MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Wootton Unit and Wrangell A

Mineral/Royalty Interest in Gonzales County, TX

In this Document:

Lot Summary
Income and Expenses
Production
Misc.
Outgoing Conveyance



Lot Summary

Lease Name: Wootton Unit and Wrangell

County/State: Gonzales, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Joseph Dillard Survey, A-177

API: See next page

Decimal Interest: 0.000100638, 0.000051898

Net Monthly Income: \$996.59

Operator: EOG Resources, Inc.

Notes: Selling as 1031 exchange (see note below)

IRS Sec. 1031 EXCHANGE. The Seller intends that the sale of this property will qualify as a tax-deferred exchange under Section 1031 of the Internal Revenue Code. Buyer is hereby notified Seller has assigned its rights as Seller in Mid-Continent Energy Exchange LLC's ("Mid-Continent") online oil and gas marketplace, to Petroleum Strategies, INC. ("PSI"), in an Assignment of Rights in order to effect a like-kind exchange of property under IRS Section 1031 Regulations, as provided for in arrangements made a part of the Mid-Continent listing.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

EOG Resources, Inc. 1111 Bagby Street, Sky Lobby 2 Houston, TX 77002 713-651-7000, 713-651-6552

Royalty Interest@eogresources.com

Gonzales County, TX

Property/Well Name	Sec-Blk-Survey	API Number	Owner Interest	Conveyed 1/5th	Interest Type
Wootton Unit 2H	Joseph Dillard Survey, A-177	42-177-32956	0.00050319	0.000100638	Mineral
Wootton Unit 1H	Joseph Dillard Survey, A-177	42-177-32964	0.00050319	0.000100638	Mineral
	Surface Location: Joseph Dillard Survey, A-177				
Wootton Unit 5H	BHL: Samuel H. Gates Survey, A-228	42-177-34624	0.00050319	0.000100638	Mineral
	Surface Location: Joseph Dillard Survey, A-177				
Wootton Unit 6H	BHL: Samuel H. Gates Survey, A-228	42-177-34625	0.00050319	0.000100638	Mineral
Wootton Unit 7H	Joseph Dillard Survey, A-177	42-177-34626	0.00050319	0.000100638	Mineral
Wootton Unit 8H	Joseph Dillard Survey, A-177	42-177-34627	0.00050319	0.000100638	Mineral
Wootton Unit 9H	Joseph Dillard Survey, A-177	42-177-34628	0.00050319	0.000100638	Mineral
Wootton Unit 10H	Joseph Dillard Survey, A-177	42-177-34629	0.00050319	0.000100638	Mineral
Wootton Unit 11H	Joseph Dillard Survey, A-177	42-177-34630	0.00050319	0.000100638	Mineral
Wootton Unit 3H	Joseph Dillard Survey, A-177	42-177-33445	0.00050319	0.000100638	Mineral
Wrangell A 1H	Joseph Dillard Survey, A-177	42-177-34631	0.00025949	0.000051898	Mineral

Summary

2 months income info

Net Income: \$1,993.19

Per Month: \$996.59

	Monthly Revenue									
PRODUCTION MONTH	PRODUCTION MONTH OWNER NET REVENUE CONVEYED 1/5TH									
Nov-23	\$4,088.93	\$817.79								
Dec-23	\$5,877.01	\$1,175.40								
TOTAL	\$9,965.94	\$1,993.19								
MONTHLY AVERAGE	\$4,982.97	\$996.59								

Revenue Statement

Owner	Operator	Check				
	PEOG01 EOG RESOURCES INC. P.O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082168 Check Amount 120,187 Check Date February 12, 2				

		Property Values				Owner Share			
Pro	duction	BTU	Valumas	Drine	Malana	Owner	Distribution	Valuma	Makus
Туре	Date	BTU	Volume	ıme Price	Value	Interest	Interest	Volume	Value

			Prope	erty Values		Owner Share			
<u>_</u>	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	116262-000 WRANGELL	A #1H, State: TX, County: G	GONZALES					
CRUDE OIL	ROYALTY INTEREST	Dec 23	11,099.07	74.33	780,944.43	0.00259491	0.00259491	2,140.91
	DECK 11	Dec 23	11,099.07	74.33	700,944.43	0.00259491	0.00259491	2,140.91
	TEXAS CLEAN UP FEE	Dec 23			(69.37)	0.00259491	0.00259491	(0.18
	TRANSPORTATION	Dec 23			, ,			,
	SEVERANCE TAX				(10,244.44)	0.00259491	0.00259491	(26.59)
	SEVERANCE TAX	Dec 23			(35,923.44)	0.00259491	0.00259491	(93.22)
FIELD CONDENS	CATE					lota	al CRUDE OIL	2,020.92
FIELD CONDEN	ROYALTY INTEREST	Dec 23	148.10	74.04	8,637.55	0.00259491	0.00259491	28.44
	DECK 11				-,			
	SEVERANCE TAX	Dec 23			(397.32)	0.00259491	0.00259491	(1.03
	TRANSPORTATION	Dec 23			(210.30)	0.00259491	0.00259491	(0.54
		20020			(2.0.00)	Total FIELD C		26.87
FIELD FUEL								
TILLD TOLL	ROYALTY INTEREST	Dec 23	472.35	2.48	1,169.00	0.00259491	0.00259491	3.04
	DECK 12							
	SEVERANCE TAX	Dec 23			(87.68)	0.00259491	0.00259491	(0.22
	TAX REIMBURSEMENT GAS	Dec 23			87.68	0.00259491	0.00259491	0.22
						Tota	I FIELD FUEL	3.04
NATURAL GAS L	LIQUIDS							
	ROYALTY INTEREST	Dec 23	1,281.69	17.57	22,516.85	0.00259491	0.00259491	58.43
	DECK 13							
	SEVERANCE TAX	Dec 23			(1,135.56)	0.00259491	0.00259491	(2.95)
	TAX REIMBURSEMENT PLANT PROD	Dec 23			1,135.56	0.00259491	0.00259491	2.95
	TRANSPORTATION	Dec 23			(1,316.00)	0.00259491	0.00259491	(0.53)
	FUEL	Dec 23			(138.61)	0.00259491	0.00259491	(0.05)
						Total NATURAL	GAS LIQUIDS	57.85
RESIDUE GAS F	FROM AN OIL WELL							
	ROYALTY INTEREST	Dec 23	4,879.06	2.19	10,697.80	0.00259491	0.00259491	27.76
	DECK 12							
	SEVERANCE TAX	Dec 23			(403.13)	0.00259491	0.00259491	(1.05
	TAX REIMBURSEMENT GAS	Dec 23			403.13	0.00259491	0.00259491	1.05
	PROCESSING	Dec 23			(1,321.93)	0.00259491	0.00259491	(0.53)
	ROYALTY INTEREST	Dec 23	26.35	2.89	76.17	0.00259491	0.00259491	0.19

					Prope	rty Values		Owner Share				
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
		DECK 12										
		SEVERANCE TAX	Dec 23				(5.71)	0.00259491	0.00259491		(0.01)	
		TAX REIMBURSEMENT GAS	Dec 23				5.71	0.00259491	0.00259491		0.01	
							Tota	RESIDUE GAS	FROM AN OIL		27.42	
SKIM OIL									WELL			
		ROYALTY INTEREST DECK \$1	Dec 23		21.00	70.36	1,477.59	0.00259491	0.00259491		3.83	
		SEVERANCE TAX	Dec 23				(68.14)	0.00259491	0.00259491		(0.18)	
								Т	otal SKIM OIL		3.65	
									Total Property		2,139.75	
Property:	116263-000	WOOTTON U	NIT # 5H, State: TX, Co	ounty: GONZA	LES							
CRUDE OIL												
		ROYALTY INTEREST DECK 11	Dec 23		15,121.36	74.33	1,063,957.79	0.00503191	0.00503191		5,656.02	
		TEXAS CLEAN UP FEE	Dec 23				(94.51)	0.00503191	0.00503191		(0.48)	
		TRANSPORTATION	Dec 23				(13,957.01)	0.00503191	0.00503191		(70.23)	
		SEVERANCE TAX	Dec 23				(48,942.06)	0.00503191	0.00503191		(246.27)	
		SEVERANCE TAX	Dec 23				(40,942.00)		al CRUDE OIL		5,339.04	
FIELD CONDE	NSATE											
		ROYALTY INTEREST	Dec 23		214.38	74.04	12,502.86	0.00503191	0.00503191		79.86	
		DECK 11										
		SEVERANCE TAX	Dec 23				(575.13)	0.00503191	0.00503191		(2.89)	
		TRANSPORTATION	Dec 23				(304.42)	0.00503191	0.00503191		(1.54)	
			'					Total FIELD (CONDENSATE		75.43	
FIELD FUEL		ROYALTY INTEREST	Dec 23		690.29	2.48	1,708.38	0.00503191	0.00503191		8.60	
		DECK 12	Dec 23		090.29	2.40	1,700.30	0.00303191	0.00303191		8.00	
		SEVERANCE TAX	Dec 23				(128.13)	0.00503191	0.00503191		(0.64)	
		TAX REIMBURSEMENT GAS	Dec 23				128.13	0.00503191	0.00503191		0.64	
		TAX NEIWIDONGEWENT GAS	Dec 23				120.13		al FIELD FUEL		8.60	
NATURAL GAS	S LIQUIDS							1				
		ROYALTY INTEREST	Dec 23		1,846.82	17.47	32,271.18	0.00503191	0.00503191		162.39	
		DECK 12										
		SEVERANCE TAX	Dec 23				(1,621.96)	0.00503191	0.00503191		(8.16)	
		TAX REIMBURSEMENT PLANT PROD	Dec 23				1,621.96	0.00503191	0.00503191		8.16	
		TRANSPORTATION	Dec 23				(1,911.33)	0.00503191	0.00503191		(1.48)	
		FUEL	Dec 23				(201.31)	0.00503191	0.00503191		(0.16)	
								Total NATURAL			160.75	
RESIDUE GAS	FROM AN OIL V											
		ROYALTY INTEREST	Dec 23		7,130.26	2.19	15,632.97	0.00503191	0.00503191		78.67	
		DECK 12						1				
		SEVERANCE TAX	Dec 23				(589.96)	0.00503191	0.00503191		(2.97)	
		TAX REIMBURSEMENT GAS	Dec 23				589.96	0.00503191	0.00503191		2.97	
		Represented Unit of N	Measure: Gas = MCFs,	Plant Products	s/Natural Gas I	Liquids = BBLs	Oil/Condensate =	BBLs				

				Proper	rty Values			Owner	Share	
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PROCESSING	Dec 23				(1,919.94)	0.00503191	0.00503191		(1.49)
	ROYALTY INTEREST	Dec 23		38.27	2.89	110.60	0.00503191	0.00503191		0.56
	DECK 12									
	SEVERANCE TAX	Dec 23				(8.30)	0.00503191	0.00503191		(0.04)
	TAX REIMBURSEMENT GAS	Dec 23				8.30	0.00503191	0.00503191		0.04
						Tota	RESIDUE GAS	FROM AN OIL WELL		77.74
							•	Total Property		5,661.56
Property: 116264-000	WOOTTON U	NIT # 6H, State: TX, Co	ounty: GONZ	ALES						
CRUDE OIL	ROYALTY INTEREST	Dec 23		13,651.56	74.33	960,540.82	0.00503191	0.00503191		5,106.26
	DECK 11			,		,				-,
	TEXAS CLEAN UP FEE	Dec 23				(85.32)	0.00503191	0.00503191		(0.43)
	TRANSPORTATION	Dec 23				(12,600.39)	0.00503191	0.00503191		(63.41)
	SEVERANCE TAX	Dec 23				(44,184.88)	0.00503191	0.00503191		(222.33)
						,	Tot	al CRUDE OIL		4,820.09
FIELD CONDENSATE										
	ROYALTY INTEREST DECK 11	Dec 23		186.67	74.04	10,886.81	0.00503191	0.00503191		69.54
	SEVERANCE TAX	Dec 23				(500.79)	0.00503191	0.00503191		(2.52)
	TRANSPORTATION	Dec 23				(265.07)	0.00503191	0.00503191		(1.35)
						,	Total FIELD C	ONDENSATE		65.67
FIELD FUEL										
	ROYALTY INTEREST	Dec 23		597.61	2.48	1,479.00	0.00503191	0.00503191		7.44
	DECK 12									
	SEVERANCE TAX	Dec 23				(110.93)	0.00503191	0.00503191		(0.56)
	TAX REIMBURSEMENT GAS	Dec 23				110.93	0.00503191	0.00503191		0.56
NATURAL GAS LIQUIDS							Tota	I FIELD FUEL		7.44
	ROYALTY INTEREST	Dec 23		1,612.55	17.53	28,269.59	0.00503191	0.00503191		142.25
	DECK 12									
	SEVERANCE TAX	Dec 23				(1,423.78)	0.00503191	0.00503191		(7.16)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				1,423.78	0.00503191	0.00503191		7.16
	TRANSPORTATION	Dec 23				(1,660.90)	0.00503191	0.00503191		(1.29)
	FUEL	Dec 23				(174.94)	0.00503191	0.00503191		(0.14)
							Total NATURAL	GAS LIQUIDS		140.82
RESIDUE GAS FROM AN OIL	. WELL									
	ROYALTY INTEREST DECK 12	Dec 23		6,172.91	2.19	13,534.42	0.00503191	0.00503191		68.10
	SEVERANCE TAX	Dec 23				(510.31)	0.00503191	0.00503191		(2.57)
	TAX REIMBURSEMENT GAS	Dec 23				510.31	0.00503191	0.00503191		2.57
	PROCESSING	Dec 23				(1,668.37)	0.00503191	0.00503191		(1.30)
	ROYALTY INTEREST	Dec 23		33.26	2.89	96.12	0.00503191	0.00503191		0.48
	DECK 12	Dec 23		55.20	2.03	30.12	0.00003131	0.0000181		0.40
	Represented Unit of M									

				Proper	rty Values			Owner	Share	
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Dec 23				(7.21)	0.00503191	0.00503191		(0.04)
	TAX REIMBURSEMENT GAS	Dec 23				7.21	0.00503191	0.00503191		0.04
		'				Tota	RESIDUE GAS			67.28
								WELL Total Property		5,101.30
Property: 116265-000	WOOTTON UI	NIT # 7H, State: TX, Co	ounty: GONZ	ALES						
CRUDE OIL										
	ROYALTY INTEREST	Dec 23		13,282.45	74.33	934,569.78	0.00503191	0.00503191		4,968.19
	DECK 11									
	TEXAS CLEAN UP FEE	Dec 23				(83.02)	0.00503191	0.00503191		(0.42)
	TRANSPORTATION	Dec 23				(12,259.70)	0.00503191	0.00503191		(61.69)
	SEVERANCE TAX	Dec 23				(42,990.21)	0.00503191	0.00503191		(216.32)
							Tot	al CRUDE OIL		4,689.76
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23		202.99	74.04	11,838.33	0.00503191	0.00503191		75.62
	DECK 11					,				
	SEVERANCE TAX	Dec 23				(544.56)	0.00503191	0.00503191		(2.74)
	TRANSPORTATION	Dec 23				(288.25)	0.00503191	0.00503191		(1.46)
	THE WOLD ON THE WOLD OF THE WO	20020				(200.20)		CONDENSATE		71.42
FIELD FUEL								JONE LING ALL		2
11221 022	ROYALTY INTEREST	Dec 23		660.93	2.48	1,635.72	0.00503191	0.00503191		8.23
	DECK 12					,				
	SEVERANCE TAX	Dec 23				(122.68)	0.00503191	0.00503191		(0.62)
	TAX REIMBURSEMENT GAS	Dec 23				122.68	0.00503191	0.00503191		0.62
								I FIELD FUEL		8.23
NATURAL GAS LIQUIDS	DOWN TV INTEREST	D		4 700 04	47.00	00 100 57	0.00500404	0.00500404		454.05
	ROYALTY INTEREST	Dec 23		1,739.24	17.36	30,196.57	0.00503191	0.00503191		151.95
	DECK 12	D 00				(4.544.47)	0.00500404	0.00500404		(7.04)
	SEVERANCE TAX	Dec 23				(1,511.47)	0.00503191	0.00503191		(7.61)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				1,511.47	0.00503191	0.00503191		7.61
	TRANSPORTATION	Dec 23				(1,816.91)	0.00503191	0.00503191		(1.42)
	FUEL	Dec 23				(191.37)	0.00503191	0.00503191		(0.15)
RESIDUE GAS FROM AN OIL	WELL	1					Total NATURAL	GAS LIQUIDS		150.38
RESIDUE GAS I ROMAN OIL	ROYALTY INTEREST	Dec 23		6,827.02	2.19	14,967.19	0.00503191	0.00503191		75.32
	DECK 12	200 20		0,027.02	2.10	11,007.10	0.00000101	0.00000101		70.02
	SEVERANCE TAX	Dec 23				(565.79)	0.00503191	0.00503191		(2.84)
	TAX REIMBURSEMENT GAS	Dec 23				565.79	0.00503191	0.00503191		2.84
	PROCESSING	Dec 23				(1,825.08)	0.00503191	0.00503191		(1.42)
	ROYALTY INTEREST	Dec 23		36.37	2.89	105.11	0.00503191	0.00503191		0.53
	DECK 12	Dec 23		50.57	2.03	100.11	0.0000191	0.00000181		0.33
	SEVERANCE TAX	Dec 23				(7.88)	0.00503191	0.00503191		(0.04)
	TAX REIMBURSEMENT GAS	Dec 23				7.88	0.00503191	0.00503191		0.04
		1					I			

