	0.00024380	0.00024380		(1.02)
ROYALTY INTEREST	Jan 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Jan 23				788.20	0.00024380	0.00000000		0.19
TRANSPORTATION	Jan 23				(11,297.52)	0.00024380	0.00000000		(2.75)
ENVIRONMENTAL TAX	Jan 23				0.00	0.00024380	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.3450	29,947.63	1.65	49,272.54	0.00024380	0.00024380	7.29	12.01
GROSS PRODUCTION TAX	Feb 23				(3,425.98)	0.00024380	0.00024380		(0.83)
ENVIRONMENTAL TAX	Feb 23				(27.77)	0.00024380	0.00024380		(0.01)
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 23				1,174.15	0.00024380	0.00000000		0.28
TRANSPORTATION	Feb 23				(16,829.49)	0.00024380	0.00000000		(4.10)
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024380	0.00000000		0.00
ROYALTY INTEREST	Feb 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 23				0.00	0.00024380	0.00000000		0.00
TREATING	Feb 23				(50.62)	0.00024380	0.00000000		(0.01)
GROSS PRODUCTION TAX	Feb 23				3.53	0.00024380	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.4750	19,916.88	1.09	21,676.64	0.00024380	0.00024380	4.86	5.29
GROSS PRODUCTION TAX	Mar 23				(1,507.21)	0.00024380	0.00024380		(0.36)
ENVIRONMENTAL TAX	Mar 23				(20.05)	0.00024380	0.00024380		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
TRANSPORTATION	Mar 23				(5,872.52)	0.00024380	0.00000000		(1.42)
GROSS PRODUCTION TAX	Mar 23				409.71	0.00024380	0.00000000		0.10

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Generated on Thursday, July 6, 2023 12:59 PM

Page 2 of 3

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024380	0.00000000		0.00
ROYALTY INTEREST	Mar 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 23				36.35	0.00024380	0.00000000		0.01
TREATING	Mar 23				(520.95)	0.00024380	0.00000000		(0.12)
ENVIRONMENTAL TAX	Mar 23				0.00	0.00024380	0.00000000		0.00
ROYALTY INTEREST	Apr 23	1.4250	17,102.03	0.33	5,559.92	0.00024380	0.00024380	4.17	1.35
GROSS PRODUCTION TAX	Apr 23				(386.59)	0.00024380	0.00024380		(0.09)
ENVIRONMENTAL TAX	Apr 23				(17.01)	0.00024380	0.00024380		0.00
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				467.68	0.00024380	0.00000000		0.11
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024380	0.00000000		0.00
TRANSPORTATION	Apr 23				(6,703.36)	0.00024380	0.00000000		(1.63)
ROYALTY INTEREST	Apr 23	1.0000	0.00		0.00	0.00024380	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Apr 23				163.46	0.00024380	0.00000000		0.04
ENVIRONMENTAL TAX	Apr 23				0.00	0.00024380	0.00000000		0.00
TREATING	Apr 23				(2,342.94)	0.00024380	0.00000000		(0.56)
						Total RESIDUE GAS (MCF)		22.37	21.10
						Total Property			3,029.29



Production



Lease and Production Information

State	County	Operator			
TX	Upton	PIONEER NATURAL RES. USA, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-461-42068 { Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511 } 42			SPRABERRY (TREND AREA)	Yes	4
Oil			Gas		
First Prod Date			2023-01-01	2023-01-01	
Last Sale			2023-04-01	2023-04-01	
Daily Rate			777.1	802.06	
MoM Change			11540	14057	
YoY Change			73853	76849	
Cumulative			73853	76849	

Production Snapshot

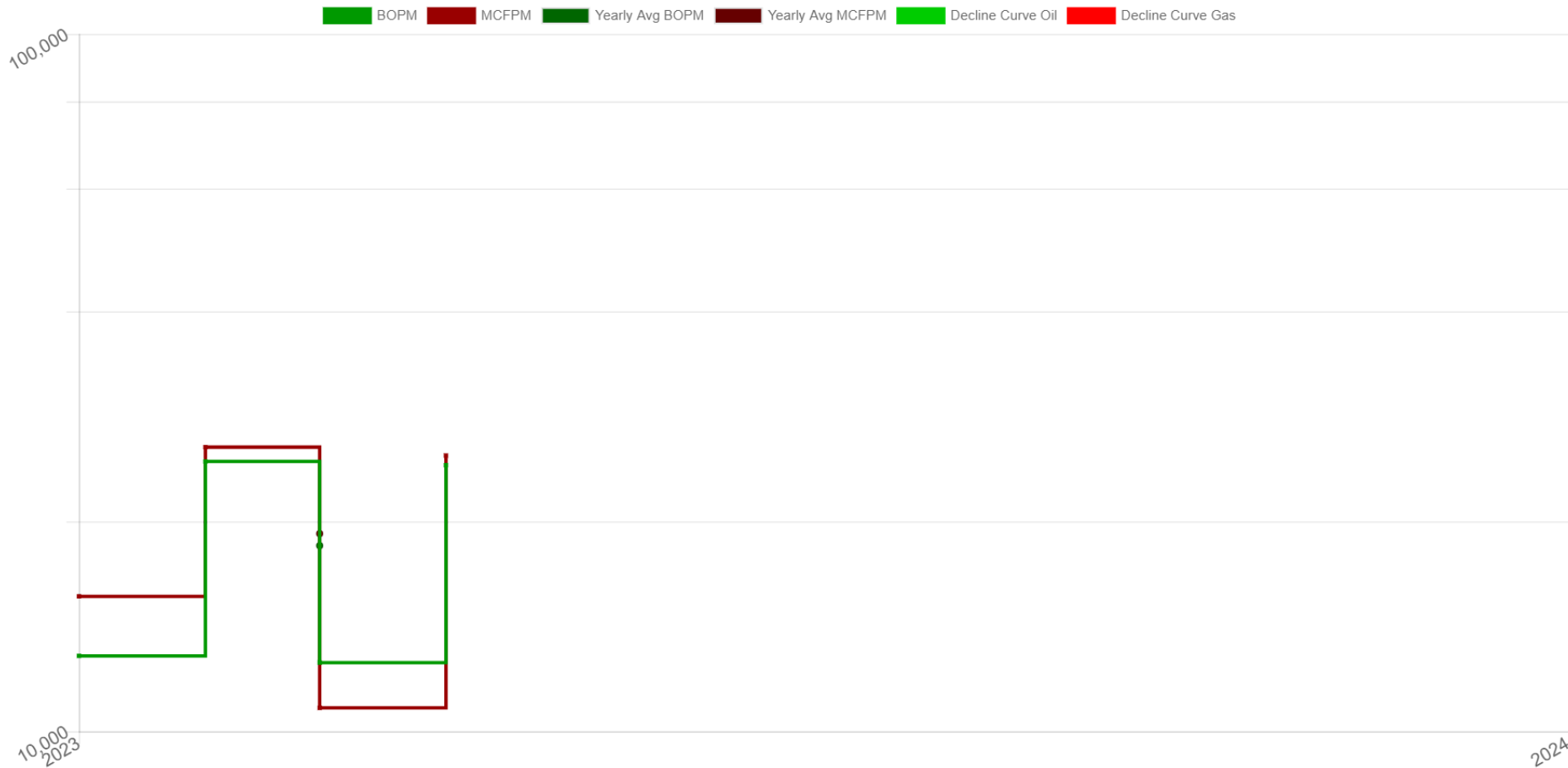
Month	BOPM	MCFPM
01-2023	12832	15619
02-2023	24381	25559
03-2023	12550	10807
04-2023	24090	24864
Average	18463	19212

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	18463	19212



KENDALL 23-11A - Production Plot





KENDALL 23-11A

Associated Wells

Total Well Count: 1

Well Name	API	Operator					Type	Status	
KENDALL 23-11A 1H	4246142068	PIONEER NATURAL RES. USA INC.					O&G	PRODUCING	
Location					Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511					358	1066	NORTH WEST		SPRABERRY (TREND AREA)
Spud	Completion				First Production				
2023-01-18									
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir		Lateral
2842		9830							
Prod Csg	csg 1: 13 3/8" @ 1458' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6145' w/ 1613 sx cmt toc @ 0 csg 3: 5 1/2" @ 25702' w/ 1518 sx cmt toc @ 4842 tbg 1: 2 7/8" @ 9694'								
Liner Csg	liner 1: 7 5/8" frm 5864' - 9440' w/ 220 sx.								



