

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Wootton Unit and Wrangell A

Mineral/Royalty Interest in Gonzales County, TX

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Summary

Lot Summary

Lease Name:	Wootton Unit and Wrangell
County/State:	Gonzales, TX
Asset Type:	Mineral/Royalty Interest
Legal Description:	Joseph Dillard Survey, A-177
API:	See next page
Decimal Interest:	0.000100638, 0.000051898
Net Monthly Income:	\$996.59
Operator:	EOG Resources, Inc.
Notes:	Selling as 1031 exchange (see note below)

IRS Sec. 1031 EXCHANGE. The Seller intends that the sale of this property will qualify as a tax-deferred exchange under Section 1031 of the Internal Revenue Code. Buyer is hereby notified Seller has assigned its rights as Seller in Mid-Continent Energy Exchange LLC's ("Mid-Continent") online oil and gas marketplace, to Petroleum Strategies, INC. ("PSI"), in an Assignment of Rights in order to effect a like-kind exchange of property under IRS Section 1031 Regulations, as provided for in arrangements made a part of the Mid-Continent listing.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

EOG Resources, Inc. 1111 Bagby Street, Sky Lobby 2
Houston, TX 77002 713-651-7000, 713-651-6552
Royalty_Interest@eogresources.com
Gonzales County, TX

Property/Well Name	Sec-Blk-Survey	API Number	Owner Interest	Conveyed 1/5th	Interest Type
Wootton Unit 2H	Joseph Dillard Survey, A-177	42-177-32956	0.00050319	0.000100638	Mineral
Wootton Unit 1H	Joseph Dillard Survey, A-177	42-177-32964	0.00050319	0.000100638	Mineral
Wootton Unit 5H	Surface Location: Joseph Dillard Survey, A-177 BHL: Samuel H. Gates Survey, A-228	42-177-34624	0.00050319	0.000100638	Mineral
Wootton Unit 6H	Surface Location: Joseph Dillard Survey, A-177 BHL: Samuel H. Gates Survey, A-228	42-177-34625	0.00050319	0.000100638	Mineral
Wootton Unit 7H	Joseph Dillard Survey, A-177	42-177-34626	0.00050319	0.000100638	Mineral
Wootton Unit 8H	Joseph Dillard Survey, A-177	42-177-34627	0.00050319	0.000100638	Mineral
Wootton Unit 9H	Joseph Dillard Survey, A-177	42-177-34628	0.00050319	0.000100638	Mineral
Wootton Unit 10H	Joseph Dillard Survey, A-177	42-177-34629	0.00050319	0.000100638	Mineral
Wootton Unit 11H	Joseph Dillard Survey, A-177	42-177-34630	0.00050319	0.000100638	Mineral
Wootton Unit 3H	Joseph Dillard Survey, A-177	42-177-33445	0.00050319	0.000100638	Mineral
Wrangell A 1H	Joseph Dillard Survey, A-177	42-177-34631	0.00025949	0.000051898	Mineral



Income and Expenses

Summary

2 months income info

Net Income: \$1,993.19

Per Month: \$996.59

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH
Nov-23	\$4,088.93	\$817.79
Dec-23	\$5,877.01	\$1,175.40
TOTAL	\$9,965.94	\$1,993.19
MONTHLY AVERAGE	\$4,982.97	\$996.59

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082168685 Check Amount 120,181.33 Check Date February 12, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 12									
SEVERANCE TAX	Dec 23				(5.71)	0.00259491	0.00259491		(0.01)
TAX REIMBURSEMENT GAS	Dec 23				5.71	0.00259491	0.00259491		0.01
Total RESIDUE GAS FROM AN OIL WELL									27.42
SKIM OIL									
ROYALTY INTEREST	Dec 23		21.00	70.36	1,477.59	0.00259491	0.00259491		3.83
DECK S1									
SEVERANCE TAX	Dec 23				(68.14)	0.00259491	0.00259491		(0.18)
Total SKIM OIL									3.65
Total Property									2,139.75
Property: 116263-000 WOOTTON UNIT # 5H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Dec 23		15,121.36	74.33	1,063,957.79	0.00503191	0.00503191		5,656.02
DECK 11									
TEXAS CLEAN UP FEE	Dec 23				(94.51)	0.00503191	0.00503191		(0.48)
TRANSPORTATION	Dec 23				(13,957.01)	0.00503191	0.00503191		(70.23)
SEVERANCE TAX	Dec 23				(48,942.06)	0.00503191	0.00503191		(246.27)
Total CRUDE OIL									5,339.04
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 23		214.38	74.04	12,502.86	0.00503191	0.00503191		79.86
DECK 11									
SEVERANCE TAX	Dec 23				(575.13)	0.00503191	0.00503191		(2.89)
TRANSPORTATION	Dec 23				(304.42)	0.00503191	0.00503191		(1.54)
Total FIELD CONDENSATE									75.43
FIELD FUEL									
ROYALTY INTEREST	Dec 23		690.29	2.48	1,708.38	0.00503191	0.00503191		8.60
DECK 12									
SEVERANCE TAX	Dec 23				(128.13)	0.00503191	0.00503191		(0.64)
TAX REIMBURSEMENT GAS	Dec 23				128.13	0.00503191	0.00503191		0.64
Total FIELD FUEL									8.60
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 23		1,846.82	17.47	32,271.18	0.00503191	0.00503191		162.39
DECK 12									
SEVERANCE TAX	Dec 23				(1,621.96)	0.00503191	0.00503191		(8.16)
TAX REIMBURSEMENT PLANT PROD	Dec 23				1,621.96	0.00503191	0.00503191		8.16
TRANSPORTATION	Dec 23				(1,911.33)	0.00503191	0.00503191		(1.48)
FUEL	Dec 23				(201.31)	0.00503191	0.00503191		(0.16)
Total NATURAL GAS LIQUIDS									160.75
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 23		7,130.26	2.19	15,632.97	0.00503191	0.00503191		78.67
DECK 12									
SEVERANCE TAX	Dec 23				(589.96)	0.00503191	0.00503191		(2.97)
TAX REIMBURSEMENT GAS	Dec 23				589.96	0.00503191	0.00503191		2.97

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING		Dec 23				(1,919.94)	0.00503191	0.00503191		(1.49)
ROYALTY INTEREST		Dec 23		38.27	2.89	110.60	0.00503191	0.00503191		0.56
DECK 12										
SEVERANCE TAX		Dec 23				(8.30)	0.00503191	0.00503191		(0.04)
TAX REIMBURSEMENT GAS		Dec 23				8.30	0.00503191	0.00503191		0.04
Total RESIDUE GAS FROM AN OIL WELL										77.74
Total Property										5,661.56
Property: 116264-000 WOOTTON UNIT # 6H, State: TX, County: GONZALES										
CRUDE OIL										
ROYALTY INTEREST		Dec 23		13,651.56	74.33	960,540.82	0.00503191	0.00503191		5,106.26
DECK 11										
TEXAS CLEAN UP FEE		Dec 23				(85.32)	0.00503191	0.00503191		(0.43)
TRANSPORTATION		Dec 23				(12,600.39)	0.00503191	0.00503191		(63.41)
SEVERANCE TAX		Dec 23				(44,184.88)	0.00503191	0.00503191		(222.33)
Total CRUDE OIL										4,820.09
FIELD CONDENSATE										
ROYALTY INTEREST		Dec 23		186.67	74.04	10,886.81	0.00503191	0.00503191		69.54
DECK 11										
SEVERANCE TAX		Dec 23				(500.79)	0.00503191	0.00503191		(2.52)
TRANSPORTATION		Dec 23				(265.07)	0.00503191	0.00503191		(1.35)
Total FIELD CONDENSATE										65.67
FIELD FUEL										
ROYALTY INTEREST		Dec 23		597.61	2.48	1,479.00	0.00503191	0.00503191		7.44
DECK 12										
SEVERANCE TAX		Dec 23				(110.93)	0.00503191	0.00503191		(0.56)
TAX REIMBURSEMENT GAS		Dec 23				110.93	0.00503191	0.00503191		0.56
Total FIELD FUEL										7.44
NATURAL GAS LIQUIDS										
ROYALTY INTEREST		Dec 23		1,612.55	17.53	28,269.59	0.00503191	0.00503191		142.25
DECK 12										
SEVERANCE TAX		Dec 23				(1,423.78)	0.00503191	0.00503191		(7.16)
TAX REIMBURSEMENT PLANT PROD		Dec 23				1,423.78	0.00503191	0.00503191		7.16
TRANSPORTATION		Dec 23				(1,660.90)	0.00503191	0.00503191		(1.29)
FUEL		Dec 23				(174.94)	0.00503191	0.00503191		(0.14)
Total NATURAL GAS LIQUIDS										140.82
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST		Dec 23		6,172.91	2.19	13,534.42	0.00503191	0.00503191		68.10
DECK 12										
SEVERANCE TAX		Dec 23				(510.31)	0.00503191	0.00503191		(2.57)
TAX REIMBURSEMENT GAS		Dec 23				510.31	0.00503191	0.00503191		2.57
PROCESSING		Dec 23				(1,668.37)	0.00503191	0.00503191		(1.30)
ROYALTY INTEREST		Dec 23		33.26	2.89	96.12	0.00503191	0.00503191		0.48
DECK 12										

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Dec 23				(7.21)	0.00503191	0.00503191		(0.04)
TAX REIMBURSEMENT GAS		Dec 23				7.21	0.00503191	0.00503191		0.04
Total RESIDUE GAS FROM AN OIL WELL										67.28
Total Property										5,101.30
Property: 116265-000 WOOTTON UNIT # 7H, State: TX, County: GONZALES										
CRUDE OIL										
ROYALTY INTEREST		Dec 23	13,282.45	74.33		934,569.78	0.00503191	0.00503191		4,968.19
DECK 11										
TEXAS CLEAN UP FEE		Dec 23				(83.02)	0.00503191	0.00503191		(0.42)
TRANSPORTATION		Dec 23				(12,259.70)	0.00503191	0.00503191		(61.69)
SEVERANCE TAX		Dec 23				(42,990.21)	0.00503191	0.00503191		(216.32)
Total CRUDE OIL										4,689.76
FIELD CONDENSATE										
ROYALTY INTEREST		Dec 23	202.99	74.04		11,838.33	0.00503191	0.00503191		75.62
DECK 11										
SEVERANCE TAX		Dec 23				(544.56)	0.00503191	0.00503191		(2.74)
TRANSPORTATION		Dec 23				(288.25)	0.00503191	0.00503191		(1.46)
Total FIELD CONDENSATE										71.42
FIELD FUEL										
ROYALTY INTEREST		Dec 23	660.93	2.48		1,635.72	0.00503191	0.00503191		8.23
DECK 12										
SEVERANCE TAX		Dec 23				(122.68)	0.00503191	0.00503191		(0.62)
TAX REIMBURSEMENT GAS		Dec 23				122.68	0.00503191	0.00503191		0.62
Total FIELD FUEL										8.23
NATURAL GAS LIQUIDS										
ROYALTY INTEREST		Dec 23	1,739.24	17.36		30,196.57	0.00503191	0.00503191		151.95
DECK 12										
SEVERANCE TAX		Dec 23				(1,511.47)	0.00503191	0.00503191		(7.61)
TAX REIMBURSEMENT PLANT PROD		Dec 23				1,511.47	0.00503191	0.00503191		7.61
TRANSPORTATION		Dec 23				(1,816.91)	0.00503191	0.00503191		(1.42)
FUEL		Dec 23				(191.37)	0.00503191	0.00503191		(0.15)
Total NATURAL GAS LIQUIDS										150.38
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST		Dec 23	6,827.02	2.19		14,967.19	0.00503191	0.00503191		75.32
DECK 12										
SEVERANCE TAX		Dec 23				(565.79)	0.00503191	0.00503191		(2.84)
TAX REIMBURSEMENT GAS		Dec 23				565.79	0.00503191	0.00503191		2.84
PROCESSING		Dec 23				(1,825.08)	0.00503191	0.00503191		(1.42)
ROYALTY INTEREST		Dec 23	36.37	2.89		105.11	0.00503191	0.00503191		0.53
DECK 12										
SEVERANCE TAX		Dec 23				(7.88)	0.00503191	0.00503191		(0.04)
TAX REIMBURSEMENT GAS		Dec 23				7.88	0.00503191	0.00503191		0.04

