

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Data Packet

## **Fisher Lease**

Overriding Royalty Interest in  
Montgomery County, KS

***In this Document:***

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Misc.](#)

[Outgoing Conveyance](#)



# Summary

## BidEx Lot #5090

**Lease Name:** Fisher Lease

**County/State:** Montgomery, KS

**Asset Type:** Overriding Royalty Interest

**Legal Description:** Sec 31-32S-14E

**API:** 15-125-20185, 15-125-23725, 15-125-20275, 15-125-22579, 15-125-22614, 15-125-20183, 15-125-20274, 15-125-30771, 15-125-23723, 15-125-02422-000

**Decimal Interest:** 0.10

**Net Monthly Income:** \$152.55

**Operator:** J. W. Wilson DBA Dwarf Oil Company

**Purchaser:** Cornelius Petroleum, Inc.

Well Name	API Number
Fisher 21	15-125-20185
Fisher B-5	15-125-23725
Fisher 24	15-125-20275
Fisher B-1	15-225-22579
Fisher B-2	15-125-22614
Fisher 20	15-125-20183
Fisher 23	15-125-20274
Fisher DW1	15-125-30771
Fisher B-3	15-125-23723
Fisher 2-W	15-125-02422-0001

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# *Income and Expenses*

## *Summary*

4 months income info

Net Income: \$610.19

Per Month: \$152.55

Production Month	Net Revenue
November 2023	\$52.94
October 2023	\$91.15
September 2023	\$91.39
August 2023	\$374.71
<b>TOTAL</b>	<b>\$610.19</b>
<b>Average</b>	<b>\$152.55</b>

From: Cornelius Petroleum, Inc.  
To:

For Checks Dated 11/28/2023  
Account: Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (FPFISHER) FISHER County: MONTGOMERY, KS						
API: 144481						
11/2023	OIL	\$/BBL:67.55	8.21 /7.49	Oil Sales:	554.61	506.08
	Wrk NRI:	0.91250000		Oil Production Tax:	24.01-	21.91-
				KCC Fee:	1.18-	1.07-
				Net Income:	529.42	483.10

From: Cornelius Petroleum, Inc.  
To:

For Checks Dated 10/31/2023  
Account: Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (FPFISHER) FISHER County: MONTGOMERY, KS						
API: 144481						
10/2023	OIL	\$/BBL:69.23	13.19 /12.04	Oil Sales:	913.09	833.19
	Wrk NRI:	0.91250000		Oil Production Tax:	39.54-	36.08-
				KCC Fee:	1.90-	1.73-
				Net Income:	871.65	795.38
Property: (FPFISHER) FISHER County: MONTGOMERY, KS						
API: 144481						
10/2023	OIL		/0.00	Oil Sales:	41.60	37.96
	Wrk NRI:	0.91250000		Oil Production Tax:	1.80-	1.64-
				Net Income:	39.80	36.32

From: Cornelius Petroleum, Inc.  
To:

For Checks Dated 09/29/2023  
Account: Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (FPFISHER) FISHER County: MONTGOMERY, KS						
API: 144481						
09/2023	OIL	\$/BBL:78.39	12.21 /11.14	Oil Sales:	957.11	873.36
	Wrk NRI:	0.91250000		Oil Production Tax:	41.44-	37.81-
				KCC Fee:	1.76-	1.61-
				Net Income:	913.91	833.94

Property: (FPFISHER) FISHER County: MONTGOMERY, KS  
API: 144481

08/2023	OIL	\$/BBL:72.86	53.87 /53.87	Oil Sales:	3,924.83	3,924.83
	Wrk NRI:	1.00000000		Oil Production Tax:	169.95-	169.95-
				KCC Fee:	7.76-	7.76-
				Net Income:	3,747.12	3,747.12



