

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 1947 Data Packet

ABC

Partial Working Interest in
Miami County, KS

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Summary

BidEx Lot #1947

Lease Name:	ABC
County/State: Asset	Miami, KS
Type:	Partial Working Interest
Legal Description:	E/2 and E/2 SW/4 Sec 22-17S-22E
API:	Lease #142754 (list of wells on next page)
GWI:	0.05000
NRI:	0.04275
Net Monthly Income:	\$459.02
Operator:	Petrodome Operating, LLC
Purchaser:	Coffeyville Resources, LLC

Notes: This section of land has produced over 1mmbo from depth of apprx 300' making operation very reasonable. It has more then 50 drillable locations and a typical well AFE under \$30,000. There is a second zone around 600' currently not being produced.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

ABC List of Wells

Well Name	API	Status
ABC 1	15-121-29006	Producing
ABC 10	15-121-29075	Producing
ABC 11	15-121-29132	Producing
ABC 12	15-121-29133	Producing
ABC 13	15-121-29134	Producing
ABC 14	15-121-29135	Producing
ABC 15	15-121-29136	Producing
ABC 16	15-121-29187	Producing
ABC 17	15-121-29188	Producing
ABC 18	15-121-29184	Producing
ABC 19	15-121-29189	Producing
ABC 2	15-121-29007	Producing
ABC 20	15-121-29186	Producing
ABC 24	15-121-29220	Producing
ABC 26	15-121-29221	Producing
ABC 27	15-121-29222	Producing
ABC 3	15-121-29080	Producing
ABC 30	15-121-29225	Producing
ABC 32	15-121-29256	Producing
ABC 36	15-121-29223	Producing
ABC 37	15-121-29224	Producing
ABC 4	15-121-29009	Producing
ABC 5	15-121-29010	Producing
ABC 6	15-121-29011	Producing
ABC 7	15-121-29012	Producing
ABC 8	15-121-29073	Producing
ABC 9	15-121-29074	Producing
ABC I-1	15-121-29013	Inj

Well Name	API	Status
ABC I-10	15-121-29131	Inj
ABC I-11	15-121-29183	Inj
ABC I-12	15-121-29257	Inj
ABC I-14	15-121-29228	Inj
ABC I-16	15-121-29443	Inj
ABC I-17	15-121-29229	Inj
ABC I-19	15-121-29259	Inj
ABC I-2	15-121-29014	Inj
ABC I-22	15-121-29231	Inj
ABC I-24	15-121-29288	Inj
ABC I-27	15-121-29449	Inj
ABC I-29	15-121-29450	Inj
ABC I-3	15-121-29015	Inj
ABC I-33	15-121-29444	Inj
ABC I-4	15-121-29016	Inj
ABC I-40	15-121-29298	Inj
ABC I-5	15-121-29017	Inj
ABC I-6	15-121-29018	Inj
ABC I-7	15-121-29072	Inj
ABC I-8	15-121-29129	Inj
ABC I-9	15-121-29130	Inj
ABC SB-1	15-121-31334	Producing
ABC SB-2	15-121-31335	Producing
ABC SB-3	15-121-31336	Producing
ABC SB-4	15-121-31337	Producing
ABC SB-5	15-121-31338	Producing
ABC SB-6	15-121-31339	Producing
ABC SBI-1	15-121-31340	Inj



Income and Expenses

Summary

1 month income info

Gross Income:	\$490.87
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Total Expenses:	\$31.85
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Net Income:	\$459.02
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Net Monthly Income:	\$459.02
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From: Petrodome Operating, LLC
To:

For Checks Dated 12/31/2023 and For Billing Dated 12/31/2023
Account: Page 2

LEASE: (ABC) ABC County: MIAMI, KS

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
11/2023	OIL	\$/BBL 66.85	172.22 / 7.36	Oil Sales:	11,512.94	492.18
	Wrk NRI:	0.04275000		Oil Other Deduction:	30.56-	1.31-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	11,482.38	490.87

Expenses:

Reference	Description	Deck/AFE	Invoice Amt	Total	Your Share
Equipment Costs					
Pumping Unit & Accessories					
OILPCORR	Oil Patch Pump & Supply		1,926.81-	1,926.81-	96.34-
	Total Equipment Costs			1,926.81-	96.34-
Operating Costs					
Administrative Overhead					
RBO19836	ADMIN OVERHEAD		350.00	350.00	17.50
Electricity					
2246704076-	EVERGY		227.40	227.40	11.37
Materials & Supplies					
OILPCORR	Oil Patch Pump & Supply		1,926.81		
SO-3-50601	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO		2.28		
SO-3-51725	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO;03-000001		1.84	1,930.93	96.55
Professional Services					
UES3155CM	Upstream Energy Services LLC/Kansas; Crude oil Marketing Fees - NOV 2023		55.50	55.50	2.77
	Total Operating Costs			2,563.83	128.19
Total Expenses for LEASE				637.02	31.85

LEASE Summary:	Net Rev Int	Wrk Int	WI Revenue	Expenses	Net Cash
ABC	0.04275000	0.05000000	490.87	31.85	459.02



