

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Elam Charles/Hahn

**Overriding Royalty Interest in
Miami County, KS**

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Outgoing Conveyance](#)



Summary

Lot Summary

Lease Name:	Elam Charles, Hahn ORRI
County/State:	Miami, KS
Asset Type:	Overriding Royalty Interest
Legal Description:	Sec 23-18S-21E
API:	Lease #11880 (list of wells on next page)
Decimal Interest:	0.03
Net Monthly Income:	\$214.66
Operator:	Petrodome Operating, LLC
Purchaser:	Coffeyville Resources, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Lease #118880 Elam Charles List of Wells

Well Name	API	Status
Hahn BSI-HN1	15-121-29561	Inj
Hahn BSI-HN4	15-121-30459	Inj
Hahn BSI-HN5	15-121-30525	Inj
Hahn BSI-HN6	15-121-30460	Inj
Hahn BSI-HN7	15-121-31080	Inj
Hahn BSP-HN1	15-121-29498	Producing
Hahn BSP-HN10	15-121-30493	Producing
Hahn BSP-HN4	15-121-30462	Producing
Hahn BSP-HN6	15-121-30463	Producing
Hahn BSP-HN7	15-121-30464	Producing
Hahn BSP-HN8	15-121-30465	Producing
Hahn BSP-HN9	15-121-30466	Producing
Hahn OW1	15-121-02502	Producing
Hahn OW2	15-121-02503	Producing
Hahn OW3	15-121-20504	Producing



Income and Expenses

Summary

1 month income info

Net Income:	\$214.66
-------------	----------

Per Month:	\$214.66
------------	----------

From: Petrodome Operating, LLC
To:

For Checks Dated 12/31/2023 and For Billing Dated 12/31/2023
Account: Page 2

LEASE: (ELAM) ELAM/HAHN County: MIAMI, KS

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
11/2023	OIL	\$/BBL 66.85	107.32 /1.61	Oil Sales:	7,174.36	107.62
	Ovr NRI: 0.01500000			Oil Other Deduction:	19.04-	0.29-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	7,155.32	107.33
11/2023	OIL	\$/BBL 66.85	107.32 /1.61	Oil Sales:	7,174.36	107.62
	Ovr-1 NRI: 0.01500000			Oil Other Deduction:	19.04-	0.29-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	7,155.32	107.33
11/2023	OIL	\$/BBL 66.85	107.32 /38.49	Oil Sales:	7,174.36	2,573.33
	Wrk NRI: 0.35868394			Oil Other Deduction:	19.04-	6.83-
	COFFEYVILLE RES OIL STMT DEC23			Net Income:	7,155.32	2,566.50

Total Revenue for LEASE

2,781.16

Expenses:

Reference	Description	Deck/AFE	Invoice Amt	Total	Your Share
Operating Costs					
Administrative Overhead					
RBO19843	ADMIN OVERHEAD		350.00	350.00	149.45
Electricity					
7479855325-	EVERGY/Acc 7479855325-FINAL,Elam/Hahn, Electric; 11/12/23-11/15/23		19.66	19.66	8.40

From: Petrodome Operating, LLC
To:

For Checks Dated 12/31/2023 and For Billing Dated 12/31/2023
Account Page 3

LEASE: (ELAM) ELAM/HAHN (Continued)

Expenses: (Continued)

Reference	Description	Deck/AFE	Invoice Amt	Total	Your Share
Materials & Supplies					
SO-3-50601	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO		2.28		
SO-3-51725	BUCKEYE CORPORATION/1.5% LATE FEE - EL DORADO;03-000001		1.84	4.12	1.76
Professional Services					
UES3155CM	Upstream Energy Services LLC/Kansas; Crude oil Marketing Fees - NOV 2023		55.56	55.56	23.72
Total Operating Costs				429.34	183.33

LEASE Summary:
ELAM

Net Rev Int	Wrk Int	Royalty	WI Revenue	Expenses	Net Cash
0.01500000	Override	107.33	0.00	0.00	107.33
0.01500000	Override	107.33	0.00	0.00	107.33
0.35868394	0.42700469	0.00	2,566.50	183.33	2,383.17
Total Cash Flow		214.66	2,566.50	183.33	2,597.83



