

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Data Packet

## **Solitude & Jimmy Unit Lease**

4-Well Non-Participating Royalty Interest in  
La Salle County, TX

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**Lot Summary****Eagle Ford Shale****LOT 3067.2****Description:** 4 Well Package (NPRI)**Lease Name:** Solitude & Jimmy Unit Lease**County & State:** La Salle County, Texas**Asset Type:** Non-Participating Royalty Interest**Producing Formation:** Eagle Ford-1**Operator:** EOG Resources, Inc.**6 Month Income Info****Net Income:** \$1,217.69**AVG Per Month:** \$202.95

MONTHLY AVERAGE		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/6
23-Feb	\$1,943.31	\$ 323.88
23-Mar	\$1,486.16	\$ 247.69
23-Apr	\$1,153.74	\$ 192.29
23-May	\$865.51	\$ 144.25
23-Jun	\$905.99	\$ 151.00
23-Jul	\$951.43	\$ 158.57
<b>TOTAL</b>	<b>\$7,306.13</b>	<b>\$ 1,217.69</b>
<b>MONTHLY AVERAGE</b>	<b>\$1,217.69</b>	<b>\$ 202.95</b>

**Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.**

***Property & Well Information***

***Lot 3067.2***

Property & Well Name	Well #	Well Type	Legal Description	Completion Date	API Number	Production	AVG Daily Oil Production (6 Mo. AVG)	AVG Daily Gas Production (6 Mo. AVG)	Owner Interest	Type	Conveyed Interest 1/6
Solitude E	#5H	Oil	Surface Location: Section 16, ACH&B/M. C. Shiner Survey, A-1324 BHL: J. C. Foster Survey, A-164	1/21/2023	42-283-37292	Producing	745.9 Bbl	1,001 MCF	0.000307926	NPRI	0.0000513210
Solitude D	#4H	Oil	Surface Location: Section 16, ACH&B/M. C. Shiner Survey, A-1324 BHL: J. C. Foster Survey, A-164	1/21/2023	42-283-37291	Producing	550.93 Bbl	515 MCF	0.000370359	NPRI	0.0000617265
Solitude F	#6H	Oil	Surface Location: Section 16, ACH&B/M. C. Shiner Survey, A-1324 BHL: J. C. Foster Survey, A-164	1/21/2023	42-283-37293	Producing	235.72 Bbl	178 MCF	0.000298809	NPRI	0.0000498015
Jimmy Unit		Oil	Surface Location: Section 6, J. Poitevent/E. Lane Survey, A-1258 BHL: J. C. Foster Survey, A-164	12/11/2014	42-283-34921	Producing	2.81 Bbl	9 MCF	0.000635598	NPRI	0.0001059330



JIMMY UNIT

Lease #: 420118237

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-34921 { Sec: 6 · Survey: POITEVENT, J / LANE, E · Abstract: 1258 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	106	
		Oil	Gas			
First Prod Date		2014-11-01	2014-12-01			
Last Sale		2023-08-01	2023-08-01			
Daily Rate		20.97	10.55			
MoM Change		138	58			
YoY Change		-4419	-7008			
Cumulative		202910	333851			

## Production Snapshot

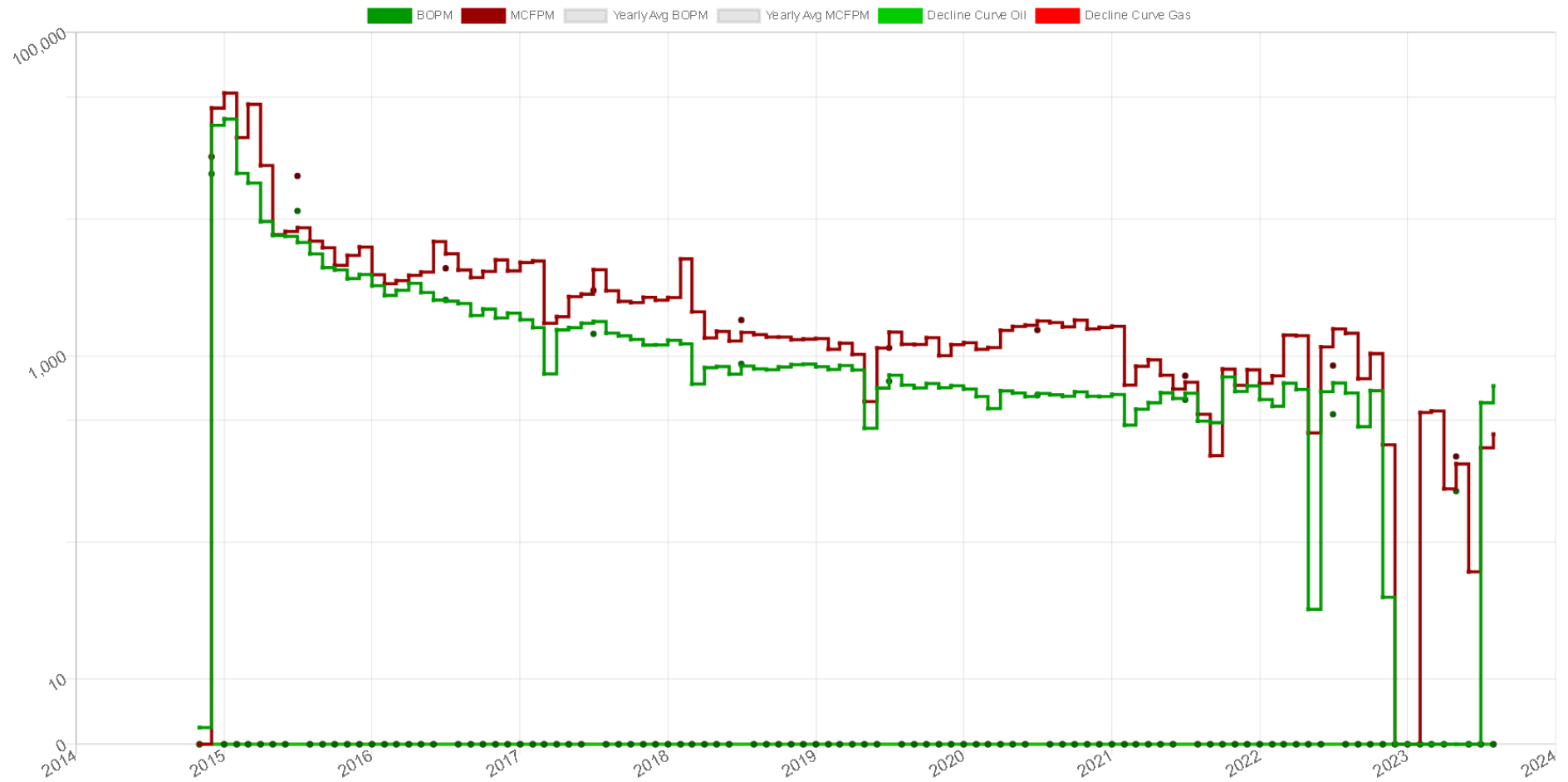
Month	BOPM	MCFPM
09-2022	364	721
10-2022	608	1031
11-2022	32	281
12-2022		
01-2023		
02-2023		445
03-2023		455
04-2023		150
05-2023		214
06-2023		46
07-2023	512	269
08-2023	650	327
Average	433	394

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	697	1120
2020	570	1441
2021	535	752
2022	434	870
2023	145	238



## JIMMY UNIT - Production Plot





SOLITUDE D

Lease #: 420120866

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-37291 { Sec: 16 · Survey: ACH&B/SHINER, MC · Abstract: 1324 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	8	
	Oil		Gas			
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-08-01		2023-08-01			
Daily Rate	285.68		493			
MoM Change	-2693		5074			
YoY Change	118145		115507			
Cumulative	118145		115507			