***Production***





FISHER 100692

Lease #: 100692

## Lease and Production Information

State	County	Operator			
KS	MONTGOMERY	DWARF OIL COMPANY			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-32S-14E	6th (east -96.28)			No	526
			Oil		Gas
First Prod Date			1980-01-01		
Last Sale			2023-10-01		
Daily Rate			0.42		
MoM Change			1		
YoY Change			95		
Cumulative			49470		

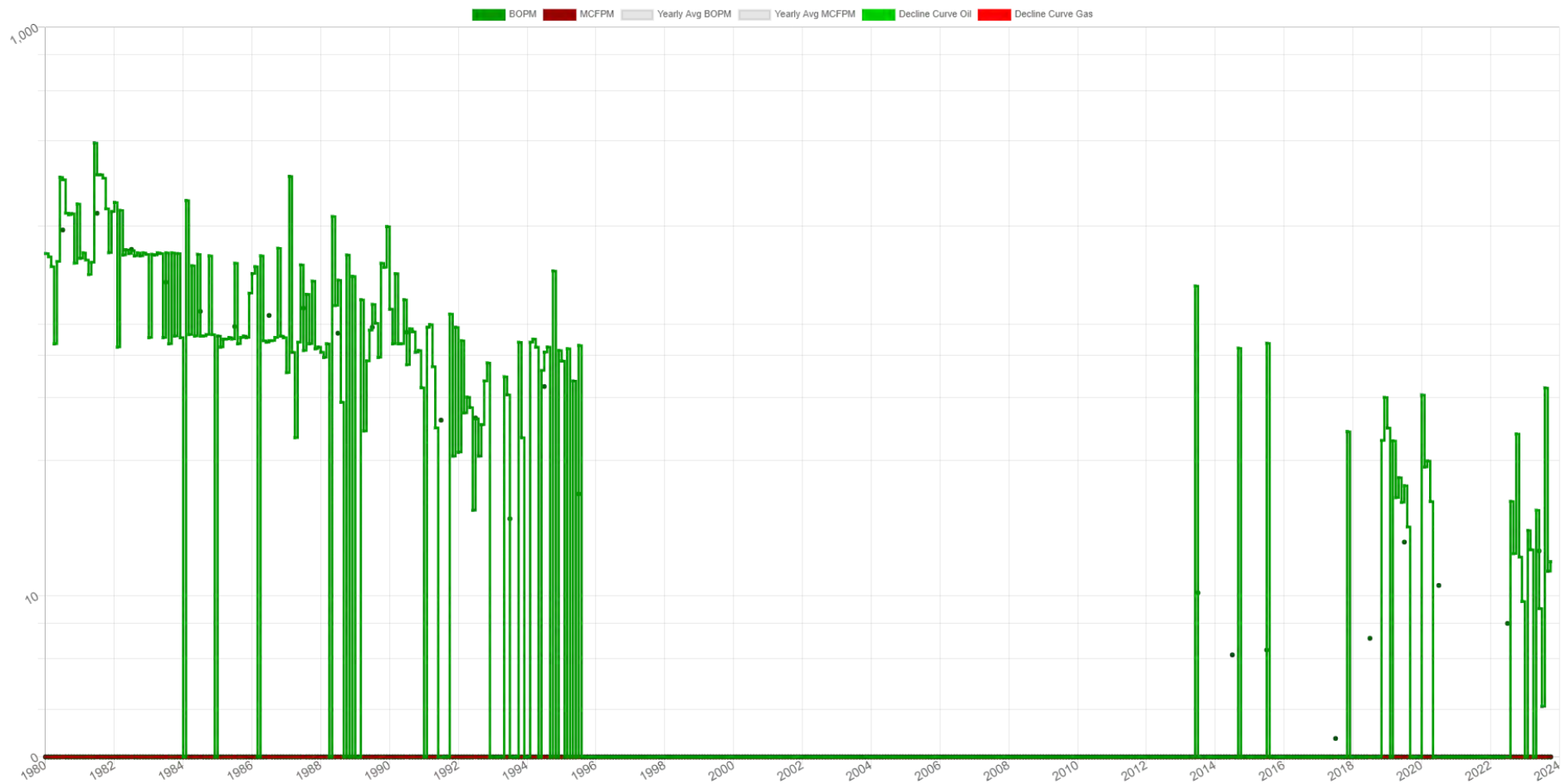
## Production Snapshot

Month	BOPM	MCFPM
11-2022	14	
12-2022	10	
01-2023		
02-2023	17	
03-2023	15	
04-2023		
05-2023	20	
06-2023	9	
07-2023	4	
08-2023	54	
09-2023	12	
10-2023	13	
Average	17	

