

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Naylor Jones Unit 43 and 44 West

Royalty Interest in
McMullen County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #5146

Lease Name: Naylor Jones Unit 43 and 44 West

County/State: McMullen, TX

Asset Type: Royalty Interest

Legal Description: McMullen County survey#22 A-550 Survey #44 Tract 22 A-350

API: See below

Decimal Interest: See below

Net Monthly Income: \$97.32

Operator: EOG Resources, Inc.

Well Name/Property	Well #	API	Decimal Interest
Naylor Jones Unit 43	#1H	42-311-34648	0.00001058
Naylor Jones Unit 43	#2H	42-311-34649	0.00001058
Naylor Jones Unit 43	#3H	42-311-34654	0.00001058
Naylor Jones Unit 43	#4H	42-311-34652	0.00001058
Naylor Jones Unit 43	#5H	42-311-34653	0.00001058
Naylor Jones Unit 44 West	#1H	42-311-35568	0.00019403
Naylor Jones Unit 44 West	#2H	42-311-35569	0.00019403
Naylor Jones Unit 44 West	#3H	42-311-36758	0.00019403
Naylor Jones Unit 44 West	#4H	42-311-36759	0.00019403
Naylor Jones Unit 44 West	#5H	42-311-36798	0.00019403
Naylor Jones Unit 44 West	#6H	42-311-36799	0.00019403
Naylor Jones Unit 44 West	#7H	42-311-36800	0.00019403

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

12 months income info

Net Income:	\$1,167.85
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Per Month:	\$97.32
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ROYALTY INTERESTS**Naylor Jones Unit 43 and 44 West****Naylor Jones Unit 43****McMullen, TX EOG**

#1H	RI	0.00001058
#2H	RI	0.00001058
#3H	RI	0.00001058
#4H	RI	0.00001058
#5H	RI	0.00001058

Naylor Jones Unit 44 West**McMullen, TX EOG**

#1H	RI	0.00019403
#2H	RI	0.00019403
#3H	RI	0.00019403
#4H	RI	0.00019403
#5H	RI	0.00019403
#6H	RI	0.00019403
#7H	RI	0.00019403

Total Package 12 month revenue \$1,167.85

Monthly Receipts By Well

Selected Payees:

AND Receipt Date between 01/01/23 and 12/31/23 Using the date of the receipt to arrange receipts

Naylor Jones Unit 43 # 1H	3.28	0.33	0.26	0.21	0.24	0.20	0.30	0.26
Naylor Jones Unit 43 # 2H	4.92	0.40	0.48	0.34	0.29	0.31	0.49	0.35
Naylor Jones Unit 43 # 3H	4.16	0.44	0.53	0.36	0.39	0.33	0.44	0.32
Naylor Jones Unit 43 # 4H	5.11	0.42	0.46	0.25	0.34	0.37	0.57	0.38
Naylor Jones Unit 43 # 5H	4.48	0.58	0.64	0.39	0.25	0.20	0.38	0.17
Naylor Jones Unit 44 West # 1H	141.35	7.80	10.24	10.64	15.70	14.72	14.81	12.89
Naylor Jones Unit 44 West # 2H	216.83	22.43	21.36	18.31	16.65	15.83	17.94	17.13
Naylor Jones Unit 44 West # 3H	158.64	16.94	16.82	13.52	13.00	12.07	13.81	12.50
Naylor Jones Unit 44 West # 4H	131.57	11.79	15.04	9.16	12.63	10.42	10.96	11.50
Naylor Jones Unit 44 West # 5H	123.92	11.92	9.96	6.26	6.08	8.04	9.21	7.31
Naylor Jones Unit 44 West # 6H	87.25	6.62	8.69	6.03	6.46	6.49	7.26	6.58
Naylor Jones Unit 44 West # 7H	209.47	22.06	21.61	19.13	17.09	16.30	17.11	15.57
Olson 1-24	237.63	65.66	78.18	40.51	4.35	-4.87	-7.37	-10.19

0.31	0.35	0.30	0.24
0.46	0.47	0.52	0.49
0.30	0.20	0.26	0.30
0.47	0.52	0.51	0.48
0.01	0.52	0.74	0.56
10.44	11.12	11.20	12.41
17.37	18.05	18.83	20.15
11.93	12.56	12.28	13.45
9.66	9.16	10.59	12.04
11.87	11.62	16.17	10.85
7.65	8.31	8.50	9.06
15.68	16.78	17.71	18.01
1.26	64.15	-15.23	30.52

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006379913

OWNER NO.: 448577

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CHECK DATE: 01/12/2024

PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	GROSS				NET VALUE	PRICE	OWNER			
				TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE			GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
NAYLOR JONES UNIT 43 # 2H				PROPERTY 069444-000				DECK 11	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	10	493.68	38052.41	3.09	CU	96.27	X1	37953.05	80.40	.42			.42
11/23	10			1750.41	SV			-1750.41			.02		-.02
11/23	32	20.76	1350.50	62.12	SV			1288.38	80.66	.02			.02
								DECK 13	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	70	149.38	2272.15	116.35	SV	-116.35	TP	2272.15	15.21	.02	.01	-.01	.02
								DECK 14	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	41	831.76	2007.27	72.71	SV	-72.71	TR	2007.27	2.41	.03			.03
11/23	41					170.61	P1	-170.61				.01	-.01
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						.49	.03		.46
NAYLOR JONES UNIT 43, # 3H				PROPERTY 069445-000				DECK 11	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	10	359.44	27705.31	2.25	CU	70.09	X1	27632.97	80.40	.31			.31
11/23	10			1274.44	SV			-1274.44			.02		-.02
11/23	32	8.54	555.27	25.54	SV			529.73	80.66	.01			.01
								DECK 13	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
10/23	70	-61.85	-1025.33	-54.55	SV	54.55	TP	-1025.33	16.58	-.02			-.02
10/23	70	61.72	1023.10	54.44	SV	-54.44	TP	1023.10	16.58	.01			.01
11/23	70	61.42	934.21	47.84	SV	-47.84	TP	934.21	15.21	.01			.01
								DECK 14	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	41	341.98	825.31	29.89	SV	-29.89	TR	825.31	2.41	.01			.01
11/23	41					79.55	T1	-79.55				.01	-.01
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						.33	.02	.01	.30
NAYLOR JONES UNIT 43 # 4H				PROPERTY 069446-000				DECK S1	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	11	2.00	154.16	7.11	SV			147.05	77.08	.01			.01
								DECK 11	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	10	269.80	20795.94	1.69	CU	52.61	X1	20741.64	80.40	.23			.23
11/23	10			956.61	SV			-956.61			.01		-.01
11/23	32	13.30	865.18	39.80	SV			825.38	80.66	.01			.01
								DECK 13	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
10/23	70	-112.59	-1866.30	-99.30	SV	99.30	TP	-1866.30	16.58	-.02	-.01	.01	-.02
10/23	70	112.34	1862.26	99.09	SV	-99.09	TP	1862.26	16.58	.02			.02
11/23	70	95.70	1455.62	74.54	SV	-74.54	TP	1455.62	15.21	.02			.02
								DECK 14	INT TYPE 2	OWNER INT	0.00001058	SETTLEMENT INT	0.00001058



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				GROSS					OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs /MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/23	41	-618.26	-1445.19	-51.00	SV	51.00	TR	-1445.19	2.34	-.02			-.02
10/23	41	616.63	1441.39	50.86	SV	-50.86	TR	1441.39	2.34	.02			.02
11/23	41	532.86	1285.93	46.58	SV	-46.58	TR	1285.93	2.41	.02			.02
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						.29		.01	.28
NAYLOR JONES UNIT 43 # 5H				PROPERTY 069447-000 DECK 11 INT TYPE 2						OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	10	537.25	41410.75	3.36	CU	104.76	X1	41302.63	80.40	.46			.46
11/23	10			1904.89	SV			-1904.89		.02			-.02
11/23	32	8.92	580.02	26.68	SV			553.34	80.66	.01			.01
				DECK 13 INT TYPE 2						OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	70	64.15	975.86	49.97	SV	-49.97	TP	975.86	15.21	.01			.01
				DECK 14 INT TYPE 2						OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	41	357.23	862.09	31.23	SV	-31.23	TR	862.09	2.41	.01			.01
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						.49	.02		.47
NAYLOR JONES UNIT 43 # 1H				PROPERTY 069505-000 DECK 11 INT TYPE 2						OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
11/23	10	220.54	16999.02	1.38	CU	43.01	X1	16954.63	80.40	.19			.19
11/23	32	9.41	612.30	28.17	SV			584.13	80.66	.01			.01
				DECK 13 INT TYPE 2						OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
10/23	70	-77.47	-1284.24	-68.33	SV	68.33	TP	-1284.24	16.58	-.02			-.02
10/23	70	77.30	1281.47	68.18	SV	-68.18	TP	1281.47	16.58	.01			.01
11/23	70	67.73	1030.17	52.75	SV	-52.75	TP	1030.17	15.21	.02			.02
				DECK 14 INT TYPE 2						OWNER INT	0.00001058	SETTLEMENT INT	0.00001058
10/23	41	-425.44	-994.48	-35.09	SV	35.09	TR	-994.48	2.34	-.01			-.01
10/23	41					-94.02	T1	94.02				-.01	
10/23	41	424.32	991.85	35.00	SV	-35.00	TR	991.85	2.34	.01			.01
11/23	41	59.83	168.83	12.66	SV	-12.66	TR	168.83	2.82	.01			.01
11/23	41	377.11	910.07	32.97	SV	-32.97	TR	910.07	2.41	.01			.01
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						.23		-.01	.22
NAYLOR JONES UNIT 44 WEST # 1H				PROPERTY 083640-000 DECK 11 INT TYPE 2						OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
11/23	30			26.36	TO			-26.36				.01	-.01
11/23	30	712.47	54916.55	2526.16	SV	100.93	X1	52251.46	80.40	11.11	.49	.03	10.58
11/23	32	8.92	580.00	26.69	SV			553.40	80.67	.14	.01		.15
				DECK 12 INT TYPE 2						OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
10/23	41	-152.91	-365.71	-4.33	SV	4.32	TR	-365.70	2.39	-.08			-.08
10/23	41					-33.17	T1	33.17				-.01	-.01
10/23	41	152.50	364.71	4.32	SV	-4.31	TR	364.73	2.39	.07	.01	-.01	.07