## Production Snapshot

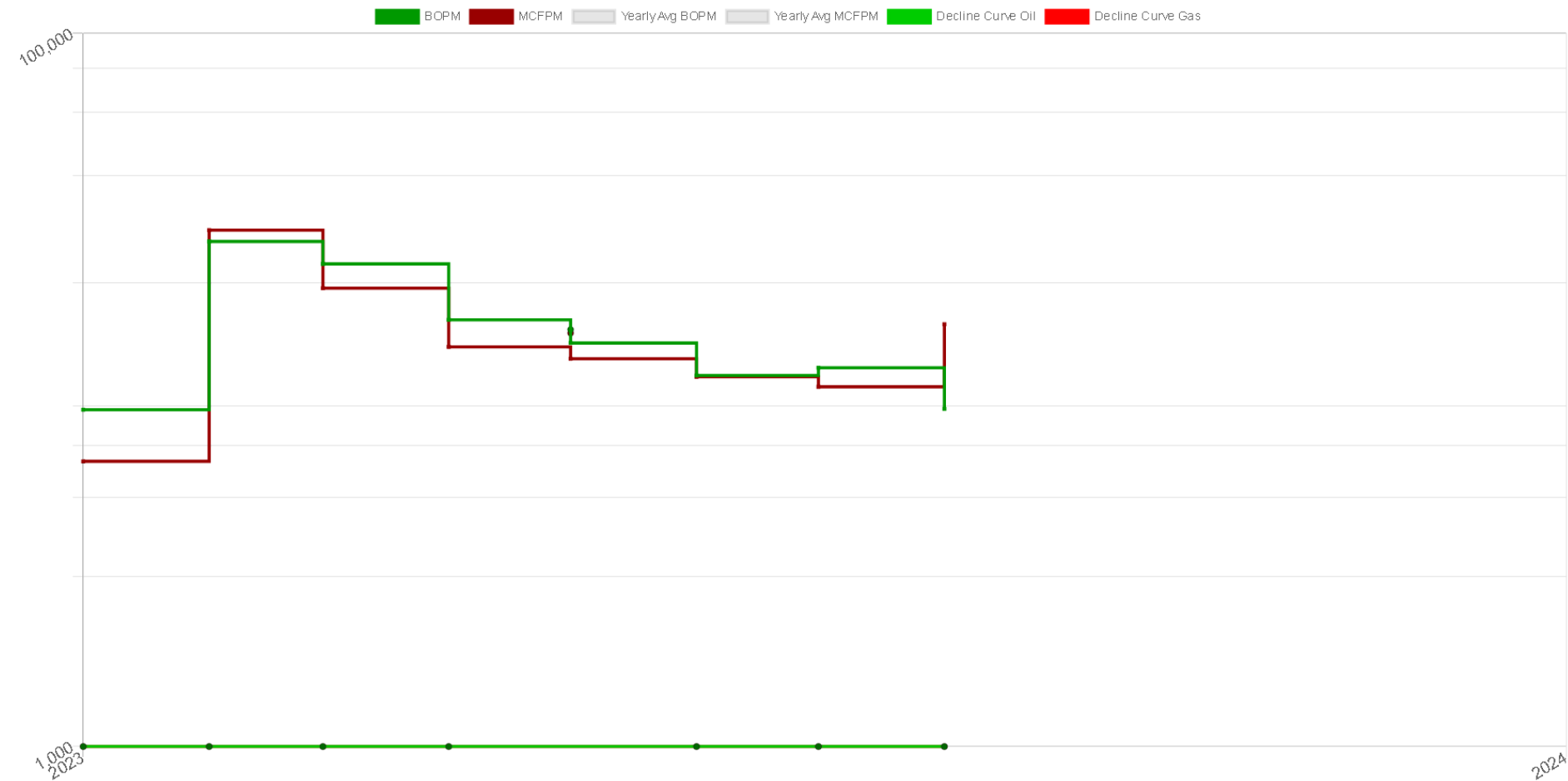
Month	BOPM	MCFCPM
01-2023	8799	6309
02-2023	26094	28068
03-2023	22578	19294
04-2023	15735	13217
05-2023	13545	12239
06-2023	10989	10888
07-2023	11549	10209
08-2023	8856	15283
<b>Average</b>	<b>14768</b>	<b>14438</b>

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2023	14768	14438



# SOLITUDE D - Production Plot





SOLITUDE D

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
SOLITUDE D 4H		4228337291	EOG RESOURCES INC.				O&G	PRODUCING
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324				1489	916	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion			First Production				
		2023-01-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
383		9559						
Prod Csg		csg 1: 9 5/8" @ 4208' w/ 703 sx cmt toc @ 0 csg 2: 6" @ 21126' w/ 2860 sx cmt toc @ 3477 tbg 1: 2 7/8" @ 8991' pkr @ 8972"						





SOLITUDE E

Lease #: 420120867

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-37292 { Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	8	
	Oil			Gas		
First Prod Date	2023-01-01			2023-01-01		
Last Sale	2023-08-01			2023-08-01		
Daily Rate	365.55			698.68		
MoM Change	-1760			605		
YoY Change	159351			213957		
Cumulative	159351			213957		

## Production Snapshot

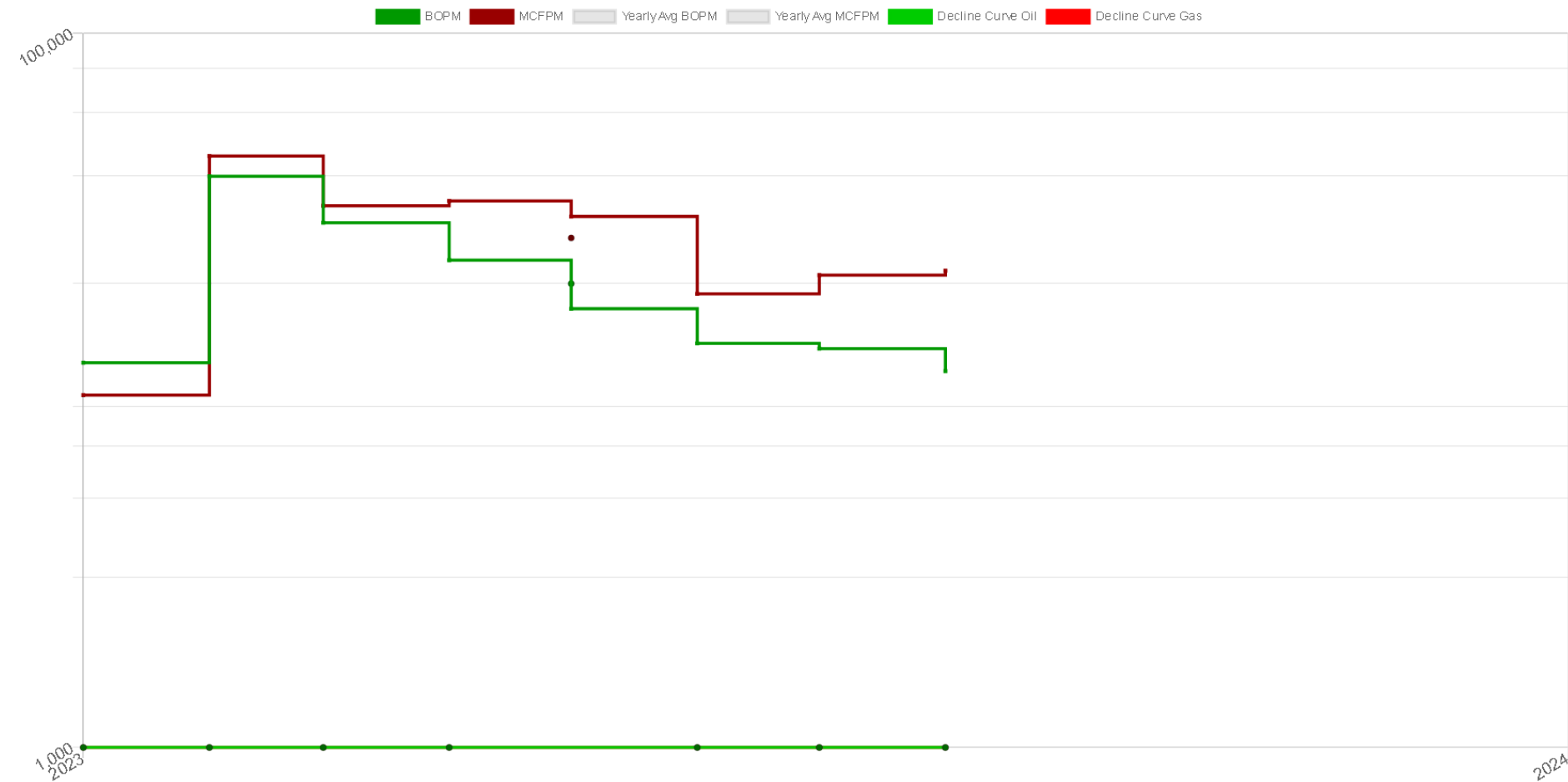
Month	BOPM	MCFCPM
01-2023	11966	9703
02-2023	39785	45342
03-2023	29504	32899
04-2023	23172	33941
05-2023	16945	30715
06-2023	13555	18644
07-2023	13092	21054
08-2023	11332	21659
<b>Average</b>	<b>19919</b>	<b>26745</b>

