

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Jimmy Horizontal Unit

Mineral/Royalty Interest in
La Salle County, TX

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Summary

Lot Summary

Lease Name: Jimmy Horizontal Unit

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: A-1258, the W. Byerly Survey, A-1447, and the J. C. Foster Survey, A-164

Net Monthly Income: \$157.91

Operator: EOG Resources, Inc.

Property/Well Name	API Number	Interest Type	Owner Interest	Conveyed 1/7th
SOLITUDE E 5H	42-283-37292	MI/RI	0.00026776	0.00003825
SOLITUDE D 4H	42-283-37291	MI/RI	0.00032205	0.00004601
SOLITUDE F 6H	42-283-37293	MI/RI	0.00025984	0.00003712
JIMMY UNIT 1H	42-283-34921	MI/RI	0.00055269	0.00007896

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

5 months income info

Net Income: \$789.55

Per Month: \$157.91

Monthly Revenue		
Production Month	Owner Net Rev	Conveyed 1/7th
Feb-23	\$1,689.87	\$241.41
Mar-23	\$1,293.31	\$184.76
Apr-23	\$1,003.23	\$143.32
May-23	\$752.60	\$107.51
Jun-23	\$787.85	\$112.55
Total	\$5,526.86	\$789.55
Monthly Average	\$1,105.37	\$157.91

Revenue Statement

Owner

Operator

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check

Check Number

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August 11, 2023

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 115845-000

SOLITUDE E # 5H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST	Jun 23	13,565.66	71.44	924,569.31	0.00026776	0.00026776			259.48
DECK 11									
TEXAS CLEAN UP FEE	Jun 23			(84.78)	0.00026776	0.00026776			(0.03)
TRANSPORTATION	Jun 23			(2,645.31)	0.00026776	0.00026776			0.00
SEVERANCE TAX	Jun 23			(42,530.19)	0.00026776	0.00026776			(11.39)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Operator EOG RESOURCES INC.

	Type	Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
FIELD CONDENSATE							Total CRUDE OIL			248.06	
	ROYALTY INTEREST DECK 11	Jun 23		346.49	71.65	19,422.33	0.00026776	0.00026776		6.65	
	SEVERANCE TAX	Jun 23				(893.43)	0.00026776	0.00026776		(0.24)	
FIELD FUEL							Total FIELD CONDENSATE			6.41	
	ROYALTY INTEREST DECK 12	Jun 23		1,131.98	2.25	2,544.20	0.00026776	0.00026776		0.68	
	SEVERANCE TAX	Jun 23				(190.82)	0.00026776	0.00026776		(0.05)	
	TAX REIMBURSEMENT GAS	Jun 23				190.82	0.00026776	0.00026776		0.05	
NATURAL GAS LIQUIDS							Total FIELD FUEL			0.68	
	ROYALTY INTEREST DECK 12	Jun 23		2,646.16	16.21	42,886.65	0.00026776	0.00026776		11.49	
	SEVERANCE TAX	Jun 23				(1,473.17)	0.00026776	0.00026776		(0.40)	
	TAX REIMBURSEMENT PLANT PROD	Jun 23				1,473.17	0.00026776	0.00026776		0.40	
							Total NATURAL GAS LIQUIDS			11.49	
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST DECK 12	Jun 23		11,258.04	2.06	23,211.09	0.00026776	0.00026776		6.22	
	ROYALTY INTEREST DECK 12	Jun 23		54.90	2.56	140.56	0.00026776	0.00026776		0.04	
	SEVERANCE TAX	Jun 23				(10.54)	0.00026776	0.00026776		(0.01)	
	TAX REIMBURSEMENT GAS	Jun 23				10.54	0.00026776	0.00026776		0.01	
							Total RESIDUE GAS FROM AN OIL WELL			6.26	
SKIM OIL	ROYALTY INTEREST DECK S1	Jun 23		24.00	68.16	1,835.72	0.00026776	0.00026776		0.44	
	SEVERANCE TAX	Jun 23				(75.44)	0.00026776	0.00026776		(0.02)	
							Total SKIM OIL			0.42	
										Total Property	273.32

Property: 115846-000

SOLITUDE F # 6H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST DECK 11	Jun 23		13,426.54	71.44	915,087.58	0.00025984	0.00025984		249.22
TEXAS CLEAN UP FEE	Jun 23				(83.92)	0.00025984	0.00025984		(0.02)
TRANSPORTATION	Jun 23				(2,618.17)	0.00025984	0.00025984		0.00
SEVERANCE TAX	Jun 23				(42,094.03)	0.00025984	0.00025984		(10.93)
Total CRUDE OIL									238.27
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jun 23		232.67	71.65	13,042.21	0.00025984	0.00025984		4.33