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PROD DATE	PROD TYPE	QUANTITY BBLs /MCF	VALUE	GROSS				NET VALUE	PRICE	OWNER				
				TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE			GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE	
=====														
10/23	41					33.09	P1	-33.09				.01	-.01	
11/23	22	51.73	153.09	3.83	SV	-3.81	TR	153.07	2.96	.03			.03	
11/23	41	326.04	805.71	9.64	SV	-9.61	TR	805.68	2.47	.15	.01		.14	
11/23	41					82.91	T1	-82.91				.02	-.02	
11/23	41					73.10	P1	-73.10				.02	-.02	
=====														
				DECK 13		INT TYPE 2			OWNER INT		0.00019403	SETTLEMENT INT	0.00019403	
10/23	70	-31.40	-544.58	-9.84	SV	9.81	TP	-544.55	17.34	-.10	-.01		-.09	
10/23	70	31.33	543.42	9.82	SV	-9.79	TP	543.39	17.35	.10			.10	
11/23	21	3.02	10.00	.25	SV	-.25	TR	10.00	3.31	.01			.01	
11/23	70	72.36	1187.02	20.99	SV	-20.94	TP	1186.97	16.40	.23		-.01	.24	
STATE-COUNTY: TX-MC MULLEN										11.66	.51	.06	11.09	
=====														
NAYLOR JONES UNIT 44 WEST # 2H				PROPERTY 083641-000		DECK 11		INT TYPE 2		OWNER INT		0.00019403	SETTLEMENT INT	0.00019403
10/23	32	-77.62	-5638.54	-259.37	SV			-5379.17	88.13	-1.33	-.05		-1.28	
10/23	32					-120.62	TO	120.62				-.02	.02	
10/23	32	77.40	5622.33	258.63	SV			5363.70	88.13	1.32	.05		1.27	
10/23	32					120.28	TO	-120.28				.02	-.02	
11/23	30					34.50	TO	-34.50				.01	-.01	
11/23	30	932.35	71864.70	3305.78	SV	181.81	X1	68377.11	80.40	14.54	.64	.03	13.87	
11/23	32	69.86	4544.25	209.03	SV			4335.22	80.67	1.09	.04		1.05	
11/23	32					103.40	TO	-103.40				.02	-.02	
=====														
				DECK 12		INT TYPE 2			OWNER INT		0.00019403	SETTLEMENT INT	0.00019403	
10/23	41	-2947.46	-7039.95	-93.20	SV	92.90	TR	-7039.65	2.39	-1.37	-.02	.02	-1.37	
10/23	41					-683.93	T1	683.93				-.14	.14	
10/23	41					-639.51	P1	639.51				-.12	.12	
10/23	41	2939.60	7021.18	92.95	SV	-92.66	TR	7020.89	2.39	1.36	.02	-.02	1.36	
10/23	41					682.24	T1	-682.24				.14	-.14	
10/23	41					637.94	P1	-637.94				.13	-.13	
11/23	22	430.88	1271.48	35.60	SV	-35.49	TR	1271.37	2.95	.25		-.01	.26	
11/23	41	2715.73	6700.56	90.87	SV	-90.58	TR	6700.27	2.47	1.30	.01	-.02	1.31	
11/23	41					667.16	T1	-667.16				.13	-.13	
11/23	41					588.26	P1	-588.26				.12	-.12	
=====														
				DECK 13		INT TYPE 2			OWNER INT		0.00019403	SETTLEMENT INT	0.00019403	
10/23	70	-605.36	-10475.47	-211.87	SV	211.20	TP	-10474.80	17.31	-2.03	-.04	.04	-2.03	
10/23	70					-110.96	F1	110.96				-.02	.02	
10/23	70	604.01	10452.94	211.43	SV	-210.76	TP	10452.27	17.31	2.03	.05	-.04	2.02	
10/23	70					110.69	F1	-110.69				.02	-.02	
11/23	21	24.29	80.26	2.25	SV	-2.24	TR	80.25	3.30	.01			.01	
11/23	70	558.10	8921.29	174.62	SV	-174.07	TP	8920.74	15.99	1.73	.03	-.03	1.73	
11/23	70					105.91	F1	-105.91				.02	-.02	
STATE-COUNTY: TX-MC MULLEN										18.90	.73	.28	17.89	
=====														
NAYLOR JONES UNIT 44 WEST # 3H				PROPERTY 087239-000		DECK S1		INT TYPE 2		OWNER INT		0.00019405	SETTLEMENT INT	0.00019405
11/23	11	1.00	77.08	3.54	SV			73.54	77.08	.01			.01	



EOG RESOURCES, INC.

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PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	GROSS				NET VALUE	PRICE	GROSS VALUE	OWNER		
				TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE				TAX	OTHER DEDUCTS	NET VALUE
=====													
							DECK 11	INT TYPE 2		OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
11/23	10	514.53	39659.51	3.22	CU	100.33	X1	39555.96	80.40	8.03		.02	8.01
11/23	10			1824.34	SV			-1824.34			.35		-.35
11/23	32	40.64	2643.26	121.59	SV			2521.67	80.67	.64	.02		.62
11/23	32					60.15	TO	-60.15				.01	-.01
							DECK 12	INT TYPE 2		OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
10/23	41	-1669.89	-3906.31	-135.26	SV	134.83	TR	-3905.88	2.34	-.76	-.02	.03	-.77
10/23	41					-387.49	T1	387.49				-.07	.07
10/23	41					-362.32	P1	362.32				-.07	.07
10/23	41	1665.44	3895.90	134.89	SV	-134.46	TR	3895.47	2.34	.75	.02	-.02	.75
10/23	41					386.53	T1	-386.53				.07	-.07
10/23	41					361.42	P1	-361.42				.07	-.07
11/23	22	250.83	707.91	53.08	SV	-52.91	TR	707.74		.13	.01	-.01	.13
11/23	41	1580.90	3818.23	135.51	SV	-135.08	TR	3817.80	2.42	.75	.03	-.03	.75
11/23	41					388.20	T1	-388.20				.08	-.08
11/23	41					342.29	P1	-342.29				.07	-.07
11/23	41	14.13	44.67	3.35	SV	-3.34	TR	44.66	3.16	.01			.01
							DECK 13	INT TYPE 2		OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
10/23	70	-342.97	-5748.07	-307.48	SV	306.50	TP	-5747.09	16.76	-1.12	-.06	.06	-1.12
10/23	70					-62.86	F1	62.86				-.01	.01
10/23	70	342.21	5735.70	306.82	SV	-305.85	TP	5734.73	16.76	1.11	.06	-.06	1.11
10/23	70					62.71	F1	-62.71				.01	-.01
11/23	70	324.56	5028.47	259.99	SV	-259.17	TP	5027.65	15.49	.98	.05	-.05	.98
11/23	70					61.62	F1	-61.62				.01	-.01
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL					10.53	.46	.11	9.96	
=====													
NAYLOR JONES UNIT 44 WEST # 4H				PROPERTY 087241-000		DECK S1	INT TYPE 2		OWNER INT	0.00019405	SETTLEMENT INT	0.00019405	
11/23	11	1.00	77.08	3.54	SV			73.54	77.08	.01			.01
							DECK 11	INT TYPE 2		OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
10/23	32	-42.42	-3081.63	-141.75	SV			-2939.88	88.13	-.73	-.02		-.71
10/23	32					-65.92	TO	65.92				-.01	.01
10/23	32	42.30	3072.77	141.35	SV			2931.42	88.13	.72	.02		.70
10/23	32					65.73	TO	-65.73				.01	-.01
11/23	30	419.32	32320.81	1486.76	SV	81.77	X1	30752.28	80.40	6.54	.29	.02	6.23
11/23	32	24.07	1565.66	72.02	SV			1493.64	80.67	.38	.02		.36
11/23	32					35.62	TO	-35.62				.01	-.01
							DECK 12	INT TYPE 2		OWNER INT	0.00019403	SETTLEMENT INT	0.00019403
11/23	22	147.99	431.26	17.68	SV	-17.62	TR	431.20	2.91	.09	.01	-.01	.09
11/23	41	932.73	2287.35	45.09	SV	-45.09	TR	2287.35	2.45	.44	.01	-.01	.44
11/23	41					229.54	T1	-229.54				.05	-.05
11/23	41					202.40	P1	-202.40				.04	-.04
							DECK 13	INT TYPE 2		OWNER INT	0.00019403	SETTLEMENT INT	0.00019403



EOG RESOURCES, INC.

