

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Davy Crockett

Mineral/Royalty Interest in
Atascosa County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Misc.](#)

[Outgoing Conveyance](#)



Summary

Lot Summary

Lease Name: Davy Crockett

County/State: Atascosa, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Sec 19, GH&H RR Co. Survey, A-340

API: See below

Decimal Interest: See below

Net Monthly Income: \$81.64

Operator: EOG Resources, Inc.

Well Name	API Number	Owner Decimal	Conveyed 1/10 Decimal
Davy Crockett D #4H	42-013-36004	0.00010355	0.000010355
Davy Crockett C #3H	42-013-36003	0.00009912	0.000009912
Davy Crockett B #2H	42-013-36002	0.00009846	0.000009846
Davy Crockett A #1H	42-013-36001	0.00009929	0.000009929
Dicke A Unit #4H	42-013-34878	0.00019037	0.000019037

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

1 month income info

Net Income: \$81.64

Per Month: \$81.64

Property	November 2023	
	Owner Net Revenue	Conveyed Revenue (1/10)
Davy Crockett D #4H	\$214.18	\$21.42
Davy Corckett C #3H	\$210.49	\$21.05
Davy Crockett B #2H	\$191.53	\$19.15
Davy Crockett A #1H	\$200.15	\$20.02
TOTAL (1 Mo Average)	\$816.35	\$81.64
September 2023		
Dicke A Unit #4H	\$1.28	\$0.13

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082119245 Check Amount 58,935.76 Check Date November 13, 2023

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116178-000		DAVY CROCKETT A # 1H, State: TX, County: ATASCOSA								
CRUDE OIL										
	ROYALTY INTEREST	Sep 23		23,917.65	91.71	2,114,283.19	0.00009929	0.00009929		217.78
	DECK 11									
	TRANSPORTATION	Sep 23				(63,477.44)	0.00009929	0.00009929		(6.30)
	TEXAS CLEAN UP FEE	Sep 23				(149.49)	0.00009929	0.00009929		(0.02)
	TRANSPORTATION	Sep 23				(4,465.12)	0.00009929	0.00009929		(0.44)
	SEVERANCE TAX	Sep 23				(97,257.03)	0.00009929	0.00009929		(9.66)
							Total CRUDE OIL			201.36
FIELD CONDENSATE										
	ROYALTY INTEREST	Sep 23		138.39	91.93	10,567.36	0.00009929	0.00009929		1.26
	DECK 11									
	SEVERANCE TAX	Sep 23				(486.10)	0.00009929	0.00009929		(0.05)
	TRANSPORTATION	Sep 23				(224.89)	0.00009929	0.00009929		(0.02)
							Total FIELD CONDENSATE			1.19
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Sep 23		1,410.65	22.06	31,124.04	0.00009929	0.00009929		3.09
	DECK 12									
	SEVERANCE TAX	Sep 23				(1,934.37)	0.00009929	0.00009929		(0.19)
	TAX REIMBURSEMENT PLANT PROD	Sep 23				1,934.37	0.00009929	0.00009929		0.19
							Total NATURAL GAS LIQUIDS			3.09

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Sep 23		7,130.39	2.43	17,316.50	0.00009929	0.00009929		1.72
DECK 12									
SEVERANCE TAX	Sep 23				(218.63)	0.00009929	0.00009929		(0.02)
TAX REIMBURSEMENT GAS	Sep 23				218.63	0.00009929	0.00009929		0.02
TRANSPORTATION	Sep 23				(8,011.32)	0.00009929	0.00009929		(0.80)
PROCESSING	Sep 23				(1,470.13)	0.00009929	0.00009929		(0.15)
TRANSPORTATION	Sep 23				(39,005.68)	0.00009929	0.00009929		(3.88)
ROYALTY INTEREST	Sep 23		178.14	3.16	562.64	0.00009929	0.00009929		0.05
DECK 12									
SEVERANCE TAX	Sep 23				(42.20)	0.00009929	0.00009929		0.00
TAX REIMBURSEMENT GAS	Sep 23				42.20	0.00009929	0.00009929		0.00
Total RESIDUE GAS FROM AN OIL WELL									(3.06)
SKIM OIL									
ROYALTY INTEREST	Sep 23		60.00	88.40	5,303.91	0.00009929	0.00009929		0.53
DECK S1									
SEVERANCE TAX	Sep 23				(244.47)	0.00009929	0.00009929		(0.02)
Total SKIM OIL									0.51
Total Property									203.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	62,163.62	(646.23)	(2,581.63)		58,935.76

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082119245 Check Amount 58,935.76 Check Date November 13, 2023