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2023	19919	26745



# SOLITUDE E - Production Plot





SOLITUDE E

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status	
SOLITUDE E 5H		4228337292		EOG RESOURCES INC.		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324				1489	943	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion		First Production				
		2023-01-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
383		9524						
Prod Csg		csg 1: 9 5/8" @ 4203' w/ 703 sx cmt toc @ 0 csg 2: 6" @ 23289' w/ 3210 sx cmt toc @ 3762 tbg 1: 2 7/8" @ 8878' pkr @ 8859"						



SOLITUDE F

Lease #: 420120868

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-37293 { Sec: 16 · Survey: ACH&B/SHINER, MC · Abstract: 1324 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	8	
	Oil		Gas			
First Prod Date	2023-01-01		2023-01-01			
Last Sale	2023-08-01		2023-08-01			
Daily Rate	295.65		261.06			
MoM Change	-1481		-2294			
YoY Change	54802		41250			
Cumulative	54802		41250			

## Production Snapshot

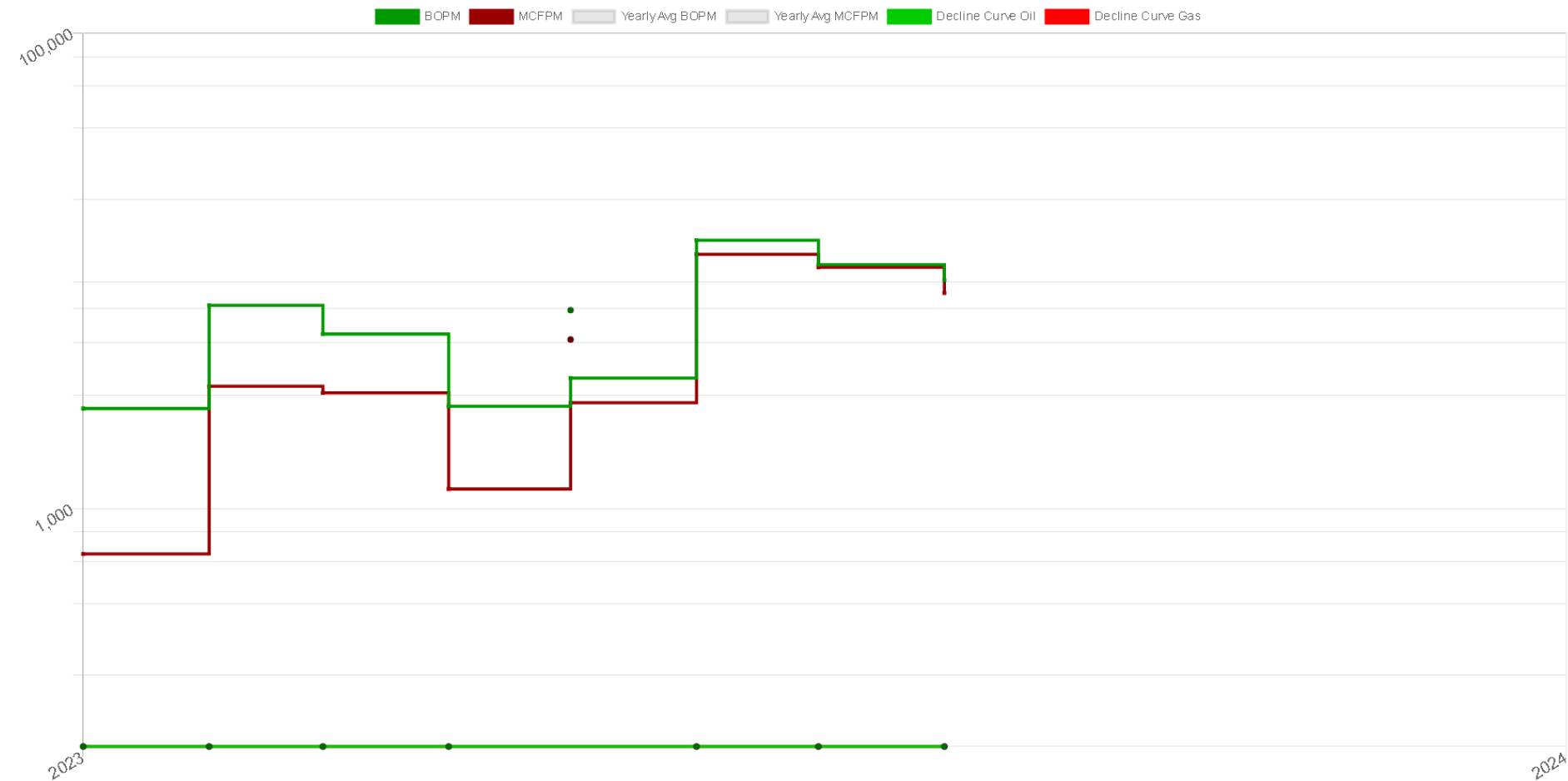
Month	BOPM	MCFCPM
01-2023	2642	646
02-2023	7176	3281
03-2023	5437	3075
04-2023	2700	1212
05-2023	3546	2796
06-2023	13490	11760
07-2023	10646	10387
08-2023	9165	8093
Average	6850	5156

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2023	6850	5156



# SOLITUDE F - Production Plot





SOLITUDE F

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
SOLITUDE F 6H		4228337293		EOG RESOURCES INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 16 · Survey: ACH&B/SHINER, M C · Abstract: 1324				1489	970		S E	EAGLEVILLE (EAGLE FORD-1)
Spud		Completion		First Production				
		2023-01-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
383		9588						
Prod Csg		csg 1: 9 5/8" @ 4187' w/ 703 sx cmt toc @ 0 csg 2: 6" @ 23167' w/ 2950 sx cmt toc @ 3815						

Revenue Statement

Owner

Operator

Check

EOG RESOURCES INC.  
P. O. BOX 4362  
HOUSTON, TX 77210-4362  
(713)651-6552 or (877)363-EOGR(3647)  
Royalty\_Interest@eogresources.com

Check Date September 14, 2023

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value





Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK S1									
SEVERANCE TAX	Jul 23				(75.32)	0.00017851	0.00017851		(0.01)
Total SKIM OIL									0.28
Total Property									194.12
Property: 115846-000 SOLITUDE F # 6H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST	Jul 23		10,646.18	77.61	790,525.60	0.00017323	0.00017323		143.13
DECK 11									
TEXAS CLEAN UP FEE	Jul 23				(66.54)	0.00017323	0.00017323		(0.01)
TRANSPORTATION	Jul 23				(2,076.00)	0.00017323	0.00017323		0.00
SEVERANCE TAX	Jul 23				(36,364.18)	0.00017323	0.00017323		(6.30)
Total CRUDE OIL									136.82
FIELD CONDENSATE									
ROYALTY INTEREST	Jul 23		203.85	77.51	12,682.77	0.00017323	0.00017323		2.73
DECK 11									
SEVERANCE TAX	Jul 23				(583.40)	0.00017323	0.00017323		(0.10)
Total FIELD CONDENSATE									2.63
FIELD FUEL									
ROYALTY INTEREST	Jul 23		635.65	2.56	1,627.68	0.00017323	0.00017323		0.28
DECK 12									
SEVERANCE TAX	Jul 23				(122.08)	0.00017323	0.00017323		(0.02)
TAX REIMBURSEMENT GAS	Jul 23				122.08	0.00017323	0.00017323		0.02
Total FIELD FUEL									0.28
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jul 23		1,618.81	17.32	28,043.93	0.00017323	0.00017323		4.85
DECK 12									
SEVERANCE TAX	Jul 23				(1,629.54)	0.00017323	0.00017323		(0.28)
TAX REIMBURSEMENT PLANT PROD	Jul 23				1,629.54	0.00017323	0.00017323		0.28
Total NATURAL GAS LIQUIDS									4.85
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jul 23		6,080.68	2.33	14,183.36	0.00017323	0.00017323		2.46
DECK 12									
SEVERANCE TAX	Jul 23				(443.70)	0.00017323	0.00017323		(0.08)
TAX REIMBURSEMENT GAS	Jul 23				443.70	0.00017323	0.00017323		0.08
Total RESIDUE GAS FROM AN OIL WELL									2.46
SKIM OIL									
ROYALTY INTEREST	Jul 23		16.00	74.25	1,188.07	0.00017323	0.00017323		0.20
DECK S1									
SEVERANCE TAX	Jul 23				(54.78)	0.00017323	0.00017323		(0.01)
Total SKIM OIL									0.19
Total Property									147.23

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Friday, September 15, 2023 9:01 AM

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Check Number

Owner

Operator EOG RESOURCES INC.

