

Well Information

Review Well Information

WELLS

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	PARISH	PROD TYPE	SEC	TWN	RGE	EFFECTIVE DATE	API NUM
245690	ANN C RA SUC;LA CENTRAL IPNH	013-ALT	3174	7130	30	20	002	09N	02E	03/26/2013	17059261490000

PRMT DATE	SPUD DATE	STAT DATE	ST CD
11/16/2012	11/22/2012	03/26/2013	10

WELL SURFACE COORDINATES

Surface Longitude	Surface Latitude	Lambert X	Lambert Y	Ground Elevation	Zone	Datum
92-14-7.757	31-47-17.451	2082186	408046	174.2	N	NAD-27

WELL SURFACE COORDINATES GENERATED BY DNR

UTMX 83	UTMY 83	LONGITUDE 83	LATITUDE 83	
572365.6935987	3517230.41206282	-92.23563046	31.78835428	View GIS

ANN C RA, LA CENT IPNH #13
The 640A Unit includes the
#1,5,9, &13:
T9N-R2E
SEC 2: E/2
SEC 11: NE/4
T10N-R2E
SEC 35: SE/4

BOTTOM HOLE COORD

EFFECTIVE DATE	END DATE	PLUGBACK TOTAL DEPTH	TRUE VERTICAL DEPTH	MEASURED DEPTH	LAT DEG	LAT MIN	LAT SEC	LONG DEG	LONG MIN	LONG SEC	COORDINATE SOURCE	LAMBERT X	LAMBERT Y	ZONE	COORDINATE SYSTEM
03/26/2013			4495	6573	31	46	47.255	92	14	7.834	02	2082187	404995	N	01
11/16/2012	03/25/2013		4495	6573	31	46	47.255	92	14	7.834	02	2082187	404995	N	01

WELL HISTORY

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT	WELL CLASS	EFF DATE	END DATE	STAT DATE
245690	ANN C RA SUC;LA CENTRAL IPNH	013-ALT	3174	7130	10	20		03/26/2013		03/26/2013
245690	ANN C RA SUC;LA CENTRAL IPNH	013-ALT	3174	7130	31	00		12/05/2012	03/25/2013	12/05/2012
245690	ANN C RA SUC;LA CENTRAL IPNH	013-ALT	3174	7130	01	00		11/16/2012	12/04/2012	11/16/2012

SCOUT INFO

REPORT DATE	WELL STATUS	MEASURED DEPTH	TRUE VERT DEPTH	DETAIL
04/25/2013	10	6573		COMP 03/26/13: GAS, 10 BOPD, 1MCFD, GOR 100/1, GVTY 46, BWD 20, BS&W 67%, FP 80, CP 60, PERFS: 4880'-6573'.
01/18/2013	31	6573		12/5/12, STATUS 31 INACTIVE DRY HOLE FUT. UTIL. STATUS DATE: 12/5/12.
01/02/2013	06	6573		12/09/12: TOTAL DEPTH REACHED. STATUS DATE: 12/09/12
12/07/2012	05			12/05/12: SET 7-5/8" CASING @ 4880' W/ 461 SX. 12/05/12: RE-TEST BOP'S.
11/27/2012	05			11/22/12, SPUD. 11/23/12, SET 10 3/4" CASING AT 1826' WITH 635 SACKS OF CEMENT. 11/24/12, TEST SHAFER BOP TO 3000 PSI FOR 30 MINUTES. TEST OK.
11/16/2012	01	8000		360' FNL & 248' FWL OF NW/4 OF SE/4 OF SEC 2. PBHL: 750' FNL & 254' FWL OF NW/4 OF NE/4 OF SEC 11.

