

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Buchhorn Unit

9-Well Mineral/Royalty Interest in
DeWitt County, TX

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[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

Lot Summary

Lease Name: Buchhorn Unit - 9 Well MI/RI Package

County/State: DeWitt, TX

Asset Type: Mineral/Royalty Interest

Legal Description: A-195, A-565, A-562

API: See below

Decimal Interest: See below

Net Monthly Income: \$144.31

Operator: ROCC Operating, LLC

Purchaser: Baytex Energy USA, Inc.

Property/Well Name	Well Number	API Number	Owner Interest	Conveyed 1/4th	Interest Type
HICKORY C	3H	42-123-35304	0.00014243	0.00003561	Mineral
HICKORY B	2H	42-123-35303	0.00016349	0.00004087	Mineral
HICKORY A	1H	42-123-35302	0.00013828	0.00003457	Mineral
BUCHHORN	5H	42-123-34757	0.00018361	0.00004590	Mineral
BUCHHORN	6H	42-123-34758	0.00018361	0.00004590	Mineral
BUCHHORN	1H	42-123-33372	0.00018361	0.00004590	Mineral
BUCHHORN	3H	42-123-33374	0.00018361	0.00004590	Mineral
BUCHHORN	4H	42-123-34756	0.00018361	0.00004590	Mineral
BUCHHORN	2H	42-123-33373	0.00017776	0.00004444	Mineral

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$288.63

Per Month: \$144.31

Monthly Revenue		
Accounting Month	Net Revenue	Conveyed 1/4th
Nov-23	\$ 449.96	\$ 112.49
Dec-23	\$ 704.54	\$ 176.14
Monthly Average	\$ 577.25	\$ 144.31



Revenue Statement

Owner

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Operator

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	204942.01	BUCHHORN 002H, State: TX, County: DE WITT								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		0.09	89.56	8.06	0.00086290	0.00086290	0.00	0.01
	ROYALTY INTEREST	Sep 23		0.09	89.56	8.06	0.00097321	0.00097321	0.00	0.01
Total CONDENSATE									0.00	0.02
Total Property										0.02

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

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			Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type		Production Date								
Property:	205074.01	BUCHHORN 6H, State: TX, County: DE WITT								
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		34.08	38.88	1,325.16	0.00091479	0.00091479	0.03	1.21
	PRODUCTION TAX	Sep 23				(60.96)	0.00091479	0.00091479		(0.06)
	ROYALTY INTEREST	Sep 23		34.08	38.88	1,325.16	0.00092132	0.00092132	0.03	1.22
	PRODUCTION TAX	Sep 23				(60.96)	0.00092132	0.00092132		(0.06)
	ROYALTY INTEREST	Sep 23		35.39	82.09	2,905.05	0.00091479	0.00091479	0.03	2.66
	PRODUCTION TAX	Sep 23				(133.63)	0.00091479	0.00091479		(0.12)
	ROYALTY INTEREST	Sep 23		35.39	82.09	2,905.05	0.00092132	0.00092132	0.03	2.68
	PRODUCTION TAX	Sep 23				(133.63)	0.00092132	0.00092132		(0.12)
Total DRIP CONDENSATE									0.12	7.41
Total Property										7.41

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	205183.01	BUCHHORN 003H, State: TX, County: DE WITT								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		70.58	89.54	6,319.52	0.00091479	0.00091479	0.06	5.78
	PRODUCTION TAX	Sep 23				(290.70)	0.00091479	0.00091479		(0.27)
	ROYALTY INTEREST	Sep 23		70.58	89.54	6,319.52	0.00092132	0.00092132	0.07	5.82
	PRODUCTION TAX	Sep 23				(290.70)	0.00092132	0.00092132		(0.27)
							Total CONDENSATE		0.13	11.06
GAS										
	ROYALTY INTEREST	Sep 23	1.1850	2.00	2.78	5.55	0.00091479	0.00091479	0.00	0.01
	ROYALTY INTEREST	Sep 23	1.1850	2.00	2.78	5.55	0.00092132	0.00092132	0.00	0.01
							Total GAS		0.00	0.02
PLANT PRODUCTS										
	ROYALTY INTEREST	Sep 23		10.02	0.66	6.61	0.00091479	0.00091479	0.01	0.01
	ROYALTY INTEREST	Sep 23		10.02	0.66	6.61	0.00092132	0.00092132	0.01	0.01
							Total PLANT PRODUCTS		0.02	0.02
							Total Property			11.10