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116179-000		DAVY CROCKETT B # 2H, State: TX, County: ATASCOSA								
CRUDE OIL										
	ROYALTY INTEREST	Sep 23	23,271.84	91.71	2,057,194.58	0.00009846	0.00009846			210.13
	DECK 11									
	TRANSPORTATION	Sep 23			(61,763.46)	0.00009846	0.00009846			(6.08)
	TEXAS CLEAN UP FEE	Sep 23			(145.45)	0.00009846	0.00009846			(0.01)
	TRANSPORTATION	Sep 23			(4,344.56)	0.00009846	0.00009846			(0.43)
	SEVERANCE TAX	Sep 23			(94,630.95)	0.00009846	0.00009846			(9.32)
									Total CRUDE OIL	194.29
FIELD CONDENSATE										
	ROYALTY INTEREST	Sep 23	146.22	91.93	11,165.18	0.00009846	0.00009846			1.32
	DECK 11									
	SEVERANCE TAX	Sep 23			(513.60)	0.00009846	0.00009846			(0.05)
	TRANSPORTATION	Sep 23			(237.60)	0.00009846	0.00009846			(0.02)
									Total FIELD CONDENSATE	1.25
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Sep 23	1,490.45	22.06	32,884.81	0.00009846	0.00009846			3.24
	DECK 12									
	SEVERANCE TAX	Sep 23			(2,043.80)	0.00009846	0.00009846			(0.20)
	TAX REIMBURSEMENT PLANT PROD	Sep 23			2,043.80	0.00009846	0.00009846			0.20
									Total NATURAL GAS LIQUIDS	3.24

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Sep 23		7,533.77	2.43	18,296.13	0.00009846	0.00009846		1.80
DECK 12									
SEVERANCE TAX	Sep 23				(231.00)	0.00009846	0.00009846		(0.02)
TAX REIMBURSEMENT GAS	Sep 23				231.00	0.00009846	0.00009846		0.02
TRANSPORTATION	Sep 23				(8,464.54)	0.00009846	0.00009846		(0.84)
PROCESSING	Sep 23				(1,553.30)	0.00009846	0.00009846		(0.15)
TRANSPORTATION	Sep 23				(40,051.01)	0.00009846	0.00009846		(3.95)
ROYALTY INTEREST	Sep 23		182.93	3.16	577.79	0.00009846	0.00009846		0.06
DECK 12									
SEVERANCE TAX	Sep 23				(43.33)	0.00009846	0.00009846		(0.01)
TAX REIMBURSEMENT GAS	Sep 23				43.33	0.00009846	0.00009846		0.01
Total RESIDUE GAS FROM AN OIL WELL									(3.08)
SKIM OIL									
ROYALTY INTEREST	Sep 23		69.00	88.40	6,099.49	0.00009846	0.00009846		0.60
DECK S1									
SEVERANCE TAX	Sep 23				(281.14)	0.00009846	0.00009846		(0.03)
Total SKIM OIL									0.57
Total Property									196.27

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	62,163.62	(646.23)	(2,581.63)		58,935.76