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	7	
2019	15	
2020	11	
2022	8	
2023	14	

# FISHER 100692 - Production Plot





FISHER 100692

Associated Wells

Total Well Count: 10

Well Name	API		Operator		Type	Status	
FISHER 2-W	15125024220001		DWARF OIL COMPANY		Inj	Inactive Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	SE NW NE NW		4759	-3469	SE		
Spud	Completion		First Production				
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
850 GL		918					

Well Name	API		Operator		Type	Status	
FISHER 20	15125201830000		DWARF OIL COMPANY		Oil	Inactive Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	SW NE NW		4505	-3356	SE		
Spud	Completion		First Production				
	1969-08-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
856 TOPO		930					

Well Name	API		Operator		Type	Status	
FISHER 21	15125201850000		DWARF OIL COMPANY		Oil	Inactive Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	SE NE NW		4495	-2928	SE		
Spud	Completion		First Production				
	1969-08-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
852 TOPO		930					



Well Name	API		Operator			Type	Status
FISHER 23	15125202740000		DWARF OIL COMPANY			Oil	Inactive Well
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	NE NE NW		4690	-3120	SE		
Spud	Completion		First Production				
	1970-06-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
853 TOPO		930					

Well Name	API		Operator			Type	Status
FISHER 24	15125202750000		DWARF OIL COMPANY			Oil	Inactive Well
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	NE NE NW		4964	-3012	SE		
Spud	Completion		First Production				
	1970-06-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
851 TOPO		930					

Well Name	API		Operator			Type	Status
FISHER B-1	15125225790000		DWARF OIL COMPANY			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	SW SW NW		3008	-4536	SE		
Spud	Completion		First Production				
	1980-05-09						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
884 TOPO		930					

Well Name	API		Operator		Type	Status	
FISHER B-2	15125226140000		DWARF OIL COMPANY		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	SE SW NW		3298	-4329	SE		
Spud	Completion		First Production				
	1980-05-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
879 TOPO		930					

Well Name	API		Operator		Type	Status	
FISHER B-3	15125237230000		DWARF OIL COMPANY		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	SE SW NW		3295	-4018	SE		
Spud	Completion		First Production				
	1981-04-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
872 TOPO		930					

Well Name	API		Operator			Type	Status
FISHER B-5	15125237250000		DWARF OIL COMPANY			Oil	Inactive Well
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	NW NW NW		4616	-4999	SE		
Spud	Completion		First Production				
	1981-04-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
931 TOPO		930					

Well Name	API		Operator		Type	Status	
FISHER DW1	15125307710000		DWARF OIL COMPANY		SWD	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-32S-14E	NW NE NW NW		5122	-4299	SE	ARBUCKLE	
Spud	Completion		First Production				
2005-08-01	2005-08-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
857 GL		1597					

Prod Csg      Production: New 2.875", 8# @ 1530 w/ 160 sx Common & w/ 50/50 POZ. Approved: 1/26/2016  
DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (No) Samples to KGS: (No) Cores Taken: (No)  
Logs:

Surf Csg      Surface: New 7", 10# @ 60 w/ 9 sx Common & w/ 50/50 POZ. Approved: 1/26/2016