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jun 23				(599.94)	0.00025984	0.00025984		(0.15)
Total FIELD CONDENSATE									4.18
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jun 23		706.69	2.25	1,588.34	0.00025984	0.00025984		0.41
SEVERANCE TAX	Jun 23				(119.13)	0.00025984	0.00025984		(0.03)
TAX REIMBURSEMENT GAS	Jun 23				119.13	0.00025984	0.00025984		0.03
Total FIELD FUEL									0.41
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jun 23		1,788.52	16.46	29,434.82	0.00025984	0.00025984		7.65
SEVERANCE TAX	Jun 23				(1,029.72)	0.00025984	0.00025984		(0.27)
TAX REIMBURSEMENT PLANT PROD	Jun 23				1,029.72	0.00025984	0.00025984		0.27
Total NATURAL GAS LIQUIDS									7.65
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jun 23		7,028.38	2.06	14,490.81	0.00025984	0.00025984		3.77
ROYALTY INTEREST DECK 12	Jun 23		35.62	2.56	91.21	0.00025984	0.00025984		0.02
SEVERANCE TAX	Jun 23				(6.84)	0.00025984	0.00025984		0.00
TAX REIMBURSEMENT GAS	Jun 23				6.84	0.00025984	0.00025984		0.00
Total RESIDUE GAS FROM AN OIL WELL									3.79
SKIM OIL									
ROYALTY INTEREST DECK S1	Jun 23		21.00	68.16	1,431.26	0.00025984	0.00025984		0.37
SEVERANCE TAX	Jun 23				(66.01)	0.00025984	0.00025984		(0.02)
Total SKIM OIL									0.35
Total Property									254.65

Property: 115852-000

SOLITUDE D # 4H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST DECK 11	Jun 23		11,000.71	71.44	749,754.82	0.00032205	0.00032205		253.08
TEXAS CLEAN UP FEE	Jun 23				(68.75)	0.00032205	0.00032205		(0.02)
TRANSPORTATION	Jun 23				(2,145.14)	0.00032205	0.00032205		0.00
SEVERANCE TAX	Jun 23				(34,488.73)	0.00032205	0.00032205		(11.11)
Total CRUDE OIL									241.95
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jun 23		205.77	71.65	11,534.15	0.00032205	0.00032205		4.75
SEVERANCE TAX	Jun 23				(530.57)	0.00032205	0.00032205		(0.17)
Total FIELD CONDENSATE									4.58
FIELD FUEL									
ROYALTY INTEREST	Jun 23		636.48	2.25	1,430.55	0.00032205	0.00032205		0.46

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 12									
SEVERANCE TAX	Jun 23				(107.29)	0.00032205	0.00032205		(0.04)
TAX REIMBURSEMENT GAS	Jun 23				107.29	0.00032205	0.00032205		0.04
							Total FIELD FUEL		0.46
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jun 23		1,579.22	16.40	25,894.29	0.00032205	0.00032205		8.34
DECK 12									
SEVERANCE TAX	Jun 23				(901.94)	0.00032205	0.00032205		(0.29)
TAX REIMBURSEMENT PLANT PROD	Jun 23				901.94	0.00032205	0.00032205		0.29
							Total NATURAL GAS LIQUIDS		8.34
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jun 23		6,330.13	2.06	13,051.16	0.00032205	0.00032205		4.21
DECK 12									
ROYALTY INTEREST	Jun 23		31.77	2.56	81.35	0.00032205	0.00032205		0.03
DECK 12									
SEVERANCE TAX	Jun 23				(6.10)	0.00032205	0.00032205		(0.01)
TAX REIMBURSEMENT GAS	Jun 23				6.10	0.00032205	0.00032205		0.01
							Total RESIDUE GAS FROM AN OIL WELL		4.24
SKIM OIL									
ROYALTY INTEREST	Jun 23		15.00	68.16	1,022.33	0.00032205	0.00032205		0.33
DECK S1									
SEVERANCE TAX	Jun 23				(47.15)	0.00032205	0.00032205		(0.02)
							Total SKIM OIL		0.31
							Total Property		259.88

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Revenue Statement

Owner

Operator

Check

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
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Royalty_Interest@eogresources.com

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June 12, 2023

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

[REDACTED]

SOLITUDE E # 5H, State: TX, County: LA SALLE

503.62

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 11									
TEXAS CLEAN UP FEE	Apr 23				(144.73)	0.00026776	0.00026776		(0.04)
TRANSPORTATION	Apr 23				(4,515.47)	0.00026776	0.00026776		0.00
SEVERANCE TAX	Apr 23				(82,887.03)	0.00026776	0.00026776		(22.20)
Total CRUDE OIL									481.38
FIELD CONDENSATE									
ROYALTY INTEREST	Apr 23		525.80	80.94	34,552.78	0.00026776	0.00026776		11.40
DECK 11									
SEVERANCE TAX	Apr 23				(1,589.43)	0.00026776	0.00026776		(0.43)
Total FIELD CONDENSATE									10.97
FIELD FUEL									
ROYALTY INTEREST	Apr 23		2,111.48	1.93	4,065.69	0.00026776	0.00026776		1.09
DECK 12									
SEVERANCE TAX	Apr 23				(304.93)	0.00026776	0.00026776		(0.08)
TAX REIMBURSEMENT GAS	Apr 23				304.93	0.00026776	0.00026776		0.08
Total FIELD FUEL									1.09
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Apr 23		4,481.73	20.12	90,156.19	0.00026776	0.00026776		24.14
DECK 12									
SEVERANCE TAX	Apr 23				(3,773.12)	0.00026776	0.00026776		(1.01)
TAX REIMBURSEMENT PLANT PROD	Apr 23				3,773.12	0.00026776	0.00026776		1.01
Total NATURAL GAS LIQUIDS									24.14
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Apr 23		20,814.82	1.84	38,263.90	0.00026776	0.00026776		10.25
DECK 12									
ROYALTY INTEREST	Apr 23		107.32	2.38	254.88	0.00026776	0.00026776		0.07
DECK 12									
SEVERANCE TAX	Apr 23				(19.12)	0.00026776	0.00026776		0.00
TAX REIMBURSEMENT GAS	Apr 23				19.12	0.00026776	0.00026776		0.00
Total RESIDUE GAS FROM AN OIL WELL									10.32
SKIM OIL									
ROYALTY INTEREST	Apr 23		31.00	77.82	2,412.25	0.00026776	0.00026776		0.64
DECK S1									
SEVERANCE TAX	Apr 23				(111.22)	0.00026776	0.00026776		(0.03)
Total SKIM OIL									0.61
Total Property									528.51