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006379913

OWNER NO.: 448577

Page 8 of 10

CHECK DATE: 01/12/2024

GROSS										OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE	
11/23	22	82.99	234.23	17.56	SV	-17.51	TR	234.18	2.82	.05	.01		.04	
11/23	41	523.08	1263.30	44.75	SV	-44.75	TR	1263.30	2.42	.24	.01	-.01	.24	
11/23	41					129.09	T1	-129.09				.02	-.02	
11/23	41					113.82	P1	-113.82				.02	-.02	
11/23	41	4.70	14.85	1.11	SV	-1.11	TR	14.85	3.16	.01			.01	
DECK 13 INT TYPE 2										OWNER INT	0.00019403	SETTLEMENT INT	0.00019403	
10/23	70	-179.20	-3002.79	-160.65	SV	160.65	TP	-3002.79	16.76	-.58	-.03	.03	-.58	
10/23	70					-32.85	F1	32.85				-.01	.01	
10/23	70	178.80	2996.33	160.31	SV	-160.31	TP	2996.33	16.76	.58	.03	-.04	.59	
10/23	70					32.76	F1	-32.76				.01	-.01	
10/23	70	108.61	1688.56	87.48	SV	-87.48	TP	1688.56	15.55	.32	.02	-.02	.32	
STATE-COUNTY: TX-MC MULLEN PROPERTY TOTAL										5.71	.27	.03	5.41	
NAYLOR JONES UNIT 44 WEST # 7H PROPERTY 087465-000 DECK 11 INT TYPE 2										OWNER INT	0.00019403	SETTLEMENT INT	0.00019403	
10/23	32	-55.31	-4018.18	-184.84	SV			-3833.34	88.13	-.95	-.03		-.92	
10/23	32					-85.95	T0	85.95				-.02	.02	
10/23	32	55.16	4006.63	184.30	SV			3822.33	88.13	.94	.04		.90	
10/23	32					85.72	T0	-85.72				.02	-.02	
11/23	30					28.20	T0	-28.20				.01	-.01	
11/23	30	762.16	58746.61	2702.34	SV	148.62	X1	55895.65	80.40	11.89	.53	.03	11.33	
11/23	32	48.13	3130.59	144.00	SV			2986.59	80.67	.75	.03		.72	
11/23	32					71.23	T0	-71.23				.01	-.01	
DECK 12 INT TYPE 2										OWNER INT	0.00019403	SETTLEMENT INT	0.00019403	
10/23	41	-2100.44	-5021.27	-61.80	SV	61.80	TR	-5021.27	2.39	-.98	-.01	.02	-.99	
10/23	41					-487.40	T1	487.40				-.09	.09	
10/23	41					-455.74	P1	455.74				-.09	.09	
10/23	41	2094.84	5007.89	61.63	SV	-61.63	TR	5007.89	2.39	.97	.01	-.01	.97	
10/23	41					486.19	T1	-486.19				.10	-.10	
10/23	41					454.61	P1	-454.61				.09	-.09	
11/23	22	296.24	875.88	22.77	SV	-22.70	TR	875.81	2.96	.17		-.01	.18	
11/23	41	1867.14	4610.99	58.10	SV	-58.10	TR	4610.99	2.47	.90	.01	-.01	.90	
11/23	41					459.21	T1	-459.21				.08	-.08	
11/23	41					404.89	P1	-404.89				.08	-.08	
DECK 13 INT TYPE 2										OWNER INT	0.00019403	SETTLEMENT INT	0.00019403	
10/23	70	-431.40	-7475.15	-140.48	SV	140.48	TP	-7475.15	17.33	-1.45	-.03	.03	-1.45	
10/23	70					-79.07	F1	79.07				-.02	.02	
10/23	70	430.44	7459.07	140.18	SV	-140.18	TP	7459.07	17.33	1.44	.03	-.03	1.44	
10/23	70					78.88	F1	-78.88				.02	-.02	
11/23	21	16.72	55.35	1.44	SV	-1.43	TR	55.34	3.31	.01			.01	
11/23	70	384.68	6162.33	112.12	SV	-112.12	TP	6162.33	16.02	1.19	.02	-.03	1.20	
11/23	70					72.89	F1	-72.89				.01	-.01	
STATE-COUNTY: TX-MC MULLEN PROPERTY TOTAL										14.88	.60	.19	14.09	
PAYMENT TOTAL										81.18	3.34	.97	76.87	



CHECK DATE: 11/13/2023

INTEREST TYPES:

2- ROYALTY INTEREST

PLEASE DIRECT PRODUCTION/PAYMENT QUESTIONS TO:
ATTN: ROYALTY PAYMENTS
P.O. BOX 4362 HOUSTON, TX 77210-4362
TELEPHONE: (713)651-6552 OR 1-877-363-EOGR(3647)

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006221749

OWNER NO.: 448577

Page 7 of 8

CHECK DATE: 01/13/2023

PROD DATE	PROD TYPE	QUANTITY BDLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
11/22	70					307.17	TN	-307.17				.06	-.06
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						7.19	.32	.25	6.62
NAYLOR JONES UNIT 44 WEST # 7H				PROPERTY 087465-000 DECK 11 INT TYPE 2						OWNER INT 0.00019403		SETTLEMENT INT 0.00019403	
11/22	10					54.60	TO	-54.60				.01	-.01
11/22	10	1114.30	94552.99	6.96	CU	217.29	X1	94328.74	88.33	19.10	.01	.04	19.05
11/22	10			4349.44	SV			-4349.44			.84		-.84
11/22	32	59.21	4308.29	198.19	SV			4110.10	87.93	1.01	.04		.97
11/22	32					101.49	TO	-101.49				.02	-.02
				DECK 12 INT TYPE 2						OWNER INT 0.00019403		SETTLEMENT INT 0.00019403	
11/22	22	290.03	1314.86	98.59	SV	-98.28	TR	1314.55	4.53	.25	.02	-.02	.25
11/22	41	2160.28	8747.21	215.01	SV	-215.01	TR	8747.21	4.05	1.70	.04	-.04	1.70
11/22	41					1540.38	T1	-1540.38				.30	-.30
11/22	41					1348.67	P7	-1348.67				.26	-.26
11/22	41					1241.48	P1	-1241.48				.24	-.24
11/22	41	14.14	70.69	5.30	SV	-5.28	TR	70.67	5.00	.02	.01		.01
				DECK 13 INT TYPE 2						OWNER INT 0.00019403		SETTLEMENT INT 0.00019403	
11/22	70	416.92	10302.13	535.55	SV	-535.55	TP	10302.13	24.71	1.99	.10	-.10	1.99
11/22	70					1185.69	TN	-1185.69				.23	-.23
11/22	70					49.45	F1	-49.45				.01	-.01
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						24.07	1.06	.95	22.06
				PAYMENT TOTAL						111.07	4.88	4.46	101.73

COMMENTS:

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.