PERFORATIONS

SERIAL NUM	COMPLETION DATE	UPPER PERF	LOWER PERF	SANDS	RESERVOIR
245690	03/26/2013	4880	6573	ANNONA CHALK	

WELL TESTS

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES
DT-1	09/17/2023	11/01/2023		0	3	5		40		14	4880	6573	
DT-1	04/04/2023	05/01/2023		3	0	5		30		14	4880	6573	
DT-1	09/29/2022	11/01/2022		3	0	34		30		14	4880	6573	
DT-1	04/04/2022	05/01/2022		3	0	3		20		20	4880	6573	
DT-1	10/23/2021	11/01/2021		4	0	5		30		14	4880	6573	
DT-1	03/24/2021	05/01/2021		5	0	34		30		14	4880	6573	
DT-1	10/06/2020	11/01/2020		4	0	5		0		14	4880	6573	
DT-1	03/22/2020	05/01/2020		4	0	5		30		14	4880	6573	140
DT-1	10/02/2019	11/01/2019			0	10		30		14	4880	6573	
DT-1	05/01/2019	05/01/2019		4	0	10		30		14	4880	6573	
DT-1	09/17/2018	11/01/2018		6	0	15		40			4880	6573	
DT-1	04/19/2018	05/01/2018		3	0	27		40		14	4880	6573	
DT-1	10/24/2017	11/01/2017		3	0	17		30		14	4880	6573	
DT-1	04/18/2017	05/01/2017		5.71	0	19		40			4880	6573	
DT-1	10/05/2016	11/01/2016		7	0	17		90		14	4880	6573	
DT-1	04/26/2016	05/01/2016		7	1	6		30		14	4880	6573	
DT-1	10/24/2015	11/01/2015		5	1	6		30		12	4880	6573	
DT-1	04/20/2015	05/01/2015		4	1	6		20		12	4880	6573	
DT-1	09/25/2014	11/01/2014		3	1	7		50		15	4880	6573	
DT-1	04/07/2014	05/01/2014		5	1	5		50		15	4880	6573	
DT-1	10/24/2013	11/01/2013		5	1	5		50		12	4880	6573	
DT-1	03/26/2013	05/01/2013		10	1	20		80		12	4880	6573	
SDM2G	04/16/2013	04/16/2013		10	1	20	67	80		12	4880	6573	

WELL ALLOWABLES

EFFECTIVE DATE	END DATE	LWU CODE	LWU TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
01/01/2024	06/30/2024	615093	2	0	3	3
07/01/2023	12/31/2023	615093	2	0	1	3
01/01/2023	06/30/2023	615093	2	0	1	3
07/01/2022	12/31/2022	615093	2	0	1	3
01/01/2022	06/30/2022	615093	2	0	1	3
07/01/2021	12/31/2021	615093	2	0	1	3
01/01/2021	06/30/2021	615093	2	0	1	3
07/01/2020	12/31/2020	615093	2	0	1	3
01/01/2020	06/30/2020	615093	2	0	1	3
07/01/2019	12/31/2019	615093	2	0	0	3

11/01/2018	615093			4	359	612	26862	754	217	LASALLE
10/01/2018	615093			4	427	651	26257	719	359	LASALLE
09/01/2018	615093			4	476	706	25488	755	427	LASALLE
08/01/2018	615093			4	477	753	27298	754	476	LASALLE
07/01/2018	615093			4	326	653	25185	502	477	LASALLE
06/01/2018	615093			4	239	770	23554	683	326	LASALLE
05/01/2018	615093			4	289	323	26063	373	239	LASALLE
04/01/2018	615093			4	401	313	25378	425	289	LASALLE
03/01/2018	615093			4	360	362	27436	321	401	LASALLE
02/01/2018	615093			4	199	340	23844	179	360	LASALLE
01/01/2018	615093			4	314	243	27749	358	199	LASALLE
12/01/2017	615093			4	452	558	37974	696	314	LASALLE
11/01/2017	615093			4	545	595	37158	688	452	LASALLE
10/01/2017	615093			4	372	614	39873	441	545	LASALLE
09/01/2017	615093			4	366	481	35499	475	372	LASALLE
08/01/2017	615093			4	204	622	37719	460	366	LASALLE
07/01/2017	615093			4	182	506	40507	484	204	LASALLE
06/01/2017	615093			4	544	585	40431	947	182	LASALLE
05/01/2017	615093			4	327	609	41187	392	544	LASALLE
04/01/2017	615093			4	237	565	40253	476	326	LASALLE
03/01/2017	615093			4	152	558	37304	473	237	LASALLE
02/01/2017	615093			4	235	346	37342	429	152	LASALLE
01/01/2017	615093			4	372	796	42375	933	235	LASALLE
12/01/2016	615093			4	395	663	43801	686	372	LASALLE
11/01/2016	615093			4	466	632	43191	703	395	LASALLE
10/01/2016	615093			4	229	894	44953	657	466	LASALLE
09/01/2016	615093			4	344	551	43747	666	229	LASALLE
08/01/2016	615093			4	294	485	45140	435	344	LASALLE
07/01/2016	615093			4	139	670	47053	515	294	LASALLE
06/01/2016	615093			4	217	670	45988	748	139	LASALLE
05/01/2016	615093			4	424	704	48908	911	217	LASALLE
04/01/2016	615093			4	245	684	45987	505	424	LASALLE
03/01/2016	615093			4	362	657	45237	774	245	LASALLE
02/01/2016	615093			4	478	627	44419	743	362	LASALLE
01/01/2016	615093			4	272	575	43878	369	478	LASALLE
12/01/2015	615093			4	259	680	47630	667	272	LASALLE
11/01/2015	615093			4	296	727	46677	764	259	LASALLE
10/01/2015	615093			4	274	812	52786	790	296	LASALLE
09/01/2015	615093			4	185	734	48357	645	274	LASALLE

08/01/2015	615093			1	281	476	44564	572	185	LASALLE
07/01/2015	615093			4	309	708	48840	736	281	LASALLE
06/01/2015	615093			4	214	799	47715	704	309	LASALLE
05/01/2015	615093			4	115	857	48385	758	214	LASALLE
04/01/2015	615093			4	359	792	46179	1036	115	LASALLE
03/01/2015	615093			4	252	1007	48597	900	359	LASALLE
02/01/2015	615093			4	356	619	46190	723	252	LASALLE
01/01/2015	615093			4	271	742	51762	657	356	LASALLE
12/01/2014	615093			4	391	895	52185	1015	271	LASALLE
11/01/2014	615093			4	324	857	51513	790	391	LASALLE
10/01/2014	615093			4	375	682	54408	733	324	LASALLE
09/01/2014	615093			4	237	1076	53971	938	375	LASALLE
08/01/2014	615093			4	194	942	55426	899	237	LASALLE
07/01/2014	615093			4	244	839	56780	889	194	LASALLE
06/01/2014	615093			4	298	813	54975	867	244	LASALLE
05/01/2014	615093			4	272	881	54774	855	298	LASALLE
04/01/2014	615093			4	399	852	49465	979	272	LASALLE
03/01/2014	615093			4	389	906	55744	896	399	LASALLE
02/01/2014	615093			4	249	832	50561	692	389	LASALLE
01/01/2014	615093			4	94	862	56348	707	249	LASALLE
12/01/2013	615093			4	192	804	54464	902	94	LASALLE
11/01/2013	615093			4	162	761	50700	731	192	LASALLE
10/01/2013	615093			4	241	718	49977	797	162	LASALLE
09/01/2013	615093			4	271	529	48821	559	241	LASALLE
08/01/2013	615093			4	92	690	47503	511	271	LASALLE
07/01/2013	615093			4	244	575	45237	727	92	LASALLE
06/01/2013	615093			4	179	915	58851	850	244	LASALLE
05/01/2013	615093			3	99	914	57399	834	179	LASALLE
04/01/2013	615093			3	221	871	60493	993	99	LASALLE
03/01/2013	615093			3	127	960	63479	866	221	LASALLE

CASING

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
12/05/2012	0758	0978	29.7		4880	461	3000	.5	12/05/2012		WELL HISTORY
12/05/2012	1034	1312	40.5		1826	635	3000	.5	11/24/2012		WELL HISTORY

PLUG AND ABANDON

P and A DATE	LOCATION TYPE	CASING CUT TYPE	CASING CUT DEPTH	MUD WEIGHT LEFT	COMMENTS
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PLUGS

PLUG TYPE	UPPER PLUG DEPTH	LOWER PLUG DEPTH	SACKS OF CEMENT	SLURRY WEIGHT
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TUBING AND PACKERS

COMPLETION DATE	TUBING SIZE	TUBING LOWER DEPTH	TUBING UPPER DEPTH	PACKER DEPTH
12/05/2012	02&07/08	3501		

WORK PERMITS

REFERENCE NUMBER	APPLICATION DATE	EXPIRATION DATE	WORK PERMIT TYPE	WORK PERMIT STATUS	WORK PERMIT STATUS_DATE	TOTAL DEPTH	WORK_PERFORMED	DOCUMENTATION RECEIPT DATE	TEST SAND	WORK DESCRIPTION
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LOS - 100%

All Expenses

(IPNH13) ANN C RA,LA CENT IPNH#13A(JUS)

Description	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Total
SALES VOLUMES:													
Oil Sales - Bbls	94	140	96	85	84	65	89	162	74	101	62	71	1,124
REVENUES:													
Oil Sales	7,748	11,767	7,982	6,453	6,237	4,733	6,311	12,361	5,054	6,771	4,489	5,603	85,509
REVENUES - 100%	7,748	11,767	7,982	6,453	6,237	4,733	6,311	12,361	5,054	6,771	4,489	5,603	85,509
Less Royalty Interest Share	(1,859)	(2,824)	(1,916)	(1,549)	(1,497)	(1,136)	(1,515)	(2,967)	(1,213)	(1,625)	(1,077)	(1,345)	(20,522)
TOTAL REVENUES - WORKING INT	5,888	8,943	6,067	4,904	4,740	3,597	4,796	9,395	3,841	5,146	3,411	4,259	64,987
OPERATING EXPENSES:													
Production Tax	738	1,121	761	615	594	451	602	1,178	482	645	428	534	8,149
Administrative Overhead	1,142	1,141	1,142	1,141	1,142	1,144	1,142	1,142	1,336	1,239	1,239	1,239	14,186
Ad Valorem Tax	0	0	2,029	0	0	0	0	0	0	0	0	0	2,029
Chemicals, Solvents	1,348	165	555	1,746	165	230	165	2,036	611	488	153	1,375	9,038
Contract Labor/Roustabout	260	738	624	650	1,124	776	629	702	130	339	564	1,485	8,021
Electricity - Fuel - Power	0	75	56	0	0	0	0	0	6	6	6	68	218
Lubricants	0	0	0	0	34	0	0	0	0	0	0	0	34
Insurance	36	36	35	36	36	36	36	36	36	36	36	36	430
Materials, Supplies	24	0	0	69	23	589	67	149	289	186	104	0	1,499
Non-Operated LOE	468	500	545	511	574	611	930	812	548	580	580	677	7,336
Pumper - Gauger	125	130	129	142	167	160	241	208	142	149	149	176	1,917
Repair & Maint - Mechanical	512	1,957	674	1,916	2,026	4,731	3,123	1,659	1,743	876	4,213	1,761	25,192
Roads & Location- Right of Way	143	293	404	230	421	231	472	0	0	86	1,219	508	4,007
Regulatory	0	0	0	0	0	0	0	0	4	0	0	123	127
Salt Water Disposal	25	28	28	672	27	28	112	30	692	28	28	28	1,727
Vehicle Expense	175	175	167	111	99	911	135	145	590	264	172	202	3,146
Workover Expenses	0	0	0	0	0	10,526	0	0	0	0	0	0	10,526
TOTAL OPERATING EXPENSES	4,995	6,360	7,148	7,839	6,431	20,423	7,653	8,097	6,609	4,922	8,891	8,210	97,579
NET OPERATING INCOME	893	2,583	(1,082)	(2,934)	(1,690)	(16,826)	(2,857)	1,298	(2,768)	224	(5,480)	(3,952)	(32,592)
Lease & Well Equipment	0	0	0	0	0	0	0	0	0	0	8,851	0	8,851
NET WI CASH FLOW	893	2,583	(1,082)	(2,934)	(1,690)	(16,826)	(2,857)	1,298	(2,768)	224	(14,330)	(3,952)	(41,443)
Price per Bbl	82.45	84.17	82.73	75.84	74.36	73.05	70.96	76.38	67.99	66.97	72.20	78.50	76.09
BOE	94	140	96	85	84	65	89	162	74	101	62	71	1,124
Operating Costs	4,995	6,360	7,148	7,839	6,431	20,423	7,653	8,097	6,609	4,922	17,742	8,210	106,430
Lifting Costs per BOE	53.16	45.49	74.08	92.12	76.66	315.18	86.05	50.03	88.91	48.68	285.38	115.02	94.71