Revenue Statement

Owner

Operator

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check

Check Number 0082119245
Check Amount 58,935.76
Check Date November 13, 2023

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116180-000	DAVY CROCKETT C # 3H, State: TX, County: ATASCOSA									
CRUDE OIL		ROYALTY INTEREST	Sep 23	25,457.04	91.71	2,250,362.88	0.00009912	0.00009912		231.40	
		DECK 11									
		TRANSPORTATION	Sep 23			(67,562.98)	0.00009912	0.00009912		(6.70)	
		TEXAS CLEAN UP FEE	Sep 23			(159.11)	0.00009912	0.00009912		(0.01)	
		TRANSPORTATION	Sep 23			(4,752.51)	0.00009912	0.00009912		(0.47)	
		SEVERANCE TAX	Sep 23			(103,516.69)	0.00009912	0.00009912		(10.26)	
							Total CRUDE OIL			213.96	
FIELD CONDENSATE		ROYALTY INTEREST	Sep 23	153.32	91.93	11,707.58	0.00009912	0.00009912		1.40	
		DECK 11									
		SEVERANCE TAX	Sep 23			(538.55)	0.00009912	0.00009912		(0.05)	
		TRANSPORTATION	Sep 23			(249.15)	0.00009912	0.00009912		(0.02)	
							Total FIELD CONDENSATE			1.33	
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Sep 23	1,562.86	22.06	34,482.32	0.00009912	0.00009912		3.42	
		DECK 12									
		SEVERANCE TAX	Sep 23			(2,143.09)	0.00009912	0.00009912		(0.22)	
		TAX REIMBURSEMENT PLANT PROD	Sep 23			2,143.09	0.00009912	0.00009912		0.22	
							Total NATURAL GAS LIQUIDS			3.42	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Sep 23		7,899.76	2.43	19,184.95	0.00009912	0.00009912		1.90
DECK 12									
SEVERANCE TAX	Sep 23				(242.22)	0.00009912	0.00009912		(0.02)
TAX REIMBURSEMENT GAS	Sep 23				242.22	0.00009912	0.00009912		0.02
TRANSPORTATION	Sep 23				(8,875.74)	0.00009912	0.00009912		(0.88)
PROCESSING	Sep 23				(1,628.76)	0.00009912	0.00009912		(0.16)
TRANSPORTATION	Sep 23				(42,610.37)	0.00009912	0.00009912		(4.22)
ROYALTY INTEREST	Sep 23		194.62	3.16	614.70	0.00009912	0.00009912		0.06
DECK 12									
SEVERANCE TAX	Sep 23				(46.10)	0.00009912	0.00009912		0.00
TAX REIMBURSEMENT GAS	Sep 23				46.10	0.00009912	0.00009912		0.00
Total RESIDUE GAS FROM AN OIL WELL									(3.30)
SKIM OIL									
ROYALTY INTEREST	Sep 23		72.00	88.40	6,364.69	0.00009912	0.00009912		0.63
DECK S1									
SEVERANCE TAX	Sep 23				(293.36)	0.00009912	0.00009912		(0.03)
Total SKIM OIL									0.60
Total Property									216.01

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	62,163.62	(646.23)	(2,581.63)		58,935.76

Revenue Statement

Owner

Operator

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116181-000 DAVY CROCKETT D # 4H, State: TX, County: ATASCOSA											
CRUDE OIL											
	ROYALTY INTEREST	Sep 23		24,636.63	91.71	2,177,839.91	0.00010355	0.00010355		233.95	
	DECK 11										
	TRANSPORTATION	Sep 23				(65,385.62)	0.00010355	0.00010355		(6.77)	
	TEXAS CLEAN UP FEE	Sep 23				(153.98)	0.00010355	0.00010355		(0.01)	
	TRANSPORTATION	Sep 23				(4,599.35)	0.00010355	0.00010355		(0.48)	
	SEVERANCE TAX	Sep 23				(100,180.64)	0.00010355	0.00010355		(10.37)	
							Total CRUDE OIL				216.32
FIELD CONDENSATE											
	ROYALTY INTEREST	Sep 23		142.16	91.93	10,855.07	0.00010355	0.00010355		1.35	
	DECK 11										
	SEVERANCE TAX	Sep 23				(499.33)	0.00010355	0.00010355		(0.05)	
	TRANSPORTATION	Sep 23				(231.01)	0.00010355	0.00010355		(0.02)	
							Total FIELD CONDENSATE				1.28
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	Sep 23		1,449.05	22.06	31,971.41	0.00010355	0.00010355		3.31	
	DECK 12										
	SEVERANCE TAX	Sep 23				(1,987.04)	0.00010355	0.00010355		(0.20)	
	TAX REIMBURSEMENT PLANT PROD	Sep 23				1,987.04	0.00010355	0.00010355		0.20	
							Total NATURAL GAS LIQUIDS				3.31

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Sep 23		7,324.52	2.43	17,787.96	0.00010355	0.00010355		1.84
DECK 12									
SEVERANCE TAX	Sep 23				(224.58)	0.00010355	0.00010355		(0.03)
TAX REIMBURSEMENT GAS	Sep 23				224.58	0.00010355	0.00010355		0.03
TRANSPORTATION	Sep 23				(8,229.44)	0.00010355	0.00010355		(0.85)
PROCESSING	Sep 23				(1,510.16)	0.00010355	0.00010355		(0.16)
TRANSPORTATION	Sep 23				(40,105.56)	0.00010355	0.00010355		(4.15)
ROYALTY INTEREST	Sep 23		183.16	3.16	578.49	0.00010355	0.00010355		0.06
DECK 12									
SEVERANCE TAX	Sep 23				(43.39)	0.00010355	0.00010355		0.00
TAX REIMBURSEMENT GAS	Sep 23				43.39	0.00010355	0.00010355		0.00
Total RESIDUE GAS FROM AN OIL WELL									(3.26)
SKIM OIL									
ROYALTY INTEREST	Sep 23		64.00	88.40	5,657.50	0.00010355	0.00010355		0.59
DECK S1									
SEVERANCE TAX	Sep 23				(260.77)	0.00010355	0.00010355		(0.03)
Total SKIM OIL									0.56
Total Property									218.21