PRODUCT TYPES:

10- CRUDE OIL
11- SKIM OIL
22- FIELD FUEL
32- FIELD CONDENSATE
41- RESIDUE GAS FROM AN OIL WELL
70- NATURAL GAS LIQUIDS

TAX CODES:

CU- TEXAS CLEAN UP FEE
SV- SEVERANCE

DEDUCT CODES:

F1- FUEL
P1- PROCESSING
P7- PROCESSING LIO DEDUCT
TN- NGL TRANSPORTATION
TO- TRANSPORTATION
TP- TAX REIMBURSEMENT PLANT PROD
TR- TAX REIMBURSEMENT GAS
T1- TRANSPORTATION

INTEREST TYPES:

2- ROYALTY INTEREST



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006109618

OWNER NO.: 448577

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CHECK DATE: 06/13/2022

PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	GROSS				NET VALUE	PRICE	OWNER			
				TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE			GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
04/22	32	69.44	6372.19	293.12	SV			6079.07	107.16	1.44	.06		1.
04/22	32					258.25	TO	-258.25				.05	-.
						DECK 12	INT TYPE 2			OWNER INT	0.00019403	SETTLEMENT INT	0.000194
04/22	22	274.25	2533.07	189.94	SV	-189.33	TR	2532.46	9.24	.49	.04	-.04	4.
04/22	41	3139.62	25635.04	1263.11	SV	-1263.11	TR	25635.04	8.17	4.97	.24	-.25	9.31
04/22	41					3367.70	T1	-3367.70				.66	-.
04/22	41					1479.93	P7	-1479.93				.29	-.
04/22	41					1716.70	P1	-1716.70				.33	-.
04/22	41	6.37	66.88	5.02	SV	-5.00	TR	66.86	10.50	.01			-1.56
						DECK 13	INT TYPE 2			OWNER INT	0.00019403	SETTLEMENT INT	0.000194
04/22	70	570.91	19775.87	1178.86	SV	-1178.86	TP	19775.87	34.64	3.83	.23	-.23	3.6
04/22	70					1245.51	TN	-1245.51				.24	-.
04/22	70					174.58	F1	-174.58				.04	-.
STATE-COUNTY: TX-MC MULLEN				PROPERTY TOTAL						37.28	1.76	1.15	34.5
				PAYMENT TOTAL						172.39	8.02	5.02	159.3

COMMENTS:

PRODUCT TYPES:

10- CRUDE OIL
 11- SKIM OIL
 20- GAS WELL GAS
 22- FIELD FUEL
 32- FIELD CONDENSATE
 41- RESIDUE GAS FROM AN OIL WELL
 70- NATURAL GAS LIQUIDS

TAX CODES:

CU- TEXAS CLEAN UP FEE
 SV- SEVERANCE

DEDUCT CODES:

CM- COMPRESSION
 F1- FUEL
 P1- PROCESSING
 P7- PROCESSING LIO DEDUCT
 TN- NGL TRANSPORTATION
 TO- TRANSPORTATION
 TP- TAX REIMBURSEMENT PLANT PROD
 TR- TAX REIMBURSEMENT GAS
 T1- TRANSPORTATION
 X1- TRANSPORTATION

INTEREST TYPES:

2- ROYALTY INTEREST

PLEASE DIRECT OWNERSHIP QUESTIONS OR ADDRESS CHANGES TO:
 ATTN: LAND ADMINISTRATION
 P.O. BOX 4362 HOUSTON, TX 77210-4362

PLEASE DIRECT PRODUCTION/PAYMENT QUESTIONS TO:
 ATTN: ROYALTY PAYMENTS
 P.O. BOX 4362 HOUSTON, TX 77210-4362
 TELEPHONE: (713)651-6552 OR 1-877-363-EOGR(3647)



EOG RESOURCES, INC.

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS-REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006141533

OWNER NO.: 448577

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CHECK DATE: 08/12/2022

PROD DATE	PROD TYPE	QUANTITY BBLs /MCF	GROSS					OWNER					
			VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
PAYMENT TOTAL										188.40	9.19	4.18	175.03

COMMENTS:

PRODUCT TYPES:

10- CRUDE OIL
11- SKIM OIL
22- FIELD FUEL
32- FIELD CONDENSATE
41- RESIDUE GAS FROM AN OIL WELL
70- NATURAL GAS LIQUIDS

TAX CODES:

CU- TEXAS CLEAN UP FEE
SV- SEVERANCE

DEDUCT CODES:

F1- FUEL
P1- PROCESSING
P7- PROCESSING LIO DEDUCT
TN- NGL TRANSPORTATION
TO- TRANSPORTATION
TP- TAX REIMBURSEMENT PLANT PROD
TR- TAX REIMBURSEMENT GAS
T1- TRANSPORTATION
X1- TRANSPORTATION

INTEREST TYPES:

2- ROYALTY INTEREST

PLEASE DIRECT OWNERSHIP QUESTIONS OR ADDRESS CHANGES TO:
ATTN: LAND ADMINISTRATION
P.O. BOX 4362 HOUSTON, TX 77210-4362

PLEASE DIRECT PRODUCTION/PAYMENT QUESTIONS TO:
ATTN: ROYALTY PAYMENTS
P.O. BOX 4362 HOUSTON, TX 77210-4362
TELEPHONE: (713)651-6552 OR 1-877-363-EOGR(3647)



Production





NAYLOR JONES UNIT 43

Lease #: 420115795

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-34648 { Sec: 8 · Survey: PETTUS, S O · Abstract: 362 }						
API: 42-311-34649 { Sec: 8 · Survey: PETTUS, S O · Abstract: 362 }						
API: 42-311-34652 { Survey: L I M & G CO. · Abstract: 551 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	142
API: 42-311-34653 { Survey: BEERS, W · Abstract: 79 }						
API: 42-311-34654 { Survey: LANE, E R · Abstract: 684 }						
		Oil		Gas		
First Prod Date		2012-03-01		2012-03-01		
Last Sale		2023-12-01		2023-12-01		
Daily Rate		37.17		85.1		
MoM Change		-1104		-1534		
YoY Change		-1671		16673		
Cumulative		964012		1553246		

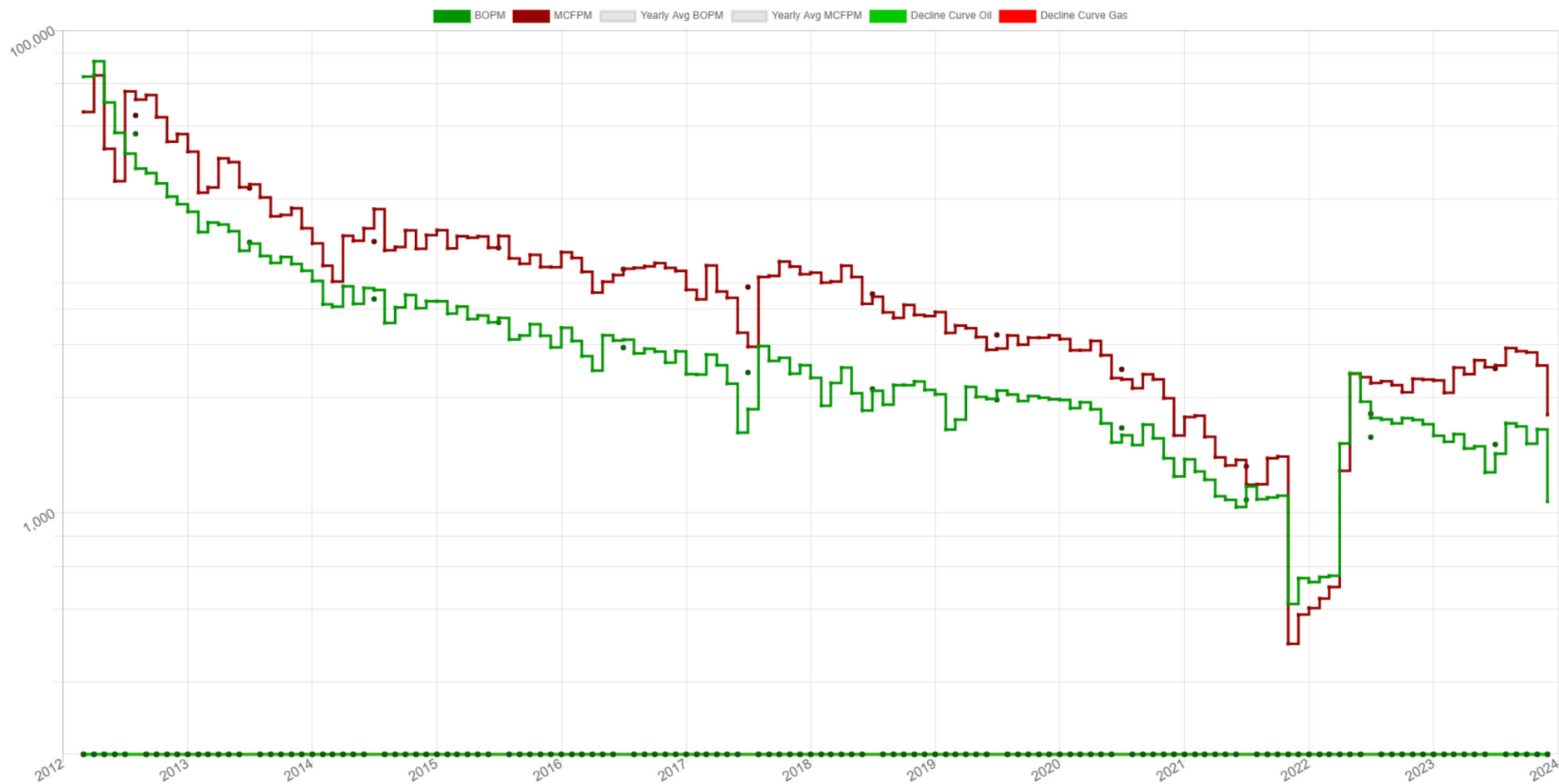
Production Snapshot

Month	BOPM	MCFPM
01-2023	2090	3544
02-2023	1973	3149
03-2023	2120	4001
04-2023	1850	3759
05-2023	1887	4290
06-2023	1472	4022
07-2023	1759	4088
08-2023	2352	4819
09-2023	2285	4683
10-2023	1937	4625
11-2023	2219	4087
12-2023	1115	2553
Average	1922	3968

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	2943	5465
2020	2251	3938
2021	1134	1560
2022	2061	2579
2023	1922	3968

NAYLOR JONES UNIT 43 - Production Plot



Well Name			API	Operator			Type	Status
NAYLOR JONES UNIT 43 1H			4231134648	EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Sec: 8 · Survey: PETTUS, S O · Abstract: 362			5943	1113	SW SE	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production					
2012-02-20								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
337		10634						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4589' w/ 1590 sx cmt toc @ SURFACE csg 2: 5 1/2" 23.0# 300.0# @ 17376' w/ 2445 sx cmt toc @ 3974 tbg 1: 2 7/8" @ 9651' pkr @ 9651"
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Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 43 2H			4231134649		EOG RESOURCES INC.		OIL	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 8 · Survey: PETTUS, S O · Abstract: 362			6437	254	SW SE	EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion		First Production				
2011-11-27		2012-02-26						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
336		10614						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4364' w/ 1530 sx cmt toc @ SURFACE csg 2: 5 1/2" 23.0# 300.0# @ 17072' w/ 2425 sx cmt toc @ 1597 tbg 1: 2 7/8" @ 9750' pkr @ 9750"
----------	---

Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 43 3H			4231134654		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: LANE, E R · Abstract: 684				632	363	NW NE	EAGLEVILLE (EAGLE FORD-1)	
Spud			Completion		First Production			
2011-11-28			2012-03-07					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
332		10671						

Prod Csg csg 1: 9 5/8" 36.0# 600.0# @ 4359' w/ 1530 sx cmt toc @ SURFACE
csg 2: 5 1/2" 23.0# 300.0# @ 16989' w/ 2450 sx cmt toc @ 1395
tbg 1: 2 7/8" @ 9572' pkr @ 9572"

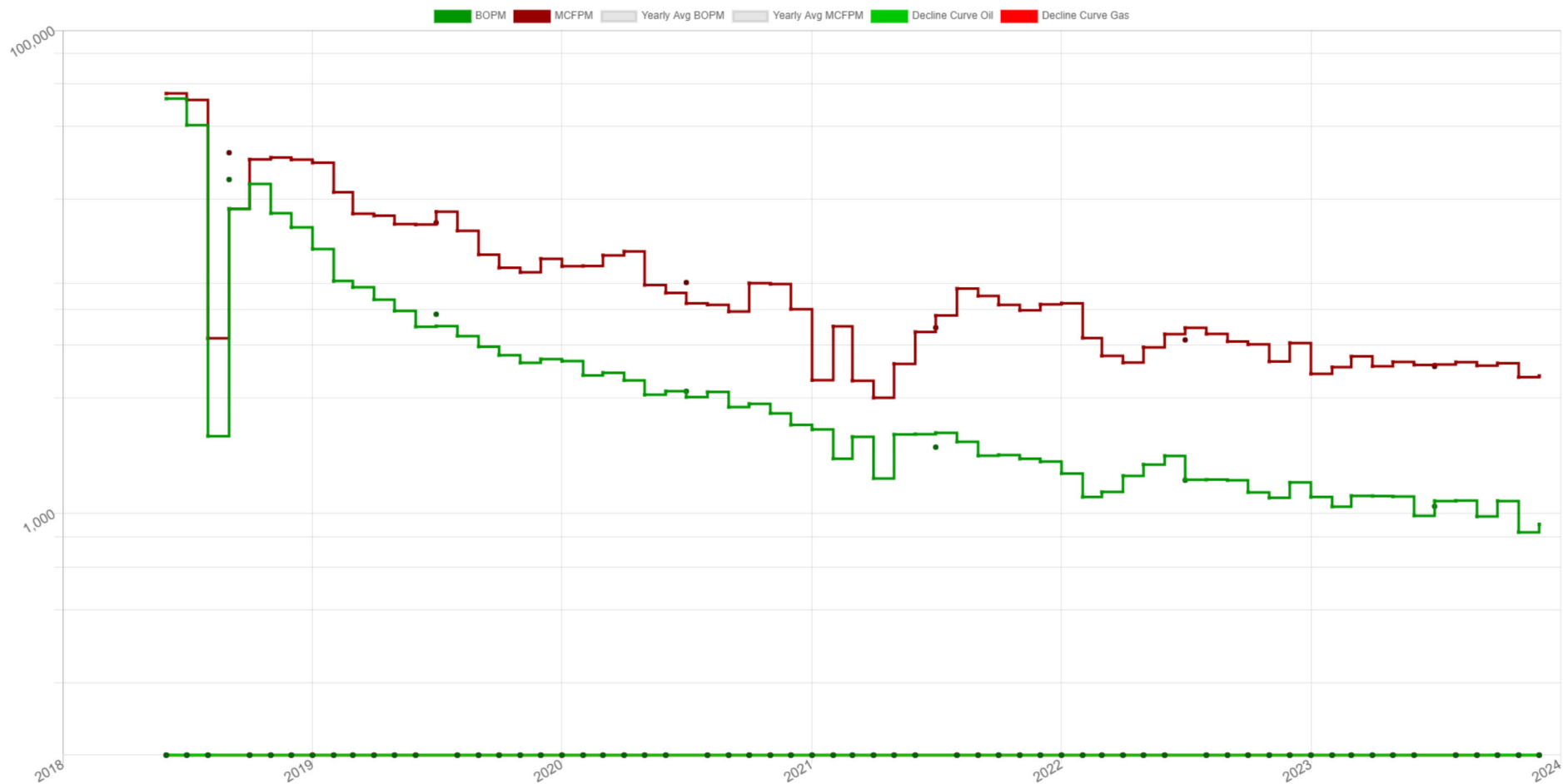
Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 43 4H			4231134652		EOG RESOURCES INC.		OIL	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: L I M & G CO. · Abstract: 551			122	45	SW SE	EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion			First Production			
2011-12-21		2012-02-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
289		10592						

Prod Csg csg 1: 9 5/8" 36.0# 600.0# @ 4365' w/ 1510 sx cmt toc @ SURFACE
csg 2: 5 1/2" 23.0# 300.0# @ 16900' w/ 2365 sx cmt toc @ 3851
tbg 1: 2 7/8" @ 9687' pkr @ 9667"



Year	Avg BOPM	Avg MCFPM
2019	6677	15969
2020	3204	9038
2021	1882	5877
2022	1374	5230
2023	1071	4062

NAYLOR JONES UNIT 44 WEST - Production Plot



Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 44 WEST 1H			4231135568		EOG RESOURCES INC.		OIL	Active
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 21 · Survey: LI&M CO · Abstract: 552			952	1484	NW EXT NLOFA-539	EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion		First Production				
2013-10-13		2013-12-11						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
311								

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4750' w/ 1404 sx cmt toc @ SURFACE csg 1: 9 5/8" @ 4750' w/ 1404 sx cmt toc @ SURFACE csg 2: 5 1/2" @ 17212' w/ 2323 sx cmt toc @ 4251 csg 2: 5 1/2" 23.0# 300.0# @ 17212' w/ 2323 sx cmt toc @ 4251 tbg 1: 2 7/8" @ 10056' pkr @ 10044"
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Well Name				API		Operator		Type	Status
NAYLOR JONES UNIT 44 WEST 2H				4231135569		EOG RESOURCES INC.		OIL	Active
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Sec: 21 · Survey: LI&M CO · Abstract: 552			955	1484	SE EXT NLOFA-539	EAGLEVILLE (EAGLE FORD-1)			
Spud		Completion			First Production				
2013-10-27		2013-12-17							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
311									

Prod Csg	csg 1: 9 5/8" @ 4748' w/ 1403 sx cmt toc @ SURFACE
	csg 1: 9 5/8" 36.0# 600.0# @ 4748' w/ 1403 sx cmt toc @ SURFACE
	csg 2: 5 1/2" @ 17186' w/ 2309 sx cmt toc @ 4176
	csg 2: 5 1/2" 23.0# 300.0# @ 17186' w/ 2309 sx cmt toc @ 4176
	tbg 1: 2 7/8" @ 9996' pkr @ 9984"



NAYLOR JONES UNIT 44 WEST 1H

Lease #: 4201295715

Lease and Production Information

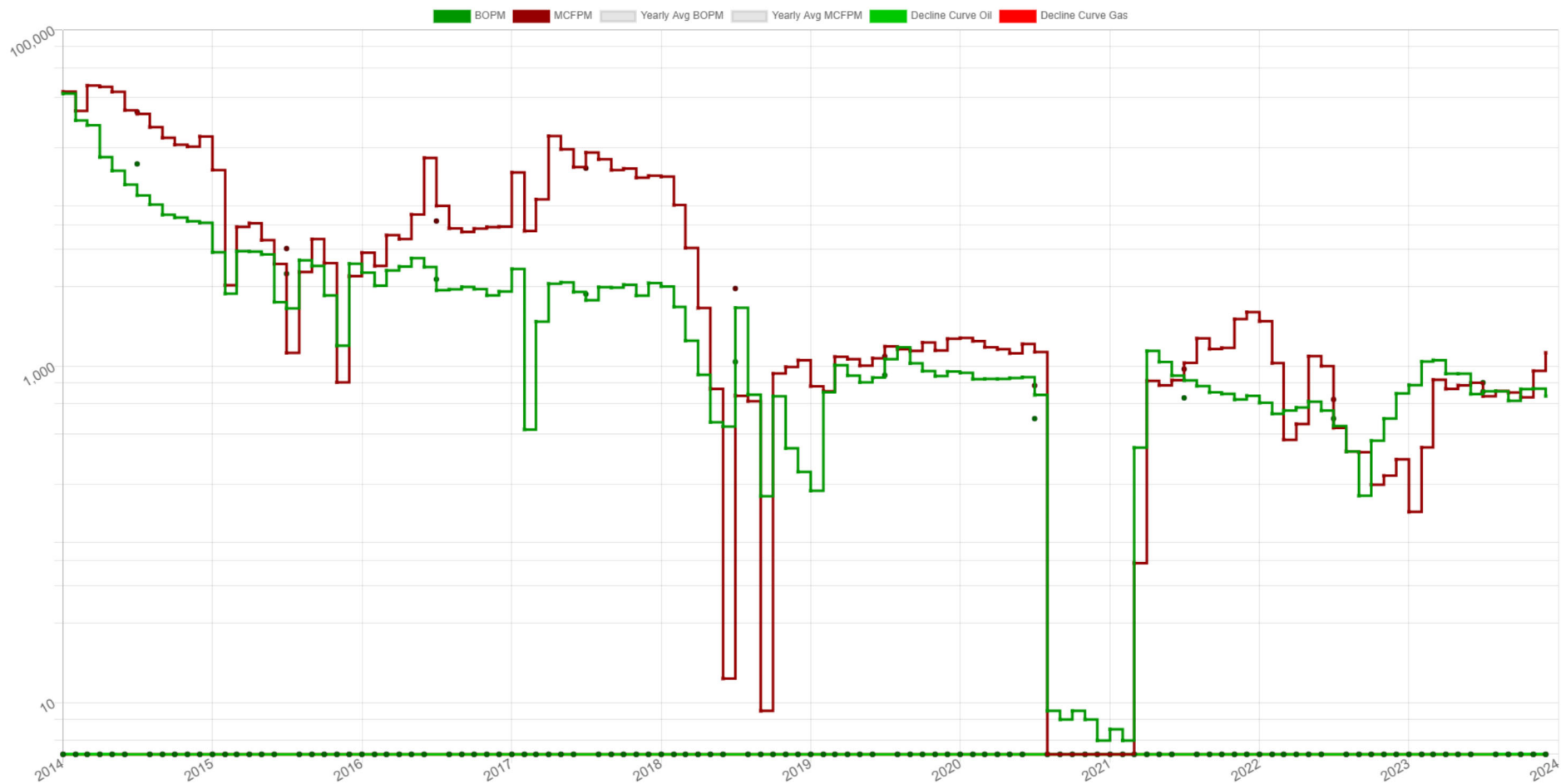
State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-35568 { Sec: 21 · Survey: LI&M CO · Abstract: 552 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	120
		Oil		Gas		
First Prod Date		2014-01-01		2014-01-01		
Last Sale		2023-12-01		2023-12-01		
Daily Rate		22.3		40.4		
MoM Change		-71		268		
YoY Change		3750		858		
Cumulative		360175		807835		

Production Snapshot

Month	BOPM	MCFPM
01-2023	777	137
02-2023	1072	331
03-2023	1093	837
04-2023	909	738
05-2023	908	774
06-2023	688	802
07-2023	714	667
08-2023	715	716
09-2023	627	702
10-2023	736	657
11-2023	740	944
12-2023	669	1212
Average	804	710

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	890	1151
2020	491	772
2021	653	968
2022	492	638
2023	804	710





NAYLOR JONES UNIT 44 WEST 1H

Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 44 WEST 1H			4231135568		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 21 · Survey: LI&M CO · Abstract: 552			952		1484	NW EXT NLOFA-539	EAGLEVILLE (EAGLE FORD-1)	
Spud			Completion		First Production			
2013-10-13			2013-12-11					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
311		10509						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4750' w/ 1404 sx cmt toc @ SURFACE
	csg 1: 9 5/8" @ 4750' w/ 1404 sx cmt toc @ SURFACE
	csg 2: 5 1/2" @ 17212' w/ 2323 sx cmt toc @ 4251
	csg 2: 5 1/2" 23.0# 300.0# @ 17212' w/ 2323 sx cmt toc @ 4251
	tbg 1: 2 7/8" @ 10056' pkr @ 10044"



NAYLOR JONES UNIT 44 WEST 2H

Lease #: 4201295717

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-35569 { Sec: 21 · Survey: LI&M CO · Abstract: 552 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	120
		Oil		Gas		
First Prod Date		2014-01-01		2014-01-01		
Last Sale		2023-12-01		2023-12-01		
Daily Rate		30.4		155.37		
MoM Change		-58		188		
YoY Change		-455		-7777		
Cumulative		324464		754215		

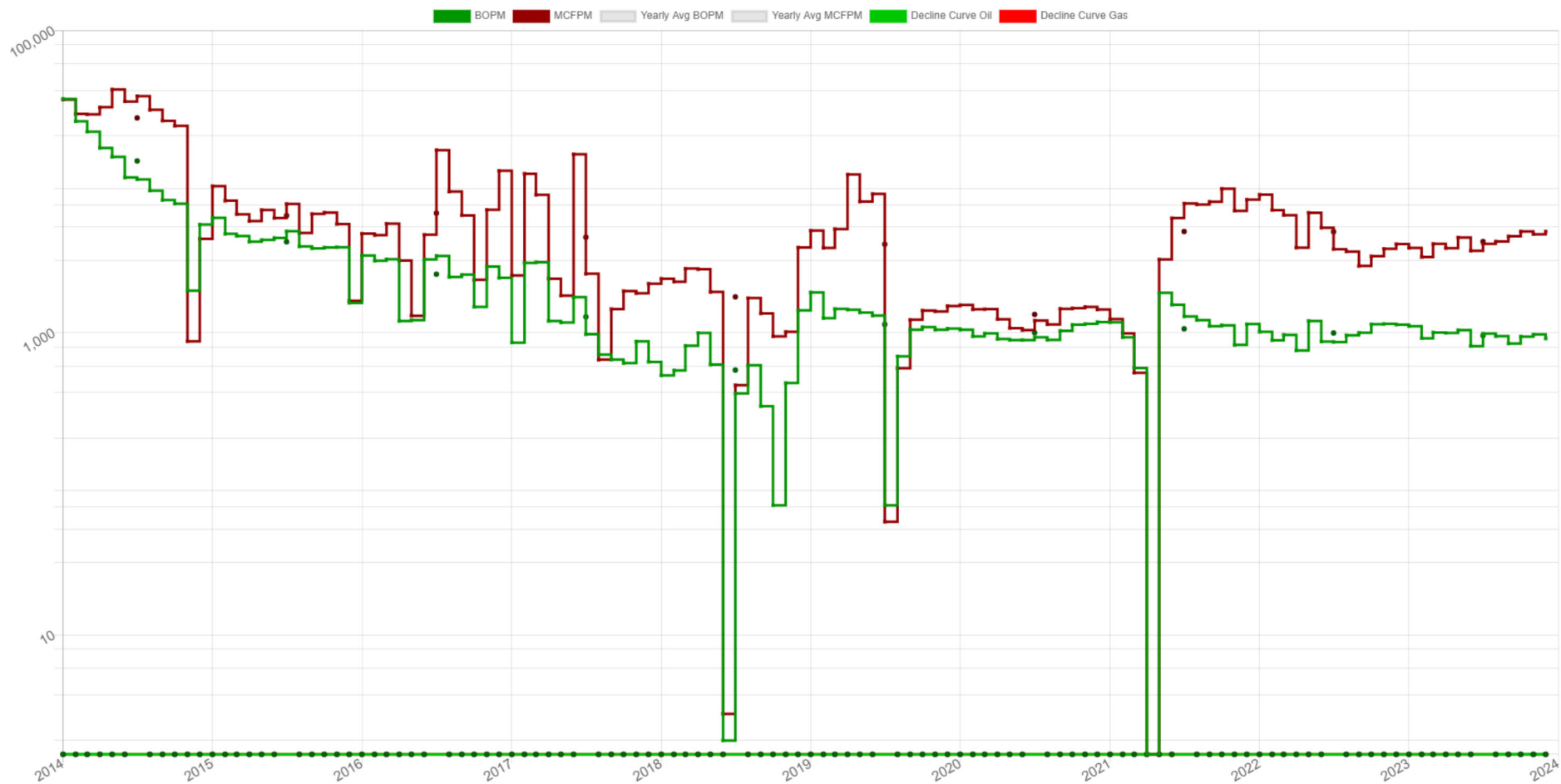
Production Snapshot

Month	BOPM	MCFPM
01-2023	1101	3633
02-2023	916	3158
03-2023	1002	3857
04-2023	994	3612
05-2023	1038	4250
06-2023	813	3473
07-2023	985	3869
08-2023	946	4006
09-2023	845	4333
10-2023	940	4666
11-2023	970	4473
12-2023	912	4661
Average	955	3999

