

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

LW (West Wilson)

Partial Working Interest in
Miami County, KS

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Lot Summary

Lease Name:	LW (West Wilson) PWI
County/State:	Miami, KS
Asset Type:	Partial Working Interest
Legal Description:	W/2 NE/4 Sec 4-18S-22E
API:	Lease #145154 (list of wells on next page)
GWI:	32%
NRI:	26.56%
Net Monthly Income:	\$4,812.48
Operator:	Petrodome Operating, LLC
Purchaser:	Coffeyville Resources, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

LW (West Wilson) List of Wells

Well Name	API	Status
LW I-10	15-121-30170	Inj
LW I-11	15-121-30171	Inj
LW I-12	15-121-30172	Inj
LW I-13	15-121-30724	Inj
LW I-14	15-121-30732	Inj
LW I-15	15-121-30723	Inj
LW I-17	15-121-30721	Inj
LW I-4	15-121-30164	Inj
LW I-5	15-121-30165	Inj
LW I-6	15-121-30166	Inj
LW I-7	15-121-30167	Inj
LW I-8	15-121-30168	Inj
LW P-1	15-121-29724	Producing
LW P-10	15-121-30173	Producing
LW P-11	15-121-30174	Producing
LW P-12	15-121-30175	Producing
LW P-17	15-121-30180	Producing
LW P-18	15-121-30181	Producing
LW P-19	15-121-30182	Producing
LW P-20	15-121-30183	Producing
LW P-21	15-121-30730	Producing
LW P-22	15-121-30729	Producing
LW P-23	15-121-30728	Producing
LW P-24	15-121-30727	Producing
LW P-26	15-121-30733	Producing
LW P-27	15-121-30726	Producing
LW P-3	15-121-29832	Producing
LW P-4	15-121-29833	Producing
LW P-5	15-121-29834	Producing
LW P-6	15-121-29836	Producing
LW P-7	15-121-29837	Producing
LW P-8	15-121-29838	Producing
LW P-9	15-121-29839	Producing



Income and Expenses

Summary

1 month income info

Gross Income: \$5,440.87

Total Expenses: \$628.39

Net Income: \$4,812.48

Net Monthly Income: \$4,812.48

From: Petrodome Operating, LLC
 To:

For Checks Dated 12/31/2023 and For Billing Dated 12/31/2023
 Account: Page 4

LEASE: (LW) L.W. (WEST WILSON) County: MIAMI, KS

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
11/2023	OIL	\$/BBL 66.85	307.25 /3.84	Oil Sales:	20,539.72	256.75
	Ovr NRI: 0.01250000			Oil Other Deduction:	54.52-	0.69-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	20,485.20	256.06
11/2023	OIL	\$/BBL 66.85	307.25 /20.40	Oil Sales:	20,539.72	1,363.84
	Wrk NRI: 0.06640000			Oil Other Deduction:	54.52-	3.62-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	20,485.20	1,360.22
11/2023	OIL	\$/BBL 66.85	307.25 /61.20	Oil Sales:	20,539.72	4,091.51
	Wrk-1 NRI: 0.19920000			Oil Other Deduction:	54.52-	10.86-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	20,485.20	4,080.65

Total Revenue for LEASE

5,696.93

Expenses:

Reference	Description	Deck/AFE	Invoice Amt	Total	Your Share
Operating Costs					
Administrative Overhead					
RBO19885	ADMIN OVERHEAD		350.00	350.00	28.00
RBO19885	ADMIN OVERHEAD	A			84.00

From: Petrodome Operating, LLC
 To:

For Checks Dated 12/31/2023 and For Billing Dated 12/31/2023
 Account: Page 5

LEASE: (LW) L.W. (WEST WILSON) (Continued)
Expenses: (Continued)