Production





ELAM CHARLES 118880

Lease #: 118880

Lease and Production Information

State	County	Operator			
KS	MIAMI	PETRODOME OPERATING, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
23-18S-21E	6th (east -96.28)			No	484
			Oil		Gas
First Prod Date			1983-03-01		
Last Sale			2023-06-01		
Daily Rate			0.72		
MoM Change			-32		
YoY Change			-24		
Cumulative			14807		

Production Snapshot

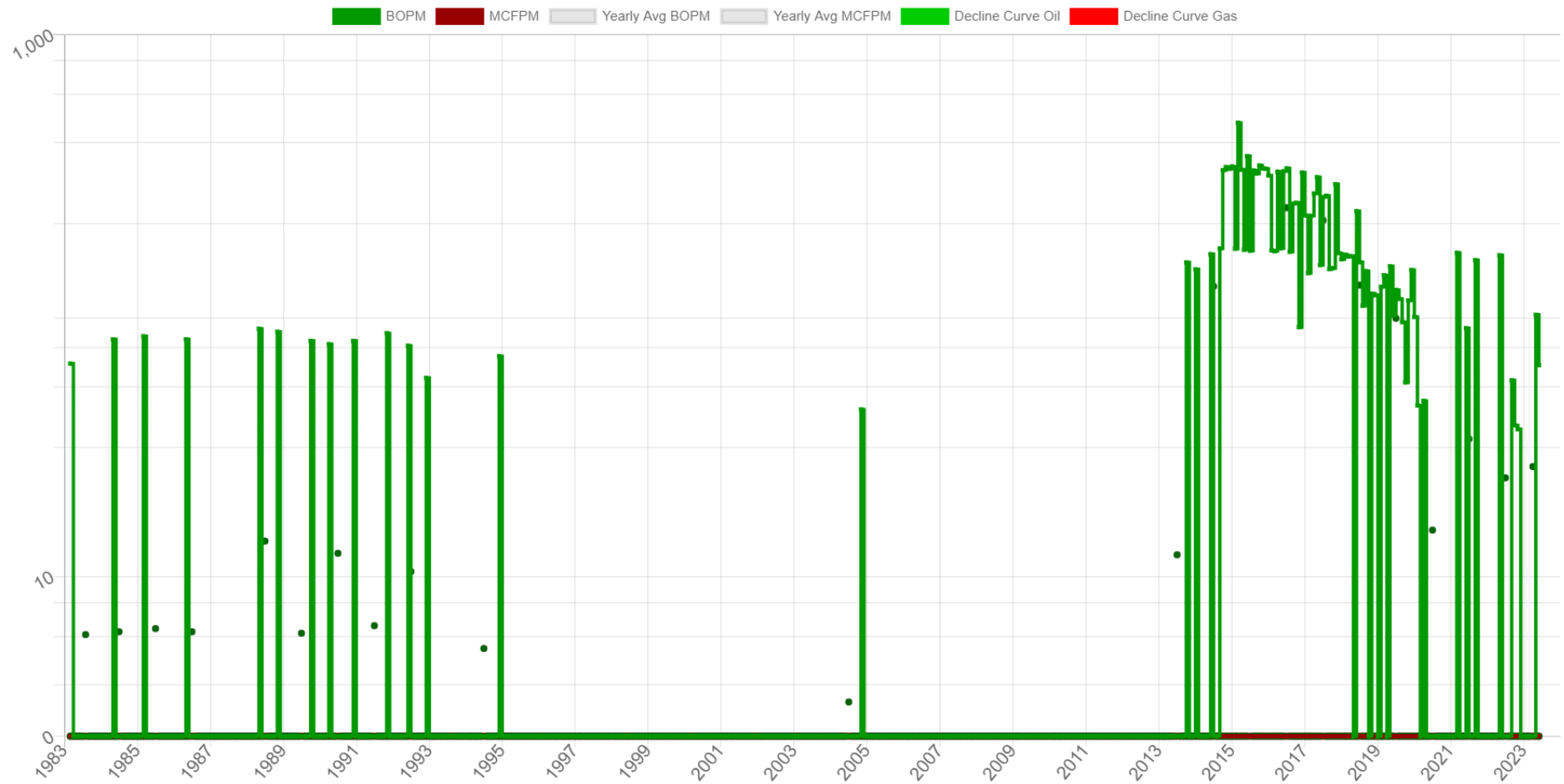
Month	BOPM	MCFPM
07-2022		
08-2022		
09-2022	53	
10-2022	36	
11-2022	35	
12-2022		
01-2023		
02-2023		
03-2023		
04-2023		
05-2023	92	
06-2023	60	
Average	55	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	90	
2020	15	
2021	32	
2022	23	
2023	25	



