

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Amoco-Blanche

14 Well MI/RI in
Martin County, TX

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Summary

BidEx Lot #5287

Lease Name: Amoco-Blanche 14 Well MI/RI

County/State: Martin, TX

Asset Type: Mineral/Royalty Interest

Legal Description: E/2 Sec 28, Blk 36, T-3-N, A-807, T&P Ry. Co. Survey

API: See below

Decimal Interest: See below

Net Monthly Income: \$1,018.57

Operator: Endeavor Energy Resources, L.P.

Property/Well Name	API Number	Owner Interest	Conveyed 1/5th
Amoco-Blanche 2-28 C 231	42-317-45095	0.00031148	0.000062296
Amoco-Blanche 2-28 C 132	42-317-45096	0.00031148	0.000062296
Amoco-Blanche 2-28 C 233	42-317-45097	0.00031148	0.000062296
Amoco-Blanche 2-28 B 122	42-317-45093	0.00031148	0.000062296
Amoco-Blanche 2-28 B 222	42-317-45094	0.00031148	0.000062296
Amoco-Blanche 2-28 D 143	42-317-45098	0.00031148	0.000062296
Amoco-Blanche 2-28 A 241	42-317-41098	0.00030958	0.000061916
Amoco-Blanche 2-28 A 242	42-317-41099	0.00031094	0.000062188
Amoco-Blanche 2-28 Unit 1 Lease 111	42-317-45086	0.00031148	0.000062296
Amoco-Blanche 2-28 Unit 1 Lease 112	42-317-45087	0.00031148	0.000062296
Amoco-Blanche 2-28 Unit 1 Lease 115	42-317-45088	0.00031148	0.000062296
Amoco-Blanche 2-28 Unit 1 Lease 213	42-317-45089	0.00031148	0.000062296
Amoco-Blanche 2-28 Unit 1 Lease 214	42-317-45091	0.00031148	0.000062296
Amoco-Blanche 2-28 Unit 1 Lease 216	42-317-45092	0.00031148	0.000062296

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

1 month income info

Net Income: \$1,018.57

Per Month: \$1,018.57

Royalty Revenue		
Production Month	Owner Revenue	Conveyed 1/5th
Mar-24	\$ 3,954.88	\$ 790.98
Feb-24	\$ 4,388.62	\$ 877.72
Jan-24	\$ 5,643.38	\$ 1,128.68
Dec-23	\$ 6,384.50	\$ 1,276.90
Average	\$ 5,092.85	\$ 1,018.57

March Production does not include Gas & NGL Revenue

Revenue Statement

Owner

Operator

PEND01
ENDEAVOR ENERGY RESOURCES L.P.
110 N MARIENFELD
MIDLAND, TX 79701
432-687-1575
OwnerRelations@eeronline.com

Check

Check Number 1000044802
Check Amount
Check Date April 25, 2024
Check Type ACH

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 7011.241.01		AMOCO BLANCHE 'A' 2-28 #241, SURVEY: T&P RR CO. A-156 BLOCK: 36 2NLOT: SEC: 11, State: TX, County: MARTIN							
GAS	ROYALTY INTEREST	Feb 24	1.0000	0.00	0.00	0.00247658	0.00247658	0.00	0.00
	METER FEE OTHERS	Feb 24			(350.00)	0.00247658	0.00247658		(0.87)
							Total GAS	0.00	(0.87)
OIL	ROYALTY INTEREST	Feb 24		1,177.33	76.06	89,547.25	0.00247658	0.00247658	2.92
	SEVERANCE TAX	Feb 24				(4,126.53)	0.00247658	0.00247658	(10.22)
							Total OIL	2.92	211.55
							Total Property		210.68

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	7011.242.01	AMOCO BLANCHE 'A' 2-28 #242, SURVEY: T&P RR CO. A-156 BLOCK: 36 2NLOT: SEC: 11, State: TX, County: MARTIN								
OIL										
	ROYALTY INTEREST	Feb 24		1,593.14	76.06	121,173.59	0.00248755	0.00248755	3.96	301.43
	SEVERANCE TAX	Feb 24				(5,583.95)	0.00248755	0.00248755		(13.89)
Total OIL									3.96	287.54
Total Property										287.54

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	8238.111.01	AMOCO-BLANCHE 2-28 UNIT 1 #111, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN								
GAS										
	ROYALTY INTEREST	Nov 23	0.9861	1,545.17	1.29	1,992.38	0.00249183	0.00249183	3.85	4.96
	SEVERANCE TAX	Nov 23				(149.43)	0.00249183	0.00249183		(0.37)
	ROYALTY INTEREST	Dec 23	0.9979	5,022.14	1.47	7,392.63	0.00249183	0.00249183	12.51	18.42
	SEVERANCE TAX	Dec 23				(554.45)	0.00249183	0.00249183		(1.38)
	CONSERVATION TAX	Dec 23				(5.24)	0.00249183	0.00249183		(0.01)
	ROYALTY INTEREST	Jan 24	0.9995	5,947.00	1.93	11,461.18	0.00249183	0.00249183	14.82	28.56
	SEVERANCE TAX	Jan 24				(859.59)	0.00249183	0.00249183		(2.14)
	CONSERVATION TAX	Jan 24				(6.69)	0.00249183	0.00249183		(0.02)
	ROYALTY INTEREST	Feb 24	0.9890	7,998.72	1.10	8,829.33	0.00249183	0.00249183	19.93	22.00
	SEVERANCE TAX	Feb 24				(662.20)	0.00249183	0.00249183		(1.65)
	CONSERVATION TAX	Feb 24				(8.43)	0.00249183	0.00249183		(0.02)
							Total GAS		51.11	68.35
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Nov 23		16,817.46	0.52	8,664.94	0.00249183	0.00249183	41.91	21.59
	GATHERING	Nov 23				(1,863.61)	0.00249183	0.00249183		(4.64)
	SEVERANCE TAX	Nov 23				(510.10)	0.00249183	0.00249183		(1.27)
	BLENDING	Nov 23				(178.73)	0.00249183	0.00249183		(0.45)
	ROYALTY INTEREST	Dec 23		54,948.20	0.54	29,689.50	0.00249183	0.00249183	136.92	73.98
	BLENDING	Dec 23				(588.33)	0.00249183	0.00249183		(1.47)
	SEVERANCE TAX	Dec 23				(1,767.91)	0.00249183	0.00249183		(4.41)
	GATHERING	Dec 23				(6,117.31)	0.00249183	0.00249183		(15.24)
	ROYALTY INTEREST	Jan 24		86,060.65	0.60	51,957.08	0.00249183	0.00249183	214.45	129.47
	BLENDING	Jan 24				(25.71)	0.00249183	0.00249183		(0.06)
	GATHERING	Jan 24				(8,125.25)	0.00249183	0.00249183		(20.25)
	SEVERANCE TAX	Jan 24				(3,287.39)	0.00249183	0.00249183		(8.19)
	ROYALTY INTEREST	Feb 24		91,932.02	0.60	55,422.64	0.00249183	0.00249183	229.08	138.10
	SEVERANCE TAX	Feb 24				(3,388.75)	0.00249183	0.00249183		(8.44)
	BLENDING	Feb 24				(846.68)	0.00249183	0.00249183		(2.11)
	GATHERING	Feb 24				(10,239.33)	0.00249183	0.00249183		(25.51)
							Total NATURAL GAS LIQUIDS		622.36	271.10
OIL										
	ROYALTY INTEREST	Jan 24		12,850.20	73.58	945,499.56	0.00248864	0.00248864	31.98	2,353.01
	SEVERANCE TAX	Jan 24				(43,573.29)	0.00248864	0.00248864		(108.44)
	ROYALTY INTEREST	Nov 23		919.31	78.36	72,035.40	0.00249183	0.00249183	2.29	179.50
	SEVERANCE TAX	Nov 23				(3,319.37)	0.00249183	0.00249183		(8.27)
	ROYALTY INTEREST	Dec 23		8,540.81	71.82	613,400.95	0.00249183	0.00249183	21.28	1,528.49
	SEVERANCE TAX	Dec 23				(28,269.82)	0.00249183	0.00249183		(70.44)
	ROYALTY INTEREST	Feb 24		19,393.01	76.69	1,487,182.19	0.00249183	0.00249183	48.32	3,705.81
	SEVERANCE TAX	Feb 24				(68,531.59)	0.00249183	0.00249183		(170.77)
	ROYALTY INTEREST	Mar 24		22,622.51	80.78	1,827,509.60	0.00249183	0.00249183	56.37	4,553.84
	SEVERANCE TAX	Mar 24				(84,206.83)	0.00249183	0.00249183		(209.83)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
								Total OIL		160.24	11,752.90
								Total Property			12,092.35
Property:	8238.112.01	AMOCO-BLANCHE 2-28 UNIT 1 #112, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN									
GAS											
	ROYALTY INTEREST	Nov 23	0.9861	3,231.87	1.29	4,167.25	0.00249183	0.00249183	8.05	10.38	
	SEVERANCE TAX	Nov 23				(312.54)	0.00249183	0.00249183		(0.78)	
	CONSERVATION TAX	Nov 23				(3.42)	0.00249183	0.00249183		(0.01)	
	ROYALTY INTEREST	Dec 23	0.9979	13,656.38	1.47	20,102.28	0.00249183	0.00249183	34.03	50.09	
	CONSERVATION TAX	Dec 23				(14.26)	0.00249183	0.00249183		(0.04)	
	SEVERANCE TAX	Dec 23				(1,507.67)	0.00249183	0.00249183		(3.76)	
	ROYALTY INTEREST	Jan 24	0.9995	14,588.12	1.93	28,114.51	0.00249183	0.00249183	36.35	70.06	
	SEVERANCE TAX	Jan 24				(2,108.59)	0.00249183	0.00249183		(5.25)	
	CONSERVATION TAX	Jan 24				(16.42)	0.00249183	0.00249183		(0.04)	
	ROYALTY INTEREST	Feb 24	0.9890	15,544.94	1.10	17,159.16	0.00249183	0.00249183	38.74	42.76	
	CONSERVATION TAX	Feb 24				(16.38)	0.00249183	0.00249183		(0.04)	
	SEVERANCE TAX	Feb 24				(1,286.94)	0.00249183	0.00249183		(3.21)	
								Total GAS		117.17	160.16
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	Nov 23		35,166.52	0.52	18,119.01	0.00249183	0.00249183	87.63	45.15	
	GATHERING	Nov 23				(3,896.94)	0.00249183	0.00249183		(9.71)	
	BLENDING	Nov 23				(373.74)	0.00249183	0.00249183		(0.93)	
	SEVERANCE TAX	Nov 23				(1,066.66)	0.00249183	0.00249183		(2.66)	
	ROYALTY INTEREST	Dec 23		149,417.77	0.54	80,733.10	0.00249183	0.00249183	372.32	201.17	
	GATHERING	Dec 23				(16,634.47)	0.00249183	0.00249183		(41.45)	
	BLENDING	Dec 23				(1,599.81)	0.00249183	0.00249183		(3.99)	
	SEVERANCE TAX	Dec 23				(4,807.40)	0.00249183	0.00249183		(11.98)	
	ROYALTY INTEREST	Jan 24		211,120.12	0.60	127,458.78	0.00249183	0.00249183	526.08	317.61	
	SEVERANCE TAX	Jan 24				(8,064.47)	0.00249183	0.00249183		(20.10)	
	GATHERING	Jan 24				(19,932.51)	0.00249183	0.00249183		(49.67)	
	BLENDING	Jan 24				(63.07)	0.00249183	0.00249183		(0.16)	
	ROYALTY INTEREST	Feb 24		178,663.92	0.60	107,710.30	0.00249183	0.00249183	445.20	268.40	
	GATHERING	Feb 24				(19,899.48)	0.00249183	0.00249183		(49.59)	
	SEVERANCE TAX	Feb 24				(6,585.81)	0.00249183	0.00249183		(16.41)	
	BLENDING	Feb 24				(1,645.47)	0.00249183	0.00249183		(4.10)	
								Total NATURAL GAS LIQUIDS		1,431.23	621.58
OIL											
	ROYALTY INTEREST	Jan 24		26,107.50	73.58	1,920,953.22	0.00248864	0.00248864	64.97	4,780.56	
	SEVERANCE TAX	Jan 24				(88,527.02)	0.00248864	0.00248864		(220.31)	
	ROYALTY INTEREST	Nov 23		2,926.66	78.36	229,327.52	0.00249183	0.00249183	7.29	571.45	
	SEVERANCE TAX	Nov 23				(10,567.36)	0.00249183	0.00249183		(26.33)	
	ROYALTY INTEREST	Dec 23		25,326.90	71.82	1,818,977.85	0.00249183	0.00249183	63.11	4,532.58	
	SEVERANCE TAX	Dec 23				(83,831.27)	0.00249183	0.00249183		(208.89)	
	ROYALTY INTEREST	Feb 24		17,873.63	76.69	1,370,666.20	0.00249183	0.00249183	44.54	3,415.47	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	SEVERANCE TAX	Feb 24				(63,162.35)	0.00249183	0.00249183		(157.39)	
	ROYALTY INTEREST	Mar 24		14,725.24	80.78	1,189,546.05	0.00249183	0.00249183	36.69	2,964.15	
	SEVERANCE TAX	Mar 24				(54,811.15)	0.00249183	0.00249183		(136.58)	
									Total OIL	216.60	15,514.71
									Total Property		16,296.45
Property:	8238.115.01	AMOCO-BLANCHE 2-28 UNIT 1 #115, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN									
GAS											
	ROYALTY INTEREST	Nov 23	0.9861	5,515.81	1.29	7,112.21	0.00249183	0.00249183	13.74	17.72	
	SEVERANCE TAX	Nov 23				(533.42)	0.00249183	0.00249183		(1.33)	
	CONSERVATION TAX	Nov 23				(5.83)	0.00249183	0.00249183		(0.01)	
	ROYALTY INTEREST	Dec 23	0.9979	24,450.94	1.47	35,991.95	0.00249183	0.00249183	60.93	89.69	
	SEVERANCE TAX	Dec 23				(2,699.40)	0.00249183	0.00249183		(6.73)	
	CONSERVATION TAX	Dec 23				(25.54)	0.00249183	0.00249183		(0.06)	
	ROYALTY INTEREST	Jan 24	0.9995	28,533.74	1.93	54,990.79	0.00249183	0.00249183	71.10	137.03	
	SEVERANCE TAX	Jan 24				(4,124.31)	0.00249183	0.00249183		(10.28)	
	CONSERVATION TAX	Jan 24				(32.11)	0.00249183	0.00249183		(0.08)	
	ROYALTY INTEREST	Feb 24	0.9890	27,147.78	1.10	29,966.87	0.00249183	0.00249183	67.65	74.67	
	CONSERVATION TAX	Feb 24				(28.61)	0.00249183	0.00249183		(0.07)	
	SEVERANCE TAX	Feb 24				(2,247.52)	0.00249183	0.00249183		(5.60)	
									Total GAS	213.42	294.95
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	ov 23		60,015.25	0.52	30,921.93	0.00249183	0.00249183	149.55	77.05	
	BLENDING	Nov 23				(637.83)	0.00249183	0.00249183		(1.59)	
	SEVERANCE TAX	Nov 23				(1,820.36)	0.00249183	0.00249183		(4.54)	
	GATHERING	Nov 23				(6,650.53)	0.00249183	0.00249183		(16.57)	
	ROYALTY INTEREST	Dec 23		267,532.42	0.54	144,552.57	0.00249183	0.00249183	666.65	360.20	
	GATHERING	Dec 23				(29,784.01)	0.00249183	0.00249183		(74.22)	
	SEVERANCE TAX	Dec 23				(8,607.64)	0.00249183	0.00249183		(21.45)	
	BLENDING	Dec 23				(2,864.47)	0.00249183	0.00249183		(7.14)	
	ROYALTY INTEREST	Jan 24		412,947.11	0.60	249,307.08	0.00249183	0.00249183	1,028.99	621.23	
	SEVERANCE TAX	Jan 24				(15,773.96)	0.00249183	0.00249183		(39.31)	
	BLENDING	Jan 24				(123.36)	0.00249183	0.00249183		(0.31)	
	GATHERING	Jan 24				(38,987.62)	0.00249183	0.00249183		(97.15)	
	ROYALTY INTEREST	Feb 24		312,015.99	0.60	188,103.63	0.00249183	0.00249183	777.49	468.72	
	SEVERANCE TAX	Feb 24				(11,501.36)	0.00249183	0.00249183		(28.66)	
	BLENDING	Feb 24				(2,873.61)	0.00249183	0.00249183		(7.16)	
	GATHERING	Feb 24				(34,752.17)	0.00249183	0.00249183		(86.60)	
									Total NATURAL GAS LIQUIDS	2,622.68	1,142.50
OIL											
	ROYALTY INTEREST	Jan 24		22,101.71	73.58	1,626,212.80	0.00248864	0.00248864	55.00	4,047.06	
	SEVERANCE TAX	Jan 24				(74,943.92)	0.00248864	0.00248864		(186.51)	
	ROYALTY INTEREST	Nov 23		3,421.46	78.36	268,099.10	0.00249183	0.00249183	8.53	668.06	
	SEVERANCE TAX	Nov 23				(12,353.94)	0.00249183	0.00249183		(30.78)	

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Dec 23		32,625.40	71.82	2,343,156.22	0.00249183	0.00249183	81.30	5,838.75
SEVERANCE TAX	Dec 23				(107,989.09)	0.00249183	0.00249183		(269.09)
ROYALTY INTEREST	Feb 24		9,104.09	76.69	698,160.89	0.00249183	0.00249183	22.69	1,739.70
SEVERANCE TAX	Feb 24				(32,172.30)	0.00249183	0.00249183		(80.17)
ROYALTY INTEREST	Mar 24		4,894.42	80.78	395,384.95	0.00249183	0.00249183	12.20	985.23
SEVERANCE TAX	Mar 24				(18,218.30)	0.00249183	0.00249183		(45.40)
Total OIL								179.72	12,666.85
Total Property									14,104.30
Property: 8238.121.01 AMOCO-BLANCHE 2-28 UNIT 1 #121, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN									
GAS									
ROYALTY INTEREST	Nov 23	0.9861	1,176.68	1.29	1,517.24	0.00249183	0.00249183	2.93	3.78
SEVERANCE TAX	Nov 23				(113.79)	0.00249183	0.00249183		(0.28)
ROYALTY INTEREST	Dec 23	0.9979	12,990.19	1.47	19,121.64	0.00249183	0.00249183	32.37	47.65
CONSERVATION TAX	Dec 23				(13.57)	0.00249183	0.00249183		(0.03)
SEVERANCE TAX	Dec 23				(1,434.12)	0.00249183	0.00249183		(3.57)
ROYALTY INTEREST	Jan 24	0.9995	16,426.55	1.93	31,657.58	0.00249183	0.00249183	40.93	78.89
SEVERANCE TAX	Jan 24				(2,374.32)	0.00249183	0.00249183		(5.92)
CONSERVATION TAX	Jan 24				(18.49)	0.00249183	0.00249183		(0.05)
ROYALTY INTEREST	Feb 24	0.9890	16,219.56	1.10	17,903.83	0.00249183	0.00249183	40.42	44.61
CONSERVATION TAX	Feb 24				(17.09)	0.00249183	0.00249183		(0.04)
SEVERANCE TAX	Feb 24				(1,342.79)	0.00249183	0.00249183		(3.35)
Total GAS								116.65	161.69
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 23		12,801.77	0.52	6,595.92	0.00249183	0.00249183	31.90	16.44
BLENDING	Nov 23				(136.05)	0.00249183	0.00249183		(0.34)
SEVERANCE TAX	Nov 23				(388.30)	0.00249183	0.00249183		(0.97)
GATHERING	Nov 23				(1,418.62)	0.00249183	0.00249183		(3.53)
ROYALTY INTEREST	Dec 23		142,129.30	0.54	76,795.01	0.00249183	0.00249183	354.16	191.36
SEVERANCE TAX	Dec 23				(4,572.90)	0.00249183	0.00249183		(11.39)
GATHERING	Dec 23				(15,823.05)	0.00249183	0.00249183		(39.43)
BLENDING	Dec 23				(1,521.78)	0.00249183	0.00249183		(3.79)
ROYALTY INTEREST	Jan 24		237,730.96	0.60	143,524.44	0.00249183	0.00249183	592.39	357.64
SEVERANCE TAX	Jan 24				(9,080.96)	0.00249183	0.00249183		(22.63)
BLENDING	Jan 24				(71.02)	0.00249183	0.00249183		(0.18)
GATHERING	Jan 24				(22,444.92)	0.00249183	0.00249183		(55.93)
ROYALTY INTEREST	Feb 24		186,412.28	0.60	112,381.52	0.00249183	0.00249183	464.51	280.04
SEVERANCE TAX	Feb 24				(6,871.43)	0.00249183	0.00249183		(17.12)
BLENDING	Feb 24				(1,716.83)	0.00249183	0.00249183		(4.28)
GATHERING	Feb 24				(20,762.49)	0.00249183	0.00249183		(51.74)
Total NATURAL GAS LIQUIDS								1,442.96	634.15
OIL									
ROYALTY INTEREST	Jan 24		25,498.17	73.58	1,876,119.50	0.00248864	0.00248864	63.46	4,668.99
SEVERANCE TAX	Jan 24				(86,460.86)	0.00248864	0.00248864		(215.17)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST		Nov 23		1,018.23	78.36	79,786.56	0.00249183	0.00249183	2.54	198.81
SEVERANCE TAX		Nov 23				(3,676.55)	0.00249183	0.00249183		(9.16)
ROYALTY INTEREST		Dec 23		24,168.50	71.82	1,735,781.68	0.00249183	0.00249183	60.22	4,325.27
SEVERANCE TAX		Dec 23				(79,997.01)	0.00249183	0.00249183		(199.34)
ROYALTY INTEREST		Feb 24		13,240.59	76.69	1,015,374.54	0.00249183	0.00249183	32.99	2,530.14
SEVERANCE TAX		Feb 24				(46,789.98)	0.00249183	0.00249183		(116.59)
ROYALTY INTEREST		Mar 24		8,994.19	80.78	726,575.88	0.00249183	0.00249183	22.41	1,810.50
SEVERANCE TAX		Mar 24				(33,478.70)	0.00249183	0.00249183		(83.42)
Total OIL									181.62	12,910.03
Total Property										13,705.87
Property: 8238.132.01 AMOCO-BLANCHE 2-28 UNIT 1 #132, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST		Nov 23	0.9861	5,721.45	1.29	7,377.35	0.00249183	0.00249183	14.26	18.38
CONSERVATION TAX		Nov 23				(6.05)	0.00249183	0.00249183		(0.02)
SEVERANCE TAX		Nov 23				(553.30)	0.00249183	0.00249183		(1.38)
ROYALTY INTEREST		Dec 23	0.9979	24,628.73	1.47	36,253.64	0.00249183	0.00249183	61.37	90.34
SEVERANCE TAX		Dec 23				(2,719.02)	0.00249183	0.00249183		(6.78)
CONSERVATION TAX		Dec 23				(25.72)	0.00249183	0.00249183		(0.06)
ROYALTY INTEREST		Jan 24	0.9995	17,864.17	1.93	34,428.18	0.00249183	0.00249183	44.51	85.79
CONSERVATION TAX		Jan 24				(20.11)	0.00249183	0.00249183		(0.05)
SEVERANCE TAX		Jan 24				(2,582.11)	0.00249183	0.00249183		(6.43)
ROYALTY INTEREST		Feb 24	0.9890	17,377.87	1.10	19,182.43	0.00249183	0.00249183	43.30	47.80
CONSERVATION TAX		Feb 24				(18.31)	0.00249183	0.00249183		(0.05)
SEVERANCE TAX		Feb 24				(1,438.68)	0.00249183	0.00249183		(3.58)
Total GAS									163.44	223.96
NATURAL GAS LIQUIDS										
ROYALTY INTEREST		ov 23		62,258.99	0.52	32,077.97	0.00249183	0.00249183	155.14	79.93
GATHERING		Nov 23				(6,899.16)	0.00249183	0.00249183		(17.19)
SEVERANCE TAX		Nov 23				(1,888.41)	0.00249183	0.00249183		(4.71)
BLENDING		Nov 23				(661.69)	0.00249183	0.00249183		(1.65)
ROYALTY INTEREST		Dec 23		269,479.78	0.54	145,604.76	0.00249183	0.00249183	671.50	362.82
BLENDING		Dec 23				(2,885.32)	0.00249183	0.00249183		(7.19)
GATHERING		Dec 23				(30,000.80)	0.00249183	0.00249183		(74.76)
SEVERANCE TAX		Dec 23				(8,670.30)	0.00249183	0.00249183		(21.60)
ROYALTY INTEREST		Jan 24		258,535.84	0.60	156,084.90	0.00249183	0.00249183	644.23	388.94
GATHERING		Jan 24				(24,409.17)	0.00249183	0.00249183		(60.82)
SEVERANCE TAX		Jan 24				(9,875.68)	0.00249183	0.00249183		(24.61)
BLENDING		Jan 24				(77.23)	0.00249183	0.00249183		(0.19)
ROYALTY INTEREST		Feb 24		199,723.32	0.60	120,406.28	0.00249183	0.00249183	497.68	300.03
SEVERANCE TAX		Feb 24				(7,362.09)	0.00249183	0.00249183		(18.35)
BLENDING		Feb 24				(1,839.42)	0.00249183	0.00249183		(4.58)
GATHERING		Feb 24				(22,245.06)	0.00249183	0.00249183		(55.43)
Total NATURAL GAS LIQUIDS									1,968.55	840.64

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	ROYALTY INTEREST	Jan 24		19,989.97	73.58	1,470,833.83	0.00248864	0.00248864	49.75	3,660.38
	SEVERANCE TAX	Jan 24				(67,783.29)	0.00248864	0.00248864		(168.69)
	ROYALTY INTEREST	Nov 23		2,770.11	78.36	217,060.57	0.00249183	0.00249183	6.90	540.88
	SEVERANCE TAX	Nov 23				(10,002.10)	0.00249183	0.00249183		(24.92)
	ROYALTY INTEREST	Dec 23		32,260.10	71.82	2,316,920.25	0.00249183	0.00249183	80.39	5,773.37
	SEVERANCE TAX	Dec 23				(106,779.96)	0.00249183	0.00249183		(266.08)
	ROYALTY INTEREST	Feb 24		10,844.12	76.69	831,597.72	0.00249183	0.00249183	27.02	2,072.20
	SEVERANCE TAX	Feb 24				(38,321.27)	0.00249183	0.00249183		(95.49)
	ROYALTY INTEREST	Mar 24		8,726.59	80.78	704,958.31	0.00249183	0.00249183	21.75	1,756.64
	SEVERANCE TAX	Mar 24				(32,482.62)	0.00249183	0.00249183		(80.94)
	Total OIL								185.81	13,167.35
	Total Property									14,231.95
Property:	8238.143.01	AMOCO-BLANCHE 2-28 UNIT 1 #143, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN								
GAS	ROYALTY INTEREST	Nov 23	0.9861	581.22	1.29	749.44	0.00249183	0.00249183	1.45	1.87
	SEVERANCE TAX	Nov 23				(56.21)	0.00249183	0.00249183		(0.14)
	ROYALTY INTEREST	Dec 23	0.9979	5,159.49	1.47	7,594.80	0.00249183	0.00249183	12.86	18.92
	CONSERVATION TAX	Dec 23				(5.39)	0.00249183	0.00249183		(0.01)
	SEVERANCE TAX	Dec 23				(569.61)	0.00249183	0.00249183		(1.42)
	ROYALTY INTEREST	Jan 24	0.9995	6,800.90	1.93	13,106.83	0.00249183	0.00249183	16.95	32.66
	CONSERVATION TAX	Jan 24				(7.65)	0.00249183	0.00249183		(0.02)
	SEVERANCE TAX	Jan 24				(983.01)	0.00249183	0.00249183		(2.45)
	ROYALTY INTEREST	Feb 24	0.9890	8,174.38	1.10	9,023.22	0.00249183	0.00249183	20.37	22.48
	SEVERANCE TAX	Feb 24				(676.74)	0.00249183	0.00249183		(1.69)
	CONSERVATION TAX	Feb 24				(8.61)	0.00249183	0.00249183		(0.02)
	Total GAS								51.63	70.18
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 23		6,326.31	0.52	3,259.54	0.00249183	0.00249183	15.76	8.12
	GATHERING	Nov 23				(701.04)	0.00249183	0.00249183		(1.75)
	SEVERANCE TAX	Nov 23				(191.89)	0.00249183	0.00249183		(0.48)
	BLENDING	Nov 23				(67.23)	0.00249183	0.00249183		(0.17)
	ROYALTY INTEREST	Dec 23		56,449.72	0.54	30,500.80	0.00249183	0.00249183	140.66	76.00
	BLENDING	Dec 23				(604.41)	0.00249183	0.00249183		(1.51)
	GATHERING	Dec 23				(6,284.47)	0.00249183	0.00249183		(15.66)
	SEVERANCE TAX	Dec 23				(1,816.22)	0.00249183	0.00249183		(4.53)
	ROYALTY INTEREST	Jan 24		98,421.99	0.60	59,419.95	0.00249183	0.00249183	245.25	148.06
	SEVERANCE TAX	Jan 24				(3,759.57)	0.00249183	0.00249183		(9.37)
	GATHERING	Jan 24				(9,292.33)	0.00249183	0.00249183		(23.15)
	BLENDING	Jan 24				(29.40)	0.00249183	0.00249183		(0.07)
	ROYALTY INTEREST	Feb 24		93,950.85	0.60	56,639.72	0.00249183	0.00249183	234.11	141.14
	GATHERING	Feb 24				(10,464.19)	0.00249183	0.00249183		(26.07)
	SEVERANCE TAX	Feb 24				(3,463.16)	0.00249183	0.00249183		(8.63)

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		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
BLENDING		Feb 24			(865.27)	0.00249183	0.00249183		(2.16)	
						Total NATURAL GAS LIQUIDS		635.78	279.77	
OIL	ROYALTY INTEREST	Jan 24	17,087.91	73.58	1,257,304.44	0.00248864	0.00248864	42.53	3,128.98	
	SEVERANCE TAX	Jan 24			(57,942.80)	0.00248864	0.00248864		(144.20)	
	ROYALTY INTEREST	Nov 23	513.18	78.36	40,211.80	0.00249183	0.00249183	1.28	100.20	
	SEVERANCE TAX	Nov 23			(1,852.95)	0.00249183	0.00249183		(4.62)	
	ROYALTY INTEREST	Dec 23	8,868.73	71.82	636,952.14	0.00249183	0.00249183	22.10	1,587.18	
	SEVERANCE TAX	Dec 23			(29,355.23)	0.00249183	0.00249183		(73.15)	
	ROYALTY INTEREST	Feb 24	27,283.10	76.69	2,092,244.77	0.00249183	0.00249183	67.98	5,213.52	
	SEVERANCE TAX	Feb 24			(96,413.77)	0.00249183	0.00249183		(240.25)	
	ROYALTY INTEREST	Mar 24	30,148.86	80.78	2,435,510.06	0.00249183	0.00249183	75.13	6,068.88	
SEVERANCE TAX	Mar 24			(112,221.92)	0.00249183	0.00249183		(279.64)		
								Total OIL	209.02	15,356.90
								Total Property		15,706.85
Property: 8238.213.01 AMOCO-BLANCHE 2-28 UNIT 1 #213, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST	Nov 23	0.9861	2,566.09	1.29	3,308.78	0.00249183	0.00249183	6.39	8.24	
SEVERANCE TAX	Nov 23				(248.16)	0.00249183	0.00249183		(0.62)	
CONSERVATION TAX	Nov 23				(2.71)	0.00249183	0.00249183		(0.01)	
ROYALTY INTEREST	Dec 23	0.9979	12,164.18	1.47	17,905.75	0.00249183	0.00249183	30.31	44.62	
CONSERVATION TAX	Dec 23				(12.70)	0.00249183	0.00249183		(0.03)	
SEVERANCE TAX	Dec 23				(1,342.93)	0.00249183	0.00249183		(3.35)	
ROYALTY INTEREST	Jan 24	0.9995	14,747.26	1.93	28,421.21	0.00249183	0.00249183	36.75	70.82	
CONSERVATION TAX	Jan 24				(16.60)	0.00249183	0.00249183		(0.04)	
SEVERANCE TAX	Jan 24				(2,131.59)	0.00249183	0.00249183		(5.31)	
ROYALTY INTEREST	Feb 24	0.9890	16,048.36	1.10	17,714.86	0.00249183	0.00249183	39.99	44.14	
CONSERVATION TAX	Feb 24				(16.91)	0.00249183	0.00249183		(0.04)	
SEVERANCE TAX	Feb 24				(1,328.61)	0.00249183	0.00249183		(3.31)	
								Total GAS	113.44	155.11
NATURAL GAS LIQUIDS										
ROYALTY INTEREST	Nov 23		27,917.37	0.52	14,383.99	0.00249183	0.00249183	69.57	35.84	
GATHERING	Nov 23				(3,093.64)	0.00249183	0.00249183		(7.71)	
BLENDING	Nov 23				(296.70)	0.00249183	0.00249183		(0.74)	
SEVERANCE TAX	Nov 23				(846.78)	0.00249183	0.00249183		(2.11)	
ROYALTY INTEREST	Dec 23		133,094.38	0.54	71,913.28	0.00249183	0.00249183	331.65	179.20	
GATHERING	Dec 23				(14,817.21)	0.00249183	0.00249183		(36.92)	
BLENDING	Dec 23				(1,425.04)	0.00249183	0.00249183		(3.55)	
SEVERANCE TAX	Dec 23				(4,282.21)	0.00249183	0.00249183		(10.67)	
ROYALTY INTEREST	Jan 24		213,421.43	0.60	128,848.14	0.00249183	0.00249183	531.81	321.07	
SEVERANCE TAX	Jan 24				(8,152.38)	0.00249183	0.00249183		(20.31)	
GATHERING	Jan 24				(20,149.78)	0.00249183	0.00249183		(50.21)	
BLENDING	Jan 24				(63.75)	0.00249183	0.00249183		(0.16)	

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		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	ROYALTY INTEREST	Feb 24	184,443.49	0.60	111,194.61	0.00249183	0.00249183	459.60	277.08	
	GATHERING	Feb 24			(20,543.20)	0.00249183	0.00249183		(51.19)	
	SEVERANCE TAX	Feb 24			(6,798.86)	0.00249183	0.00249183		(16.94)	
	BLENDING	Feb 24			(1,698.70)	0.00249183	0.00249183		(4.23)	
						Total NATURAL GAS LIQUIDS		1,392.63	608.45	
OIL										
	ROYALTY INTEREST	Jan 24	26,331.78	73.58	1,937,456.84	0.00248864	0.00248864	65.53	4,821.63	
	SEVERANCE TAX	Jan 24			(89,287.59)	0.00248864	0.00248864		(222.20)	
	ROYALTY INTEREST	Nov 23	2,345.99	78.36	183,827.31	0.00249183	0.00249183	5.85	458.07	
	SEVERANCE TAX	Nov 23			(8,470.72)	0.00249183	0.00249183		(21.11)	
	ROYALTY INTEREST	Dec 23	23,602.23	71.82	1,695,112.08	0.00249183	0.00249183	58.81	4,223.93	
	SEVERANCE TAX	Dec 23			(78,122.67)	0.00249183	0.00249183		(194.67)	
	ROYALTY INTEREST	Feb 24	15,411.97	76.69	1,181,890.11	0.00249183	0.00249183	38.40	2,945.07	
	SEVERANCE TAX	Feb 24			(54,463.27)	0.00249183	0.00249183		(135.71)	
	ROYALTY INTEREST	Mar 24	12,007.98	80.78	970,038.17	0.00249183	0.00249183	29.92	2,417.17	
	SEVERANCE TAX	Mar 24			(44,696.81)	0.00249183	0.00249183		(111.38)	
						Total OIL		198.51	14,180.80	
						Total Property			14,944.36	
Property: 8238.214.01 AMOCO-BLANCHE 2-28 UNIT 1 #214, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN										
GAS										
	ROYALTY INTEREST	Nov 23	0.9861	4,739.66	1.29	6,111.43	0.00249183	0.00249183	11.81	15.23
	SEVERANCE TAX	Nov 23				(458.36)	0.00249183	0.00249183		(1.14)
	CONSERVATION TAX	Nov 23				(5.01)	0.00249183	0.00249183		(0.01)
	ROYALTY INTEREST	Dec 23	0.9979	30,252.25	1.47	44,531.49	0.00249183	0.00249183	75.38	110.96
	CONSERVATION TAX	Dec 23				(31.59)	0.00249183	0.00249183		(0.08)
	SEVERANCE TAX	Dec 23				(3,339.86)	0.00249183	0.00249183		(8.32)
	ROYALTY INTEREST	Jan 24	0.9995	19,637.28	1.93	37,845.36	0.00249183	0.00249183	48.93	94.30
	CONSERVATION TAX	Jan 24				(22.10)	0.00249183	0.00249183		(0.06)
	SEVERANCE TAX	Jan 24				(2,838.40)	0.00249183	0.00249183		(7.07)
	ROYALTY INTEREST	Feb 24	0.9890	22,468.72	1.10	24,801.92	0.00249183	0.00249183	55.99	61.80
	SEVERANCE TAX	Feb 24				(1,860.14)	0.00249183	0.00249183		(4.64)
	CONSERVATION TAX	Feb 24				(23.68)	0.00249183	0.00249183		(0.06)
						Total GAS		192.11	260.91	
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Nov 23		51,572.39	0.52	26,571.87	0.00249183	0.00249183	128.51	66.21
	SEVERANCE TAX	Nov 23				(1,564.27)	0.00249183	0.00249183		(3.90)
	BLENDING	Nov 23				(548.10)	0.00249183	0.00249183		(1.37)
	GATHERING	Nov 23				(5,714.94)	0.00249183	0.00249183		(14.24)
	ROYALTY INTEREST	Dec 23		331,005.23	0.54	178,848.07	0.00249183	0.00249183	824.81	445.66
	GATHERING	Dec 23				(36,850.34)	0.00249183	0.00249183		(91.82)
	SEVERANCE TAX	Dec 23				(10,649.83)	0.00249183	0.00249183		(26.54)
	BLENDING	Dec 23				(3,544.08)	0.00249183	0.00249183		(8.83)
	ROYALTY INTEREST	Jan 24		284,196.45	0.60	171,576.89	0.00249183	0.00249183	708.17	427.54

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Jan 24				(10,855.88)	0.00249183	0.00249183		(27.05)
	BLENDING	Jan 24				(84.90)	0.00249183	0.00249183		(0.21)
	GATHERING	Jan 24				(26,831.87)	0.00249183	0.00249183		(66.86)
	ROYALTY INTEREST	Feb 24		258,235.20	0.60	155,681.08	0.00249183	0.00249183	643.48	387.93
	BLENDING	Feb 24				(2,378.31)	0.00249183	0.00249183		(5.93)
	SEVERANCE TAX	Feb 24				(9,518.93)	0.00249183	0.00249183		(23.72)
	GATHERING	Feb 24				(28,762.08)	0.00249183	0.00249183		(71.67)
			Total NATURAL GAS LIQUIDS						2,304.97	985.20
OIL	ROYALTY INTEREST	Jan 24		21,632.84	73.58	1,591,713.99	0.00248864	0.00248864	53.84	3,961.20
	SEVERANCE TAX	Jan 24				(73,354.05)	0.00248864	0.00248864		(182.55)
	ROYALTY INTEREST	Nov 23		2,146.83	78.36	168,221.50	0.00249183	0.00249183	5.35	419.18
	SEVERANCE TAX	Nov 23				(7,751.61)	0.00249183	0.00249183		(19.32)
	ROYALTY INTEREST	Dec 23		34,299.91	71.82	2,463,420.49	0.00249183	0.00249183	85.47	6,138.43
	SEVERANCE TAX	Dec 23				(113,531.72)	0.00249183	0.00249183		(282.90)
	ROYALTY INTEREST	Feb 24		18,393.40	76.69	1,410,525.59	0.00249183	0.00249183	45.83	3,514.79
	SEVERANCE TAX	Feb 24				(64,999.14)	0.00249183	0.00249183		(161.97)
	ROYALTY INTEREST	Mar 24		16,371.13	80.78	1,322,505.59	0.00249183	0.00249183	40.79	3,295.46
	SEVERANCE TAX	Mar 24				(60,937.58)	0.00249183	0.00249183		(151.85)
			Total OIL						231.28	16,530.47
			Total Property							17,776.58
Property: 8238.216.01		AMOCO-BLANCHE 2-28 UNIT 1 #216, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN								
GAS										
	ROYALTY INTEREST	Nov 23	0.9861	1,634.18	1.29	2,107.15	0.00249183	0.00249183	4.07	5.25
	SEVERANCE TAX	Nov 23				(158.04)	0.00249183	0.00249183		(0.39)
	ROYALTY INTEREST	Dec 23	0.9979	11,523.01	1.47	16,961.95	0.00249183	0.00249183	28.71	42.27
	SEVERANCE TAX	Dec 23				(1,272.15)	0.00249183	0.00249183		(3.17)
	CONSERVATION TAX	Dec 23				(12.03)	0.00249183	0.00249183		(0.03)
	ROYALTY INTEREST	Jan 24	0.9995	13,025.21	1.93	25,102.45	0.00249183	0.00249183	32.46	62.55
	SEVERANCE TAX	Jan 24				(1,882.68)	0.00249183	0.00249183		(4.69)
	CONSERVATION TAX	Jan 24				(14.66)	0.00249183	0.00249183		(0.04)
	ROYALTY INTEREST	Feb 24	0.9890	9,196.49	1.10	10,151.48	0.00249183	0.00249183	22.92	25.30
	SEVERANCE TAX	Feb 24				(761.36)	0.00249183	0.00249183		(1.90)
	CONSERVATION TAX	Feb 24				(9.69)	0.00249183	0.00249183		(0.02)
				Total GAS						88.16
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	ov 23		17,776.23	0.52	9,158.93	0.00249183	0.00249183	44.30	22.82
	BLENDING	Nov 23				(188.92)	0.00249183	0.00249183		(0.47)
	SEVERANCE TAX	Nov 23				(539.18)	0.00249183	0.00249183		(1.34)
	GATHERING	Nov 23				(1,969.86)	0.00249183	0.00249183		(4.91)
	ROYALTY INTEREST	Dec 23		126,078.65	0.54	68,122.56	0.00249183	0.00249183	314.17	169.75
	GATHERING	Dec 23				(14,036.16)	0.00249183	0.00249183		(34.98)
	SEVERANCE TAX	Dec 23				(4,056.48)	0.00249183	0.00249183		(10.11)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	BLENDING	Dec 23				(1,349.92)	0.00249183	0.00249183		(3.36)
	ROYALTY INTEREST	Jan 24		188,502.63	0.60	113,804.00	0.00249183	0.00249183	469.72	283.58
	SEVERANCE TAX	Jan 24				(7,200.52)	0.00249183	0.00249183		(17.94)
	BLENDING	Jan 24				(56.31)	0.00249183	0.00249183		(0.14)
	GATHERING	Jan 24				(17,797.12)	0.00249183	0.00249183		(44.35)
	ROYALTY INTEREST	Feb 24		105,699.99	0.60	63,722.87	0.00249183	0.00249183	263.39	158.79
	SEVERANCE TAX	Feb 24				(3,896.26)	0.00249183	0.00249183		(9.71)
	GATHERING	Feb 24				(11,772.80)	0.00249183	0.00249183		(29.34)
	BLENDING	Feb 24				(973.48)	0.00249183	0.00249183		(2.43)
	Total NATURAL GAS LIQUIDS								1,091.58	475.86
OIL	ROYALTY INTEREST	Jan 24		19,364.56	73.58	1,424,817.11	0.00248864	0.00248864	48.19	3,545.86
	SEVERANCE TAX	Jan 24				(65,662.62)	0.00248864	0.00248864		(163.41)
	ROYALTY INTEREST	Nov 23		1,561.67	78.36	122,369.49	0.00249183	0.00249183	3.89	304.92
	SEVERANCE TAX	Nov 23				(5,638.76)	0.00249183	0.00249183		(14.05)
	ROYALTY INTEREST	Dec 23		21,065.96	71.82	1,512,957.31	0.00249183	0.00249183	52.49	3,770.03
	SEVERANCE TAX	Dec 23				(69,727.70)	0.00249183	0.00249183		(173.75)
	ROYALTY INTEREST	Feb 24		7,619.22	76.69	584,291.27	0.00249183	0.00249183	18.99	1,455.95
	SEVERANCE TAX	Feb 24				(26,925.02)	0.00249183	0.00249183		(67.09)
	ROYALTY INTEREST	Mar 24		5,367.58	80.78	433,608.12	0.00249183	0.00249183	13.38	1,080.48
	SEVERANCE TAX	Mar 24				(19,979.52)	0.00249183	0.00249183		(49.79)
Total OIL								136.94	9,689.15	
Total Property									10,290.14	
Property: 8238.222.01		AMOCO-BLANCHE 2-28 UNIT 1 #222, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN								
GAS	ROYALTY INTEREST	Nov 23	0.9861	2,041.84	1.29	2,632.79	0.00249183	0.00249183	5.09	6.56
	CONSERVATION TAX	Nov 23				(2.16)	0.00249183	0.00249183		(0.01)
	SEVERANCE TAX	Nov 23				(197.46)	0.00249183	0.00249183		(0.49)
	ROYALTY INTEREST	Dec 23	0.9979	8,912.14	1.47	13,118.73	0.00249183	0.00249183	22.21	32.69
	CONSERVATION TAX	Dec 23				(9.31)	0.00249183	0.00249183		(0.02)
	SEVERANCE TAX	Dec 23				(983.90)	0.00249183	0.00249183		(2.45)
	ROYALTY INTEREST	Jan 24	0.9995	12,243.17	1.93	23,595.27	0.00249183	0.00249183	30.51	58.80
	CONSERVATION TAX	Jan 24				(13.78)	0.00249183	0.00249183		(0.03)
	SEVERANCE TAX	Jan 24				(1,769.65)	0.00249183	0.00249183		(4.41)
	ROYALTY INTEREST	Feb 24	0.9890	15,073.97	1.10	16,639.29	0.00249183	0.00249183	37.56	41.46
CONSERVATION TAX	Feb 24				(15.88)	0.00249183	0.00249183		(0.04)	
SEVERANCE TAX	Feb 24				(1,247.95)	0.00249183	0.00249183		(3.11)	
Total GAS								95.37	128.95	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 23		22,218.80	0.52	11,447.89	0.00249183	0.00249183	55.37	28.53
	BLENDING	Nov 23				(236.14)	0.00249183	0.00249183		(0.59)
	GATHERING	Nov 23				(2,462.16)	0.00249183	0.00249183		(6.14)
	SEVERANCE TAX	Nov 23				(673.93)	0.00249183	0.00249183		(1.68)

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Dec 23		97,508.61	0.54	52,685.65	0.00249183	0.00249183	242.97	131.28
	BLENDING	Dec 23				(1,044.02)	0.00249183	0.00249183		(2.60)
	SEVERANCE TAX	Dec 23				(3,137.26)	0.00249183	0.00249183		(7.82)
	GATHERING	Dec 23				(10,855.50)	0.00249183	0.00249183		(27.05)
	ROYALTY INTEREST	Jan 24		177,186.12	0.60	106,971.93	0.00249183	0.00249183	441.52	266.56
	BLENDING	Jan 24				(52.93)	0.00249183	0.00249183		(0.13)
	GATHERING	Jan 24				(16,728.69)	0.00249183	0.00249183		(41.69)
	SEVERANCE TAX	Jan 24				(6,768.24)	0.00249183	0.00249183		(16.87)
	ROYALTY INTEREST	Feb 24		173,243.29	0.60	104,442.39	0.00249183	0.00249183	431.69	260.25
	SEVERANCE TAX	Feb 24				(6,386.00)	0.00249183	0.00249183		(15.91)
	BLENDING	Feb 24				(1,595.54)	0.00249183	0.00249183		(3.98)
	GATHERING	Feb 24				(19,295.73)	0.00249183	0.00249183		(48.08)
			Total NATURAL GAS LIQUIDS						1,171.55	514.08
	OIL									
	ROYALTY INTEREST	Jan 24		18,322.26	73.58	1,348,126.19	0.00248864	0.00248864	45.60	3,355.00
	SEVERANCE TAX	Jan 24				(62,128.32)	0.00248864	0.00248864		(154.62)
	ROYALTY INTEREST	Nov 23		2,035.43	78.36	159,492.42	0.00249183	0.00249183	5.07	397.43
	SEVERANCE TAX	Nov 23				(7,349.37)	0.00249183	0.00249183		(18.31)
	ROYALTY INTEREST	Dec 23		17,194.42	71.82	1,234,903.09	0.00249183	0.00249183	42.85	3,077.17
	SEVERANCE TAX	Dec 23				(56,913.01)	0.00249183	0.00249183		(141.82)
	ROYALTY INTEREST	Feb 24		11,081.19	76.69	849,777.78	0.00249183	0.00249183	27.61	2,117.50
	SEVERANCE TAX	Feb 24				(39,159.03)	0.00249183	0.00249183		(97.58)
	ROYALTY INTEREST	Mar 24		8,568.78	80.78	692,209.99	0.00249183	0.00249183	21.35	1,724.87
	SEVERANCE TAX	Mar 24				(31,895.21)	0.00249183	0.00249183		(79.48)
		Total OIL						142.48	10,180.16	
		Total Property							10,823.19	
Property:	8238.231.01	AMOCO-BLANCHE 2-28 UNIT 1 #231, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN								
GAS										
	ROYALTY INTEREST	Nov 23	0.9861	1,548.73	1.29	1,996.97	0.00249183	0.00249183	3.86	4.98
	SEVERANCE TAX	Nov 23				(149.77)	0.00249183	0.00249183		(0.37)
	ROYALTY INTEREST	Dec 23	0.9979	12,803.42	1.47	18,846.72	0.00249183	0.00249183	31.90	46.96
	SEVERANCE TAX	Dec 23				(1,413.50)	0.00249183	0.00249183		(3.52)
	CONSERVATION TAX	Dec 23				(13.37)	0.00249183	0.00249183		(0.03)
	ROYALTY INTEREST	Jan 24	0.9995	6,102.58	1.93	11,761.01	0.00249183	0.00249183	15.21	29.31
	CONSERVATION TAX	Jan 24				(6.87)	0.00249183	0.00249183		(0.02)
	SEVERANCE TAX	Jan 24				(882.08)	0.00249183	0.00249183		(2.20)
	ROYALTY INTEREST	Feb 24	0.9890	7,287.19	1.10	8,043.91	0.00249183	0.00249183	18.16	20.04
	SEVERANCE TAX	Feb 24				(603.29)	0.00249183	0.00249183		(1.50)
	CONSERVATION TAX	Feb 24				(7.68)	0.00249183	0.00249183		(0.02)
		Total GAS						69.13	93.63	
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	ov 23		16,847.48	0.52	8,680.40	0.00249183	0.00249183	41.98	21.63
	BLENDING	Nov 23				(179.05)	0.00249183	0.00249183		(0.45)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Nov 23				(1,866.94)	0.00249183	0.00249183		(4.65)
SEVERANCE TAX	Nov 23				(511.01)	0.00249183	0.00249183		(1.27)
ROYALTY INTEREST	Dec 23	140,090.02	0.54	75,693.15		0.00249183	0.00249183	349.08	188.61
BLENDING	Dec 23				(1,499.94)	0.00249183	0.00249183		(3.74)
SEVERANCE TAX	Dec 23				(4,507.28)	0.00249183	0.00249183		(11.23)
GATHERING	Dec 23				(15,596.02)	0.00249183	0.00249183		(38.86)
ROYALTY INTEREST	Jan 24	88,319.70	0.60	53,320.93		0.00249183	0.00249183	220.08	132.87
BLENDING	Jan 24				(26.38)	0.00249183	0.00249183		(0.07)
GATHERING	Jan 24				(8,338.54)	0.00249183	0.00249183		(20.78)
SEVERANCE TAX	Jan 24				(3,373.68)	0.00249183	0.00249183		(8.41)
ROYALTY INTEREST	Feb 24	83,749.98	0.60	50,489.97		0.00249183	0.00249183	208.69	125.81
BLENDING	Feb 24				(771.32)	0.00249183	0.00249183		(1.92)
SEVERANCE TAX	Feb 24				(3,087.15)	0.00249183	0.00249183		(7.69)
GATHERING	Feb 24				(9,328.02)	0.00249183	0.00249183		(23.24)
Total NATURAL GAS LIQUIDS								819.83	346.61
OIL									
ROYALTY INTEREST	Jan 24	10,520.68	73.58	774,096.90		0.00248864	0.00248864	26.18	1,926.45
SEVERANCE TAX	Jan 24				(35,674.21)	0.00248864	0.00248864		(88.78)
ROYALTY INTEREST	Nov 23	1,319.26	78.36	103,374.69		0.00249183	0.00249183	3.29	257.59
SEVERANCE TAX	Nov 23				(4,763.48)	0.00249183	0.00249183		(11.87)
ROYALTY INTEREST	Dec 23	23,969.27	71.82	1,721,472.83		0.00249183	0.00249183	59.73	4,289.62
SEVERANCE TAX	Dec 23				(79,337.56)	0.00249183	0.00249183		(197.70)
ROYALTY INTEREST	Feb 24	8,992.09	76.69	689,571.90		0.00249183	0.00249183	22.41	1,718.30
SEVERANCE TAX	Feb 24				(31,776.51)	0.00249183	0.00249183		(79.18)
ROYALTY INTEREST	Mar 24	3,793.13	80.78	306,419.72		0.00249183	0.00249183	9.45	763.55
SEVERANCE TAX	Mar 24				(14,119.01)	0.00249183	0.00249183		(35.18)
Total OIL								121.06	8,542.80
Total Property									8,983.04
Property:	8238.233.01	AMOCO-BLANCHE 2-28 UNIT 1 #233, SURVEY: T&P RR CO./SIMPSON, R.E. A-1092BLOCK: 36 2NLOT: SEC: 2, State: TX, County: MARTIN							
GAS									
ROYALTY INTEREST	Nov 23	0.9861	4,640.86	1.29	5,984.04	0.00249183	0.00249183	11.56	14.91
CONSERVATION TAX	Nov 23				(4.90)	0.00249183	0.00249183		(0.01)
SEVERANCE TAX	Nov 23				(448.80)	0.00249183	0.00249183		(1.12)
ROYALTY INTEREST	Dec 23	0.9979	15,083.12	1.47	22,202.45	0.00249183	0.00249183	37.58	55.32
CONSERVATION TAX	Dec 23				(15.75)	0.00249183	0.00249183		(0.04)
SEVERANCE TAX	Dec 23				(1,665.18)	0.00249183	0.00249183		(4.15)
ROYALTY INTEREST	Jan 24	0.9995	5,911.97	1.93	11,393.66	0.00249183	0.00249183	14.73	28.39
SEVERANCE TAX	Jan 24				(854.52)	0.00249183	0.00249183		(2.13)
CONSERVATION TAX	Jan 24				(6.65)	0.00249183	0.00249183		(0.02)
ROYALTY INTEREST	Feb 24	0.9890	6,564.20	1.10	7,245.84	0.00249183	0.00249183	16.36	18.06
SEVERANCE TAX	Feb 24				(543.44)	0.00249183	0.00249183		(1.35)
CONSERVATION TAX	Feb 24				(6.92)	0.00249183	0.00249183		(0.02)
Total GAS								80.23	107.84

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	ov 23		50,496.73	0.52	26,017.66	0.00249183	0.00249183	125.83	64.83
	BLENDING	Nov 23				(536.67)	0.00249183	0.00249183		(1.34)
	GATHERING	Nov 23				(5,595.75)	0.00249183	0.00249183		(13.94)
	SEVERANCE TAX	Nov 23				(1,531.64)	0.00249183	0.00249183		(3.82)
	ROYALTY INTEREST	Dec 23		165,028.05	0.54	89,167.62	0.00249183	0.00249183	411.22	222.19
	BLENDING	Dec 23				(1,766.95)	0.00249183	0.00249183		(4.40)
	SEVERANCE TAX	Dec 23				(5,309.65)	0.00249183	0.00249183		(13.23)
	GATHERING	Dec 23				(18,372.34)	0.00249183	0.00249183		(45.78)
	ROYALTY INTEREST	Jan 24		85,561.78	0.60	51,655.90	0.00249183	0.00249183	213.21	128.72
	BLENDING	Jan 24				(25.56)	0.00249183	0.00249183		(0.06)
	GATHERING	Jan 24				(8,078.15)	0.00249183	0.00249183		(20.13)
	SEVERANCE TAX	Jan 24				(3,268.33)	0.00249183	0.00249183		(8.14)
	ROYALTY INTEREST	Feb 24		75,444.31	0.60	45,482.77	0.00249183	0.00249183	187.99	113.34
	BLENDING	Feb 24				(694.83)	0.00249183	0.00249183		(1.73)
	SEVERANCE TAX	Feb 24				(2,780.99)	0.00249183	0.00249183		(6.93)
	GATHERING	Feb 24				(8,402.94)	0.00249183	0.00249183		(20.94)
Total NATURAL GAS LIQUIDS									938.25	388.64
OIL										
	ROYALTY INTEREST	Jan 24		18,827.09	73.58	1,385,270.93	0.00248864	0.00248864	46.85	3,447.44
	SEVERANCE TAX	Jan 24				(63,840.13)	0.00248864	0.00248864		(158.88)
	ROYALTY INTEREST	Nov 23		3,133.91	78.36	245,567.22	0.00249183	0.00249183	7.81	611.91
	SEVERANCE TAX	Nov 23				(11,315.68)	0.00249183	0.00249183		(28.20)
	ROYALTY INTEREST	Dec 23		32,169.45	71.82	2,310,409.77	0.00249183	0.00249183	80.16	5,757.15
	SEVERANCE TAX	Dec 23				(106,479.91)	0.00249183	0.00249183		(265.33)
	ROYALTY INTEREST	Feb 24		16,428.12	76.69	1,259,815.09	0.00249183	0.00249183	40.94	3,139.25
	SEVERANCE TAX	Feb 24				(58,054.17)	0.00249183	0.00249183		(144.66)
	ROYALTY INTEREST	Mar 24		14,417.90	80.78	1,164,718.24	0.00249183	0.00249183	35.93	2,902.28
	SEVERANCE TAX	Mar 24				(53,667.15)	0.00249183	0.00249183		(133.73)
Total OIL									211.69	15,127.23
Total Property										15,623.71



Production





AMOCO-BLANCHE 'A' 2-28

Lease #: 421050534

Lease and Production Information

State	County	Operator					
TX	Martin	ENDEAVOR ENERGY RESOURCES L.P.					
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-41098 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/SIMPSON, R E · Abstract: 1092 } API: 42-317-41099 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO · Abstract: 1092 }		42		SPRABERRY (TREND AREA)		Yes	71
		Oil		Gas			
First Prod Date	2018-05-01			2018-04-01			
Last Sale	2024-02-01			2024-02-01			
Daily Rate	85.45			66.06			
MoM Change	2561			1773			
YoY Change	-19102			19137			
Cumulative	686019			745922			

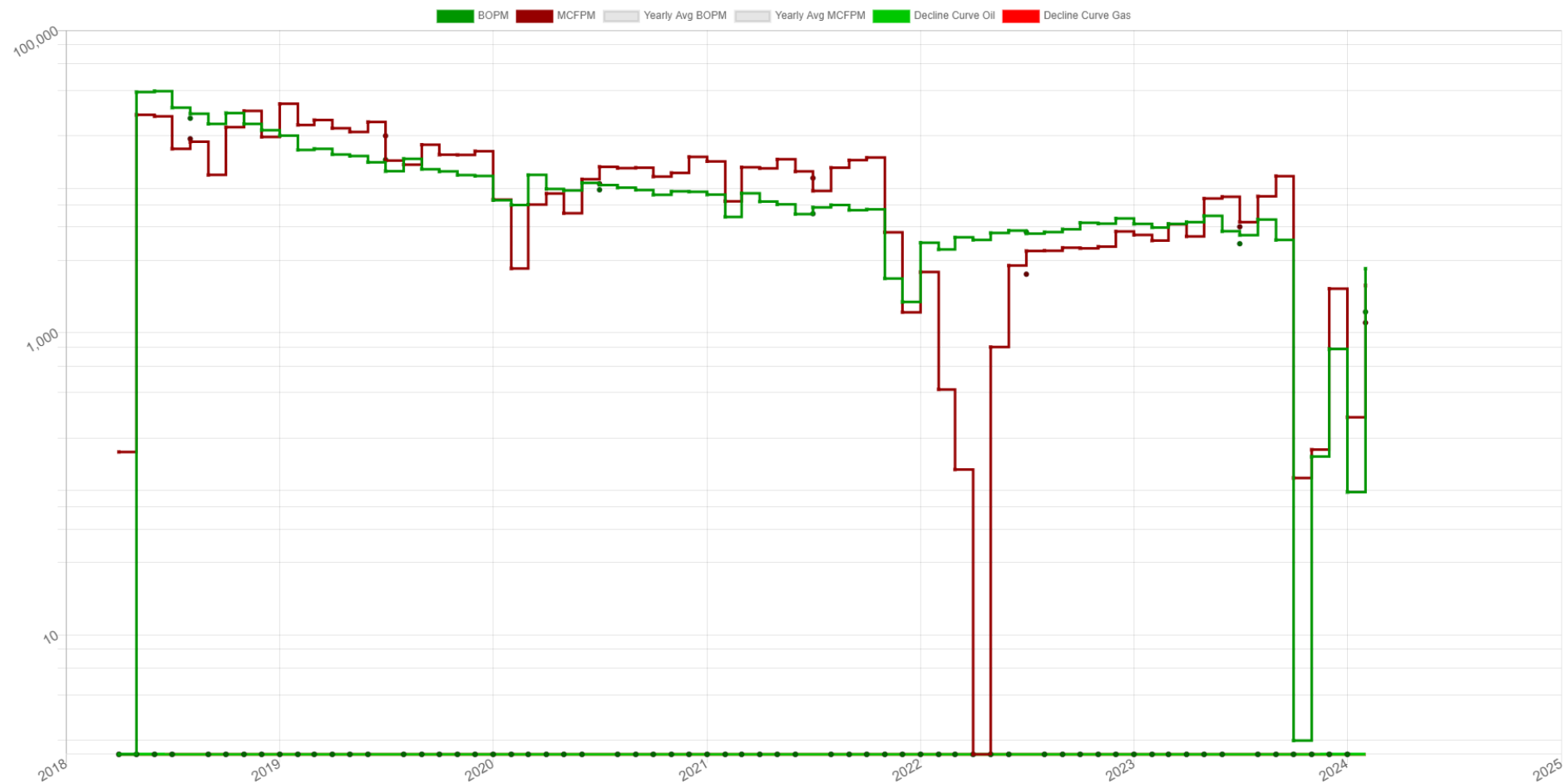
Production Snapshot

Month	BOPM	MCFPM
03-2023	5233	5206
04-2023	5379	4329
05-2023	5921	7694
06-2023	4677	7912
07-2023	4408	5374
08-2023	5597	7967
09-2023	4098	10841
10-2023	2	109
11-2023	151	168
12-2023	779	1952
01-2024	88	275
02-2024	2649	2048
Average	3249	4490

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	8796	9653
2021	6113	10522
2022	4615	2433
2023	3869	5003
2024	1369	1162

AMOCO-BLANCHE 'A' 2-28 - Production Plot



Well Name			API	Operator			Type	Status
AMOCO-BLANCHE A 2-28 241			4231741098	ENDEAVOR ENERGY RESOURCES L.P.			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/SIMPSON, R E · Abstract: 1092					277	2305	SOUTH E	SPRABERRY (TREND AREA)
Spud			Completion		First Production			
2018-01-26			2018-04-30					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2690		9294						

Prod Csg	csg 1: 13 3/8" @ 1677' w/ 1405 sx cmt toc @ 0
	csg 1: 9 5/8" @ 8372' w/ 971 sx cmt multi stage @ 5150' toc @ 0
	csg 2: 9 5/8" @ 8372' w/ 741 sx cmt toc @ 3096
	csg 2: 9 5/8" @ 8372' w/ 971 sx cmt multi stage @ 5150' toc @ 0
	csg 3: 5 1/2" @ 20009' w/ 2877 sx cmt toc @ 4261
	csg 3: 9 5/8" @ 8372' w/ 741 sx cmt toc @ 3096
	csg 4: 13 3/8" @ 1677' w/ 1405 sx cmt toc @ 0
	csg 4: 5 1/2" @ 20009' w/ 2877 sx cmt toc @ 4261
	tbg 1: 2 7/8" @ 8892' pkr @ 8883"

Well Name			API	Operator			Type	Status
AMOCO-BLANCHE A 2-28 242			4231741099	ENDEAVOR ENERGY RESOURCES L.P.			OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO · Abstract: 1092				252	2305	SOUTH E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2018-02-09		2018-04-30						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
		9083						

Prod Csg	csg 1: 13 3/8" @ 1630' w/ 1405 sx cmt toc @ 0 csg 2: 9 5/8" @ 8347' w/ 971 sx cmt multi stage @ 5161' toc @ 0 csg 3: 9 5/8" @ 8347' w/ 741 sx cmt toc @ 3156 csg 4: 5 1/2" @ 19816' w/ 2877 sx cmt toc @ 4600 tbg 1: 2 7/8" @ 8564' pkr @ 8564"
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AMOCO-BLANCHE 2-28 UNIT 1

Lease #: 421059420

Lease and Production Information

State	County	Operator				
TX	Martin	ENDEAVOR ENERGY RESOURCES L.P.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45086 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45087 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45088 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45089 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45091 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45092 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45093 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45094 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45095 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45096 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45097 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO / SIMPSON, R E · Abstract: 1092 }						
API: 42-317-45098 { Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO / SIMPSON, R E · Abstract: 1092 }						
			Oil	Gas		
First Prod Date			2023-11-01	2023-11-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			5662.9	8992.71		
MoM Change			-63637	-5225		
YoY Change			723699	906165		
Cumulative			723699	906165		

Production Snapshot

Month	BOPM	MCFPM
11-2023	24554	59891
12-2023	284408	283501
01-2024	239187	283999
02-2024	175550	278774
Average	180925	226541

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	154481	171696
2024	207369	281387

AMOCO-BLANCHE 2-28 UNIT 1 - Production Plot





AMOCO-BLANCHE 2-28 UNIT 1

Associated Wells

Total Well Count: 12

Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 111			4231745086	ENDEAVOR ENERGY RESOURCES L.P.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092				505	799	S E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-11-27						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2681		7815						

Prod Csg

csg 1: 13 3/8" @ 1430' w/ 735 sx cmt toc @ 0
csg 2: 9 5/8" @ 6091' w/ 1300 sx cmt toc @ 28
csg 3: 5 1/2" @ 18525' w/ 2390 sx cmt toc @ 4112
tbg 1: 2 7/8" @ 6981' pkr @ 7003"

Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 112			4231745087	ENDEAVOR ENERGY RESOURCES L.P.			O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092			503	674	S E	SPRABERRY (TREND AREA)		
Spud		Completion		First Production				
2023-11-27								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2681		8784						

Prod Csg

csg 1: 13 3/8" @ 1439' w/ 805 sx cmt toc @ 0
csg 2: 9 5/8" @ 7960' w/ 980 sx cmt multi stage @ 4853' toc @ 1934
csg 3: 9 5/8" @ 7960' w/ 760 sx cmt toc @ 4853
csg 4: 5 1/2" @ 18939' w/ 2180 sx cmt toc @ 4111
tbg 1: 2 7/8" @ 8273' pkr @ 8273"

Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 115			4231745088	ENDEAVOR ENERGY RESOURCES L.P.			O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092				504	749	S E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-11-27						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2681		8628						

Prod Csg	csg 1: 13 3/8" @ 1432' w/ 735 sx cmt toc @ 0 csg 2: 9 5/8" @ 6087' w/ 1300 sx cmt toc @ 1932 csg 3: 5 1/2" @ 19284' w/ 2560 sx cmt toc @ 4105 tbg 1: 2 7/8" @ 7830' pkr @ 7852"
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Well Name		API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 121		4231745093	ENDEAVOR ENERGY RESOURCES L.P.			O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092		519	1495	S E	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2023-11-27							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2685		8832					

Prod Csg	csg 1: 13 3/8" @ 1446' w/ 1175 sx cmt toc @ 0 csg 2: 9 5/8" @ 8228' w/ 800 sx cmt multi stage @ 4881' toc @ 1937 csg 3: 9 5/8" @ 8228' w/ 700 sx cmt toc @ 4881 csg 4: 5 1/2" @ 19056' w/ 1610 sx cmt toc @ 4112 tbg 1: 2 7/8" @ 7988' pkr @ 7988"
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Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 132			4231745096	ENDEAVOR ENERGY RESOURCES L.P.			O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092				521	1570	S E	SPRABERRY (TREND AREA)	
Spud	Completion			First Production				
2023-11-27								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2685		8636						

Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 143			4231745098	ENDEAVOR ENERGY RESOURCES L.P.			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO / SIMPSON, R E · Abstract: 1092					522	1620	S E	SPRABERRY (TREND AREA)
Spud		Completion			First Production			
2023-04-21		2023-11-27						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2685		7836						

Well Name			API	Operator				Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 213			4231745089	ENDEAVOR ENERGY RESOURCES L.P.				O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092					503	699	S E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production					
		2023-11-27							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir		Lateral
2681		9134							

Well Name			API	Operator				Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 214			4231745091	ENDEAVOR ENERGY RESOURCES L.P.				O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092					504	724	S E	SPRABERRY (TREND AREA)	
Spud	Completion		First Production						
2023-11-27									
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral	
2681		10149							

Well Name			API	Operator				Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 216			4231745092	ENDEAVOR ENERGY RESOURCES L.P.				O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092					505	774	S E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production					
		2023-11-27							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir		Lateral
2681		8944							

Prod Csg	csg 1: 13 3/8" @ 1434' w/ 735 sx cmt toc @ 0 csg 2: 9 5/8" @ 8346' w/ 980 sx cmt multi stage @ 4860' toc @ 1923 csg 3: 9 5/8" @ 8346' w/ 785 sx cmt toc @ 4860 csg 4: 5 1/2" @ 19097' w/ 2290 sx cmt toc @ 4108 tbg 1: 2 7/8" @ 8039' pkr @ 8039"
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Well Name			API	Operator				Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 222			4231745094	ENDEAVOR ENERGY RESOURCES L.P.				O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092					520	1520	S E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production					
2023-11-27									
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral	
2685		9152							

Prod Csg	csg 1: 13 3/8" @ 1443' w/ 1250 sx cmt toc @ 0 csg 2: 9 5/8" @ 8539' w/ 800 sx cmt multi stage @ 4861' toc @ 1937 csg 3: 9 5/8" @ 8539' w/ 720 sx cmt toc @ 4861 csg 4: 5 1/2" @ 19308' w/ 1630 sx cmt toc @ 4112 tbg 1: 2 7/8" @ 8313' pkr @ 8313"
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Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 231			4231745095	ENDEAVOR ENERGY RESOURCES L.P.			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO/ SIMPSON, R E · Abstract: 1092				520	1545	S E	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2023-11-27						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2685		8986						

Prod Csg	csg 1: 13 3/8" @ 1443' w/ 1250 sx cmt toc @ 0 csg 2: 9 5/8" @ 8364' w/ 800 sx cmt multi stage @ 4864' toc @ 1935 csg 3: 9 5/8" @ 8364' w/ 720 sx cmt toc @ 4864 csg 4: 5 1/2" @ 19121' w/ 1620 sx cmt toc @ 4108 tbg 1: 2 7/8" @ 8003' pkr @ 8003"
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Well Name			API	Operator			Type	Status
AMOCO-BLANCHE 2-28 UNIT 1 233			4231745097	ENDEAVOR ENERGY RESOURCES L.P.			OIL	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 2 · Blk: 36 T2N · Survey: T&P RR CO / SIMPSON, R E · Abstract: 1092					522	1595	S E	SPRABERRY (TREND AREA)
Spud		Completion			First Production			
2023-04-20		2023-11-27						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2685		10210						

Prod Csg	csg 1: 13 3/8" @ 1443' w/ 1180 sx cmt toc @ 0 csg 2: 9 5/8" @ 9640' w/ 800 sx cmt multi stage @ 4932' toc @ 1933 csg 3: 9 5/8" @ 9640' w/ 890 sx cmt toc @ 4932 csg 4: 5 1/2" @ 20895' w/ 3430 sx cmt toc @ 4104 tbg 1: 2 7/8" @ 9673' pkr @ 9696"
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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF MARTIN

§

_____, whose address is _____ (“Grantor”), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

(“Grantee”), **one-fifth (1/5)** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in Martin County, Texas:

The East Half (E/2) of Section 28, Block 36, Township 3 North, Abstract No. A-807, T&P Ry. Co. Survey, Martin County, Texas.

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2024** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2024, by _____.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year first above written.
SEAL

Signature of Notary

Name of Notary