Reference	Description	Deck/AFE	Invoice Amt	Total	Your Share
Contract Labor					
SO-7-47467	BUCKEYE CORPORATION/LW; 1" F X F BRASS HOSE SWIVEL HS103, 1 1/2" CP REXALLOY BALL & SEAT		112.50	112.50	9.00
SO-7-47467	BUCKEYE CORPORATION/LW; 1" F X F BRASS HOSE SWIVEL HS 103, 1 1/2" CP REXALLOY BALL & SEAT	A			27.00
Chemicals & Solvents					
60873	SGB SOLUTIONS, LP/LW; Emulsion breaker; 11/7/23		1,098.90	1,098.90	87.91
60873	SGB SOLUTIONS, LP/LW; Emulsion breaker; 11/7/23	A			263.74
Materials & Supplies					
SO-7-47467	BUCKEYE CORPORATION/LW; 1" F X F BRASS HOSE SWIVEL HS103, 1 1/2" CP REXALLOY BALL & SEAT		265.31	265.31	21.23
SO-7-47467	BUCKEYE CORPORATION/LW; 1" F X F BRASS HOSE SWIVEL HS103, 1 1/2" CP REXALLOY BALL & SEAT	A			63.67
SO-3-50601	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO		2.28	2.28	0.18
SO-3-50601	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO	A			0.55
SO-3-51725	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO;03-000001		1.84	1.84	0.15
SO-3-51725	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO;03-000001	A			0.44
Utilities					
4623-FINAL	Rural Water District #2/Final account 4626; LW; Water		77.37	77.37	6.19
4623-FINAL	Rural Water District #2/Final account 4626; LW; Water	A			18.57
Professional Services					
UES3155CM	Upstream Energy Services LLC/Kansas; Crude oil Marketing Fees - NOV 2023		55.50	55.50	4.44
UES3155CM	Upstream Energy Services LLC/Kansas; Crude oil Marketing Fees - NOV 2023	A			13.32
Total Operating Costs				1,963.70	628.39

Billing Summary by Deck/AFE		0.08000000	1,963.70	157.10
	A	0.24000000	1,963.70	471.29

LEASE Summary:	Net Rev Int	Wrk Int	Royalty	WI Revenue	Expenses	Net Cash
LW	0.01250000	Override	256.06	0.00	0.00	256.06
	0.06640000	0.08000000	0.00	1,360.22	157.10	1,203.12
	0.19920000	0.24000000	0.00	4,080.65	471.29	3,609.36
Total Cash Flow			256.06	5,440.87	628.39	5,068.54



Production





LW 145154

Lease #: 145154

Lease and Production Information

State	County	Operator				
KS	MIAMI	PETRODOME OPERATING, LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
4-18S-22E	6th (east -96.28)			No	110	
			Oil			Gas
First Prod Date			2014-07-01			
Last Sale			2023-08-01			
Daily Rate			4.43			
MoM Change			143			
YoY Change			-43			
Cumulative			30644			

