

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 1926 Data Packet

Mineral Interest with Royalties

Carson & Gray Counties, TX

In this Document:

[Lot Summary](#)

[Income Statements](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #1926

Lease Name: Carson TX Minerals with Royalty

County/State: Carson, TX

Asset Type: Mineral Interest with Royalties

Legal Description: Sec 239, 240 & N/2 Sec 242, Blk B-2 H&GN RR Company Survey and Sec 241, Blk B-2 H&GN Survey

Acres: 8.764 Net Mineral Acres covering 1,577.56 Gross Mineral Acres

Operators: Scout Energy/BCE Mach III

Lease Name: Gray TX Minerals with Royalty

County/State: Gray, TX

Asset Type: Minerals Interest with Royalties

Acres: 3.15 Net Mineral Acres covering 567 Gross Mineral Acres

Legal Description: Sec 239, Sec 240 & N/2 of Sec 242, Blk B-2, H&GN RR Company Survey and Sec 17, Blk S, B.E. Chaney Survey, A-1165

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

CARSON COUNTY, TEXAS

LOT NO. 1:

Section 239, Section 240, except the East 185.5 acres thereof, and the N 1/2 of Section 242, Block B-2, H&GN RR. Company Survey, Gray and Carson Counties, Texas.

LOT NO. 2:

The East 185.5 acres of Section 240 in Block B-2, H&GN RR. Company Survey, Carson and Gray Counties, Texas.

LOT NO. 3:

Section 241, Block B-2, H&GN Survey, Carson County, Texas.

GRAY COUNTY, TEXAS

LOT NO. 1:

Section 17, Block S, B.E. Chaney Survey, A-1165, Gray County, Texas.

LOT NO. 2:

Section 239, Section 240, except the East 185.5 acres thereof, and the N 1/2 of Section 242, Block B-2, H&GN RR. Company Survey, Gray and Carson Counties, Texas.

LOT NO. 3:

The East 185.5 acres of Section 240 in Block B-2, H&GN RR. Company Survey, Carson and Gray Counties, Texas.



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

DATE 02/15/23
CHECK NO. 1159553

WELL #	WELL NAME				STATE		COUNTY						
SALE DATE	PC	TYP INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE	
06/22	G	RI	5.66	220.61	1247.88	38.15	PRCA 1209.73	0.00061775	0.00061775	0.77	0.02	PRCA 0.75	
06/22	L	RI	51.29	78.58	4030.43	123.22	PRCA 3614.17	0.00061775	0.00061775	2.49	0.08	PRCA 2.23	
06/22	G	RI	11.40	546.13	6223.68	293.04	SEV 5113.12	0.00061775	0.00061775	3.84	0.18	SEV 3.58	
						695.34	SGTH				0.00	SGTH	
						414.63	SEV				0.26	SEV	
						0.59	CON				0.00	CON	
06/22	G	RI	0.00		0.00	28.75	SEV 28.75	0.00061775	0.00061775	0.00	0.02	SEV 0.02	
06/22	G	RI	11.40	546.13	6223.68	695.34	SGTH 5113.12	0.00061775	0.00061775	3.84	0.00	SGTH 3.58	
						414.63	SEV 5113.12	0.00061775	0.00061775	3.84	0.26	SEV 3.58	
						0.59	CON				0.00	CON	
						695.34	SGTH				0.00	SGTH	
						414.63	SEV				0.26	SEV	
06/22	G	RI	11.40	546.13	6223.68	695.34	SGTH 5113.12	0.00061775	0.00061775	3.84	0.00	SGTH 3.58	
						414.63	SEV 5113.12	0.00061775	0.00061775	3.84	0.26	SEV 3.58	
						0.59	CON				0.00	CON	
						695.34	SGTH				0.00	SGTH	
						414.63	SEV				0.26	SEV	
1088.099			LEDRI	S1	Gas		TX		CARSON				
10/21	G	RI	5.83	370.36	2158.21	133.64	PRCA 1586.03	0.00125890	0.00125890	2.72	0.17	PRCA 2.47	
						376.49	SGTH 1586.03	0.00125890	0.00125890	2.72	0.00	SGTH 2.47	