		Type	Production Date	Property Values				Owner Share				
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:		115852-000	SOLITUDE D # 4H, State: TX, County: LA SALLE									
CRUDE OIL												
	ROYALTY INTEREST		Jul 23		11,533.36	77.61	856,402.61	0.00021470	0.00021470		192.17	
	DECK 11											
	TEXAS CLEAN UP FEE		Jul 23				(72.08)	0.00021470	0.00021470		(0.02)	
	TRANSPORTATION		Jul 23				(2,249.00)	0.00021470	0.00021470		0.00	
	SEVERANCE TAX		Jul 23				(39,394.52)	0.00021470	0.00021470		(8.46)	
Total CRUDE OIL											183.69	
FIELD CONDENSATE												
	ROYALTY INTEREST		Jul 23		201.07	77.51	12,509.57	0.00021470	0.00021470		3.35	
	DECK 11											
	SEVERANCE TAX		Jul 23				(575.44)	0.00021470	0.00021470		(0.12)	
Total FIELD CONDENSATE											3.23	
FIELD FUEL												
	ROYALTY INTEREST		Jul 23		611.28	2.56	1,565.28	0.00021470	0.00021470		0.34	
	DECK 12											
	SEVERANCE TAX		Jul 23				(117.40)	0.00021470	0.00021470		(0.02)	
	TAX REIMBURSEMENT GAS		Jul 23				117.40	0.00021470	0.00021470		0.02	
Total FIELD FUEL											0.34	
NATURAL GAS LIQUIDS												
	ROYALTY INTEREST		Jul 23		1,599.74	17.41	27,843.06	0.00021470	0.00021470		5.98	
	DECK 12											
	SEVERANCE TAX		Jul 23				(1,620.31)	0.00021470	0.00021470		(0.34)	
	TAX REIMBURSEMENT PLANT PROD		Jul 23				1,620.31	0.00021470	0.00021470		0.34	
Total NATURAL GAS LIQUIDS											5.98	
RESIDUE GAS FROM AN OIL WELL												
	ROYALTY INTEREST		Jul 23		5,847.57	2.33	13,642.77	0.00021470	0.00021470		2.93	
	DECK 12											
	SEVERANCE TAX		Jul 23				(423.52)	0.00021470	0.00021470		(0.09)	
	TAX REIMBURSEMENT GAS		Jul 23				423.52	0.00021470	0.00021470		0.09	
Total RESIDUE GAS FROM AN OIL WELL											2.93	
SKIM OIL												
	ROYALTY INTEREST		Jul 23		16.00	74.25	1,188.07	0.00021470	0.00021470		0.25	
	DECK S1											
	SEVERANCE TAX		Jul 23				(54.78)	0.00021470	0.00021470		(0.01)	
Total SKIM OIL											0.24	
Total Property											196.41	

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Date September 14, 2023



EnergyLink can provide this data in Excel, CDEX, or any other requested format.  
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner	Distribution	Volume	Value

Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115845-000 SOLITUDE E # 5H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Jul 23		13,074.86	77.61	970,665.75	0.00187433	0.00187433		1,901.92
TEXAS CLEAN UP FEE	Jul 23				(81.72)	0.00187433	0.00187433		(0.16)
TRANSPORTATION	Jul 23				(2,549.60)	0.00187433	0.00187433		0.00
SEVERANCE TAX	Jul 23				(44,659.82)	0.00187433	0.00187433		(83.71)
Total CRUDE OIL									1,818.05
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jul 23		394.62	77.51	24,551.26	0.00187433	0.00187433		57.32
SEVERANCE TAX	Jul 23				(1,129.36)	0.00187433	0.00187433		(2.12)
Total FIELD CONDENSATE									55.20
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jul 23		1,342.49	2.56	3,437.65	0.00187433	0.00187433		6.45
SEVERANCE TAX	Jul 23				(257.82)	0.00187433	0.00187433		(0.49)
TAX REIMBURSEMENT GAS	Jul 23				257.82	0.00187433	0.00187433		0.49
Total FIELD FUEL									6.45
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jul 23		3,112.04	17.03	52,987.16	0.00187433	0.00187433		99.31
SEVERANCE TAX	Jul 23				(3,061.49)	0.00187433	0.00187433		(5.74)
TAX REIMBURSEMENT PLANT PROD	Jul 23				3,061.49	0.00187433	0.00187433		5.74
Total NATURAL GAS LIQUIDS									99.31
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jul 23		12,842.34	2.33	29,932.73	0.00187433	0.00187433		56.10
SEVERANCE TAX	Jul 23				(959.64)	0.00187433	0.00187433		(1.80)
TAX REIMBURSEMENT GAS	Jul 23				959.64	0.00187433	0.00187433		1.80
ROYALTY INTEREST DECK 12	Jul 23		21.08	3.04	63.99	0.00187433	0.00187433		0.12

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs



Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jul 23				(4.80)	0.00187433	0.00187433		(0.01)
TAX REIMBURSEMENT GAS	Jul 23				4.80	0.00187433	0.00187433		0.01
Total RESIDUE GAS FROM AN OIL WELL									56.22
SKIM OIL									
ROYALTY INTEREST DECK S1	Jul 23		22.00	74.26	1,633.60	0.00187433	0.00187433		3.06
SEVERANCE TAX	Jul 23				(75.32)	0.00187433	0.00187433		(0.14)
Total SKIM OIL									2.92
Total Property									2,038.15
Property: 115846-000 SOLITUDE F # 6H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Jul 23		10,646.18	77.61	790,525.60	0.00181885	0.00181885		1,502.79
TEXAS CLEAN UP FEE	Jul 23				(66.54)	0.00181885	0.00181885		(0.12)
TRANSPORTATION	Jul 23				(2,076.00)	0.00181885	0.00181885		0.00
SEVERANCE TAX	Jul 23				(36,364.18)	0.00181885	0.00181885		(66.14)
Total CRUDE OIL									1,436.53
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jul 23		203.85	77.51	12,682.77	0.00181885	0.00181885		28.73
SEVERANCE TAX	Jul 23				(583.40)	0.00181885	0.00181885		(1.06)
Total FIELD CONDENSATE									27.67
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jul 23		635.65	2.56	1,627.68	0.00181885	0.00181885		2.96
SEVERANCE TAX	Jul 23				(122.08)	0.00181885	0.00181885		(0.22)
TAX REIMBURSEMENT GAS	Jul 23				122.08	0.00181885	0.00181885		0.22
Total FIELD FUEL									2.96
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jul 23		1,618.81	17.32	28,043.93	0.00181885	0.00181885		51.01
SEVERANCE TAX	Jul 23				(1,629.54)	0.00181885	0.00181885		(2.96)
TAX REIMBURSEMENT PLANT PROD	Jul 23				1,629.54	0.00181885	0.00181885		2.96
Total NATURAL GAS LIQUIDS									51.01
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jul 23		6,080.68	2.33	14,183.36	0.00181885	0.00181885		25.80
SEVERANCE TAX	Jul 23				(443.70)	0.00181885	0.00181885		(0.81)
TAX REIMBURSEMENT GAS	Jul 23				443.70	0.00181885	0.00181885		0.81
ROYALTY INTEREST DECK 12	Jul 23		10.46	3.04	31.75	0.00181885	0.00181885		0.06
SEVERANCE TAX	Jul 23				(2.38)	0.00181885	0.00181885		(0.01)
TAX REIMBURSEMENT GAS	Jul 23				2.38	0.00181885	0.00181885		0.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