KENDALL 23-11B

Lease #: 420921925

Lease and Production Information

State	County	Operator			
TX	Upton	PIONEER NATURAL RES. USA, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-461-42069 { Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511 } 42			SPRABERRY (TREND AREA)	Yes	4
Oil			Gas		
First Prod Date			2023-01-01		
Last Sale			2023-04-01		
Daily Rate			680.16		
MoM Change			831.26		
YoY Change			-3722		
Cumulative			1085		
			84468		
			95150		

Production Snapshot

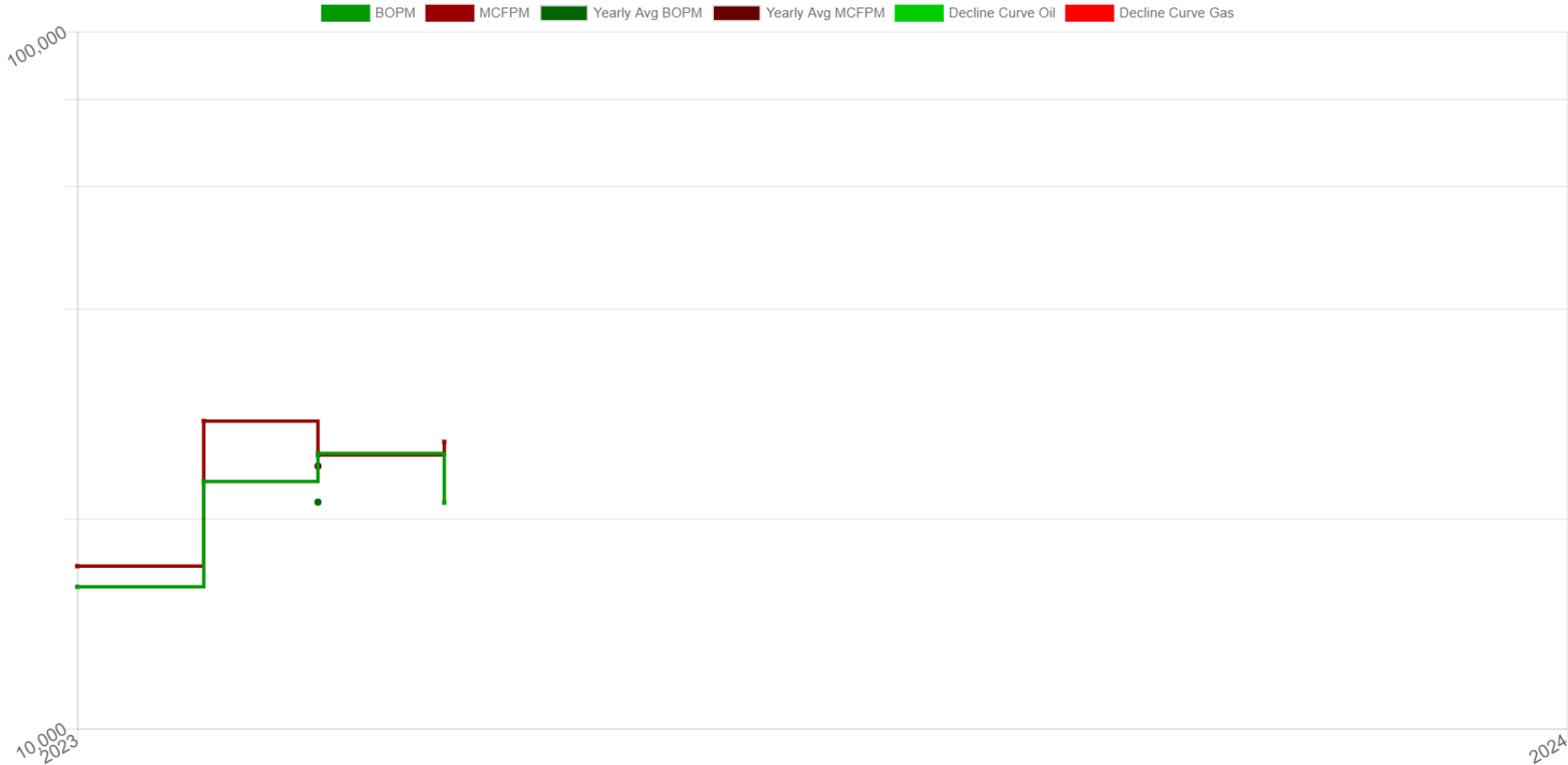
Month	BOPM	MCFPM
01-2023	15966	17092
02-2023	22610	27605
03-2023	24807	24684
04-2023	21085	25769
Average	21117	23788

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	21117	23788



KENDALL 23-11B - Production Plot





KENDALL 23-11B

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
KENDALL 23-11B 2H		4246142069	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511			346	1082		NORTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-01-18						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2842		9851						
Prod Csg	csg 1: 13 3/8" @ 1477' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6058' w/ 1500 sx cmt toc @ 2532 csg 3: 5 1/2" @ 25604' w/ 1476 sx cmt toc @ 4079 tbg 1: 2 7/8" @ 9514'							
Liner Csg	liner 1: 7 5/8" frm 5807' - 9305' w/ 218 sx.							



KENDALL 23-11C

Lease #: 420921926

Lease and Production Information

State	County	Operator			
TX	Upton	PIONEER NATURAL RES. USA, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-461-42070 { Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511 } 42			SPRABERRY (TREND AREA)	Yes	3
Oil			Gas		
First Prod Date	2023-02-01		2023-02-01		
Last Sale	2023-04-01		2023-04-01		
Daily Rate	692.16		872.58		
MoM Change	402		2368		
YoY Change	51038		60957		
Cumulative	51038		60957		

Production Snapshot

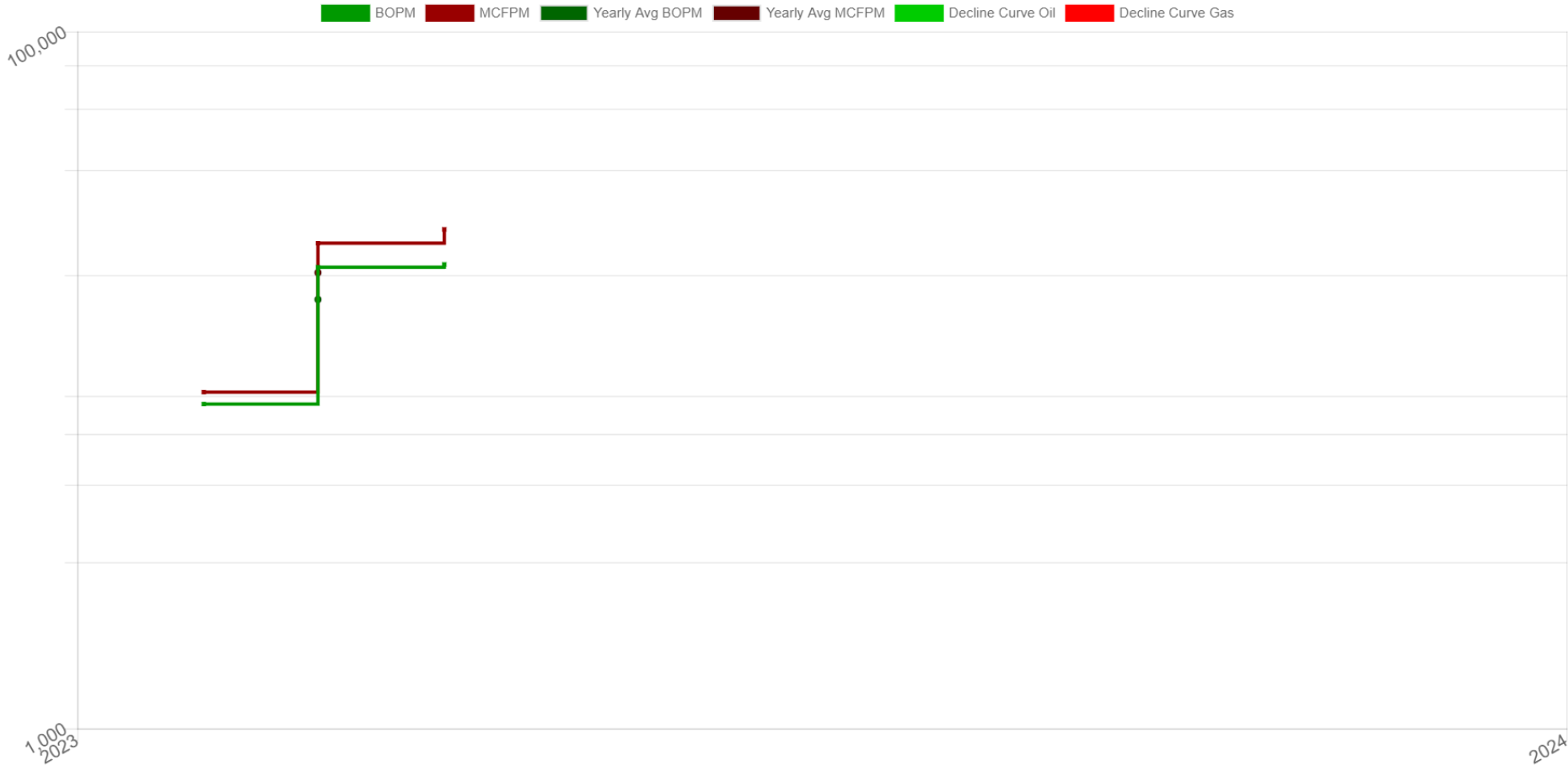
Month	BOPM	MCFPM
02-2023	8526	9225
03-2023	21055	24682
04-2023	21457	27050
Average	17013	20319