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	1132	3837
2020	996	1318
2021	1059	4661
2022	993	4647
2023	955	3999

NAYLOR JONES UNIT 44 WEST 2H - Production Plot





NAYLOR JONES UNIT 44 WEST 2H

Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 44 WEST 2H			4231135569		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 21 · Survey: LI&M CO · Abstract: 552				955	1484	SE EXT NLOFA-539	EAGLEVILLE (EAGLE FORD-1)	
Spud			Completion		First Production			
2013-10-27			2013-12-17					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
311		10538						

Prod Csg	csg 1: 9 5/8" @ 4748' w/ 1403 sx cmt toc @ SURFACE
	csg 1: 9 5/8" 36.0# 600.0# @ 4748' w/ 1403 sx cmt toc @ SURFACE
	csg 2: 5 1/2" @ 17186' w/ 2309 sx cmt toc @ 4176
	csg 2: 5 1/2" 23.0# 300.0# @ 17186' w/ 2309 sx cmt toc @ 4176
	tbg 1: 2 7/8" @ 9996' pkr @ 9984"



NAYLOR JONES UNIT 44 WEST 4H

Lease #: 4201295716

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-311-36759 { Survey: L. I. & M. CO. · Abstract: 550 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	65	
	Oil		Gas			
First Prod Date	2018-08-01		2018-08-01			
Last Sale	2023-12-01		2023-12-01			
Daily Rate	20.7		81.67			
MoM Change	197		812			
YoY Change	-3171		-9995			
Cumulative	203748		572565			

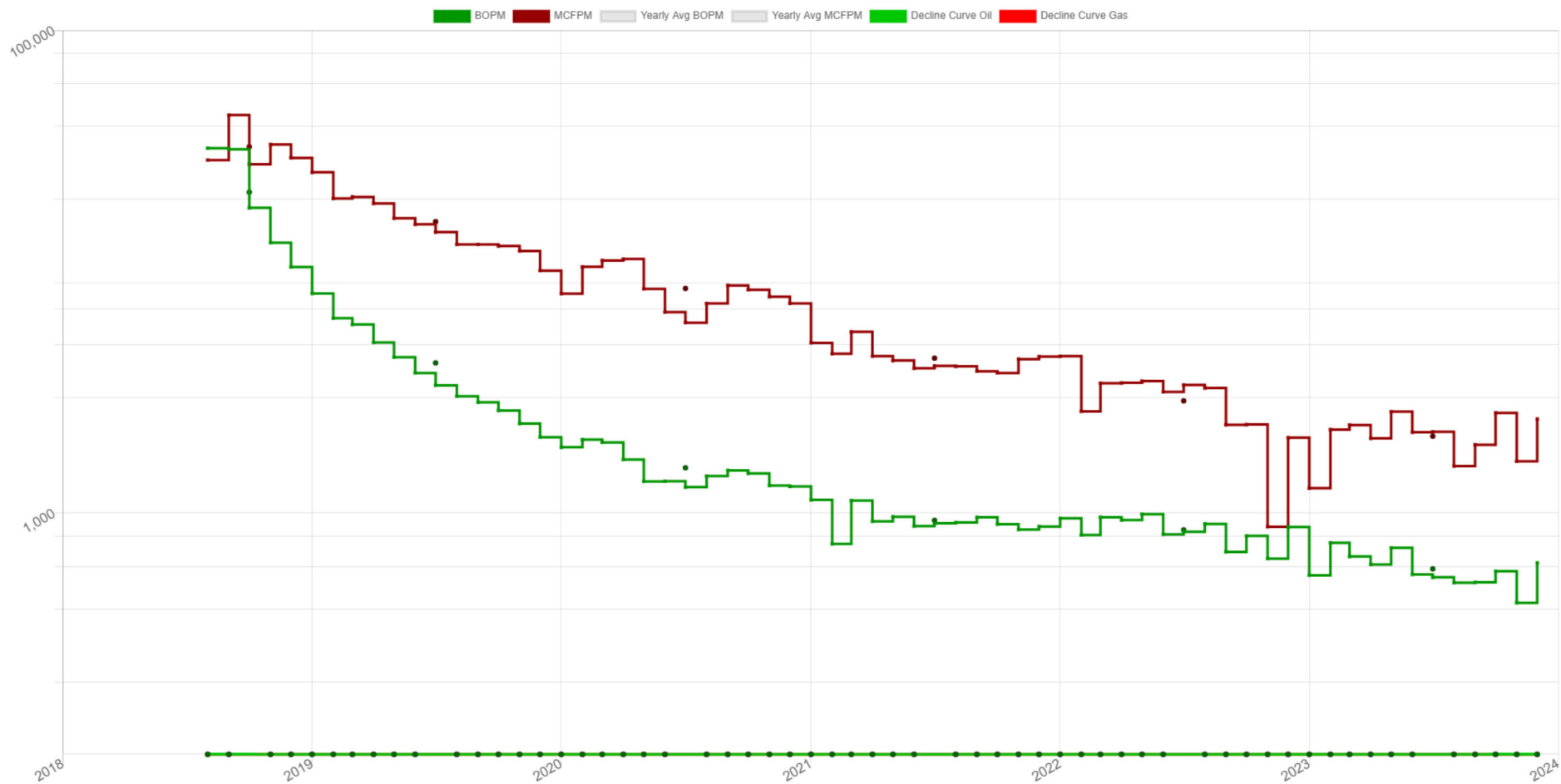
Production Snapshot

Month	BOPM	MCFPM
01-2023	552	1267
02-2023	752	2216
03-2023	660	2313
04-2023	612	2037
05-2023	717	2630
06-2023	556	2159
07-2023	541	2171
08-2023	514	1563
09-2023	516	1918
10-2023	574	2598
11-2023	424	1638
12-2023	621	2450
Average	587	2080

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	4185	16110
2020	1539	8515
2021	932	4379
2022	851	2913
2023	587	2080

NAYLOR JONES UNIT 44 WEST 4H - Production Plot



NAYLOR JONES UNIT 44 WEST 4H

Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 44 WEST 4H			4231136759		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: L. I. & M. CO. · Abstract: 550				5659	553	NE SE	EAGLEVILLE (EAGLE FORD-1)	
Spud			Completion		First Production			
2018-05-04			2018-08-17					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
		10460						
Prod Csg		csg 1: 9 5/8" @ 4690' w/ 1255 sx cmt toc @ 0 csg 2: 6" @ 18309' w/ 2040 sx cmt toc @ 3610 tbg 1: 2 3/8" @ 10481'						



NAYLOR JONES UNIT 44 WEST 5H

Lease #: 4201295719

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-311-36798 { Sec: 22 · Survey: LI&M CO · Abstract: 550 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	65
		Oil	Gas			
First Prod Date	2018-08-01		2018-08-01			
Last Sale	2023-12-01		2023-12-01			
Daily Rate	15.4		121.03			
MoM Change	85		-410			
YoY Change	-2539		-18836			
Cumulative	227528		659614			