# *Misc. Info*



Cornelius Petroleum, Inc.  
PO Box 459  
Kellyville, OK 74039

## DIVISION ORDER

01/12/2024

Owner Number: [REDACTED]  
Type of Interest: O  
Decimal Interest: 0.08312500

Property #: FPFISHER  
Property Name: FISHER  
Effective Date: 01/01/2000  
Operator: PRESTON PRICE GROUP LLC  
Legal Description: SECTION 31-T32S-R14E, MONTGOMERY COUNTY, STATE OF KANSAS

### Division Order Provisions

1. The undersigned warrants and guarantees to CORNELIUS PETROLEUM, INC. ("CPI") that the undersigned has the legal right to sell, deliver, convey and transfer all the "oil", which as used herein declared to include all liquids hydrocarbons which are produced from the well(s), lease(s), and/or unit(s) described below.
2. The Division Order shall be effective commencing with the date of first purchase of oil production and thereafter until CPI is furnished with an instrument in writing evidencing a change in the ownership.
3. CPI shall pay the undersigned for the oil delivered hereunder on a monthly basis, by check mailed to the undersigned at the address listed above, less any taxes which CPI is required by law to deduct and pay. Should the proceeds accruing to the undersigned for any month be less than \$75.00, CPI may, at its sole option, retain such proceeds without interest until the first regular payment date when the accumulated proceeds total more than \$75.00, provided that, regardless of the total, payment of the accumulated amounts shall be made once each calendar year.
4. CPI is authorized for its own account to receive such oil into its possession or to deliver same to any party designated by it, the quality of the oil so received from this lease and/or unit shall be determined by generally accepted industry standards allowing for adjustments which may be necessary. Further, CPI may, at its sole option, refuse to receive any oil not considered merchantable.
5. Proceeds shall be paid to the undersigned, as provided, with such payments being less any taxes required to be withheld as first purchaser and any trucking, hauling, treating, disposal, or handling charges which may be incurred.
6. The undersigned hereby relieves CPI of any responsibility for determining when the undersigned's right to receive payment shall decrease, terminate, or otherwise change. The undersigned agrees to promptly notify CPI in writing of any such change, and no transfer of any right to receive payment hereunder shall be binding on CPI until CPI receives, at the address shown above, (i) a certified copy of the original recorded instrument or a transcript of proceedings which satisfactorily evidences such transfer, and (ii) an executed original of CPI's form of Transfer Order or Supplemental Division Order. Regardless of the effective date of the transfer, any notice of a transfer of a right to receive payment, received by CPI after the close of business on the 15th day of any calendar month, shall not be effective hereunder until 8:00 a.m. Central Time, on the first day of the next calendar month.
7. If any information is received which, in CPI's sole opinion, adversely affects the undersigned's right to receive payment hereunder, CPI may suspend all or part of such payment, without interest, until CPI has received from the undersigned security which is satisfactory to CPI. If suit is filed which may affect the undersigned's right to receive payment hereunder, written notice thereof shall be sent to CPI, at the above address, by the undersigned, together with a certified copy of any complaint or petition filed. If CPI becomes a party to such proceedings, the undersigned agrees to indemnify CPI against any judgment rendered therein and to reimburse CPI for attorney costs, attorney fees, or other expenses incurred in connection therewith.
8. In the event the lease(s) described above, or any part thereof, is included in one or more units now or hereafter formed or revised by order of any appropriate governmental authority, or is included in one or more authorized voluntary or declared units now or hereafter formed or revised, the undersigned agrees that CPI may continue to pay for the oil allocated to said land under the provisions of this Division Order, without the execution of additional division orders.
9. Working Interest owners and/or operators that execute this instrument, and each of them, warrant that the oil has been produced and sold in accordance with all applicable laws, rules, and regulations.
10. This Division Order may be executed in counterparts, and shall be binding upon and inure to the benefit of the undersigned, its heirs, successors, and assigns.
11. Where appropriate, singular nouns and verbs used in this Division Order will be construed to be plural nouns and verbs without otherwise changing the meaning or intent of this document.
12. In the event Owner is the operator or a working interest owner, and an up to date division order title opinion is not provided (or, in the case of new production, not provided timely) to CPI in order to set up the applicable pay deck, Owner shall indemnify CPI for any claim arising out of CPI's incorrect payment or failure to pay any interest owner as a result of the inaccuracy or incompleteness of any other document provided by or on behalf of the Owner, including any interest on moneys required to be paid in accordance with 52 O.S. Section 570.10, K.S. 55-1615, or TX. Nat. Res. Code Ann. 91.403, as applicable.