						61.80	SEV				0.08	SEV	
						0.25	CON				0.00	CON	
						133.64	PRCA				0.17	PRCA	
10/21	G	RI	5.83	370.36	2158.21	376.49	SGTH 1586.03	0.00125890	0.00125890	2.72	0.00	SGTH 2.47	
						61.80	SEV 1586.03	0.00125890	0.00125890	2.72	0.08	SEV 2.47	
						0.25	CON				0.00	CON	
						91.11	PRCA				0.11	PRCA	
						274.24	SGTH				0.00	SGTH	
12/21	G	RI	4.27	252.67	1078.03	53.45	SEV 659.00	0.00125890	0.00125890	1.36	0.07	SEV 1.18	
						0.23	CON 659.00	0.00125890	0.00125890	1.36	0.00	CON 1.18	
						12.82	PRCA				0.02	PRCA	
						56.37	PRCA				0.07	PRCA	
						42.41	SEV				0.05	SEV	
12/21	G	RI	2.04	69.49	141.44	91.11	PRCA 128.62	0.00125890	0.00125890	0.18	0.11	PRCA 0.16	
12/21	L	RI	40.93	15.19	621.80	274.24	SGTH 523.02	0.00125890	0.00125890	0.78	0.00	SGTH 0.66	
						53.45	SEV 523.02	0.00125890	0.00125890	1.36	0.07	SEV 1.18	
						0.23	CON				0.00	CON	
						12.82	PRCA				0.02	PRCA	
						56.37	PRCA				0.07	PRCA	
12/21	G	RI	4.27	252.67	1078.03	42.41	SEV 659.00	0.00125890	0.00125890	0.18	0.07	PRCA 0.16	
12/21	L	RI	40.93	15.19	621.80	91.11	PRCA 523.02	0.00125890	0.00125890	0.78	0.07	PRCA 0.66	
						274.24	SGTH 523.02	0.00125890	0.00125890	1.36	0.00	SGTH 1.18	
						53.45	SEV				0.07	SEV	
						0.23	CON				0.00	CON	
						12.82	PRCA				0.02	PRCA	
12/21	G	RI	2.04	69.49	141.44	56.37	PRCA 128.62	0.00125890	0.00125890	0.18	0.02	PRCA 0.16	
12/21	L	RI	40.93	15.19	621.80	42.41	SEV 523.02	0.00125890	0.00125890	0.78	0.07	PRCA 0.66	
						274.24	SGTH 523.02	0.00125890	0.00125890	1.36	0.00	SGTH 1.18	
						53.45	SEV				0.07	SEV	
						0.23	CON				0.00	CON	
						12.82	PRCA				0.02	PRCA	
01/22	G	RI	4.83	309.43	1494.52	56.37	PRCA 993.82	0.00125890	0.00125890	1.88	0.07	PRCA 1.67	
						42.41	SEV 993.82	0.00125890	0.00125890	1.88	0.05	SEV 1.67	
						111.62	PRCA				0.14	PRCA	
						329.57	SGTH				0.00	SGTH	
						59.25	SEV				0.07	SEV	
01/22	G	RI	2.30	62.18	143.31	0.26	CON 131.64	0.00125890	0.00125890	0.18	0.00	CON 0.17	
01/22	L	RI	47.34	13.59	643.32	11.67	PRCA 557.69	0.00125890	0.00125890	0.81	0.01	PRCA 0.70	
						52.39	PRCA 557.69	0.00125890	0.00125890	1.87	0.07	PRCA 1.66	
						33.24	SEV				0.04	SEV	
						110.67	PRCA				0.14	PRCA	
						329.57	SGTH				0.00	SGTH	
01/22	G	RI	4.83	306.77	1481.66	58.58	SEV 982.58	0.00125890	0.00125890	1.87	0.07	SEV 1.66	
						0.26	CON 982.58	0.00125890	0.00125890	1.87	0.00	CON 1.66	
						12.03	PRCA				0.02	PRCA	
						53.99	PRCA				0.07	PRCA	
						34.25	SEV				0.04	SEV	
01/22	G	RI	2.31	64.06	147.70	111.62	PRCA 135.67	0.00125890	0.00125890	0.19	0.14	PRCA 0.17	
01/22	L	RI	47.35	14.00	662.83	329.57	SGTH 574.59	0.00125890	0.00125890	0.83	0.00	SGTH 0.72	
						59.25	SEV 574.59	0.00125890	0.00125890	1.88	0.07	SEV 1.67	
						0.26	CON				0.00	CON	
						11.67	PRCA				0.01	PRCA	
						52.39	PRCA				0.07	PRCA	
01/22	G	RI	4.83	309.43	1494.52	11.67	PRCA 993.82	0.00125890	0.00125890	0.18	0.01	PRCA 0.17	
01/22	L	RI	47.34	13.59	643.32	52.39	PRCA 557.69	0.00125890	0.00125890	0.81	0.07	PRCA 0.70	
			OWNER GROSS		OWNER NET DEDUCTIONS		OWNER NET TOTALS						
CURRENT CHECK			51.87		4.27		47.60						
YEAR TO DATE			51.87		4.27		47.60						