Property: 115846-000

CRUDE OIL									
ROYALTY INTEREST	Apr 23		2,708.19	81.23	210,736.53	0.00025984	0.00025984		57.16
<i>DECK 11</i>									
TEXAS CLEAN UP FEE	Apr 23				(16.92)	0.00025984	0.00025984		0.00
TRANSPORTATION	Apr 23				(528.10)	0.00025984	0.00025984		0.00
SEVERANCE TAX	Apr 23				(9,693.88)	0.00025984	0.00025984		(2.52)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number [REDACTED]

Operator EOG RESOURCES INC.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE							Total CRUDE OIL			54.64
	ROYALTY INTEREST DECK 11	Apr 23		27.76	80.94	1,824.45	0.00025984	0.00025984		0.58
	SEVERANCE TAX	Apr 23				(83.93)	0.00025984	0.00025984		(0.02)
FIELD FUEL							Total FIELD CONDENSATE			0.66
	ROYALTY INTEREST DECK 12	Apr 23		73.55	1.93	141.62	0.00025984	0.00025984		0.03
	SEVERANCE TAX	Apr 23				(10.62)	0.00025984	0.00025984		0.00
	TAX REIMBURSEMENT GAS	Apr 23				10.62	0.00025984	0.00025984		0.00
NATURAL GAS LIQUIDS							Total FIELD FUEL			0.03
	ROYALTY INTEREST DECK 12	Apr 23		225.61	22.17	5,000.81	0.00025984	0.00025984		1.30
	SEVERANCE TAX	Apr 23				(224.78)	0.00025984	0.00025984		(0.06)
	TAX REIMBURSEMENT PLANT PROD	Apr 23				224.78	0.00025984	0.00025984		0.06
RESIDUE GAS FROM AN OIL WELL							Total NATURAL GAS LIQUIDS			1.30
	ROYALTY INTEREST DECK 12	Apr 23		725.03	1.84	1,332.83	0.00025984	0.00025984		0.35
SKIM OIL							Total RESIDUE GAS FROM AN OIL WELL			0.35
	ROYALTY INTEREST DECK S1	Apr 23		3.00	77.81	233.44	0.00025984	0.00025984		0.06
	SEVERANCE TAX	Apr 23				(10.76)	0.00025984	0.00025984		0.00
							Total SKIM OIL			0.06
							Total Property			56.94

Property: 115852-000

SOLITUDE D # 4H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST DECK 11	Apr 23		15,732.46	81.23	1,224,213.98	0.00032205	0.00032205		411.54
TEXAS CLEAN UP FEE	Apr 23				(98.33)	0.00032205	0.00032205		(0.03)
TRANSPORTATION	Apr 23				(3,067.83)	0.00032205	0.00032205		0.00
SEVERANCE TAX	Apr 23				(56,313.84)	0.00032205	0.00032205		(18.13)
									Total CRUDE OIL
									393.38
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Apr 23		229.96	80.94	15,111.21	0.00032205	0.00032205		5.99
SEVERANCE TAX	Apr 23				(695.12)	0.00032205	0.00032205		(0.23)
									Total FIELD CONDENSATE
									5.76
FIELD FUEL									
ROYALTY INTEREST	Apr 23		779.41	1.93	1,500.77	0.00032205	0.00032205		0.48