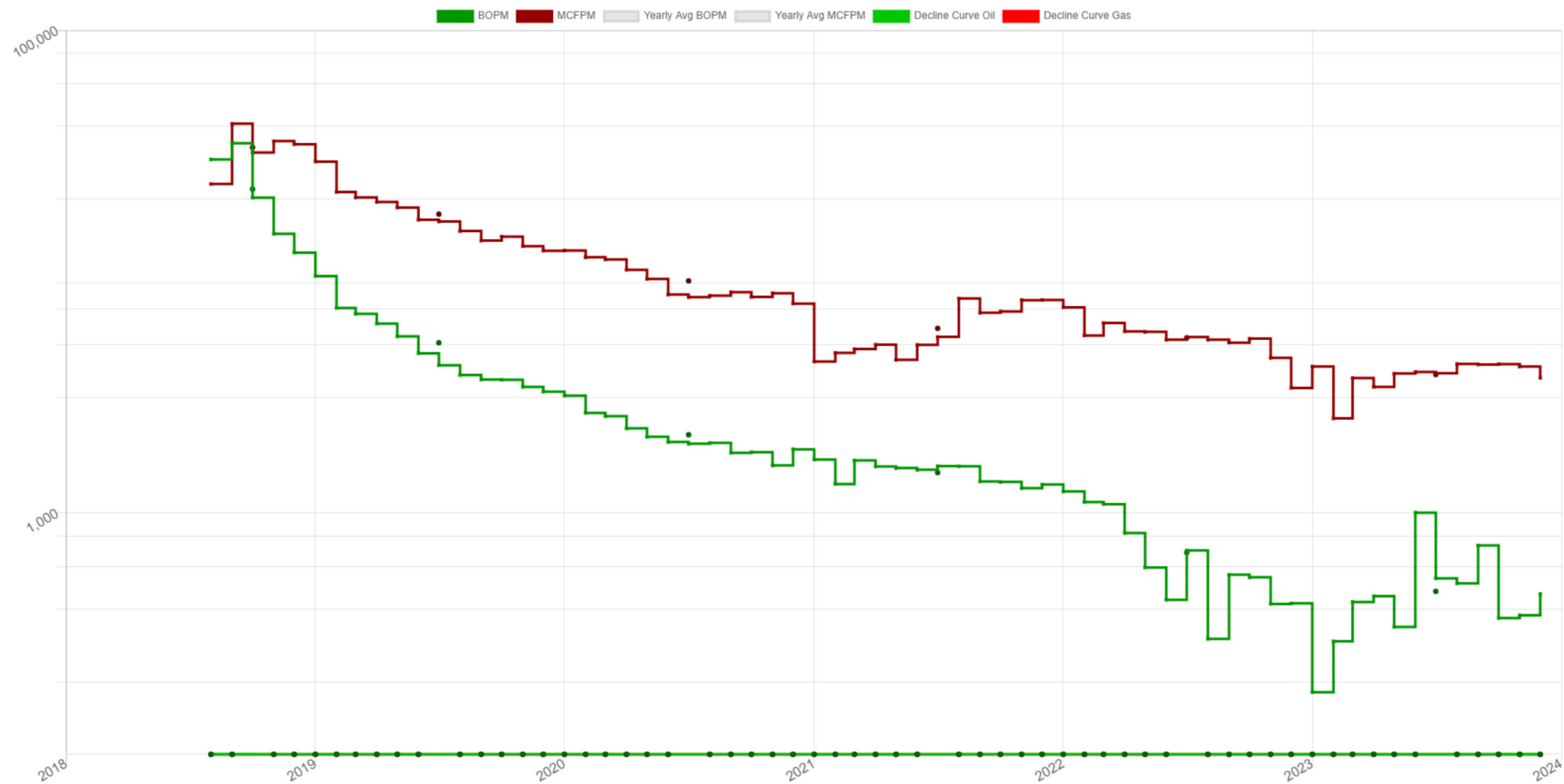
Production Snapshot

Month	BOPM	MCFPM
01-2023	181	4047
02-2023	294	2464
03-2023	428	3624
04-2023	452	3327
05-2023	337	3782
06-2023	1003	3841
07-2023	536	3793
08-2023	511	4146
09-2023	734	4123
10-2023	367	4140
11-2023	377	4041
12-2023	462	3631
Average	474	3747

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	5073	17305
2020	2109	9151
2021	1469	5819
2022	685	5316
2023	474	3747

NAYLOR JONES UNIT 44 WEST 5H - Production Plot



Well Name			API		Operator		Type	Status
NAYLOR JONES UNIT 44 WEST 5H			4231136798		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 22 · Survey: LI&M CO · Abstract: 550				2505	702	S SW	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion			First Production			
2018-03-05		2018-08-20						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
313		10486						

Prod Csg	csg 1: 9 5/8" @ 4674' w/ 1160 sx cmt toc @ 0 csg 2: 6" @ 19290' w/ 2190 sx cmt toc @ 3556 tbg 1: 2 3/8" @ 10472'
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NAYLOR JONES UNIT 44 WEST 7H

Lease #: 4201295720

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-36800 { Sec: 21 · Survey: LI&M CO · Abstract: 552 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	67
		Oil			Gas	
First Prod Date		2018-06-01		2018-06-01		
Last Sale		2023-12-01		2023-12-01		
Daily Rate		27.1		113.03		
MoM Change		30		247		
YoY Change		-4131		-13173		
Cumulative		205219		552523		

Production Snapshot

Month	BOPM	MCFPM
01-2023	1170	3508
02-2023	928	3215
03-2023	1053	3605
04-2023	955	3043
05-2023	970	3251
06-2023	794	3192
07-2023	898	3267
08-2023	909	3284
09-2023	841	3369
10-2023	883	3381
11-2023	783	3144
12-2023	813	3391
Average	916	3304

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	4243	12799
2020	2269	7555
2021	1723	5872
2022	1261	4402
2023	916	3304

NAYLOR JONES UNIT 44 WEST 7H - Production Plot





NAYLOR JONES UNIT 44 WEST 7H

Associated Wells
Total Well Count: 1

Well Name			API		Operator		Type	Status
NAYLOR JON	UNIT 44 WEST 7H		4231136800		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 21 · Survey: LI&M CO · Abstract: 552			6056	956	NE(OFF LEASE) SE(OFF LEASE)		EAGLEVILLE (EAGLE FORD-1)	
Spud			Completion		First Production			
2018-02-09			2018-06-14					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
297		10412						
Prod Csg		csg 1: 9 5/8" @ 4695' w/ 1225 sx cmt toc @ 0 csg 2: 6" @ 18809' w/ 1940 sx cmt toc @ 3785 tbg 1: 2 3/8" @ 10492'						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS

That the undersigned, [REDACTED] hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, AS IS WITHOUT COVENANTS OR WARRANTIES OF TITLE, MERCHANTABILITY, CONDITION OR FITNESS, EITHER EXPRESS OR IMPLIED, unto:

hereinafter referred to as "Assignees", all (100%) of Assignor's right, title and interest, including all working interest, , and all other rights and interests in production from, in and to the wells listed on Exhibit "A" (the "Well(s)"), together with all lines, tankage, leasehold equipment and personal property used thereon or obtained in connection therewith, and all of Assignor's right, title and interest in and to the oil and gas leases associated with the Well(s) listed on the attached Exhibit "A", attached hereto and made a part hereof, and the rights, privileges and estates given, created and granted under said Well(s) and leases hereinafter referred to as the "Assigned Premises", together with all of Assignor's right, title and interest in and to contracts, agreements, permits, licenses, easements, surface leases and rights of way relating to operations pertaining specifically and solely to the Assigned Premises. This Assignment is subject to the terms and conditions set forth below:

12) *This Assignment shall be effective as of the 1st day of April, 2024, at 7:00 a.m., local time, regardless of the date of execution.*

13) ALL EQUIPMENT, THE WELL(S), AND ANY PERSONAL PROPERTY SUBJECT TO THIS ASSIGNMENT ARE ASSIGNED, CONVEYED AND ACCEPTED BY ASSIGNEES AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR USE OR PURPOSE.

14) THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED, AND IS SUBJECT TO ALL VAILIDLY EXISTING ENCUMBRANCES, AGREEMENTS, CONTRACTS (INCLUDING OIL, GAS OR CASINGHEAD GAS SALES AGREEMENTS) WHICH MAY AFFECT SAID ASSIGNED PREMISES.

15) Assignor shall be and is relieved of all obligations hereinafter accruing with respect to the Assigned Premises.

16) Assignees covenant and agree to comply with all applicable laws, rules, and regulations pertaining to operations and activities on the Assigned Premises, including, but not limited to, those laws, rules and regulations which relate to plugging and abandonment of wells and proper management and disposition of produced water, drilling fluids, drill cuttings, drilling mud, wastes, radioactive materials, produced hydrocarbons and other fluids, and any other substance either brought onto the premises or produced therefrom.

12) As of the effective date, Assignees agrees to protect, indemnify, hold harmless, and defend Assignor, Assignor's subsidiaries and affiliated companies, their respective agents, officers, and employees against any claim, demand, costs, liability, loss, damage, injury or death, penalty, or obligation, including reasonable attorney fees and litigation costs, arising out of or associated in any way with the Assigned Premises.

The terms and provisions hereof shall be deemed to be covenants running with the lands, leases, and interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their successors and assigns.

IN WITNESS WHEREOF, this Assignment is executed this ____ of ____, 2024.

ASSIGNOR(S):

[REDACTED]

By: _____

[REDACTED]

ACKNOWLEDGEMENT

State of Oklahoma)
)ss.
County of Payne)

The forgoing instrument was acknowledged before me this ____ day of ____, 2024
by _____

Witness my hand and official seal.

My commission expires:

Notary Public

Exhibit "A"

Attached to and made a part of that certain Assignment and Bill of Sale

by and between [REDACTED] Assignor and

_____ Assignee effective May 1st, 2024

100% of all assignee's interest in the following:

All certain tracts or parcels of land, wells, leases and/or units described as follows located in McMullen County, Texas to wit:

10.0 acres of land, more or less out of the L.I & M survey #22, A-550 and Hall Neilson Survey No5, A-350, McMullen County, Texas, being the same land described as Tract 22, Subdivision Section #44 of the second subdivision of the Naylor and Jones Ranch, described in Deed dated March 9, 1915 from R.L. Bell et al, to Alfred Samuelson, recorded in Volume T, Page 217 of the McMullen County Deed Records. The wells in such description are noted as:

Naylor Jones Unit 43

#1H

#2H

#3H

#4H

#5H

Naylor Jones Unit 44 West

#1H

#2H

#3H

#4H

#5H

#6H

#7H