ELAM CHARLES 118880 - Production Plot





ELAM CHARLES 118880

Associated Wells

Total Well Count: 15

Well Name	API		Operator	Type	Status		
HAHN BSI-HN1	15121295610000		PETRODOME OPERATING, LLC	Inj	Authorized Injection Well		
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	NW NW SW SE		1043	-2370	SE	SQUIRREL	
Spud	Completion		First Production				
2013-08-01	2013-08-14						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
889 GL		642					
Prod Csg	Longstring: New 2.875", 6.5# @ 635.1 w/ 93 sx 70/30 Poz Mix & w/ . Approved: 9/6/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron						
Surf Csg	Surface: New 7", 17# @ 22.4 w/ 5 sx 70/30 Poz Mix & w/ . Approved: 9/6/2013						

Well Name	API		Operator		Type	Status	
HAHN BSI-HN4	15121304590000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SW NW SW SE		764	-2365	SE	SQUIRREL	
Spud		Completion		First Production			
2014-07-07		2014-07-24					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
885 KB		560					
Prod Csg	Production: New 2.875", 8# @ 534 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 10/1/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 10/1/2014						

Well Name	API		Operator		Type	Status	
HAHN BSI-HN5	15121305250000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SE NW SW SE		694	-2076	SE	SQUIRREL	
Spud		Completion		First Production			
2014-07-22		2014-07-24					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
892 KB		560					
Prod Csg	Production: New 2.875", 8# @ 526 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 10/1/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 10/1/2014						

Well Name	API		Operator	Type	Status		
HAHN BSI-HN6	15121304600000		PETRODOME OPERATING, LLC	Inj	Authorized Injection Well		
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SE NE SE NW		404	-2381	SE	SQUIRREL	
Spud	Completion		First Production				
2014-11-26	2014-12-02						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
910 KB		540					
Prod Csg	Production: New 2.875", 8# @ 532 w/ 68 sx Portland & w/ 50/50 POZ. Approved: 8/28/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/28/2015						

Well Name	API		Operator		Type	Status	
HAHN BSI-HN7	15121310800000		PETRODOME OPERATING, LLC		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	NE SW SW SE		404	-2051	SE	SQUIRREL	
Spud		Completion		First Production			
2015-08-12		2015-08-21					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
918 KB		540					
Prod Csg	Production: New 2.875", 8# @ 524 w/ 85 sx PORTLAND & w/ OWC. Approved: 6/7/2016 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: GAMMA NEUTRON CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx PORTLAND & w/ OWC. Approved: 6/7/2016						

Well Name		API		Operator		Type	Status
HAHN BSP-HN1		15121294980000		PETRODOME OPERATING, LLC		Oil	Producing
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone
23-18S-21E		NE NW SW SE		1117	-2259	SE	SQUIRREL
Spud		Completion		First Production			
2013-05-17		2013-06-12					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
899 GL		743					
Prod Csg	Longstring: New 2.875", 6.5# @ 729.4 w/ 102 sx 70/30 poz mix & w/ 5%Salt, 2%Gel, 1/2# Phenoseal/ Sx. Approved: 7/10/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron						
Surf Csg	Surface: New 7", 17# @ 20 w/ 5 sx 70/30 poz mix & w/ 5%Salt, 2%Gel, 1/2# Phenoseal/ Sx. Approved: 7/10/2013						

Well Name		API		Operator		Type	Status
HAHN BSP-HN10		15121304930000		PETRODOME OPERATING, LLC		Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	NW SE SW SE		577	-1868	SE	SQUIRREL	
Spud		Completion		First Production			
2014-07-15		2014-07-24					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
877 KB		560					
Prod Csg	Production: New 2.875", 8# @ 536 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014						

Well Name		API		Operator			Type	Status
HAHN BSP-HN4		15121304620000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
23-18S-21E	SW NE SW SE		810	-1892	SE	SQUIRREL		
Spud		Completion		First Production				
2014-07-08		2014-07-16						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
912 KB		560						
Prod Csg	Production: New 2.875", 8# @ 532 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL							
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014							