~~PRODUCTS/DEDUCTIONS~~-----

G - GAS / L - NATURAL GAS LIQUIDS / SGTH - SCOUT GATHERING / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / PRCA - PROCESSING ASC606 /

TOTAL CHECK AMOUNT	47.60
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Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 4 of 5



ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

AYEE NO. 22068
OWNER NAME: DONNA ALLEN

DATE 02/15/23
CHECK NO. 1159553

WELL #	WELL NAME			STATE	COUNTY	OWNER						
SALE DATE	PC	TYP INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
01/22	G	RI	4.83	306.77-	1481.66-	33.24- SEV 110.67- PRCA 329.57- SGTH 58.58- SEV 0.26- CON	982.58-	0.00125890	0.00125890	1.87-	0.04- SEV 0.14- PRCA 0.00 SGTH 0.07- SEV 0.00 CON	1.66-
01/22	G	RI	4.83	306.77	1481.66	110.67 PRCA 329.57 SGTH 39.05 SEV 0.26 CON	1002.11	0.00125890	0.00125890	1.87	0.14 PRCA 0.00 SGTH 0.05 SEV 0.00 CON	1.68
02/22	G	RI	5.30	285.09	1511.23	102.90 PRCA 323.74 SGTH 61.01 SEV 0.23 CON	1023.35	0.00125890	0.00125890	1.90	0.13 PRCA 0.00 SGTH 0.08 SEV 0.00 CON	1.69
02/22	G	RI	2.53	43.28	109.59	8.23 PRCA	101.36	0.00125890	0.00125890	0.14	0.01 PRCA	0.13
02/22	L	RI	51.16	9.46	483.93	36.36 PRCA 25.18 SEV	422.39	0.00125890	0.00125890	0.61	0.05 PRCA 0.03 SEV	0.53
03/22	G	RI	4.64	209.95	973.33	75.70 PRCA 253.01 SGTH 36.26 SEV 0.25 CON	608.11	0.00125890	0.00125890	1.23	0.10 PRCA 0.00 SGTH 0.05 SEV 0.00 CON	1.08
03/22	G	RI	2.21	112.85	249.77	16.36 PRCA	233.41	0.00125890	0.00125890	0.31	0.02 PRCA	0.29
03/22	L	RI	61.80	24.66	1524.06	99.85 PRCA 80.11 SEV	1344.10	0.00125890	0.00125890	1.92	0.13 PRCA 0.10 SEV	1.69
04/22	G	RI	3.04	107.45	326.32	22.35 PRCA	303.97	0.00125890	0.00125890	0.41	0.03 PRCA	0.38
04/22	L	RI	54.96	23.48	1290.55	88.38 PRCA 67.62 SEV	1134.55	0.00125890	0.00125890	1.62	0.11 PRCA 0.09 SEV	1.42
04/22	G	RI	6.35	185.27	1177.17	67.18 PRCA 222.10 SGTH 49.94 SEV 0.22 CON	837.73	0.00125890	0.00125890	1.48	0.08 PRCA 0.00 SGTH 0.06 SEV 0.00 CON	1.34
05/22	G	RI	3.87	105.84	409.72	27.35 PRCA	382.37	0.00125890	0.00125890	0.52	0.03 PRCA	0.49
05/22	L	RI	52.92	23.13	1224.07	81.73 PRCA 85.68 SEV	1056.66	0.00125890	0.00125890	1.54	0.10 PRCA 0.11 SEV	1.33
05/22	G	RI	8.10	185.27	1500.55	63.27 PRCA 222.10 SGTH 91.14 SEV 0.22 CON	1123.82	0.00125890	0.00125890	1.89	0.08 PRCA 0.00 SGTH 0.11 SEV 0.00 CON	1.70
05/22	G	RI	3.87	105.84-	409.72-	27.35- PRCA	382.37-	0.00125890	0.00125890	0.52-	0.03- PRCA	0.49-
05/22	L	RI	52.92	23.13-	1224.07-	81.73- PRCA 85.68- SEV	1056.66-	0.00125890	0.00125890	1.54-	0.10- PRCA 0.11- SEV	1.33-
05/22	G	RI	3.87	105.84	409.72	27.35 PRCA	382.37	0.00125890	0.00125890	0.52	0.03 PRCA	0.49
05/22	L	RI	52.92	23.13	1224.07	81.73 PRCA 85.68 SEV	1056.66	0.00125890	0.00125890	1.54	0.10 PRCA 0.11 SEV	1.33
05/22	G	RI	8.10	185.27-	1500.55-	63.27- PRCA 222.10- SGTH 91.14- SEV 0.22- CON	1123.82-	0.00125890	0.00125890	1.89-	0.08- PRCA 0.00 SGTH 0.11- SEV 0.00 CON	1.70-
05/22	G	RI	8.10	174.26	1411.36	63.27 PRCA 205.80 SGTH 85.67 SEV 0.21 CON	1056.41	0.00125890	0.00125890	1.78	0.08 PRCA 0.00 SGTH 0.11 SEV 0.00 CON	1.59
05/22	G	RI	8.10	174.26-	1411.36-	63.27- PRCA 205.80- SGTH 85.67- SEV 0.21- CON	1056.41-	0.00125890	0.00125890	1.78-	0.08- PRCA 0.00 SGTH 0.11- SEV 0.00 CON	1.59-
05/22	G	RI	8.10	174.26	1411.36	63.27 PRCA	1056.41	0.00125890	0.00125890	1.78	0.08 PRCA	1.59

OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
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CURRENT CHECK	51.87	4.27	47.60
YEAR TO DATE	51.87	4.27	47.60

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / SGTH - SCOUT GATHERING / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / PRCA - PROCESSING ASC606 /

TOTAL CHECK AMOUNT

47.60



Scout Energy Management, LLC
13800 Montfort Dr, Suite 100
Dallas, TX 75240

PAGE 5 of 5

ORIGINAL, DO NOT THROW AWAY. RETAIN FOR YOUR RECORDS.

PAYEE NO. 22068
OWNER NAME: DONNA ALLEN

DATE 02/15/23
CHECK NO. 1159553

WELL #	WELL NAME		STATE		COUNTY						OWNER			
DATE	PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE		
						205.80 SGTH			0.00125890		0.00 SGTH			
						85.67 SEV			0.00125890		0.11 SEV			
						0.21 CON			0.00125890		0.00 CON			
06/22	G	RI	4.01	39.67	158.97	10.83 PRCA	148.14	0.00125890	0.00125890	0.20	0.01 PRCA	0.19		
06/22	L	RI	50.91	8.67	441.39	30.07 PRCA	380.47	0.00125890	0.00125890	0.56	0.04 PRCA	0.48		
						30.85 SEV			0.00125890		0.04 SEV			
06/22	G	RI	8.39	88.62	743.11	32.14 PRCA	553.18	0.00125890	0.00125890	0.94	0.04 PRCA	0.84		
						112.83 SGTH			0.00125890		0.00 SGTH			
						44.86 SEV			0.00125890		0.06 SEV			
						0.10 CON			0.00125890		0.00 CON			
06/22	G	RI	0.00		0.00	4.66- SEV	4.66	0.00125890	0.00125890	0.00	0.01- SEV	0.01		
06/22	G	RI	8.39	88.62-	743.11-	32.14- PRCA	553.18-	0.00125890	0.00125890	0.94 -	0.04- PRCA	0.84-		
						112.83- SGTH			0.00125890		0.00 SGTH			
						44.86- SEV			0.00125890		0.06- SEV			
						0.10- CON			0.00125890		0.00 CON			
06/22	G	RI	8.39	88.62	743.11	32.14 PRCA	553.18	0.00125890	0.00125890	0.94	0.04 PRCA	0.84		
						112.83 SGTH			0.00125890		0.00 SGTH			
						44.86 SEV			0.00125890		0.06 SEV			
						0.10 CON			0.00125890		0.00 CON			

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	51.87	4.27	47.60
YEAR TO DATE	51.87	4.27	47.60

PRODUCTS/DEDUCTIONS

G - GAS / L - NATURAL GAS LIQUIDS / SGTH - SCOUT GATHERING / SEV - SEVERANCE TAX /
CON - CONSERVATION TAX / PRCA - PROCESSING ASC606 /

TOTAL CHECK AMOUNT

47.60

MACH
RESOURCES

BCE-MACH III LLC
REVENUE
PO Box 20453
Oklahoma City, OK 73156

345534

PAGE: 1 of 4

DATE: August 18, 2023
CHECK NUMBER: 345534
AMOUNT PAID: \$57.58

Direct Inquiries To: 405-252-8197



03532 21443 CKS ZB 23229 ~ 0000345534 NNNNNNNNNNN 2295100001505 XAASA1 C



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For more information about your check stub or electronic deposit enrollment, visit www.machresources.com/owner-relations.
Costs identified below may be associated with charges from companies that are affiliated with the Operator.

