MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 5115 Data Packet

Joseph Alexander

Overriding Royalty Interest in Franklin County, KS

In this Document:

Lot Summary
Income and Expenses
Production
Misc.
Outgoing Conveyance



BidEx Lot #5115

Lease Name: Joseph Alexander

County/State: Franklin, KS

Asset Type: Overriding Royalty Interest

Legal Description: SW/4 Sec 29-18S-21E

API: See below

Decimal Interest: 0.015

Net Monthly Income: \$82.57

Operator: BG-5

Purchaser: Kelly L. Maclaskey Oil

Well Name	API	Туре	Status
Alexander 10	15-059-25444	Oil	Producing
Alexander 11	15-059-25445	Oil	Producing
Alexander 9	15-059-24656	Oil	Producing
Alexander BSP-AL10	15-059-26193	Oil	Producing
Alexander BSP-AL11	15-059-26194	Oil	Producing
Alexander BSP-AL14	15-059-26195	Oil	Producing
Alexander BSP-AL15	15-059-26196	Oil	Producing
Alexander BSP-AL18	15-059-26483	Oil	Producing
Alexander BSP-AL24	15-059-26301	Oil	Producing
Alexander BSP-AL5	15-059-26191	Oil	Producing
Alexander BSP-AL6	15-059-26192	Oil	Producing
K Alexander 1	15-059-20945	Oil	Producing
K Alexander 2	15-059-20950	Oil	Producing
K Alexander 3	15-059-21100	Oil	Producing
K Alexander 4	15-059-21101	Oil	Producing
K Alexander 5	15-059-21107	Oil	Producing
K Alexander 6	15-059-21108	Oil	Producing

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Summary

1 month income info

Net Income: \$82.57

Per Month: \$82.57

Property: (820181) ALEXANDER - BG-5 County: FRANKLIN, KS 01/2024 OIL \$/BBL:64.74 85.03 /1.28 Oil Sales: 5,504.89 82.57 Oil Tax - KS Conservation: 12.24- 0.18- 0.1





JOSEPH ALEXANDE 115559 Lease #: 115559

Lease and Production Information

State	Count	у		Operator		
KS	FRAN	KLIN		BG-5, INC.		
Location	Meridan	Quarter Call	Formation		Horizontal	Production Months
29-18S-21E	6th (east -96.28)		SQUIRREL SANDSTONE BED		No	523
			Oil			Gas
First Prod Date			1980-05-01			
Last Sale			2023-11-01			
Daily Rate			2.39			
MoM Change			-28			
YoY Change			93			
Cumulative			26814			

Production Snapshot

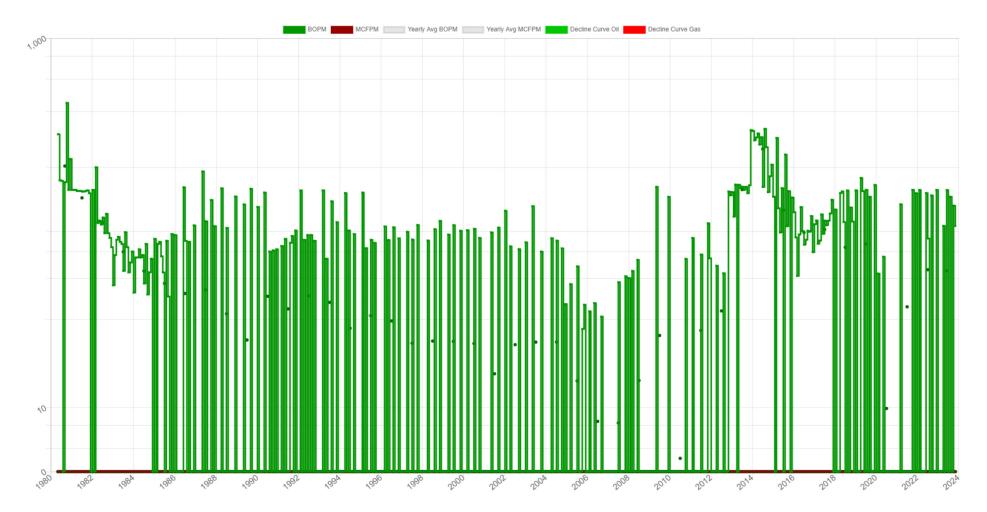
Month	ВОРМ	MCFPM
12-2022	151	
01-2023		
02-2023		
03-2023		
04-2023	96	
05-2023		
06-2023	151	
07-2023		
08-2023	139	
09-2023		
10-2023	124	
11-2023	96	
Average	126	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	77	
2020	10	
2021	35	
2022	56	
2023	55	