Well Name	API		Operator			Type	Status
HAHN BSP-HN6	15121304630000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	NW SW SW SE		639	-2500	SE	SQUIRREL	
Spud		Completion		First Production			
2014-07-03		2014-07-16					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
879 KB		600					
Prod Csg	Production: New 2.875", 8# @ 573 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014						

Well Name		API		Operator			Type	Status
HAHN BSP-HN7		15121304640000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
23-18S-21E	NE SW SW SE		573	-2214	SE	SQUIRREL		
Spud		Completion		First Production				
2014-07-01		2014-07-16						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
885 KB		600						
Prod Csg	Production: New 2.875", 8# @ 576 w/ 70 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL							
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 9/12/2014							

Well Name	API		Operator			Type	Status
HAHN BSP-HN8	15121304650000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SE NW SE NW		239	-2546	SE	SQUIRREL	
Spud		Completion		First Production			
2014-11-25		2014-12-02					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
896 KB		560					
Prod Csg	Production: New 2.875", 8# @ 526 w/ 68 sx Portland & w/ 50/50 POZ. Approved: 8/28/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Neutron CCL						
Surf Csg	Surface: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 8/28/2015						

Well Name	API		Operator			Type	Status
HAHN BSP-HN9	15121304660000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SE SW SW SE		263	-2217	SE	SQUIRREL	
Spud		Completion		First Production			
2014-11-25		2014-12-02					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
860 KB		560					
Prod Csg	Production: New 2.875", 8# @ 533 w/ 68 sx Portland & w/ 50/50 POZ. Approved: 1/21/2015 Squirrel: New 7", 10# @ 20 w/ 5 sx Portland & w/ 50/50 POZ. Approved: 1/21/2015 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Co						

Well Name	API		Operator			Type	Status
HAHN OW1	15121025020000		PETRODOME OPERATING, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	NW NW SW SE		1175	-2510	SE		
Spud	Completion		First Production				
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
888 TOPO		560					

Well Name	API		Operator		Type	Status	
HAHN OW2	15121025030000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SW NW SW SE		860	-2519	SE		
Spud	Completion		First Production				
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
886 TOPO		560					

Well Name	API		Operator		Type	Status	
HAHN OW3	15121025040000		PETRODOME OPERATING, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
23-18S-21E	SE NW SW SE		838	-2177	SE		
Spud	Completion		First Production				
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
896 TOPO		560					



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

██████████ ("Grantor")

Grants and Conveys to

("Grantee")

An undivided 3.00% overriding royalty interest in the following described oil and gas lease located in Miami County, Kansas:

Lessors: Charles Edward Elam and Patricia Ann Elam
Lessee: Working Interest, LLC
Date: October 19, 2012
Recorded: Book 2012, Page 05447
Legal Description: Township 18-South, Range 21-East
Section 23: The Northwesterly Thirty-eight acres more or less, of the S/2 SE/4; Beginning at the S.W. corner of the SE/4 measure N. 0 degrees 00 minutes along the North-South centerline of said section, 1333 feet, more or less to the North line of the S/2 SE/4 of said section; thence S. 89 degrees 11 minutes E. along the North line of the S/2 SE/4 of said section 2660 feet, more or less, to the East line of said section; thence S. 0 degrees 00 minutes along said East line of said Section, 231.5 feet; thence S. 89 degrees 17 minutes W., 540 feet; thence N. 87 degrees 16 minutes W., 410.5 feet; thence S. 62 degrees 37 minutes W., 319 feet; thence S. 37 degrees 40 minutes W., 156 feet; thence N. 80 degrees 06 minutes W., 180.5 feet; thence N. 86 degrees 50 minutes W., 132 feet; thence S. 15 degrees 46 minutes W., 377 feet; thence S. 57 degrees 52 minutes W., 356 feet; thence S. 5 degrees 15 minutes W., 301.5 feet, more or less, to the South line of said section; thence N. 89 degrees 11 minutes W. along the South line of said section 589 feet, more or less to the point of beginning, containing 40.0 acres more or less.

All in Miami County, Kansas.

This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this ____ day of _____, 2024, but effective as of February 1, 2024.

Coal Creek Energy, LLC

[Redacted]

STATE OF _____, COUNTY OF _____

Acknowledged before me this _____ day of _____, 2024, by [Redacted]
[Redacted].

Appointment Expires

Notary Public

Lot _____