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	62,163.62	(646.23)	(2,581.63)		58,935.76

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082087264 Check Amount 121,760.48 Check Date September 14, 2023

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		83909-000	DICKE A UNIT # 4H, State: TX, County: ATASCOSA							
CRUDE OIL										
	ROYALTY INTEREST	Jul 23		94.39	77.61	7,008.87	0.00019037	0.00019037		1.39
	DECK 17									
	TRANSPORTATION	Jul 23				(229.93)	0.00019037	0.00019037		(0.04)
	TEXAS CLEAN UP FEE	Jul 23				(0.59)	0.00019037	0.00019037		0.00
	TRANSPORTATION	Jul 23				(18.41)	0.00019037	0.00019037		(0.01)
	SEVERANCE TAX	Jul 23				(322.41)	0.00019037	0.00019037		(0.06)
Total CRUDE OIL										1.28
Total Property										1.28
Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value		
Check Total		130,598.37		(3,513.72)		(5,324.17)		121,760.48		



Production



Well Search: Report

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: Atascosa													
<u>Operator: EOG RESOURCES INC.</u>													
DAVY CROCKETT D 4H / 4201336004	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-1)	42000532739	Sec: 19 · Survey: GH&H RR CO · Abstract: 340				09-2023	357	9,948		
DAVY CROCKETT C 3H / 4201336003	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-1)	42000532776	Sec: 19 · Survey: GH&H RR CO · Abstract: 340				09-2023	358	9,974		
DAVY CROCKETT B 2H / 4201336002	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-1)	42000533112	Sec: 19 · Survey: GH&H RR CO · Abstract: 340				09-2023	358	10,001		
DAVY CROCKETT A 1H / 4201336001	OIL	PRODUCING	EAGLEVILLE (EAGLE FORD-1)	42000532716	Sec: 19 · Survey: GH&H RR CO · Abstract: 340				09-2023	358	10,006		

EOG RESOURCES INC. - Well Count 4

Atascosa County - Well Count 4

Total Well Count: 4



Well Search: Completion Report

County: Atascosa

Operator: EOG RESOURCES INC.

Well / API #	Formation	Horiz Location	Spot Completion	Perfs	TV-TD MD	IP Date	IP Oil	IP Gas	IP Water
DAVY CROCKETT A 1H / 4201336001	EAGLEVILLE (EAGLE FORD-1)	Sec: 19 · Survey: GH&H RR CO · Abstract: 340	09-2023	9,936 -24,161	10,006				

Casing Information

csg 1: 6" @ 24143' w/ 2830 sx cmt toc @ 2340
csg 2: 9 5/8" @ 4346' w/ 1139 sx cmt toc @ 0
tbg 1: 2 7/8" @ 9291' pkr @ 9272"

Completion Zones

9936' - 24161'

Treatments

sqz 1: 100010993624161536,850 BBLS TOTAL LOAD (9936'-24161')
Remarks:
ROW14 MDDEPTH= LOG NOT FILED W/CONF
REMARKS:KOP SET AT 9268 FT. THIS WELL WAS
FRAC'ED ON 08/24/2023. MEASURED DEPTH:24161
FORMATION: ROW1 MDDEPTH=1015, ROW2
MDDEPTH=2504, ROW3 MDDEPTH=7925, ROW4
MDDEPTH=2882, ROW5 MDDEPTH=2881, ROW6
MDDEPTH=6743, ROW7 MDDEPTH=6743, ROW8
MDDEPTH=7551, ROW9 MDDEPTH=9155, ROW10
MDDEPTH=9567, ROW11 MDDEPTH=9723, ROW12
MDDEPTH=, ROW13 MDDEPTH=,

Well / API #	Formation	Horiz Location	Spot Completion	Perfs	TV-TD MD	IP Date	IP Oil	IP Gas	IP Water
DAVY CROCKETT D 4H / 4201336004	EAGLEVILLE (EAGLE FORD-1)	Sec: 19 · Survey: GH&H RR CO · Abstract: 340	09-2023	9,898 -23,937	9,948				

Casing Information

csg 1: 9 5/8" @ 4375' w/ 1139 sx cmt toc @ 0
csg 2: 6" @ 23922' w/ 2837 sx cmt toc @ 2082
tbg 1: 2 7/8" @ 9222' pkr @ 9203"

Completion Zones

9898' - 17750'
18110' - 23937'