Production



Lease and Production Information

State	County	Operator			
KS	MIAMI	PETRODOME OPERATING, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-17S-22E	6th (east -96.28)			No	135
			Oil		Gas
First Prod Date			2012-06-01		
Last Sale			2023-08-01		
Daily Rate			6.43		
MoM Change			-74		
YoY Change			-231		
Cumulative			46495		

Production Snapshot

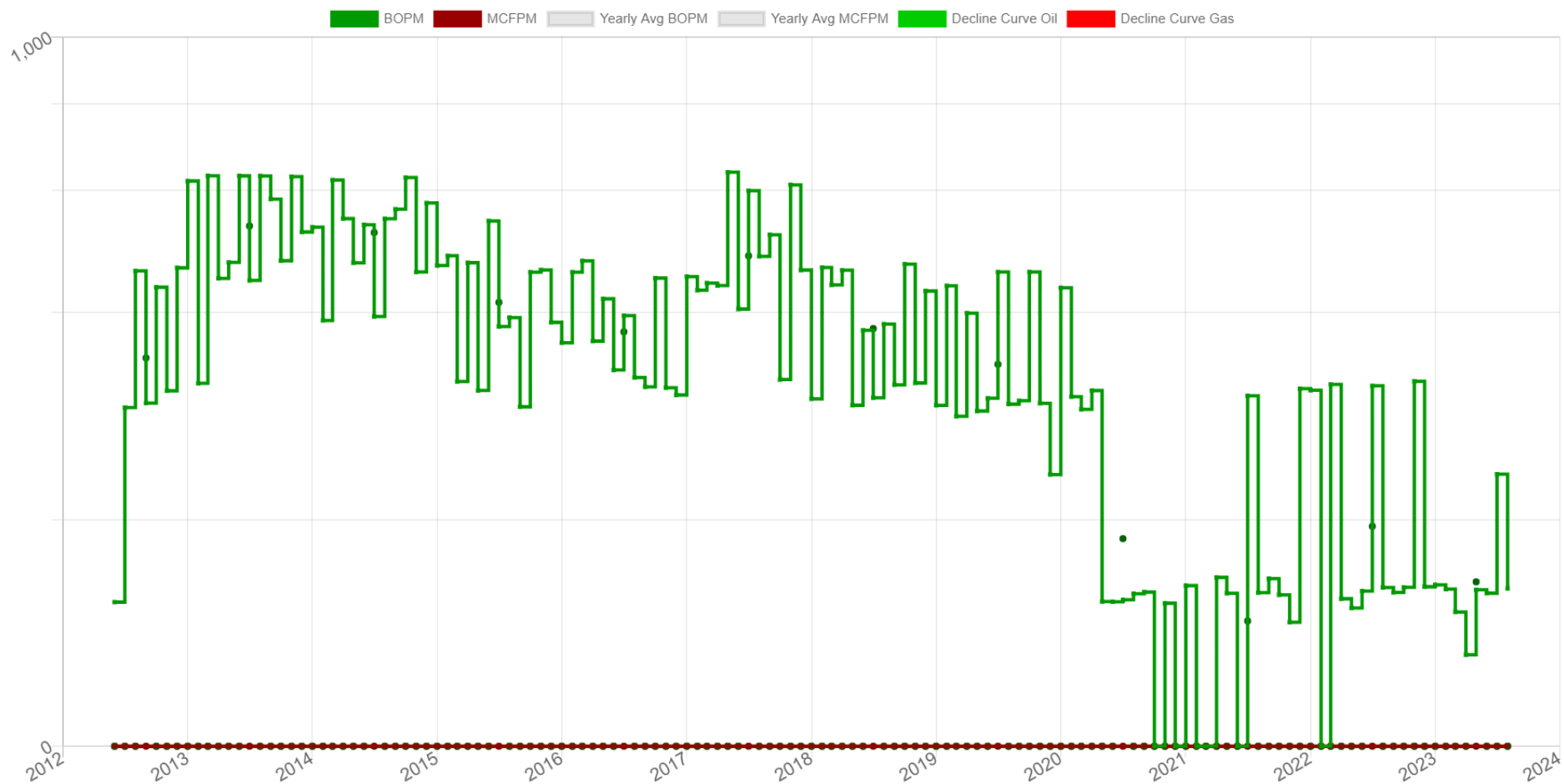
Month	BOPM	MCFPM
09-2022	157	
10-2022	160	
11-2022	318	
12-2022	160	
01-2023	161	
02-2023	159	
03-2023	147	
04-2023	128	
05-2023	159	
06-2023	157	
07-2023	233	
08-2023	159	
Average	175	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	336	
2020	188	
2021	143	
2022	196	
2023	163	



ABC 142754 - Production Plot





ABC 142754

Associated Wells

Total Well Count: 56

Well Name	API		Operator			Type	Status
ABC 1	15121290060000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE SE SE SW		200	-2660	SE	SQUIRREL	
Spud		Completion		First Production			
2012-03-26		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
897 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 376 w/ 61 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator			Type	Status
ABC 10	15121290750000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE SE NE SW		1480	-2660	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-20		2012-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
895 GL		377					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 54 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator			Type	Status
ABC 11	15121291320000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SE SE SW		640	-3100	SE	SQUIRREL	
Spud		Completion		First Production			
2012-05-28		2012-06-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
910 GL		398					
Prod Csg	Production: New 2.875", 8# @ 386 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 12	15121291330000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW NE SE SW		1080	-3100	SE	SQUIRREL	
Spud		Completion		First Production			
2012-05-27		2012-06-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
900 GL		418					
Prod Csg	Production: New 2.875", 8# @ 383.5 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: gamma neutron ccl						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 13	15121291340000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW SE NE SW		1520	-3100	SE	SQUIRREL	
Spud		Completion		First Production			
2012-05-26		2012-06-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
894 GL		298					
Prod Csg	Production: New 2.875", 8# @ 372 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 14	15121291350000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SE NE SW		1740	-3100	SE	SQUIRREL	
Spud		Completion		First Production			
2012-05-30		2012-06-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
898 GL		400					
Prod Csg	Production: New 2.875", 8# @ 371 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 15	15121291360000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NW SE SW		1300	-3320	SE	SQUIRREL	
Spud		Completion		First Production			
2012-06-01		2012-06-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
905 GL		398					
Prod Csg	Production: New 2.875", 8# @ 378 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 16	15121291870000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SW SW SE		640	-2220	SE	SQUIRREL	
Spud		Completion		First Production			
2012-07-03		2012-07-16					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
889 GL		398					
Prod Csg	Completion: New 2.875", 8# @ 374 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 17	15121291880000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NW SW SE		1080	-2220	SE	SQUIRREL	
Spud		Completion		First Production			
2012-07-05		2012-07-16					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
884 GL		398					
Prod Csg	Completion: New 2.875", 8# @ 374 w/ 53 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/10/2012						

Well Name	API		Operator			Type	Status
ABC 18	15121291840000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE SW NE SW		1520	-3320	SE	SQUIRREL	
Spud		Completion		First Production			
2012-07-10		2012-07-17					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
906 KB		438					
Prod Csg	Production: New 2.875", 8# @ 402 w/ 48 sx Portland & w/ 50/50 POZ. Approved: 8/20/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/20/2012						

Well Name	API		Operator			Type	Status
ABC 19	15121291890000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SW NE SW		1740	-3320	SE	SQUIRREL	
Spud		Completion		First Production			
2012-07-10		2012-07-17					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
909 KB		418					
Prod Csg	Production: New 2.875", 8# @ 405 w/ 48 sx Portland & w/ 50/50 POZ. Approved: 8/20/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/20/2012						

Well Name	API		Operator			Type	Status
ABC 2	15121290070000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SE SW		420	-2880	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-02		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
909 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 375 w/ 61 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator			Type	Status
ABC 20	15121291860000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SE NE SW		1960	-3100	SE	SQUIRREL	
Spud		Completion		First Production			
2012-07-09		2012-07-17					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
906 KB		460					
Prod Csg	Production: New 2.875", 8# @ 441 w/ 48 sx Portland & w/ 50/50 POZ. Approved: 8/20/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 8/20/2012						

Well Name	API		Operator			Type	Status
ABC 24	15121292200000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SW SE SW		640	-3540	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-23		2012-08-31					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
917 KB		418					
Prod Csg	Production: New 2.875", 8# @ 385 w/ 47 sx portland & w/ 50/50 poz. Approved: 10/11/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx portland & w/ 50/50 poz. Approved: 10/11/2012						

Well Name	API		Operator			Type	Status
ABC 26	15121292210000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NW SE SW		860	-3320	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-20		2012-08-31					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
912 GL		438					
Prod Csg	production: New 2.875", 8# @ 417.5 w/ 47 sx portland & w/ 50/50 poz. Approved: 10/11/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx portland & w/ 50/50 poz. Approved: 10/11/2012						

Well Name	API		Operator			Type	Status
ABC 27	15121292220000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NW SE SW		1080	-3540	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-15		2012-08-28					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
917 KB		438					
Prod Csg	Production: New 2.875", 8# @ 412 w/ 47 sx portland & w/ 50/50 poz. Approved: 10/11/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx portland & w/ 50/50 poz. Approved: 10/11/2012						

Well Name	API		Operator			Type	Status
ABC 3	15121290080000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SW SW SE		420	-2440	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-03		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
898 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 376 w/ 61 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator			Type	Status
ABC 30	15121292250000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SW NE SW		1960	-3540	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-18		2012-08-28					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
914 GL		418					
Prod Csg	production: New 2.875", 8# @ 396 w/ 47 sx portland & w/ 50/50 poz. Approved: 10/11/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx portland & w/ 50/50 poz. Approved: 10/11/2012						

Well Name	API		Operator			Type	Status
ABC 32	15121292560000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NW NE SW		2180	-3320	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-21		2012-08-28					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
913 KB		437					
Prod Csg	Production: New 2.875", 8# @ 417.5 w/ 47 sx portland & w/ 50/50 poz. Approved: 10/11/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx portland & w/ 50/50 poz. Approved: 10/11/2012						

Well Name	API		Operator			Type	Status
ABC 36	15121292230000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE SW NW SE		1520	-2220	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-24		2012-08-31					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
904 KB		398					
Prod Csg	Production: New 2.875", 8# @ 379 w/ 47 sx portland & w/ 50/50 poz. Approved: 10/11/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx portland & w/ 50/50 poz. Approved: 10/11/2012						

Well Name	API		Operator			Type	Status
ABC 37	15121292240000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SW NW SE		1740	-2440	SE	SQUIRREL	
Spud		Completion		First Production			
2012-10-08		2012-10-23					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
901 KB		398					
Prod Csg	PRODUCTION: New 2.875", 8# @ 374 w/ 50 sx PORTLAND & w/ 50/50 POZ. Approved: 5/16/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 5/16/2013						

Well Name	API		Operator			Type	Status
ABC 4	15121290090000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SE SW		640	-2660	SE	SQUIRREL	
Spud		Completion		First Production			
2012-03-29		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
901 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 377 w/ 61 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator			Type	Status
ABC 5	15121290100000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NE SE SW		840	-2880	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-02		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
900 GL		420					
Prod Csg	Completion: New 2.875", 8# @ 409 w/ 69 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator			Type	Status
ABC 6	15121290110000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW NW SW SE		840	-2440	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-05		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
892 GL		378					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 57 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator			Type	Status
ABC 7	15121290120000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NE SE SW		1080	-2660	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-12		2012-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
887 GL		378					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 54 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator			Type	Status
ABC 8	15121290730000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NE SE SW		1260	-2880	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-23		2012-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
886 GL		377					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 54 sx Portland & w/ 50/50POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator			Type	Status
ABC 9	15121290740000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW NW SW SE		1260	-2440	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-19		2012-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
893 GL		377					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 370 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/22/2012						

Well Name	API		Operator		Type	Status	
ABC I-1	15121290130000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SE SW		409	-2685	SE	SQUIRREL	
Spud		Completion		First Production			
2012-03-29		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
905 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 375 w/ 61 sx Portland & w/ 50/50 POZ. Approved: 6/18/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/18/2012						

Well Name	API		Operator		Type	Status	
ABC I-10	15121291310000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SW		1313	-3162	SE	SQUIRREL	
Spud		Completion		First Production			
2012-06-19		2012-07-30					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
893 GL		420					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 57 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012						

Well Name	API		Operator		Type	Status	
ABC I-11	15121291830000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SE NE SW		1749	-3195	SE	SQUIRREL	
Spud		Completion		First Production			
2012-07-11		2012-07-30					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
898 GL		420					
Prod Csg	Completion: New 2.875", 8# @ 397 w/ 46 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012						

Well Name	API		Operator		Type	Status	
ABC I-12	15121292570000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW NE SW		1500	-3368	SE	PERU	
Spud	Completion		First Production				
2012-08-22	2012-08-28						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
905 KB		417					
Prod Csg	PRODUCTION: New 2.875", 8# @ 400 w/ 51 sx PORTLAND & w/ 50/50 POZ. Approved: 3/27/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 3/27/2013						

Well Name	API		Operator		Type	Status	
ABC I-14	15121292280000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW SE SW		423	-3465	SE	SQUIRREL	
Spud			Completion	First Production			
2013-02-11			2013-02-15				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
910 KB		400					
Prod Csg	PRODUCTION: New 2.875", 8# @ 377 w/ 50 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC I-16	15121294430000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW SE SW		639	-3319	SE	PERU	
Spud	Completion		First Production				
2013-02-06	2013-02-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
915 KB		420					
Prod Csg	Production: New 2.875", 8# @ 406 w/ 58 sx Portland & w/ 50/50 POZ. Approved: 7/29/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 7/29/2013						

Well Name	API		Operator		Type	Status	
ABC I-17	15121292290000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SE SW		911	-3505	SE	SQUIRREL	
Spud		Completion		First Production			
2013-02-13		2013-02-15					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
917 KB		420					
Prod Csg	PRODUCTION: New 2.875", 8# @ 405 w/ 58 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC I-19	15121292590000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SE SW		1087	-3300	SE	SQUIRREL	
Spud			Completion	First Production			
2013-02-05			2013-02-15				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
912 KB		420					
Prod Csg	PRODUCTION: New 2.875", 8# @ 402 w/ 58 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC I-2	15121290140000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SE SW		637	-2930	SE	SQUIRREL	
Spud		Completion		First Production			
2012-05-17		2012-05-31					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
906 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 375 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator		Type	Status	
ABC I-22	15121292310000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW NE SW		1731	-3679	SE	SQUIRREL	
Spud		Completion		First Production			
2012-08-17		2012-08-28					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
913 KB		418					
Prod Csg	PRODUCTION: New 2.875", 8# @ 406 w/ 51 sx PORTLAND & w/ 50/50 POZ. Approved: 3/27/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 3/27/2013						

Well Name	API		Operator		Type	Status	
ABC I-24	15121292880000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW NE SW		1970	-3413	SE	SQUIRREL	
Spud			Completion	First Production			
2012-08-29			2012-08-31				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
915 KB		418					
Prod Csg	PRODUCTION: New 2.875", 8# @ 386 w/ 51 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC I-27	15121294490000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW SW SE		417	-2303	SE	PERU	
Spud	Completion		First Production				
2013-02-18	2013-03-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
893 KB		400					
Prod Csg	Production: New 2.875", 8# @ 375 w/ 54 sx Portland & w/ 50/50 POZ. Approved: 7/29/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 7/29/2013						

Well Name	API		Operator		Type	Status	
ABC I-29	15121294500000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SW SE		816	-2205	SE	PERU	
Spud	Completion		First Production				
2013-02-17	2013-03-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
889 KB		400					
Prod Csg	Production: New 2.875", 8# @ 376 w/ 54 sx Portland & w/ 50/50 POZ. Approved: 7/29/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 7/29/2013						

Well Name	API		Operator		Type	Status	
ABC I-3	15121290150000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SW SW SE		614	-2434	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-03		2012-04-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
897 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 376 w/ 61 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator		Type	Status	
ABC I-33	15121294440000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NE SW		1800	-2647	SE	PERU	
Spud			Completion	First Production			
2013-03-06			2013-03-13				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
898 KB		400					
Prod Csg	PRODUCTION: New 2.875", 8# @ 377 w/ 54 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC I-4	15121290160000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NE SE SW		833	-2709	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-10		2012-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
895 GL		378					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 54 sx Portland & w/ 50/50 POZ. Approved: 6/18/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/18/2012						

Well Name	API		Operator		Type	Status	
ABC I-40	15121292980000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW NW SE		1582	-2432	SE	PERU	
Spud	Completion		First Production				
2013-03-04	2013-03-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
900 KB		400					
Prod Csg	PRODUCTION: New 2.875", 8# @ 376 w/ 54 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC I-5	15121290170000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NE SE SW		1073	-2924	SE	SQUIRREL	
Spud		Completion		First Production			
2012-05-19		2012-05-31					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
890 GL		417					
Prod Csg	Completion: New 2.875", 8# @ 375 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator		Type	Status	
ABC I-6	15121290180000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW SW SE		1065	-2425	SE	SQUIRREL	
Spud		Completion		First Production			
2012-06-15		2012-08-13					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
887 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 57 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012						

Well Name	API		Operator		Type	Status	
ABC I-7	15121290720000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NE SW		1357	-2686	SE	SQUIRREL	
Spud		Completion		First Production			
2012-04-21		2012-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
891 GL		377					
Prod Csg	Completion: New 2.875", 8# @ 370 w/ 54 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 6/25/2012						

Well Name	API		Operator		Type	Status	
ABC I-8	15121291290000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE SE NE SW		1544	-2893	SE	SQUIRREL	
Spud	Completion		First Production				
2012-05-31	2012-07-30						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
888 GL		400					
Prod Csg	Completion: New 2.875", 8# @ 375 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GammaRay/Neutron/CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 3 sx Portland & w/ 50/50 POZ. Approved: 12/14/2012						

Well Name	API		Operator		Type	Status	
ABC I-9	15121291300000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SW		869	-3105	SE	SQUIRREL	
Spud			Completion	First Production			
2012-08-28			2012-08-31				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
911 KB		418					
Prod Csg	PRODUCTION: New 2.875", 8# @ 404 w/ 47 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 4/15/2013						

Well Name	API		Operator		Type	Status	
ABC SB-1	15121313340000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SE NE SW SE		825	-1565	SE	PERU	
Spud	Completion		First Production				
2017-04-12	2017-04-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
902 GL		402					
Prod Csg	Production: Used 2.875", 6.5# @ 389 w/ 59 sx 50/50 Poz & w/ Phenoseal. Approved: 4/27/2017 Packer @ Tbg. @ 379 Tbg. Size 1. Approved: 4/27/2017 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Log						
Surf Csg	Surface: Used 7", 17# @ 22 w/ 4 sx Portland & w/ N/A. Approved: 4/27/2017						

Well Test

Date	BOPD	MCFPD	BWPD
2017-04-25	2	0	2

Well Name	API		Operator		Type	Status	
ABC SB-2	15121313350000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SW SW SE		505	-1993	SE	PERU	
Spud		Completion		First Production			
2017-03-24		2017-04-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
890 GL		382					

Prod Csg Production: Used 2.875", 6.5# @ 358 w/ 59 sx 50/50 Poz & w/ Phenoseal. Approved: 5/2/2017
 Packer @ Tbg. @ 348 Tbg. Size 1. Approved: 5/2/2017
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs:

Surf Csg Surface: Used 7", 17# @ 22 w/ 4 sx Portland & w/ N/A. Approved: 5/2/2017

Well Test

Date	BOPD	MCFPD	BWPD
2017-04-25	2	0	2

Well Name	API		Operator		Type	Status	
ABC SB-3	15121313360000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	SW NE SW SE		850	-1892	SE	PERU	
Spud	Completion		First Production				
2017-04-10	2017-04-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
890 GL		382					

Prod Csg Production: Used 2.875", 6.5# @ 359 w/ 59 sx 50/50 Poz & w/ Phenoseal. Approved: 5/2/2017
Packer @ Tbg. @ 349 Tbg. Size 1. Approved: 5/2/2017
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs:

Surf Csg Surface: Used 7", 17# @ 22 w/ 4 sx Portland & w/ N/A. Approved: 5/2/2017

Well Test

Date	BOPD	MCFPD	BWPD
2017-04-25	2	0	2

Well Name	API		Operator		Type	Status	
ABC SB-4	15121313370000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NW NE SW SE		1183	-1835	SE	PERU	
Spud	Completion		First Production				
2017-04-11	2017-04-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
893 GL		382					

Prod Csg Production: Used 2.875", 6.5# @ 359 w/ 59 sx 50/50 Poz & w/ Phenoseal. Approved: 5/2/2017
Packer @ Tbg. @ 349 Tbg. Size 1. Approved: 5/2/2017
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs:

Surf Csg Surface: Used 7", 17# @ 22 w/ 4 sx Portland & w/ N/A. Approved: 5/2/2017

Well Test

Date	BOPD	MCFPD	BWPD
2017-04-25	2	0	2

Well Name	API		Operator		Type	Status	
ABC SB-5	15121313380000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SE SW SE		471	-1550	SE	PERU	
Spud	Completion		First Production				
2017-04-18	2017-04-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
904 GL		382					

Prod Csg Production: Used 2.875", 6.5# @ 356 w/ 59 sx 50/50 Poz & w/ Phenoseal. Approved: 5/2/2017
Packer @ Tbg. @ 346 Tbg. Size 1. Approved: 5/2/2017
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs:

Surf Csg Surface: Used 7", 17# @ 22 w/ 4 sx Portland & w/ N/A. Approved: 5/2/2017

Well Test

Date	BOPD	MCFPD	BWPD
2017-04-25	2	0	2

Well Name	API		Operator		Type	Status	
ABC SB-6	15121313390000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE NE SW SE		1160	-1525	SE	PERU	
Spud	Completion		First Production				
2017-04-13	2017-04-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
904 GL		402					
Prod Csg	Production: Used 2.875", 6.5# @ 384 w/ 59 sx 50/50 Poz & w/ Phenoseal. Approved: 5/2/2017 Packer @ Tbg. @ 374 Tbg. Size 1. Approved: 5/2/2017 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs:						
Surf Csg	Surface: Used 7", 17# @ 22 w/ 4 sx Portland & w/ N/A. Approved: 5/2/2017						

Well Test

Date	BOPD	MCFPD	BWPD
2017-04-25	2	0	2

Well Name	API		Operator		Type	Status	
ABC SBI-1	15121313400000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
22-17S-22E	NE SW SE		976	-1687	SE	PERU	
Spud	Completion		First Production				
2017-05-26	2017-05-30						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
903 KB		372					
Prod Csg	Production: New 2.875", 6.5# @ 367 w/ 59 sx Poz Blend & w/ See Ticket. Approved: 10/10/2017 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (Yes) Logs: Gamma Ray/Neutron/CCL						
Surf Csg	Surface: New 7", 17# @ 22 w/ 4 sx Portland & w/ NA. Approved: 10/10/2017						



Misc.





2011-04788

KATIE FORCK

MIAMI COUNTY REGISTER OF DEEDS

DATE RECORDED: 11/29/2011 10:30:01AM

TOTAL FEES: 12.00

MTG AMOUNT: 0.00

PAGES: 2

RECEIPT: 34182

OIL AND GAS LEASE

THIS AGREEMENT, made this 1st day of November, 2011, between Trustees of Grinnell College, f/k/a Trustees of Iowa College of Grinnell Iowa, also f.k.a. Trustees of Iowa College, an Iowa Corporation, not for profit, Grinnell, Iowa, 733 Broad St., Grinnell, IA 50112, Lessor (whether one or more) and JTC Oil, Inc., Lessee.

WITNESSETH:

1. Lessor, in consideration of ten and more dollars (\$10.00), in hand paid, the receipt and sufficiency of which is hereby acknowledged, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigation, exploring, prospecting, drilling and mining for and producing oil and gas (including, but not limited to, gas producible from coal-bearing formations) and all substances produced in association therewith, laying pipe lines, building tanks, power stations, telephone lines, roads and other structures thereon to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land (hereinafter called "said land"), in Miami county, Kansas, to-wit

The East half of Section 22, and also the East half of the Southwest Quarter of Section 22, Township 17 South, Range 22 East

except the well site of any abandoned wells located upon the above described premises on the date of this lease that is not claimed by Lessee, through Lessee's affirmative action in attempting to use said well in the production of oil or gas from the above described property.

2. Notwithstanding anything else herein contained to the contrary; this lease shall be for a term of eighteen (18) months from this date (the "Primary Term") and as long thereafter as oil or gas is produced from said land or lands with which said land is pooled hereunder, or drilling or reworking operations are conducted thereon, or is otherwise perpetuated as provided herein.