JOSEPH ALEXANDE 115559 - Production Plot





Associated Wells

Total Well Count: 23

Well Name		AF	기	Operator	•	Туре	Status	
ALEXANDER 10		15059254440000			C.	Oil	Producing	
Location	s	pot	Foot-NS	Foot-EW	Foot-ref		Zone	
29-18S-21E	N	IE SW SW	995	-4500	SE		SQUIRREL	
Spud	Com	pletion		First Producti	First Production			
	2009	9-06-29						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
950 GL		700						

Well Name		A	PI	Operator		Туре	Status
ALEXANDER 11		15059254450000		BG-5, INC	BG-5, INC.		Producing
Location	s	pot	Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E	N	IE SW SW	1004	-4065	SE		SQUIRREL
Spud	Com	pletion		First Production	on		
	2009	-06-29					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
949 GL		668					

Well Name		API			Operator		Туре	Status	
ALEXANDER 9	15059246560000				BG-5, INC.		Oil	Producing	
Location		Spot		Foot-NS	Foo	t-EW	Foot-ref	Zone	
29-18S-21E		NW SW SW		959	-486	4	SE		
Spud		(Completion		Fire	First Production			
1991-07-10		•	991-07-12						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral	
960 GL		722							

Well Name		,	API	Operator	Type	Status	
ALEXANDER BSI-AL10		•	15059262320000	BG-5, INC.	Inj	Authorized Injectio	n Well
Location		Spot	Foot-NS	Foot-EW	Foo	t-ref	Zone
29-18S-21E		NE NE SW	2245	-3031	SE		SQUIRREL
Spud	Completion			Firs			
2012-10-24		2	2012-12-07				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
975 GL		778					

FORMATION: New 2.875", 6.4# @ 759 w/ 109 sx 70/30 PORMIX & w/ 2%GEL 5% SALT 1/2#PHENOSEAL. Approved: 3/18/2013 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)

Prod Csg

Logs: GAMMA RAY NEUTRON

Surf Csg Surface: New 7", 23# @ 20 w/ 3 sx PORTLAND & w/ . Approved: 3/18/2013

Well Name			API		Operator	Туре	Status	
ALEXANDER BSI-AL14			15059262330000		BG-5, INC.	Inj	Authorized Injection	Well
Location	Sp	ot		Foot-NS	Foot-EW		Foot-ref	Zone
29-18S-21E	NV	SE NE SW		1658	-3062		SE	SQUIRREL
Spud	Completion First Production							
2012-10-23			2012-12-07					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
955 GL		740						
			3 w/ 103 sx 70/30 PORI					

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)

Logs: GAMMA RAY NEUTRON

Prod Csg

Surf Csg Surface: New 7", 23# @ 20 w/ 3 sx PORTLAND & w/ . Approved: 3/18/2013

Well Name			API		Operator	Type	Status			
ALEXANDER BS	I-AL17		15059264780000		BG-5, INC.	Inj	Authorized Injecti	ion Well		
Location	Spo	ot		Foot-NS	Foot-EW		Foot-ref	Zone		
29-18S-21E	NW	NW SE SW		1222	-3775		SE	SQUIRREL		
Spud	Completion First Production									
2013-07-30			2013-08-14							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral		
960 GL		740								
Longstring: New 2.875", 6.5# @ 733 w/ 104 sx 70/30 Poz Mix & w/ . Approved: 9/10/2013 Prod Csg DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron										
Surf Csg	Surface: New 7", 17# @ 20 w/ 4 sx 70/30 Poz Mix & w/ . Approved: 9/10/2013									

Well Name			API		Operator	Туре	Status			
ALEXANDER	BSI-AL21		15059264800000		BG-5, INC.	Inj	Authorized Injection	on Well		
Location	Spo	ot		Foot-NS	Foot-EW		Foot-ref	Zone		
29-18S-21E	SW	NW SE SW		919	-3933		SE	SQUIRREL		
Spud	Completion First Production									
2013-07-26			2013-08-14							
Elevation	MD	TV-TD	Cmpl-Top	Cr	mpl-Btm	PBTD	Drill-Dir	Lateral		
963 GL		820								
Longstring: New 2.875", 6.5# @ 726 w/ 107 sx 70/30 Poz Mix & w/ . Approved: 9/10/2013 Prod Csg DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron										
Prod Csg	DST, LOGS, & SAMF	PLES: DSTs: (N				(No)				

Well Name			API		Operator	Type	Status				
ALEXANDER BS	SI-AL22		15059267590000		BG-5, INC.	lnj	Authorized Injection	Well			
Location	Sp	ot		Foot-NS	Foot-EW		Foot-ref	Zone			
29-18S-21E	SE	SE SW SW		81	-4221		SE	SQUIRREL			
Spud	Completion First Production										
2014-07-30		:	2014-08-01								
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral			
919 GL		700									
Prod Csg	Longstring: New 2.875", 6.5# @ 660 w/ 93 sx 70/30 Poz Mix & w/ . Approved: 8/25/2014 Prod Csg DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray Neutron										

Surface: New 7", 17# @ 20 w/ 5 sx 70/30 Poz Mix & w/ . Approved: 8/25/2014

Surf Csg

Well Name			API		Operator	Type	Status	
ALEXANDER E	BSI-AL25		15059264810000		BG-5, INC.	Inj	Authorized Injection	Well
Location		Spot		Foot-NS	Foot-EW		Foot-ref	Zone
29-18S-21E		NE SE SW SW		389	-4136		SE	SQUIRREL
Spud			Completion		First Pr	roduction		
2013-07-23			2013-08-14					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
939 GL		820						
Prod Csg		AMPLES: DSTs: (03 w/ 108 sx 70/30 Poz (No) Electric Logs Ran:		oved: 9/10/2013 o KGS: (No) Cores Taken: ((No)		
Surf Csg	Surface: New 7"	17# @ 20 w/ 3 s	x 70/30 Poz Mix & w/ . A	Approved: 9/10/2	013			

Well Name			API	C	perator	Type	Status	
ALEXANDER	BSP-AL10	15059261930000		BG-5, INC.		Oil	Producing	
Location		Spot	Foot-NS	Foot-EW	Foot-ref		Zone	
29-18S-21E		NE NE SW	2002	-3202	SE		SQUIRREL	
Spud		(Completion	Firs	t Production			
2012-08-31		2	2012-10-19					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
968 GL		780						
Prod Csg	Production: New 2.875", 5.8# @ 758 w/ 94 sx 70/30 Poz & w/ 2% Gel, 5% Salt, 1/2# Phenoseal. Approved: 11/27/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray/Neutron							

Surface: New 7", 23# @ 20 w/ 3 sx Portland & w/ . Approved: 11/27/2012

Surf Csg

Well Name			API	0	perator	Туре	Status
ALEXANDER	BSP-AL11		15059261940000	В	G-5, INC.	Oil	Producing
Location	:	Spot	Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E	ı	NE NE SW	1992	-2844	SE		SQUIRREL
Spud		(Completion	First	Production		
2012-08-23		2	012-10-12				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
962 GL		800					
Prod Csg		LÉS: DSTs: (No)	/ 89 sx 70/30 Poz & w/ 2% Gel, Electric Logs Ran: (Yes) Sampl	,			
Surf Csg	Surface: New 7", 23#	@ 20 w/ 3 sx Po	tland & w/ . Approved: 12/4/201	2			

Well Name				API		Ope	rator	Type	Status
ALEXANDER	BSP-AL14			15059261950000		BG-	BG-5, INC.		Producing
Location		Spe	ot		Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E		SE	SE NW SW		1416	-3983	SE		SQUIRREL
Spud		Completion First Production							
2012-08-28			:	2012-10-10					
Elevation	I	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
965 GL			780						
Prod Csg						l 5% Salt 1/2# Pheno Seal. A o KGS: (No) Cores Taken: (N			

Logs: Gamma Ray Neutron

Logs: Gamma Ray/Neutron

Surface: New 7", 23# @ 20 w/ 3 sx Portland & w/ . Approved: 2/15/2013

Surface: New 7", 23# @ 21 w/ 4 sx Portland & w/ . Approved: 12/4/2012

Surf Csg

Surf Csg

Well Name			API		Operator	Туре	Status	
ALEXANDER B	SP-AL15		15059261960	000	BG-5, INC.	Oil	Producing	
Location		Spot	Foo	ot-NS Foot-EV	/ Foot-re	ef	Zone	
29-18S-21E		SE SE NE SW	143	35 -2825	SE		SQUIRREL	
Spud		Completion First Production						
2012-09-05		2	012-10-19					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
969 GL		742						
				% Gel, 5% Salt, 1/2# Phenoseal Samples to KGS: (No) Cores Ta				

Well Name			API		Operator		Type	Status
ALEXANDER I	BSP-AL18		15059264830000		BG-5, INC.		Oil	Producing
Location	Spot			Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E	NW :	SW NW SW		1830	-5037	SE		SQUIRREL
Spud			Completion		First Production			
2013-07-31			2013-09-22					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	РВТІ)	Drill-Dir	Lateral
927 GL		840						
			5 w/ 118 sx 70/30 Poz Mix					
Prod Csg	DST, LOGS, & SAMP Logs: Gamma Ray No		o) Electric Logs Ran: (Ye	s) Samples to KGS: (No)	Cores Taken: (No)			
Surf Csq	Surface: New 7", 17#							

Well Name			API	C	Operator	Туре	Status
ALEXANDER B	SP-AL24		15059263010000	Е	BG-5, INC.		Producing
Location	5	Spot	Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E	\$	SE SE SW	220	-3329	SE		SQUIRREL
Spud			Completion	Firs	t Production		
2012-12-12			2013-01-17				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1023 GL		770					
Prod Csg			// 128 sx pormix & w/ . Approved:	5/15/2013 les to KGS: (No) Cores Take	en: (No)		
Flou Csy	Logs:	1 220. 2013. (14	o) Elootilo Eogo Mail. (110) Gampi	(,	,		

Well Name			API	Operator			Status
ALEXANDER BSP-AL5			15059261910000	15059261910000 BG-		Oil	Producing
Location	;	Spot	Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E	ı	NE NE SW	2457	-3212	SE		SQUIRREL
Spud	Completion First Production						
2012-08-23		2	012-10-19				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
954 GL		862					
Productio	n: New 2.87	5", 5.8# @ 848 w	' 106 sx 70/30 Poz & w/ 2% Ge	el, 5% Salt, 1/2# Phenoseal. A	pproved: 11/27/2012		

Well Name			API	Ор	perator	Type	Status
ALEXANDER BSP-AL6			15059261920000	BG	BG-5, INC.		Producing
Location		Spot	Foot-NS	Foot-EW	Foot-ref		Zone
29-18S-21E		NE NE SW	2451	-2844	SE		SQUIRREL
Spud		(Completion	Firs	t Production		
2012-08-20		1	2012-10-12				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
978 GL		840					

Production: New 2.875", 5.8# @ 791 w/ 92 sx 70/30 Poz & w/ 2% Gel, 5% Salt, 1/2# Phenoseal. Approved: 11/27/2012 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Gamma Ray/Neutron

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No)

Surface: New 7", 23# @ 21 w/ 4 sx Portland & w/ . Approved: 11/27/2012

Surf Csg Surface: New 7", 23# @ 20 w/ 3 sx Portland & w/ . Approved: 11/27/2012

Prod Csg

Surf Csg

Prod Csg

Logs: Gamma Ray/Neutron

Well Name			NPI		C	Operator		Туре	Status
K. ALEXANDER 1		1	5059209450000	BG-5, INC.			Oil	Producing	
Location	Spo	t		Foot-NS		Foot-EW		Foot-ref	Zone
29-18S-21E	SW	SE SW		211		-3868		SE	
Spud	Completion	n			First Pro	oduction			
	1900-01-01								
Elevation	MD T	V-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
918 TOPO	64	47							

Well Name			API		Ор	erator	Type	Status
K. ALEXANDER 2			15059209500000	BG-5, INC.		Oil	Producing	
Location	S	pot		Foot-NS	F	oot-EW	Foot-ref	Zone
29-18S-21E	S	W SE SW		592	-	3786	SE	
Spud	Complet	tion			First Prod	uction		
	1900-01-	-01						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
929 TOPO		648						

Well Name		A	\PI		Operator			Status	
K. ALEXANDER 3		15059211000000			BG-5, INC.			Producing	
Location	;	Spot		Foot-NS	Foo	ot-EW	Foot-ref	Zone	
29-18S-21E	1	NW SE SW		965	-36	48	SE		
Spud	Comple	etion		First Production					
	1900-0	1-01							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral	
938 TOPO		642							

Well Name			API		Ope	rator	Type	Status
K. ALEXANDER 4			15059211010000		BG-	5, INC.	Oil	Producing
Location	Sp	oot		Foot-NS	F	oot-EW	Foot-ref	Zone
29-18S-21E	SI	W NE SW		1397	-3	512	SE	
Spud	Complet	ion			First Produ	ıction		
	1900-01-	01						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
952 TOPO		668						

Well Name		API			Opera	ator	Туре	Status
K. ALEXANDER 5			15059211070000		BG-5,	INC.	Oil	Producing
Location	:	Spot		Foot-NS	Foo	ot-EW	Foot-ref	Zone
29-18S-21E		SE SW SW		590	-44	60	SE	
Spud	Compl	etion			First Produc	tion		
	1900-0	1-01						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
916 TOPO		685						

Well Name		API			Operator		Status
K. ALEXANDER 6		1	5059211080000		BG-5, INC.	Oil	Producing
Location	s	pot		Foot-NS	Foot-EW	Foot-ref	Zone
29-18S-21E	N	E SW SE SW		219	-4378	SE	
Spud	Completion			First	Production		
	1900-0	01-01					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
916 TOPO		690					



FILED FOR RECORD TIME_ 2:20 P.M.

AUG 1 0 2012

Misol Book 240 Page 600

(Original compared with record)

INSTRUMENT #_ 2974 * 1200

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, that

, hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto

WORKING INTEREST 55% of all Working Interest (i.e., 46.2% NRI) 25% of all Working Interest (i.e., 21.0% NRI) 10% of all Working Interest (i.e., 8.4% NRI) 10% of all Working Interest (i.e., 8.4% NRI) **OVERRIDING ROYALTY INTEREST** a 1.5% Overriding Royalty Interest (i.e., 1.5% NRI) a .5% Overriding Royalty Interest (i.e., .5% NRI) a 1.5% Overriding Royalty Interest (i.e., 1.5% NRI)

hereinafter called "Assignee" (whether one or more), its successors and assigns, in and to the following oil and gas lease and personal property:

That certain oil and gas lease commonly referred to as the Alexander Lease, which was (1)executed on January 11, 1980, and recorded in the Office of the Register of Deeds of Franklin County, Kansas, in Book Misc. 94 at Page 449, from Joseph D. Alexander and Katherine E.

Alexander, his wife, as Lessor, to Eart Scott, Keith Owens and David R. Scott, as Lessee, covering the following described lands situated in Franklin County, Kansas, to-wit:

Southwest Quarter, Section 29, Township 18, Range 21, and containing 160 acres, more or less,

and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof; AND

(2) All personal property, to include fixtures and improvements, currently located on the oil and gas lease described above in paragraph (1), and used or useable in connection with oil and gas exploration and production activities.

As reflected by the Net Revenue Interest ("NRI") calculations shown above, each Assignee of a working interest herein shall bear their proportionate share of the overriding royalty interests which are carved out of the working interest by this assignment.

The Overriding Royalty Interests assigned herein (the "Overrides") shall be free and clear of all costs and expenses. However, the Overrides shall bear and pay their proportionate part of all applicable taxes. The working interests and the Overrides shall all be proportionately reduced if it is determined the above described oil and gas lease covers less than 100% of the mineral estate in the land covered thereby, or that Assignor owned at the time of this assignment, less than 100% of the working interest in the above described oil and gas lease. The Overrides shall be upon the above described oil and gas lease and all extensions and renewals thereof. The working interest owners reserve the right to pool or unitize the above described oil and gas lease other leases without the consent or joinder of the owners of the Overrides, and the Overrides shall be proportionately reduced in accordance with such pooling or unitization. The Overrides shall be limited to production of oil and gas, meaning liquid and gaseous hydrocarbon substances and gaseous substances of whatever nature, inclusive of substances in solution or held in suspension which are necessarily produced along with or as incidental by-products of the production of oil or gas.

Assignor makes this assignment without any representations or warranties of any kind, either express, implied or statutory. This disclaimer of representation and warranties includes but is not limited to: the production which has been or will be realized from the lease; the current validity of the lease; that all express or implied covenants of the lease have been compiled with; or the environmental conditions upon the land. The property assigned in paragraphs (1) and (2) herein is conveyed in "as is" condition, without any representations or warranties regarding the same by Assignor. The disclaimers of representations and warranties shall expressly include any implied warranty of merchantability or fitness for a particular purpose.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

portonial representatives, administration, exception and accignity forever.
WITNESS my hand this day of August, 2012.
WORKING INTEREST LLC By:
STATE OF KANSAS, COUNTY OF From Klim ss:
This instrument was acknowledged before me on the 8th day of August 2012, by
Appointment/Commission Expires: Notary Public Norman THOLE

My Appt. Expires 6-15-2014



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

("Grantor")		
Grants and Conveys	to		
("Grantee")			
An undivided 1.50% Lease:	overriding roya	lty interest in the foll	owing described Oil and Gas
Lessors: Lessee: Date: Recorded: Legal Descripti	Earl Scott January 1 Book Mis	, Keith Owens, and Da	
This Deed and Assigned and no warranty shall b		and executed and deliv	ered without warranty of any
For the sum of: \$10.	00 and other good	d and valuable conside	ration.
Executed thisd	ay of	_, 2024, but effective	as of April 1, 2024.
STATE OF	_, COUNTY OF		
Acknowledged before	ore me this	day of	, 2024, by
Appointment Expire	S		Notary Public