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	17013	20319



KENDALL 23-11C - Production Plot





KENDALL 23-11C

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
KENDALL 23-11C 3H		4246142070	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511			334	1098		NORTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-02-11						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2842		9844						
Prod Csg	csg 1: 13 3/8" @ 1478' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6072' w/ 1503 sx cmt toc @ 0 csg 3: 5 1/2" @ 23962' w/ 1507 sx cmt toc @ 4091 tbg 1: 2 7/8" @ 9499'							
Liner Csg	liner 1: 7 5/8" frm 5838' - 9324' w/ 218 sx.							



KENDALL 23-11D

Lease #: 420921897

Lease and Production Information

State	County	Operator			
TX	Upton	PIONEER NATURAL RES. USA, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-461-42071 { Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511 } 42			SPRABERRY (TREND AREA)	Yes	3
Oil			Gas		
First Prod Date	2023-02-01		2023-02-01		
Last Sale	2023-04-01		2023-04-01		
Daily Rate	1265.45		1352.35		
MoM Change	-6387		-8956		
YoY Change	106115		116554		
Cumulative	106115		116554		

Production Snapshot

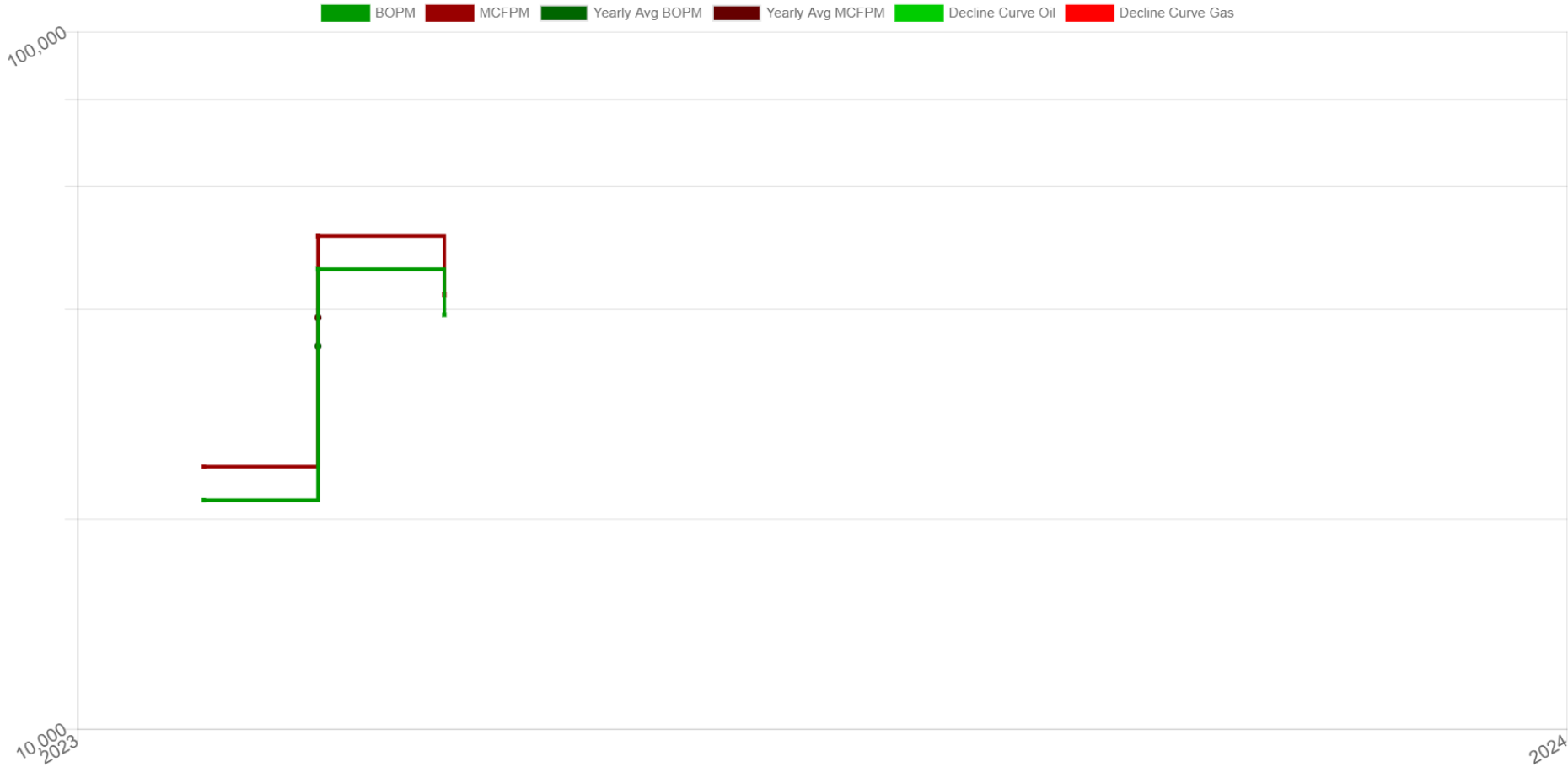
Month	BOPM	MCFPM
02-2023	21270	23752
03-2023	45616	50879
04-2023	39229	41923
Average	35372	38851

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	35372	38851



KENDALL 23-11D - Production Plot





KENDALL 23-11D

Associated Wells

Total Well Count: 1

Well Name	API	Operator					Type	Status
KENDALL 23-11D 4H	4246142071	PIONEER NATURAL RES. USA INC.					O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511			323	1114		NORTH WEST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production					
		2023-02-12						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2842		9696						
Prod Csg	csg 1: 13 3/8" @ 1475' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6097' w/ 1693 sx cmt toc @ 0 csg 3: 5 1/2" @ 25476' w/ 1472 sx cmt toc @ 4110 tbg 1: 2 7/8" @ 9564'							
Liner Csg	liner 1: 7 5/8" frm 5883' - 8901' w/ 194 sx.							



KENDALL 23-11E

Lease #: 420921823

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42072 { Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511 }		42	SPRABERRY (TREND AREA)		Yes	3
Oil		Gas				
First Prod Date	2023-02-01		2023-02-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	814.55		975.81			
MoM Change	-7569		-5644			
YoY Change	79397		93488			
Cumulative	79397		93488			

Production Snapshot

Month	BOPM	MCFPM
02-2023	21326	27344
03-2023	32820	35894
04-2023	25251	30250
Average	26466	31163

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	26466	31163



KENDALL 23-11E - Production Plot





KENDALL 23-11E

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
KENDALL 23-11E 5H		4246142072	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 26 · Blk: 40 T5S · Survey: T&P RR CO / WINDHAM, J · Abstract: 1511			311	1130		NORTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-02-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2842		9625						
Prod Csg	csg 1: 13 3/8" @ 1464' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6045' w/ 1728 sx cmt toc @ 0 csg 3: 5 1/2" @ 25367' w/ 1344 sx cmt toc @ 1736 tbg 1: 2 7/8" @ 9217'							
Liner Csg	liner 1: 7 5/8" frm 5816' - 8756' w/ 189 sx.							