3. The royalties to be paid by Lessee are (a) on oil and other liquid hydrocarbons, one-eighth of that produced and saved from said land, the same to be delivered at the wells, or to the credit of Lessor into the pipe line to which the wells may be connected; Lessee may from time to time purchase any oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the premises or in the manufacture of gasoline or other products therefrom, the market value at the well of one-eighth of the product so sold or used, provided that on gas or products sold at the wells the royalty shall be one-eighth of the amount realized from such sale. In calculating the market value of gas or amount realized from the sale of gas, Lessee shall deduct from the proceeds of the sale of oil and gas, all costs incurred subsequent to production, including, without limitation, costs of dehydration, compression, gathering, treating, processing, transportation and marketing, and ad valorem, conservation, severance and other taxes measured by production. Lessee shall have free use of oil, gas, and water from said land, except water from Lessors wells, streams, lakes and ponds, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting any so used

4. If a well capable of producing gas and/or oil, in paying quantities is located on said land and is shut-in, before production commences, or at any time thereafter, this lease shall continue in effect for a period on one year from the date such well is shut-in. Lessee may thereafter, pay or tender to Lessor as royalty, on or before one year from the date such well is shut-in, an amount of \$100.00 per well, per year, and if such payment or tender is made, such well shall continue this lease in effect for a further period of one year. In like manner and upon like payments or tenders annually made on or before each anniversary of the shut-in date of such well shall continue this lease in effect for successive periods of twelve (12) months each. Notwithstanding any other provision to the contrary, this lease shall not terminate because of a failure to properly or timely make shut-in well payments unless Lessor shall have given Lessee written notice of such failure to properly or timely make such shut-in well payment and Lessee shall have failed for a period of thirty (30) days after receipt of such notice to tender such payment in the proper amount, together with a late or improper payment penalty of \$100.00.

5. If at the expiration of the primary term Lessee is conducting operations for drilling or reworking on said land or shall have completed a dry hole thereon within one hundred eighty (180) days prior to the end of the primary term, or if after the expiration of the primary term, production on said land shall cease, from any cause, this lease nevertheless shall continue in full force so long as operations for drilling or reworking on any existing or succeeding well are being conducted with no cessation of more than one hundred eighty (180) consecutive days and if such operations result in production, so long thereafter as oil or gas is produced from said land.

6. Lessee, at its option, is hereby given the right and power to pool or combine said land, or any portion thereof, as to oil and gas, or either of them, as to all strata or any stratum or strata with any other land, lease or leases, for the production of oil or gas and their continuant products. However, no unit shall be more than six hundred forty (640) acres, plus an acreage tolerance of ten percent (10%). Except that larger units may be created to conform to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction. Lessee may pool or combine said land, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into which said land is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool said land or portions thereof into other units. Lessee shall execute in writing and place of record an instrument or instruments identifying and describing the pooled acreage. Operations upon and production from the unit shall be treated as if operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties. In respect to production from the leased unit and shut in wells, lessee shall pay Lessor, in lieu of other royalties thereon, only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis, bears to the total acreage in the unit. Should any unit as originally created hereunder contain less than the maximum number of acres hereinabove specified, then Lessee may at any time thereafter, whether before or after production is obtained on the unit, enlarge such unit by adding additional acreage thereto, but the enlarged unit shall in no event exceed the acreage content hereinabove specified. In the event an existing unit is so enlarged Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land added to the existing unit; provided, that if such supplemental declaration of unitization is not filed until after production is obtained on a unit as originally created, then and in such event the supplemental declaration of unitization shall not become effective until the first day of the calendar month next following the filing thereof. In the absence of production Lessee may terminate any unitized area by filing of record notice of termination.

7. This is a paid up lease. In consideration of the cash bonus payment, Lessor agrees that Lessee shall not be obligated to commence or continue any operations during the primary term.

8. Lessee shall have the right at any time without Lessor's consent to surrender all or any portion of said land and be relieved of all obligation as to the acreage surrendered; Lessee shall have the right within a reasonable time after the expiration of this lease

to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. The Lessee agrees to promptly pay to the owner thereof any damages to growing crops, or improvements, caused by or resulting from any operations of Lessee.

9. The rights of either party hereunder may be assigned, in whole or in part, and the provisions hereof shall extend to the heirs, successors and assigns of the parties hereto, but no change or division of ownership of said land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No change in the ownership of said land, or any interest therein, shall be binding on Lessee until Lessee shall be furnished with a certified copy of all recorded instruments, all court proceedings and all other necessary evidence of any transfer, inheritance, or sale of said rights. It is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail to make, or default in the payment of the proportionate part of the rents due from them, such default shall not operate to defeat or affect this Lease insofar as it covers a part or parts of said lands upon which the said Lessee or any assignee thereof shall make due payments of said rentals. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this Lease may hereinafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

10. Lessee shall not be liable for breach of covenant, express or implied, nor shall this lease be subject to forfeiture for breach of condition, nor shall this lease be terminated by operation of any limitation provision herein as a result of Lessee's failure to pursue drilling operations on or to produce oil or gas from said land or lands pooled therewith if such operations on or production from said land is prevented or substantially impeded by governmental action or other cause not reasonably within the control of Lessee. After the cessation or termination of such governmental action or other cause, Lessee shall be entitled to a reasonable time to commence drilling operations or to commence or resume production.

11. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be surrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Lessee shall pay all taxes based on the production from said land, and shall deduct such taxes attributable to Lessors interest from royalty due hereunder. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties to be paid Lessor shall be reduced proportionately.

12. Lessor hereby releases and waives all right of dower and right of homestead under the laws of this state in and to said land to the extent of the rights granted by this lease.

13. Bonuses may be paid by check or draft and may be remitted by mail. Mailing of bonuses on or before the bonus paying date shall be deemed a timely tender thereof and shall preclude termination of this lease.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

This agreement shall be binding on each of the above named parties who sign the same, regardless of whether it is signed by any of the other parties.

IN WITNESS WHEREOF, this instrument is executed effective as of the date first above written.

Signatures:

THE TRUSTEES OF GRINNELL COLLEGE

David S. Clay
David S. Clay, Treasurer

ATTEST:

Angela M. Clement
Angela Clement, Investment Officer
Director of Private Investments

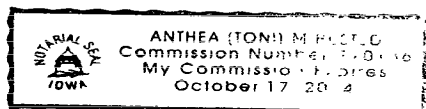
STATE OF Iowa)
COUNTY OF Poweshiek) ss:

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 15th day of November, 2011, personally appeared David S. Clay, Treasurer, of The Trustees of Grinnell College, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed same as his free and voluntary act and deed for the uses and purposes therein set forth and in the capacity stated therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Anthea (Toni) M. Huot
Notary Public

Appointment/Commission Expires:





* 2 0 1 2 - 0 2 5 1 5 2 *

2012-02515

KATIE FORCK

MIAMI COUNTY REGISTER OF DEEDS

DATE RECORDED: 06/05/2012 03:05:26PM

TOTAL FEES: 12.00 MTG AMOUNT: 0.00

PAGES: 2 RECEIPT: 37130

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, That JTC Oil, Inc., hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto the following parties,

a 3.875% interest consisting of entirety of working interest
(3.875% NRI)

hereby reserves to itself a .0906435% overriding royalty
interest (.0906435% NRI) to be paid exclusively from the
working interest conveyed herein.

hereinafter called Assignee (whether one or more), its successors and assigns the following real and personal property:

(1) oil and gas lease executed on the 1st day of November, 2011, from Trustees of Grinnell College, f/k/a Trustees of Iowa College of Grinnell Iowa, also f/k/a Trustees of Iowa College, an Iowa Corporation, not for profit, as lessor, to JTC Oil, Inc., as lessee, recorded in Book 2011, Page 04788, covering the following described lands situated in Miami County, Kansas, to-wit: The East Half of Section 22, and also the East Half of the Southwest Quarter of Section 22, Township 17 South, Range 22 East,

and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof; and

(2) All personal property, to include fixtures and improvements, currently located on the real property described above, and used or useable in connection with oil and gas exploration and production activities.

Assignor hereby represents and warrants that it is the owner of the working interest conveyed herein. Except for warranting said title, Assignors make this assignment without any representations or warranties of any kind, either express, implied or statutory. This disclaimer of representations and warranties includes but is not limited to: the production which has been or will be realized from the

lease; the current validity of the lease; that all express or implied covenants of the lease have been complied with; or the environmental conditions upon the land. The property assigned in paragraphs "(1) and (2)" herein are conveyed in "as is" condition, without any representations or warranties regarding the same by assignors.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

WITNESS my hand this 5 day of June, 2012.

By: _____

STATE OF KANSAS)

COUNTY OF Miami)

)ss:

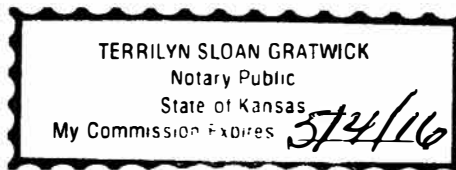
ACKNOWLEDGMENT FOR CORPORATION

BE IT REMEMBERED that on this 6 day of June, 2012, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came _____, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Terrilyn Sloan Gratwick
Notary Public

Appointment/Commission Expires:





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OIL AND GAS LEASE

██████████ ("Grantor")

Grants and Conveys to

("Grantee")

An undivided 5.00% working interest in the following described oil and gas lease located in Miami County, Kansas:

Lessors: Trustees of Grinnell College
Lessee: JTC Oil, Inc.
Date: November 1, 2011
Recorded: Book 2011, Page 04788
Legal Description: E/2 & E/2 SW/4 of 22-17S-22E Miami County, Kansas

This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this ____ day of _____, 2024, but effective as of February 1, 2024.

██████████

████████████████████

STATE OF _____, COUNTY OF _____

Acknowledged before me this ____ day of _____, 2024, by ██████

████████████████████.

Appointment Expires

Notary Public