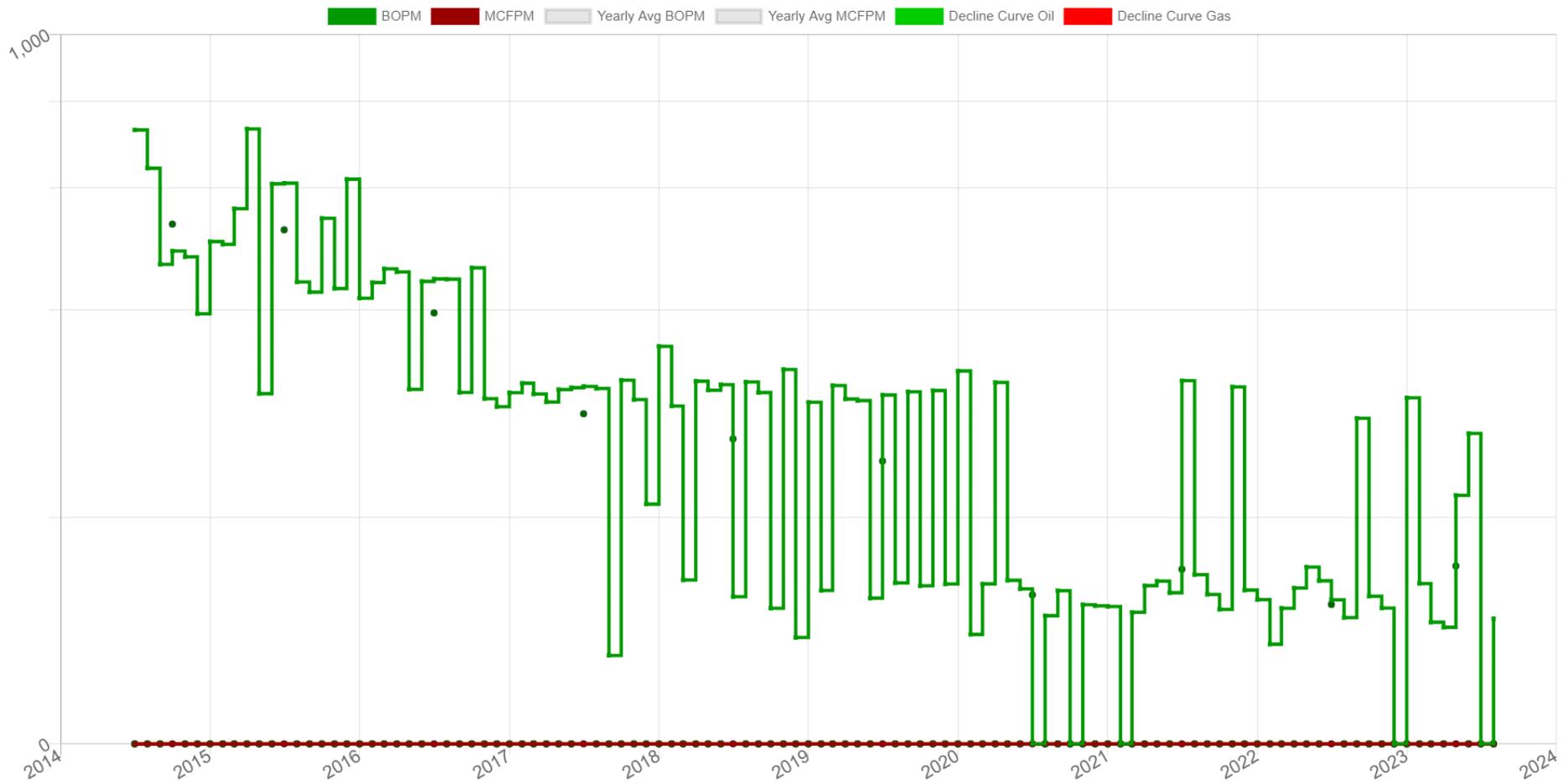
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
09-2022	279		2019	241	
10-2022	154		2020	155	
11-2022	148		2021	168	
12-2022			2022	150	
01-2023	298		2023	170	
02-2023	161				
03-2023	141				
04-2023	139				
05-2023	215				
06-2023	265				
07-2023					
08-2023	143				
Average	194				



LW 145154 - Production Plot





LW 145154

Associated Wells

Total Well Count: 33

Well Name	API	Operator		Type	Status		
LW I-10	15121301700000	PETRODOME OPERATING, LLC		Inj	Authorized Injection Well		
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE SE NW NE	4556	-1622	SE	CATTLEMAN		
Spud	Completion		First Production				
2014-04-18	2014-04-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
881 KB		640					
Prod Csg	Production: New 2.875", 8# @ 632 w/ 81 sx Portland & w/ 50/50 POZ. Approved: 8/4/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/4/2014						

Well Name	API	Operator		Type	Status		
LW I-11	15121301710000	PETRODOME OPERATING, LLC		Inj	Authorized Injection Well		
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE SE NW NE	4230	-1634	SE	CATTLEMAN		
Spud	Completion		First Production				
2014-04-16	2014-04-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
870 KB		620					
Prod Csg	Production: New 2.875", 8# @ 602 w/ 81 sx Portland & w/ 50/50 POZ. Approved: 8/6/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/6/2014						

Well Name	API	Operator			Type	Status	
LW I-12	15121301720000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE NE SW NE	3888	-1589	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-17	2014-04-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
863 KB		620					
Prod Csg	Production: New 2.875", 8# @ 600 w/ 81 sx Portland & w/ 50/50 POZ. Approved: 8/6/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/6/2014						

Well Name	API	Operator			Type	Status	
LW I-13	15121307240000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE NW SW NE	3582	-2236	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-07	2014-11-12						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
865 KB		620					
Prod Csg	Production: New 2.875", 8# @ 597 w/ 74 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015						

Well Name	API	Operator			Type	Status	
LW I-14	15121307320000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SW NE SW NE	3582	-1938	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-05	2014-11-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
862 KB		620					

Prod Csg Production: New 2.875", 8# @ 592 w/ 74 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015

Well Name	API	Operator			Type	Status	
LW I-15	15121307230000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE NE SW NE	3574	-1620	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-06	2014-11-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
860 KB		620					

Prod Csg Production: New 2.875", 8# @ 615 w/ 74 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015

Well Name	API	Operator			Type	Status	
LW I-17	15121307210000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW SE SW NE	3521	-1927	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-04	2014-11-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
860 KB		600					

Prod Csg Production: New 2.875", 8# @ 592 w/ 74 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 9", 10# @ 600 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015

Well Name	API	Operator			Type	Status	
LW I-4	15121301640000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW SE NW NE	4542	-1957	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-18	2014-04-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
890 KB		640					

Prod Csg Production: New 2.875", 8# @ 631 w/ 81 sx Portland & w/ 50/50 POZ. Approved: 8/4/2014
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs: Gamma Neutron CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/4/2014

Well Name	API	Operator			Type	Status	
LW I-5	15121301650000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE SW NW NE	4261	-2294	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-11	2014-11-14						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBSD	Drill-Dir	Lateral
871 KB		620					
Prod Csg	Production: New 2.875", 8# @ 605 w/ 67 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015						

Well Name	API	Operator			Type	Status	
LW I-6	15121301660000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SW SE NW NE	4238	-1933	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-19	2014-11-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBSD	Drill-Dir	Lateral
873 KB		640					
Prod Csg	Production: New 2.875", 8# @ 622 w/ 84 sx Portland & w/ 50/50 POZ. Approved: 12/29/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 12/29/2014						

Well Name	API	Operator			Type	Status	
LW I-7	15121301670000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE NW SW NE	3932	-2265	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-10	2014-11-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
865 KB		620					

Prod Csg Production: New 2.875", 8# @ 605 w/ 74 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 7", 10# @ 5 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 3/3/2015

Well Name	API	Operator			Type	Status	
LW I-8	15121301680000	PETRODOME OPERATING, LLC			Inj	Authorized Injection Well	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW NE SW NE	3907	-1925	SE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-22	2014-04-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
865 KB		620					

Prod Csg Production: New 2.875", 8# @ 600 w/ 81 sx Portland & w/ 50/50 POZ. Approved: 8/6/2014
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs: Gamma Neutron CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/6/2014

Well Name	API	Operator				Type	Status
LW P-1	15121297240000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE SW NW NE	-825	-2145	NE	CATTLEMAN		
Spud	Completion			First Production			
2013-11-27	2013-12-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
882 KB		800					
Prod Csg	Production: New 2.875", 8# @ 724 w/ 130 sx Portland & w/ 50/50 POZ. Approved: 6/9/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/9/2014						

Well Name	API	Operator				Type	Status
LW P-10	15121301730000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW NW SW NE	-1485	-2475	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-10-28	2014-11-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
863 KB		640					
Prod Csg	Production: New 2.875", 8# @ 618 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015						

Well Name	API	Operator				Type	Status
LW P-11	15121301740000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE NW SW NE	-1485	-2145	NE	CATTLEMAN		
Spud		Completion		First Production			
2014-04-16		2014-04-21					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
864 KB		620					

Prod Csg PRODUCTION: New 2.875", 8# @ 608 w/ 77 sx PORTLAND & w/ 50/50 POZ. Approved: 6/19/2014
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 6/19/2014

Well Name	API	Operator				Type	Status
LW P-12	15121301750000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW NE SW NE	-1485	-1815	NE	CATTLEMAN		
Spud		Completion		First Production			
2014-04-16		2014-04-21					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
863 KB		620					

Prod Csg PRODUCTION: New 2.875", 8# @ 600 w/ 77 sx PORTLAND & w/ 50/50 POZ. Approved: 6/19/2014
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 6/19/2014

Well Name	API	Operator				Type	Status
LW P-17	15121301800000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE NE NW NE	-495	-1485	NE	CATTLEMAN		
Spud	Completion		First Production				
2014-04-13	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
881 KB		640					

Prod Csg Production: New 2.875", 8# @ 633 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: Gamma Neutron CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014

Well Name	API	Operator				Type	Status
LW P-18	15121301810000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE SE NW NE	-825	-1485	NE	CATTLEMAN		
Spud	Completion		First Production				
2014-04-14	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
873 KB		640					

Prod Csg Production: New 2.875", 8# @ 631 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 5/30/2014
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: Gamma Neutron CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 5/30/2014

Well Name	API	Operator			Type	Status	
LW P-19	15121301820000	PETRODOME OPERATING, LLC			Oil	Producing	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE SE NW NE	-1155	-1485	NE	CATTLEMAN		
Spud	Completion		First Production				
2014-04-15	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
865 KB		620					
Prod Csg	Production: New 2.875", 8# @ 595 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014						

Well Name	API	Operator			Type	Status	
LW P-20	15121301830000	PETRODOME OPERATING, LLC			Oil	Producing	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE NE SW NE	-1485	-1485	NE	CATTLEMAN		
Spud	Completion		First Production				
2014-04-17	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
860 KB		620					
Prod Csg	Production: New 2.875", 8# @ 599 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014						

Well Name	API	Operator				Type	Status
LW P-21	15121307300000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SW NW SW NE	-1815	-2475	NE	CATTLEMAN		
Spud	Completion		First Production				
2014-10-25	2014-11-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
864 KB		620					
Prod Csg	Production: New 2.875", 8# @ 596 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015						

Well Name	API	Operator				Type	Status
LW P-22	15121307290000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE NW SW NE	-1815	-2145	NE	CATTLEMAN		
Spud	Completion		First Production				
2014-10-24	2014-11-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
864 KB		620					
Prod Csg	Production: New 2.875", 8# @ 597 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015						

Well Name	API		Operator			Type	Status
LW P-23	15121307280000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-18S-22E	SW NE SW NE		-1815	-1815	NE	CATTLEMAN	
Spud	Completion			First Production			
2014-10-22	2014-11-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
860 KB		620					
Prod Csg	Production: New 2.875", 8# @ 600 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015						

Well Name	API		Operator			Type	Status
LW P-24	15121307270000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-18S-22E	SE NE SW NE		-1815	-1485	NE	CATTLEMAN	
Spud	Completion			First Production			
2014-10-31	2014-11-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral
856 KB		620					
Prod Csg	Production: New 2.875", 8# @ 601 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015						

Well Name	API	Operator				Type	Status
LW P-26	15121307330000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NE SW SW NE	-2145	-2145	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-02	2014-11-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
861 KB		620					
Prod Csg	Production: New 2.875", 8# @ 596 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015						

Well Name	API	Operator				Type	Status
LW P-27	15121307260000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW SE SW NE	-2145	-1815	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-11-01	2014-11-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
858 KB		620					
Prod Csg	Production: New 2.875", 8# @ 601 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/7/2015						

Well Name	API	Operator				Type	Status
LW P-3	15121298320000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE NW NW NE	-495	-2145	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-04	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
901 KB		640					
Prod Csg	Production: New 2.875", 8# @ 636 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 6/3/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/3/2014						

Well Name	API	Operator				Type	Status
LW P-4	15121298330000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SW NE NW NE	-495	-1815	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-01	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
900 KB		680					
Prod Csg	Production: New 2.875", 8# @ 665 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014						

Well Name	API	Operator				Type	Status
LW P-5	15121298340000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW SW NW NE	-825	-2475	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-10-30	2014-11-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
878 KB		640					
Prod Csg	Production: New 2.875", 8# @ 631 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015						

Well Name	API	Operator				Type	Status
LW P-6	15121298360000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	NW SE NW NE	-825	-1815	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-03-29	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
882 KB		640					
Prod Csg	Production: New 2.875", 8# @ 636 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 5/30/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 5/30/2014						

Well Name	API	Operator				Type	Status
LW P-7	15121298370000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SW SW NW NE	-1155	-2475	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-10-29	2014-11-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
868 KB		640					

Prod Csg Production: New 2.875", 8# @ 603 w/ 78 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs: Gamma Neutron CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/6/2015

Well Name	API	Operator				Type	Status
LW P-8	15121298380000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SE SW NW NE	-1155	-2145	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-09	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
870 KB		620					

Prod Csg PRODUCTION: New 2.875", 8# @ 600 w/ 77 sx PORTLAND & w/ 50/50 POZ. Approved: 6/19/2014
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
Logs: GAMMA NEUTRON CCL

Surf Csg Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ 50/50 POZ. Approved: 6/19/2014

Well Name	API	Operator				Type	Status
LW P-9	15121298390000	PETRODOME OPERATING, LLC				Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-18S-22E	SW SE NW NE	-1155	-1815	NE	CATTLEMAN		
Spud	Completion			First Production			
2014-04-01	2014-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
869 KB		620					

Prod Csg Production: Used 2.875", 8# @ 606 w/ 77 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)
 Logs: Gamma Neutron CCL

Surf Csg Surface: Used 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 6/4/2014



Misc.



EW

2014-01467



* 2 0 1 4 - 0 1 4 6 7 3 *

2014-01467

KATIE FORCK

MIAMI COUNTY REGISTER OF DEEDS

DATE RECORDED: 04/15/2014 12:29:20PM

TOTAL FEES: 16.00 MTG AMOUNT: 0.00

PAGES: 3 RECEIPT: 47729

**ASSIGNMENT OF OIL AND GAS LEASE
AND BILL OF SALE**

KNOW ALL MEN BY THESE PRESENTS, that [REDACTED], hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell, convey, transfer, assign and deliver unto the following parties:

WORKING INTEREST



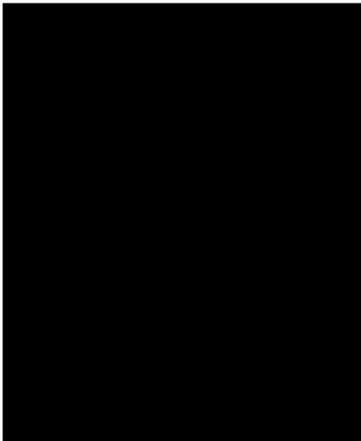
31.666% of all Working Interest (i.e., 26.28278% NRI)

31.666% of all Working Interest (i.e., 26.28278% NRI)

31.666% of all Working Interest (i.e., 26.28278% NRI)

5.002% of all Working Interest (i.e., 4.15166% NRI)

OVERRIDING ROYALTY INTEREST



a 1.25% Overriding Royalty Interest (i.e., 1.25% NRI)

a .75% Overriding Royalty Interest (i.e., .75% NRI)

a 1.25% Overriding Royalty Interest (i.e., 1.25% NRI)

a 1.25% Overriding Royalty Interest (i.e., 1.25% NRI)

hereinafter called "Assignee" (whether one or more), its successors and assigns, in and to the following oil and gas lease and personal property:

- (1) Oil and gas lease, dated March 25th, 2013 and recorded in the Office of the Register of Deeds of Miami County, Kansas, in Book 2013 at Page 3598, from David W. Wilson and Barbara S. Wilson, H/W, as Lessor, to Flinthills Oil Company, LLC, as Lessee, covering the following described lands situated in Miami County, Kansas, to-wit:

Township 18- South, Range 22- East

Section 03: SW/4 SE/4, SE/4 SE/4, N/2 SE/4, NE/4 less a ten acre tract described as follows: Commencing at the Northwest corner of the said Northeast Quarter, thence East 660 feet; thence South 645 feet; thence in a Southwesterly direction to a point 698 feet South of the Northwest corner of said Northeast quarter; thence North 698 feet to the place of beginning, containing 310.0 acres

Section 04: NE/4 Except Tract beginning 25' South of the Northwest Corner of NE/4, thence East 280'; thence South 613'; thence West 280'; thence North 613' to Point of beginning, containing 156 acres
Containing 466 acres, more or less in Miami County, Kansas

and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof; AND

- (2) All personal property, to include fixtures and improvements, currently located on the oil and gas lease described above in paragraph (1), and used or useable in connection with oil and gas exploration and production activities.

As reflected by the Net Revenue Interest ("NRI") calculations shown above, each Assignee of a working interest herein shall bear their proportionate share of the overriding royalty interests which are carved out of the working interest by this assignment.

The Overriding Royalty Interests assigned herein (the "Overrides") shall be free and clear of all costs and expenses. However, the Overrides shall bear and pay their proportionate part of all applicable taxes. The working interests and the Overrides shall all be proportionately reduced if it is determined the above described oil and gas lease covers less than 100% of the mineral estate in the land covered thereby, or that Assignor owned at the time of this assignment, less than 100% of the working interest in the above described oil and gas lease. The Overrides shall be upon the above described oil and gas lease and all extensions and renewals thereof. The working interest owners reserve the right to pool or unitize the above described oil and gas lease other leases without the consent or joinder of the owners of the Overrides, and the Overrides shall be proportionately reduced in accordance with such pooling or unitization. The Overrides shall be limited to production of oil and gas, meaning liquid and gaseous hydrocarbon substances and gaseous substances of whatever nature, inclusive of substances in solution or held in suspension which are necessarily produced along with or as incidental by-products of the production of oil or gas.

Assignor makes this assignment without any representations or warranties of any kind, either express, implied or statutory. This disclaimer of representation and warranties includes but is not limited to: the production which has been or will be realized from the lease; the current validity of the lease; that all express or implied covenants of the lease have been complied with; or the environmental conditions upon the land. The property assigned in paragraphs (1) and (2) herein is conveyed in "as is" condition, without any representations or warranties regarding the same by Assignor. The disclaimers of representations and warranties shall expressly include any implied warranty of merchantability or fitness for a particular purpose.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

This assignment shall be Effective on April 14, 2014, regardless of the date on which it is actually executed and delivered

[Redacted Signature]

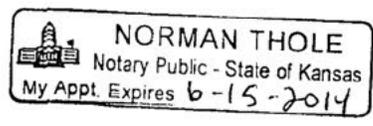
By: [Redacted Signature]

STATE OF KANSAS, COUNTY OF Miami, ss:

This instrument was acknowledged before me on the 14 day of April, 2014, by [REDACTED]
as managing member of [REDACTED] a Kansas limited liability company.

[Signature]
Notary Public
Norman Thole

Appointment/Commission Expires:





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OIL AND GAS LEASE

██████████ (“Grantor”)

Grants and Conveys to

 (“Grantee”)

An undivided 32.00% working interest in the following described oil and gas lease located in Miami County, Kansas:

Lessors: David W. Wilson and Barbara S. Wilson, husband and wife
Lessee: Flinthills Oil Company, LLC
Date: March 25, 2013
Recorded: Book 2013, Page 3598
Legal Description: SW/4 SE/4, SE/4 SE/4, N/2 SE/4, & NE/4 of 3-18S-22E, less a 10 acre tract commencing at the NW corner of the NE/4, thence East 660 feet, thence South 645 feet, thence in a Southwesterly direction to a point 698 feet South of the NW corner of said NE/4, thence North 698 feet to the place of beginning; and

NE/4 of 4-18S-22E, less a tract beginning 25 feet South of the NW corner of the NE/4, thence East 280 feet, thence South 613 feet; thence West 280 feet; thence North 613 feet the point of beginning.

All in Miami County, Kansas

This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this ____ day of _____, 2024, but effective as of February 1, 2024.

██████████

██████████

██████████

STATE OF _____, COUNTY OF _____

Acknowledged before me this ____ day of _____, 2024, by ██████████

██████████.

Appointment Expires

Notary Public

Lot #