Treatments

sqz 1: 100010989817750SEE REMARKS (9898'-17750')
sqz 2: 100021811023937SEE REMARKS (18110'-23937')
Remarks:
ROW14 MDDEPTH= LOG NOT FILED W/CONF ACID SHOT
REMARKS:512,319 BBLS TOTAL LOAD REMARKS:KOP
SET AT 9216 FT. THIS WELL WAS FRAC'ED ON 08/25/2023.
MEASURED DEPTH:23937 FORMATION: ROW1
MDDEPTH=1015, ROW2 MDDEPTH=2458, ROW3
MDDEPTH=7925, ROW4 MDDEPTH=2836, ROW5
MDDEPTH=2835, ROW6 MDDEPTH=6698, ROW7
MDDEPTH=6698, ROW8 MDDEPTH=7505, ROW9
MDDEPTH=9132, ROW10 MDDEPTH=9568, ROW11
MDDEPTH=9727, ROW12 MDDEPTH=, ROW13
MDDEPTH=,

Well / API #	Formation	Horiz Location	Spot Completion Perfs	TV-TD MD	IP Date	IP Oil	IP Gas	IP Water
DAVY CROCKETT B 2H / 4201336002	EAGLEVILLE (EAGLE FORD-1)	Sec: 19 · Survey: GH&H RR CO · Abstract: 340	09-2023 9,740 -24,231	10,001				
Casing Information		Completion Zones	Treatments					
csg 1: 9 5/8" @ 4346' w/ 1139 sx cmt toc @ 0		9740' - 24231'	sqz 1: 100010974024231549,935 BBLS TOTAL LOAD (9740'-24231')					
csg 2: 6" @ 24217' w/ 2813 sx cmt toc @ 2553			Remarks:					
tbg 1: 2 7/8" @ 9100' pkr @ 9081"			REMARKS:KOP SET AT 9099 FT. THIS WELL WAS FRAC'ED ON 08/24/2023. LOG NOT FILED W/CONF ROW14 MDDEPTH= MDDEPTH=9506, ROW11 MDDEPTH=9698, ROW12 MDDEPTH=, ROW13 MDDEPTH=, MDDEPTH=6724, ROW8 MDDEPTH=7531, ROW9 MDDEPTH=9077, ROW10 ROW4 MDDEPTH=2862, ROW5 MDDEPTH=2861, ROW6 MDDEPTH=6724, ROW7 FORMATION: ROW1 MDDEPTH=1015, ROW2 MDDEPTH=2484, ROW3 MDDEPTH=7925, MEASURED DEPTH:24231					

Well / API #	Formation	Horiz Location	Spot Completion Perfs	TV-TD MD	IP Date	IP Oil	IP Gas	IP Water
DAVY CROCKETT C 3H / 4201336003	EAGLEVILLE (EAGLE FORD-1)	Sec: 19 · Survey: GH&H RR CO · Abstract: 340	09-2023 9,806 -24,212	9,974				
Casing Information		Completion Zones	Treatments					
csg 1: 9 5/8" @ 4346' w/ 1139 sx cmt toc @ 0		9806' - 24212'	sqz 1: 100010980624212545,675 BBLS TOTAL LOAD (9806'-24212')					
csg 2: 6" @ 24197' w/ 2839 sx cmt toc @ 2333			Remarks:					
tbg 1: 2 7/8" @ 9210' pkr @ 9191"			ROW14 MDDEPTH= REMARKS:KOP SET AT 9216 FT. THIS WELL WAS FRAC'ED ON 08/25/2023. MEASURED DEPTH:24212 FORMATION: ROW1 MDDEPTH=1015, ROW2 MDDEPTH=2472, ROW3 MDDEPTH=7925, ROW4 MDDEPTH=2850, ROW5 MDDEPTH=2849, ROW6 MDDEPTH=6711, ROW7 MDDEPTH=6711, ROW8 MDDEPTH=7519, ROW9 MDDEPTH=9095, ROW10 MDDEPTH=9507, ROW11 MDDEPTH=9656, ROW12 MDDEPTH=, ROW13 MDDEPTH=, LOG NOT FILED W/CONF					

EOG RESOURCES INC. - Well Count 4

Atascosa County - Well Count 4

Total Well Count: 4



DICKE A UNIT

Lease #: 420117767

Lease and Production Information

State	County	Operator				
TX	Atascosa	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-013-34878 { Sec: 17 · Survey: GH&H RR CO · Abstract: 339 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	111	
		Oil	Gas			
First Prod Date		2014-06-01	2014-06-01			
Last Sale		2023-08-01	2023-08-01			
Daily Rate		0.1	0.02			
MoM Change		1	1			
YoY Change		-2958	-6542			
Cumulative		276044	267286			