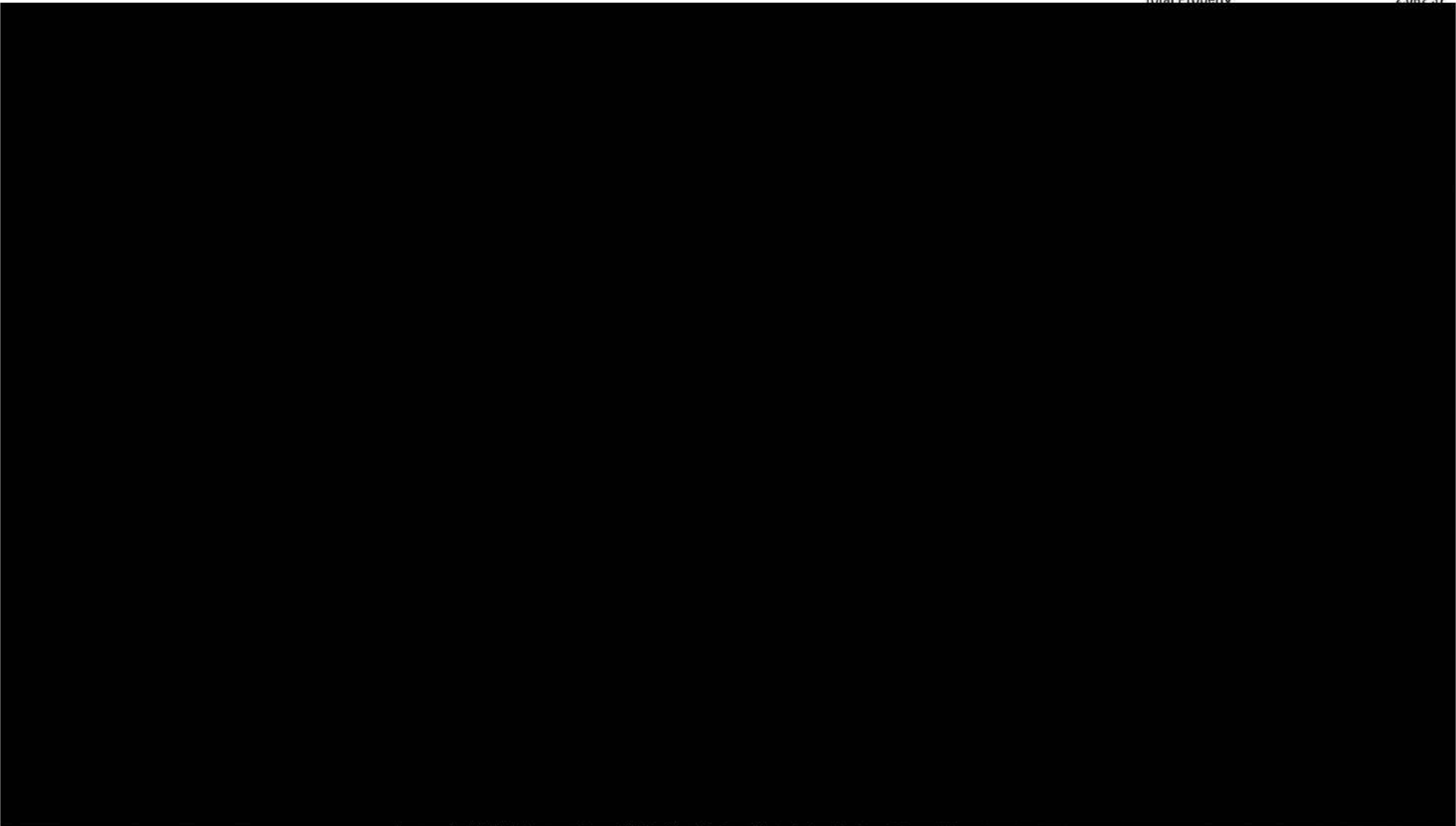
Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total RESIDUE GAS FROM AN OIL WELL								25.86	
SKIM OIL									
ROYALTY INTEREST DECK S1	Jul 23		16.00	74.25	1,188.07	0.00181885	0.00181885		2.16
SEVERANCE TAX	Jul 23				(54.78)	0.00181885	0.00181885		(0.10)
Total SKIM OIL								2.06	
Total Property								1,546.09	
Property: 115852-000 SOLITUDE D # 4H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Jul 23		11,533.36	77.61	856,402.61	0.00225435	0.00225435		2,017.81
TEXAS CLEAN UP FEE	Jul 23				(72.08)	0.00225435	0.00225435		(0.16)
TRANSPORTATION	Jul 23				(2,249.00)	0.00225435	0.00225435		0.00
SEVERANCE TAX	Jul 23				(39,394.52)	0.00225435	0.00225435		(88.81)
Total CRUDE OIL								1,928.84	
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jul 23		201.07	77.51	12,509.57	0.00225435	0.00225435		35.15
SEVERANCE TAX	Jul 23				(575.44)	0.00225435	0.00225435		(1.30)
Total FIELD CONDENSATE								33.85	
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jul 23		611.28	2.56	1,565.28	0.00225435	0.00225435		3.53
SEVERANCE TAX	Jul 23				(117.40)	0.00225435	0.00225435		(0.26)
TAX REIMBURSEMENT GAS	Jul 23				117.40	0.00225435	0.00225435		0.26
Total FIELD FUEL								3.53	
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jul 23		1,599.74	17.41	27,843.06	0.00225435	0.00225435		62.76
SEVERANCE TAX	Jul 23				(1,620.31)	0.00225435	0.00225435		(3.65)
TAX REIMBURSEMENT PLANT PROD	Jul 23				1,620.31	0.00225435	0.00225435		3.65
Total NATURAL GAS LIQUIDS								62.76	
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jul 23		5,847.57	2.33	13,642.77	0.00225435	0.00225435		30.76
SEVERANCE TAX	Jul 23				(423.52)	0.00225435	0.00225435		(0.96)
TAX REIMBURSEMENT GAS	Jul 23				423.52	0.00225435	0.00225435		0.96
ROYALTY INTEREST DECK 12	Jul 23		10.20	3.04	30.97	0.00225435	0.00225435		0.07
SEVERANCE TAX	Jul 23				(2.32)	0.00225435	0.00225435		0.00
TAX REIMBURSEMENT GAS	Jul 23				2.32	0.00225435	0.00225435		0.00
Total RESIDUE GAS FROM AN OIL WELL								30.83	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL	ROYALTY INTEREST DECK S1	Jul 23		16.00	74.25	1,188.07	0.00225435	0.00225435		2.68
	SEVERANCE TAX	Jul 23				(54.78)	0.00225435	0.00225435		(0.12)
								Total SKIM OIL		2.56
								Total Property		2,062.37





Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 84912-000

JIMMY UNIT # 1H SA, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST	Jul 23		473.12	77.61	35,131.24	0.00386883	0.00386883		142.05
DECK 11									
TEXAS CLEAN UP FEE	Jul 23				(2.96)	0.00386883	0.00386883		(0.01)
TRANSPORTATION	Jul 23				(92.26)	0.00386883	0.00386883		0.00
SEVERANCE TAX	Jul 23				(1,616.04)	0.00386883	0.00386883		(6.25)
Total CRUDE OIL									135.79
FIELD CONDENSATE									
ROYALTY INTEREST	Jul 23		12.17	77.51	757.27	0.00386883	0.00386883		3.66
DECK 11									
SEVERANCE TAX	Jul 23				(34.83)	0.00386883	0.00386883		(0.13)
Total FIELD CONDENSATE									3.53
FIELD FUEL									
ROYALTY INTEREST	Jul 23		17.36	2.56	44.46	0.00386883	0.00386883		0.17
DECK 12									
SEVERANCE TAX	Jul 23				(3.33)	0.00386883	0.00386883		(0.01)
TAX REIMBURSEMENT GAS	Jul 23				3.33	0.00386883	0.00386883		0.01
Total FIELD FUEL									0.17
NATURAL GAS LIQUIDS									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST DECK 12	Jul 23		25.39	18.14	460.48	0.00386883	0.00386883		1.78
SEVERANCE TAX	Jul 23				(26.98)	0.00386883	0.00386883		(0.10)
TAX REIMBURSEMENT PLANT PROD	Jul 23				26.98	0.00386883	0.00386883		0.10
Total NATURAL GAS LIQUIDS									1.78
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jul 23		166.10	2.33	386.15	0.00386883	0.00386883		1.50
SEVERANCE TAX	Jul 23				(13.41)	0.00386883	0.00386883		(0.05)
TAX REIMBURSEMENT GAS	Jul 23				13.41	0.00386883	0.00386883		0.05
Total RESIDUE GAS FROM AN OIL WELL									1.50
SKIM OIL									
ROYALTY INTEREST DECK S1	Jul 23		7.00	74.25	519.78	0.00386883	0.00386883		2.01
SEVERANCE TAX	Jul 23				(23.97)	0.00386883	0.00386883		(0.09)
Total SKIM OIL									1.92
Total Property									144.69

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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CHECK DATE: 08/11/2023

GROSS					OWNER							
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE

SOLITUDE E # 5H				PROPERTY 115845-000		DECK S1		INT TYPE 2		OWNER INT		0.00017851	SETTLEMENT INT	0.00017851
06/23	11	24.00	1635.72	75.44	SV		1560.28	68.16		.30	.01			.29
						DECK 11		INT TYPE 2		OWNER INT		0.00017851	SETTLEMENT INT	0.00017851
06/23	10	13565.66	924569.31	84.78	CU	2645.31	921839.22	71.44	172.99	.02				172.97
06/23	10			42530.19	SV		-42530.19			7.60				-7.60
06/23	32	346.49	19422.33	893.43	SV		18528.90	71.65	4.43	.16				4.27
						DECK 12		INT TYPE 2		OWNER INT		0.00017851	SETTLEMENT INT	0.00017851
06/23	22	1131.98	2544.20	190.82	SV	-190.82	2544.20		.45	.03				.45
06/23	41	11258.04	23211.09				23211.09	2.06	4.14					4.14
06/23	41	54.90	140.56	10.54	SV	-10.54	140.56		.02					.02
06/23	70	2646.16	42886.65	1473.17	SV	-1473.17	42886.65		7.66	.26				7.66
STATE-COUNTY: TX-LA SALLE				PROPERTY TOTAL						189.99		8.08	-.29	182.20
SOLITUDE F # 6H				PROPERTY 115846-000		DECK S1		INT TYPE 2		OWNER INT		0.00017323	SETTLEMENT INT	0.00017323



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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CHECK DATE: 08/11/2023

PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	GROSS		OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	OWNER			
					TAX CODE						GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
06/23	11	21.00	1431.26	66.01	SV				1365.25	68.16	.24	.01		.23
							DECK 11		INT TYPE 2		OWNER INT	0.00017323	SETTLEMENT INT	0.00017323
06/23	10	13426.54	915087.58	83.92	CU		2618.17	X1	912385.49		166.15	.02		166.13
06/23	10			42094.03	SV				-42094.03			7.30		-7.30
06/23	32	232.67	13042.21	599.94	SV				12442.27	71.65	2.89	.11		2.78
							DECK 12		INT TYPE 2		OWNER INT	0.00017323	SETTLEMENT INT	0.00017323
06/23	22	706.69	1588.34	119.13	SV		-119.13	TR	1588.34		.27	.02	-.02	.27
06/23	41	7028.38	14490.81						14490.81	2.06	2.51			2.51
06/23	41	35.62	91.21	6.84	SV		-6.84	TR	91.21		.01			.01
06/23	70	1788.52	29434.82	1029.72	SV		-1029.72	TP	29434.82		5.10	.18	-.18	5.10
STATE-COUNTY: TX-LA SALLE			PROPERTY TOTAL								177.17	7.64	-.20	169.73
SOLITUDE D # 4H			PROPERTY 115852-000				DECK S1		INT TYPE 2		OWNER INT	0.00021470	SETTLEMENT INT	0.00021470
06/23	11	15.00	1022.33	47.15	SV				975.18	68.16	.22	.01		.21
							DECK 11		INT TYPE 2		OWNER INT	0.00021470	SETTLEMENT INT	0.00021470
06/23	10	11000.71	749754.82	68.75	CU		2145.14	X1	747540.93		168.72	.02		168.70
06/23	10			34488.73	SV				-34488.73			7.41		-7.41
06/23	32	205.77	11534.15	530.57	SV				11003.58	71.65	3.17	.12		3.05
							DECK 12		INT TYPE 2		OWNER INT	0.00021470	SETTLEMENT INT	0.00021470
06/23	22	636.48	1430.55	107.29	SV		-107.29	TR	1430.55		.30	.02	-.02	.30
06/23	41	6330.13	13051.16						13051.16	2.06	2.80			2.80
06/23	41	31.77	81.35	6.10	SV		-6.10	TR	81.35		.02			.02
06/23	70	1579.22	25894.29	901.94	SV		-901.94	TP	25894.29		5.56	.19	-.19	5.56
STATE-COUNTY: TX-LA SALLE			PROPERTY TOTAL								180.79	7.77	-.21	173.23

## COMMENTS:

## PRODUCT TYPES:

10- CRUDE OIL  
 11- SKIM OIL  
 21- RESIDUE GAS FROM A GAS WELL  
 22- FIELD FUEL  
 30- CONDENSATE  
 32- FIELD CONDENSATE  
 41- RESIDUE GAS FROM AN OIL WELL  
 70- NATURAL GAS LIQUIDS

## TAX CODES:

CU- TEXAS CLEAN UP FEE  
 SV- SEVERANCE

## DEDUCT CODES:

F1- FUEL  
 P1- PROCESSING  
 P7- PROCESSING LIO DEDUCT  
 TN- NGL TRANSPORTATION  
 TO- TRANSPORTATION  
 TP- TAX REIMBURSEMENT PLANT PROD  
 TR- TAX REIMBURSEMENT GAS  
 T1- TRANSPORTATION

## INTEREST TYPES:

2- ROYALTY INTEREST



Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Date August 11, 2023

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 115845-000

SOLITUDE E # 5H, State: TX, County: LA SALLE

CRUDE OIL								
	ROYALTY INTEREST	Jun 23	13,565.66	71.44	924,569.31	0.00187433	0.00187433	1,816.37
	DECK 11							
	TEXAS CLEAN UP FEE	Jun 23			(84.78)	0.00187433	0.00187433	(0.16)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs



Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Jun 23				(2,645.31)	0.00187433	0.00187433		0.00
SEVERANCE TAX	Jun 23				(42,530.19)	0.00187433	0.00187433		(79.72)
Total CRUDE OIL									1,736.49
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jun 23		346.49	71.65	19,422.33	0.00187433	0.00187433		46.53
SEVERANCE TAX	Jun 23				(893.43)	0.00187433	0.00187433		(1.67)
Total FIELD CONDENSATE									44.86
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jun 23		1,131.98		2,544.20	0.00187433	0.00187433		4.77
SEVERANCE TAX	Jun 23				(190.82)	0.00187433	0.00187433		(0.36)
TAX REIMBURSEMENT GAS	Jun 23				190.82	0.00187433	0.00187433		0.36
Total FIELD FUEL									4.77
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jun 23		2,646.16	16.21	42,886.65	0.00187433	0.00187433		80.38
SEVERANCE TAX	Jun 23				(1,473.17)	0.00187433	0.00187433		(2.76)
TAX REIMBURSEMENT PLANT PROD	Jun 23				1,473.17	0.00187433	0.00187433		2.76
Total NATURAL GAS LIQUIDS									80.38
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jun 23		11,258.04	2.06	23,211.09	0.00187433	0.00187433		43.50
ROYALTY INTEREST DECK 12	Jun 23		54.90		140.56	0.00187433	0.00187433		0.26
SEVERANCE TAX	Jun 23				(10.54)	0.00187433	0.00187433		(0.02)
TAX REIMBURSEMENT GAS	Jun 23				10.54	0.00187433	0.00187433		0.02
Total RESIDUE GAS FROM AN OIL WELL									43.76
SKIM OIL									
ROYALTY INTEREST DECK S1	Jun 23		24.00	68.16	1,635.72	0.00187433	0.00187433		3.07
SEVERANCE TAX	Jun 23				(75.44)	0.00187433	0.00187433		(0.14)
Total SKIM OIL									2.93
Total Property									1,913.19