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Revenue Statement

Owner

Operator

Check

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

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May 12, 2023

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115845-000 SOLITUDE E # 5H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Mar 23		29,487.33	75.74	2,132,190.21	0.00026776	0.00026776		598.01
TEXAS CLEAN UP FEE	Mar 23				(184.30)	0.00026776	0.00026776		(0.04)
TRANSPORTATION	Mar 23				(5,750.03)	0.00026776	0.00026776		0.00
SEVERANCE TAX	Mar 23				(98,080.75)	0.00026776	0.00026776		(26.26)
Total CRUDE OIL									571.71
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Mar 23		559.82	76.28	33,706.06	0.00026776	0.00026776		11.43
SEVERANCE TAX	Mar 23				(1,550.48)	0.00026776	0.00026776		(0.41)
Total FIELD CONDENSATE									11.02
FIELD FUEL									
ROYALTY INTEREST DECK 12	Mar 23		3,120.33	2.33	7,267.56	0.00026776	0.00026776		1.95
SEVERANCE TAX	Mar 23				(545.07)	0.00026776	0.00026776		(0.15)
TAX REIMBURSEMENT GAS	Mar 23				545.07	0.00026776	0.00026776		0.15
Total FIELD FUEL									1.95
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Mar 23		4,480.99	21.53	96,452.34	0.00026776	0.00026776		25.82
SEVERANCE TAX	Mar 23				(4,007.99)	0.00026776	0.00026776		(1.07)
TAX REIMBURSEMENT PLANT PROD	Mar 23				4,007.99	0.00026776	0.00026776		1.07
Total NATURAL GAS LIQUIDS									25.82
RESIDUE GAS FROM AN OIL WELL									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST DECK 12	Mar 23	18,899.86		2.09	39,535.60	0.00026776	0.00026776		10.59
ROYALTY INTEREST DECK 12	Mar 23		128.21	2.57	329.96	0.00026776	0.00026776		0.09
SEVERANCE TAX	Mar 23				(24.75)	0.00026776	0.00026776		0.00
TAX REIMBURSEMENT GAS	Mar 23				24.75	0.00026776	0.00026776		0.00
Total RESIDUE GAS FROM AN OIL WELL									10.68
SKIM OIL									
ROYALTY INTEREST DECK S1	Mar 23		31.00	72.31	2,241.57	0.00026776	0.00026776		0.60
SEVERANCE TAX	Mar 23				(103.36)	0.00026776	0.00026776		(0.02)
Total SKIM OIL									0.58
Total Property									621.76
Property:	115846-000	SOLITUDE F #6H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST DECK 11	Mar 23	5,430.66		75.74	392,683.91	0.00025984	0.00025984		106.88
TEXAS CLEAN UP FEE	Mar 23				(33.94)	0.00025984	0.00025984		(0.01)
TRANSPORTATION	Mar 23				(1,058.98)	0.00025984	0.00025984		0.00
SEVERANCE TAX	Mar 23				(18,063.46)	0.00025984	0.00025984		(4.70)
Total CRUDE OIL									102.17
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Mar 23		66.59	76.28	4,009.47	0.00025984	0.00025984		1.32
SEVERANCE TAX	Mar 23				(184.44)	0.00025984	0.00025984		(0.05)
Total FIELD CONDENSATE									1.27
FIELD FUEL									
ROYALTY INTEREST DECK 12	Mar 23		289.26	2.33	673.70	0.00025984	0.00025984		0.18
SEVERANCE TAX	Mar 23				(50.53)	0.00025984	0.00025984		(0.01)
TAX REIMBURSEMENT GAS	Mar 23				50.53	0.00025984	0.00025984		0.01
Total FIELD FUEL									0.18
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Mar 23		519.39	22.68	11,780.52	0.00025984	0.00025984		3.06
SEVERANCE TAX	Mar 23				(509.81)	0.00025984	0.00025984		(0.13)
TAX REIMBURSEMENT PLANT PROD	Mar 23				509.81	0.00025984	0.00025984		0.13
Total NATURAL GAS LIQUIDS									3.06
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Mar 23		1,752.02	2.09	3,664.94	0.00025984	0.00025984		0.96
ROYALTY INTEREST DECK 12	Mar 23		13.31	2.57	34.26	0.00025984	0.00025984		0.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 23				(2.57)	0.00025984	0.00025984		0.00
TAX REIMBURSEMENT GAS	Mar 23				2.57	0.00025984	0.00025984		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.97
SKIM OIL									
ROYALTY INTEREST DECK S1	Mar 23		9.00	72.31	650.78	0.00025984	0.00025984		0.17
SEVERANCE TAX	Mar 23				(30.01)	0.00025984	0.00025984		(0.01)
Total SKIM OIL									0.16
Total Property									107.81
Property: 115852-000 SOLITUDE D # 4H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Mar 23		22,530.96	75.74	1,629,184.21	0.00032205	0.00032205		549.58
TEXAS CLEAN UP FEE	Mar 23				(140.82)	0.00032205	0.00032205		(0.05)
TRANSPORTATION	Mar 23				(4,393.53)	0.00032205	0.00032205		0.00
SEVERANCE TAX	Mar 23				(74,942.47)	0.00032205	0.00032205		(24.13)
Total CRUDE OIL									525.40
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Mar 23		349.63	76.28	21,050.95	0.00032205	0.00032205		8.59
SEVERANCE TAX	Mar 23				(968.34)	0.00032205	0.00032205		(0.31)
Total FIELD CONDENSATE									8.28
FIELD FUEL									
ROYALTY INTEREST DECK 12	Mar 23		1,772.75	2.33	4,128.93	0.00032205	0.00032205		1.33
SEVERANCE TAX	Mar 23				(309.67)	0.00032205	0.00032205		(0.10)
TAX REIMBURSEMENT GAS	Mar 23				309.67	0.00032205	0.00032205		0.10
Total FIELD FUEL									1.33
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Mar 23		2,769.27	21.99	60,898.76	0.00032205	0.00032205		19.61
SEVERANCE TAX	Mar 23				(2,574.17)	0.00032205	0.00032205		(0.83)
TAX REIMBURSEMENT PLANT PROD	Mar 23				2,574.17	0.00032205	0.00032205		0.83
Total NATURAL GAS LIQUIDS									19.61
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Mar 23		10,737.60	2.09	22,461.37	0.00032205	0.00032205		7.23
ROYALTY INTEREST DECK 12	Mar 23		75.91	2.57	195.35	0.00032205	0.00032205		0.06
SEVERANCE TAX	Mar 23				(14.65)	0.00032205	0.00032205		(0.01)
TAX REIMBURSEMENT GAS	Mar 23				14.65	0.00032205	0.00032205		0.01
Total RESIDUE GAS FROM AN OIL WELL									7.29