Owner(s) Signature(s): [REDACTED]  
Owner(s) Printed Name(s): [REDACTED]



# DIVISION ORDER

Cornelius Petroleum, Inc.  
PO Box 459  
Kellyville, OK 74039

01/12/2024

Owner Number: [REDACTED]  
Type of Interest: O1  
Decimal Interest: 0.04062496

Property #: FPFISHER  
Property Name: FISHER  
Effective Date: 01/01/2000  
Operator: PRESTON PRICE GROUP LLC  
Legal Description: SECTION 31-T32S-R14E, MONTGOMERY COUNTY, STATE OF KANSAS

## Division Order Provisions

1. The undersigned warrants and guarantees to CORNELIUS PETROLEUM, INC. ("CPI") that the undersigned has the legal right to sell, deliver, convey and transfer all the "oil", which as used herein declared to include all liquids hydrocarbons which are produced from the well(s), lease(s), and/or unit(s) described below.
2. The Division Order shall be effective commencing with the date of first purchase of oil production and thereafter until CPI is furnished with an instrument in writing evidencing a change in the ownership.
3. CPI shall pay the undersigned for the oil delivered hereunder on a monthly basis, by check mailed to the undersigned at the address listed above, less any taxes which CPI is required by law to deduct and pay. Should the proceeds accruing to the undersigned for any month be less than \$75.00, CPI may, at its sole option, retain such proceeds without interest until the first regular payment date when the accumulated proceeds total more than \$75.00, provided that, regardless of the total, payment of the accumulated amounts shall be made once each calendar year.
4. CPI is authorized for its own account to receive such oil into its possession or to deliver same to any party designated by it, the quality of the oil so received from this lease and/or unit shall be determined by generally accepted industry standards allowing for adjustments which may be necessary. Further, CPI may, at its sole option, refuse to receive any oil not considered merchantable.
5. Proceeds shall be paid to the undersigned, as provided, with such payments being less any taxes required to be withheld as first purchaser and any trucking, hauling, treating, disposal, or handling charges which may be incurred.
6. The undersigned hereby relieves CPI of any responsibility for determining when the undersigned's right to receive payment shall decrease, terminate, or otherwise change. The undersigned agrees to promptly notify CPI in writing of any such change, and no transfer of any right to receive payment hereunder shall be binding on CPI until CPI receives, at the address shown above, (i) a certified copy of the original recorded instrument or a transcript of proceedings which satisfactorily evidences such transfer, and (ii) an executed original of CPI's form of Transfer Order or Supplemental Division Order. Regardless of the effective date of the transfer, any notice of a transfer of a right to receive payment, received by CPI after the close of business on the 15th day of any calendar month, shall not be effective hereunder until 8:00 a.m. Central Time, on the first day of the next calendar month.
7. If any information is received which, in CPI's sole opinion, adversely affects the undersigned's right to receive payment hereunder, CPI may suspend all or part of such payment, without interest, until CPI has received from the undersigned security which is satisfactory to CPI. If suit is filed which may affect the undersigned's right to receive payment hereunder, written notice thereof shall be sent to CPI, at the above address, by the undersigned, together with a certified copy of any complaint or petition filed. If CPI becomes a party to such proceedings, the undersigned agrees to indemnify CPI against any judgment rendered therein and to reimburse CPI for attorney costs, attorney fees, or other expenses incurred in connection therewith.
8. In the event the lease(s) described above, or any part thereof, is included in one or more units now or hereafter formed or revised by order of any appropriate governmental authority, or is included in one or more authorized voluntary or declared units now or hereafter formed or revised, the undersigned agrees that CPI may continue to pay for the oil allocated to said land under the provisions of this Division Order, without the execution of additional division orders.
9. Working interest owners and/or operators that execute this instrument, and each of them, warrant that the oil has been produced and sold in accordance with all applicable laws, rules, and regulations.
10. This Division Order may be executed in counterparts, and shall be binding upon and inure to the benefit of the undersigned, its heirs, successors, and assigns.
11. Where appropriate, singular nouns and verbs used in this Division Order will be construed to be plural nouns and verbs without otherwise changing the meaning or intent of this document.
12. In the event Owner is the operator or a working interest owner, and an up to date division order title opinion is not provided (or, in the case of new production, not provided timely) to CPI in order to set up the applicable pay deck, Owner shall indemnify CPI for any claim arising out of CPI's incorrect payment or failure to pay any interest owner as a result of the inaccuracy or incompleteness of any other document provided by or on behalf of the Owner, including any interest on moneys required to be paid in accordance with 52 O.S. Section 570.10, K.S. 55-1615, or 55-1846, Rev. Code Ann. 91.403, as applicable.