KENDALL 23-11F

Lease #: 420921879

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42073 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	4	
		Oil	Gas			
First Prod Date		2023-01-01	2023-01-01			
Last Sale		2023-04-01	2023-04-01			
Daily Rate		1114.61	1309.94			
MoM Change		-5609	-1577			
YoY Change		149959	154258			
Cumulative		149959	154258			

Production Snapshot

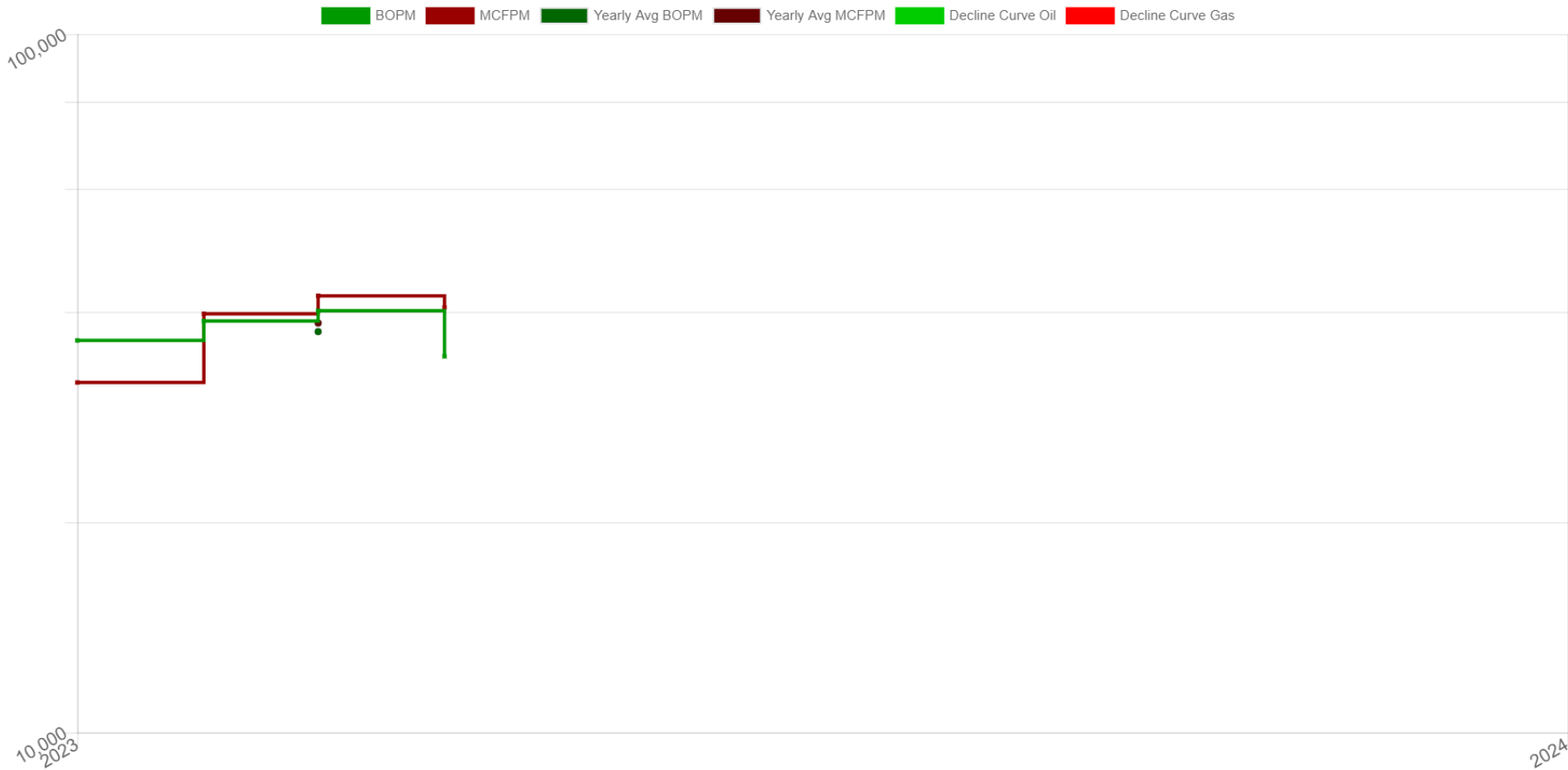
Month	BOPM	MCFPM
01-2023	36419	31703
02-2023	38825	39762
03-2023	40162	42185
04-2023	34553	40608
Average	37490	38565

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	37490	38565



KENDALL 23-11F - Production Plot





KENDALL 23-11F

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status	
KENDALL 23-11F 6H		4246142073		PIONEER NATURAL RES. USA INC.		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				300	1540	SOUTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-01-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2840		9293						
Prod Csg	csg 1: 13 3/8" @ 1450' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6124' w/ 1336 sx cmt multi stage @ 4853' toc @ 0 csg 3: 9 5/8" @ 6124' w/ 1791 sx cmt toc @ 4853 csg 4: 5 1/2" @ 25074' w/ 1384 sx cmt toc @ 3960 tbg 1: 2 7/8" @ 8856'							
Liner Csg	liner 1: 7 5/8" frm 5885' - 8815' w/ 190 sx.							



KENDALL 23-11G

Lease #: 420921895

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42074 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	4	
	Oil		Gas			
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	721.84		706.45			
MoM Change	-10556		-8079			
YoY Change	136877		130865			
Cumulative	136877		130865			

Production Snapshot

Month	BOPM	MCFPM
01-2023	39806	37448
02-2023	41761	41538
03-2023	32933	29979
04-2023	22377	21900
Average	34219	32716

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	34219	32716



KENDALL 23-11G - Production Plot





KENDALL 23-11G

Associated Wells
Total Well Count: 1

Well Name		API		Operator		Type	Status	
KENDALL 23-11G 7H		4246142074		PIONEER NATURAL RES. USA INC.		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				300	1570	SOUTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-01-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2840		9299						
Prod Csg	csg 1: 13 3/8" @ 1459' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 5969' w/ 1512 sx cmt toc @ 0 csg 3: 5 1/2" @ 25024' w/ 1378 sx cmt toc @ 3960 tbg 1: 2 7/8" @ 9195'							
Liner Csg	liner 1: 7 5/8" frm 5640' - 8777' w/ 190 sx.							

KENDALL 23-11H



KENDALL 23-11I

Lease #: 420921819

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42076 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	5	
	Oil		Gas			
First Prod Date	2022-12-01		2022-12-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	1267.71		729.84			
MoM Change	-1872		-269			
YoY Change	155203		99822			
Cumulative	155203		99822			

Production Snapshot

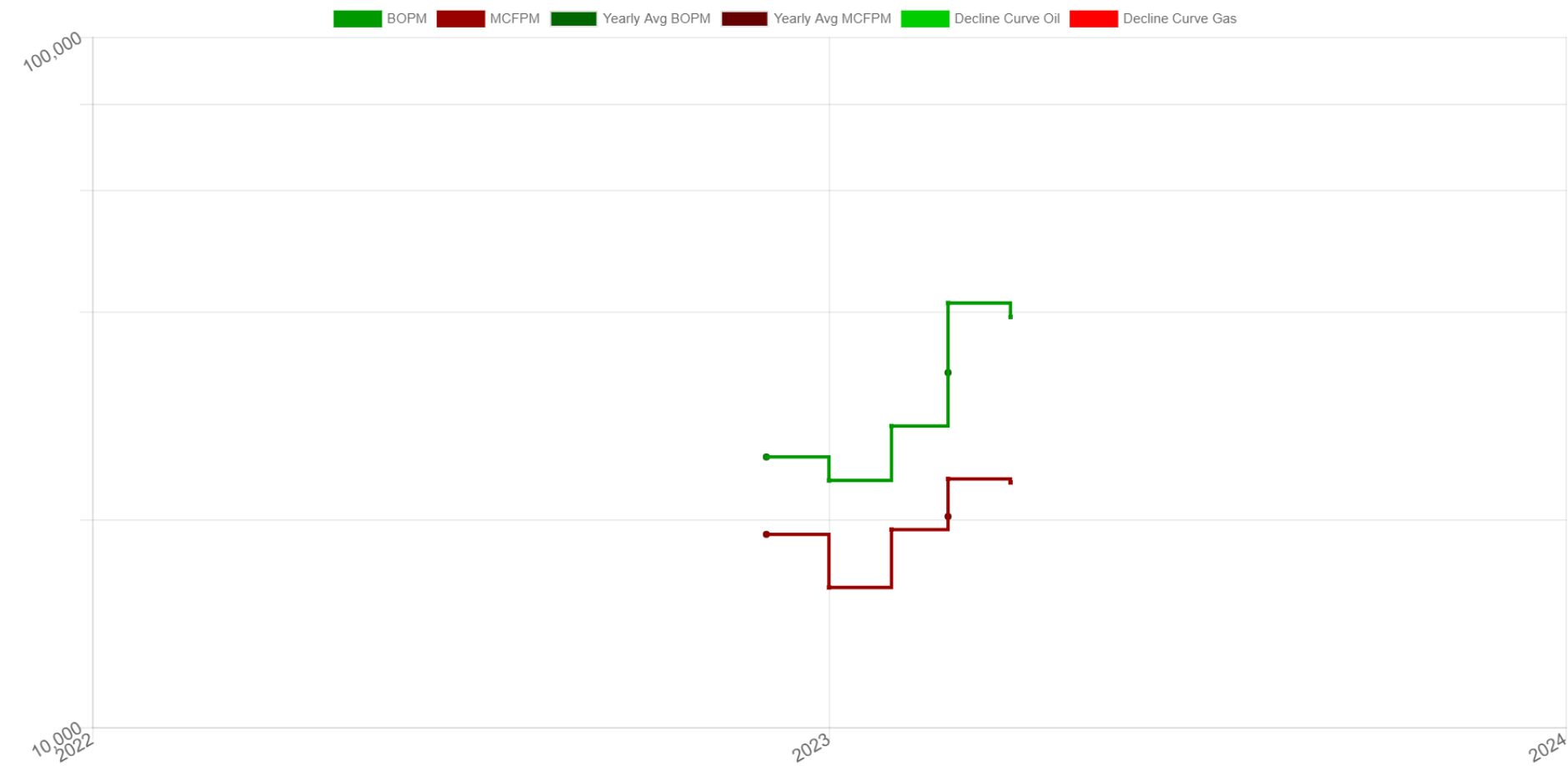
Month	BOPM	MCFPM
12-2022	24637	19029
01-2023	22781	15940
02-2023	27315	19334
03-2023	41171	22894
04-2023	39299	22625
Average	31041	19964

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	24637	19029
2023	32642	20198



KENDALL 23-11I - Production Plot





KENDALL 23-11I

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
KENDALL 23-11I 9H		4246142076		PIONEER NATURAL RES. USA INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				2155	1472		SOUTH EAST	SPRABERRY (TREND AREA)
Spud		Completion		First Production				
		2022-12-14						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2839		9570						
Prod Csg	csg 1: 13 3/8" @ 1143' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6052' w/ 1523 sx cmt toc @ 962 csg 3: 5 1/2" @ 22598' w/ 1115 sx cmt toc @ 4064 tbg 1: 2 7/8" @ 9427'							
Liner Csg	liner 1: 7 5/8" frm 5810' - 8855' w/ 195 sx.							



KENDALL 23-11J

Lease #: 420921834

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42077 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	5	
		Oil	Gas			
First Prod Date		2022-12-01	2022-12-01			
Last Sale		2023-04-01	2023-04-01			
Daily Rate		696.45	931.19			
MoM Change		-4001	-4157			
YoY Change		98466	120284			
Cumulative		98466	120284			

Production Snapshot

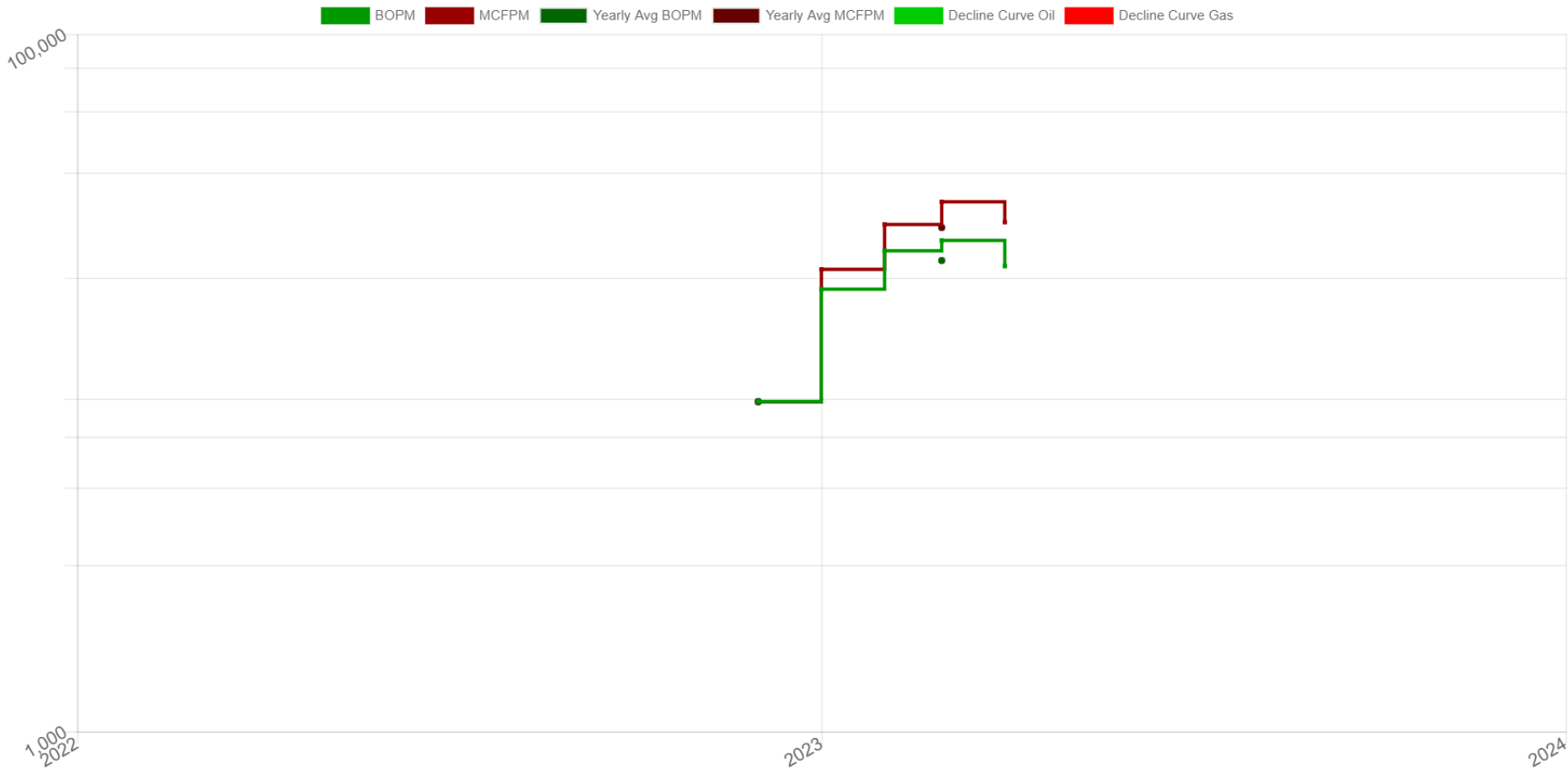
Month	BOPM	MCFPM
12-2022	8833	8820
01-2023	18547	21138
02-2023	23905	28435
03-2023	25591	33024
04-2023	21590	28867
Average	19693	24057

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	8833	8820
2023	22408	27866



KENDALL 23-11J - Production Plot





KENDALL 23-11J

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
KENDALL 23-11J 10H		4246142077		PIONEER NATURAL RES. USA INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				2155	1452		SOUTH EAST	SPRABERRY (TREND AREA)
Spud		Completion		First Production				
		2022-12-14						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2839		9797						
Prod Csg	csg 1: 13 3/8" @ 1456' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6032' w/ 1306 sx cmt toc @ 0 csg 3: 5 1/2" @ 23008' w/ 1266 sx cmt toc @ 5792 tbg 1: 2 7/8" @ 9442'							
Liner Csg	liner 1: 7 5/8" frm 5792' - 9350' w/ 220 sx.							