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL									
ROYALTY INTEREST DECK S1	Mar 23		41.00	72.31	2,964.66	0.00032205	0.00032205		0.95
SEVERANCE TAX	Mar 23				(136.71)	0.00032205	0.00032205		(0.05)
Total SKIM OIL									0.90
Total Property									562.81

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Production





SOLITUDE E

Lease #: 420120867

Lease and Production Information

State	County	Operator			
TX	La Salle	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37292 { }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
			Oil	Gas	
First Prod Date			2023-01-01	2023-01-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			564.83	1023.83	
MoM Change			-6227	-3226	
YoY Change			121372	152600	
Cumulative			121372	152600	

Production Snapshot

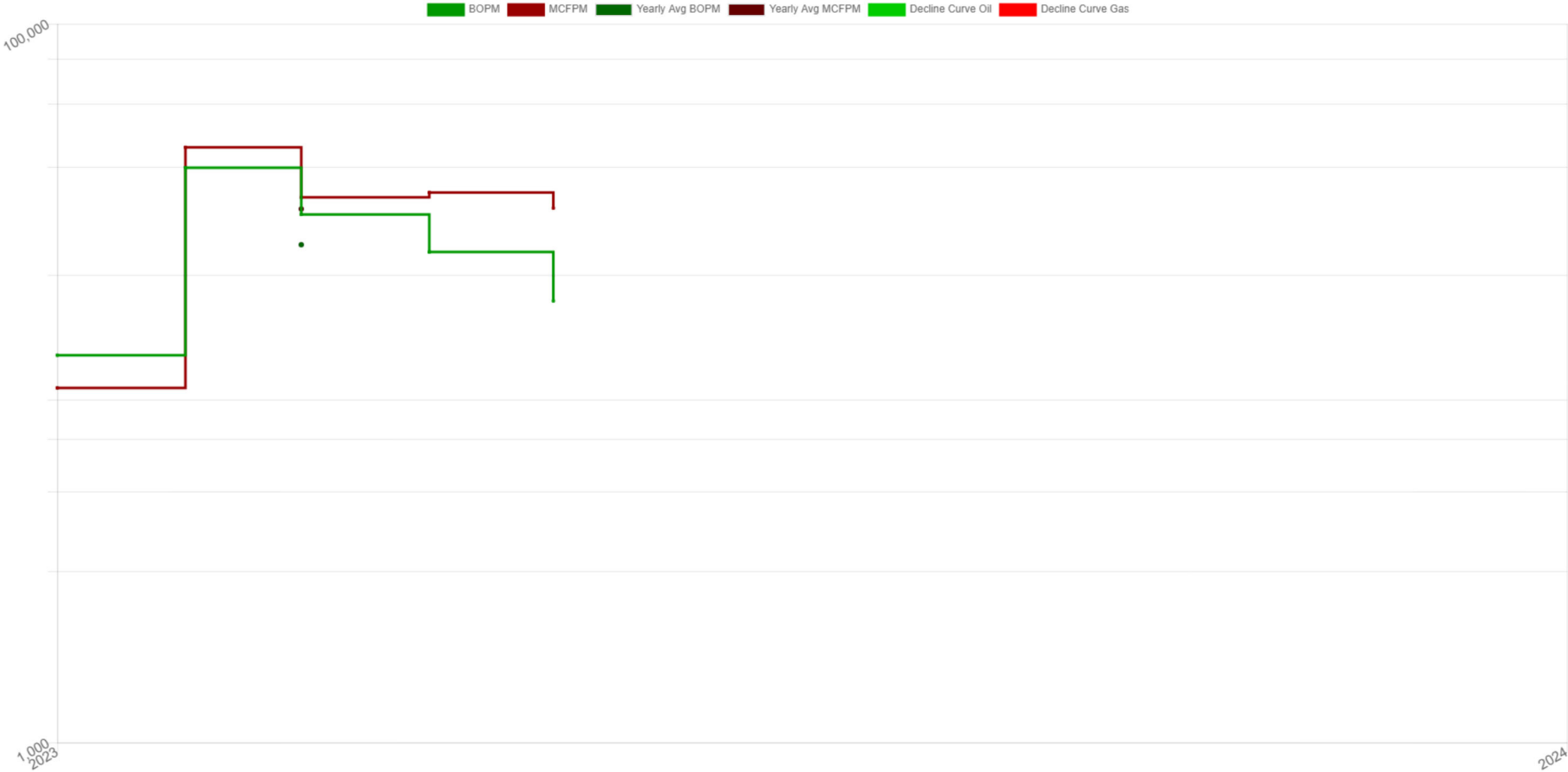
Month	BOPM	MCFPM
01-2023	11966	9703
02-2023	39785	45342
03-2023	29504	32899
04-2023	23172	33941
05-2023	16945	30715
Average	24274	30520

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	24274	30520



SOLITUDE E - Production Plot





SOLITUDE E

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
SOLITUDE E 5H		4228337292		EOG RESOURCES INC.		O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
EAGLEVILLE (EAGLE FORD-1)							
Spud	Completion			First Production			
		2023-01-21					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		9524					



SOLITUDE D

Lease #: 420120866

Lease and Production Information

State	County	Operator			
TX	La Salle	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37291 { }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
			Oil	Gas	
First Prod Date			2023-01-01	2023-01-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			451.5	407.97	
MoM Change			-2190	-978	
YoY Change			86751	79127	
Cumulative			86751	79127	

Production Snapshot

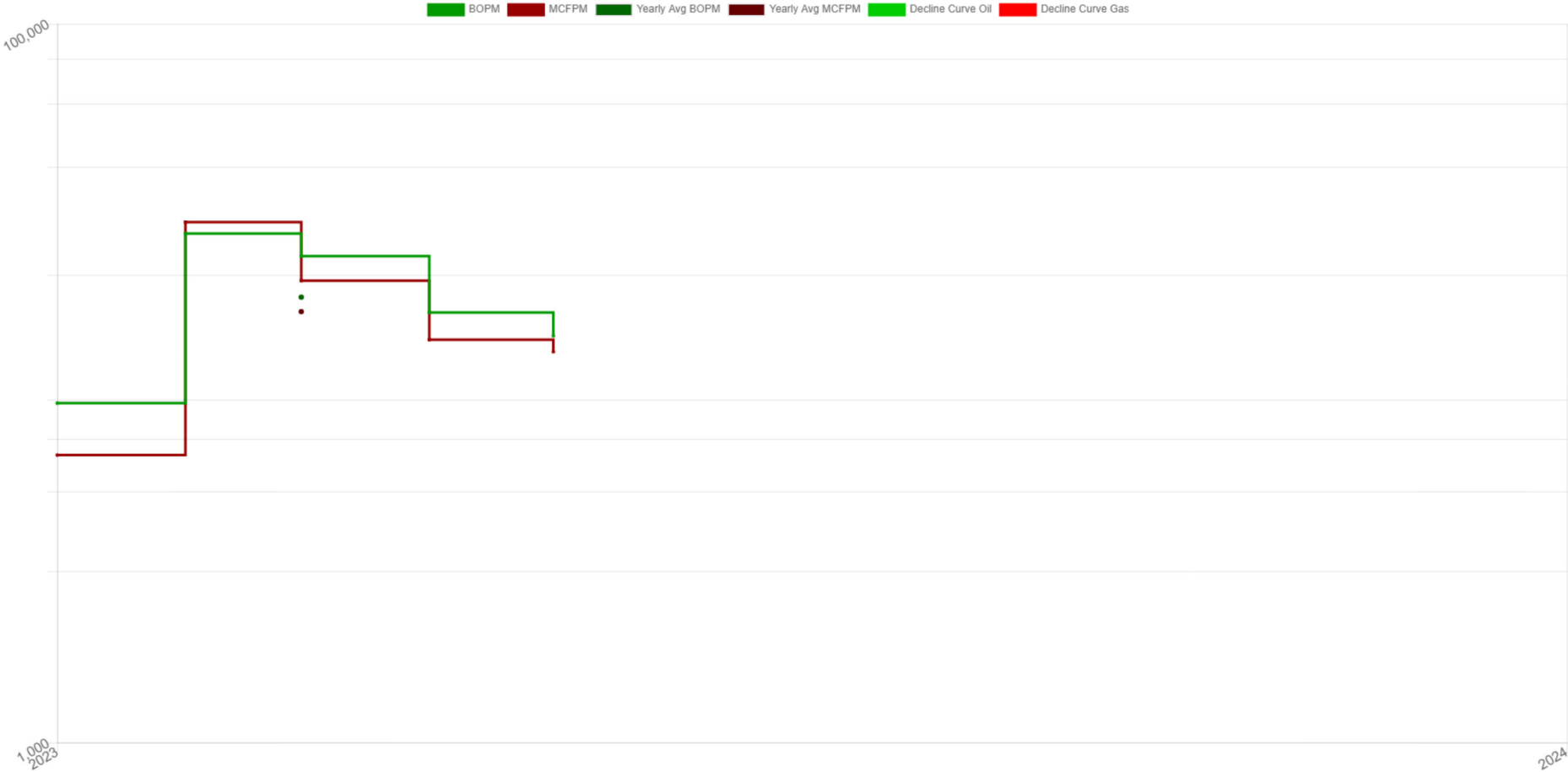
Month	BOPM	MCFPM
01-2023	8799	6309
02-2023	26094	28068
03-2023	22578	19294
04-2023	15735	13217
05-2023	13545	12239
Average	17350	15825

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	17350	15825



SOLITUDE D - Production Plot





SOLITUDE D

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status	
SOLITUDE D 4H		4228337291		EOG RESOURCES INC.		O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
EAGLEVILLE (EAGLE FORD-1)								
Spud	Completion		First Production					
		2023-01-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
		9559						



SOLITUDE F

Lease #: 420120868

Lease and Production Information

State	County	Operator			
TX	La Salle	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37293 { }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
			Oil	Gas	
First Prod Date			2023-01-01	2023-01-01	
Last Sale			2023-05-01	2023-05-01	
Daily Rate			118.2	93.2	
MoM Change			846	1584	
YoY Change			21501	11010	
Cumulative			21501	11010	

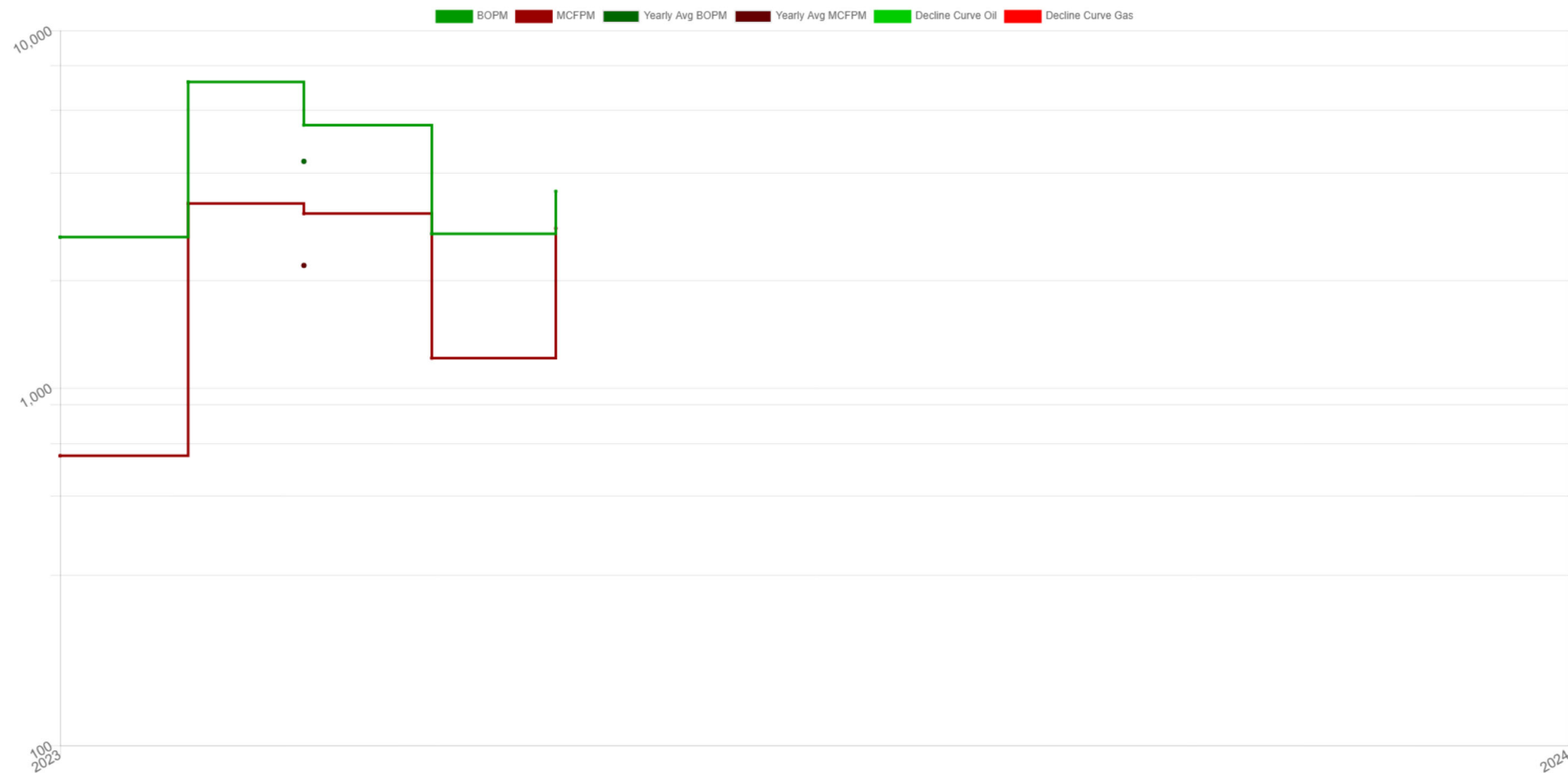
Production Snapshot

Month	BOPM	MCFPM
01-2023	2642	646
02-2023	7176	3281
03-2023	5437	3075
04-2023	2700	1212
05-2023	3546	2796
Average	4300	2202

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	4300	2202

SOLITUDE F - Production Plot





SOLITUDE F

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
SOLITUDE F 6H		4228337293		EOG RESOURCES INC.		O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
		EAGLEVILLE (EAGLE FORD-1)					
Spud	Completion		First Production				
		2023-01-21					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		9588					



JIMMY UNIT

Lease #: 420118237

Lease and Production Information

State	County	Operator			
TX	La Salle	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-34921 { }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	103
			Oil	Gas	
First Prod Date			2014-11-01	2014-12-01	
Last Sale			2022-11-01	2023-05-01	
Daily Rate			1.03	7.13	
MoM Change			-576	64	
YoY Change			-460	-1437	
Cumulative			201748	333209	