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total RESIDUE GAS FROM AN OIL WELL								74.43	
Total Property								4,994.22	
Property:	116266-000	WOOTTON UNIT # 8H, State: TX, County: GONZALES							
CRUDE OIL									
ROYALTY INTEREST	Dec 23	15,647.57	74.33	1,100,982.58	0.00503191	0.00503191		5,852.85	
DECK 11									
TEXAS CLEAN UP FEE	Dec 23			(97.80)	0.00503191	0.00503191		(0.49)	
TRANSPORTATION	Dec 23			(14,442.71)	0.00503191	0.00503191		(72.66)	
SEVERANCE TAX	Dec 23			(50,645.19)	0.00503191	0.00503191		(254.84)	
Total CRUDE OIL								5,524.86	
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 23	207.22	74.04	12,084.91	0.00503191	0.00503191		77.20	
DECK 11									
SEVERANCE TAX	Dec 23			(555.91)	0.00503191	0.00503191		(2.79)	
TRANSPORTATION	Dec 23			(294.25)	0.00503191	0.00503191		(1.47)	
Total FIELD CONDENSATE								72.94	
FIELD FUEL									
ROYALTY INTEREST	Dec 23	659.86	2.48	1,633.07	0.00503191	0.00503191		8.22	
DECK 12									
SEVERANCE TAX	Dec 23			(122.48)	0.00503191	0.00503191		(0.62)	
TAX REIMBURSEMENT GAS	Dec 23			122.48	0.00503191	0.00503191		0.62	
Total FIELD FUEL								8.22	
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 23	1,794.51	17.58	31,552.93	0.00503191	0.00503191		158.77	
DECK 12									
SEVERANCE TAX	Dec 23			(1,592.11)	0.00503191	0.00503191		(8.01)	
TAX REIMBURSEMENT PLANT PROD	Dec 23			1,592.11	0.00503191	0.00503191		8.01	
TRANSPORTATION	Dec 23			(1,840.25)	0.00503191	0.00503191		(1.43)	
FUEL	Dec 23			(193.83)	0.00503191	0.00503191		(0.15)	
Total NATURAL GAS LIQUIDS								157.19	
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 23	6,815.96	2.19	14,944.77	0.00503191	0.00503191		75.21	
DECK 12									
SEVERANCE TAX	Dec 23			(563.04)	0.00503191	0.00503191		(2.83)	
TAX REIMBURSEMENT GAS	Dec 23			563.04	0.00503191	0.00503191		2.83	
PROCESSING	Dec 23			(1,848.55)	0.00503191	0.00503191		(1.44)	
ROYALTY INTEREST	Dec 23	36.85	2.89	106.52	0.00503191	0.00503191		0.54	
DECK 12									
SEVERANCE TAX	Dec 23			(7.99)	0.00503191	0.00503191		(0.04)	
TAX REIMBURSEMENT GAS	Dec 23			7.99	0.00503191	0.00503191		0.04	
Total RESIDUE GAS FROM AN OIL WELL								74.31	
Total Property								5,837.52	

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116267-000	WOOTTON UNIT # 9H, State: TX, County: GONZALES									
CRUDE OIL		ROYALTY INTEREST	Dec 23	20,539.40	74.33	1,445,177.86	0.00503191	0.00503191		7,682.61	
		DECK 11									
		TEXAS CLEAN UP FEE	Dec 23			(128.37)	0.00503191	0.00503191		(0.64)	
		TRANSPORTATION	Dec 23			(18,957.87)	0.00503191	0.00503191		(95.40)	
		SEVERANCE TAX	Dec 23			(66,478.18)	0.00503191	0.00503191		(334.51)	
		Total CRUDE OIL								7,252.06	
FIELD CONDENSATE		ROYALTY INTEREST	Dec 23	267.50	74.04	15,601.23	0.00503191	0.00503191		99.67	
		DECK 11									
		SEVERANCE TAX	Dec 23			(717.66)	0.00503191	0.00503191		(3.61)	
		TRANSPORTATION	Dec 23			(379.85)	0.00503191	0.00503191		(1.92)	
		Total FIELD CONDENSATE								94.14	
FIELD FUEL		ROYALTY INTEREST	Dec 23	849.40	2.48	2,102.15	0.00503191	0.00503191		10.58	
		DECK 12									
		SEVERANCE TAX	Dec 23			(157.66)	0.00503191	0.00503191		(0.80)	
		TAX REIMBURSEMENT GAS	Dec 23			157.66	0.00503191	0.00503191		0.80	
		Total FIELD FUEL								10.58	
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Dec 23	2,319.83	17.61	40,854.58	0.00503191	0.00503191		205.57	
		DECK 12									
		SEVERANCE TAX	Dec 23			(2,063.51)	0.00503191	0.00503191		(10.38)	
		TAX REIMBURSEMENT PLANT PROD	Dec 23			2,063.51	0.00503191	0.00503191		10.38	
		TRANSPORTATION	Dec 23			(2,373.31)	0.00503191	0.00503191		(1.84)	
		FUEL	Dec 23			(249.97)	0.00503191	0.00503191		(0.19)	
		Total NATURAL GAS LIQUIDS								203.54	
RESIDUE GAS FROM AN OIL WELL		ROYALTY INTEREST	Dec 23	8,773.74	2.19	19,237.75	0.00503191	0.00503191		96.81	
		DECK 12									
		SEVERANCE TAX	Dec 23			(724.45)	0.00503191	0.00503191		(3.64)	
		TAX REIMBURSEMENT GAS	Dec 23			724.45	0.00503191	0.00503191		3.64	
		PROCESSING	Dec 23			(2,383.98)	0.00503191	0.00503191		(1.86)	
		ROYALTY INTEREST	Dec 23	47.53	2.89	137.38	0.00503191	0.00503191		0.69	
		DECK 12									
		SEVERANCE TAX	Dec 23			(10.30)	0.00503191	0.00503191		(0.05)	
		TAX REIMBURSEMENT GAS	Dec 23			10.30	0.00503191	0.00503191		0.05	
		Total RESIDUE GAS FROM AN OIL WELL								95.64	
		Total Property								7,655.96	

Property: 116268-000WOOTTON UNIT #10H, State: TX, County: GONZALES									
CRUDE OIL									

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Dec 23		14,717.38	74.33	1,035,533.25	0.00503191	0.00503191		5,504.92
	DECK 11									
	TEXAS CLEAN UP FEE	Dec 23				(91.98)	0.00503191	0.00503191		(0.46)
	TRANSPORTATION	Dec 23				(13,598.85)	0.00503191	0.00503191		(68.43)
	SEVERANCE TAX	Dec 23				(47,634.53)	0.00503191	0.00503191		(239.69)
Total CRUDE OIL										5,196.34
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23		212.20	74.04	12,375.37	0.00503191	0.00503191		79.04
	DECK 11									
	SEVERANCE TAX	Dec 23				(569.26)	0.00503191	0.00503191		(2.86)
	TRANSPORTATION	Dec 23				(301.32)	0.00503191	0.00503191		(1.50)
Total FIELD CONDENSATE										74.68
FIELD FUEL	ROYALTY INTEREST	Dec 23		685.15	2.48	1,695.65	0.00503191	0.00503191		8.54
	DECK 12									
	SEVERANCE TAX	Dec 23				(127.17)	0.00503191	0.00503191		(0.64)
	TAX REIMBURSEMENT GAS	Dec 23				127.17	0.00503191	0.00503191		0.64
Total FIELD FUEL										8.54
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23		1,825.55	17.45	31,849.16	0.00503191	0.00503191		160.26
	DECK 12									
	SEVERANCE TAX	Dec 23				(1,599.14)	0.00503191	0.00503191		(8.05)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				1,599.14	0.00503191	0.00503191		8.05
	TRANSPORTATION	Dec 23				(1,893.71)	0.00503191	0.00503191		(1.47)
	FUEL	Dec 23				(199.45)	0.00503191	0.00503191		(0.16)
Total NATURAL GAS LIQUIDS										158.63
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Dec 23		7,077.15	2.19	15,516.28	0.00503191	0.00503191		78.07
	DECK 12									
	SEVERANCE TAX	Dec 23				(585.81)	0.00503191	0.00503191		(2.94)
	TAX REIMBURSEMENT GAS	Dec 23				585.81	0.00503191	0.00503191		2.94
	PROCESSING	Dec 23				(1,902.21)	0.00503191	0.00503191		(1.48)
	ROYALTY INTEREST	Dec 23		37.91	2.89	109.57	0.00503191	0.00503191		0.55
	DECK 12									
	SEVERANCE TAX	Dec 23				(8.22)	0.00503191	0.00503191		(0.04)
	TAX REIMBURSEMENT GAS	Dec 23				8.22	0.00503191	0.00503191		0.04
Total RESIDUE GAS FROM AN OIL WELL										77.14
Total Property										5,515.33
Property: 116278-000 WOOTTON UNIT #11H, State: TX, County: GONZALES										
CRUDE OIL	ROYALTY INTEREST	Dec 23		9,146.82	74.33	643,581.69	0.00503191	0.00503191		3,421.31
	DECK 11									
	TEXAS CLEAN UP FEE	Dec 23				(57.17)	0.00503191	0.00503191		(0.29)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Dec 23				(8,451.66)	0.00503191	0.00503191		(42.53)
SEVERANCE TAX	Dec 23				(29,604.76)	0.00503191	0.00503191		(148.97)
					Total CRUDE OIL				3,229.52
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 23		118.36	74.04	6,902.97	0.00503191	0.00503191		44.10
DECK 11									
SEVERANCE TAX	Dec 23				(317.54)	0.00503191	0.00503191		(1.60)
TRANSPORTATION	Dec 23				(168.07)	0.00503191	0.00503191		(0.85)
					Total FIELD CONDENSATE				41.65
FIELD FUEL									
ROYALTY INTEREST	Dec 23		375.40	2.48	929.07	0.00503191	0.00503191		4.68
DECK 12									
SEVERANCE TAX	Dec 23				(69.68)	0.00503191	0.00503191		(0.35)
TAX REIMBURSEMENT GAS	Dec 23				69.68	0.00503191	0.00503191		0.35
					Total FIELD FUEL				4.68
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 23		1,026.98	17.62	18,097.52	0.00503191	0.00503191		91.07
DECK 12									
SEVERANCE TAX	Dec 23				(914.44)	0.00503191	0.00503191		(4.60)
TAX REIMBURSEMENT PLANT PROD	Dec 23				914.44	0.00503191	0.00503191		4.60
TRANSPORTATION	Dec 23				(1,049.68)	0.00503191	0.00503191		(0.81)
FUEL	Dec 23				(110.56)	0.00503191	0.00503191		(0.08)
					Total NATURAL GAS LIQUIDS				90.18
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 23		3,877.65	2.19	8,502.40	0.00503191	0.00503191		42.78
DECK 12									
SEVERANCE TAX	Dec 23				(320.12)	0.00503191	0.00503191		(1.61)
TAX REIMBURSEMENT GAS	Dec 23				320.12	0.00503191	0.00503191		1.61
PROCESSING	Dec 23				(1,054.41)	0.00503191	0.00503191		(0.82)
ROYALTY INTEREST	Dec 23		21.02	2.89	60.76	0.00503191	0.00503191		0.31
DECK 12									
SEVERANCE TAX	Dec 23				(4.56)	0.00503191	0.00503191		(0.03)
TAX REIMBURSEMENT GAS	Dec 23				4.56	0.00503191	0.00503191		0.03
					Total RESIDUE GAS FROM AN OIL WELL				42.27
					Total Property				3,408.30

Property:		83325-000		WOOTTON UNIT # 1H, State: TX, County: GONZALES				
CRUDE OIL	ROYALTY INTEREST	Dec 23	23.40	74.33	1,646.45	0.00503191	0.00503191	8.74
	DECK 11							
	TEXAS CLEAN UP FEE	Dec 23			(0.15)	0.00503191	0.00503191	0.00
	TRANSPORTATION	Dec 23			(21.60)	0.00503191	0.00503191	(0.11)
	SEVERANCE TAX	Dec 23			(75.74)	0.00503191	0.00503191	(0.38)
	Total CRUDE OIL							8.25
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23	0.07	74.03	4.19	0.00503191	0.00503191	0.03
	DECK 11							
	SEVERANCE TAX	Dec 23			(0.19)	0.00503191	0.00503191	0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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			Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Total FIELD CONDENSATE				0.03
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23	0.77	21.52	16.57	0.00503191	0.00503191		0.09	
	DECK 12									
	SEVERANCE TAX	Dec 23			(0.93)	0.00503191	0.00503191		0.00	
	TAX REIMBURSEMENT PLANT PROD	Dec 23			0.93	0.00503191	0.00503191		0.00	
						Total NATURAL GAS LIQUIDS				0.09
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Dec 23	1.17	2.21	2.59	0.00503191	0.00503191		0.01	
	DECK 12									
	SEVERANCE TAX	Dec 23			(0.08)	0.00503191	0.00503191		0.00	
	TAX REIMBURSEMENT GAS	Dec 23			0.08	0.00503191	0.00503191		0.00	
						Total RESIDUE GAS FROM AN OIL WELL				0.01
SKIM OIL	ROYALTY INTEREST	Dec 23	236.00	70.36	16,605.26	0.00503191	0.00503191		83.56	
	DECK S1									
	SEVERANCE TAX	Dec 23			(765.76)	0.00503191	0.00503191		(3.86)	
						Total SKIM OIL				79.70
						Total Property				88.08
Property:	83353-000	WOOTTON UNIT # 2H, State: TX, County: GONZALES								
CRUDE OIL	ROYALTY INTEREST	Dec 23	962.30	74.33	67,708.63	0.00503191	0.00503191		359.94	
	DECK 15									
	TEXAS CLEAN UP FEE	Dec 23			(6.02)	0.00503191	0.00503191		(0.03)	
	TRANSPORTATION	Dec 23			(888.20)	0.00503191	0.00503191		(4.46)	
	SEVERANCE TAX	Dec 23			(3,114.59)	0.00503191	0.00503191		(15.67)	
						Total CRUDE OIL				339.78
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23	3.40	74.04	198.59	0.00503191	0.00503191		1.26	
	DECK 15									
	SEVERANCE TAX	Dec 23			(9.14)	0.00503191	0.00503191		(0.04)	
	TRANSPORTATION	Dec 23			(4.83)	0.00503191	0.00503191		(0.03)	
						Total FIELD CONDENSATE				1.19
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23	36.01	21.31	767.44	0.00503191	0.00503191		3.86	
	DECK 16									
	SEVERANCE TAX	Dec 23			(42.98)	0.00503191	0.00503191		(0.21)	
	TAX REIMBURSEMENT PLANT PROD	Dec 23			42.98	0.00503191	0.00503191		0.21	
	TRANSPORTATION	Dec 23			(25.27)	0.00503191	0.00503191		(0.02)	
						Total NATURAL GAS LIQUIDS				3.84
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Dec 23	59.55	2.20	131.23	0.00503191	0.00503191		0.66	
	DECK 16									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Dec 23				(4.28)	0.00503191	0.00503191		(0.02)
TAX REIMBURSEMENT GAS	Dec 23				4.28	0.00503191	0.00503191		0.02
PROCESSING	Dec 23				(25.39)	0.00503191	0.00503191		(0.02)
					Total RESIDUE GAS FROM AN OIL WELL				0.64
					Total Property				345.45

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082153390 Check Amount 152,547.96 Check Date January 12, 2024

Check Comment 🗨️ 2024-01-09 3:22:22 PM - From EOG RESOURCES, INC. (Service Account) to

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Property:	116262-000	WRANGELL A #1H, State: TX, County: GONZALES						
CRUDE OIL	ROYALTY INTEREST	Nov 23	17,271.32	80.97	1,331,257.80	0.00259491	0.00259491	3,628.90
	DECK 11							
	TEXAS CLEAN UP FEE	Nov 23			(107.95)	0.00259491	0.00259491	(0.28)
	TRANSPORTATION	Nov 23			(12,953.49)	0.00259491	0.00259491	(33.60)
	SEVERANCE TAX	Nov 23			(61,237.86)	0.00259491	0.00259491	(158.91)
					Total CRUDE OIL		3,436.11	
FIELD CONDENSATE	ROYALTY INTEREST	Nov 23	520.41	80.67	33,846.97	0.00259491	0.00259491	108.95
	DECK 11							
	SEVERANCE TAX	Nov 23			(1,556.96)	0.00259491	0.00259491	(4.04)
	TRANSPORTATION	Nov 23			(770.20)	0.00259491	0.00259491	(2.00)
					Total FIELD CONDENSATE		102.91	
FIELD FUEL	ROYALTY INTEREST	Nov 23	1,026.30	2.75	2,820.76	0.00259491	0.00259491	7.32
	DECK 12							
	SEVERANCE TAX	Nov 23			(211.56)	0.00259491	0.00259491	(0.55)
	TAX REIMBURSEMENT GAS	Nov 23			211.56	0.00259491	0.00259491	0.55
					Total FIELD FUEL		7.32	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 23	2,342.98	18.83	44,128.34	0.00259491	0.00259491	114.51
	DECK 12							
	SEVERANCE TAX	Nov 23			(2,280.17)	0.00259491	0.00259491	(5.92)
	TAX REIMBURSEMENT PLANT PROD	Nov 23			2,280.17	0.00259491	0.00259491	5.92
	TRANSPORTATION	Nov 23			(2,602.62)	0.00259491	0.00259491	(1.05)
	FUEL	Nov 23			(298.78)	0.00259491	0.00259491	(0.12)
	ROYALTY INTEREST	Nov 23	(2,338.91)	18.87	(44,127.18)	0.00259491	0.00259491	(114.50)

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 12									
SEVERANCE TAX	Nov 23				2,281.33	0.00259491	0.00259491		5.92
TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,281.33)	0.00259491	0.00259491		(5.92)
TRANSPORTATION	Nov 23				2,604.59	0.00259491	0.00259491		1.05
FUEL	Nov 23				299.01	0.00259491	0.00259491		0.12
ROYALTY INTEREST	Nov 23		2,338.91	18.87	44,127.18	0.00259491	0.00259491		114.50
DECK 12									
SEVERANCE TAX	Nov 23				(2,281.33)	0.00259491	0.00259491		(5.92)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,281.33	0.00259491	0.00259491		5.92
TRANSPORTATION	Nov 23				(2,604.59)	0.00259491	0.00259491		(1.05)
FUEL	Nov 23				(299.01)	0.00259491	0.00259491		(0.12)
						Total NATURAL GAS LIQUIDS			113.34
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	ov 23		10,009.42	2.39	23,877.14	0.00259491	0.00259491		61.96
DECK 12									
SEVERANCE TAX	Nov 23				(980.13)	0.00259491	0.00259491		(2.55)
TAX REIMBURSEMENT GAS	Nov 23				980.13	0.00259491	0.00259491		2.55
PROCESSING	Nov 23				(2,600.89)	0.00259491	0.00259491		(1.04)
ROYALTY INTEREST	Nov 23		(10,033.85)	2.39	(23,935.11)	0.00259491	0.00259491		(62.11)
DECK 12									
SEVERANCE TAX	Nov 23				982.83	0.00259491	0.00259491		2.55
TAX REIMBURSEMENT GAS	Nov 23				(982.83)	0.00259491	0.00259491		(2.55)
PROCESSING	Nov 23				2,602.86	0.00259491	0.00259491		1.05
ROYALTY INTEREST	Nov 23		10,033.85	2.39	23,935.11	0.00259491	0.00259491		62.11
DECK 12									
SEVERANCE TAX	Nov 23				(982.83)	0.00259491	0.00259491		(2.55)
TAX REIMBURSEMENT GAS	Nov 23				982.83	0.00259491	0.00259491		2.55
PROCESSING	Nov 23				(2,602.86)	0.00259491	0.00259491		(1.05)
ROYALTY INTEREST	Nov 23		69.70	3.15	219.80	0.00259491	0.00259491		0.57
DECK 12									
SEVERANCE TAX	Nov 23				(16.48)	0.00259491	0.00259491		(0.04)
TAX REIMBURSEMENT GAS	Nov 23				16.48	0.00259491	0.00259491		0.04
						Total RESIDUE GAS FROM AN OIL WELL			61.49
SKIM OIL									
ROYALTY INTEREST	Nov 23		44.00	77.08	3,391.48	0.00259491	0.00259491		8.80
DECK S1									
SEVERANCE TAX	Nov 23				(156.37)	0.00259491	0.00259491		(0.40)
						Total SKIM OIL			8.40
						Total Property			3,729.57
Property: 116263-000 WOOTTON UNIT # 5H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Nov 23		20,574.17	80.97	1,585,838.51	0.00503191	0.00503191		8,382.72
DECK 11									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 116263-000		WOOTTON UNIT # 5H, State: TX, County: GONZALES							
CRUDE OIL		ROYALTY INTEREST	Nov 23	20,574.17	80.97	1,585,838.51	0.00503191	0.00503191	8,382.72
		DECK 11							

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	TEXAS CLEAN UP FEE	Nov 23				(128.59)	0.00503191	0.00503191		(0.65)
	TRANSPORTATION	Nov 23				(15,430.63)	0.00503191	0.00503191		(77.66)
	SEVERANCE TAX	Nov 23				(72,948.57)	0.00503191	0.00503191		(367.07)
							Total CRUDE OIL			7,937.34
	ROYALTY INTEREST	Nov 23		640.15	80.67	41,634.70	0.00503191	0.00503191		259.84
	DECK 11									
	SEVERANCE TAX	Nov 23				(1,915.20)	0.00503191	0.00503191		(9.63)
	TRANSPORTATION	Nov 23				(947.42)	0.00503191	0.00503191		(4.76)
							Total FIELD CONDENSATE			245.45
FIELD FUEL	ROYALTY INTEREST	ov 23		1,288.81	2.75	3,542.25	0.00503191	0.00503191		17.83
	DECK 12									
	SEVERANCE TAX	Nov 23				(265.67)	0.00503191	0.00503191		(1.34)
	TAX REIMBURSEMENT GAS	Nov 23				265.67	0.00503191	0.00503191		1.34
							Total FIELD FUEL			17.83
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 23		2,916.87	18.73	54,645.03	0.00503191	0.00503191		274.97
	DECK 12									
	SEVERANCE TAX	Nov 23				(2,815.42)	0.00503191	0.00503191		(14.17)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,815.42	0.00503191	0.00503191		14.17
	TRANSPORTATION	Nov 23				(3,256.11)	0.00503191	0.00503191		(2.53)
	FUEL	Nov 23				(373.80)	0.00503191	0.00503191		(0.29)
	ROYALTY INTEREST	Nov 23		(2,912.56)	18.76	(54,643.84)	0.00503191	0.00503191		(274.97)
	DECK 12									
	SEVERANCE TAX	Nov 23				2,816.61	0.00503191	0.00503191		14.17
	TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,816.61)	0.00503191	0.00503191		(14.17)
	TRANSPORTATION	Nov 23				3,258.58	0.00503191	0.00503191		2.54
	FUEL	Nov 23				374.09	0.00503191	0.00503191		0.29
	ROYALTY INTEREST	Nov 23		2,912.56	18.76	54,643.84	0.00503191	0.00503191		274.97
	DECK 12									
	SEVERANCE TAX	Nov 23				(2,816.61)	0.00503191	0.00503191		(14.17)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				2,816.61	0.00503191	0.00503191		14.17
	TRANSPORTATION	Nov 23				(3,258.58)	0.00503191	0.00503191		(2.54)
	FUEL	Nov 23				(374.09)	0.00503191	0.00503191		(0.29)
							Total NATURAL GAS LIQUIDS			272.15
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Nov 23		12,572.64	2.39	29,990.70	0.00503191	0.00503191		150.91
	DECK 12									
	SEVERANCE TAX	Nov 23				(1,232.03)	0.00503191	0.00503191		(6.20)
	TAX REIMBURSEMENT GAS	Nov 23				1,232.03	0.00503191	0.00503191		6.20
	PROCESSING	Nov 23				(3,253.96)	0.00503191	0.00503191		(2.53)
	ROYALTY INTEREST	Nov 23		(12,600.32)	2.39	(30,056.42)	0.00503191	0.00503191		(151.24)
	DECK 12									
	SEVERANCE TAX	Nov 23				1,235.07	0.00503191	0.00503191		6.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Nov 23				(1,235.07)	0.00503191	0.00503191		(6.22)
PROCESSING	Nov 23				3,256.44	0.00503191	0.00503191		2.53
ROYALTY INTEREST	Nov 23		12,600.32	2.39	30,056.42	0.00503191	0.00503191		151.24
DECK 12									
SEVERANCE TAX	Nov 23				(1,235.07)	0.00503191	0.00503191		(6.22)
TAX REIMBURSEMENT GAS	Nov 23				1,235.07	0.00503191	0.00503191		6.22
PROCESSING	Nov 23				(3,256.44)	0.00503191	0.00503191		(2.53)
ROYALTY INTEREST	Nov 23		87.33	3.15	275.40	0.00503191	0.00503191		1.38
DECK 12									
SEVERANCE TAX	Nov 23				(20.66)	0.00503191	0.00503191		(0.11)
TAX REIMBURSEMENT GAS	Nov 23				20.66	0.00503191	0.00503191		0.11
Total RESIDUE GAS FROM AN OIL WELL									149.76
Total Property									8,622.53

Property:116264-000

WOOTTON UNIT # 6H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 23		18,151.15	80.97	1,399,074.31	0.00503191	0.00503191		7,395.49
DECK 11									
TEXAS CLEAN UP FEE	Nov 23				(113.45)	0.00503191	0.00503191		(0.57)
TRANSPORTATION	Nov 23				(13,613.37)	0.00503191	0.00503191		(68.50)
SEVERANCE TAX	Nov 23				(64,357.42)	0.00503191	0.00503191		(323.85)
Total CRUDE OIL									7,002.57
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 23		553.61	80.67	36,006.02	0.00503191	0.00503191		224.71
DECK 11									
SEVERANCE TAX	Nov 23				(1,656.27)	0.00503191	0.00503191		(8.33)
TRANSPORTATION	Nov 23				(819.34)	0.00503191	0.00503191		(4.12)
Total FIELD CONDENSATE									212.26
FIELD FUEL									
ROYALTY INTEREST	ov 23		1,100.46	2.75	3,024.58	0.00503191	0.00503191		15.22
DECK 12									
SEVERANCE TAX	Nov 23				(226.84)	0.00503191	0.00503191		(1.14)
TAX REIMBURSEMENT GAS	Nov 23				226.84	0.00503191	0.00503191		1.14
Total FIELD FUEL									15.22
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 23		2,503.90	18.80	47,062.97	0.00503191	0.00503191		236.82
DECK 12									
SEVERANCE TAX	Nov 23				(2,429.12)	0.00503191	0.00503191		(12.23)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,429.12	0.00503191	0.00503191		12.23
TRANSPORTATION	Nov 23				(2,786.64)	0.00503191	0.00503191		(2.17)
FUEL	Nov 23				(319.91)	0.00503191	0.00503191		(0.25)
ROYALTY INTEREST	Nov 23		(2,499.80)	18.83	(47,061.82)	0.00503191	0.00503191		(236.81)
DECK 12									
SEVERANCE TAX	Nov 23				2,430.27	0.00503191	0.00503191		12.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,430.27)	0.00503191	0.00503191		(12.22)
TRANSPORTATION	Nov 23				2,788.75	0.00503191	0.00503191		2.17
FUEL	Nov 23				320.15	0.00503191	0.00503191		0.25
ROYALTY INTEREST	Nov 23		2,499.80	18.83	47,061.82	0.00503191	0.00503191		236.81
DECK 12									
SEVERANCE TAX	Nov 23				(2,430.27)	0.00503191	0.00503191		(12.22)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,430.27	0.00503191	0.00503191		12.22
TRANSPORTATION	Nov 23				(2,788.75)	0.00503191	0.00503191		(2.17)
FUEL	Nov 23				(320.15)	0.00503191	0.00503191		(0.25)
Total NATURAL GAS LIQUIDS									234.40
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 23		10,733.65	2.39	25,604.46	0.00503191	0.00503191		128.84
DECK 12									
SEVERANCE TAX	Nov 23				(1,051.35)	0.00503191	0.00503191		(5.29)
TAX REIMBURSEMENT GAS	Nov 23				1,051.35	0.00503191	0.00503191		5.29
PROCESSING	Nov 23				(2,784.82)	0.00503191	0.00503191		(2.16)
ROYALTY INTEREST	Nov 23		(10,758.86)	2.39	(25,664.30)	0.00503191	0.00503191		(129.14)
DECK 12									
SEVERANCE TAX	Nov 23				1,054.12	0.00503191	0.00503191		5.31
TAX REIMBURSEMENT GAS	Nov 23				(1,054.12)	0.00503191	0.00503191		(5.31)
PROCESSING	Nov 23				2,786.92	0.00503191	0.00503191		2.17
ROYALTY INTEREST	Nov 23		10,758.86	2.39	25,664.30	0.00503191	0.00503191		129.14
DECK 12									
SEVERANCE TAX	Nov 23				(1,054.12)	0.00503191	0.00503191		(5.31)
TAX REIMBURSEMENT GAS	Nov 23				1,054.12	0.00503191	0.00503191		5.31
PROCESSING	Nov 23				(2,786.92)	0.00503191	0.00503191		(2.17)
ROYALTY INTEREST	Nov 23		74.67	3.15	235.48	0.00503191	0.00503191		1.18
DECK 12									
SEVERANCE TAX	Nov 23				(17.66)	0.00503191	0.00503191		(0.09)
TAX REIMBURSEMENT GAS	Nov 23				17.66	0.00503191	0.00503191		0.09
Total RESIDUE GAS FROM AN OIL WELL									127.86
Total Property									7,592.31
Property: 116265-000 WOOTTON UNIT # 7H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Nov 23		15,873.29	80.97	1,223,498.91	0.00503191	0.00503191		6,467.40
DECK 11									
TEXAS CLEAN UP FEE	Nov 23				(99.21)	0.00503191	0.00503191		(0.50)
TRANSPORTATION	Nov 23				(11,904.96)	0.00503191	0.00503191		(59.91)
SEVERANCE TAX	Nov 23				(56,280.95)	0.00503191	0.00503191		(283.20)
Total CRUDE OIL									6,123.79
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 23		504.69	80.67	32,825.02	0.00503191	0.00503191		204.85
DECK 11									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 23				(1,509.95)	0.00503191	0.00503191		(7.60)
TRANSPORTATION	Nov 23				(746.94)	0.00503191	0.00503191		(3.77)
					Total FIELD CONDENSATE				193.48
FIELD FUEL									
ROYALTY INTEREST	Nov 23		1,029.71	2.75	2,830.11	0.00503191	0.00503191		14.24
DECK 12									
SEVERANCE TAX	Nov 23				(212.26)	0.00503191	0.00503191		(1.07)
TAX REIMBURSEMENT GAS	Nov 23				212.26	0.00503191	0.00503191		1.07
					Total FIELD FUEL				14.24
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 23		2,317.62	18.67	43,269.80	0.00503191	0.00503191		217.73
DECK 12									
SEVERANCE TAX	Nov 23				(2,225.17)	0.00503191	0.00503191		(11.20)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,225.17	0.00503191	0.00503191		11.20
TRANSPORTATION	Nov 23				(2,595.33)	0.00503191	0.00503191		(2.02)
FUEL	Nov 23				(297.94)	0.00503191	0.00503191		(0.23)
ROYALTY INTEREST	Nov 23		(2,314.59)	18.69	(43,268.98)	0.00503191	0.00503191		(217.72)
DECK 12									
SEVERANCE TAX	Nov 23				2,225.99	0.00503191	0.00503191		11.20
TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,225.99)	0.00503191	0.00503191		(11.20)
TRANSPORTATION	Nov 23				2,597.31	0.00503191	0.00503191		2.02
FUEL	Nov 23				298.17	0.00503191	0.00503191		0.23
ROYALTY INTEREST	Nov 23		2,314.59	18.69	43,268.98	0.00503191	0.00503191		217.72
DECK 12									
SEVERANCE TAX	Nov 23				(2,225.99)	0.00503191	0.00503191		(11.20)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,225.99	0.00503191	0.00503191		11.20
TRANSPORTATION	Nov 23				(2,597.31)	0.00503191	0.00503191		(2.02)
FUEL	Nov 23				(298.17)	0.00503191	0.00503191		(0.23)
					Total NATURAL GAS LIQUIDS				215.48
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 23		10,046.53	2.39	23,964.46	0.00503191	0.00503191		120.59
DECK 12									
SEVERANCE TAX	Nov 23				(984.94)	0.00503191	0.00503191		(4.96)
TAX REIMBURSEMENT GAS	Nov 23				984.94	0.00503191	0.00503191		4.96
PROCESSING	Nov 23				(2,593.63)	0.00503191	0.00503191		(2.02)
ROYALTY INTEREST	Nov 23		(10,067.13)	2.39	(24,013.40)	0.00503191	0.00503191		(120.84)
DECK 12									
SEVERANCE TAX	Nov 23				987.20	0.00503191	0.00503191		4.97
TAX REIMBURSEMENT GAS	Nov 23				(987.20)	0.00503191	0.00503191		(4.97)
PROCESSING	Nov 23				2,595.59	0.00503191	0.00503191		2.02
ROYALTY INTEREST	Nov 23		10,067.13	2.39	24,013.40	0.00503191	0.00503191		120.84
DECK 12									
SEVERANCE TAX	Nov 23				(987.20)	0.00503191	0.00503191		(4.97)
TAX REIMBURSEMENT GAS	Nov 23				987.20	0.00503191	0.00503191		4.97
PROCESSING	Nov 23				(2,595.59)	0.00503191	0.00503191		(2.02)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		69.67	3.15	219.72	0.00503191	0.00503191		1.10
DECK 12									
SEVERANCE TAX	Nov 23				(16.48)	0.00503191	0.00503191		(0.08)
TAX REIMBURSEMENT GAS	Nov 23				16.48	0.00503191	0.00503191		0.08
Total RESIDUE GAS FROM AN OIL WELL									119.67
Total Property									6,666.66

Property:116266-000WOOTTON UNIT # 8H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 23		20,224.04	80.97	1,558,850.80	0.00503191	0.00503191		8,240.06
DECK 11									
TEXAS CLEAN UP FEE	Nov 23				(126.40)	0.00503191	0.00503191		(0.64)
TRANSPORTATION	Nov 23				(15,168.03)	0.00503191	0.00503191		(76.31)
SEVERANCE TAX	Nov 23				(71,707.14)	0.00503191	0.00503191		(360.82)
Total CRUDE OIL									7,802.29
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 23		598.33	80.67	38,915.14	0.00503191	0.00503191		242.86
DECK 11									
SEVERANCE TAX	Nov 23				(1,790.10)	0.00503191	0.00503191		(9.01)
TRANSPORTATION	Nov 23				(885.53)	0.00503191	0.00503191		(4.46)
Total FIELD CONDENSATE									229.39
FIELD FUEL									
ROYALTY INTEREST	Nov 23		1,165.40	2.75	3,203.07	0.00503191	0.00503191		16.11
DECK 12									
SEVERANCE TAX	Nov 23				(240.23)	0.00503191	0.00503191		(1.21)
TAX REIMBURSEMENT GAS	Nov 23				240.23	0.00503191	0.00503191		1.21
Total FIELD FUEL									16.11
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 23		2,674.58	18.90	50,535.21	0.00503191	0.00503191		254.29
DECK 12									
SEVERANCE TAX	Nov 23				(2,615.71)	0.00503191	0.00503191		(13.16)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,615.71	0.00503191	0.00503191		13.16
TRANSPORTATION	Nov 23				(2,962.09)	0.00503191	0.00503191		(2.30)
FUEL	Nov 23				(340.05)	0.00503191	0.00503191		(0.26)
ROYALTY INTEREST	Nov 23		(2,669.51)	18.93	(50,533.74)	0.00503191	0.00503191		(254.28)
DECK 12									
SEVERANCE TAX	Nov 23				2,617.18	0.00503191	0.00503191		13.17
TAX REIMBURSEMENT PLANT PROD	Nov 23				(2,617.18)	0.00503191	0.00503191		(13.17)
TRANSPORTATION	Nov 23				2,964.34	0.00503191	0.00503191		2.31
FUEL	Nov 23				340.31	0.00503191	0.00503191		0.26
ROYALTY INTEREST	Nov 23		2,669.51	18.93	50,533.74	0.00503191	0.00503191		254.28
DECK 12									
SEVERANCE TAX	Nov 23				(2,617.18)	0.00503191	0.00503191		(13.17)
TAX REIMBURSEMENT PLANT PROD	Nov 23				2,617.18	0.00503191	0.00503191		13.17

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Nov 23				(2,964.34)	0.00503191	0.00503191		(2.31)
FUEL	Nov 23				(340.31)	0.00503191	0.00503191		(0.26)
Total NATURAL GAS LIQUIDS									251.73
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	ov 23		11,364.39	2.39	27,109.86	0.00503191	0.00503191		136.42
DECK 12									
SEVERANCE TAX	Nov 23				(1,112.31)	0.00503191	0.00503191		(5.60)
TAX REIMBURSEMENT GAS	Nov 23				1,112.31	0.00503191	0.00503191		5.60
PROCESSING	Nov 23				(2,960.15)	0.00503191	0.00503191		(2.31)
ROYALTY INTEREST	Nov 23		(11,393.78)	2.39	(27,179.61)	0.00503191	0.00503191		(136.76)
DECK 12									
SEVERANCE TAX	Nov 23				1,115.57	0.00503191	0.00503191		5.61
TAX REIMBURSEMENT GAS	Nov 23				(1,115.57)	0.00503191	0.00503191		(5.61)
PROCESSING	Nov 23				2,962.38	0.00503191	0.00503191		2.30
ROYALTY INTEREST	Nov 23		11,393.78	2.39	27,179.61	0.00503191	0.00503191		136.76
DECK 12									
SEVERANCE TAX	Nov 23				(1,115.57)	0.00503191	0.00503191		(5.61)
TAX REIMBURSEMENT GAS	Nov 23				1,115.57	0.00503191	0.00503191		5.61
PROCESSING	Nov 23				(2,962.38)	0.00503191	0.00503191		(2.30)
ROYALTY INTEREST	Nov 23		79.25	3.15	249.93	0.00503191	0.00503191		1.26
DECK 12									
SEVERANCE TAX	Nov 23				(18.74)	0.00503191	0.00503191		(0.09)
TAX REIMBURSEMENT GAS	Nov 23				18.74	0.00503191	0.00503191		0.09
Total RESIDUE GAS FROM AN OIL WELL									135.37
Total Property									8,434.89

Property:116267-000

WOOTTON UNIT # 9H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 23		23,770.28	80.97	1,832,191.79	0.00503191	0.00503191		9,684.94
DECK 11									
TEXAS CLEAN UP FEE	Nov 23				(148.57)	0.00503191	0.00503191		(0.75)
TRANSPORTATION	Nov 23				(17,827.71)	0.00503191	0.00503191		(89.71)
SEVERANCE TAX	Nov 23				(84,280.83)	0.00503191	0.00503191		(424.09)
Total CRUDE OIL									9,170.39
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 23		705.93	80.67	45,912.68	0.00503191	0.00503191		286.55
DECK 11									
SEVERANCE TAX	Nov 23				(2,111.98)	0.00503191	0.00503191		(10.62)
TRANSPORTATION	Nov 23				(1,044.78)	0.00503191	0.00503191		(5.27)
Total FIELD CONDENSATE									270.66
FIELD FUEL									
ROYALTY INTEREST	ov 23		1,378.54	2.75	3,788.86	0.00503191	0.00503191		19.06
DECK 12									
SEVERANCE TAX	Nov 23				(284.16)	0.00503191	0.00503191		(1.43)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Nov 23				284.16	0.00503191	0.00503191		1.43
					Total FIELD FUEL				19.06
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 23		3,160.23	18.88	59,671.50	0.00503191	0.00503191		300.26
DECK 12									
SEVERANCE TAX	Nov 23				(3,087.50)	0.00503191	0.00503191		(15.53)
TAX REIMBURSEMENT PLANT PROD	Nov 23				3,087.50	0.00503191	0.00503191		15.53
TRANSPORTATION	Nov 23				(3,502.14)	0.00503191	0.00503191		(2.72)
FUEL	Nov 23				(402.04)	0.00503191	0.00503191		(0.32)
ROYALTY INTEREST	Nov 23		(3,154.34)	18.92	(59,669.80)	0.00503191	0.00503191		(300.25)
DECK 12									
SEVERANCE TAX	Nov 23				3,089.20	0.00503191	0.00503191		15.55
TAX REIMBURSEMENT PLANT PROD	Nov 23				(3,089.20)	0.00503191	0.00503191		(15.55)
TRANSPORTATION	Nov 23				3,504.80	0.00503191	0.00503191		2.72
FUEL	Nov 23				402.36	0.00503191	0.00503191		0.31
ROYALTY INTEREST	Nov 23		3,154.34	18.92	59,669.80	0.00503191	0.00503191		300.25
DECK 12									
SEVERANCE TAX	Nov 23				(3,089.20)	0.00503191	0.00503191		(15.55)
TAX REIMBURSEMENT PLANT PROD	Nov 23				3,089.20	0.00503191	0.00503191		15.55
TRANSPORTATION	Nov 23				(3,504.80)	0.00503191	0.00503191		(2.72)
FUEL	Nov 23				(402.36)	0.00503191	0.00503191		(0.31)
					Total NATURAL GAS LIQUIDS				297.22
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 23		13,443.18	2.39	32,068.73	0.00503191	0.00503191		161.37
DECK 12									
SEVERANCE TAX	Nov 23				(1,315.90)	0.00503191	0.00503191		(6.62)
TAX REIMBURSEMENT GAS	Nov 23				1,315.90	0.00503191	0.00503191		6.62
PROCESSING	Nov 23				(3,499.83)	0.00503191	0.00503191		(2.72)
ROYALTY INTEREST	Nov 23		(13,477.55)	2.39	(32,150.26)	0.00503191	0.00503191		(161.78)
DECK 12									
SEVERANCE TAX	Nov 23				1,319.71	0.00503191	0.00503191		6.64
TAX REIMBURSEMENT GAS	Nov 23				(1,319.71)	0.00503191	0.00503191		(6.64)
PROCESSING	Nov 23				3,502.48	0.00503191	0.00503191		2.72
ROYALTY INTEREST	Nov 23		13,477.55	2.39	32,150.26	0.00503191	0.00503191		161.78
DECK 12									
SEVERANCE TAX	Nov 23				(1,319.71)	0.00503191	0.00503191		(6.64)
TAX REIMBURSEMENT GAS	Nov 23				1,319.71	0.00503191	0.00503191		6.64
PROCESSING	Nov 23				(3,502.48)	0.00503191	0.00503191		(2.72)
ROYALTY INTEREST	Nov 23		93.72	3.15	295.55	0.00503191	0.00503191		1.49
DECK 12									
SEVERANCE TAX	Nov 23				(22.17)	0.00503191	0.00503191		(0.11)
TAX REIMBURSEMENT GAS	Nov 23				22.17	0.00503191	0.00503191		0.11
					Total RESIDUE GAS FROM AN OIL WELL				160.14
					Total Property				9,917.47

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116268-000	WOOTTON UNIT #10H, State: TX, County: GONZALES									
CRUDE OIL		ROYALTY INTEREST	Nov 23	22,835.55	80.97	1,760,143.64	0.00503191	0.00503191	9,304.10		
		DECK 11									
		TEXAS CLEAN UP FEE	Nov 23			(142.72)	0.00503191	0.00503191	(0.72)		
		TRANSPORTATION	Nov 23			(17,149.50)	0.00503191	0.00503191	(86.28)		
		SEVERANCE TAX	Nov 23			(80,966.61)	0.00503191	0.00503191	(407.41)		
		Total CRUDE OIL							8,809.69		
FIELD CONDENSATE		ROYALTY INTEREST	Nov 23	333.53	80.67	21,692.56	0.00503191	0.00503191	135.39		
		DECK 11									
		SEVERANCE TAX	Nov 23			(997.86)	0.00503191	0.00503191	(5.02)		
		TRANSPORTATION	Nov 23			(493.62)	0.00503191	0.00503191	(2.50)		
		Total FIELD CONDENSATE							127.87		
FIELD FUEL		ROYALTY INTEREST	Nov 23	192.95	2.75	530.32	0.00503191	0.00503191	2.67		
		DECK 12									
		SEVERANCE TAX	Nov 23			(39.77)	0.00503191	0.00503191	(0.20)		
		TAX REIMBURSEMENT GAS	Nov 23			39.77	0.00503191	0.00503191	0.20		
		Total FIELD FUEL							2.67		
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Nov 23	888.30	24.63	21,877.82	0.00503191	0.00503191	110.09		
		DECK 12									
		SEVERANCE TAX	Nov 23			(1,274.15)	0.00503191	0.00503191	(6.41)		
		TAX REIMBURSEMENT PLANT PROD	Nov 23			1,274.15	0.00503191	0.00503191	6.41		
		TRANSPORTATION	Nov 23			(704.23)	0.00503191	0.00503191	(0.55)		
		FUEL	Nov 23			(80.85)	0.00503191	0.00503191	(0.06)		
		ROYALTY INTEREST	Nov 23	(873.20)	25.05	(21,872.99)	0.00503191	0.00503191	(110.06)		
		DECK 12									
		SEVERANCE TAX	Nov 23			1,278.98	0.00503191	0.00503191	6.44		
		TAX REIMBURSEMENT PLANT PROD	Nov 23			(1,278.98)	0.00503191	0.00503191	(6.44)		
		TRANSPORTATION	Nov 23			704.75	0.00503191	0.00503191	0.55		
		FUEL	Nov 23			80.91	0.00503191	0.00503191	0.06		
		ROYALTY INTEREST	Nov 23	873.20	25.05	21,872.99	0.00503191	0.00503191	110.06		
		DECK 12									
		SEVERANCE TAX	Nov 23			(1,278.98)	0.00503191	0.00503191	(6.44)		
		TAX REIMBURSEMENT PLANT PROD	Nov 23			1,278.98	0.00503191	0.00503191	6.44		
		TRANSPORTATION	Nov 23			(704.75)	0.00503191	0.00503191	(0.55)		
		FUEL	Nov 23			(80.91)	0.00503191	0.00503191	(0.06)		
		Total NATURAL GAS LIQUIDS							109.48		
RESIDUE GAS FROM AN OIL WELL		ROYALTY INTEREST	Nov 23	1,829.11	2.39	4,379.23	0.00503191	0.00503191	22.03		
		DECK 12									
		SEVERANCE TAX	Nov 23			(163.17)	0.00503191	0.00503191	(0.82)		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS		Nov 23				163.17	0.00503191	0.00503191		0.82
PROCESSING		Nov 23				(703.76)	0.00503191	0.00503191		(0.55)
ROYALTY INTEREST		Nov 23		(1,886.43)	2.39	(4,514.96)	0.00503191	0.00503191		(22.71)
DECK 12										
SEVERANCE TAX		Nov 23				169.78	0.00503191	0.00503191		0.85
TAX REIMBURSEMENT GAS		Nov 23				(169.78)	0.00503191	0.00503191		(0.85)
PROCESSING		Nov 23				704.29	0.00503191	0.00503191		0.55
ROYALTY INTEREST		Nov 23		1,886.43	2.39	4,514.96	0.00503191	0.00503191		22.71
DECK 12										
SEVERANCE TAX		Nov 23				(169.78)	0.00503191	0.00503191		(0.85)
TAX REIMBURSEMENT GAS		Nov 23				169.78	0.00503191	0.00503191		0.85
PROCESSING		Nov 23				(704.29)	0.00503191	0.00503191		(0.55)
ROYALTY INTEREST		Nov 23		16.55	3.15	52.20	0.00503191	0.00503191		0.26
DECK 12										
SEVERANCE TAX		Nov 23				(3.92)	0.00503191	0.00503191		(0.02)
TAX REIMBURSEMENT GAS		Nov 23				3.92	0.00503191	0.00503191		0.02
Total RESIDUE GAS FROM AN OIL WELL										21.74
Total Property										9,071.45
Property: 116278-000 WOOTTON UNIT #11H, State: TX, County: GONZALES										
CRUDE OIL										
ROYALTY INTEREST		Nov 23		11,335.42	80.97	873,723.97	0.00503191	0.00503191		4,618.47
DECK 11										
TEXAS CLEAN UP FEE		Nov 23				(70.85)	0.00503191	0.00503191		(0.36)
TRANSPORTATION		Nov 23				(8,512.90)	0.00503191	0.00503191		(42.83)
SEVERANCE TAX		Nov 23				(40,191.30)	0.00503191	0.00503191		(202.24)
Total CRUDE OIL										4,373.04
FIELD CONDENSATE										
ROYALTY INTEREST		Nov 23		165.60	80.67	10,770.17	0.00503191	0.00503191		67.22
DECK 11										
SEVERANCE TAX		Nov 23				(495.43)	0.00503191	0.00503191		(2.49)
TRANSPORTATION		Nov 23				(245.09)	0.00503191	0.00503191		(1.23)
Total FIELD CONDENSATE										63.50
FIELD FUEL										
ROYALTY INTEREST		Nov 23		95.80	2.75	263.30	0.00503191	0.00503191		1.33
DECK 12										
SEVERANCE TAX		Nov 23				(19.75)	0.00503191	0.00503191		(0.10)
TAX REIMBURSEMENT GAS		Nov 23				19.75	0.00503191	0.00503191		0.10
Total FIELD FUEL										1.33
NATURAL GAS LIQUIDS										
ROYALTY INTEREST		Nov 23		441.03	24.63	10,862.15	0.00503191	0.00503191		54.66
DECK 12										
SEVERANCE TAX		Nov 23				(632.60)	0.00503191	0.00503191		(3.19)
TAX REIMBURSEMENT PLANT PROD		Nov 23				632.60	0.00503191	0.00503191		3.19

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Nov 23				(349.65)	0.00503191	0.00503191		(0.27)
FUEL	Nov 23				(40.14)	0.00503191	0.00503191		(0.03)
ROYALTY INTEREST	Nov 23		(433.53)	25.05	(10,859.75)	0.00503191	0.00503191		(54.65)
DECK 12									
SEVERANCE TAX	Nov 23				635.00	0.00503191	0.00503191		3.20
TAX REIMBURSEMENT PLANT PROD	Nov 23				(635.00)	0.00503191	0.00503191		(3.20)
TRANSPORTATION	Nov 23				349.91	0.00503191	0.00503191		0.27
FUEL	Nov 23				40.17	0.00503191	0.00503191		0.03
ROYALTY INTEREST	Nov 23		433.53	25.05	10,859.75	0.00503191	0.00503191		54.65
DECK 12									
SEVERANCE TAX	Nov 23				(635.00)	0.00503191	0.00503191		(3.20)
TAX REIMBURSEMENT PLANT PROD	Nov 23				635.00	0.00503191	0.00503191		3.20
TRANSPORTATION	Nov 23				(349.91)	0.00503191	0.00503191		(0.27)
FUEL	Nov 23				(40.17)	0.00503191	0.00503191		(0.03)
Total NATURAL GAS LIQUIDS									54.36
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	ov 23		908.14	2.39	2,174.25	0.00503191	0.00503191		10.94
DECK 12									
SEVERANCE TAX	Nov 23				(81.01)	0.00503191	0.00503191		(0.41)
TAX REIMBURSEMENT GAS	Nov 23				81.01	0.00503191	0.00503191		0.41
PROCESSING	Nov 23				(349.41)	0.00503191	0.00503191		(0.27)
ROYALTY INTEREST	Nov 23		(936.60)	2.39	(2,241.63)	0.00503191	0.00503191		(11.28)
DECK 12									
SEVERANCE TAX	Nov 23				84.30	0.00503191	0.00503191		0.42
TAX REIMBURSEMENT GAS	Nov 23				(84.30)	0.00503191	0.00503191		(0.42)
PROCESSING	Nov 23				349.68	0.00503191	0.00503191		0.27
ROYALTY INTEREST	Nov 23		936.60	2.39	2,241.63	0.00503191	0.00503191		11.28
DECK 12									
SEVERANCE TAX	Nov 23				(84.30)	0.00503191	0.00503191		(0.42)
TAX REIMBURSEMENT GAS	Nov 23				84.30	0.00503191	0.00503191		0.42
PROCESSING	Nov 23				(349.68)	0.00503191	0.00503191		(0.27)
ROYALTY INTEREST	Nov 23		8.22	3.15	25.92	0.00503191	0.00503191		0.13
DECK 12									
SEVERANCE TAX	Nov 23				(1.94)	0.00503191	0.00503191		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				1.94	0.00503191	0.00503191		0.01
Total RESIDUE GAS FROM AN OIL WELL									10.80
Total Property									4,503.03

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	83325-000	WOOTTON UNIT # 1H, State: TX, County: GONZALES									
CRUDE OIL		ROYALTY INTEREST	Nov 23	32.44	80.97	2,500.45	0.00503191	0.00503191		13.21	
		DECK 11									
		TEXAS CLEAN UP FEE	Nov 23			(0.20)	0.00503191	0.00503191		0.00	
		TRANSPORTATION	Nov 23			(24.33)	0.00503191	0.00503191		(0.12)	
		SEVERANCE TAX	Nov 23			(115.02)	0.00503191	0.00503191		(0.58)	
							Total CRUDE OIL			12.51	
FIELD CONDENSATE		ROYALTY INTEREST	Nov 23	0.15	80.66	9.51	0.00503191	0.00503191		0.07	
		DECK 11									
		SEVERANCE TAX	Nov 23			(0.44)	0.00503191	0.00503191		0.00	
							Total FIELD CONDENSATE			0.07	
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Nov 23	0.39	24.61	9.60	0.00503191	0.00503191		0.05	
		DECK 12									
		SEVERANCE TAX	Nov 23			(0.56)	0.00503191	0.00503191		(0.01)	
		TAX REIMBURSEMENT PLANT PROD	Nov 23			0.56	0.00503191	0.00503191		0.01	
		ROYALTY INTEREST	Nov 23	(0.38)	25.26	(9.60)	0.00503191	0.00503191		(0.05)	
		DECK 12									
		SEVERANCE TAX	Nov 23			0.56	0.00503191	0.00503191		0.01	
		TAX REIMBURSEMENT PLANT PROD	Nov 23			(0.56)	0.00503191	0.00503191		(0.01)	
		ROYALTY INTEREST	Nov 23	0.38	25.26	9.60	0.00503191	0.00503191		0.05	
		DECK 12									
		SEVERANCE TAX	Nov 23			(0.56)	0.00503191	0.00503191		(0.01)	
		TAX REIMBURSEMENT PLANT PROD	Nov 23			0.56	0.00503191	0.00503191		0.01	
							Total NATURAL GAS LIQUIDS			0.05	
RESIDUE GAS FROM AN OIL WELL		ROYALTY INTEREST	Nov 23	0.80	2.40	1.92	0.00503191	0.00503191		0.01	
		DECK 12									
		SEVERANCE TAX	Nov 23			(0.07)	0.00503191	0.00503191		0.00	
		TAX REIMBURSEMENT GAS	Nov 23			0.07	0.00503191	0.00503191		0.00	
		ROYALTY INTEREST	Nov 23	(0.83)	2.39	(1.98)	0.00503191	0.00503191		(0.01)	
		DECK 12									
		SEVERANCE TAX	Nov 23			0.07	0.00503191	0.00503191		0.00	
		TAX REIMBURSEMENT GAS	Nov 23			(0.07)	0.00503191	0.00503191		0.00	
		ROYALTY INTEREST	Nov 23	0.83	2.39	1.98	0.00503191	0.00503191		0.01	
		DECK 12									
		SEVERANCE TAX	Nov 23			(0.07)	0.00503191	0.00503191		0.00	
		TAX REIMBURSEMENT GAS	Nov 23			0.07	0.00503191	0.00503191		0.00	
							Total RESIDUE GAS FROM AN OIL WELL			0.01	
SKIM OIL		ROYALTY INTEREST	Nov 23	514.00	77.08	39,618.66	0.00503191	0.00503191		199.35	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK S1										
SEVERANCE TAX		Nov 23				(1,826.63)	0.00503191	0.00503191		(9.19)
Total SKIM OIL										190.16
Total Property										202.80
Property:	83353-000	WOOTTON UNIT # 2H, State: TX, County: GONZALES								
CRUDE OIL										
ROYALTY INTEREST		Nov 23		10.69	80.97	823.98	0.00503191	0.00503191		4.36
DECK 15										
TEXAS CLEAN UP FEE		Nov 23				(0.07)	0.00503191	0.00503191		0.00
TRANSPORTATION		Nov 23				(8.02)	0.00503191	0.00503191		(0.03)
SEVERANCE TAX		Nov 23				(37.90)	0.00503191	0.00503191		(0.19)
Total CRUDE OIL										4.14
Total Property										4.14

Check Number	0082153390	Owner	Operator	PEOG01 EOG RESOURCES INC.
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			Property Values				Owner Share		
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		2.68	2.39	6.40	0.00503191	0.00503191		0.03
DECK 12									
SEVERANCE TAX	Nov 23				(0.27)	0.00503191	0.00503191		0.00
TAX REIMBURSEMENT GAS	Nov 23				0.27	0.00503191	0.00503191		0.00
					Total RESIDUE GAS FROM AN OIL WELL				0.03
					Total Property				25.29



Production





WOOTTON UNIT

Lease #: 420117051

Lease and Production Information

State	County	Operator					
TX	Gonzales	EOG RESOURCES, INC.					
Location		Meridan	Quarter	Call	Formation	Horizontal	Production Months
API: 42-177-32956 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-32964 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-33445 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34624 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34625 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34626 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34627 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34628 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34629 { Survey: DILLARD, J · Abstract: 177 }							
API: 42-177-34630 { Survey: DILLARD, J · Abstract: 177 }							
		Oil			Gas		
First Prod Date		2013-07-01			2013-07-01		
Last Sale		2024-02-01			2024-02-01		
Daily Rate		2019.03			1603.29		
MoM Change		-15945			-2311		
YoY Change		363347			255500		
Cumulative		1109852			985678		

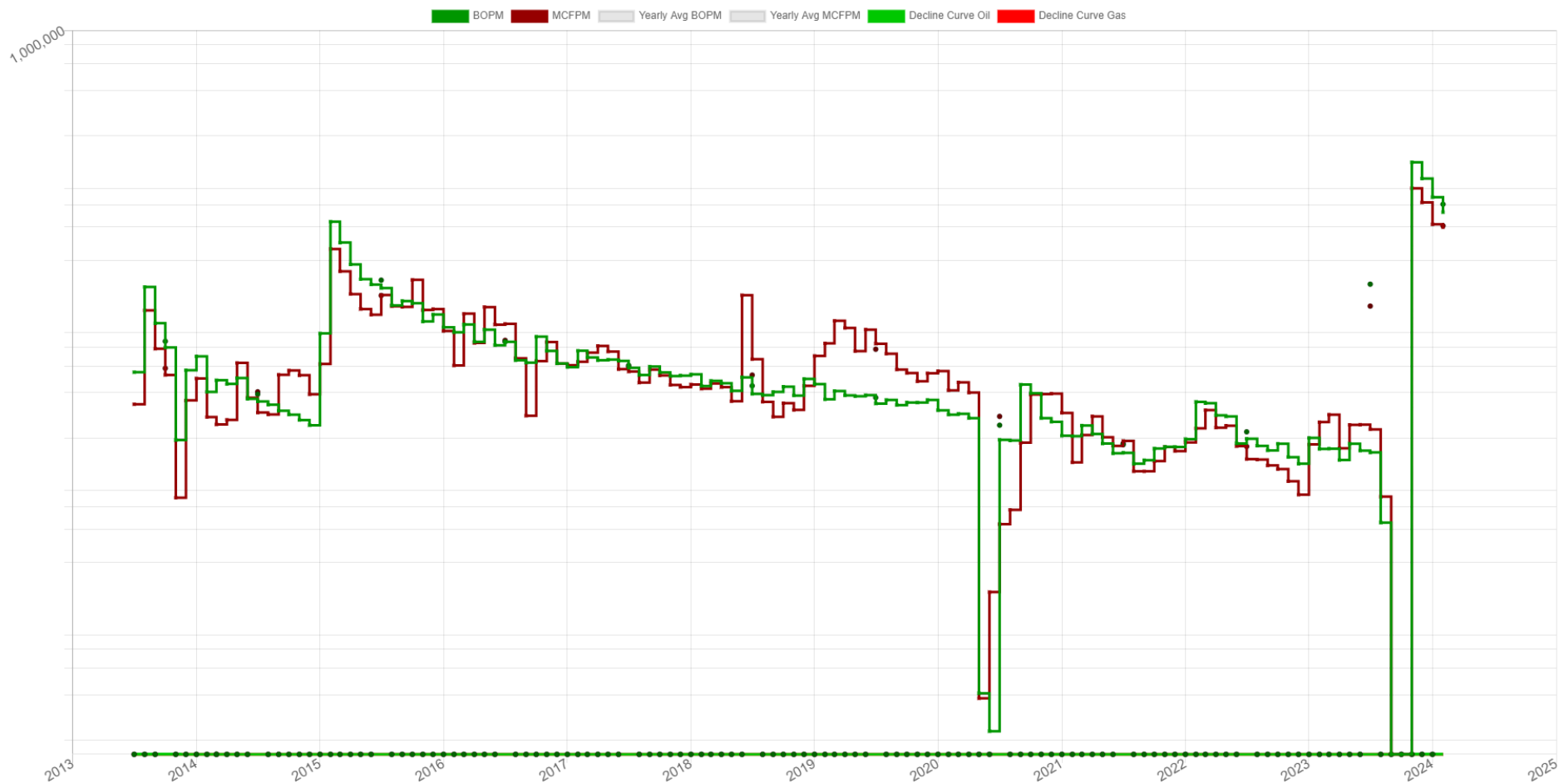
Production Snapshot

Month	BOPM	MCFPM
03-2023	1706	2859
04-2023	1433	1712
05-2023	1839	2451
06-2023	1656	2457
07-2023	1609	2289
08-2023	553	820
09-2023		
10-2023		
11-2023	133777	90026
12-2023	104341	72496
01-2024	78535	52013
02-2024	62590	49702
Average	38804	27683

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	2437	2787
2021	1810	1846
2022	2203	1762
2023	20885	14957
2024	70563	50858

WOOTTON UNIT - Production Plot



Prod Csg	csg 1: 9 5/8" @ 2677' w/ 757 sx cmt toc @ 0 csg 2: 6" @ 16120' w/ 2022 sx cmt toc @ 713 tbg 1: 2 7/8" @ 9161' pkr @ 9141"
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Well Name	API		Operator			Type	Status
WOOTTON UNIT 1H	4217732964		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: DILLARD, J · Abstract: 177			3298	6434	SW SE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2014-11-08	2015-01-18						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
285		10344					

Prod Csg csg 1: 9 5/8" @ 2522' w/ 715 sx cmt toc @ SURFACE
csg 2: 5 1/2" @ 14515' w/ 2070 sx cmt toc @ 2025

Well Name	API		Operator			Type	Status
WOOTTON UNIT 2H	4217732956		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: DILLARD, J · Abstract: 177			1263	5809	SW SE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2013-05-04	2013-07-20						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
282		10247					

Prod Csg csg 1: 9 5/8" 36.0# 600.0# @ 2500' w/ 876 sx cmt toc @ SURFACE
csg 2: 5 1/2" 23.0# 300.0# @ 13707' w/ 2035 sx cmt toc @ 2324
tbg 1: 2 7/8" @ 9265' pkr @ 9245"

Well Name	API		Operator			Type	Status
WOOTTON UNIT 3H	4217733445		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: DILLARD, J · Abstract: 177			3332	6449	SW SE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2014-10-28	2015-01-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
285		10353					

Prod Csg csg 1: 9 5/8" @ 2558' w/ 715 sx cmt toc @ SURFACE
csg 2: 5 1/2" @ 14522' w/ 2080 sx cmt toc @ 213
tbg 1: 2 7/8" @ 9366' pkr @ 9346"



WRANGELL A

Lease #: 420121209

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location	Meridan	Quarter	Call	Formation	Horizontal	Production Months
API: 42-177-34631 { Survey: DILLARD, J · Abstract: 177 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	4
	Oil			Gas		
First Prod Date	2023-11-01			2023-11-01		
Last Sale	2024-02-01			2024-02-01		
Daily Rate	205.16			199.84		
MoM Change	-2256			562		
YoY Change	43530			34333		
Cumulative	43530			34333		

Production Snapshot

Month	BOPM	MCFPM
11-2023	17379	14895
12-2023	11175	7610
01-2024	8616	5633
02-2024	6360	6195
Average	10883	8583

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	14277	11253
2024	7488	5914



Prod Csg	csg 1: 9 5/8" @ 2677' w/ 757 sx cmt toc @ 0 csg 2: 6" @ 15525' w/ 1931 sx cmt toc @ 0 tbg 1: 2 7/8" @ 949' pkr @ 9474"
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Misc. Info



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: Gonzales

GRANTOR: [REDACTED]

Grantor's Mailing Address: [REDACTED]

GRANTEE: [REDACTED]

Grantee's Mailing Address: [REDACTED]

EFFECTIVE DATE: May 1, 2021

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above and in the percentages set forth above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

78.5 acres of land, more or less, being out of the Samuel Gates Survey, A-228 and being the same land described in Mineral Deed dated July 2, 1909 from M.A. Floyd to A.E. Floyd and recorded in Volume 86, Page 43 of the Deed Records of Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate,

compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs,

successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantor does hereby warrant that the interest herein conveyed covers all depths and all formations.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:

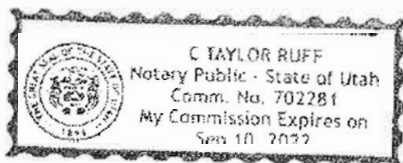
[REDACTED]

ACKNOWLEDGMENT

State of Utah

County of Duchesne

Before me, the undersigned Notary Public, on this day personally appeared [REDACTED] known to me (or proved to me on the oath of _____ or through [REDACTED] to be the person whose name is subscribed to the foregoing [REDACTED], and who has acknowledged to me that she executed the same for the purposes and consideration therein expressed. Given under my hand and seal of office this 7th day of June, 2021.



Notary Public for the State of Utah

FILED AND RECORDED

Instrument Number: 21308938 V: 1375 P: 913

Filing and Recording Date: 06/16/2021 08:38:16 AM Pages: 4 Recording Fee: \$24.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

A handwritten signature in black ink, reading "Lona Ackman", written over a horizontal line.

Lona Ackman, County Clerk
Gonzales County, Texas

***DO NOT DESTROY - Warning, this document is part of the
Official Public Record.***

Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: Gonzales

GRANTORS:

[REDACTED] being dated
June 24, 1991 and recorded in Volume 703, Page 743 of the Official
Public Records of Gonzales County, Texas

GRANTOR'S ADDRESS:

[REDACTED]

GRANTEE:

[REDACTED]

GRANTEE'S ADDRESS:

[REDACTED]

EFFECTIVE DATE: June 1, 2020

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

78.5 acres, more or less, situated in the Samuel H. Gates Survey, A-228, and being the same land described in a deed from M.A. Floyd, a feme sole, to Francisco Mendez and wife, Guadalupe Mendez, dated January 10, 1923, recorded in Volume 121, Page 449 of the Deed Records of Gonzales County, Texas. Being also the same land described in a Mineral Deed from M.A. Floyd to A.E. Floyd dated August 7, 1909, recorded in Volume 86, Page 43 of the Deed Records of Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these

adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND

DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN”.

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee’s heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee’s heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantee does hereby warrant that the interest herein conveyed covers all depths and all formations.

This Mineral and Royalty Deed is expressly made subject to, and incorporates by reference, the terms of that certain purchase and sale agreement (the “Agreement”) between Grantor and Grantee dated May 27, 2020. Capitalized terms used, but not otherwise defined herein, are defined in the Agreement. The delivery of this Mineral and Royalty Deed shall not affect, enlarge, diminish, or otherwise impair any of the representations, warranties, covenants, indemnities, terms, or provisions of the Agreement. The representations, warranties, covenants, indemnities, terms, and provisions contained in the Agreement shall not be merged with or into this Mineral and Royalty Deed but shall survive the execution and delivery of this Mineral and Royalty Deed to the extent, and in the manner, set forth in the Agreement. In the event of an express conflict between this Mineral and Royalty Deed and the Agreement, then the terms and conditions of the Agreement shall control. Grantee shall retain a fully executed copy of the Agreement at its principal place of business.

(See following pages for signature)

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



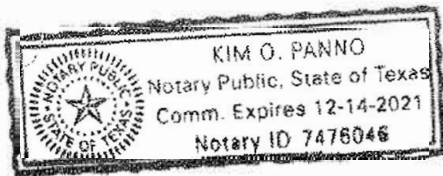
ACKNOWLEDGMENT

State of Texas

County of Tarrant

Before me, Kim O Panno on this day personally appeared _____

_____ known to me (or proved to me on the oath of _____ or through Driver License) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed. Given under my hand and seal of office this _____ day of July, 2020.



Notary Public's Signature
(Personalized)

FILED AND RECORDED

Instrument Number: 20305135 V: 1349 P: 164

Filing and Recording Date: 08/06/2020 04:06:44 PM Pages: 5 Recording Fee: \$28.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,



Lona Ackman, County Clerk
Gonzales County, Texas

***DO NOT DESTROY - Warning, this document is part of the
Official Public Record.***

Returned To:



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MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: Gonzales

GRANTOR: [REDACTED] with an address of [REDACTED]

GRANTEE: [REDACTED] with an address of [REDACTED]

EFFECTIVE DATE: January 1, 2020

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), all of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to

allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following pages for signatures)

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.


GRANTOR:



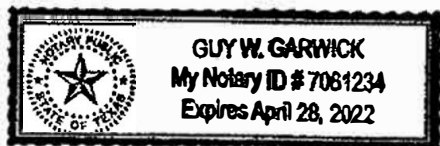
ACKNOWLEDGMENT


State of Texas

County of Harris

This instrument was acknowledged before me on this the 12th day of February 2020, by 

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.





Notary Public for the State of Texas

FILED AND RECORDED

Instrument Number: 20303348 V: 1336 P: 936

Filing and Recording Date: 03/06/2020 02:57:52 PM Pages: 4 Recording Fee: \$24.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

A handwritten signature in black ink, reading "Lona Ackman", written over a horizontal line.

Lona Ackman, County Clerk
Gonzales County, Texas

***DO NOT DESTROY - Warning, this document is part of the
Official Public Record.***

Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: Gonzales

GRANTOR: [REDACTED] with an address of [REDACTED]
[REDACTED]

GRANTEE: [REDACTED] with an address of [REDACTED]
[REDACTED]

EFFECTIVE DATE: January 1, 2020

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), all of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

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By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following pages for signatures)

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:

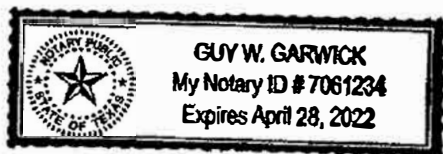
[Redacted Signature]

ACKNOWLEDGMENT

State of Texas
County of Harris

This instrument was acknowledged before me on this the 12th day of February 2020, by [Redacted]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of Texas

FILED AND RECORDED

Instrument Number: 20303349 V: 1336 P: 940

Filing and Recording Date: 03/06/2020 02:57:52 PM Pages: 4 Recording Fee: \$24.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

A handwritten signature in black ink, appearing to read "Lona Ackman", written over a horizontal line.

Lona Ackman, County Clerk
Gonzales County, Texas

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Returned To:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: Gonzales

GRANTOR: [REDACTED] with an address of [REDACTED]

GRANTEE: [REDACTED] with an address of [REDACTED]

EFFECTIVE DATE: September 1, 2019

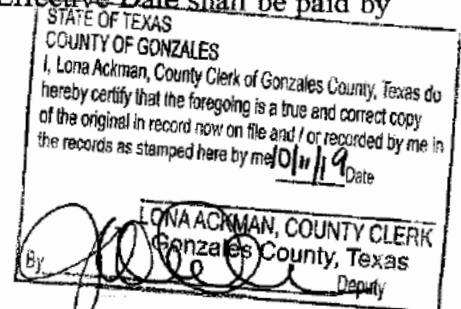
For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), one-half (1/2) of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Gonzales County, Texas, to wit:

40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.



Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

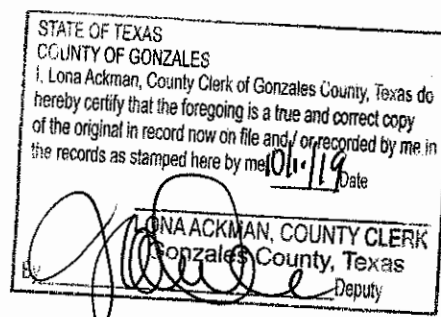
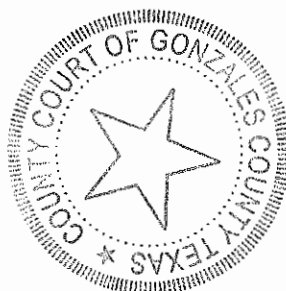
By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following pages for signatures)



IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



ACKNOWLEDGMENT

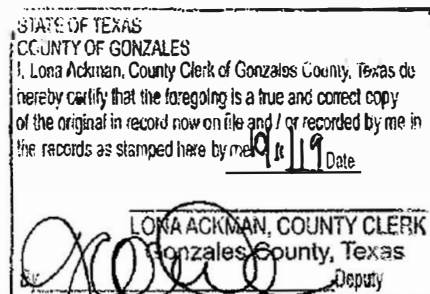
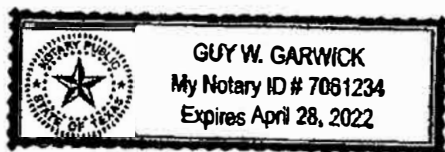
State of Texas

County of Harris

This instrument was acknowledged before me on this the 4th day of October 2019, by

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Notary Public for the State of Texas



MINERAL AND ROYALTY DEED

ss

20

March 1, 2024

© 2006 The Authors

[REDACTED]

AND

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the **“Deed”**), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided $\frac{1}{10}$ (one-tenth) of Grantor’s interest in and to all oil, gas, and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral and Royalty Deed from Lacy Troy Fryer, Jr., dated effective September 1, 2019, and recorded on October 11, 2019, as Instrument Number 19301529 in the Official Public Records of Gonzales County, Texas, and by that certain Mineral and Royalty Deed from Lacy Troy Fryer, Jr., dated effective January 1, 2020, and recorded on March 6, 2020, as Instrument Number 20303349 in the Official Public Records of Gonzales County, Texas (the **“Fryer Deeds”**), and by that certain Mineral and Royalty Deed from Tracy Lynn Fryer Bullard dated effective January 1, 2020 and recorded on March 6, 2020 as Instrument Number 20303348 in the Official Public Records of Gonzales County, Texas (the **“Bullard Deed”**), and by that certain Mineral and Royalty Deed from William Warren Johnston, IV, individually and as trustee, dated effective June 1, 2020 and recorded on August 6, 2020 as Instrument Number 20305135 in the Official Public Records of Gonzales County, Texas (the **“Johnston Deed”**), and by that certain Mineral and Royalty Deed from Harold Huff dated effective May 1, 2021 and recorded on June 16, 2021 as Lot 115941

Instrument Number 21308938 in the Official Public Records of Gonzales County, Texas (the "**Huff Deed**"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/10 of the interest it acquired in the Property (defined above) via the Fryer, Bullard, Johnston, and Huff Deeds.

This deed is limited to only such mineral and royalty interests, revenues and benefits associated with production attributable to the Property, together with any interests in any vertical wells (if any) located within the lateral boundaries of the Property, but this Deed should not be construed as an assignment of wellbore only.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

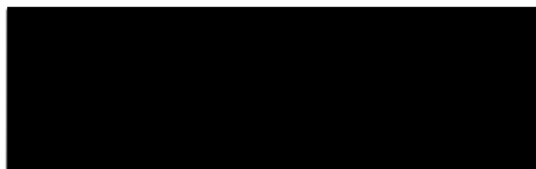
Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantor as of the date of acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.


GRANTOR:



DIRECT ACKNOWLEDGEMENT

STATE OF LOUISIANA

PARISH OF CADDO

This instrument was acknowledged before me on this the 26th of February, 2024, by 

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the 26th day and year first above written.

Notary Public for the State of Louisiana

BRAD E. WILKERSON, NOTARY PUBLIC
BAR ROLL No. 30120
STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE

FILED AND RECORDED

Instrument Number: 24321681 V: 1459 P: 378

Filing and Recording Date: 03/21/2024 01:29:08 PM Pages: 3 Recording Fee: \$29.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,



Lona Ackman, County Clerk
Gonzales County, Texas

***DO NOT DESTROY - Warning, this document is part of the
Official Public Record.***

Returned To:



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL DEED

STATE OF TEXAS §
 §
COUNTY OF GONZALES §

Effective Date: **June 1, 2024**

Grantor:

[REDACTED]

Grantee:

Property: **Tract 1** - 40.00 acres of land, more or less, being out of the Joseph Dillard Survey, A-177, as described in Warranty Deed dated April 15, 1977 from Odis Williams and wife Algeva Williams to The Veterans Land Board and recorded in Volume 432, Page 56 of the Official Records, Gonzales County, Texas and

Tract 2 - 78.5 acres, more or less, situated in the Samuel H. Gates Survey, A-228, and being the same land described in a deed from M.A. Floyd, a feme sole, to Francisco Mendez and wife, Guadalupe Mendez, dated January 10, 1923, recorded in Volume 121, Page 449 of the Deed Records of Gonzales County, Texas. Being also the same land described in a Mineral Deed from M.A. Floyd to A.E. Floyd recorded in Volume 86, Page 43 of the Deed Records of Gonzales County, Texas:

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral Deed (the "**Deed**"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided 1/5 (**one-fifth**) of Grantor's interest in and to all oil, gas and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral & Royalty Deed from [REDACTED], dated effective March 1, 2024 and recorded on March 21, 2024 in Volume 1459, Page 378, Instrument Number 24321681 in the Official Public Records of Gonzales County, Texas (the "[REDACTED] **Deed**"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/5 of the interest it acquired in the Property (defined above) via the [REDACTED] Deed.

This deed is limited to only such mineral and royalty interests, revenues and benefits associated with production attributable to the Property, together with any interests in any vertical wells (if any) located within the lateral boundaries of the Property, but this Deed should not be construed as an assignment of wellbore only.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantor as of the date acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

[Redacted Signature]

DIRECT ACKNOWLEDGEMENT

STATE OF KANSAS
COUNTY OF SEDGWICK

This instrument was acknowledged before me on this the ____ of _____ 2024, by

[Redacted Name]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Signature of Notary

SEAL

Name of Notary