KENDALL 23-11K

Lease #: 420921878

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42078 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	5	
	Oil		Gas			
First Prod Date	2022-12-01		2022-12-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	517.84		347.94			
MoM Change	-3640		-8770			
YoY Change	68692		67565			
Cumulative	68692		67565			

Production Snapshot

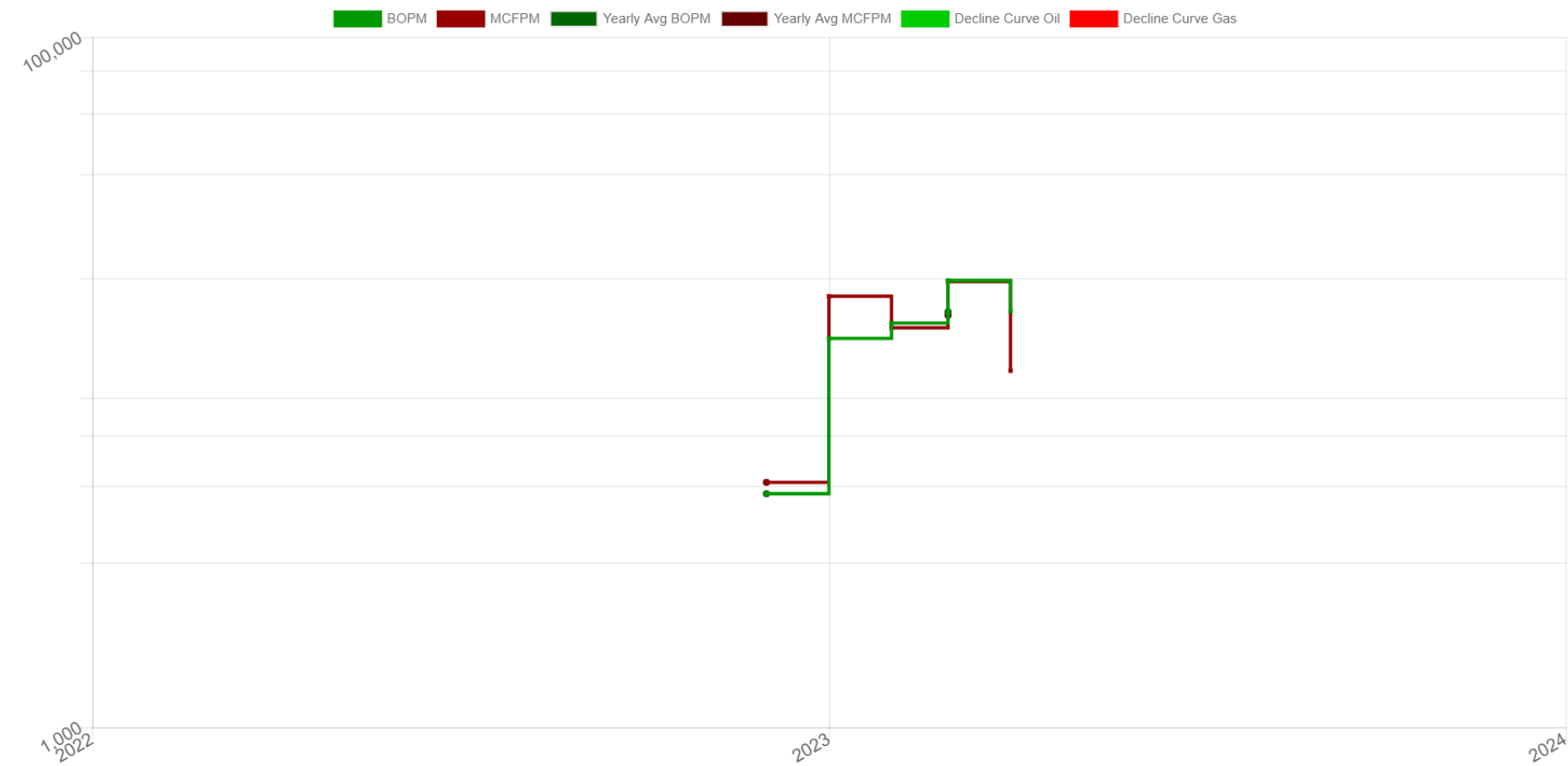
Month	BOPM	MCFPM
12-2022	4749	5123
01-2023	13378	17736
02-2023	14819	14364
03-2023	19693	19556
04-2023	16053	10786
Average	13738	13513

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	4749	5123
2023	15986	15611



KENDALL 23-11K - Production Plot





KENDALL 23-11K

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
KENDALL 23-11K 11H	4246142078	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463			2155	1432	SOUTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion	First Production					
2022-12-15							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2839		9813					
Prod Csg	csg 1: 13 3/8" @ 1455' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6043' w/ 1464 sx cmt toc @ 0 csg 3: 5 1/2" @ 22984' w/ 1218 sx cmt toc @ 3983 tbg 1: 2 7/8" @ 9461'						
Liner Csg	liner 1: 7 5/8" frm 5829' - 9339' w/ 219 sx.						



KENDALL 23-11L

Lease #: 420921880

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42079 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	4	
	Oil		Gas			
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	568.71		285.03			
MoM Change	-4288		-19639			
YoY Change	65407		64361			
Cumulative	65407		64361			

Production Snapshot

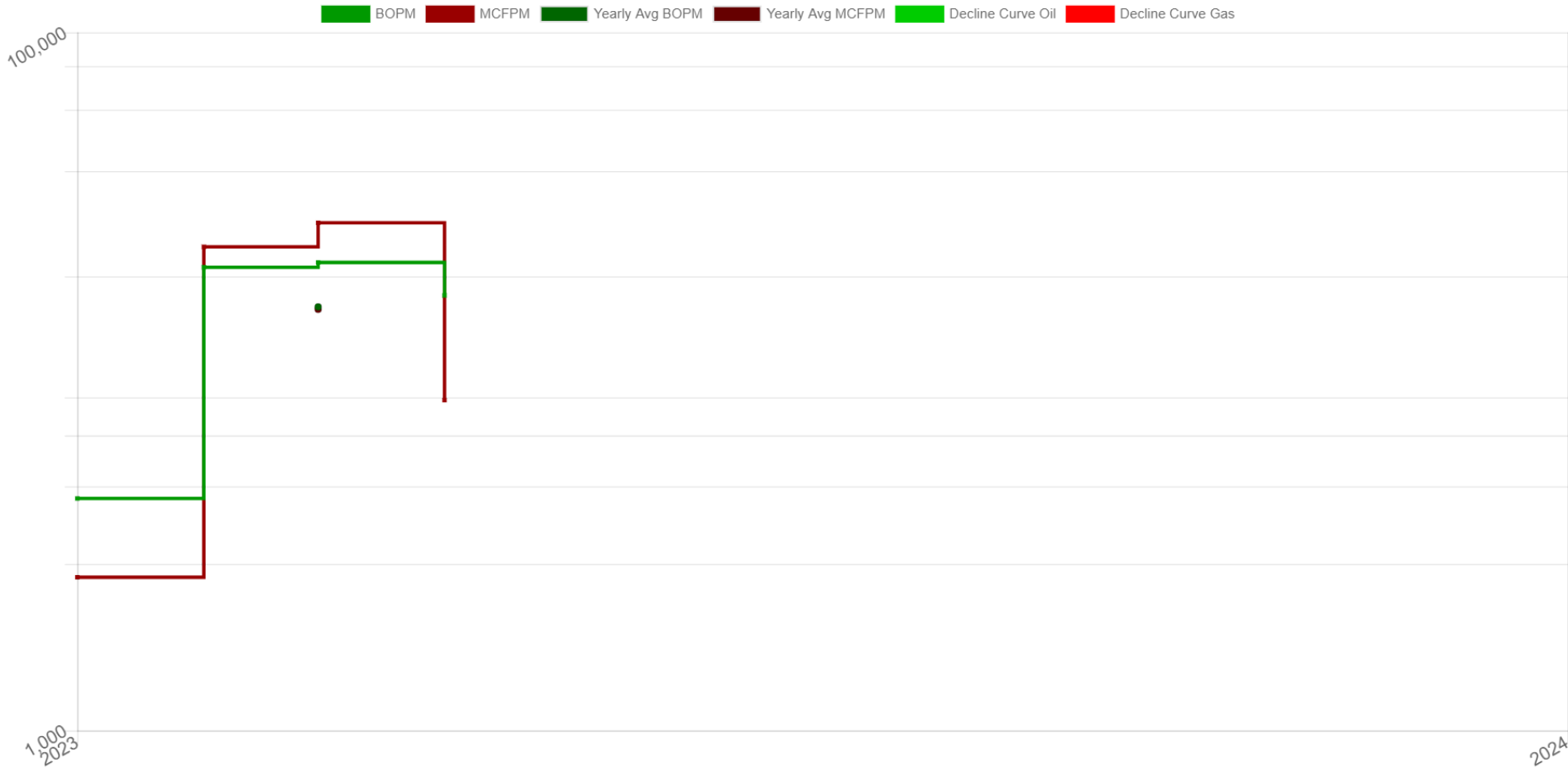
Month	BOPM	MCFPM
01-2023	4620	2748
02-2023	21239	24302
03-2023	21918	28475
04-2023	17630	8836
Average	16352	16090