				Proper	rty Values		Owner Share				
	Туре	Type Production BTU Volume				Value	Owner Interest	Distribution Interest	Volume	Value	
						Tota	I RESIDUE GAS			74.43	
								WELL			
								Total Property		4,994.22	
Property: 11626	66-000 WOOTTON UI	NIT # 8H, State: TX, Co	ounty: GONZAL	_ES							
CRUDE OIL											
	ROYALTY INTEREST	Dec 23	1	15,647.57	74.33	1,100,982.58	0.00503191	0.00503191		5,852.85	
	DECK 11					(()	
	TEXAS CLEAN UP FEE	Dec 23				(97.80)	0.00503191	0.00503191		(0.49)	
	TRANSPORTATION	Dec 23				(14,442.71)	0.00503191	0.00503191		(72.66)	
	SEVERANCE TAX	Dec 23				(50,645.19)	0.00503191	0.00503191		(254.84)	
FIELD CONDENSATE							Tot	al CRUDE OIL		5,524.86	
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23		207.22	74.04	12,084.91	0.00503191	0.00503191		77.20	
	DECK 11					,					
	SEVERANCE TAX	Dec 23				(555.91)	0.00503191	0.00503191		(2.79)	
	TRANSPORTATION	Dec 23				(294.25)	0.00503191	0.00503191		(1.47)	
						,		CONDENSATE		72.94	
FIELD FUEL											
	ROYALTY INTEREST	Dec 23		659.86	2.48	1,633.07	0.00503191	0.00503191		8.22	
	DECK 12	1					1				
	SEVERANCE TAX	Dec 23				(122.48)	0.00503191	0.00503191		(0.62)	
	TAX REIMBURSEMENT GAS	Dec 23				122.48	0.00503191	0.00503191		0.62	
NATURAL CACLIOUIDS		1					Tota	al FIELD FUEL		8.22	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23		1,794.51	17.58	31,552.93	0.00503191	0.00503191		158.77	
	DECK 12			,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	SEVERANCE TAX	Dec 23				(1,592.11)	0.00503191	0.00503191		(8.01)	
	TAX REIMBURSEMENT PLANT PROD	Dec 23				1,592.11	0.00503191	0.00503191		8.01	
	TRANSPORTATION	Dec 23				(1,840.25)	0.00503191	0.00503191		(1.43)	
	FUEL	Dec 23				(193.83)	0.00503191	0.00503191		(0.15)	
	-					(Total NATURAL			157.19	
RESIDUE GAS FROM A	N OIL WELL										
	ROYALTY INTEREST	Dec 23		6,815.96	2.19	14,944.77	0.00503191	0.00503191		75.21	
	DECK 12										
	SEVERANCE TAX	Dec 23				(563.04)	0.00503191	0.00503191		(2.83)	
	TAX REIMBURSEMENT GAS	Dec 23				563.04	0.00503191	0.00503191		2.83	
	PROCESSING	Dec 23				(1,848.55)	0.00503191	0.00503191		(1.44)	
	ROYALTY INTEREST	Dec 23		36.85	2.89	106.52	0.00503191	0.00503191		0.54	
	DECK 12										
	SEVERANCE TAX	Dec 23				(7.99)	0.00503191	0.00503191		(0.04)	
	TAX REIMBURSEMENT GAS	Dec 23				7.99	0.00503191	0.00503191		0.04	
						Tota	I RESIDUE GAS			74.31	
								WELL			
								Total Property		5,837.52	

Check Number 0082168685 Owner Operator PEOG01 EOG RESOURCES INC.

				Prope	rty Values			Owner	Owner Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 11	6267-000 WOOTTON U	NIT # 9H, State: TX, Co	ounty: GONZ	ALES						
CRUDE OIL										
	ROYALTY INTEREST DECK 11	Dec 23		20,539.40	74.33	1,445,177.86	0.00503191	0.00503191		7,682.61
	TEXAS CLEAN UP FEE	Dec 23				(128.37)	0.00503191	0.00503191		(0.64)
	TRANSPORTATION	Dec 23				(18,957.87)	0.00503191	0.00503191		(95.40)
	SEVERANCE TAX	Dec 23				(66,478.18)	0.00503191	0.00503191		(334.51)
	SEVERANCE IAX	Dec 23				(00,470.10)		al CRUDE OIL		7,252.06
FIELD CONDENSATI										
	ROYALTY INTEREST DECK 11	Dec 23		267.50	74.04	15,601.23	0.00503191	0.00503191		99.67
	SEVERANCE TAX	Dec 23				(717.66)	0.00503191	0.00503191		(3.61)
	TRANSPORTATION	Dec 23				(379.85)	0.00503191	0.00503191		(1.92)
	HANGFORTATION	Dec 23				(379.03)		CONDENSATE		94.14
FIELD FUEL										
	ROYALTY INTEREST	Dec 23		849.40	2.48	2,102.15	0.00503191	0.00503191		10.58
	DECK 12									
	SEVERANCE TAX	Dec 23				(157.66)	0.00503191	0.00503191		(0.80)
	TAX REIMBURSEMENT GAS	Dec 23				157.66	0.00503191	0.00503191		0.80
NATURAL GAS LIQU	line						lota	I FIELD FUEL		10.58
NATURAL GAS LIQU	ROYALTY INTEREST	Dec 23		2,319.83	17.61	40,854.58	0.00503191	0.00503191		205.57
	DECK 12			_,		,				
	SEVERANCE TAX	Dec 23				(2,063.51)	0.00503191	0.00503191		(10.38)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				2,063.51	0.00503191	0.00503191		10.38
	TRANSPORTATION	Dec 23				(2,373.31)	0.00503191	0.00503191		(1.84)
	FUEL	Dec 23				(249.97)	0.00503191	0.00503191		(0.19)
							Total NATURAL	GAS LIQUIDS		203.54
RESIDUE GAS FROM		5 00		0 770 74	0.40	10.007.75	0.00500404	0.00500404		00.04
	ROYALTY INTEREST	Dec 23		8,773.74	2.19	19,237.75	0.00503191	0.00503191		96.81
	DECK 12	D 00				(704.45)	0.00500404	0.00500404		(0.04)
	SEVERANCE TAX	Dec 23				(724.45)	0.00503191	0.00503191		(3.64)
	TAX REIMBURSEMENT GAS	Dec 23				724.45	0.00503191	0.00503191		3.64
	PROCESSING	Dec 23		47.50	0.00	(2,383.98)	0.00503191	0.00503191		(1.86)
	ROYALTY INTEREST DECK 12	Dec 23		47.53	2.89	137.38	0.00503191	0.00503191		0.69
	SEVERANCE TAX	Dec 23				(10.30)	0.00503191	0.00503191		(0.05)
	TAX REIMBURSEMENT GAS	Dec 23				10.30	0.00503191	0.00503191		0.05
	77 NEIWIDONGEWEITI O/O	500 20					RESIDUE GAS			95.64
						- 212.		WELL		
								Total Property		7,655.96

Property: 116268-000 WOOTTON UNIT #10H, State: TX, County: GONZALES

CRUDE OIL

				Proper	rty Values			hare		
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Dec 23		14,717.38	74.33	1,035,533.25	0.00503191	0.00503191		5,504.92
	DECK 11									
	TEXAS CLEAN UP FEE	Dec 23				(91.98)	0.00503191	0.00503191		(0.46)
	TRANSPORTATION	Dec 23				(13,598.85)	0.00503191	0.00503191		(68.43)
	SEVERANCE TAX	Dec 23				(47,634.53)	0.00503191	0.00503191		(239.69)
FIELD CONDENGATE		·					Tot	al CRUDE OIL		5,196.34
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23		212.20	74.04	12,375.37	0.00503191	0.00503191		79.04
	DECK 11	DC0 20		212.20	74.04	12,070.07	0.00000131	0.00000101		70.04
	SEVERANCE TAX	Dec 23				(569.26)	0.00503191	0.00503191		(2.86)
	TRANSPORTATION	Dec 23				(301.32)	0.00503191	0.00503191		(1.50)
	TIANGFORTATION	Dec 23				(301.32)		ONDENSATE		74.68
FIELD FUEL							Iotal File	ONDENGALE		74.00
	ROYALTY INTEREST	Dec 23		685.15	2.48	1,695.65	0.00503191	0.00503191		8.54
	DECK 12									
	SEVERANCE TAX	Dec 23				(127.17)	0.00503191	0.00503191		(0.64)
	TAX REIMBURSEMENT GAS	Dec 23				127.17	0.00503191	0.00503191		0.64
							Tota	I FIELD FUEL		8.54
NATURAL GAS LIQUIDS	DOWALTY INTEREST	D 00		4 005 55	47.45	04 040 40	0.00500404	0.00500404		400.00
	ROYALTY INTEREST DECK 12	Dec 23		1,825.55	17.45	31,849.16	0.00503191	0.00503191		160.26
	SEVERANCE TAX	Dec 23				(1,599.14)	0.00503191	0.00503191		(8.05)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				1,599.14	0.00503191	0.00503191		8.05
	TRANSPORTATION	Dec 23				(1,893.71)	0.00503191	0.00503191		(1.47)
	FUEL	Dec 23				(199.45)	0.00503191	0.00503191		(0.16)
	1022	20020				. ,	Total NATURAL			158.63
RESIDUE GAS FROM AN OIL	WELL									
	ROYALTY INTEREST	Dec 23		7,077.15	2.19	15,516.28	0.00503191	0.00503191		78.07
	DECK 12									
	SEVERANCE TAX	Dec 23				(585.81)	0.00503191	0.00503191		(2.94)
	TAX REIMBURSEMENT GAS	Dec 23				585.81	0.00503191	0.00503191		2.94
	PROCESSING	Dec 23				(1,902.21)	0.00503191	0.00503191		(1.48)
	ROYALTY INTEREST	Dec 23		37.91	2.89	109.57	0.00503191	0.00503191		0.55
	DECK 12									
	SEVERANCE TAX	Dec 23				(8.22)	0.00503191	0.00503191		(0.04)
	TAX REIMBURSEMENT GAS	Dec 23				8.22	0.00503191	0.00503191		0.04
						Tota	RESIDUE GAS	FROM AN OIL		77.14
								WELL		
							•	Total Property		5,515.33
Property: 116278-000	WOOTTON UI	NIT #11H, State: TX, Co	ounty: GONZ	ALES						
CRUDE OIL		,		-						
	ROYALTY INTEREST	Dec 23		9,146.82	74.33	643,581.69	0.00503191	0.00503191		3,421.31
	DECK 11									

				Proper	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	TRANSPORTATION	Dec 23				(8,451.66)	0.00503191	0.00503191		(42.53)
	SEVERANCE TAX	Dec 23				(29,604.76)	0.00503191	0.00503191		(148.97)
							Tot	al CRUDE OIL		3,229.52
FIELD CONDENSATE										
		Dec 23		118.36	74.04	6,902.97	0.00503191	0.00503191		44.10
	SEVERANCE TAX	Dec 23				(317.54)	0.00503191	0.00503191		(1.60)
	TRANSPORTATION	Dec 23				(168.07)	0.00503191	0.00503191		(0.85)
							Total FIELD (CONDENSATE		41.65
FIELD FUEL										
		Dec 23		375.40	2.48	929.07	0.00503191	0.00503191		4.68
		Dec 23				(69.68)	0.00503191	0.00503191		(0.35)
	TAX REIMBURSEMENT GAS	Dec 23				69.68	0.00503191	0.00503191		0.35
							Tota	I FIELD FUEL		4.68
NATURAL GAS LIQUIDS	DOVALTY INTEREST	D 00		4 000 00	47.00	40.007.50	0.00500404	0.00500404		04.07
		Dec 23		1,026.98	17.62	18,097.52	0.00503191	0.00503191		91.07
		D 00				(044.44)	0.00500404	0.00500404		(4.00)
		Dec 23				(914.44)	0.00503191	0.00503191		(4.60)
		Dec 23				914.44	0.00503191	0.00503191		4.60
		Dec 23				(1,049.68)	0.00503191	0.00503191		(0.81)
	FUEL	Dec 23				(110.56)	0.00503191	0.00503191		(80.0)
DEOIDHE OAG EDOMANI OL	LAMELI	1					Total NATURAL	GAS LIQUIDS		90.18
RESIDUE GAS FROM AN OI		Dec 23		3,877.65	2.19	8,502.40	0.00503191	0.00503191		42.78
		Dec 25		3,077.03	2.19	0,302.40	0.00303131	0.00303131		42.70
		Dec 23				(320.12)	0.00503191	0.00503191		(1.61)
		Dec 23				320.12	0.00503191	0.00503191		1.61
		Dec 23				(1,054.41)	0.00503191	0.00503191		(0.82)
	SEVERANCE TAX TE ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12 SEVERANCE TAX TAX REIMBURSEMENT GAS	Dec 23		21.02	2.89	60.76	0.00503191	0.00503191		0.31
		Dec 25		21.02	2.03	00.70	0.00303131	0.00303131		0.51
		Dec 23				(4.56)	0.00503191	0.00503191		(0.03)
		Dec 23				4.56	0.00503191	0.00503191		0.03
	TAX NEIMIDONOLIMENT GAO	Dec 23					RESIDUE GAS			42.27
						iota	I KESIDUE GAS	WELL		42.21
								Total Property		3,408.30
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Check Number	0082168685	Owner	Operator	PEOG01 EOG RESOURCES INC.
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83325-000 WOOTTON UNIT # 1H, State: TX, County: GONZALES Property: CRUDE OIL **ROYALTY INTEREST** Dec 23 23.40 74.33 1,646.45 0.00503191 0.00503191 8.74 DECK 11 TEXAS CLEAN UP FEE Dec 23 0.00503191 0.00503191 0.00 (0.15)TRANSPORTATION Dec 23 (21.60)(0.11)0.00503191 0.00503191 SEVERANCE TAX Dec 23 (75.74)0.00503191 0.00503191 (0.38)**Total CRUDE OIL** 8.25 FIELD CONDENSATE **ROYALTY INTEREST** Dec 23 0.07 74.03 0.00503191 0.00503191 0.03 4.19 DECK 11 SEVERANCE TAX Dec 23 0.00503191 0.00503191 0.00 (0.19)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		_		rty Values		Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total FIELD	CONDENSATE		0.03
NATURAL GAS LIQUIDS	DOWALTY INTEDEST	D 00		0.77	04.50	40.57	0.00500404	0.00500404		0.00
	ROYALTY INTEREST	Dec 23		0.77	21.52	16.57	0.00503191	0.00503191		0.09
	DECK 12	D 00				(0.00)	0.00500404	0.00500404		0.00
	SEVERANCE TAX	Dec 23				(0.93)	0.00503191	0.00503191		0.00
	TAX REIMBURSEMENT PLANT PROD	Dec 23				0.93	0.00503191	0.00503191		0.00
	LAMELI	ı					Total NATURAL	GAS LIQUIDS		0.09
RESIDUE GAS FROM AN OI	ROYALTY INTEREST	Dec 23		1.17	2.21	2.59	0.00503191	0.00503191		0.01
	DECK 12	DC0 20		1.17	2.21	2.00	0.00000131	0.00000131		0.01
	SEVERANCE TAX	Dec 23				(0.00)	0.00503191	0.00503191		0.00
		Dec 23				(0.08) 0.08				0.00
	TAX REIMBURSEMENT GAS	Dec 23					0.00503191	0.00503191		0.00
						Tota	I RESIDUE GAS	WELL		0.01
SKIM OIL										
	ROYALTY INTEREST	Dec 23		236.00	70.36	16,605.26	0.00503191	0.00503191		83.56
	DECK S1									
	SEVERANCE TAX	Dec 23				(765.76)	0.00503191	0.00503191		(3.86
							1	Total SKIM OIL		79.70
								Total Property		88.08
Property: 83353-000	WOOTTON UN	NIT # 2H, State: TX, Cou	unty: GONZALE	ES						
Property: 83353-000 CRUDE OIL	WOOTTON UN	NIT # 2H, State: TX, Cou	unty: GONZALE	ES						
· •	ROYALTY INTEREST	Dec 23	unty: GONZALE	962.30	74.33	67,708.63	0.00503191	0.00503191		359.94
· •			unty: GONZALE		74.33	67,708.63	0.00503191	0.00503191		359.94
· •	ROYALTY INTEREST		unty: GONZALE		74.33	67,708.63	0.00503191	0.00503191		
· •	ROYALTY INTEREST DECK 15	Dec 23	unty: GONZALE		74.33					(0.03
· •	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE	Dec 23	unty: GONZALE		74.33	(6.02)	0.00503191	0.00503191		(0.03) (4.46)
· •	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION	Dec 23 Dec 23	unty: GONZALE		74.33	(6.02) (888.20)	0.00503191 0.00503191 0.00503191	0.00503191 0.00503191		(0.03 (4.46 (15.67
· •	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX	Dec 23 Dec 23	unty: GONZALE		74.33	(6.02) (888.20) (3,114.59)	0.00503191 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST	Dec 23 Dec 23	unty: GONZALE		74.33 74.04	(6.02) (888.20)	0.00503191 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX	Dec 23 Dec 23 Dec 23 Dec 23	unty: GONZALE	962.30		(6.02) (888.20) (3,114.59)	0.00503191 0.00503191 0.00503191 Tot	0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST	Dec 23 Dec 23 Dec 23 Dec 23	unty: GONZALE	962.30		(6.02) (888.20) (3,114.59)	0.00503191 0.00503191 0.00503191 Tot	0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78 1.26
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15	Dec 23 Dec 23 Dec 23 Dec 23	unty: GONZALE	962.30		(6.02) (888.20) (3,114.59)	0.00503191 0.00503191 0.00503191 Tot 0.00503191	0.00503191 0.00503191 0.00503191 cal CRUDE OIL 0.00503191		359.94 (0.03) (4.46) (15.67) 339.78 1.26 (0.04) (0.03)
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX	Dec 23 Dec 23 Dec 23 Dec 23 Dec 23	unty: GONZALE	962.30		(6.02) (888.20) (3,114.59) 198.59 (9.14)	0.00503191 0.00503191 0.00503191 Tot 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 eal CRUDE OIL 0.00503191		(0.03 (4.46) (15.67) 339.78 1.26
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION	Dec 23 Dec 23 Dec 23 Dec 23 Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83)	0.00503191 0.00503191 0.00503191 Total 0.00503191 0.00503191 Total FIELD 0	0.00503191 0.00503191 0.00503191 al CRUDE OIL 0.00503191 0.00503191 0.00503191 CONDENSATE		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST	Dec 23 Dec 23 Dec 23 Dec 23 Dec 23	unty: GONZALE	962.30		(6.02) (888.20) (3,114.59) 198.59 (9.14)	0.00503191 0.00503191 0.00503191 Tot 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 al CRUDE OIL 0.00503191 0.00503191		(0.03 (4.46 (15.67) 339.78 1.26 (0.04) (0.03)
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83)	0.00503191 0.00503191 0.00503191 Total 0.00503191 0.00503191 Total FIELD 0	0.00503191 0.00503191 0.00503191 al CRUDE OIL 0.00503191 0.00503191 CONDENSATE 0.00503191		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03 1.19
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16 SEVERANCE TAX	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83) 767.44	0.00503191 0.00503191 0.00503191 Total Total FIELD (0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 2010 CRUDE OIL 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03 1.19 3.86
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83) 767.44 (42.98) 42.98	0.00503191 0.00503191 0.00503191 Total Total FIELD 0 0.00503191 0.00503191 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 al CRUDE OIL 0.00503191 0.00503191 CONDENSATE 0.00503191		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03 1.19 3.86 (0.21
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16 SEVERANCE TAX	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83) 767.44	0.00503191 0.00503191 0.00503191 Total Total FIELD (0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 2010 CRUDE OIL 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03 1.19 3.86 (0.21
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16 SEVERANCE TAX TAX REIMBURSEMENT PLANT PROD	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83) 767.44 (42.98) 42.98 (25.27)	0.00503191 0.00503191 0.00503191 Total Total FIELD 0 0.00503191 0.00503191 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 cal CRUDE OIL 0.00503191 0.00503191 CONDENSATE 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03 1.19 3.86 (0.21 0.21 (0.02
CRUDE OIL	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16 SEVERANCE TAX TAX REIMBURSEMENT PLANT PROD TRANSPORTATION	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83) 767.44 (42.98) 42.98 (25.27)	0.00503191 0.00503191 Tot 0.00503191 0.00503191 0.00503191 Total FIELD 0 0.00503191 0.00503191 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 cal CRUDE OIL 0.00503191 0.00503191 CONDENSATE 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191		(0.03 (4.46 (15.67 339.78 1.26 (0.04 (0.03 1.19 3.86 (0.21 0.21 (0.02
FIELD CONDENSATE NATURAL GAS LIQUIDS	ROYALTY INTEREST DECK 15 TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 15 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 16 SEVERANCE TAX TAX REIMBURSEMENT PLANT PROD TRANSPORTATION	Dec 23	unty: GONZALE	962.30	74.04	(6.02) (888.20) (3,114.59) 198.59 (9.14) (4.83) 767.44 (42.98) 42.98 (25.27)	0.00503191 0.00503191 Tot 0.00503191 0.00503191 0.00503191 Total FIELD 0 0.00503191 0.00503191 0.00503191 0.00503191	0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 GAS LIQUIDS		(0.03 (4.46 (15.67) 339.78 1.26 (0.04) (0.03)

			Prope	rty Values			Owner	Share	
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Dec 23				(4.28)	0.00503191	0.00503191		(0.02)
TAX REIMBURSEMENT GAS	Dec 23				4.28	0.00503191	0.00503191		0.02
PROCESSING	Dec 23				(25.39)	0.00503191	0.00503191		(0.02)
					Total	RESIDUE GAS	FROM AN OIL		0.64

Operator PEOG01 EOG RESOURCES INC.

WELL Total Property

Check Number

0082168685

Owner

345.45

			Prope	rty Values		Owner Share			
<u>_</u>	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	85043-000	WOOTTON	I UNIT # 3H, State: TX, County	y: GONZALES					
CRUDE OIL									
		ROYALTY INTEREST	Dec 23	395.15	74.33	27,803.25	0.00503191	0.00503191	147.82
		DECK 11							
		TEXAS CLEAN UP FEE	Dec 23			(2.47)	0.00503191	0.00503191	(0.01)
		TRANSPORTATION	Dec 23			(364.72)	0.00503191	0.00503191	(1.85)
		SEVERANCE TAX	Dec 23			(1,278.95)	0.00503191	0.00503191	(6.43)
							Tot	al CRUDE OIL	139.53
FIELD COND	ENSATE								
		ROYALTY INTEREST	Dec 23	1.35	74.04	78.47	0.00503191	0.00503191	0.50
		DECK 11							
		SEVERANCE TAX	Dec 23			(3.61)	0.00503191	0.00503191	(0.02)
			<u>'</u>				Total FIELD (CONDENSATE	0.48
NATURAL GA	AS LIQUIDS								
		ROYALTY INTEREST	Dec 23	14.37	21.48	308.64	0.00503191	0.00503191	1.56
		DECK 12							
		SEVERANCE TAX	Dec 23			(17.35)	0.00503191	0.00503191	(0.09)
		TAX REIMBURSEMENT PLANT PROD	Dec 23			17.35	0.00503191	0.00503191	0.09
		TRANSPORTATION	Dec 23			(9.88)	0.00503191	0.00503191	(0.01)
			<u> </u>				Total NATURAL	GAS LIQUIDS	1.55
RESIDUE GA	S FROM AN OIL	WELL							
		ROYALTY INTEREST	Dec 23	22.39	2.21	49.37	0.00503191	0.00503191	0.25
		DECK 12							
		SEVERANCE TAX	Dec 23			(1.59)	0.00503191	0.00503191	(0.01)
		TAX REIMBURSEMENT GAS	Dec 23			1.59	0.00503191	0.00503191	0.01
			1			Tota	RESIDUE GAS	FROM AN OIL	0.25
								WELL	
							•	Total Property	141.81

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082153390 Check Amount 152,547.96 Check Date January 12, 2024

Check Comment

2024-01-09 3:22:22 PM - From EOG RESOURCES, INC. (Service Account) to

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston. Texas 77210-4362.

		Property Values				Owner Share			
Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

		Property Values			Owner Share				
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	116262-000	WRA	NGELL A #1H, State: TX, Co	unty: GONZALES					
CRUDE OIL									
		ROYALTY INTEREST	Nov 23	17,271.32	80.97	1,331,257.80	0.00259491	0.00259491	3,628.90
		DECK 11							
		TEXAS CLEAN UP FEE	Nov 23			(107.95)	0.00259491	0.00259491	(0.28)
		TRANSPORTATION	Nov 23			(12,953.49)	0.00259491	0.00259491	(33.60)
		SEVERANCE TAX	Nov 23			(61,237.86)	0.00259491	0.00259491	(158.91)
							Tot	al CRUDE OIL	3,436.11
FIELD CONDENSA	ATE	ROYALTY INTEREST	Nov 23	520.41	80.67	33,846.97	0.00259491	0.00259491	108.95
		DECK 11		020	00.0.	55,515.51	0.00200.01	0.00200.0.	.00.00
		SEVERANCE TAX	Nov 23			(1,556.96)	0.00259491	0.00259491	(4.04)
		TRANSPORTATION	Nov 23			(770.20)	0.00259491	0.00259491	(2.00)
						. ,	Total FIELD	CONDENSATE	102.91
FIELD FUEL									
		ROYALTY INTEREST	Nov 23	1,026.30	2.75	2,820.76	0.00259491	0.00259491	7.32
		DECK 12							
		SEVERANCE TAX	Nov 23			(211.56)	0.00259491	0.00259491	(0.55)
		TAX REIMBURSEMENT GAS	Nov 23			211.56	0.00259491	0.00259491	0.55
							Tota	al FIELD FUEL	7.32
NATURAL GAS LIC	QUIDS	ROYALTY INTEREST	Nov 23	2,342.98	18.83	44,128.34	0.00259491	0.00259491	114.51
		DECK 12	1107 20	2,012.00	10.00	11,120.01	0.00200101	0.00200101	111.01
		SEVERANCE TAX	Nov 23			(2,280.17)	0.00259491	0.00259491	(5.92)
		TAX REIMBURSEMENT PLANT PRO				2,280.17	0.00259491	0.00259491	5.92
		TRANSPORTATION	Nov 23			(2,602.62)	0.00259491	0.00259491	(1.05)
		FUEL	Nov 23			(298.78)	0.00259491	0.00259491	(0.12)
		ROYALTY INTEREST	Nov 23	(2,338.91)	18.87	(44,127.18)	0.00259491	0.00259491	(114.50)
			Unit of Managera, Con = MCF	DI (D.) (D.)		0:1/0			

				Proper	rty Values		Owner Share				
	Туре	Production Date	BTU V	olume/	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	DECK 12										
	SEVERANCE TAX	Nov 23				2,281.33	0.00259491	0.00259491		5.92	
	TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,281.33)	0.00259491	0.00259491		(5.92)	
	TRANSPORTATION	Nov 23				2,604.59	0.00259491	0.00259491		1.05	
	FUEL	Nov 23				299.01	0.00259491	0.00259491		0.12	
	ROYALTY INTEREST	Nov 23	2,	338.91	18.87	44,127.18	0.00259491	0.00259491		114.50	
	DECK 12										
	SEVERANCE TAX	Nov 23				(2,281.33)	0.00259491	0.00259491		(5.92)	
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,281.33	0.00259491	0.00259491		5.92	
	TRANSPORTATION	Nov 23				(2,604.59)	0.00259491	0.00259491		(1.05)	
	FUEL	Nov 23				(299.01)	0.00259491	0.00259491		(0.12)	
							Total NATURAL			113.34	
RESIDUE GAS FROM AN OIL V	VELL										
	ROYALTY INTEREST	ov 23	10,0	009.42	2.39	23,877.14	0.00259491	0.00259491		61.96	
	DECK 12										
	SEVERANCE TAX	Nov 23				(980.13)	0.00259491	0.00259491		(2.55)	
	TAX REIMBURSEMENT GAS	Nov 23				980.13	0.00259491	0.00259491		2.55	
	PROCESSING	Nov 23				(2,600.89)	0.00259491	0.00259491		(1.04)	
	ROYALTY INTEREST	Nov 23	(10.0	033.85)	2.39	(23,935.11)	0.00259491	0.00259491		(62.11)	
	DECK 12		(- /	,		(-, ,				(- ,	
	SEVERANCE TAX	Nov 23				982.83	0.00259491	0.00259491		2.55	
	TAX REIMBURSEMENT GAS	Nov 23				(982.83)	0.00259491	0.00259491		(2.55)	
	PROCESSING	Nov 23				2,602.86	0.00259491	0.00259491		1.05	
	ROYALTY INTEREST	Nov 23	10 (033.85	2.39	23,935.11	0.00259491	0.00259491		62.11	
	DECK 12		,	000.00	2.00	20,000	0.00200.0.	0.00200.0.		02	
	SEVERANCE TAX	Nov 23				(982.83)	0.00259491	0.00259491		(2.55)	
	TAX REIMBURSEMENT GAS	Nov 23				982.83	0.00259491	0.00259491		2.55	
	PROCESSING	Nov 23				(2,602.86)	0.00259491	0.00259491		(1.05)	
	ROYALTY INTEREST	Nov 23		69.70	3.15	219.80	0.00259491	0.00259491		0.57	
	DECK 12	1107 20		03.70	5.15	219.00	0.00239491	0.00233431		0.57	
	SEVERANCE TAX	Nov 23				(16.48)	0.00259491	0.00259491		(0.04)	
	TAX REIMBURSEMENT GAS	Nov 23				16.48	0.00259491	0.00259491		0.04)	
	TAX NEIWIDONGEWENT GAS	1407 23					RESIDUE GAS			61.49	
						Total	RESIDUE GAS	WELL		01.43	
SKIM OIL											
	ROYALTY INTEREST DECK S1	Nov 23		44.00	77.08	3,391.48	0.00259491	0.00259491		8.80	
	SEVERANCE TAX	Nov 23				(156.37)	0.00259491	0.00259491		(0.40)	
						,	Т	otal SKIM OIL		8.40	
								Total Property		3,729.57	
Property: 116263-000	WOOTTON II	JNIT # 5H, State: TX, Co	ounty: GONZALES	s							
		" 511, 51416. 17, 60	Jany, Jonese	-							
CRUDE OIL	ROYALTY INTEREST	Nov 23	20,	574.17	80.97	1,585,838.51	0.00503191	0.00503191		8,382.72	
	DECK 11		,				1				

Property Values

Production
Type

Date

Production
BTU Volume Price
Value

Owner Share

Owner Share

Owner Share

Owner Share

Interest Volume Value

Operator PEOG01 EOG RESOURCES INC.

Check Number

0082153390

Owner

 Property:
 116263-000
 WOOTTON UNIT # 5H, State: TX, County: GONZALES

 CRUDE OIL
 ROYALTY INTEREST
 Nov 23
 20,574.17
 80.97
 1,585,838.51
 0.00503191
 0.00503191
 8,382.72

 DECK 11

			Property Values					Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	TEXAS CLEAN UP FEE	Nov 23				(128.59)	0.00503191	0.00503191		(0.65)	
	TRANSPORTATION	Nov 23				(15,430.63)	0.00503191	0.00503191		(77.66)	
	SEVERANCE TAX	Nov 23				(72,948.57)	0.00503191	0.00503191		(367.07)	
							Tot	al CRUDE OIL		7,937.34	
FIELD CONDENSATE	DOVALTY INTEREST	N 00		040.45	00.07	44.004.70	0.00500404	0.00500404		050.04	
	ROYALTY INTEREST	Nov 23		640.15	80.67	41,634.70	0.00503191	0.00503191		259.84	
	DECK 11									(2.22)	
	SEVERANCE TAX	Nov 23				(1,915.20)	0.00503191	0.00503191		(9.63)	
	TRANSPORTATION	Nov 23				(947.42)	0.00503191	0.00503191		(4.76)	
FIELD FUEL							Total FIELD (CONDENSATE		245.45	
TILLD TOLL	ROYALTY INTEREST DECK 12	ov 23		1,288.81	2.75	3,542.25	0.00503191	0.00503191		17.83	
	SEVERANCE TAX	Nov 23				(265.67)	0.00503191	0.00503191		(1.34)	
	TAX REIMBURSEMENT GAS	Nov 23				265.67	0.00503191	0.00503191		1.34	
	TO THE INDUSTRIES OF THE INDUS	1407 20				200.07		I FIELD FUEL		17.83	
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST DECK 12	Nov 23		2,916.87	18.73	54,645.03	0.00503191	0.00503191		274.97	
	SEVERANCE TAX	Nov 23				(2,815.42)	0.00503191	0.00503191		(14.17)	
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,815.42	0.00503191	0.00503191		14.17	
	TRANSPORTATION	Nov 23				(3,256.11)	0.00503191	0.00503191		(2.53)	
	FUEL	Nov 23				(373.80)	0.00503191	0.00503191		(0.29)	
	ROYALTY INTEREST	Nov 23		(2,912.56)	18.76	(54,643.84)	0.00503191	0.00503191		(274.97)	
	DECK 12			, ,							
	SEVERANCE TAX	Nov 23				2,816.61	0.00503191	0.00503191		14.17	
	TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,816.61)	0.00503191	0.00503191		(14.17)	
	TRANSPORTATION	Nov 23				3,258.58	0.00503191	0.00503191		2.54	
	FUEL	Nov 23				374.09	0.00503191	0.00503191		0.29	
	ROYALTY INTEREST	Nov 23		2,912.56	18.76	54,643.84	0.00503191	0.00503191		274.97	
	DECK 12			_,		2 1,2 12 12 1					
	SEVERANCE TAX	Nov 23				(2,816.61)	0.00503191	0.00503191		(14.17)	
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,816.61	0.00503191	0.00503191		14.17	
	TRANSPORTATION	Nov 23				(3,258.58)	0.00503191	0.00503191		(2.54)	
	FUEL	Nov 23				(374.09)	0.00503191	0.00503191		(0.29)	
		-				(3 2 2 7	Total NATURAL			272.15	
RESIDUE GAS FROM AN OI					_						
	ROYALTY INTEREST	Nov 23		12,572.64	2.39	29,990.70	0.00503191	0.00503191		150.91	
	DECK 12						1				
	SEVERANCE TAX	Nov 23				(1,232.03)	0.00503191	0.00503191		(6.20)	
	TAX REIMBURSEMENT GAS	Nov 23				1,232.03	0.00503191	0.00503191		6.20	
	PROCESSING	Nov 23				(3,253.96)	0.00503191	0.00503191		(2.53)	
	ROYALTY INTEREST	Nov 23		(12,600.32)	2.39	(30,056.42)	0.00503191	0.00503191		(151.24)	
	DECK 12										
	SEVERANCE TAX	Nov 23				1,235.07	0.00503191	0.00503191		6.22	

				Prope	rty Values		Owner Share			
	Туре	Production Date	ВТИ	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	TAX REIMBURSEMENT GAS	Nov 23				(1,235.07)	0.00503191	0.00503191		(6.22)
	PROCESSING	Nov 23				3,256.44	0.00503191	0.00503191		2.53
	ROYALTY INTEREST	Nov 23		12,600.32	2.39	30,056.42	0.00503191	0.00503191		151.24
	DECK 12			,		,				
	SEVERANCE TAX	Nov 23				(1,235.07)	0.00503191	0.00503191		(6.22)
	TAX REIMBURSEMENT GAS	Nov 23				1,235.07	0.00503191	0.00503191		6.22
	PROCESSING	Nov 23				(3,256.44)	0.00503191	0.00503191		(2.53)
	ROYALTY INTEREST	Nov 23		87.33	3.15	275.40	0.00503191	0.00503191		1.38
	DECK 12	1407 23		07.55	3.13	273.40	0.00303131	0.00303191		1.50
	SEVERANCE TAX	Nov 23				(20.66)	0.00503191	0.00503191		(0.11)
						, ,				, ,
	TAX REIMBURSEMENT GAS	Nov 23				20.66	0.00503191	0.00503191		0.11
						Iota	I RESIDUE GAS			149.76
								WELL Total Property		8,622.53
Property: 116264-00	0 WOOTTON U	NIT # 6H, State: TX, Co	ounty: GONZA	ALES						
CRUDE OIL	ROYALTY INTEREST	Nov 23		18,151.15	80.97	1,399,074.31	0.00503191	0.00503191		7,395.49
	DECK 11	1								
	TEXAS CLEAN UP FEE	Nov 23				(113.45)	0.00503191	0.00503191		(0.57)
	TRANSPORTATION	Nov 23				(13,613.37)	0.00503191	0.00503191		(68.50)
	SEVERANCE TAX	Nov 23				(64,357.42)	0.00503191	0.00503191		(323.85)
	SEVERWINGE IVAN	1107 20				(01,001.12)		al CRUDE OIL		7,002.57
FIELD CONDENSATE								u. 011052 012		7,002.07
TILLED CONDENSATE	ROYALTY INTEREST	Nov 23		553.61	80.67	36,006.02	0.00503191	0.00503191		224.71
	DECK 11					,				
	SEVERANCE TAX	Nov 23				(1,656.27)	0.00503191	0.00503191		(8.33)
	TRANSPORTATION	Nov 23				(819.34)	0.00503191	0.00503191		(4.12)
	Transi Sitiration	1407 20				(010.04)		CONDENSATE		212.26
FIELD FUEL							IOIAI FIELD	CONDENSATE		212.20
FIELD FUEL	ROYALTY INTEREST	ov 23		1,100.46	2.75	3,024.58	0.00503191	0.00503191		15.22
	DECK 12	0V 23		1,100.40	2.75	3,024.30	0.00303131	0.00303191		13.22
	SEVERANCE TAX	Nov 23				(226.84)	0.00503191	0.00503191		(1.14)
	TAX REIMBURSEMENT GAS	Nov 23				226.84	0.00503191	0.00503191		1.14
	TAX REIIVIBURGEIVIENT GAS	NOV 23				220.04		al FIELD FUEL		15.22
NATURAL GAS LIQUIDS										10.22
	ROYALTY INTEREST	Nov 23		2,503.90	18.80	47,062.97	0.00503191	0.00503191		236.82
	DECK 12									
	SEVERANCE TAX	Nov 23				(2,429.12)	0.00503191	0.00503191		(12.23)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,429.12	0.00503191	0.00503191		12.23
	TRANSPORTATION	Nov 23				(2,786.64)	0.00503191	0.00503191		(2.17)
	FUEL	Nov 23				(319.91)	0.00503191	0.00503191		(0.25)
	ROYALTY INTEREST	Nov 23		(2,499.80)	18.83	, ,	0.00503191	0.00503191		
	DECK 12	1107 23		(2,433.00)	10.03	(47,061.82)	0.00303191	0.00003181		(236.81)
	SEVERANCE TAX	Nov 23				2,430.27	0.00503191	0.00503191		12.22
	SEVERMISE IAX	1404 23				۷,430.21	0.00000191	0.00000181		12.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

					Prope	rty Values			Owner	Share	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,430.27)	0.00503191	0.00503191		(12.22)
		TRANSPORTATION	Nov 23				2,788.75	0.00503191	0.00503191		2.17
		FUEL	Nov 23				320.15	0.00503191	0.00503191		0.25
		ROYALTY INTEREST	Nov 23		2,499.80	18.83	47,061.82	0.00503191	0.00503191		236.81
		DECK 12									
		SEVERANCE TAX	Nov 23				(2,430.27)	0.00503191	0.00503191		(12.22)
		TAX REIMBURSEMENT PLANT PROD	Nov 23				2,430.27	0.00503191	0.00503191		12.22
		TRANSPORTATION	Nov 23				(2,788.75)	0.00503191	0.00503191		(2.17)
		FUEL	Nov 23				(320.15)	0.00503191	0.00503191		(0.25)
								Total NATURAL	GAS LIQUIDS		234.40
RESIDUE GAS	FROM AN OIL V	WELL ROYALTY INTEREST	Nov 22		10 722 65	2.20	25 604 46	0.00503101	0.00502101		120.04
		DECK 12	Nov 23		10,733.65	2.39	25,604.46	0.00503191	0.00503191		128.84
		SEVERANCE TAX	Nov 23				(1,051.35)	0.00503191	0.00503191		(5.29)
		TAX REIMBURSEMENT GAS	Nov 23				1,051.35	0.00503191	0.00503191		5.29
		PROCESSING	Nov 23				(2,784.82)	0.00503191	0.00503191		(2.16)
		ROYALTY INTEREST	Nov 23		(10,758.86)	2.39	(25,664.30)	0.00503191	0.00503191		(129.14)
		DECK 12									
		SEVERANCE TAX	Nov 23				1,054.12	0.00503191	0.00503191		5.31
		TAX REIMBURSEMENT GAS	Nov 23				(1,054.12)	0.00503191	0.00503191		(5.31)
		PROCESSING	Nov 23				2,786.92	0.00503191	0.00503191		2.17
		ROYALTY INTEREST DECK 12	Nov 23		10,758.86	2.39	25,664.30	0.00503191	0.00503191		129.14
			Nov 22				(4.054.40)	0.00503404	0.00502404		(F 24)
		SEVERANCE TAX	Nov 23				(1,054.12)	0.00503191	0.00503191		(5.31)
		TAX REIMBURSEMENT GAS	Nov 23				1,054.12	0.00503191	0.00503191		5.31
		PROCESSING	Nov 23		74.07	2.45	(2,786.92)	0.00503191	0.00503191		(2.17)
		ROYALTY INTEREST DECK 12	Nov 23		74.67	3.15	235.48	0.00503191	0.00503191		1.18
		SEVERANCE TAX	Nov 23				(17.66)	0.00503191	0.00503191		(0.09)
		TAX REIMBURSEMENT GAS	Nov 23				17.66	0.00503191	0.00503191		0.09
			'				Tota	RESIDUE GAS	FROM AN OIL WELL		127.86
									Total Property		7,592.31
Property:	116265-000	WOOTTON U	NIT # 7H, State: TX, Co	ountv: GONZ	ALES						
CRUDE OIL											
STODE OIL		ROYALTY INTEREST DECK 11	Nov 23		15,873.29	80.97	1,223,498.91	0.00503191	0.00503191		6,467.40
		TEXAS CLEAN UP FEE	Nov 23				(99.21)	0.00503191	0.00503191		(0.50)
		TRANSPORTATION	Nov 23				(11,904.96)	0.00503191	0.00503191		(59.91)
		SEVERANCE TAX	Nov 23				(56,280.95)	0.00503191	0.00503191		(283.20)
		CEVERANCE IAX	NOV 23				(50,200.95)		al CRUDE OIL		6,123.79
FIELD CONDE	NSATE										-,
		ROYALTY INTEREST	Nov 23		504.69	80.67	32,825.02	0.00503191	0.00503191		204.85
		DECK 11									

		Property Values						Owner Share				
	Туре	Production Date	BTU Volum	e Price	Value	Owner Interest	Distribution Interest	Volume	Value			
	SEVERANCE TAX	Nov 23			(1,509.95)	0.00503191	0.00503191		(7.60)			
	TRANSPORTATION	Nov 23			(746.94)	0.00503191	0.00503191		(3.77)			
						Total FIELD	CONDENSATE		193.48			
FIELD FUEL	ROYALTY INTEREST	Nov 23	1,029.	71 2.75	2,830.11	0.00503191	0.00503191		14.24			
	DECK 12	1407 20	1,020.	2.70	2,000.11	0.00000101	0.00000131		17.27			
	SEVERANCE TAX	Nov 23			(212.26)	0.00503191	0.00503191		(1.07)			
	TAX REIMBURSEMENT GAS	Nov 23			212.26	0.00503191	0.00503191		1.07			
							al FIELD FUEL		14.24			
NATURAL GAS LIQUIDS	8											
	ROYALTY INTEREST DECK 12	Nov 23	2,317.	32 18.67	43,269.80	0.00503191	0.00503191		217.73			
	SEVERANCE TAX	Nov 23			(2,225.17)	0.00503191	0.00503191		(11.20)			
	TAX REIMBURSEMENT PLANT PROD	Nov 23			2,225.17	0.00503191	0.00503191		11.20			
	TRANSPORTATION	Nov 23			(2,595.33)	0.00503191	0.00503191		(2.02)			
	FUEL	Nov 23			(297.94)	0.00503191	0.00503191		(0.23)			
	ROYALTY INTEREST DECK 12	Nov 23	(2,314.	59) 18.69	(43,268.98)	0.00503191	0.00503191		(217.72)			
	SEVERANCE TAX	Nov 23			2,225.99	0.00503191	0.00503191		11.20			
	TAX REIMBURSEMENT PLANT PROD	Nov 23			(2,225.99)	0.00503191	0.00503191		(11.20)			
	TRANSPORTATION	Nov 23			2,597.31	0.00503191	0.00503191		2.02			
	FUEL	Nov 23			298.17	0.00503191	0.00503191		0.23			
	ROYALTY INTEREST	Nov 23	2,314.	59 18.69	43,268.98	0.00503191	0.00503191		217.72			
	DECK 12		,		,							
	SEVERANCE TAX	Nov 23			(2,225.99)	0.00503191	0.00503191		(11.20)			
	TAX REIMBURSEMENT PLANT PROD	Nov 23			2,225.99	0.00503191	0.00503191		11.20			
	TRANSPORTATION	Nov 23			(2,597.31)	0.00503191	0.00503191		(2.02)			
	FUEL	Nov 23			(298.17)	0.00503191	0.00503191		(0.23)			
DECIDITE CAO EDOM A	N OIL WELL					Total NATURAL	GAS LIQUIDS		215.48			
RESIDUE GAS FROM A	N OIL WELL ROYALTY INTEREST	Nov 23	10,046.	53 2.39	23,964.46	0.00503191	0.00503191		120.59			
	DECK 12	1407 20	10,040.	2.00	20,004.40	0.00000101	0.00000131		120.00			
	SEVERANCE TAX	Nov 23			(984.94)	0.00503191	0.00503191		(4.96)			
	TAX REIMBURSEMENT GAS	Nov 23			984.94	0.00503191	0.00503191		4.96			
	PROCESSING	Nov 23			(2,593.63)	0.00503191	0.00503191		(2.02)			
	ROYALTY INTEREST	Nov 23	(10,067.	3) 2.39	(24,013.40)	0.00503191	0.00503191		(120.84)			
	DECK 12											
	SEVERANCE TAX	Nov 23			987.20	0.00503191	0.00503191		4.97			
	TAX REIMBURSEMENT GAS	Nov 23			(987.20)	0.00503191	0.00503191		(4.97)			
	PROCESSING	Nov 23			2,595.59	0.00503191	0.00503191		2.02			
	ROYALTY INTEREST	Nov 23	10,067.	13 2.39	24,013.40	0.00503191	0.00503191		120.84			
	DECK 12											
	SEVERANCE TAX	Nov 23			(987.20)	0.00503191	0.00503191		(4.97)			
	TAX REIMBURSEMENT GAS	Nov 23			987.20	0.00503191	0.00503191		4.97			
	PROCESSING	Nov 23			(2,595.59)	0.00503191	0.00503191		(2.02)			

				Proper	rty Values			Owner	Share	
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Nov 23		69.67	3.15	219.72	0.00503191	0.00503191		1.10
	DECK 12									
	SEVERANCE TAX	Nov 23				(16.48)	0.00503191	0.00503191		(0.08)
	TAX REIMBURSEMENT GAS	Nov 23				16.48	0.00503191	0.00503191		0.08
						Tota	RESIDUE GAS	FROM AN OIL		119.67
								WELL		
							•	Total Property		6,666.66
Property: 116266-000	WOOTTON III	NIT # 8H, State: TX, Co	ounty: GONZ	AI ES						
	WOOTION OF	WIT # OH, State. TX, CO	Junty. GONZ.	ALES						
CRUDE OIL	ROYALTY INTEREST	Nov 23		20,224.04	80.97	1,558,850.80	0.00503191	0.00503191		8,240.06
	DECK 11									
	TEXAS CLEAN UP FEE	Nov 23				(126.40)	0.00503191	0.00503191		(0.64
	TRANSPORTATION	Nov 23				(15,168.03)	0.00503191	0.00503191		(76.31
	SEVERANCE TAX	Nov 23				(71,707.14)	0.00503191	0.00503191		(360.82
		-				(, - ,		al CRUDE OIL		7,802.29
FIELD CONDENSATE							1			,
	ROYALTY INTEREST	Nov 23		598.33	80.67	38,915.14	0.00503191	0.00503191		242.86
	DECK 11									
	SEVERANCE TAX	Nov 23				(1,790.10)	0.00503191	0.00503191		(9.01
	TRANSPORTATION	Nov 23				(885.53)	0.00503191	0.00503191		(4.46)
							Total FIELD (CONDENSATE		229.39
FIELD FUEL										
	ROYALTY INTEREST	Nov 23		1,165.40	2.75	3,203.07	0.00503191	0.00503191		16.11
	DECK 12									
	SEVERANCE TAX	Nov 23				(240.23)	0.00503191	0.00503191		(1.21
	TAX REIMBURSEMENT GAS	Nov 23				240.23	0.00503191	0.00503191		1.21
NATURAL CACLIOUIRC		1					Tota	I FIELD FUEL		16.11
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 23		2,674.58	18.90	50,535.21	0.00503191	0.00503191		254.29
	DECK 12	20		2,0700		00,000.2	0.00000.0.	0.00000.0.		2020
	SEVERANCE TAX	Nov 23				(2,615.71)	0.00503191	0.00503191		(13.16
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,615.71	0.00503191	0.00503191		13.16
	TRANSPORTATION	Nov 23				(2,962.09)	0.00503191	0.00503191		(2.30
	FUEL	Nov 23				(340.05)	0.00503191	0.00503191		(0.26
	ROYALTY INTEREST	Nov 23		(2,669.51)	18.93	(50,533.74)	0.00503191	0.00503191		
	DECK 12	1107 23		(2,009.51)	10.93	(50,555.74)	0.00303191	0.00303191		(254.28
	SEVERANCE TAX	Nov 23				2,617.18	0.00503191	0.00503191		13.17
	TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,617.18)	0.00503191	0.00503191		(13.17
	TRANSPORTATION	Nov 23				2,964.34	0.00503191	0.00503191		2.31
	FUEL POYALTY INTEREST	Nov 23		0.000.54	40.00	340.31	0.00503191	0.00503191		0.26
	ROYALTY INTEREST	Nov 23		2,669.51	18.93	50,533.74	0.00503191	0.00503191		254.28
	DECK 12	N 00				(0.047.40)	0.00500404	0.00500404		(40.47
	SEVERANCE TAX	Nov 23				(2,617.18)	0.00503191	0.00503191		(13.17)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,617.18	0.00503191	0.00503191		13.17

			Prope	erty Values			Owner	Share	
	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	TRANSPORTATION	Nov 23			(2,964.34)	0.00503191	0.00503191		(2.31)
	FUEL	Nov 23			(340.31)	0.00503191	0.00503191		(0.26)
						Total NATURAL	GAS LIQUIDS		251.73
RESIDUE GAS FROM									
	ROYALTY INTEREST	ov 23	11,364.39	2.39	27,109.86	0.00503191	0.00503191		136.42
	DECK 12					1			
	SEVERANCE TAX	Nov 23			(1,112.31)	0.00503191	0.00503191		(5.60)
	TAX REIMBURSEMENT GAS	Nov 23			1,112.31	0.00503191	0.00503191		5.60
	PROCESSING	Nov 23			(2,960.15)	0.00503191	0.00503191		(2.31)
	ROYALTY INTEREST	Nov 23	(11,393.78)	2.39	(27,179.61)	0.00503191	0.00503191		(136.76)
	DECK 12								
	SEVERANCE TAX	Nov 23			1,115.57	0.00503191	0.00503191		5.61
	TAX REIMBURSEMENT GAS	Nov 23			(1,115.57)	0.00503191	0.00503191		(5.61)
	PROCESSING	Nov 23			2,962.38	0.00503191	0.00503191		2.30
	ROYALTY INTEREST	Nov 23	11,393.78	2.39	27,179.61	0.00503191	0.00503191		136.76
	DECK 12								
	SEVERANCE TAX	Nov 23			(1,115.57)	0.00503191	0.00503191		(5.61)
	TAX REIMBURSEMENT GAS	Nov 23			1,115.57	0.00503191	0.00503191		5.61
	PROCESSING	Nov 23			(2,962.38)	0.00503191	0.00503191		(2.30)
	ROYALTY INTEREST DECK 12	Nov 23	79.25	3.15	249.93	0.00503191	0.00503191		1.26
	SEVERANCE TAX	Nov 23			(18.74)	0.00503191	0.00503191		(0.09)
	TAX REIMBURSEMENT GAS	Nov 23			18.74	0.00503191	0.00503191		0.09
					Tota	al RESIDUE GAS			135.37
							WELL Total Property		8,434.89
							Total Froperty		0,434.03
Property: 1162	267-000 WOOTTO	N UNIT # 9H, State: TX, Co	ounty: GONZALES						
CRUDE OIL									
	ROYALTY INTEREST	Nov 23	23,770.28	80.97	1,832,191.79	0.00503191	0.00503191		9,684.94
	DECK 11					ı			
	TEXAS CLEAN UP FEE	Nov 23			(148.57)	0.00503191	0.00503191		(0.75)
	TRANSPORTATION	Nov 23			(17,827.71)	0.00503191	0.00503191		(89.71)
	SEVERANCE TAX	Nov 23			(84,280.83)	0.00503191	0.00503191		(424.09)
						Tot	al CRUDE OIL		9,170.39
FIELD CONDENSATE	ROYALTY INTEREST	Nov 23	705.93	80.67	45,912.68	0.00503191	0.00503191		286.55
	DECK 11	NOV 23	700.93	80.07	45,912.00	0.00303191	0.00505191		200.55
	SEVERANCE TAX	Nov 22			(2 444 00)	0.00503404	0.00503404		(10.62)
		Nov 23			(2,111.98)	0.00503191	0.00503191		(10.62)
	TRANSPORTATION	Nov 23			(1,044.78)	0.00503191	0.00503191		(5.27)
FIELD FUEL		I				lotal FIELD (CONDENSATE		270.66
I IELD FUEL	ROYALTY INTEREST	ov 23	1,378.54	2.75	3,788.86	0.00503191	0.00503191		19.06
	DECK 12	5. 25	.,5. 5.5 1	20	2,. 00.00	1111000.01			.5.50
	SEVERANCE TAX	Nov 23			(284.16)	0.00503191	0.00503191		(1.43)
			Plant Products/Natural Cas	Liamida - DDI					()

			Proj	erty Values		Owner Share			
	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	TAX REIMBURSEMENT GAS	Nov 23			284.16	0.00503191	0.00503191		1.43
						Tota	I FIELD FUEL		19.06
NATURAL GAS LIQUIDS									
	ROYALTY INTEREST DECK 12	Nov 23	3,160.23	18.88	59,671.50	0.00503191	0.00503191		300.26
	SEVERANCE TAX	Nov 23			(3,087.50)	0.00503191	0.00503191		(15.53)
	TAX REIMBURSEMENT PLANT PROD	Nov 23			3,087.50	0.00503191	0.00503191		15.53
	TRANSPORTATION	Nov 23			(3,502.14)	0.00503191	0.00503191		(2.72)
	FUEL	Nov 23			(402.04)	0.00503191	0.00503191		(0.32)
	ROYALTY INTEREST	Nov 23	(3,154.34)	18.92	(59,669.80)	0.00503191	0.00503191		(300.25
	DECK 12	-	(2, 2 2)		(,,				(
	SEVERANCE TAX	Nov 23			3,089.20	0.00503191	0.00503191		15.55
	TAX REIMBURSEMENT PLANT PROD	Nov 23			(3,089.20)	0.00503191	0.00503191		(15.55
	TRANSPORTATION	Nov 23			3,504.80	0.00503191	0.00503191		2.72
	FUEL	Nov 23			402.36	0.00503191	0.00503191		0.31
	ROYALTY INTEREST	Nov 23	3,154.34	18.92	59,669.80	0.00503191	0.00503191		300.25
	DECK 12								
	SEVERANCE TAX	Nov 23			(3,089.20)	0.00503191	0.00503191		(15.55
	TAX REIMBURSEMENT PLANT PROD	Nov 23			3,089.20	0.00503191	0.00503191		15.55
	TRANSPORTATION	Nov 23			(3,504.80)	0.00503191	0.00503191		(2.72
	FUEL	Nov 23			(402.36)	0.00503191	0.00503191		(0.31
						Total NATURAL	GAS LIQUIDS		297.22
RESIDUE GAS FROM AN C									
	ROYALTY INTEREST	Nov 23	13,443.18	2.39	32,068.73	0.00503191	0.00503191		161.37
	DECK 12				(, , , , , , , , , , , , , , , , , , ,				/
	SEVERANCE TAX	Nov 23			(1,315.90)	0.00503191	0.00503191		(6.62
	TAX REIMBURSEMENT GAS	Nov 23			1,315.90	0.00503191	0.00503191		6.62
	PROCESSING	Nov 23			(3,499.83)	0.00503191	0.00503191		(2.72
	ROYALTY INTEREST	Nov 23	(13,477.55)	2.39	(32,150.26)	0.00503191	0.00503191		(161.78
	DECK 12	N 00			4 040 74	0.00500404	0.00500404		0.04
	SEVERANCE TAX	Nov 23			1,319.71	0.00503191	0.00503191		6.64
	TAX REIMBURSEMENT GAS	Nov 23			(1,319.71)	0.00503191	0.00503191		(6.64
	PROCESSING	Nov 23	40 477 55	0.00	3,502.48	0.00503191	0.00503191		2.72
	ROYALTY INTEREST DECK 12	Nov 23	13,477.55	2.39	32,150.26	0.00503191	0.00503191		161.78
		N 00			(4.040.74)	0.00500404	0.00500404		(0.04
	SEVERANCE TAX	Nov 23			(1,319.71)	0.00503191	0.00503191		(6.64
	TAX REIMBURSEMENT GAS	Nov 23			1,319.71	0.00503191	0.00503191		6.64
	PROCESSING	Nov 23	00.70	0.45	(3,502.48)	0.00503191	0.00503191		(2.72
	ROYALTY INTEREST DECK 12	Nov 23	93.72	3.15	295.55	0.00503191	0.00503191		1.49
	SEVERANCE TAX	Nov 22			(22.47)	0.00503404	0.00502101		(0.44
	TAX REIMBURSEMENT GAS	Nov 23 Nov 23			(22.17) 22.17	0.00503191 0.00503191	0.00503191 0.00503191		(0.11) 0.11
	TAX REINIDURSEINIENT GAS	1100 23				I RESIDUE GAS			160.14

9,917.47

WELL Total Property

				Prope	rty Values		Owner Share			
	Туре	Production Date	ВТИ	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1162	68-000 WOOTTON UI	NIT #10H, State: TX, Co	ounty: GONZA	ALES						
CRUDE OIL										
	ROYALTY INTEREST DECK 11	Nov 23		22,835.55	80.97	1,760,143.64	0.00503191	0.00503191		9,304.10
	TEXAS CLEAN UP FEE	Nov 23				(142.72)	0.00503191	0.00503191		(0.72)
	TRANSPORTATION	Nov 23				(17,149.50)	0.00503191	0.00503191		(86.28)
	SEVERANCE TAX	Nov 23				(80,966.61)	0.00503191	0.00503191		(407.41)
	CEVERVINOE IN IX	1107 20				(00,000.01)		al CRUDE OIL		8,809.69
FIELD CONDENSATE										
	ROYALTY INTEREST	Nov 23		333.53	80.67	21,692.56	0.00503191	0.00503191		135.39
	DECK 11									
	SEVERANCE TAX	Nov 23				(997.86)	0.00503191	0.00503191		(5.02)
	TRANSPORTATION	Nov 23				(493.62)	0.00503191	0.00503191		(2.50)
		I					Total FIELD (CONDENSATE		127.87
FIELD FUEL	ROYALTY INTEREST	Nov 23		192.95	2.75	530.32	0.00503191	0.00503191		2.67
	DECK 12	1407 20		102.00	2.70	000.02	0.00000101	0.00000101		2.01
	SEVERANCE TAX	Nov 23				(39.77)	0.00503191	0.00503191		(0.20)
	TAX REIMBURSEMENT GAS	Nov 23				39.77	0.00503191	0.00503191		0.20
							Tota	al FIELD FUEL		2.67
NATURAL GAS LIQUID	S									
	ROYALTY INTEREST DECK 12	Nov 23		888.30	24.63	21,877.82	0.00503191	0.00503191		110.09
	SEVERANCE TAX	Nov 23				(1,274.15)	0.00503191	0.00503191		(6.41)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				1,274.15	0.00503191	0.00503191		6.41
	TRANSPORTATION	Nov 23				(704.23)	0.00503191	0.00503191		(0.55)
	FUEL	Nov 23				(80.85)	0.00503191	0.00503191		(0.06)
	ROYALTY INTEREST	Nov 23		(873.20)	25.05	(21,872.99)	0.00503191	0.00503191		(110.06)
	DECK 12	N 00				4 070 00	0.00500404	0.00500404		0.44
	SEVERANCE TAX TAX REIMBURSEMENT PLANT PROD	Nov 23				1,278.98	0.00503191 0.00503191	0.00503191		6.44
	TRANSPORTATION	Nov 23 Nov 23				(1,278.98) 704.75	0.00503191	0.00503191 0.00503191		(6.44) 0.55
	FUEL	Nov 23				80.91	0.00503191	0.00503191		0.06
	ROYALTY INTEREST	Nov 23		873.20	25.05	21,872.99	0.00503191	0.00503191		110.06
	DECK 12	1107 20		070.20	20.00	21,072.00	0.00000101	0.00000101		110.00
	SEVERANCE TAX	Nov 23				(1,278.98)	0.00503191	0.00503191		(6.44)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				1,278.98	0.00503191	0.00503191		6.44
	TRANSPORTATION	Nov 23				(704.75)	0.00503191	0.00503191		(0.55)
	FUEL	Nov 23				(80.91)	0.00503191	0.00503191		(0.06)
							Total NATURAL	GAS LIQUIDS		109.48
RESIDUE GAS FROM A		N 00		4 000 44	0.00	4 070 00	0.00500464	0.00500404		00.00
	ROYALTY INTEREST DECK 12	Nov 23		1,829.11	2.39	4,379.23	0.00503191	0.00503191		22.03
	SEVERANCE TAX	Nov 23				(163.17)	0.00503191	0.00503191		(0.82)
	OLVLIVANOL IAX	1107 23				(103.17)	0.00303191	0.00000181		(0.02)

				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	TAX REIMBURSEMENT GAS	Nov 23				163.17	0.00503191	0.00503191		0.82
	PROCESSING	Nov 23				(703.76)	0.00503191	0.00503191		(0.55
	ROYALTY INTEREST	Nov 23		(1,886.43)	2.39	(4,514.96)	0.00503191	0.00503191		(22.71
	DECK 12									
	SEVERANCE TAX	Nov 23				169.78	0.00503191	0.00503191		0.85
	TAX REIMBURSEMENT GAS	Nov 23				(169.78)	0.00503191	0.00503191		(0.85)
	PROCESSING	Nov 23				704.29	0.00503191	0.00503191		0.55
	ROYALTY INTEREST	Nov 23		1,886.43	2.39	4,514.96	0.00503191	0.00503191		22.71
	DECK 12									
	SEVERANCE TAX	Nov 23				(169.78)	0.00503191	0.00503191		(0.85)
	TAX REIMBURSEMENT GAS	Nov 23				169.78	0.00503191	0.00503191		0.85
	PROCESSING	Nov 23				(704.29)	0.00503191	0.00503191		(0.55)
	ROYALTY INTEREST	Nov 23		16.55	3.15	52.20	0.00503191	0.00503191		0.26
	DECK 12	1107 20		10.00	0.10	02.20	0.00000101	0.00000101		0.20
	SEVERANCE TAX	Nov 23				(3.92)	0.00503191	0.00503191		(0.02)
	TAX REIMBURSEMENT GAS	Nov 23				3.92	0.00503191	0.00503191		0.02
	TO THE INITIAL THE INITIAL TO THE INITIAL TO THE INITIAL TO THE INITIAL TO THE IN	1407 20					I RESIDUE GAS			21.74
						Tota	I KESIDUE GAS	WELL		21.74
								Total Property		9,071.45
Property: 116278-0	000 WOOTTOI	N UNIT #11H, State: TX, Co	ounty: GONZ	ZALES						
CRUDE OIL	DOVALTY INTEREST	N 00		44 005 40	00.07	070 700 07	0.00500404	0.00500404		4 040 47
	ROYALTY INTEREST	Nov 23		11,335.42	80.97	873,723.97	0.00503191	0.00503191		4,618.47
	DECK 11	N 00				(70.05)	0.00500404	0.00500404		(0.00)
	TEXAS CLEAN UP FEE	Nov 23				(70.85)	0.00503191	0.00503191		(0.36)
	TRANSPORTATION	Nov 23				(8,512.90)	0.00503191	0.00503191		(42.83)
	SEVERANCE TAX	Nov 23				(40,191.30)	0.00503191	0.00503191		(202.24)
							Tot	al CRUDE OIL		4,373.04
FIELD CONDENSATE	DOWALTY INTERECT	N 00		405.00	00.07	40 770 47	0.00500404	0.00502404		67.00
	ROYALTY INTEREST DECK 11	Nov 23		165.60	80.67	10,770.17	0.00503191	0.00503191		67.22
	SEVERANCE TAX	New 22				(40E 42)	0.00503404	0.00502404		(2.40)
		Nov 23				(495.43)	0.00503191	0.00503191		(2.49)
	TRANSPORTATION	Nov 23				(245.09)	0.00503191	0.00503191 CONDENSATE		(1.23) 63.50
EIELD EIIEL		1					IOIAI FIELD	CONDENSATE		63.50
FIELD FUEL	ROYALTY INTEREST	Nov 23		95.80	2.75	263.30	0.00503191	0.00503191		1.33
	DECK 12	NOV 23		95.60	2.75	203.30	0.00303191	0.00303191		1.33
	SEVERANCE TAX	Nov 23				(40.7E)	0.00503404	0.00502404		(0.40)
	TAX REIMBURSEMENT GAS					(19.75)	0.00503191	0.00503191		(0.10)
	TAX REINIBURSEMENT GAS	Nov 23				19.75		0.00503191 al FIELD FUEL		0.10 1.33
NATURAL GAS LIQUIDS							1018	al FIELD FUEL		1.33
IN THOUSE ONG LIQUIDS	ROYALTY INTEREST	Nov 23		441.03	24.63	10,862.15	0.00503191	0.00503191		54.66
	DECK 12	1407 20		111.00	2 7.00	10,002.10	0.00000101	3.00000101		0-7.00
	SEVERANCE TAX	Nov 23				(632.60)	0.00503191	0.00503191		(3.19)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				632.60	0.00503191	0.00503191		3.19
	IAA INLIIVIDUNSEIVIENT FLANT PRUD	NUV 23				032.00	0.00303191	0.00000181		3.19

Type		Property Values						Owner Share			
FUEL Nov 23 (43.5.3) 2.5.5 (10.858.75) 0.00503191 0.00503191 (54.85) 0.00503191 0.00503191 (54.85) 0.00503191	Туре		вти	Volume	Price	Value			Volume	Value	
Nov 21 Control Cont	TRANSPORTATION	Nov 23				(349.65)	0.00503191	0.00503191		(0.27)	
DECK 12	FUEL	Nov 23				(40.14)	0.00503191	0.00503191		(0.03)	
SEVERANCE TAX	ROYALTY INTEREST	Nov 23		(433.53)	25.05	(10,859.75)	0.00503191	0.00503191		(54.65)	
TAX REIMBURSEMENT PLANT PROD	DECK 12										
TRANSPORTATION	SEVERANCE TAX	Nov 23				635.00	0.00503191	0.00503191		3.20	
FUEL Nov 23 433.53 25.05 10.859.75 0.00503191	TAX REIMBURSEMENT PLANT PROD	Nov 23				(635.00)	0.00503191	0.00503191		(3.20)	
Mathematical Region	TRANSPORTATION	Nov 23				349.91	0.00503191	0.00503191		0.27	
DECK 12 SEVERANCE TAX Nov 23 635.00 0.00503191 0.00503191 0.00503191 3.20	FUEL	Nov 23				40.17	0.00503191	0.00503191		0.03	
SEVERANCE TAX Nov 23 635.00 0.00503191 0.005031	ROYALTY INTEREST	Nov 23		433.53	25.05	10,859.75	0.00503191	0.00503191		54.65	
TAX REIMBURSEMENT PLANT PROD Nov 23 635.00 0.00503191 0.00503191 0.00503191 1.005	DECK 12										
TAX REIMBURSEMENT PLANT PROD Nov 23 63.50 0.00503191 0.0050	SEVERANCE TAX	Nov 23				(635.00)	0.00503191	0.00503191		(3.20)	
FUEL Nov28 RESIDUE GAS FROM AN OIL WELL ROYALTY INTEREST ov 23 908.14 2.39 2,174.25 0.00503191 0.00503191 10.095 BEVERANCE TAX Nov 23 908.14 2.39 2,174.25 0.00503191 0.00503191 10.095 SEVERANCE TAX Nov 23 81.01 0.00503191 0.00	TAX REIMBURSEMENT PLANT PROD	Nov 23					0.00503191	0.00503191		3.20	
RESIDUE GAS FROM AN OIL WELL ROYALTY INTEREST OV 23 908.14 2.39 2.174.25 0.00503191	TRANSPORTATION	Nov 23				(349.91)	0.00503191	0.00503191		(0.27)	
RESIDUE GAS FROMAN OIL WELL ROYALTY INTEREST 0.023 0.00503191	FUEL	Nov 23				(40.17)	0.00503191	0.00503191		(0.03)	
ROYALTY INTEREST 0v 23 908.14 2.39 2,174.25 0.00503191 0.00503191 10.94							Total NATURAL	GAS LIQUIDS		54.36	
DECK 12 SEVERANCE TAX Nov 23 (81.01) 0.00503191 0.00503191 (0.41)	RESIDUE GAS FROM AN OIL WELL										
SEVERANCE TAX Nov 23 (81.01) 0.00503191 0.00503191 0.041) TAX REIMBURSEMENT GAS Nov 23 81.01 0.00503191 0.00503191 0.010503191 0.0503191	ROYALTY INTEREST	ov 23		908.14	2.39	2,174.25	0.00503191	0.00503191		10.94	
TAX REIMBURSEMENT GAS Nov 23 81.01 0.00503191 0.00503191 0.41 PROCESSING Nov 23 (349.41) 0.00503191 0.00503191 0.00503191 0.027) ROYALTY INTEREST Nov 23 (936.60) 2.39 (2.241.63) 0.00503191 0.00503191 0.00503191 (11.28) DECK 12 SEVERANCE TAX Nov 23 84.30 0.00503191 0.00503191 0.00503191 0.42 TAX REIMBURSEMENT GAS Nov 23 84.30 0.00503191 0.00503191 0.00503191 0.42 PROCESSING Nov 23 936.60 2.39 2.241.63 0.00503191 0.00503191 0.00503191 0.27 ROYALTY INTEREST Nov 23 936.60 2.39 2.241.63 0.00503191 0.00503191 0.00503191 0.27 ROYALTY INTEREST Nov 23 936.60 2.39 2.241.63 0.00503191 0	DECK 12										
PROCESSING Nov 23 (349.41) 0.00503191 0.00503191 (0.27)	SEVERANCE TAX	Nov 23				(81.01)	0.00503191	0.00503191		(0.41)	
ROYALTY INTEREST Nov 23 (936.60) 2.39 (2,241.63) 0.00503191 0.00503191 (11.28)	TAX REIMBURSEMENT GAS	Nov 23				81.01	0.00503191	0.00503191		0.41	
DECK 12 SEVERANCE TAX Nov 23 84.30 0.00503191 0.00503191 0.42 TAX REIMBURSEMENT GAS Nov 23 (84.30) 0.00503191 0.00503191 (0.42) PROCESSING Nov 23 349.68 0.00503191 0.00503191 0.27 ROYALTY INTEREST Nov 23 936.60 2.39 2,241.63 0.00503191 0.00503191 11.28 DECK 12 SEVERANCE TAX Nov 23 (84.30) 0.00503191 0.00503191 0.042 PROCESSING Nov 23 84.30 0.00503191 0.00503191 0.42 PROCESSING Nov 23 (349.68) 0.00503191 0.00503191 0.027 ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 0.01 TAX REIMBURSEMENT GAS Nov 23 (1.94) 0.00503191 0.00503191 0.01	PROCESSING	Nov 23				(349.41)	0.00503191	0.00503191		(0.27)	
SEVERANCE TAX Nov 23 84.30 0.00503191 0.00503191 0.42 TAX REIMBURSEMENT GAS Nov 23 (84.30) 0.00503191 0.00503191 (0.42) PROCESSING Nov 23 349.68 0.00503191	ROYALTY INTEREST	Nov 23		(936.60)	2.39	(2,241.63)	0.00503191	0.00503191		(11.28)	
TAX REIMBURSEMENT GAS Nov 23 (84.30) 0.00503191 0.00503191 (0.42) PROCESSING Nov 23 349.68 0.00503191 0.00503191 0.27 ROYALTY INTEREST Nov 23 936.60 2.39 2,241.63 0.00503191 0.00503191 11.28 **DECK 12** SEVERANCE TAX Nov 23 (84.30) 0.00503191 0.00503191 0.00503191 (0.42) TAX REIMBURSEMENT GAS Nov 23 (84.30) 0.00503191 0.00503191 0.00503191 0.42 PROCESSING Nov 23 84.30 0.00503191 0.00503191 0.00503191 0.42 PROCESSING Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.00503191 0.13 **DECK 12** SEVERANCE TAX Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 **DECK 12** SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.005	DECK 12										
PROCESSING Nov 23 936.60 2.39 349.68 0.00503191 0.00503191 0.00503191 0.07 ROYALTY INTEREST Nov 23 936.60 2.39 2,241.63 0.00503191 0.00503191 11.28 **DECK 12** SEVERANCE TAX Nov 23 (84.30) 0.00503191 0.00503191 0.00503191 (0.42) TAX REIMBURSEMENT GAS Nov 23 (84.30) 0.00503191 0.00503191 0.00503191 0.42 PROCESSING Nov 23 (349.68) 0.00503191 0.00503191 0.0270 ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 **DECK 12** SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 (1.94) 0.00503191 0.0050319	SEVERANCE TAX	Nov 23				84.30	0.00503191	0.00503191		0.42	
ROYALTY INTEREST Nov 23 936.60 2.39 2,241.63 0.00503191 0.00503191 11.28 DECK 12 SEVERANCE TAX Nov 23 (84.30) 0.00503191 0.00503191 (0.42) TAX REIMBURSEMENT GAS Nov 23 84.30 0.00503191 0.00503191 0.42 PROCESSING Nov 23 (349.68) 0.00503191 0.00503191 (0.27) ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 (1.94) 0.00503191 0.00503191 0.01	TAX REIMBURSEMENT GAS	Nov 23				(84.30)	0.00503191	0.00503191		(0.42)	
DECK 12 SEVERANCE TAX Nov 23 (84.30) 0.00503191 0.00503191 (0.42) TAX REIMBURSEMENT GAS Nov 23 84.30 0.00503191 0.00503191 0.0503191 0.42 PROCESSING Nov 23 (349.68) 0.00503191 0.00503191 0.00503191 0.01 ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.0	PROCESSING	Nov 23				349.68	0.00503191	0.00503191		0.27	
SEVERANCE TAX Nov 23 (84.30) 0.00503191 0.00503191 (0.42) TAX REIMBURSEMENT GAS Nov 23 84.30 0.00503191 0.00503191 0.02503191 0.02503191 0.027) PROCESSING Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.013 ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.00503191 0.01 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 </td <td>ROYALTY INTEREST</td> <td>Nov 23</td> <td></td> <td>936.60</td> <td>2.39</td> <td>2,241.63</td> <td>0.00503191</td> <td>0.00503191</td> <td></td> <td>11.28</td>	ROYALTY INTEREST	Nov 23		936.60	2.39	2,241.63	0.00503191	0.00503191		11.28	
TAX REIMBURSEMENT GAS Nov 23 84.30 0.00503191 0.00503191 0.42 PROCESSING Nov 23 (349.68) 0.00503191 0.00503191 (0.27) ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.01	DECK 12										
PROCESSING Nov 23 (349.68) 0.00503191 0.00503191 (0.27) ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.00503191 0.00503191	SEVERANCE TAX	Nov 23				(84.30)	0.00503191	0.00503191		(0.42)	
ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.00503191 0.01	TAX REIMBURSEMENT GAS	Nov 23				84.30	0.00503191	0.00503191		0.42	
ROYALTY INTEREST Nov 23 8.22 3.15 25.92 0.00503191 0.00503191 0.13 DECK 12 SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.00503191 0.00503191	PROCESSING	Nov 23				(349.68)	0.00503191	0.00503191		(0.27)	
SEVERANCE TAX Nov 23 (1.94) 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.00503191 0.01	ROYALTY INTEREST	Nov 23		8.22	3.15	25.92	0.00503191	0.00503191			
TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.01											
TAX REIMBURSEMENT GAS Nov 23 1.94 0.00503191 0.00503191 0.01	SEVERANCE TAX	Nov 23				(1.94)	0.00503191	0.00503191		(0.01)	
Total RESIDUE GAS FROM AN OIL 10.80	TAX REIMBURSEMENT GAS	Nov 23				, ,	0.00503191	0.00503191			
						Tota	RESIDUE GAS	FROM AN OIL		10.80	

4,503.03

WELL **Total Property**

Type Property P				Property Values						Owner Share			
RUDLE OIL ROYALTY INTEREST 104 23 32.44 80.97 2,500.45 0.00503191			Туре		вти	Volume	Price	Value			Volume	Value	
ROYALTY INTEREST No. 723 3.24 80.97 2,500.45 0.0563191 0.0563191 0.050319	Property:	83325-000	WOOTTON U	NIT # 1H, State: TX, Co	ounty: GONZ	ALES							
DECK 11	CRUDE OIL												
TEXAS CLEAN UP FEE				Nov 23		32.44	80.97	2,500.45	0.00503191	0.00503191		13.21	
TRAMSPORTATION Nov 23 (115.02) 0.00603191 0.00603191 0.00630191 0.00									1				
SEVERANCE TAX			TEXAS CLEAN UP FEE	Nov 23				, ,	0.00503191	0.00503191			
FIELD CONDENSATE ROYALTY INTEREST DECK 11 ROYALTY INTEREST DECK 12 SEVERANCE TAX Nov 23 0.15 8.06 0.15 0.0503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.00503191 0.005 TATURAL GAS LIQUIDS ROYALTY INTEREST DECK 12 SEVERANCE TAX Nov 23 0.39 24.51 9.60 0.00503191 0.00			TRANSPORTATION	Nov 23				(24.33)	0.00503191	0.00503191		(0.12)	
FIELD CONDENSATE ROYALTY INTEREST DECK # SEVERANCE TAX Nov 23 Nov 23 Nov 24 Nov 25 ROYALTY INTEREST DECK # Nov 25 ROYALTY INTEREST DECK # ROYALTY INTEREST Nov 25 RESIDUE GAS FROM AN OIL ROYALTY INTEREST Nov 25 RESIDUE GAS FROM AN OIL ROYALTY INTEREST Nov 25 RESIDUE GAS FROM AN OIL ROYALTY INTEREST Nov 25 RESIDUE GAS FROM AN OIL ROYALTY INTEREST Nov 25			SEVERANCE TAX	Nov 23				(115.02)	0.00503191	0.00503191			
ROYALIY INTEREST Nov 23 0.15 80.68 9.51 0.0503191 0.	FIELD COMPEN	NO.4TE							Tot	al CRUDE OIL		12.51	
DECK 17 SEVERANCE TAX Nov 23	FIELD CONDE	NSAIE	ROYALTY INTEREST	Nov 23		0.15	80.66	9.51	0.00503191	0.00503191		0.07	
NATURAL GAS LIQUIDS ROYALTY INTEREST Nov 23 0.39 24.61 9.60 0.00503191 0.00503191 0.													
NATURAL GAS LIQUIDS ROYALTY INTEREST Nov 23 0.39 24.61 9.60 0.00503191 0.00503191 0.			SEVERANCE TAX	Nov 23				(0.44)	0.00503191	0.00503191		0.00	
NATURAL GAS LIQUIDS ROYALTY INTEREST DECK 12 DEC								(5111)					
ROYALTY INTEREST Nov 23 0.39 24.61 9.60 0.0503191 0	NATURAL GAS	STIOLIDS								ONDENOME		0.01	
DECK 12 SEVERANCE TAX Nov 23 (0.56) 0.00503191 0.00503191 (0.01)	NATOTAL GAG	LIQUIDO	ROYALTY INTEREST	Nov 23		0.39	24 61	9.60	0.00503191	0.00503191		0.05	
SEVERANCE TAX				20		0.00	2	0.00	0.00000.01	0.00000.0.		0.00	
TAX REIMBURSEMENT PLANT PROD Nov 23 (0.38) 25.26 (9.60) 0.00503191 0.00503191 (0.05) ROYALTY INTEREST Nov 23 (0.38) 25.26 (9.60) 0.00503191 0.00503191 (0.05) DECK 12 SEVERANCE TAX Nov 23 0.56 0.00503191 0.00503191 (0.05) ROYALTY INTEREST Nov 23 0.38 25.26 9.60 0.00503191 0.00503191 (0.01) ROYALTY INTEREST Nov 23 0.38 25.26 9.60 0.00503191 0.00503191 (0.01) DECK 12 SEVERANCE TAX Nov 23 0.38 25.26 9.60 0.00503191 0.00503191 0.00503191 (0.01) TAX REIMBURSEMENT PLANT PROD Nov 23 0.38 25.26 9.60 0.00503191 0.				Nov 23				(0.56)	0.00503191	0.00503191		(0.01)	
ROYALTY INTEREST Nov 23 (0.38) 25.26 (9.60) 0.00503191 0								, ,					
DECK 12 SEVERANCE TAX Nov 23 0.56 0.00503191						(0.38)	25.26						
TAX REIMBURSEMENT PLANT PROD Nov 23 0.38 25.26 9.60 0.00503191 0.0050				1107 20		(0.00)	20.20	(3.00)	0.00000101	0.00000101		(0.00)	
ROYALTY INTEREST Nov 23 0.38 25.26 9.60 0.00503191 0.00			SEVERANCE TAX	Nov 23				0.56	0.00503191	0.00503191		0.01	
ROYALTY INTEREST Nov 23 0.38 25.26 9.60 0.00503191 0.00			TAX REIMBURSEMENT PLANT PROD	Nov 23				(0.56)	0.00503191	0.00503191		(0.01)	
DECK 12 SEVERANCE TAX Nov 23 (0.56) 0.00503191			ROYALTY INTEREST			0.38	25.26		0.00503191	0.00503191			
TAX REIMBURSEMENT PLANT PROD Nov 23 0.05 0.050 0.0503191 0.0050319			DECK 12										
TAX REIMBURSEMENT PLANT PROD Nov 23 0.050 0.050 0.00503191			SEVERANCE TAX	Nov 23				(0.56)	0.00503191	0.00503191		(0.01)	
RESIDUE GAS FROM AN OIL WELL ROYALTY INTEREST BOYALTY INTEREST			TAX REIMBURSEMENT PLANT PROD						0.00503191	0.00503191			
ROYALTY INTEREST Nov 23 0.80 2.40 1.92 0.00503191 0.0050									Total NATURAL	GAS LIQUIDS		0.05	
DECK 12 SEVERANCE TAX Nov 23 (0.07) 0.00503191 0.00503191 0.00	RESIDUE GAS	FROM AN OIL	WELL										
SEVERANCE TAX Nov 23 (0.07) 0.00503191 0.005031			ROYALTY INTEREST	Nov 23		0.80	2.40	1.92	0.00503191	0.00503191		0.01	
TAX REIMBURSEMENT GAS Nov 23 (0.83) 2.39 (1.98) 0.00503191 0.00503191 (0.01) ROYALTY INTEREST Nov 23 (0.83) 2.39 (1.98) 0.00503191 0.00503191 (0.01) DECK 12 SEVERANCE TAX Nov 23 0.07 0.00503191 0.00503191 0.00 TAX REIMBURSEMENT GAS Nov 23 (0.07) 0.00503191 0.00503191 0.00 ROYALTY INTEREST Nov 23 0.83 2.39 1.98 0.00503191 0.00503191 0.00 DECK 12 SEVERANCE TAX Nov 23 0.83 2.39 1.98 0.00503191 0.00503191 0.00 TAX REIMBURSEMENT GAS Nov 23 0.83 0.83 0.00 0.0503191 0.00503191 0			DECK 12										
ROYALTY INTEREST Nov 23 (0.83) 2.39 (1.98) 0.00503191 0.00503191 (0.01)			SEVERANCE TAX	Nov 23				(0.07)	0.00503191	0.00503191		0.00	
DECK 12 SEVERANCE TAX Nov 23 0.07 0.00503191 0.00503191 0.00			TAX REIMBURSEMENT GAS	Nov 23				0.07	0.00503191	0.00503191		0.00	
DECK 12 SEVERANCE TAX Nov 23 0.07 0.00503191 0.00503191 0.00			ROYALTY INTEREST	Nov 23		(0.83)	2.39	(1.98)	0.00503191	0.00503191		(0.01)	
TAX REIMBURSEMENT GAS Nov 23 (0.07) 0.00503191 0.00503191 0.00 ROYALTY INTEREST Nov 23 0.83 2.39 1.98 0.00503191 0.00503191 0.00 0.00503191 0.00 0.00503191 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0			DECK 12										
ROYALTY INTEREST Nov 23 0.83 2.39 1.98 0.00503191 0.00503191 0.01 0.01 DECK 12 SEVERANCE TAX Nov 23 (0.07) 0.00503191 0.00503191 0.00 TAX REIMBURSEMENT GAS Nov 23 0.07 0.00503191 0.00503191 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0			SEVERANCE TAX	Nov 23				0.07	0.00503191	0.00503191		0.00	
DECK 12 SEVERANCE TAX Nov 23 (0.07) 0.00503191			TAX REIMBURSEMENT GAS	Nov 23				(0.07)	0.00503191	0.00503191		0.00	
SEVERANCE TAX Nov 23 (0.07) 0.00503191 0.005031			ROYALTY INTEREST	Nov 23		0.83	2.39		0.00503191	0.00503191		0.01	
TAX REIMBURSEMENT GAS Nov 23 0.07 0.00503191 0.00503191 0.00 0.00 Total RESIDUE GAS FROM AN OIL WELL 0.01 SKIM OIL SKIM OIL WELL			DECK 12						'				
TAX REIMBURSEMENT GAS Nov 23 0.07 0.00503191 0.00503191 0.00 0.00 Total RESIDUE GAS FROM AN OIL WELL 0.01 SKIM OIL SKIM OIL WELL			SEVERANCE TAX	Nov 23				(0.07)	0.00503191	0.00503191		0.00	
Total RESIDUE GAS FROM AN OIL 0.01 WELL SKIM OIL								, ,	0.00503191	0.00503191			
WELL SKIM OIL								Tota	RESIDUE GAS	FROM AN OIL		0.01	
ROYALTY INTEREST Nov 23 514.00 77.08 39,618.66 0.00503191 0.00503191 199.35	SKIM OIL												
			RUYALIY INTEREST	Nov 23		514.00	77.08	39,618.66	0.00503191	0.00503191		199.35	

Check Number	0082153390	Owner	Operator PEOG01 EOG RESOURCES INC.

					Property Values				Owner Share			
		Туре	Production Date	ВТИ	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
		DECK S1										
		SEVERANCE TAX	Nov 23				(1,826.63)	0.00503191	0.00503191		(9.19)	
				1				1	Total SKIM OIL		190.16	
									Total Property		202.80	
Property:	83353-000		WOOTTON UNIT # 2H, State: TX,	County: GONZ	ALES							
CRUDE OIL												
		ROYALTY INTEREST	Nov 23		10.69	80.97	823.98	0.00503191	0.00503191		4.36	
		DECK 15										
		TEXAS CLEAN UP FEE	Nov 23				(0.07)	0.00503191	0.00503191		0.00	
		TRANSPORTATION	Nov 23				(8.02)	0.00503191	0.00503191		(0.03)	
		SEVERANCE TAX	Nov 23				(37.90)	0.00503191	0.00503191		(0.19)	
								Tot	al CRUDE OIL		4.14	
									Total Property		4.14	

		Property Values			Owner Share				
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	85043-000	WOOTTON UNI							
CRUDE OIL									
		ROYALTY INTEREST	Nov 23	65.25	80.97	5,029.41	0.00503191	0.00503191	26.59
		DECK 11	ı				ı		
		TEXAS CLEAN UP FEE	Nov 23			(0.41)	0.00503191	0.00503191	0.00
		TRANSPORTATION	Nov 23			(48.94)	0.00503191	0.00503191	(0.24)
		SEVERANCE TAX	Nov 23			(231.35)	0.00503191	0.00503191	(1.16)
FIELD CONDE	ENGATE		1				Tota	al CRUDE OIL	25.19
FIELD CONDE	ENSAIE	ROYALTY INTEREST	Nov 23	0.08	80.66	5.44	0.00503191	0.00503191	0.03
		DECK 11							
		SEVERANCE TAX	Nov 23			(0.25)	0.00503191	0.00503191	0.00
		-				(/		CONDENSATE	0.03
NATURAL GAS	S LIQUIDS								
		ROYALTY INTEREST	Nov 23	0.52	16.54	8.60	0.00503191	0.00503191	0.04
		DECK 12							
		SEVERANCE TAX	Nov 23			(0.41)	0.00503191	0.00503191	0.00
		TAX REIMBURSEMENT PLANT PROD	Nov 23			0.41	0.00503191	0.00503191	0.00
		ROYALTY INTEREST	Nov 23	(0.52)	16.54	(8.60)	0.00503191	0.00503191	(0.04)
		DECK 12							
		SEVERANCE TAX	Nov 23			0.41	0.00503191	0.00503191	0.00
		TAX REIMBURSEMENT PLANT PROD	Nov 23			(0.41)	0.00503191	0.00503191	0.00
		ROYALTY INTEREST	Nov 23	0.52	16.54	8.60	0.00503191	0.00503191	0.04
		DECK 12							
		SEVERANCE TAX	Nov 23			(0.41)	0.00503191	0.00503191	0.00
		TAX REIMBURSEMENT PLANT PROD	Nov 23			0.41	0.00503191	0.00503191	0.00
			<u>'</u>				Total NATURAL	GAS LIQUIDS	0.04
RESIDUE GAS	S FROM AN OIL \								
		ROYALTY INTEREST	Nov 23	2.69	2.38	6.41	0.00503191	0.00503191	0.03
		DECK 12	ı				ı		
		SEVERANCE TAX	Nov 23			(0.27)	0.00503191	0.00503191	0.00
		TAX REIMBURSEMENT GAS	Nov 23			0.27	0.00503191	0.00503191	0.00
		ROYALTY INTEREST	Nov 23	(2.68)	2.39	(6.40)	0.00503191	0.00503191	(0.03)
		DECK 12					1		
		SEVERANCE TAX	Nov 23			0.27	0.00503191	0.00503191	0.00
		TAX REIMBURSEMENT GAS	Nov 23			(0.27)	0.00503191	0.00503191	0.00

	0082153390	Owner	Operator PEOG01 EOG RESOURCES INC.
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		Property Values				Owner Share			
Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		2.68	2.39	6.40	0.00503191	0.00503191		0.03
DECK 12									
SEVERANCE TAX	Nov 23				(0.27)	0.00503191	0.00503191		0.00
TAX REIMBURSEMENT GAS	Nov 23				0.27	0.00503191	0.00503191		0.00
					Total	RESIDUE GAS	FROM AN OIL		0.03
							WELL		
						1	Total Property		25.29





Lease and Production Information

State County	Operator				
TX Gonzales	EOG RES	OURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-32956 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-32964 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-33445 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34624 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34625 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34626 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34627 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34628 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34630 { Survey: DILLARD, J · Abstract: 177 } API: 42-177-34630 { Survey: DILLARD, J · Abstract: 177 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	128
	Oil		Gas		
First Prod Date	2013-07	7- 01	2013-07-	01	
Last Sale	2024-02	2-01	2024-02-	01	
Daily Rate	2019.03	3	1603.29		
MoM Change	-15945		-2311		
YoY Change	363347		255500		
Cumulative	1109852	2	985678		

Production Snapshot

Month **BOPM MCFPM** 03-2023 1706 2859 04-2023 1433 1712 05-2023 1839 2451 06-2023 1656 2457 07-2023 1609 2289 08-2023 553 820 09-2023 10-2023 11-2023 133777 90026 12-2023 104341 72496 01-2024 78535 52013 02-2024 62590 49702 Average 38804 27683

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	2437	2787
2021	1810	1846
2022	2203	1762
2023	20885	14957
2024	70563	50858

WOOTTON UNIT - Production Plot





Total Well Count: 10

Well Name			API		Oper	ator			Туре	Status
WOOTTON UNIT 10H			421773462	29	EOG	RESOURCES INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Ab	stract: 177	:: 177 531 6863 SW SE EAGLEVILLE (EAGLE FOR				FORD-1)				
Spud	Com	pletion				First Pro	duction			
	2023	-11-04								
Elevation	MD	TV-TD	С	mpl-Top		Cmpl-Btm	F	PBTD	Drill-Dir	Lateral
280		10305								
Prod Csg	g 1: 9 5/8" @ g 2: 6" @ 157 g 1: 2 7/8" @	766' w/ 1968	sx cmt too							

Well Name		A	PI	Opera	ator			Туре	Status
WOOTTON UNIT 11H		42	217734630	EOG	RESOURCES INC			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstract: 177				563	6872	SW SE	EAGLEVIL	LE (EAGLE I	FORD-1)
Spud	Comp	oletion			First Pro	duction			
	2023-	11-04							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PE	BTD	Drill-Dir	Lateral
280		10363	'						
Prod Csg	csg		77' w/ 757 sx cmt to w/ 2022 sx cmt toc 1' pkr @ 9141"						

Well Name		API		Opera	tor			Туре	Status
WOOTTON UNIT 1H		4217	732964	EOG F	RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstract	:: 177			3298	6434	SW SE	EAGLEV	ILLE (EAGLE	FORD-1)
Spud		Co	ompletion			First Producti	ion		
2014-11-08		20	15-01-18						
Elevation N	ID T	V-TD	Cmpl-Top		Cmpl-Btm	PI	BTD	Drill-Dir	Lateral
285	1	0344							
			715 sx cmt toc @ / 2070 sx cmt toc						

Well Name		API		Opera	tor			Type	Status
WOOTTON UNIT 2H		421	7732956	EOG F	RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstr	act: 177			1263	5809	SW SE	EAGLEVIL	LE (EAGLE I	FORD-1)
Spud		C	Completion			First Producti	ion		
2013-05-04		2	2013-07-20						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PE	BTD	Drill-Dir	Lateral
282		10247	·						

csg 1: 9 5/8" 36.0# 600.0# @ 2500' w/ 876 sx cmt toc @ SURFACE Prod Csg csg 2: 5 1/2" 23.0# 300.0# @ 13707' w/ 2035 sx cmt toc @ 2324 tbg 1: 2 7/8" @ 9265' pkr @ 9245"

Well Name		API		Opera	tor		Т	ype	Status
WOOTTON UNIT 3H		4217	7733445	EOG F	RESOURCES INC.		C	OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstract	t: 177			3332	6449	SW SE	EAGLEVILLE	E (EAGLE F	FORD-1)
Spud		С	ompletion			First Production	on		
2014-10-28		20	015-01-13						
Elevation M	ND .	TV-TD	Cmpl-Top		Cmpl-Btm	PB	TD	Drill-Dir	Lateral
285		10353							

csg 1: 9 5/8" @ 2558' w/ 715 sx cmt toc @ SURFACE csg 2: 5 1/2" @ 14522' w/ 2080 sx cmt toc @ 213 tbg 1: 2 7/8" @ 9366' pkr @ 9346"

Prod Csg

Well Name			API		Opera	tor			Туре	Status
WOOTTON UNIT 5H			4217734624	ļ	EOG F	RESOURCES INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstra	act: 177				504	6900	SW SE	EAGLEVI	LLE (EAGLE F	FORD-1)
Spud	Comple	etion				First Prod	uction			
	2023-11	-04								
Elevation	MD	TV-TD	C	mpl-Top		Cmpl-Btm	PE	BTD	Drill-Dir	Lateral
280		10256								
csg 1: 9 5/8" @ 2677' w/ 757 sx cmt toc @ Prod Csg csg 2: 6" @ 15586' w/ 1940 sx cmt toc @ tbg 1: 2 7/8" @ 9374' pkr @ 9354"										

Well Name			API		Operat	or			Туре	Status
WOOTTON UNIT 6H			421773462	5	EOG R	ESOURCES INC.			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstr	act: 177				536	6910	SW SE	EAGLEV	ILLE (EAGLE F	FORD-1)
Spud	Comp	letion				First Prod	uction			
	2023-	11-04								
Elevation	MD	TV-TD	(Cmpl-Top		Cmpl-Btm	PE	BTD	Drill-Dir	Lateral
279		10281								
Prod Csg	csg 2	2: 6" @ 16) 2659' w/ 75 004' w/ 1595 9308' pkr @	sx cmt toc (

Well Name			API	Opera	tor			Туре	Status
WOOTTON UNIT 7H		4	4217734626	EOG F	RESOURCES INC.			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Abstra	act: 177			568	6920	SW SE	EAGLEVIL	LE (EAGLE F	FORD-1)
Spud	Compl	etion			First Pro	duction			
	2023-1	1-04							
Elevation	MD	TV-TD	Cmpl-To	р	Cmpl-Btm	PI	BTD	Drill-Dir	Lateral
280		10277							
Prod Csg	csg 2	2: 6" @ 162	2659' w/ 757 sx cm 71' w/ 2054 sx cmt 9312' pkr @ 9292"						

Well Name		API	I	Opera	tor			Туре	Status
WOOTTON UNIT 8H		421	7734627	EOG F	RESOURCES INC.			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · A	Abstract: 177			467	6842	SW SE	EAGLEV	ILLE (EAGLE	FORD-1)
Spud	Com	pletion			First Pro	duction			
	2023	3-11-04							
Elevation	MD	TV-TD	Cmpl-Top)	Cmpl-Btm	PE	BTD	Drill-Dir	Lateral
279		10306							
Prod Csg	cs		55' w/ 757 sx cmt w/ 2095 sx cmt to)6' pkr @ 9287"						

Well Name		Д	API	Оре	erator			Туре	Status
WOOTTON UNIT 9H		4	1217734628	EO	G RESOURCES INC.			O&G	PRODUCING
Location			Sp	ot Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J · Ab	stract: 177			499	6852	SW SE	EAGLEV	LLE (EAGLE	FORD-1)
Spud	Com	pletion			First Pro	duction			
	2023	3-11-04							
Elevation	MD	TV-TD	Cmpl-	Тор	Cmpl-Btm	PE	BTD	Drill-Dir	Lateral
279		10326							
Prod Csg	cs	g 2: 9 5/8" @ 2	28' w/ 2124 sx cr 2662' w/ 757 sx (9345' pkr @ 9326	cmt toc @ 0					



WRANGELL A Lease #: 420121209

Lease and Production Information

State	County	Operator					
TX	Gonzales	EOG RES	OURCES, INC.				
Location		Meridan	Quarter Call	Formation		Horizontal	Production Months
API: 42-177-34631 { Surve	y: DILLARD, J · Abstract: 177 }	42		EAGLEVILLE (EAGLE FOR	RD-1)	Yes	4
		Oil			Gas		
First Prod Date		2023-11	-01		2023-11-01		
Last Sale		2024-02	2-01		2024-02-01		
Daily Rate		205.16			199.84		
MoM Change		-2256			562		
YoY Change		43530			34333		
Cumulative		43530			34333		

Production Snapshot

Month	ВОРМ	MCFPM
11-2023	17379	14895
12-2023	11175	7610
01-2024	8616	5633
02-2024	6360	6195
Average	10883	8583

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	14277	11253
2024	7488	5914







Total	Well	Count:	•

Well Name		API		Operator				Туре	Status
WRANGELL A 1H		4217734631		EOG RES	OURCES INC.			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: DILLARD, J ·	Abstract: 177			472	6890	SW SE	EAGLE	VILLE (EAGLE	FORD-1)
Spud	Com	pletion			First Pro	oduction			
	2023	3-11-04							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	F	BTD	Drill-Dir	Lateral
280		10287							
Prod Csg	CS	sg 1: 9 5/8" @ 2677' v sg 2: 6" @ 15525' w/ a 1: 2 7/8" @ 949' pk	1931 sx cmt to						



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE:	Texas			
COUNTY:	Gonzales			
GRANTOR:				
Grantor's Mai	ling Address:			
GRANTEE:				
Grantee's Mai	ling Address:			
EFFECTIVE	DATE:	May 1, 2021		

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above and in the percentages set forth above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

78.5 acres of land, more or less, being out of the Samuel Gates Survey, A-228 and being the same land described in Mineral Deed dated July 2, 1909 from M.A. Floyd to A.E. Floyd and recorded in Volume 86, Page 43 of the Deed Records of Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate,

compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs,

successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantor does hereby warrant that the interest herein conveyed covers all depths and all formations.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

ODA	NYT		٦.
GRA	UN I	. \ /1	₹.



ACKNOWLEDGMENT

State of Utah	
County of Duchesne	
known to me (or p	signed Notary Public, on this day personally appeared proved to me on the oath of or through the person whose name is subscribed to the foregoing and to me that she executed the same for the purposes and
consideration therein expressed. Given June, 2021.	under my hand and seal of office thisday o
C TAYLOR RUFF Notary Public - State of Utah Comm. No. 702281 My Commission Expires on	Notary Public for the State of Arthan

FILED AND RECORDED

Instrument Number: 21308938 V: 1375 P: 913

Filing and Recording Date: 06/16/2021 08:38:16 AM Pages: 4 Recording Fee: \$24.00 I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

Lona Ackman, County Clerk Gonzales County, Texas

DO NOT DESTROY - Warning, this document is part of the Official Public Record.

Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE:	Texas	
COUNTY:	Gonzales	
GRANTORS	:	June 24, 1991 and recorded in Volume 703, Page 743 of the Official Public Records of Gonzales County, Texas
GRANTOR'	S ADRESS:	
GRANTEE:		
GRANTEE'S	S ADDRESS:	

June 1, 2020

EFFECTIVE DATE:

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

78.5 acres, more or less, situated in the Samuel H. Gates Survey, A-228, and being the same land described in a deed from M.A. Floyd, a feme sole, to Francisco Mendez and wife, Guadalupe Mendez, dated January 10, 1923, recorded in Volume 121, Page 449 of the Deed Records of Gonzales County, Texas. Being also the same land described in a Mineral Deed from M.A. Floyd to A.E. Floyd dated August 7, 1909, recorded in Volume 86, Page 43 of the Deed Records of Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these

adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND

DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantee does hereby warrant that the interest herein conveyed covers all depths and all formations.

This Mineral and Royalty Deed is expressly made subject to, and incorporates by reference, the terms of that certain purchase and sale agreement (the "Agreement") between Grantor and Grantee dated May 27, 2020. Capitalized terms used, but not otherwise defined herein, are defined in the Agreement. The delivery of this Mineral and Royalty Deed shall not affect, enlarge, diminish, or otherwise impair any of the representations, warranties, covenants, indemnities, terms, or provisions of the Agreement. The representations, warranties, covenants, indemnities, terms, and provisions contained in the Agreement shall not be merged with or into this Mineral and Royalty Deed but shall survive the execution and delivery of this Mineral and Royalty Deed to the extent, and in the manner, set forth in the Agreement. In the event of an express conflict between this Mineral and Royalty Deed and the Agreement, then the terms and conditions of the Agreement shall control. Grantee shall retain a fully executed copy of the Agreement at its principal place of business.

(See following pages for signature)

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



ACKNOWLEDGMENT

State of Texas					
County of Tarrans					
Before me, Limo	Panno	on	this	day	personally
appeared					
known to me (or proved to me Driver (cense) to be the instrument and acknowledged to me that he therein expressed. Given under my hand and	e person whose name is su executed the same for the p	ibscr ourpo	ribed oses a	to the	nsideration
KIM O. PANNO Notary Public, State of Texas Comm. Expires 12-14-2021 Notary ID 7476046	Notary Public's Signature (Personalized		Wasse	And the second second	

FILED AND RECORDED

Instrument Number: 20305135 V: 1349 P: 164

Filing and Recording Date: 08/06/2020 04:06:44 PM Pages: 5 Recording Fee: \$28.00 I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

Lona Ackman, County Clerk Gonzales County, Texas

DO NOT DESTROY - Warning, this document is part of the Official Public Record.

Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE:	Texas
COUNTY:	Gonzales
GRANTOR: address of	with an
GRANTEE:	with an address of

EFFECTIVE DATE: January 1, 2020

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), all of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to

allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

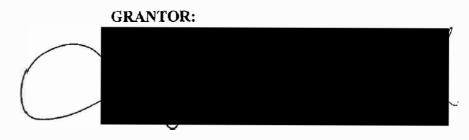
STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following pages for signatures)

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

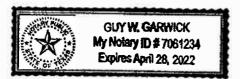


ACKNOWLEDGMENT

State of Texas

This instrument was acknowledged before me on this the 124 day of

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of Texas

FILED AND RECORDED

Instrument Number: 20303348 V: 1336 P: 936

Filing and Recording Date: 03/06/2020 02:57:52 PM Pages: 4 Recording Fee: \$24.00 I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

Lona Ackman, County Clerk Gonzales County, Texas

DO NOT DESTROY - Warning, this document is part of the Official Public Record.

Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE:	Texas
COUNTY:	Gonzales
GRANTOR:	with an address of
GRANTEE:	with an address of

EFFECTIVE DATE:

January 1, 2020

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), all of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to

allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following pages for signatures)

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

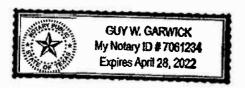
GRANTOR:



ACKNOWLEDGMENT

State of	10746	s.
County of_	Hamis	

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of Texas

FILED AND RECORDED

Instrument Number: 20303349 V: 1336 P: 940

Filing and Recording Date: 03/06/2020 02:57:52 PM Pages: 4 Recording Fee: \$24.00 I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

Lona Ackman, County Clerk Gonzales County, Texas

DO NOT DESTROY - Warning, this document is part of the Official Public Record.

Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE:	Texas
COUNTY:	Gonzales
GRANTOR:	with an address of
GRANTEE:	with an address of

EFFECTIVE DATE:

September 1, 2019

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), one-half (1/2) of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

COUNTY WITH THE GOOD AND THE GO

COUNTY OF GONZALES

i, Lona Ackman, County Clerk of Gonzales County, Texas do hereby certify that the foregoing is a true and correct copy of the original in record now on file and / or recorded by me in the records as stamped here by me O | 11 | Q Date

NA ACKMAN, COUNTY CLERK Ganzales County, Texas Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following pages for signatures)



STATE OF TEXAS
COUNTY OF GONZALES
i. Lona Ackman, County Clerk of Gonzales County, Texas do hereby certify that the foregoing is a true and correct copy of the original in record now on file and/or, recorded by me in the records as stamped here by melOli Gale

County, Texas

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

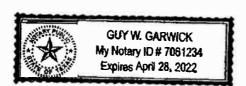
GRANTOR:



ACKNOWLEDGMENT

State of Texas		
County of HUVVIS		
This instrument was acknowledged before me on this the	4th	day of October

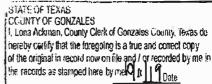
IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



2019, by

Notary Public for the State of Texas







NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

\$
COUNTIES OF GONZALES

\$
Effective Date:

March 1, 2024

Grantee:

Property:

Lot 115941

<u>Tract 1</u> - 40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas;

AND

Tract 2 - 78.5 acres, more or less, situated in the Samuel H. Gates Survey, A-228, and being the same land described in a deed from M.A. Floyd, a feme sole, to Francisco Mendez and wife, Guadalupe Mendez, dated January 10, 1923, recorded in Volume 121, Page 449 of the Deed Records of Gonzales County, Texas. Being also the same land described in a Mineral Deed from M.A. Floyd to A.E. Floyd recorded in Volume 86, Page 43 of the Deed Records of Gonzales County, Texas.

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided $\frac{1}{10}$ (one-tenth) of Grantor's interest in and to all oil, gas, and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral and Royalty Deed from Lacy Troy Fryer, Jr., dated effective September 1, 2019, and recorded on October 11, 2019, as Instrument Number 19301529 in the Official Public Records of Gonzales County, Texas, and by that certain Mineral and Royalty Deed from Lacy Troy Fryer, Jr., dated effective January 1, 2020, and recorded on March 6, 2020, as Instrument Number 20303349 in the Official Public Records of Gonzales County, Texas (the "Fryer Deeds"), and by that certain Mineral and Royalty Deed from Tracy Lynn Fryer Bullard dated effective January 1, 2020 and recorded on March 6, 2020 as Instrument Number 20303348 in the Official Public Records of Gonzales County, Texas (the "Bullard Deed"), and by that certain Mineral and Royalty Deed from William Warren Johnston, IV, individually and as trustee, dated effective June 1, 2020 and recorded on August 6, 2020 as Instrument Number 20305135 in the Official Public Records of Gonzales County, Texas (the "Johnston Deed"), and by that certain Mineral and Royalty Deed from Harold Huff dated effective May 1, 2021 and recorded on June 16, 2021 as Instrument Number 21308938 in the Official Public Records of Gonzales County, Texas (the "Huff Deed"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/10 of the interest it acquired in the Property (defined above) via the Fryer, Bullard, Johnston, and Huff Deeds.

This deed is limited to only such mineral and royalty interests, revenues and benefits associated with production attributable to the Property, together with any interests in any vertical wells (if any) located within the lateral boundaries of the Property, but this Deed should not be construed as an assignment of wellbore only.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantor as of the date of acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

GRANTOR:



DIRECT ACKNOWLEDGEMENT

STATE OF LOUISIANA PARISH OF CADDO

This instrument was acknowledged before me on this the 26 of February, 2024, by

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Notary Public for the State of Louisiana

BRAD E. WILKERSON, NOTARY PUBLIC BAR ROLL No. 30120 STATE OF LOUISIANA MY COMMISSION IS FOR LIFE

FILED AND RECORDED

Instrument Number: 24321681 V: 1459 P: 378

Filing and Recording Date: 03/21/2024 01:29:08 PM Pages: 3 Recording Fee: \$29.00 I hereby certify that this instrument was FILED on the date and time stamped hereon by

me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

Lona Ackman, County Clerk Gonzales County, Texas

DO NOT DESTROY - Warning, this document is part of the Official Public Record.

Returned To:



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL DEED

STATE OF TEXAS COUNTY OF GONZALES	§ § §	
Effective Date:	June 1, 2024	
Grantor:		
Grantee:		

Property: <u>Tract 1</u> - 40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas and

<u>Tract 2</u> - 78.5 acres, more or less, situated in the Samuel H. Gates Survey, A-228, and being the same land described in a deed from M.A. Floyd, a feme sole, to Francisco Mendez and wife, Guadalupe Mendez, dated January 10, 1923, recorded in Volume 121, Page 449 of the Deed Records of Gonzales County, Texas. Being also the same land described in a Mineral Deed from M.A. Floyd to A.E. Floyd recorded in-Volume 86, Page 43 of the Deed Records of Gonzales County, Texas:

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral Deed (the "Deed"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided 1/5 (one-fifth) of Grantor's interest in and to all oil, gas and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral & Royalty Deed from dated effective March 1, 2024 and recorded on March 21, 2024 in Volume 1459, Page 378, Instrument Number 24321681 in the Official Public Records of Gonzales County, Texas (the 'Deed''), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/5 of the interest it acquired in the Property (defined above) via the Deed.

This deed is limited to only such mineral and royalty interests, revenues and benefits associated with production attributable to the Property, together with any interests in any vertical wells (if any) located within the lateral boundaries of the Property, but this Deed should not be construed as an assignment of wellbore only.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. This Conveyance is made expressly without warranty.

This Deed is signed by Grantor as of the date acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

DIRECT ACKNOWLEDGEMENT
STATE OF KANSAS
COUNTY OF SEDGWICK
This instrument was acknowledged before me on this the of 2024, by
IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.
Signature of Notary SEAL
Name of Notary