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 205388.01		BUCHHORN 4H, State: TX, County: DE WITT								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		324.56	89.54	29,060.13	0.00091479	0.00091479	0.30	26.58
	PRODUCTION TAX	Sep 23				(1,336.77)	0.00091479	0.00091479		(1.22)
	ROYALTY INTEREST	Sep 23		324.56	89.54	29,060.13	0.00092132	0.00092132	0.30	26.77
	PRODUCTION TAX	Sep 23				(1,336.77)	0.00092132	0.00092132		(1.23)
	ROYALTY INTEREST	Sep 23		0.00		0.00	0.00091479	0.00091479	0.00	0.00
	REJECT LOAD FEES	Sep 23				(75.00)	0.00091479	0.00091479		(0.07)
							Total CONDENSATE		0.60	50.83
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		39.74	38.88	1,545.24	0.00091479	0.00091479	0.04	1.41
	PRODUCTION TAX	Sep 23				(71.08)	0.00091479	0.00091479		(0.07)
	ROYALTY INTEREST	Sep 23		39.74	38.88	1,545.24	0.00092132	0.00092132	0.04	1.42
	PRODUCTION TAX	Sep 23				(71.08)	0.00092132	0.00092132		(0.07)
	ROYALTY INTEREST	Sep 23		41.26	82.09	3,386.90	0.00091479	0.00091479	0.04	3.10
	PRODUCTION TAX	Sep 23				(155.80)	0.00091479	0.00091479		(0.14)
	ROYALTY INTEREST	Sep 23		41.26	82.09	3,386.90	0.00092132	0.00092132	0.04	3.12
	PRODUCTION TAX	Sep 23				(155.80)	0.00092132	0.00092132		(0.14)
							Total DRIP CONDENSATE		0.16	8.63
GAS										
	ROYALTY INTEREST	Sep 23	1.2577	16,697.00	2.95	49,194.97	0.00091479	0.00091479	15.27	45.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Sep 23				(11.72)	0.00091479	0.00091479		(0.01)
GATHERING	Sep 23				(8,181.75)	0.00091479	0.00091479		(7.48)
PRODUCTION TAX	Sep 23				(392.18)	0.00091479	0.00091479		(0.36)
ROYALTY INTEREST	Sep 23	1.2577	16,697.00	2.95	49,194.97	0.00092132	0.00092132	15.38	45.32
SEVERANCE TAX	Sep 23				(11.72)	0.00092132	0.00092132		(0.01)
PRODUCTION TAX	Sep 23				(392.18)	0.00092132	0.00092132		(0.36)
Total GAS								30.65	82.10
PLANT PRODUCTS									
ROYALTY INTEREST	Sep 23		78,442.69	0.66	52,074.26	0.00091479	0.00091479	71.76	47.64
PRODUCTION TAX	Sep 23				(505.15)	0.00091479	0.00091479		(0.46)
PROCESSING	Sep 23				(1,559.29)	0.00091479	0.00091479		(1.43)
ROYALTY INTEREST	Sep 23		78,442.69	0.66	52,074.26	0.00092132	0.00092132	72.27	47.98
PRODUCTION TAX	Sep 23				(505.15)	0.00092132	0.00092132		(0.47)
Total PLANT PRODUCTS								144.03	93.26
Total Property									234.82

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Revenue Statement

Owner

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 205472.01		BUCHHORN 001H, State: TX, County: DE WITT								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		116.34	89.54	10,416.73	0.00091479	0.00091479	0.11	9.53
	PRODUCTION TAX	Sep 23				(479.17)	0.00091479	0.00091479		(0.44)
	ROYALTY INTEREST	Sep 23		116.34	89.54	10,416.73	0.00092132	0.00092132	0.11	9.60
	PRODUCTION TAX	Sep 23				(479.17)	0.00092132	0.00092132		(0.44)
							Total CONDENSATE		0.22	18.25
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		8.12	38.88	315.74	0.00091479	0.00091479	0.01	0.29
	PRODUCTION TAX	Sep 23				(14.52)	0.00091479	0.00091479		(0.01)
	ROYALTY INTEREST	Sep 23		8.12	38.88	315.74	0.00092132	0.00092132	0.01	0.29
	PRODUCTION TAX	Sep 23				(14.52)	0.00092132	0.00092132		(0.01)
	ROYALTY INTEREST	Sep 23		8.44	82.09	692.81	0.00091479	0.00091479	0.01	0.63
	PRODUCTION TAX	Sep 23				(31.87)	0.00091479	0.00091479		(0.03)
	ROYALTY INTEREST	Sep 23		8.44	82.09	692.81	0.00092132	0.00092132	0.01	0.64
	PRODUCTION TAX	Sep 23				(31.87)	0.00092132	0.00092132		(0.03)
							Total DRIP CONDENSATE		0.04	1.77
GAS										
	ROYALTY INTEREST	Sep 23	1.2550	2,409.00	2.94	7,082.23	0.00091479	0.00091479	2.20	6.48
	GATHERING	Sep 23				(1,177.87)	0.00091479	0.00091479		(1.08)
	PRODUCTION TAX	Sep 23				(28.23)	0.00091479	0.00091479		(0.03)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Sep 23	1.2550	2,409.00	2.94	7,082.23	0.00092132	0.00092132	2.22	6.53
PRODUCTION TAX	Sep 23				(28.23)	0.00092132	0.00092132		(0.03)
						Total GAS		4.42	11.87
PLANT PRODUCTS	ROYALTY INTEREST	Sep 23	10,478.88	0.61	6,394.22	0.00091479	0.00091479	9.59	5.85
	PRODUCTION TAX	Sep 23			(30.93)	0.00091479	0.00091479		(0.03)
	PROCESSING	Sep 23			(208.31)	0.00091479	0.00091479		(0.19)
	ROYALTY INTEREST	Sep 23	10,478.88	0.61	6,394.22	0.00092132	0.00092132	9.65	5.89
	PRODUCTION TAX	Sep 23			(30.93)	0.00092132	0.00092132		(0.03)
						Total PLANT PRODUCTS		19.24	11.49
						Total Property			43.38