Owner(s) Signature(s):

Owner(s) Printed Name(s):



## ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Preston Price Group, LLC, hereinafter called ASSIGNOR (whether one or more), for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto [REDACTED] hereinafter called ASSIGNEE, 10% O.R.R.I of ASSIGNOR'S right, title and working interest in and to the Oil and Gas Leases described in Exhibit "A" attached hereto, bearing the net revenue interests set forth in said Exhibit "A", together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the ASSIGNOR covenants with the ASSIGNEE, its heirs, successors or assigns: That the ASSIGNOR is the lawful owner of an has good title to the interest above assigned in and to said leases, estates, rights and property, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the lands above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

Effective this day

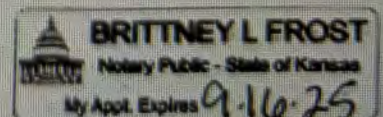
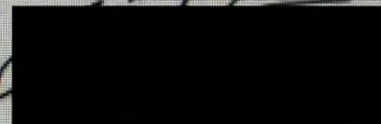


State of Kansas, Montgomery County  
This instrument was filed for  
Record on July 28, 2023 9:45 AM  
Recorded in Book 728 Page 266 - 268  
Fee: \$55.00 202302471



*Marilyn Calhoun*  
Marilyn Calhoun, Register of Deeds

Preston Price Group, LLC





## EXHIBIT "A"

### PETERSON B LEASE

LESSOR: Randy M. Peterson and Linda L. Peterson, husband and wife  
LESSEE: Lonnie Ware and John P. Long, Jr.  
DATE: April 29, 2011  
DESCRIPTION: Insofar and only with respect to that part of the lease covering the W/2  
✓ NE/4; E/2 SE/4 NW/4 Section 8, T34S, R14E, Montgomery County,  
Kansas  
RECORDED: Book 596, Records, Page 31

### TAYLOR LEASE

LESSOR: Michael L. Taylor and Judy G. Taylor, husband and wife  
LESSEE: Caney Valley Iron & Supply  
DATE: October 1st, 2009  
DESCRIPTION: Lots 4 and 9, Section 18, T33S, R17E, Montgomery County, Kansas  
RECORDED: Book 587, Records, Page 450

### FISHER LEASE

LESSOR: Natural Capital, LLC  
LESSEE: Natural Capital, LLC  
DATE: July 21, 2014  
DESCRIPTION : ✓ E/2 NW/4 and Lots 1 and 2, Section 31, T32S, R14E, Montgomery  
County, Kansas  
RECORDED: Book 631, Records, Page 274



ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Golden Triangle Capital, LLC, hereinafter called ASSIGNOR (whether one or more), for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto [REDACTED] hereinafter called ASSIGNEE, 5% of ASSIGNOR'S overriding royalty interest (O.R.R.I) in and to the Oil and Gas Leases described in Exhibit "A" attached hereto, bearing the net revenue interests set forth in said Exhibit "A", together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the ASSIGNOR covenants with the ASSIGNEE, its heirs, successors or assigns: That the ASSIGNOR is the lawful owner of an has good title to the interest above assigned in and to said leases, estates, rights and property, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the lands above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

Effective this day  
01/01/2024

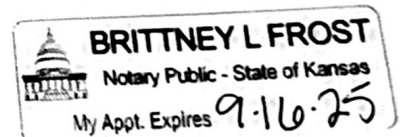
Golden Triangle Capital, LLC  
[REDACTED]



State of Kansas, Montgomery County  
This instrument was filed for  
Record on December 20, 2023 9:33 AM  
Recorded in Book 732 Page 311 - 312  
Fee: \$38.00 202304140



*Marilyn Calhoun*  
Marilyn Calhoun, Register of Deeds



"EXHIBIT A"

FISHER LEASE

LESSOR: Natural Capital, LLC

LESSEE: Natural Capital, LLC

DATE: July 21, 2014

DESCRIPTION : E/2 NW/4 and Lots 1 and 2, Section 31, T32S, R14E, Montgomery  
County, Kansas

RECORDED: ✓Book 631, Records, Page 274

## ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned [REDACTED] hereinafter called ASSIGNOR (whether one or more), for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

hereinafter called ASSIGNEE, 10% O.R.R.I of ASSIGNOR'S right, title and working interest in and to the Oil and Gas Leases described in Exhibit "A", attached hereto, bearing the net revenue interests set forth in said Exhibit "A", together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the ASSIGNOR covenants with the ASSIGNEE, its heirs, successors or assigns: That the ASSIGNOR is the lawful owner of an has good title to the interest above assigned in and to said leases, estates, rights and property, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the lands above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

Effective this day

"EXHIBIT A"

FISHER LEASE

LESSOR: Natural Capital, LLC

LESSEE: Natural Capital, LLC

DATE: July 21, 2014

DESCRIPTION : E/2 NW/4 and Lots 1 and 2, Section 31, T32S, R14E, Montgomery  
County, Kansas

RECORDED: Book 631, Records, Page 274

Copy  
Signatures  
Redacted



STATE OF Missouri

§

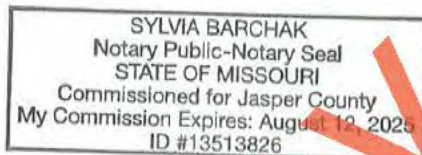
§

COUNTY OF Jasper

§

This instrument was acknowledged before me on this 19 day of  
January, 2021,

by



(stamp)

Notary Public In and For

The State of Missouri

My Commission Expires: Aug 12, 2025

[Redacted Signature]



# ***Conveyance Document***

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

**ASSIGNMENT OF OVERRIDING ROYALTY INTEREST**

STATE OF KANSAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF MONTGOMERY

§

\_\_\_\_\_, whose address is \_\_\_\_\_ (“Assignor”), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto \_\_\_\_\_, whose address is \_\_\_\_\_ (Assignee), **ALL** of Assignor's undivided 10% overriding royalty interest in the following described oil and gas lease:

Lessor: Natural Capital, LLC  
Lessee: Natural Capital, LLC  
Date: July 21, 2014  
Description: E/2 NW/4 and Lots 1 and 2, Section 31, T32S, R14E,  
Montgomery County, Kansas  
Recorded: Book 631, Records, Page 274

This Assignment is made, executed and delivered without warranty of any kind and no warranty shall be implied.

Executed this \_\_\_\_ day of \_\_\_\_\_, 2024, but effective as of **April 1, 2024**.

\_\_\_\_\_

DIRECT ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

This instrument was acknowledged before me on this the \_\_\_\_ of \_\_\_\_\_, 2024, by \_\_\_\_\_.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Signature of Notary

\_\_\_\_\_  
Name of Notary