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	16352	16090



KENDALL 23-11L - Production Plot





KENDALL 23-11L

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status	
KENDALL 23-11L 12H		4246142079		PIONEER NATURAL RES. USA INC.		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				2154	1412	SOUTH EAST		SPRABERRY (TREND AREA)
Spud		Completion		First Production				
		2023-01-24						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2839		9805						
Prod Csg	csg 1: 13 3/8" @ 1461' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6124' w/ 1493 sx cmt toc @ 961 csg 3: 5 1/2" @ 22735' w/ 1224 sx cmt toc @ 4064 tbg 1: 2 7/8" @ 9614'							
Liner Csg	liner 1: 7 5/8" frm 5929' - 9377' w/ 186 sx.							



KENDALL 23-11M

Lease #: 420921820

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42080 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	4	
	Oil		Gas			
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-04-01		2023-04-01			
Daily Rate	767.1		1030.65			
MoM Change	-4181		-4158			
YoY Change	84103		105989			
Cumulative	84103		105989			

Production Snapshot

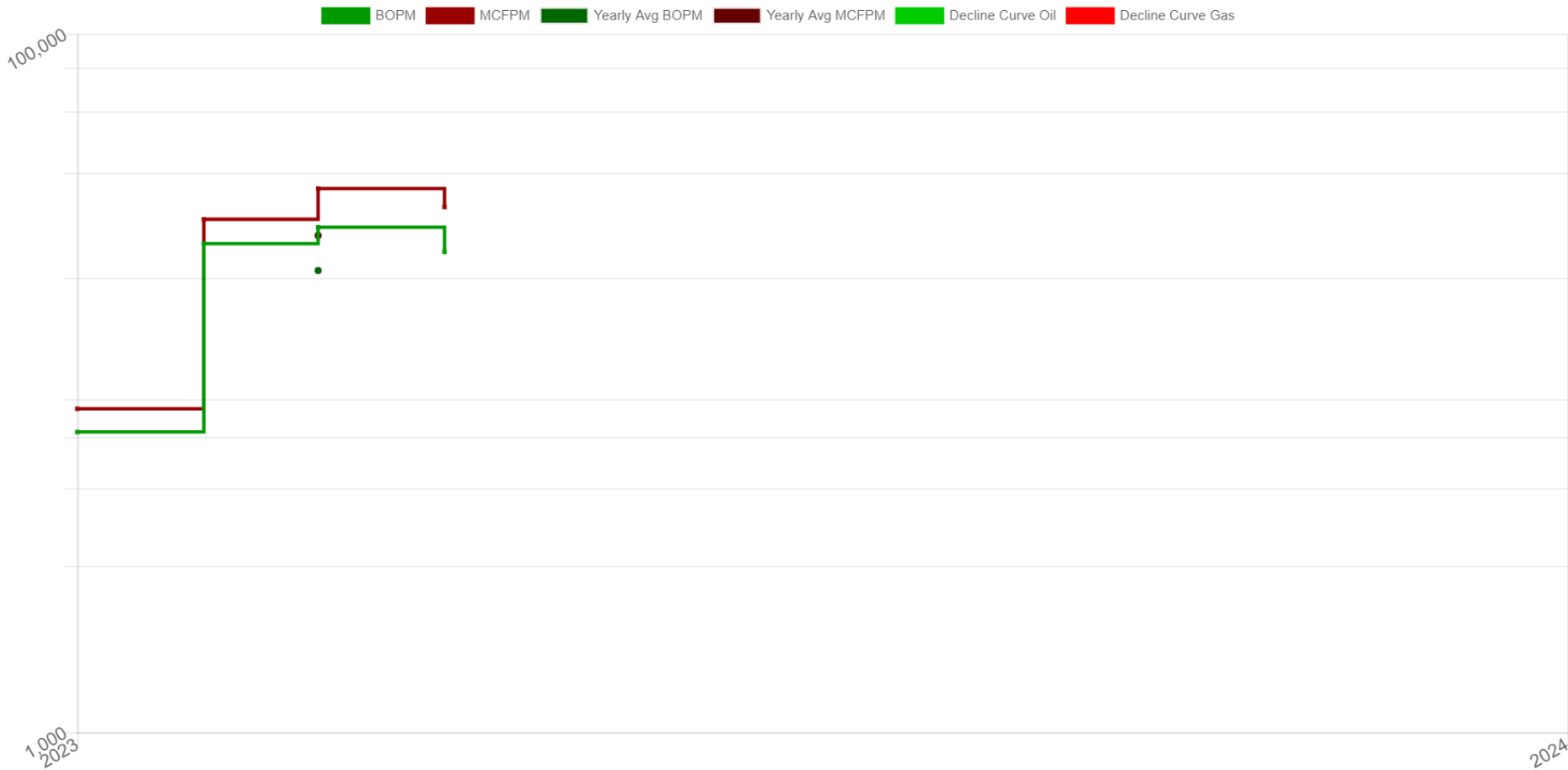
Month	BOPM	MCFPM
01-2023	7251	8451
02-2023	25111	29480
03-2023	27961	36108
04-2023	23780	31950
Average	21026	26497

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	21026	26497



KENDALL 23-11M - Production Plot





KENDALL 23-11M

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status	
KENDALL 23-11M 13H		4246142080		PIONEER NATURAL RES. USA INC.		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				2154	1392	SOUTH EAST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-01-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2839		9589						
Prod Csg	csg 1: 13 3/8" @ 1453' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6035' w/ 1466 sx cmt toc @ 0 csg 3: 5 1/2" @ 22491' w/ 1132 sx cmt toc @ 3064 tbg 1: 2 7/8" @ 9223'							
Liner Csg	liner 1: 7 5/8" frm 5806' - 8877' w/ 195 sx.							

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42081 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	5	
		Oil	Gas			
First Prod Date		2022-12-01	2022-12-01			
Last Sale		2023-04-01	2023-04-01			
Daily Rate		486.52	554.77			
MoM Change		-3674	-2483			
YoY Change		99862	88612			
Cumulative		99862	88612			

Production Snapshot

Month	BOPM	MCFPM
12-2022	9336	6048
01-2023	35144	27042
02-2023	21544	18643
03-2023	18756	19681
04-2023	15082	17198
Average	19972	17722

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	9336	6048
2023	22632	20641



KENDALL 23-11N - Production Plot





KENDALL 23-11N

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
KENDALL 23-11N 14H	4246142081	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463			2600	1496	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2022-12-11							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2840		9269					
Prod Csg	csg 1: 13 3/8" @ 1442' w/ 1500 sx cmt toc @ 0 csg 1: 9 5/8" @ 8773' w/ 1908 sx cmt toc @ 6021 csg 2: 9 5/8" @ 8773' w/ 1505 sx cmt multi stage @ 6021' toc @ 395 csg 2: 13 3/8" @ 1442' w/ 1500 sx cmt toc @ 0 csg 3: 9 5/8" @ 8773' w/ 1908 sx cmt toc @ 6021 csg 3: 9 5/8" @ 8773' w/ 1505 sx cmt multi stage @ 6021' toc @ 395 csg 4: 5 1/2" @ 22172' w/ 2837 sx cmt toc @ 4653 tbq 1: 2 7/8" @ 9138'						



KENDALL 23-11O

Lease #: 420921861

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42082 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	5	
		Oil	Gas			
First Prod Date		2022-12-01	2022-12-01			
Last Sale		2023-04-01	2023-04-01			
Daily Rate		608.42	701.77			
MoM Change		833	1392			
YoY Change		124431	112699			
Cumulative		124431	112699			

Production Snapshot

Month	BOPM	MCFPM
12-2022	19661	10870
01-2023	45111	38324
02-2023	22770	21387
03-2023	18028	20363
04-2023	18861	21755
Average	24886	22540

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022	19661	10870
2023	26193	25457



KENDALL 23-11O - Production Plot





KENDALL 23-11O

Associated Wells
Total Well Count: 1

Well Name		API		Operator			Type	Status
KENDALL 23-11O 15H		4246142082		PIONEER NATURAL RES. USA INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463				2600	1466	NORTH EAST		SPRABERRY (TREND AREA)
Spud		Completion			First Production			
2022-05-26		2022-12-11						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2840		9305						
Prod Csg	csg 1: 13 3/8" @ 1457' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6040' w/ 1709 sx cmt toc @ 920 csg 3: 5 1/2" @ 22400' w/ 1220 sx cmt toc @ 3011 tbg 1: 2 7/8" @ 9202'							
Liner Csg	liner 1: 7 5/8" frm 5793' - 8764' w/ 189 sx.							



KENDALL 23-11P

Lease #: 420921835

Lease and Production Information

State	County	Operator				
TX	Upton	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-461-42083 { Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463 }	42		SPRABERRY (TREND AREA)	Yes	5	
		Oil	Gas			
First Prod Date		2022-12-01	2022-12-01			
Last Sale		2023-04-01	2023-04-01			
Daily Rate		1249.94	1209.39			
MoM Change		-4245	-1543			
YoY Change		196748	181575			
Cumulative		196748	181575			

Production Snapshot

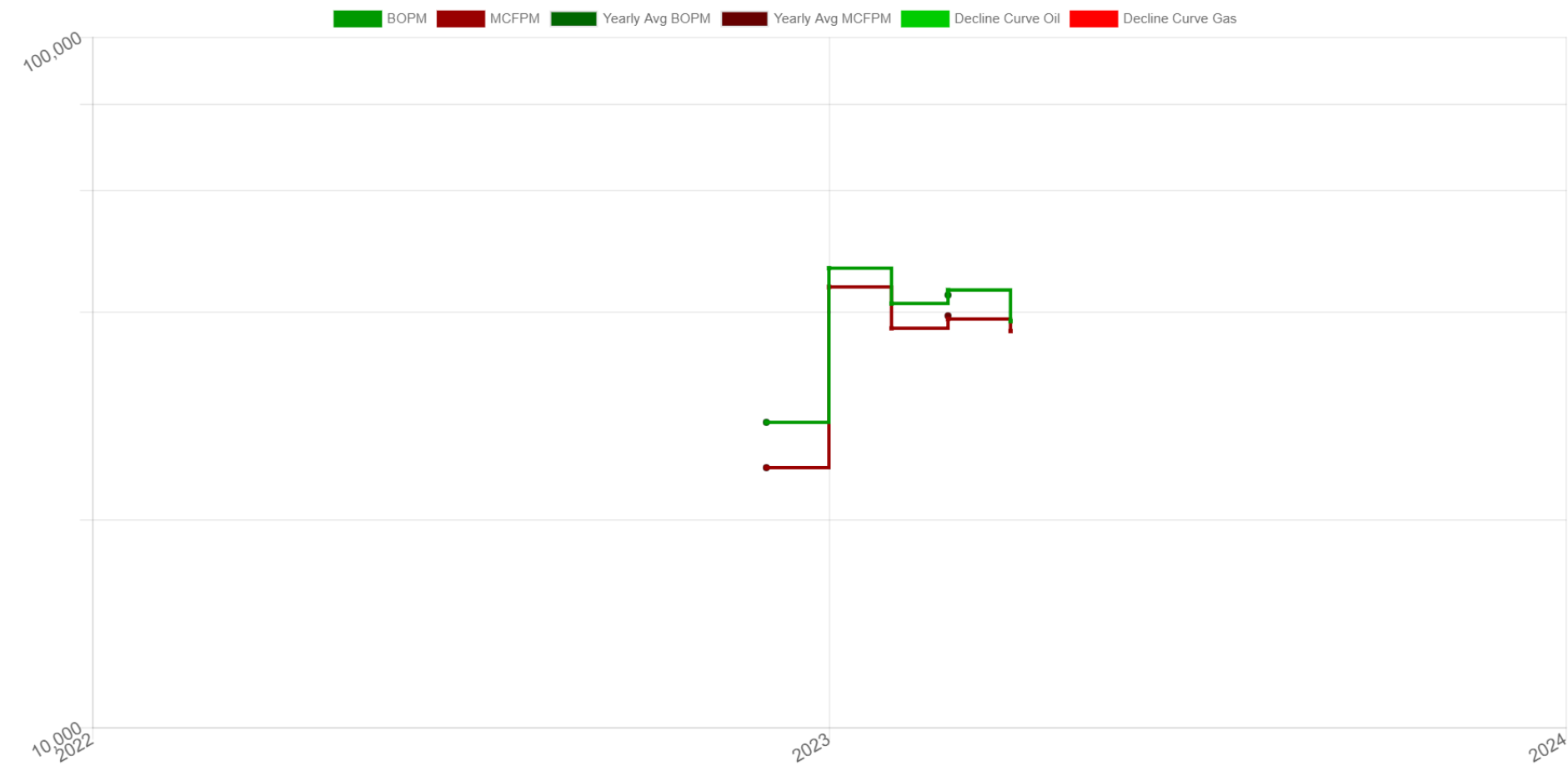
Month	BOPM	MCFFPM
12-2022	27652	23771
01-2023	46243	43433
02-2023	41112	37846
03-2023	42993	39034
04-2023	38748	37491
Average	39350	36315

Annual Averages

Year	Avg BOPM	Avg MCFFPM
2022	27652	23771
2023	42274	39451



KENDALL 23-11P - Production Plot





KENDALL 23-11P

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
KENDALL 23-11P 16H	4246142083	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 23 · Blk: 40 T5S · Survey: T&P RR CO · Abstract: 463			2600	1436	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion	First Production					
2022-12-10							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2840		9337					
Prod Csg	csg 1: 13 3/8" @ 1444' w/ 1500 sx cmt toc @ 0 csg 2: 9 5/8" @ 6140' w/ 2233 sx cmt toc @ 914 csg 3: 5 1/2" @ 22093' w/ 1193 sx cmt toc @ 4074 tbg 1: 2 7/8" @ 8765'						
Liner Csg	liner 1: 7 5/8" frm 5921' - 8864' w/ 189 sx.						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF UPTON

§

_____, whose address is _____ (“Grantor”), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

(“Grantee”), **One-Tenth (1/10)** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in Upton County, Texas:

The West Half (W/2) and Northeast Quarter (NE/4) of Section 23, Block 40, T-5-S, T&P Ry. Co. Survey, Upton County, Texas, containing 481 acres, more or less;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

Lot # _____

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2023** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:

[REDACTED]

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of ____, 2023, by [REDACTED],
[REDACTED].

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

AFTER RECORDING RETURN TO:
MCEE Land
PO Box 1984
Ardmore, OK 73402

Lot # _____