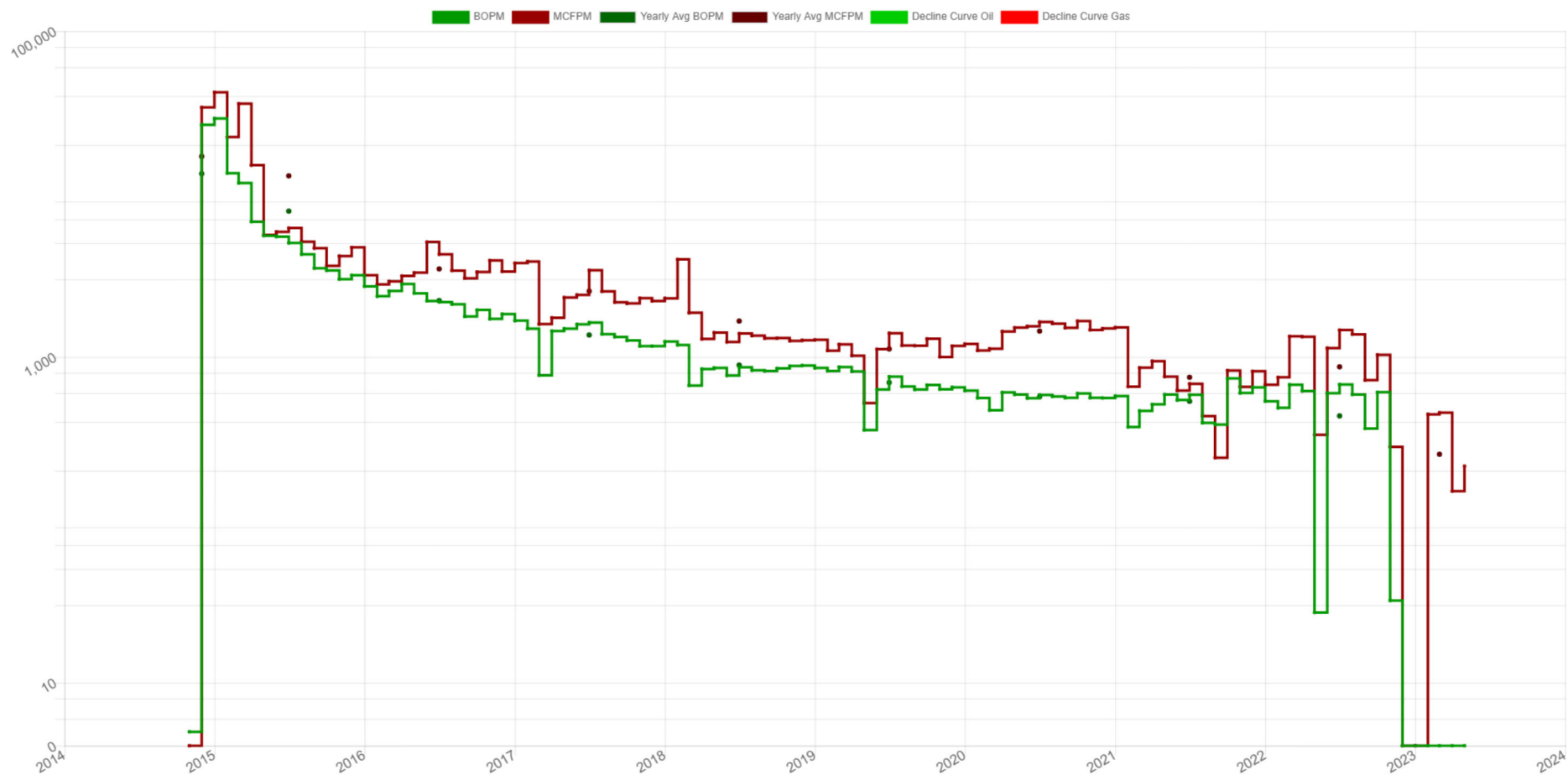
Production Snapshot

Month	BOPM	MCFPM
06-2022	600	1134
07-2022	678	1464
08-2022	588	1379
09-2022	364	721
10-2022	608	1031
11-2022	32	281
12-2022		
01-2023		
02-2023		445
03-2023		455
04-2023		150
05-2023		214
Average	478	727

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	697	1120
2020	570	1441
2021	535	752
2022	434	870
2023		253

JIMMY UNIT - Production Plot





JIMMY UNIT

Associated Wells
Total Well Count: 1

Well Name		API		Operator		Type	Status
JIMMY UNIT 1H		4228334921		EOG RESOURCES INC.		OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion			First Production		
2014-07-28		2014-12-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		9519					



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

_____, whose address is _____ (“Grantor”), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

(“Grantee”), **one-seventh (1/7)** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in La Salle County, Texas:

EOG Resources, Inc. - Jimmy Horizontal Unit, being 404.03 acres, more or less, being described in that certain Designation of Jimmy Horizontal Unit, dated July 28, 2014, recorded in Volume 807, Page 349, Real Property Records of La Salle County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s).

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

Lot _____

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2023** (the “Effective Date”) and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2023, by _____,

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

Lot _____