TRANSACTION INFORMATION					PROPERTY VALUES				OWNER SHARE			
PROD	DOI	PROD DATE	INT TYPE / DESCRIPTION	BTU	VOLUME	PRICE	VALUE	OWNER INTEREST	PAYMENT INTEREST	VOLUME	VALUE	
PRODUCT UOM: GAS = MCF, NGL = GAL, OIL = BBL, DRP = BBL												
PROPERTY: 31000916 LEDRICK S1					COUNTY: Carson			STATE: TX	PB: 14.65	WELL API: 42-065-03047		
GAS	1-1-	01/2022	ROYALTY INT	1.000	309.79	\$ 4.26	\$ 1,318.61	0.00125890	0.00125890	0.39	\$ 1.66	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,318.61				\$ 1.66	
GAS	1-1-	01/2022	ROYALTY INT	1.000	63.55	\$ 2.12	\$ 135.04	0.00125890	0.00125890	0.08	\$ 0.17	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 135.04				\$ 0.17	
NGL	1-1-	01/2022	ROYALTY INT		667.25	\$ 0.86	\$ 571.93	0.00125890	0.00125890	0.84	\$ 0.72	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 571.93				\$ 0.72	
GAS	1-1-	02/2022	ROYALTY INT	1.000	285.96	\$ 4.69	\$ 1,342.44	0.00125890	0.00125890	0.36	\$ 1.69	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,342.44				\$ 1.69	
GAS	1-1-	02/2022	ROYALTY INT	1.000	39.72	\$ 2.60	\$ 103.26	0.00125890	0.00125890	0.05	\$ 0.13	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 103.26				\$ 0.13	

PLEASE DETACH BEFORE DEPOSITING CHECK

03532 21443 CKS ZB 23227 - 0000345534 NNNNNNNNNN 2295100006505 XAASAL

DONNA ALLEN

229510001050551000200000020

TRANSACTION INFORMATION					PROPERTY VALUES				OWNER SHARE			
PROD	DOI	PROD DATE	INT TYPE / DESCRIPTION	BTU	VOLUME	PRICE	VALUE	OWNER INTEREST	PAYMENT INTEREST	VOLUME	VALUE	
PRODUCT UOM: GAS = MCF, NGL = GAL, OIL = BBL, DRP = BBL												
NGL	1-1-	02/2022	ROYALTY INT		333.62	\$ 1.26	\$ 421.00	0.00125890	0.00125890	0.42	\$ 0.53	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 421.00				\$ 0.53	
GAS	1-1-	03/2022	ROYALTY INT	1.000	206.53	\$ 4.15	\$ 857.89	0.00125890	0.00125890	0.26	\$ 1.08	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 857.89				\$ 1.08	
GAS	1-1-	03/2022	ROYALTY INT	1.000	111.21	\$ 2.07	\$ 230.36	0.00125890	0.00125890	0.14	\$ 0.29	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 230.36				\$ 0.29	
NGL	1-1-	03/2022	ROYALTY INT		1,000.87	\$ 1.34	\$ 1,342.44	0.00125890	0.00125890	1.26	\$ 1.69	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,342.44				\$ 1.69	
GAS	1-1-	04/2022	ROYALTY INT	1.000	182.70	\$ 5.83	\$ 1,064.42	0.00125890	0.00125890	0.23	\$ 1.34	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,064.42				\$ 1.34	
GAS	1-1-	04/2022	ROYALTY INT	1.000	111.21	\$ 2.71	\$ 301.85	0.00125890	0.00125890	0.14	\$ 0.38	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 301.85				\$ 0.38	
NGL	1-1-	04/2022	ROYALTY INT		1,000.87	\$ 1.13	\$ 1,127.97	0.00125890	0.00125890	1.26	\$ 1.42	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,127.97				\$ 1.42	
GAS	1-1-	05/2022	ROYALTY INT	1.000	174.76	\$ 7.23	\$ 1,263.01	0.00125890	0.00125890	0.22	\$ 1.59	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,263.01				\$ 1.59	
GAS	1-1-	05/2022	ROYALTY INT	1.000	103.26	\$ 3.77	\$ 389.23	0.00125890	0.00125890	0.13	\$ 0.49	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 389.23				\$ 0.49	
NGL	1-1-	05/2022	ROYALTY INT		1,000.87	\$ 1.06	\$ 1,056.48	0.00125890	0.00125890	1.26	\$ 1.33	
			SEVERANCE TAX				\$ 0.00				\$ 0.00	
			SUBTOTAL				\$ 1,056.48				\$ 1.33	