Production Snapshot

Month	BOPM	MCFPM
09-2022	827	1884
10-2022	714	1720
11-2022	755	2100
12-2022	701	1572
01-2023	758	1440
02-2023	668	934
03-2023	799	1289
04-2023	658	1165
05-2023	3	142
06-2023	487	197
07-2023	2	
08-2023	3	1
Average	531	1131

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	1267	1236
2020	1074	1207
2021	880	1075
2022	742	1784
2023	422	646

DICKE A UNIT - Production Plot



Prod Csg csg 1: 9 5/8" @ 4665' w/ 1440 sx cmt toc @ 0
 csg 2: 5 1/2" @ 16570' w/ 1880 sx cmt toc @ 2541
 tbg 1: 2 7/8" @ 9175' pkr @ 9155"



Misc. Info





DIVISION ORDER



EOG Resources, Inc.	Owner #: 453805
P.O. Box 4362	Date: October 26, 2023
Houston, Texas 77210-4362	Division Order No: 1161780001
Attn: Land Admin / (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: INITIAL PRODUCTION
Form Type: Texas Statutory 2019	Owner Name: CADDO MINERALS LP

WELL: DAVY CROCKETT A #1H

OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of ATASCOSA, State of TX, to wit:

DAVY CROCKETT A #1H, LOCATED IN THE G.H. & RR CO.
SURVEY, A-340, OF ATASCOSA COUNTY, TEXAS. API
#42013360010000

ALLOCATION FACTOR:
00.977222% - 139' - KAISER SENIOR C UNIT
51.399044% - 7311' - DICKE A UNIT
47.623734% - 6774' - KOENIG UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
453805	CADDO MINERALS LP SUITE 202 2714 BEE CAVE ROAD AUSTIN, TX 78746-0000 SSN/TAX ID: .	0.00009929	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.



DIVISION ORDER

Internal Use Only



EOG Resources, Inc.	Owner #: 453805
P.O. Box 4362	Date: October 26, 2023
Houston, Texas 77210-4362	Division Order No: 1161790001
Attn: Land Admin / (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: INITIAL PRODUCTION
Form Type: Texas Statutory 2019	Owner Name: CADDO MINERALS LP

WELL: DAVY CROCKETT B #2H

OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of ATASCOSA, State of TX, to wit:

DAVY CROCKETT B #2H, LOCATED IN THE G.H. & RR CO.
SURVEY, A-340, OF ATASCOSA COUNTY, TEXAS. API
#42013360020000

ALLOCATION FACTOR:

1.614795% - 234' - KAISER SENIOR C UNIT
50.472707% - 7314' - DICKE A UNIT
47.912498% - 6943' - KOENIG UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
453805	CADDO MINERALS LP SUITE 202 2714 BEE CAVE ROAD AUSTIN, TX 78746-0000 SSN/TAX ID	0.00009846	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.



DIVISION ORDER



EOG Resources, Inc.	Owner #: 453805
P.O. Box 4362	Date: October 26, 2023
Houston, Texas 77210-4362	Division Order No: 1161800001
Attn: Land Admin / (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: INITIAL PRODUCTION
Form Type: Texas Statutory 2019	Owner Name: CADDO MINERALS LP

WELL: DAVY CROCKETT C #3H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of ATASCOSA, State of TX, to wit:

DAVY CROCKETT C #3H, LOCATED IN THE G.H. & RR CO.
SURVEY, A-340, OF ATASCOSA COUNTY, TEXAS. API
#42013360030000

ALLOCATION FACTOR:
1.721505% - 248' - KAISER SENIOR C UNIT
50.735804% - 7309' - DICKE A UNIT
47.542691% - 6849' - KOENIG UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
453805	CADDO MINERALS LP SUITE 202 2714 BEE CAVE ROAD AUSTIN, TX 78746-0000 SSN/TAX ID:	0.00009912	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.



DIVISION ORDER

Internal Use Only



EOG Resources, Inc.	Owner #: 453805
P.O. Box 4362	Date: October 30, 2023
Houston, Texas 77210-4362	Division Order No: 1161810001
Attn: Land Admin / (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: INITIAL PRODUCTION
Form Type: Texas Statutory 2019	Owner Name: CADDO MINERALS LP

WELL: DAVY CROCKETT D #4H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of ATASCOSA, State of TX, to wit:

DAVY CROCKETT D #4H, LOCATED IN THE G.H. & RR CO.
SURVEY, A-340, OF ATASCOSA COUNTY, TEXAS. API
#42013360040000

ALLOCATION FACTOR:
1.301264% - 178' - KAISER SENIOR C UNIT
53.388406% - 7303' - DICKE A UNIT
45.310330% - 6198' - KOENIG UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
453805	CADDO MINERALS LP SUITE 202 2714 BEE CAVE ROAD AUSTIN, TX 78746-0000 SSN/TAX ID	0.00010355	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