Property: 115846-000

SOLITUDE F # 6H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST DECK 11	Jun 23		13,426.54		915,087.58	0.00181885	0.00181885		1,744.52
TEXAS CLEAN UP FEE	Jun 23				(83.92)	0.00181885	0.00181885		(0.15)
TRANSPORTATION	Jun 23				(2,618.17)	0.00181885	0.00181885		0.00
SEVERANCE TAX	Jun 23				(42,094.03)	0.00181885	0.00181885		(76.56)
Total CRUDE OIL									1,667.81
FIELD CONDENSATE									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Property Values						Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST DECK 11	Jun 23		232.67	71.65	13,042.21	0.00181885	0.00181885		30.33
SEVERANCE TAX	Jun 23				(599.94)	0.00181885	0.00181885		(1.09)
						Total FIELD CONDENSATE			29.24
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jun 23		706.69		1,588.34	0.00181885	0.00181885		2.89
SEVERANCE TAX	Jun 23				(119.13)	0.00181885	0.00181885		(0.21)
TAX REIMBURSEMENT GAS	Jun 23				119.13	0.00181885	0.00181885		0.21
						Total FIELD FUEL			2.89
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jun 23		1,788.52		29,434.82	0.00181885	0.00181885		53.53
SEVERANCE TAX	Jun 23				(1,029.72)	0.00181885	0.00181885		(1.87)
TAX REIMBURSEMENT PLANT PROD	Jun 23				1,029.72	0.00181885	0.00181885		1.87
						Total NATURAL GAS LIQUIDS			53.53
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jun 23		7,028.38	2.06	14,490.81	0.00181885	0.00181885		26.35
ROYALTY INTEREST DECK 12	Jun 23		35.62		91.21	0.00181885	0.00181885		0.16
SEVERANCE TAX	Jun 23				(6.84)	0.00181885	0.00181885		(0.02)
TAX REIMBURSEMENT GAS	Jun 23				6.84	0.00181885	0.00181885		0.02
						Total RESIDUE GAS FROM AN OIL WELL			26.51
SKIM OIL									
ROYALTY INTEREST DECK S1	Jun 23		21.00	68.16	1,431.26	0.00181885	0.00181885		2.61
SEVERANCE TAX	Jun 23				(66.01)	0.00181885	0.00181885		(0.12)
						Total SKIM OIL			2.49
						Total Property			1,782.47
Property: 115852-000 SOLITUDE D # 4H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Jun 23		11,000.71		749,754.82	0.00225435	0.00225435		1,771.57
TEXAS CLEAN UP FEE	Jun 23				(68.75)	0.00225435	0.00225435		(0.16)
TRANSPORTATION	Jun 23				(2,145.14)	0.00225435	0.00225435		0.00
SEVERANCE TAX	Jun 23				(34,488.73)	0.00225435	0.00225435		(77.75)
						Total CRUDE OIL			1,693.66
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jun 23		205.77	71.65	11,534.15	0.00225435	0.00225435		33.24
SEVERANCE TAX	Jun 23				(530.57)	0.00225435	0.00225435		(1.20)
						Total FIELD CONDENSATE			32.04

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs



Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jun 23		636.48		1,430.55	0.00225435	0.00225435		3.23
SEVERANCE TAX	Jun 23				(107.29)	0.00225435	0.00225435		(0.24)
TAX REIMBURSEMENT GAS	Jun 23				107.29	0.00225435	0.00225435		0.24
Total FIELD FUEL									3.23
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Jun 23		1,579.22		25,894.29	0.00225435	0.00225435		58.38
SEVERANCE TAX	Jun 23				(901.94)	0.00225435	0.00225435		(2.03)
TAX REIMBURSEMENT PLANT PROD	Jun 23				901.94	0.00225435	0.00225435		2.03
Total NATURAL GAS LIQUIDS									58.38
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	Jun 23		6,330.13	2.06	13,051.16	0.00225435	0.00225435		29.42
ROYALTY INTEREST DECK 12	Jun 23		31.77	2.56	81.35	0.00225435	0.00225435		0.18
SEVERANCE TAX	Jun 23				(6.10)	0.00225435	0.00225435		(0.02)
TAX REIMBURSEMENT GAS	Jun 23				6.10	0.00225435	0.00225435		0.02
Total RESIDUE GAS FROM AN OIL WELL									29.60
SKIM OIL									
ROYALTY INTEREST DECK S1	Jun 23		15.00	68.16	1,022.33	0.00225435	0.00225435		2.31
SEVERANCE TAX	Jun 23				(47.15)	0.00225435	0.00225435		(0.11)
Total SKIM OIL									2.20
Total Property									1,819.11

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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CHECK DATE: 07/13/2023

PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	GROSS TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OWNER OTHER DEDUCTS	NET VALUE
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SOLITUDE E # 5H				PROPERTY 115845-000		DECK S1		INT TYPE 2		OWNER INT		0.00017851	SETTLEMENT INT	0.00017851
05/23	11	31.00	2150.81	99.19	SV			2051.62	69.38	.39	.02		.37	
						DECK 11		INT TYPE 2		OWNER INT		0.00017851	SETTLEMENT INT	0.00017851
05/23	10	16942.51	1175488.29	105.89	CU	3303.79	X1	1172078.61	72.81	220.21	.02		220.19	
05/23	10			54072.46	SV			-54072.46			9.65		-9.65	
05/23	32	627.85	35966.65	1654.46	SV			34312.19	73.02	8.19	.30		7.89	
						DECK 12		INT TYPE 2		OWNER INT		0.00017851	SETTLEMENT INT	0.00017851
05/23	22	1843.74	3608.77	285.66	SV	-285.66	TR	3808.77	2.07	.68	.05	-.05	.68	
05/23	41	18684.08	35581.27					35581.27	1.90	6.35			6.35	
05/23	41	106.52	250.65	18.80	SV	-18.80	TR	250.65	2.35	.05			.05	
05/23	70	4318.35	75510.31	2737.82	SV	-2737.82	TP	75510.31	17.49	13.48	.48	-.48	13.48	
STATE-COUNTY: TX-LA SALLE				PROPERTY TOTAL						249.35	10.52	-.53	239.36	



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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CHECK DATE: 07/13/2023

PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	GROSS TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	OWNER TAX	OTHER DEDUCTS	NET VALUE
SOLITUDE F # 6H				PROPERTY 115846-000				DECK S1	INT TYPE 2	OWNER INT	0.00017323	SETTLEMENT INT	0.00017323
05/23	11	5.00	346.91	16.00	SV			330.91	69.38	.06	.01		.05
								DECK 11	INT TYPE 2	OWNER INT	0.00017323	SETTLEMENT INT	0.00017323
05/23	10	3535.34	245265.43	22.09	CU	689.39	X1	244573.95	72.81	44.59			44.59
05/23	10			11283.13	SV			-11283.13			1.96		-1.96
05/23	32	64.37	3686.96	169.60	SV			3517.36	73.02	.81	.03		.78
								DECK 12	INT TYPE 2	OWNER INT	0.00017323	SETTLEMENT INT	0.00017323
05/23	22	164.25	339.30	25.45	SV	-25.45	TR	339.30	2.07	.06	.01	-.01	.06
05/23	41	1664.44	3169.75					3169.75	1.90	.55			.55
05/23	70	447.93	8097.09	304.01	SV	-304.01	TP	8097.09	18.08	1.40	.06	-.06	1.40
STATE-COUNTY: TX-LA SALLE				PROPERTY TOTAL						47.47	2.07	-.07	45.47
SOLITUDE D # 4H				PROPERTY 115852-000				DECK S1	INT TYPE 2	OWNER INT	0.00021470	SETTLEMENT INT	0.00021470
05/23	11	17.00	1179.48	54.39	SV			1125.09	69.38	.26	.01		.25
								DECK 11	INT TYPE 2	OWNER INT	0.00021470	SETTLEMENT INT	0.00021470
05/23	10	13536.48	939174.52	84.60	CU	2639.61	X1	936450.31	72.81	211.61	.02		211.59
05/23	10			43202.03	SV			-43202.03			9.28		-9.28
05/23	32	265.77	15224.53	700.32	SV			14524.21	73.02	4.17	.15		4.02
								DECK 12	INT TYPE 2	OWNER INT	0.00021470	SETTLEMENT INT	0.00021470
05/23	22	693.27	1432.14	107.41	SV	-107.41	TR	1432.14	2.07	.31	.03	-.03	.31
05/23	41	7025.42	13379.14					13379.14	1.90	2.87			2.87
05/23	41	42.77	100.64	7.55	SV	-7.55	TR	100.64	2.35	.02			.02
05/23	70	1846.44	33218.56	1241.16	SV	-1241.16	TP	33218.56	17.99	7.13	.26	-.26	7.13
STATE-COUNTY: TX-LA SALLE				PROPERTY TOTAL						226.37	9.75	-.29	216.91

## COMMENTS:

## PRODUCT TYPES:

10- CRUDE OIL  
 11- SKIM OIL  
 21- RESIDUE GAS FROM A GAS WELL  
 22- FIELD FUEL  
 30- CONDENSATE  
 32- FIELD CONDENSATE  
 41- RESIDUE GAS FROM AN OIL WELL  
 70- NATURAL GAS LIQUIDS

## TAX CODES:

CU- TEXAS CLEAN UP FEE  
 SV- SEVERANCE

## DEDUCT CODES:

F1- FUEL  
 P1- PROCESSING  
 P7- PROCESSING LIQ DEDUCT  
 TN- NGL TRANSPORTATION  
 TO- TRANSPORTATION  
 TP- TAX REIMBURSEMENT PLANT PROD  
 TR- TAX REIMBURSEMENT GAS  
 T1- TRANSPORTATION