TRANSACTION INFORMATION					PROPERTY VALUES					OWNER SHARE			
PROD	DOI	PROD DATE	INT TYPE / DESCRIPTION	BTU	VOLUME	PRICE	VALUE	OWNER INTEREST	PAYMENT INTEREST	VOLUME	VALUE		
PRODUCT UOM: GAS = MCF, NGL = GAL, OIL = BBL, DRP = BBL													
NGL	1-1-6	05/2023	ROYALTY INT		933.28	\$ 0.70	\$ 650.78	0.00125890	0.00126003	1.17	\$ 0.82		
			SEVERANCE TAX				\$ (0.01)				\$ 0.00		
			SUBTOTAL				\$ 650.77				\$ 0.82		
GAS	1-1-6	04/2023	ROYALTY INT	1.000	307.44	\$ 5.81	\$ 1,787.63	0.00125890	0.00125865	0.39	\$ 2.25		
			SEVERANCE TAX				\$ (0.21)				\$ 0.00		
			SUBTOTAL				\$ 1,787.42				\$ 2.25		
GAS	1-1-6	05/2023	ROYALTY INT	1.272	332.05	\$ 1.10	\$ 366.31	0.00125890	0.00125577	0.42	\$ 0.46		
			SEVERANCE TAX				\$ (0.22)				\$ 0.00		
			SUBTOTAL				\$ 366.09				\$ 0.46		
GAS	1-1-6	03/2023	ROYALTY INT	1.000	353.46	\$ 3.32	\$ 1,172.43	0.00125890	0.00126234	0.44	\$ 1.48		
			SEVERANCE TAX				\$ (0.24)				\$ 0.00		
			SUBTOTAL				\$ 1,172.19				\$ 1.48		
PROPERTY TOTAL											\$ 21.04		
PROPERTY: 31000991		MAULDIN E1		COUNTY: Carson			STATE: TX		PB: 14.65		WELL API: 42-065-80274		
GAS	1-1-	01/2022	ROYALTY INT	1.000	566.57	\$ 6.34	\$ 3,593.69	0.00061775	0.00061775	0.35	\$ 2.22		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 3,593.69				\$ 2.22		
GAS	1-1-	01/2022	ROYALTY INT	1.000	113.31	\$ 3.00	\$ 339.94	0.00061775	0.00061775	0.07	\$ 0.21		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 339.94				\$ 0.21		
NGL	1-1-	01/2022	ROYALTY INT		1,359.77	\$ 1.24	\$ 1,683.53	0.00061775	0.00061775	0.84	\$ 1.04		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 1,683.53				\$ 1.04		
GAS	1-1-	02/2022	ROYALTY INT	1.000	566.57	\$ 6.77	\$ 3,836.50	0.00061775	0.00061775	0.35	\$ 2.37		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 3,836.50				\$ 2.37		
GAS	1-1-	02/2022	ROYALTY INT	1.000	80.94	\$ 3.20	\$ 259.00	0.00061775	0.00061775	0.05	\$ 0.16		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 259.00				\$ 0.16		
NGL	1-1-	02/2022	ROYALTY INT		1,359.77	\$ 0.94	\$ 1,278.83	0.00061775	0.00061775	0.84	\$ 0.79		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 1,278.83				\$ 0.79		
GAS	1-1-	03/2022	ROYALTY INT	1.000	485.63	\$ 6.10	\$ 2,962.36	0.00061775	0.00061775	0.30	\$ 1.83		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 2,962.36				\$ 1.83		
GAS	1-1-	03/2022	ROYALTY INT	1.000	242.82	\$ 21.0	\$ 728.45	0.00061775	0.00061775	0.15	\$ 0.45		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 728.45				\$ 0.45		
NGL	1-1-	03/2022	ROYALTY INT		3,399.43	\$ 1.43	\$ 4,872.52	0.00061775	0.00061775	2.10	\$ 3.01		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 4,872.52				\$ 3.01		
GAS	1-1-	04/2022	ROYALTY INT	1.000	485.63	\$ 8.13	\$ 3,949.82	0.00061775	0.00061775	0.30	\$ 2.44		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 3,949.82				\$ 2.44		

03532 21443 CKS ZB 23227 - 0000345534 NNNNNNNNNNN 2295100006505 XAASA1

DONNA ALLEN

229510001050500551000300000020

SUBTOTAL										\$	5,795.22	\$	3.58
TRANSACTION INFORMATION					PROPERTY VALUES					OWNER SHARE			
PROD	DOI	PROD	INT TYPE /										
		DATE	DESCRIPTION	BTU	VOLUME	PRICE	VALUE	OWNER	PAYMENT				
								INTEREST	INTEREST	VOLUME	VALUE		
PRODUCT UOM: GAS = MCF, NGL = GAL, OIL = BBL, DRP = BBL													
GAS	1-1-	06/2022	ROYALTY INT	1.000	226.63	\$ 5.36	\$ 1,214.08	0.00061775	0.00061775	0.14	\$ 0.75		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 1,214.08				\$ 0.75		
GAS	1-1-	06/2022	ROYALTY INT	1.000	0.00	\$ 0.00	\$ 32.38	0.00061775	0.00061775	0.00	\$ 0.02		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 32.38				\$ 0.02		
NGL	1-1-	06/2022	ROYALTY INT		3,399.43	\$ 1.06	\$ 3,609.87	0.00061775	0.00061775	2.10	\$ 2.23		
			SEVERANCE TAX				\$ 0.00				\$ 0.00		
			SUBTOTAL				\$ 3,609.87				\$ 2.23		
NGL	1-1-6	05/2023	ROYALTY INT		903.94	\$ 0.69	\$ 620.65	0.00061775	0.00061226	0.56	\$ 0.38		
			SEVERANCE TAX				\$ (0.01)				\$ 0.00		
			SUBTOTAL				\$ 620.64				\$ 0.38		
GAS	1-1-6	05/2023	ROYALTY INT	1.323	296.44	\$ 1.18	\$ 349.56	0.00061775	0.00062936	0.18	\$ 0.22		
			SEVERANCE TAX				\$ (0.20)				\$ 0.00		
			SUBTOTAL				\$ 349.36				\$ 0.22		
GAS	1-1-6	03/2023	ROYALTY INT	1.000	709.06	\$ 3.53	\$ 2,499.55	0.00061775	0.00061611	0.44	\$ 1.54		
			SEVERANCE TAX				\$ (0.47)				\$ 0.00		
			SUBTOTAL				\$ 2,499.08				\$ 1.54		
GAS	1-1-6	04/2023	ROYALTY INT	1.000	758.24	\$ 6.18	\$ 4,684.95	0.00061775	0.00061687	0.47	\$ 2.89		
			SEVERANCE TAX				\$ (0.51)				\$ 0.00		
			SUBTOTAL				\$ 4,684.44				\$ 2.89		
PROPERTY TOTAL											\$ 36.54		
CHECK TOTAL											\$ 57.58		
OWNER GROSS VALUE POST PRODUCTION COSTS OWNER TAX WH JIB OFFSET OWNER NET VALUE													
CHECK TOTAL					\$57.58		\$0.00		\$0.00		\$0.00		\$57.58

"PAYMENT SUBJECT TO VERIFICATION AND
RIGHT TO RECOVER IMPROPER CHARGES"

THE ATTACHED CHECK IS IN FULLPAYMENT
OF ITEMS STATED. ENDORSEMENT MUST BE
IDENTICAL WITH THE PAYEE DESIGNATED.

DETACH AT PERFORATION BEFORE DEPOSITING
AND RETAIN FOR YOUR FILES

VALERO MKTG. SUPPLY CO.
PO BOX 696000
SAN ANTONIO, TX 78269-6000
1-800-475-4171
Owner Id:

INVOICE DATE: 12/20/2018 CHECK DATE **12/20/2018**
PRA.PP REF. C003181314 CHECK NO. **81189432**
VLO INVOICE 9800253996 **USD**
VLO PAYMENT 2006270021 CHECK AMT. **\$2.85**

IF INCORRECT RETURN WITHOUT ALTERATIONS AND STATE DIFFERENCE

SALES MM/YY	PR CO	LEASE INT TYP	WELL NAME	PRICE DECIMAL	BBLS YOUR BBLS	GROSS VAL YOUR GROSS	TAXES YOUR TAX	NET VALUE	OTHER DEDUCTS	YOUR W/H	YOUR NET
04/18	OIL	508040	FINLEY-DOLOMITE	63.5170	180.02	11,434.33	527.11	10,907.22			
		RI	GRAY, TEXAS	0.00008460	0.02	0.97	0.04		0.00	0.00	0.93
05/18	OIL	508040	FINLEY-DOLOMITE	67.1008	171.47	11,505.77	530.34	10,975.43			
		RI	GRAY, TEXAS	0.00008460	0.01	0.97	0.04		0.00	0.00	0.93
07/18	OIL	508040	FINLEY-DOLOMITE	68.4729	179.74	12,307.32	567.26	11,740.06			
		RI	GRAY, TEXAS	0.00008460	0.02	1.04	0.05		0.00	0.00	0.99
CUSTOMER TOTALS:					0.05	2.98	0.13		0.00	0.00	2.85

Gray
County

CHECK AMOUNT

\$2.85

THE ATTACHED CHECK IS IN PAYMENT FOR ITEMS DESCRIBED ABOVE



FOR REVENUE INQUIRIES, CALL 972-367-2627

Carson
CountyCheck Number: 100011410
Payee Number: 1072967Check Detail
Date: 10/26/2015

PROD DATE	METER NUMBER	CNTRT NUMBER	GROSS MCF ALLOC INT	INT TYPE	PAYEE MCF MMBTU	BASE PRICE	BTU FACTOR BASIS	TOTAL GROSS PAYEE GROSS	PAYEE TAXES	PAYEE FEES	PAYEE NET
09/01/2014	AH72656	430710	-588.69	RI	-.37	14.65	1.66152	-7196.01			
	MONGOLE 1-R		.00062085		-.61	.0000	MMBTU	-4.47	-.34	.00	-4.13
	CARSON/TX										
09/01/2014	AH72656	430710	449.37	RI	.28	14.65	1.66153	5493.11			
	MONGOLE 1-R		.00062085		.46	7.4130	MMBTU	3.41	.26	.00	3.15
	CARSON/TX										
10/01/2014	AH72656	430710	-614.77	RI	-.38	14.65	1.66152	-6680.27			
	MONGOLE 1-R		.00062085		-.63	.0000	MMBTU	-4.15	-.31	.00	-3.84
	CARSON/TX										
10/01/2014	AH72656	430710	470.13	RI	.29	14.65	1.66154	5110.41			
	MONGOLE 1-R		.00062085		.48	6.6042	MMBTU	3.17	.24	.00	2.93
	CARSON/TX										
10/01/2014	AH72656	430710	614.77	RI	.38	14.65	1.66152	6680.27			
	MONGOLE 1-R		.00062085		.63	6.5873	MMBTU	4.15	.31	.00	3.84
	CARSON/TX										
11/01/2014	AH72656	430710	420.27	RI	.26	14.65	1.66153	4174.11			
	MONGOLE 1-R		.00062085		.43	6.0233	MMBTU	2.59	.19	.00	2.40
	CARSON/TX										
12/01/2014	AH72656	430710	398.42	RI	.25	14.65	1.66154	3216.15			
	MONGOLE 1-R		.00062085		.41	4.8780	MMBTU	2.00	.15	.00	1.85
	CARSON/TX										
01/01/2015	AH72656	430710	420.28	RI	.26	14.65	1.66154	2693.74			
	MONGOLE 1-R		.00062085		.43	3.8837	MMBTU	1.67	.13	.00	1.54
	CARSON/TX										
02/01/2015	AH72656	430710	367.63	RI	.23	14.65	1.66151	2574.28			
	MONGOLE 1-R		.00062085		.38	4.2105	MMBTU	1.60	.12	.00	1.48
	CARSON/TX										
03/01/2015	AH72656	430710	389.60	RI	.24	14.65	1.6615	2635.76			
	MONGOLE 1-R		.00062085		.40	4.1000	MMBTU	1.64	.12	.00	1.52
	CARSON/TX										
04/01/2015	AH72656	430710	415.23	RI	.26	14.65	1.66151	2794.92			
	MONGOLE 1-R		.00062085		.43	4.0465	MMBTU	1.74	.13	.00	1.61
	CARSON/TX										



Production





LEDRick S 1

Lease #: 4214024148

Lease and Production Information

State	County	Operator				
TX	Carson	BCE-MACH III LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-065-03047 { Sec: 239 · Blk: B-2 · Survey: H & GN }		42		PANHANDLE, WEST		344
			Oil	Gas		
First Prod Date				1995-01-01		
Last Sale				2023-08-01		
Daily Rate				13.42		
MoM Change				-189		
YoY Change				-1437		
Cumulative				353244		

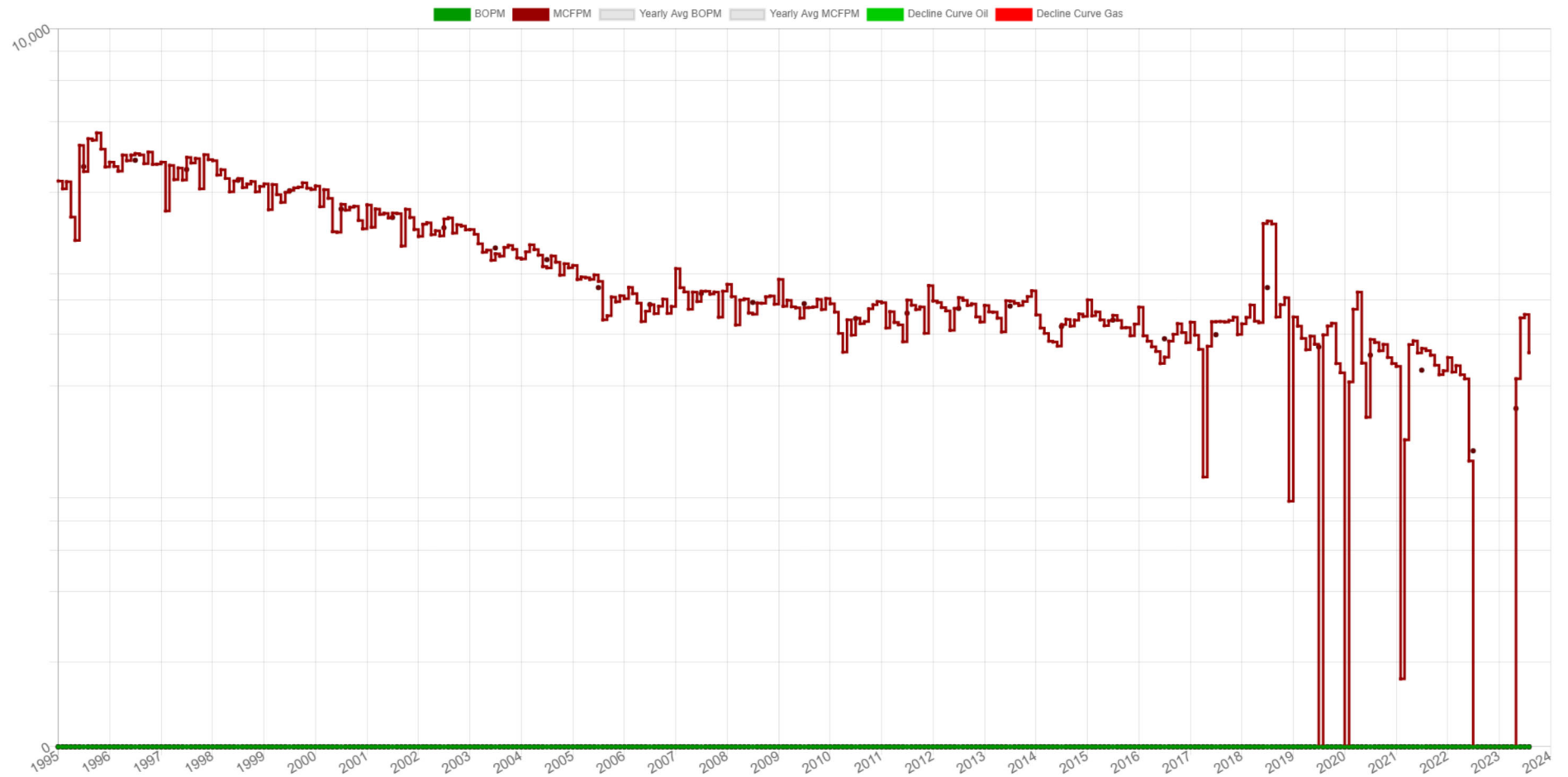
Production Snapshot

Month	BOPM	MCFPM
09-2022		
10-2022		
11-2022		
12-2022		
01-2023		
02-2023		
03-2023		
04-2023		
05-2023		322
06-2023		585
07-2023		605
08-2023		416
Average		482

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019		440
2020		407
2021		351
2022		159
2023		241

LEDRIK S 1 - Production Plot





LEDRICK S 1

Associated Wells
Total Well Count: 1

Well Name		API	Operator			Type	Status
LEDRICK S1		4206503047	BCE-MACH III LLC			GAS	PRODUCING
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 239 · Blk: B-2 · Survey: H & GN							PANHANDLE WEST
Spud	Completion			First Production			
	1929-03-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		2750					



MAUDLIN E 1

Lease #: 4214024163

Lease and Production Information

State	County	Operator				
TX	Carson	BCE-MACH III LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-065-80274 { Sec: 241 · Blk: B-2 · Survey: H & GN }		42		PANHANDLE, WEST		344
			Oil	Gas		
First Prod Date				1995-01-01		
Last Sale				2023-08-01		
Daily Rate				7.26		
MoM Change				-499		
YoY Change				-7331		
Cumulative				476335		

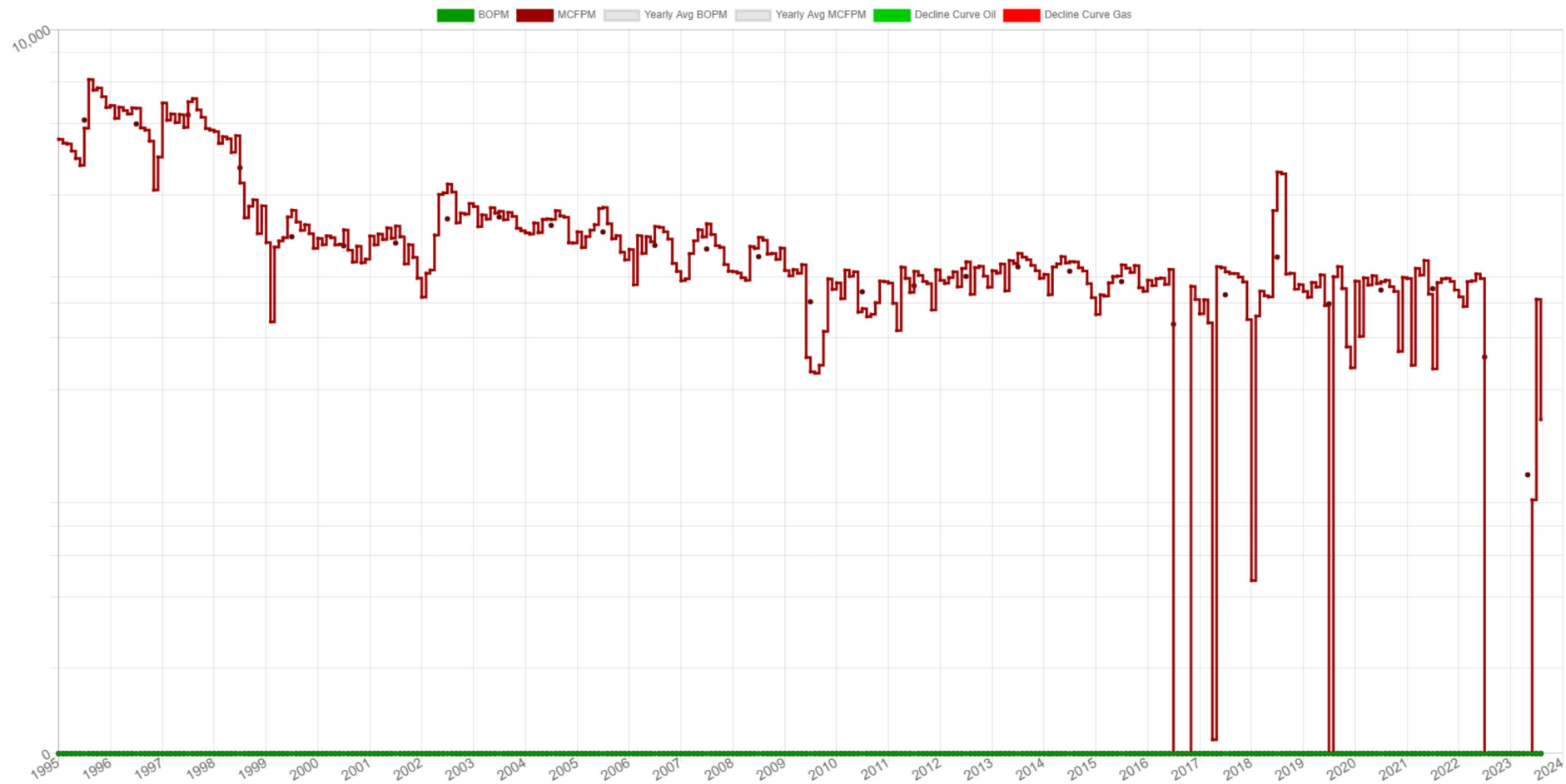
Production Snapshot

Month	BOPM	MCFPM
09-2022		
10-2022		
11-2022		
12-2022		
01-2023		
02-2023		
03-2023		
04-2023		
05-2023		
06-2023		103
07-2023		724
08-2023		225
Average		351

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019		693
2020		793
2021		802
2022		413
2023		132

MAUDLIN E 1 - Production Plot





MAUDLIN E 1

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status	
MAUDLIN E1		4206580274		BCE-MACH III LLC		GAS	PRODUCING	
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 241 · Blk: B-2 · Survey: H & GN							PANHANDLE WEST	
Spud		Completion			First Production			
		1937-11-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
		2702						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL DEED

██████████ ("Grantor")

Grants and Conveys to

("Grantee")

All of Grantor's oil, gas and other mineral interests ("Minerals") in Carson County, Texas, including, but not limited to, the Minerals in and under the following described lands ("Lands"):

Section 239, Section 240, and the N 1/2 of Section 242, Block B-2, H&GN RR Company Survey

Section 241, Block B-2, H&GN Survey

It being the intent of the Grantor to convey all her Minerals in Carson County, Texas, whether or not said Lands are correctly described herein or not.

This Deed is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this ____ day of _____, 2024, but effective as of February 1, 2024.

X: _____
██████████

STATE OF _____, COUNTY OF _____

Acknowledged before me this ____ day of _____, 2024, by ██████████.

Appointment Expires

Notary Public

MINERAL DEED

██████████ ("Grantor")

Grants and Conveys to

("Grantee")

All of Grantor's oil, gas and other mineral interests ("Minerals") in Gray County, Texas, including, but not limited to, the Minerals in and under the following described lands ("Lands"):

Section 239, Section 240, and the N 1/2 of Section 242, Block B-2, H&GN RR Company Survey

Section 17, Block S, B.E. Chaney Survey, A-1165

It being the intent of the Grantor to convey all her Minerals in Gray County, Texas, whether or not said Lands are correctly described herein or not.

This Deed is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this ____ day of _____, 2024, but effective as of February 1, 2024.

X: _____

██████████

STATE OF _____, COUNTY OF _____

Acknowledged before me this ____ day of _____, 2024, by ██████████

Appointment Expires

Notary Public