API No. <u>42-013-36003</u> Drilling Permit # <u>889038</u> SWR Exception Case/Docket No. <u>0339670 (R37)</u>		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">253162</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">EOG RESOURCES, INC.</div>			3. Operator Address (include street, city, state, zip) <div style="text-align: center;">ATTN PATRICK MENDOZA 19100 RIDGEWAY PKWY BLDG 2 SAN ANTONIO, TX 78259-0000</div>		
4. Lease Name <div style="text-align: center;">DAVY CROCKETT C</div>			5. Well No. <div style="text-align: center;">3H</div>				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL)(Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total <div style="text-align: center;">10600</div>		9. Do you have the right to minerals under any right-of- <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide) <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">01</div>		12. County <div style="text-align: center;">ATASCOSA</div>		13. Surface Location <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore </div>			
14. This well is to be located <u>8.2</u> miles in a <u>SW</u> direction from <u>CHRISTINE</u> which is the nearest town in the county of the well site.							
15. Section <u>19</u>		16. Block		17. Survey <u>GH&H RR CO</u>		18. Abstract No. <u>340</u>	
				19. Distance to nearest lease line: <u> </u> ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>2197.5</u>	
21. Lease Perpendiculars: <u>7384.0</u> ft. from the <u>N</u> line and <u>1417.0</u> ft. from the <u>W</u> line.							
22. Survey Perpendiculars: <u>2761.0</u> ft. from the <u>SW</u> line and <u>2606.0</u> ft. from the <u>SE</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.		27. Field No.		28. Field Name (exactly as shown in RRC records)		29. Well Type	
<div style="text-align: center;">01</div>		<div style="text-align: center;">27135700</div>		<div style="text-align: center;">EAGLEVILLE (EAGLE FORD-1)</div>		<div style="text-align: center;">Oil or Gas Well</div>	
				<div style="text-align: center;">10600</div>		<div style="text-align: center;">535.0</div>	
						<div style="text-align: center;">6</div>	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks See attached					Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> RRC User Name of filer _____ Phone _____ </div> <div> 03/14/2023 Date Submitted _____ Email Address(OPTIONAL) _____ </div> </div>		
RRC Use Only Date Validation Time Stamp: Fri, 17 Nov 2023 11:16:57							

Permit Status: **Approved**

RAILROAD COMMISSION OF TEXAS

OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC.

A certification of the automated data is available in the RRC's Austin office.

FORM W-1 Comments

Permit # **889038**

Approved Date: **03/20/2023**

[03/14/2023 09:59:16 AM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements. Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction. The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [FILER 03/14/2023 10:02:25 AM]: EOG RESOURCES, INC. OPERATES ALL UNITS THAT COMPRISE THIS ALLOCATION WELL.; [RRC STAFF 03/20/2023 03:58:50 PM]: Other wells being permitted in this group shown on P-16. Well count on W-1 reflects original order of submittal.;



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS

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KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF ATASCOSA

██████████ whose address is ██████████ "Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto ██████████ whose address is ██████████ "Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in Atascosa County, Texas, to wit:

170.0 acres of land, more or less, out of the Dr. CHAS. F. SIMMONS 95,000 ACRE SUBDIVISION. Atascosa County, Texas, being ten acre farm tracts S. S. Nos. 4001, 4002, and 4020 of Block 205, farm tracts S. S. Nos. 4058 and 4092 of Block 207, farm tracts S. S. Nos. 4228 and 4265 of Block 233, farm tracts S. S. Nos. 4327 and 4334 of Block 229, farm tracts S. S. Nos. 4465 and 4489 of Block 235, farm tracts S. S. Nos. 4508, 4514 and 4519 of Block 235, farm tracts S. S. No. 4621, Block 239, and farm tracts S. S. Nos. 4675 and 4676 of Block 249 and being the same land described in that certain Oil, Gas, and Mineral Lease between Patsy A. Bishop, as Lessor, and EOG Resources, Inc., as Lessee, and recorded as Instrument Number 111363 in the Official Public Records of Atascosa County, Texas;