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Revenue Statement

Owner

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	205622.01	BUCHHORN 5H, State: TX, County: DE WITT								
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		48.58	38.88	1,888.97	0.00091479	0.00091479	0.04	1.73
	PRODUCTION TAX	Sep 23				(86.89)	0.00091479	0.00091479		(0.08)
	ROYALTY INTEREST	Sep 23		48.58	38.88	1,888.97	0.00092132	0.00092132	0.04	1.74
	PRODUCTION TAX	Sep 23				(86.89)	0.00092132	0.00092132		(0.08)
	ROYALTY INTEREST	Sep 23		50.44	82.09	4,140.46	0.00091479	0.00091479	0.05	3.79
	PRODUCTION TAX	Sep 23				(190.46)	0.00091479	0.00091479		(0.17)
	ROYALTY INTEREST	Sep 23		50.44	82.09	4,140.46	0.00092132	0.00092132	0.05	3.81
	PRODUCTION TAX	Sep 23				(190.46)	0.00092132	0.00092132		(0.18)
Total DRIP CONDENSATE									0.18	10.56
Total Property										10.56

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 205955.01		HICKORY A 1H								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		3,271.17	87.79	287,166.20	0.00068897	0.00068897	2.25	197.85
	PRODUCTION TAX	Sep 23				(13,209.65)	0.00068897	0.00068897		(9.10)
	ROYALTY INTEREST	Sep 23		3,271.17	87.79	287,166.20	0.00069389	0.00069389	2.27	199.26
	PRODUCTION TAX	Sep 23				(13,209.65)	0.00069389	0.00069389		(9.17)
							Total CONDENSATE		4.52	378.84
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		9.39	82.09	770.80	0.00068897	0.00068897	0.01	0.53
	PRODUCTION TAX	Sep 23				(35.46)	0.00068897	0.00068897		(0.02)
	ROYALTY INTEREST	Sep 23		9.39	82.09	770.80	0.00069389	0.00069389	0.01	0.53
	PRODUCTION TAX	Sep 23				(35.46)	0.00069389	0.00069389		(0.02)
	ROYALTY INTEREST	Sep 23		1,575.87	38.88	61,275.61	0.00068897	0.00068897	1.09	42.22
	PRODUCTION TAX	Sep 23				(2,818.68)	0.00068897	0.00068897		(1.94)
	ROYALTY INTEREST	Sep 23		1,575.87	38.88	61,275.61	0.00069389	0.00069389	1.09	42.52
	PRODUCTION TAX	Sep 23				(2,818.68)	0.00069389	0.00069389		(1.96)
							Total DRIP CONDENSATE		2.20	81.86
GAS										
	ROYALTY INTEREST	Sep 23	0.9672	141,213.00	2.27	319,964.52	0.00068897	0.00068897	97.29	220.45
	SEVERANCE TAX	Sep 23				(97.87)	0.00068897	0.00068897		(0.07)
	GATHERING	Sep 23				(53,214.19)	0.00068897	0.00068897		(36.66)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PRODUCTION TAX	Sep 23				(19,130.41)	0.00068897	0.00068897		(13.18)
ROYALTY INTEREST	Sep 23	0.9672	141,213.00	2.27	319,964.52	0.00069389	0.00069389	97.99	222.02
SEVERANCE TAX	Sep 23				(97.87)	0.00069389	0.00069389		(0.07)
PRODUCTION TAX	Sep 23				(19,130.41)	0.00069389	0.00069389		(13.27)
						Total GAS		195.28	379.22
PLANT PRODUCTS									
ROYALTY INTEREST	Sep 23		710,180.24	0.66	469,333.48	0.00068897	0.00068897	489.29	323.36
PRODUCTION TAX	Sep 23				(34,141.24)	0.00068897	0.00068897		(23.52)
PROCESSING	Sep 23				(14,116.96)	0.00068897	0.00068897		(9.73)
ROYALTY INTEREST	Sep 23		710,180.24	0.66	469,333.48	0.00069389	0.00069389	492.79	325.67
PRODUCTION TAX	Sep 23				(34,141.24)	0.00069389	0.00069389		(23.69)
						Total PLANT PRODUCTS		982.08	592.09
						Total Property			1,432.01



Revenue Statement

Owner

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Operator

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check

Check Number	4000177478
Check Amount	—
Check Date	November 27, 2023
Check Type	ACH

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 205956.01		HICKORY B 2H								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		2,579.24	87.79	226,423.74	0.00081169	0.00081169	2.09	183.79
	PRODUCTION TAX	Sep 23				(10,415.49)	0.00081169	0.00081169		(8.45)
	ROYALTY INTEREST	Sep 23		2,579.24	87.79	226,423.74	0.00081749	0.00081749	2.11	185.10
	PRODUCTION TAX	Sep 23				(10,415.49)	0.00081749	0.00081749		(8.51)
							Total CONDENSATE		4.20	351.93
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		1,187.85	38.88	46,187.97	0.00081169	0.00081169	0.96	37.49
	PRODUCTION TAX	Sep 23				(2,124.65)	0.00081169	0.00081169		(1.72)
	ROYALTY INTEREST	Sep 23		1,187.85	38.88	46,187.97	0.00081749	0.00081749	0.97	37.76
	PRODUCTION TAX	Sep 23				(2,124.65)	0.00081749	0.00081749		(1.74)
	ROYALTY INTEREST	Sep 23		7.08	82.09	581.17	0.00081169	0.00081169	0.01	0.47
	PRODUCTION TAX	Sep 23				(26.73)	0.00081169	0.00081169		(0.02)
	ROYALTY INTEREST	Sep 23		7.08	82.09	581.17	0.00081749	0.00081749	0.01	0.48
	PRODUCTION TAX	Sep 23				(26.73)	0.00081749	0.00081749		(0.02)
							Total DRIP CONDENSATE		1.95	72.70
GAS										
	ROYALTY INTEREST	Sep 23	0.9672	106,443.00	2.27	241,181.93	0.00081169	0.00081169	86.40	195.76
	SEVERANCE TAX	Sep 23				(73.77)	0.00081169	0.00081169		(0.06)
	GATHERING	Sep 23				(40,111.64)	0.00081169	0.00081169		(32.56)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PRODUCTION TAX	Sep 23				(14,420.07)	0.00081169	0.00081169		(11.70)
ROYALTY INTEREST	Sep 23	0.9672	106,443.00	2.27	241,181.93	0.00081749	0.00081749	87.02	197.16
SEVERANCE TAX	Sep 23				(73.77)	0.00081749	0.00081749		(0.06)
PRODUCTION TAX	Sep 23				(14,420.07)	0.00081749	0.00081749		(11.79)
						Total GAS		173.42	336.75
PLANT PRODUCTS									
ROYALTY INTEREST	Sep 23		535,317.59	0.66	353,772.83	0.00081169	0.00081169	434.51	287.15
PRODUCTION TAX	Sep 23				(25,734.88)	0.00081169	0.00081169		(20.89)
PROCESSING	Sep 23				(10,641.05)	0.00081169	0.00081169		(8.64)
ROYALTY INTEREST	Sep 23		535,317.59	0.66	353,772.83	0.00081749	0.00081749	437.62	289.21
PRODUCTION TAX	Sep 23				(25,734.88)	0.00081749	0.00081749		(21.04)
						Total PLANT PRODUCTS		872.13	525.79
						Total Property			1,287.17



Revenue Statement

Owner

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—
—

Operator

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check

Check Number	4000177478
Check Amount	—
Check Date	November 27, 2023
Check Type	ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	205957.01	HICKORY C 3H								
CONDENSATE										
	ROYALTY INTEREST	Sep 23		3,946.40	87.79	346,442.62	0.00070964	0.00070964	2.80	245.85
	PRODUCTION TAX	Sep 23				(15,936.36)	0.00070964	0.00070964		(11.31)
	ROYALTY INTEREST	Sep 23		3,946.40	87.79	346,442.62	0.00071470	0.00071470	2.82	247.60
	PRODUCTION TAX	Sep 23				(15,936.36)	0.00071470	0.00071470		(11.39)
							Total CONDENSATE		5.62	470.75
DRIP CONDENSATE										
	ROYALTY INTEREST	Sep 23		1,456.11	38.88	56,618.90	0.00070964	0.00070964	1.03	40.18
	PRODUCTION TAX	Sep 23				(2,604.47)	0.00070964	0.00070964		(1.85)
	ROYALTY INTEREST	Sep 23		1,456.11	38.88	56,618.90	0.00071470	0.00071470	1.04	40.47
	PRODUCTION TAX	Sep 23				(2,604.47)	0.00071470	0.00071470		(1.86)
	ROYALTY INTEREST	Sep 23		8.67	82.09	711.69	0.00070964	0.00070964	0.01	0.51
	PRODUCTION TAX	Sep 23				(32.74)	0.00070964	0.00070964		(0.02)
	ROYALTY INTEREST	Sep 23		8.67	82.09	711.69	0.00071470	0.00071470	0.01	0.51
	PRODUCTION TAX	Sep 23				(32.74)	0.00071470	0.00071470		(0.02)
							Total DRIP CONDENSATE		2.09	77.92
GAS										
	ROYALTY INTEREST	Sep 23	0.9672	130,482.00	2.27	295,649.42	0.00070964	0.00070964	92.60	209.80
	SEVERANCE TAX	Sep 23				(90.43)	0.00070964	0.00070964		(0.06)
	GATHERING	Sep 23				(49,170.28)	0.00070964	0.00070964		(34.89)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PRODUCTION TAX	Sep 23				(17,676.63)	0.00070964	0.00070964		(12.54)
ROYALTY INTEREST	Sep 23	0.9672	130,482.00	2.27	295,649.42	0.00071470	0.00071470	93.26	211.30
SEVERANCE TAX	Sep 23				(90.43)	0.00071470	0.00071470		(0.06)
PRODUCTION TAX	Sep 23				(17,676.63)	0.00071470	0.00071470		(12.63)
						Total GAS		185.86	360.92
PLANT PRODUCTS									
ROYALTY INTEREST	Sep 23		656,211.41	0.66	433,667.36	0.00070964	0.00070964	465.67	307.75
PRODUCTION TAX	Sep 23				(31,546.74)	0.00070964	0.00070964		(22.39)
PROCESSING	Sep 23				(13,044.18)	0.00070964	0.00070964		(9.26)
ROYALTY INTEREST	Sep 23		656,211.41	0.66	433,667.36	0.00071470	0.00071470	468.99	309.94
PRODUCTION TAX	Sep 23				(31,546.74)	0.00071470	0.00071470		(22.55)
						Total PLANT PRODUCTS		934.66	563.49
						Total Property			1,473.08



Production



Lease Name: BUCHHORN, Lease No.: 272594 , Well No.: 1H

Well Type: Gas

District: 02

Lease Production and Disposition

Date Range: Dec 2022 - Nov 2023

API: 42-123-33372

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name
	Production	Disposition	Production	Disposition			
Dec 2022	4,495	4,495	109	68	ROCC OPERATING, LLC	100573	SUGARKANE (EAGLE FORD)
Jan 2023	6,491	6,491	102	101			
Feb 2023	5,287	5,287	85	102			
Mar 2023	5,481	5,481	73	62			
Apr 2023	4,840	4,840	100	101			
May 2023	4,649	4,649	86	82			
Jun 2023	4,000	4,000	74	82			
Jul 2023	1,787	1,787	87	58			
Aug 2023	224	224	25	0			
Sep 2023	2,915	2,915	138	133			
Oct 2023	1,033	1,033	54	3			
Nov 2023	0	0	0	0			
Total	41202	41202	933	792			

Lease Name: BUCHHORN, Lease No.: 276115 , Well No.: 2H

Well Type: Gas

District: 02

Lease Production and Disposition

API: 42-123-33373

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name
	Production	Disposition	Production	Disposition			
Dec 2022	0	0	0	0	ROCC OPERATING, LLC	100573	SUGARKANE (EAGLE FORD)
Jan 2023	0	0	0	0			
Feb 2023	0	0	0	0			
Mar 2023	0	0	0	0			
Apr 2023	0	0	0	0			
May 2023	0	0	0	0			
Jun 2023	0	0	0	0			
Jul 2023	0	0	0	0			
Aug 2023	0	0	0	0			
Sep 2023	0	0	0	0			
Oct 2023	0	0	0	0			
Nov 2023	0	0	0	0			
Total	0	0	0	0			

Lease Name: BUCHHORN, Lease No.: 274670 , Well No.: 3H

Well Type: Gas

District: 02

Lease Production and Disposition

API: 42-123-33374

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name
	Production	Disposition	Production	Disposition			
Dec 2022	0	0	106	0	ROCC OPERATING, LLC	100573	SUGARKANE (EAGLE FORD)
Jan 2023	0	0	86	143			
Feb 2023	0	0	80	137			
Mar 2023	0	0	99	0			
Apr 2023	0	0	57	131			
May 2023	0	0	84	0			
Jun 2023	0	0	61	137			
Jul 2023	0	0	0	0			
Aug 2023	0	0	0	0			
Sep 2023	3	3	0	71			
Oct 2023	0	0	0	0			
Nov 2023	0	0	0	0			
Total	3	3	573	619			

Lease Name: BUCHHORN, Lease No.: 287670 , Well No.: 4H

Well Type: Gas

District: 02

Lease Production and Disposition

API: 42-123-34756

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name
	Production	Disposition	Production	Disposition			
Dec 2022	9,461	9,461	444	305	ROCC OPERATING, LLC	100573	SUGARKANE (EAGLE FORD)
Jan 2023	6,417	6,417	321	354			
Feb 2023	5,205	5,205	288	338			
Mar 2023	6,692	6,692	431	448			
Apr 2023	6,294	6,294	450	438			
May 2023	6,493	6,493	426	400			
Jun 2023	5,909	5,909	386	333			
Jul 2023	9,124	9,124	421	442			
Aug 2023	1,807	1,807	32	98			
Sep 2023	20,543	20,543	391	406			
Oct 2023	17,720	17,720	703	735			
Nov 2023	14,114	14,114	464	421			
Total	109779	109779	4757	4718			

Lease Name: BUCHHORN, Lease No.: 287671 , Well No.: 5H

Well Type: Gas

District: 02

Lease Production and Disposition

API: 42-123-34757

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name
	Production	Disposition	Production	Disposition			
Dec 2022	8,355	8,355	338	405	ROCC OPERATING, LLC	100573	SUGARKANE (EAGLE FORD)
Jan 2023	7,756	7,756	546	372			
Feb 2023	6,012	6,012	355	545			
Mar 2023	6,469	6,469	377	373			
Apr 2023	9,353	9,353	414	377			
May 2023	9,260	9,260	369	411			
Jun 2023	8,757	8,757	347	254			
Jul 2023	11,624	11,624	415	491			
Aug 2023	0	0	3	0			
Sep 2023	0	0	102	99			
Oct 2023	0	0	5	0			
Nov 2023	0	0	3	0			
Total	67586	67586	3274	3327			

Lease Name: BUCHHORN, Lease No.: 287672 , Well No.: 6H

Well Type: Gas

District: 02

Lease Production and Disposition

API: 42-123-34758

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name
	Production	Disposition	Production	Disposition			
Dec 2022	12,147	12,147	526	604	ROCC OPERATING, LLC	100573	SUGARKANE (EAGLE FORD)
Jan 2023	17,304	17,304	671	509			
Feb 2023	12,132	12,132	547	523			
Mar 2023	11,931	11,931	521	615			
Apr 2023	10,420	10,420	512	574			
May 2023	11,943	11,943	522	549			
Jun 2023	10,974	10,974	494	352			
Jul 2023	8,078	8,078	319	536			
Aug 2023	0	0	0	0			
Sep 2023	0	0	0	70			
Oct 2023	3	3	0	0			
Nov 2023	5,782	5,782	20	16			
Total	100714	100714	4132	4348			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 890829	DATE PERMIT ISSUED OR AMENDED May 31, 2023	DISTRICT * 02																
API NUMBER 42-123-35302	FORM W-1 RECEIVED May 23, 2023	COUNTY DE WITT																
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Horizontal	ACRES 787																
OPERATOR ROCC OPERATING, LLC 16285 PARK TEN PLACE STE 500 HOUSTON, TX 77084		100573	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (210) 227-1313															
LEASE NAME HICKORY A		WELL NUMBER 1H																
LOCATION 1.14 miles NW direction from NORDHEIM		TOTAL DEPTH 14500																
Section, Block and/or Survey SECTION BLOCK ABSTRACT 195 SURVEY GALLETTY, R																		
DISTANCE TO SURVEY LINES 742 ft. NW 2863 ft. NE		DISTANCE TO NEAREST LEASE LINE ft.																
DISTANCE TO LEASE LINES 742 ft. NW 458 ft. SW		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below																
FIELD(s) and LIMITATIONS: <p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p> <p align="center">** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(B) **</p> <p align="center">CASE NO. 0340612</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">FIELD NAME LEASE NAME</th> <th style="text-align: center;">ACRES NEAREST LEASE</th> <th style="text-align: center;">DEPTH NEAREST LEASE</th> <th style="text-align: center;">WELL # NEAREST WE</th> <th style="text-align: center;">DIST</th> </tr> </thead> <tbody> <tr> <td style="border-top: 1px dashed black;">** SUGARKANE (EAGLE FORD)</td> <td style="border-top: 1px dashed black; text-align: center;">787.00</td> <td style="border-top: 1px dashed black; text-align: center;">14,500</td> <td style="border-top: 1px dashed black; text-align: center;">1H</td> <td style="border-top: 1px dashed black; text-align: center;">02</td> </tr> <tr> <td style="border-top: 1px dashed black;">HICKORY A</td> <td style="border-top: 1px dashed black;"></td> <td style="border-top: 1px dashed black;"></td> <td style="border-top: 1px dashed black; text-align: center;">409</td> <td style="border-top: 1px dashed black;"></td> </tr> </tbody> </table> <p>-----</p> WELLBORE PROFILE(s) FOR FIELD: Horizontal -----				FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE	DIST	** SUGARKANE (EAGLE FORD)	787.00	14,500	1H	02	HICKORY A			409	
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE	DIST														
** SUGARKANE (EAGLE FORD)	787.00	14,500	1H	02														
HICKORY A			409															
RESTRICTIONS: This well cannot be produced concurrently from the same reservoir as: Buchhorn 2H This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. Lateral: TH1 Penetration Point Location Lease Lines: 522.0 F NW L 153.0 F SW L Terminus Location Lease Lines: 2043.0 F SE L 1030.0 F SW L Survey Lines: 6828.0 F SE L 3162.0 F NE L																		
' ** ' PRECEDING FIELD NAME INDICATES RULE (R37)																		
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS																		

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">890829</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">May 31, 2023</div>	DISTRICT <div style="text-align: center;">* 02</div>
API NUMBER <div style="text-align: right;">42-123-35302</div>	FORM W-1 RECEIVED <div style="text-align: center;">May 23, 2023</div>	COUNTY <div style="text-align: center;">DE WITT</div>
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">787</div>
OPERATOR <div style="text-align: right;">100573</div> <div style="text-align: center;"> ROCC OPERATING, LLC 16285 PARK TEN PLACE STE 500 HOUSTON, TX 77084 </div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(210) 227-1313</div>
LEASE NAME <div style="text-align: center;">HICKORY A</div>		WELL NUMBER <div style="text-align: center;">1H</div>
LOCATION <div style="text-align: center;">1.14 miles NW direction from NORDHEIM</div>		TOTAL DEPTH <div style="text-align: center;">14500</div>
Section, Block and/or Survey <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> SECTION SURVEY GALLETTY, R </div> <div style="width: 30%;"> BLOCK </div> <div style="width: 30%;"> ABSTRACT 195 </div> </div>		
DISTANCE TO SURVEY LINES <div style="text-align: center;">742 ft. NW 2863 ft. NE</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">ft.</div>
DISTANCE TO LEASE LINES <div style="text-align: center;">742 ft. NW 458 ft. SW</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>
FIELD(s) and LIMITATIONS: <div style="text-align: center; margin-top: 10px;"> * SEE FIELD DISTRICT FOR REPORTING PURPOSES * ** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(B) ** CASE NO. 0340612 </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 30%;"> FIELD NAME LEASE NAME </div> <div style="width: 20%;"> ACRES NEAREST LEASE </div> <div style="width: 20%;"> DEPTH </div> <div style="width: 20%;"> WELL # NEAREST WE </div> <div style="width: 10%;"> DIST </div> </div> <p style="font-size: small; margin-top: 10px;">This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p> <p style="font-size: small; margin-top: 10px;">This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p>		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

DE WITT (123) County

Formation	Remarks	Geological Order	Effective Date
CATAHOULA		1	12/17/2013
FRIO		2	12/17/2013
VICKSBURG		3	12/17/2013
YEGUA		4	12/17/2013
WILCOX		5	12/17/2013
AUSTIN CHALK		6	12/17/2013
EAGLE FORD		7	12/17/2013
EDWARDS	H2S	8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. The listing order of the Formation information reflects the general stratigraphic order and relative geologic age. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">890831</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">May 31, 2023</div>	DISTRICT <div style="text-align: center;">* 02</div>			
API NUMBER <div style="text-align: right;">42-123-35303</div>	FORM W-1 RECEIVED <div style="text-align: center;">May 23, 2023</div>	COUNTY <div style="text-align: center;">DE WITT</div>			
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">787</div>			
OPERATOR <div style="text-align: right;">100573</div> <div style="text-align: center;">ROCC OPERATING, LLC</div> <div style="text-align: center;">16285 PARK TEN PLACE STE 500 HOUSTON, TX 77084</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(210) 227-1313</div>			
LEASE NAME <div style="text-align: center;">HICKORY B</div>		WELL NUMBER <div style="text-align: center;">2H</div>			
LOCATION <div style="text-align: center;">1.14 miles NW direction from NORDHEIM</div>		TOTAL DEPTH <div style="text-align: center;">14500</div>			
Section, Block and/or Survey <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> SECTION SURVEY GALLETTY, R </div> <div style="width: 30%;"> BLOCK </div> <div style="width: 30%;"> ABSTRACT 195 </div> </div>					
DISTANCE TO SURVEY LINES <div style="text-align: center;">742 ft. NW 2848 ft. NE</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">ft.</div>			
DISTANCE TO LEASE LINES <div style="text-align: center;">742 ft. NW 473 ft. SW</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>			
FIELD(s) and LIMITATIONS: <div style="text-align: center; margin-top: 10px;"> * SEE FIELD DISTRICT FOR REPORTING PURPOSES * ** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(A) ** CASE NO. 0340613 </div>					
FIELD NAME LEASE NAME		ACRES NEAREST LEASE	DEPTH NEAREST WE	WELL # NEAREST WE	DIST
** SUGARKANE (EAGLE FORD) HICKORY B		787.00	14,500	2H 409	02
----- WELLBORE PROFILE(s) FOR FIELD: Horizontal -----					
RESTRICTIONS: This well cannot be produced concurrently from the same reservoir as: Buchhorn 2H This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. Lateral: TH1 Penetration Point Location <div style="margin-left: 40px;"> Lease Lines: 493.0 F NW L 561.0 F SW L </div> Terminus Location <div style="margin-left: 40px;"> Lease Lines: 1449.0 F SE L 972.0 F NE L Survey Lines: 6739.0 F SE L 2519.0 F NE L </div>					
' ** ' PRECEDING FIELD NAME INDICATES RULE (R37)					
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS					

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">890831</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">May 31, 2023</div>	DISTRICT <div style="text-align: center;">* 02</div>
API NUMBER <div style="text-align: right;">42-123-35303</div>	FORM W-1 RECEIVED <div style="text-align: center;">May 23, 2023</div>	COUNTY <div style="text-align: center;">DE WITT</div>
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">787</div>
OPERATOR <div style="text-align: right;">100573</div> <div style="text-align: center;"> ROCC OPERATING, LLC 16285 PARK TEN PLACE STE 500 HOUSTON, TX 77084 </div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(210) 227-1313</div>
LEASE NAME <div style="text-align: center;">HICKORY B</div>		WELL NUMBER <div style="text-align: center;">2H</div>
LOCATION <div style="text-align: center;">1.14 miles NW direction from NORDHEIM</div>		TOTAL DEPTH <div style="text-align: center;">14500</div>
Section, Block and/or Survey <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> SECTION SURVEY GALLETTY, R </div> <div style="width: 30%;"> BLOCK </div> <div style="width: 30%;"> ABSTRACT 195 </div> </div>		
DISTANCE TO SURVEY LINES <div style="text-align: center;">742 ft. NW 2848 ft. NE</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">ft.</div>
DISTANCE TO LEASE LINES <div style="text-align: center;">742 ft. NW 473 ft. SW</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>
FIELD(s) and LIMITATIONS: <div style="text-align: center; margin-top: 20px;"> * SEE FIELD DISTRICT FOR REPORTING PURPOSES * ** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(A) ** CASE NO. 0340613 </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 30%;"> FIELD NAME LEASE NAME </div> <div style="width: 15%;"> ACRES NEAREST LEASE </div> <div style="width: 15%;"> DEPTH </div> <div style="width: 15%;"> WELL # NEAREST WE </div> <div style="width: 15%;"> DIST </div> </div> <p style="font-size: small; margin-top: 20px;">This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p> <p style="font-size: small; margin-top: 10px;">This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p>		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

DE WITT (123) County

Formation	Remarks	Geological Order	Effective Date
CATAHOULA		1	12/17/2013
FRIO		2	12/17/2013
VICKSBURG		3	12/17/2013
YEGUA		4	12/17/2013
WILCOX		5	12/17/2013
AUSTIN CHALK		6	12/17/2013
EAGLE FORD		7	12/17/2013
EDWARDS	H2S	8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. The listing order of the Formation information reflects the general stratigraphic order and relative geologic age. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 890832	DATE PERMIT ISSUED OR AMENDED May 31, 2023	DISTRICT * 02																										
API NUMBER 42-123-35304	FORM W-1 RECEIVED May 23, 2023	COUNTY DE WITT																										
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Horizontal	ACRES 787																										
OPERATOR ROCC OPERATING, LLC 16285 PARK TEN PLACE STE 500 HOUSTON, TX 77084		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (210) 227-1313																										
LEASE NAME HICKORY C		WELL NUMBER 3H																										
LOCATION 1.14 miles NW direction from NORDHEIM		TOTAL DEPTH 14500																										
Section, Block and/or Survey SECTION BLOCK ABSTRACT 195 SURVEY GALLETTY, R																												
DISTANCE TO SURVEY LINES 742 ft. NW 2833 ft. NE		DISTANCE TO NEAREST LEASE LINE ft.																										
DISTANCE TO LEASE LINES 742 ft. NW 488 ft. SW		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below																										
FIELD(s) and LIMITATIONS: <p style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p> <p style="text-align: center;">** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(A) **</p> <p style="text-align: center;">CASE NO. 0340614</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">FIELD NAME LEASE NAME</th> <th style="text-align: left;">ACRES NEAREST LEASE</th> <th style="text-align: left;">DEPTH NEAREST LEASE</th> <th style="text-align: left;">WELL # NEAREST WE</th> <th style="text-align: left;">DIST</th> </tr> </thead> <tbody> <tr> <td colspan="5"><hr/></td> </tr> <tr> <td>** SUGARKANE (EAGLE FORD)</td> <td>787.00</td> <td>14,500</td> <td>3H</td> <td>02</td> </tr> <tr> <td>HICKORY C</td> <td></td> <td></td> <td>383</td> <td></td> </tr> <tr> <td colspan="5"><hr/></td> </tr> </tbody> </table> <p>WELLBORE PROFILE(s) FOR FIELD: Horizontal</p> <hr/> <p>RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.</p> <p>Lateral: TH1 Penetration Point Location Lease Lines: 508.0 F NW L 1031.0 F SW L</p> <p>Terminus Location Lease Lines: 1644.0 F SE L 350.0 F NE L Survey Lines: 6935.0 F SE L 1897.0 F NE L</p> <p>'**' PRECEDING FIELD NAME INDICATES RULE (R37)</p> <p style="text-align: center;">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p>				FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE	DIST	<hr/>					** SUGARKANE (EAGLE FORD)	787.00	14,500	3H	02	HICKORY C			383		<hr/>				
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OIL & GAS DIVISION

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PERMIT NUMBER <div style="text-align: right;">890832</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">May 31, 2023</div>	DISTRICT <div style="text-align: center;">* 02</div>
API NUMBER <div style="text-align: right;">42-123-35304</div>	FORM W-1 RECEIVED <div style="text-align: center;">May 23, 2023</div>	COUNTY <div style="text-align: center;">DE WITT</div>
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">787</div>
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LEASE NAME <div style="text-align: center;">HICKORY C</div>		WELL NUMBER <div style="text-align: center;">3H</div>
LOCATION <div style="text-align: center;">1.14 miles NW direction from NORDHEIM</div>		TOTAL DEPTH <div style="text-align: center;">14500</div>
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**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

DE WITT (123) County

Formation	Remarks	Geological Order	Effective Date
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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF DEWITT

§

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **one-fourth (1/4)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in DeWitt County, Texas:

Sabine Oil & Gas LLC - Buchhorn Unit, being 659.17 acres, more or less, situated in the R. Galletty Survey, A-195, the L.I.M. & C. Co. Survey, A-565, and the O.L. Eckhardt Survey, A-562, DeWitt County, Texas, more specifically described in that certain First Amendment to Designation of Pooled Unit, dated effective January 6, 2015, recorded in Volume 533, Page 820, of the Official Public Records of DeWitt County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **April 1, 2024** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2024, by _____.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

Lot _____