## INTEREST TYPES:

2- ROYALTY INTEREST



# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Date July 13, 2023

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs





			Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 12										
SEVERANCE TAX	May 23				(285.66)	0.00187433	0.00187433		(0.54)	
TAX REIMBURSEMENT GAS	May 23				285.66	0.00187433	0.00187433		0.54	
Total FIELD FUEL									7.14	
NATURAL GAS LIQUIDS										
ROYALTY INTEREST	May 23		4,318.35	17.49	75,510.31	0.00187433	0.00187433		141.53	
DECK 12										
SEVERANCE TAX	May 23				(2,737.82)	0.00187433	0.00187433		(5.13)	
TAX REIMBURSEMENT PLANT PROD	May 23				2,737.82	0.00187433	0.00187433		5.13	
Total NATURAL GAS LIQUIDS									141.53	
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	May 23		18,684.08	1.90	35,581.27	0.00187433	0.00187433		66.69	
DECK 12										
ROYALTY INTEREST	May 23		106.52	2.35	250.65	0.00187433	0.00187433		0.47	
DECK 12										
SEVERANCE TAX	May 23				(18.80)	0.00187433	0.00187433		(0.03)	
TAX REIMBURSEMENT GAS	May 23				18.80	0.00187433	0.00187433		0.03	
Total RESIDUE GAS FROM AN OIL WELL									67.16	
SKIM OIL										
ROYALTY INTEREST	May 23		31.00	69.38	2,150.81	0.00187433	0.00187433		4.03	
DECK S1										
SEVERANCE TAX	May 23				(99.19)	0.00187433	0.00187433		(0.19)	
Total SKIM OIL									3.84	
Total Property									2,513.16	
Property: 115846-000 SOLITUDE F # 6H, State: TX, County: LA SALLE										
CRUDE OIL										
ROYALTY INTEREST	May 23		3,535.34	72.81	245,285.43	0.00181885	0.00181885		468.20	
DECK 11										
TEXAS CLEAN UP FEE	May 23				(22.09)	0.00181885	0.00181885		(0.04)	
TRANSPORTATION	May 23				(689.39)	0.00181885	0.00181885		0.00	
SEVERANCE TAX	May 23				(11,283.13)	0.00181885	0.00181885		(20.52)	
Total CRUDE OIL									447.64	
FIELD CONDENSATE										
ROYALTY INTEREST	May 23		64.37	73.02	3,686.96	0.00181885	0.00181885		8.54	
DECK 11										
SEVERANCE TAX	May 23				(169.60)	0.00181885	0.00181885		(0.31)	
Total FIELD CONDENSATE									8.23	
FIELD FUEL										
ROYALTY INTEREST	May 23		164.25	2.07	339.30	0.00181885	0.00181885		0.61	
DECK 12										
SEVERANCE TAX	May 23				(25.45)	0.00181885	0.00181885		(0.04)	
TAX REIMBURSEMENT GAS	May 23				25.45	0.00181885	0.00181885		0.04	
Total FIELD FUEL									0.61	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	May 23		447.93	18.08	8,097.09	0.00181885	0.00181885		14.73
SEVERANCE TAX	May 23				(304.01)	0.00181885	0.00181885		(0.55)
TAX REIMBURSEMENT PLANT PROD	May 23				304.01	0.00181885	0.00181885		0.55
Total NATURAL GAS LIQUIDS									14.73
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	May 23		1,664.44	1.90	3,169.75	0.00181885	0.00181885		5.77
ROYALTY INTEREST DECK 12	May 23		10.26	2.35	24.14	0.00181885	0.00181885		0.05
SEVERANCE TAX	May 23				(1.81)	0.00181885	0.00181885		0.00
TAX REIMBURSEMENT GAS	May 23				1.81	0.00181885	0.00181885		0.00
Total RESIDUE GAS FROM AN OIL WELL									5.82
SKIM OIL									
ROYALTY INTEREST DECK S1	May 23		5.00	69.38	346.91	0.00181885	0.00181885		0.64
SEVERANCE TAX	May 23				(16.00)	0.00181885	0.00181885		(0.03)
Total SKIM OIL									0.61
Total Property									477.64
Property: 115852-000 SOLITUDE D # 4H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	May 23		13,536.48	72.81	939,174.52	0.00225435	0.00225435		2,221.92
TEXAS CLEAN UP FEE	May 23				(84.60)	0.00225435	0.00225435		(0.19)
TRANSPORTATION	May 23				(2,639.61)	0.00225435	0.00225435		0.00
SEVERANCE TAX	May 23				(43,202.03)	0.00225435	0.00225435		(97.39)
Total CRUDE OIL									2,124.34
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	May 23		265.77	73.02	15,224.53	0.00225435	0.00225435		43.75
SEVERANCE TAX	May 23				(700.32)	0.00225435	0.00225435		(1.58)
Total FIELD CONDENSATE									42.17
FIELD FUEL									
ROYALTY INTEREST DECK 12	May 23		693.27	2.07	1,432.14	0.00225435	0.00225435		3.23
SEVERANCE TAX	May 23				(107.41)	0.00225435	0.00225435		(0.24)
TAX REIMBURSEMENT GAS	May 23				107.41	0.00225435	0.00225435		0.24
Total FIELD FUEL									3.23
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	May 23		1,846.44	17.99	33,218.56	0.00225435	0.00225435		74.89
SEVERANCE TAX	May 23				(1,241.16)	0.00225435	0.00225435		(2.80)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number

Owner

Operator EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	May 23				1,241.16	0.00225435	0.00225435		2.80
Total NATURAL GAS LIQUIDS									74.89
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 12	May 23		7,025.42	1.90	13,379.14	0.00225435	0.00225435		30.16
ROYALTY INTEREST DECK 12	May 23		42.77	2.35	100.64	0.00225435	0.00225435		0.23
SEVERANCE TAX	May 23				(7.55)	0.00225435	0.00225435		(0.01)
TAX REIMBURSEMENT GAS	May 23				7.55	0.00225435	0.00225435		0.01
Total RESIDUE GAS FROM AN OIL WELL									30.39
SKIM OIL									
ROYALTY INTEREST DECK S1	May 23		17.00	69.38	1,179.48	0.00225435	0.00225435		2.66
SEVERANCE TAX	May 23				(54.39)	0.00225435	0.00225435		(0.12)
Total SKIM OIL									2.54
Total Property									2,277.56

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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After Recording Return to:  
Land Department

MINERAL AND ROYALTY DEED

GRANTOR: \_\_\_\_\_

GRANTEE: \_\_\_\_\_

La Salle Co., TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING  
CLERK’S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER’S LICENSE NUMBER

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LA SALLE}

\_\_\_\_\_ whose address is \_\_\_\_\_, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto, \_\_\_\_\_, whose address is \_\_\_\_\_, (“Grantee”), **an undivided 15% of Grantors Right, Title and Interest acquired in that certain Mineral and Royalty Deed Effectively dated October 1, 2023, recorded as Document Number 00142097, Bk OR, Vol 1195, Pg 461-463** in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands (“Lands”) described below and located in La Salle County, Texas:

EOG Resources Inc. – Jimmy Horizontal Unit being 404.03 acres, more or less, being described in that certain Designation of Jimmy Horizontal Unit, dated July 28, 2014, recorded as Volume 807, Page 349, and all amendments and revisions thereto, if any, in the Real Property Records of La Salle County, Texas.

<u>Well Name</u>	<u>County, State</u>	<u>Current Operator</u>
Jimmy Unit	La Salle, Texas	EOG Resources
Solitude D 4H	La Salle, Texas	EOG Resources
Solitude E 5H	La Salle, Texas	EOG Resources
Solitude F 6H	La Salle, Texas	EOG Resources

Reference is made to said real property records for descriptive purposes only and shall not limit this conveyance to any particular depths.

**LIMITED HOWEVER** to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed (“Stackrock Deed”) dated effective October 1, 2023, from Stackrock Energy LLC to \_\_\_\_\_, recorded as Document Number 00142097, Bk OR, Vol 1195, Pg 461-463 of the Official Public Records of La Salle County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor’s interest conveyed in the Stackrock Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed

that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **February 1, 2024** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

**GRANTOR:** \_\_\_\_\_

STATE OF \_\_\_\_\_ }  
COUNTY OF \_\_\_\_\_ } SS.

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_

My Commission Expires:

\_\_\_\_\_  
Notary Public