Including but not limited to 0.0254% (0.000254) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Dicke A Horizontal Unit, being 517.4 acres, more or less, more specifically described in that certain Designation of Dicke A Horizontal Unit, dated October 21, 2013, recorded as Instrument Number 146714 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.0129% (0.000129) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Dicke B Horizontal Unit, being 517.4 acres, more or less, more specifically described in that certain Designation of Dicke B Horizontal Unit, dated January 16, 2014, recorded as Instrument Number 149040 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.0179% (0.000179) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Kaiser Senior A Horizontal Unit, being 1089.1 acres, more or less, more specifically described in that certain Designation of Kaiser Senior A Horizontal Unit, dated August 22, 2013, recorded as Instrument Number 145135 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.0064% (0.000064) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Kaiser Senior B Horizontal Unit, being 1047.7 acres, more or less, more specifically described in that certain Designation of Kaiser Senior B Horizontal Unit, dated August 9, 2013, recorded as Instrument Number 146728 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.0392% (0.000392) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Kaiser Senior C Horizontal Unit, being 1040.1 acres, more or less, more specifically described in that certain Designation of Kaiser Senior C Horizontal Unit, dated August 9, 2013, recorded as Instrument Number 145241 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.0112% (0.000112) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - San Miguel D Horizontal Unit, being 599.2 acres, more or less, more specifically described in that certain Designation of San Miguel D Horizontal Unit, dated February 12, 2013, recorded as Instrument Number 140369 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.0015% (0.000015) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Watermelon Horizontal Unit, being 640.0 acres, more or less, more specifically described in that certain Designation of Watermelon Horizontal Unit, dated January 27, 2017, recorded as Instrument Number 178459 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein. All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests and paid on or after October 1, 2019 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of August 1, 2019.

GRANTOR

By:

THE STATE OF TX §
THE COUNTY OF Coleman §

This instrument was acknowledged before me on Sept. 17, 2019 by [REDACTED]

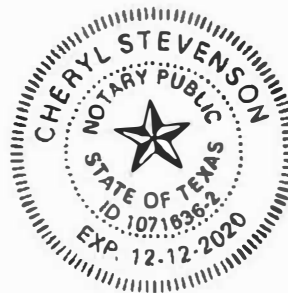
 Personally Known

X Produced Identification: ID Number and Type of ID

C Cheryl Stevenson (Notary Seal)
(Signature of Notary)

Cheryl Stevenson
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of TX



FILED AND RECORDED
OFFICIAL PUBLIC RECORDS

Diane Gonzales

Diane Gonzales, County Clerk

Atascosa County Texas

October 17, 2019 10:20:14 AM

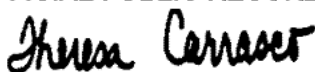
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ELECTRONICALLY RECORDED

OFFICIAL PUBLIC RECORDS



Theresa Carrasco, County Clerk

Atascosa County, TX

12/14/2023 8:09 AM

239069

\$ 30.00

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MINERAL AND ROYALTY DEED

STATE OF TEXAS

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KNOWN ALL MEN BY THESE PRESENTS:

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COUNTY OF ATASCOSA

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_____ whose address is _____ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), ALL of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Atascosa County, Texas:

EOG Resources, Inc. - Dicke A Horizontal Unit, being 517.4 acres, more or less, more specifically described in that certain Designation of Dicke A Horizontal Unit, dated October 21, 2013, recorded as Instrument Number 146714 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by _____ by that certain Mineral & Royalty Deed ("Bishop Deed") dated effective August 1, 2019, from _____ to _____, recorded as Instrument Number 199554 of the Official Public Records of Atascosa County, Texas;

Grantor expressly **RESERVES** from this conveyance all of Grantor's interest conveyed in the above-mentioned deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Lot 114307

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of January 1, 2024 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

State of Texas
County of Travis

This instrument was acknowledged before me on November 14, 2023 by _____

☒ Personally Known

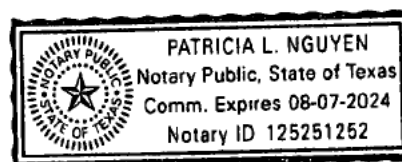
Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

Patricia L. Nguyen

(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)

(Notary Seal)





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

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MINERAL AND ROYALTY DEED

STATE OF TEXAS

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KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF ATASCOSA

██████████, whose address is ██████████ ("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **one-tenth (1/10)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Atascosa County, Texas.

EOG Resources, Inc. - Dicke A Horizontal Unit, being 517.4 acres, more or less, more specifically described in that certain Designation of Dicke A Horizontal Unit, dated October 21, 2013, recorded as Instrument Number 146714 of the Official Public Records of Atascosa County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Deed") dated effective January 1, 2024 from ██████████ to ██████████, recorded as Instrument Number 239069 of the Official Public Records of Atascosa County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or well bore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting

oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of **February 1, 2024** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on the _____ day of _____ 2024 by

_____.

Notary Public

My Appointment Expires:
