

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Scott-Phillips

Mineral/Royalty Interest in
Martin County, TX

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Summary

Lot Summary

Lease Name: Scott-Phillips

County/State: Martin, TX

Asset Type: Mineral/Royalty Interest

Legal Description: NW/4 & S/2 SW/4 & NW/4 SW/4 Sec 34-Blk 35,
T-1-N, T&P RR Co. Survey

API: See below

Decimal Interest: See below

Net Monthly Income: \$377.31

Operator: Pioneer Natural Resources USA, Inc. &
SMC Oil & Gas Inc.

Property/Well Name	API Number	Interest Type	Owner Interest	Conveyed Interest 1/8th
Scott-Phillips 34G 7H	42-317-45070	MI/RI	0.00016975	0.000021219
Scott-Phillips 34H 8H	42-317-45071	MI/RI	0.00017627	0.000022034
Scott-Phillips 34E 5H	42-317-45068	MI/RI	0.00017612	0.000022015
Scott-Phillips 34D 4H	42-317-45067	MI/RI	0.00017662	0.000022078
Scott-Phillips 34B 2H	42-317-45065	MI/RI	0.00017685	0.000022106
Scott-Phillips 34A 1H	42-317-45064	MI/RI	0.00018684	0.000023355
Scott-Phillips 34C 3H	42-317-45066	MI/RI	0.00017634	0.000022043
Scott 34 1	42-317-39671	MI/RI	0.00091146	0.000113933
Scott 34 2	42-317-39810	MI/RI	0.00091146	0.000113933

IRS Sec. 1031 EXCHANGE. The Seller intends that the sale of this property will qualify as a tax-deferred exchange under Section 1031 of the Internal Revenue Code. Buyer is hereby notified Seller has assigned its rights as Seller in Mid-Continent Energy Exchange LLC's ("Mid-Continent") online oil and gas marketplace, to Petroleum Strategies, INC. ("PSI"), in an Assignment of Rights in order to effect a like-kind exchange of property under IRS Section 1031 Regulations, as provided for in arrangements made a part of the Mid-Continent listing.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

4 months income info

Net Income: \$1,509.22

Per Month: \$377.31

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/8TH
Jan-24	\$2,839.42	\$354.93
Feb-24	\$3,283.35	\$410.42
Mar-24	\$3,243.17	\$405.40
Apr-24	\$2,707.83	\$338.48
TOTAL	\$12,073.77	\$1,509.22
MONTHLY AVERAGE	\$3,018.44	\$377.31

Revenue Statement

Owner	Operator	Check
	PPIO01 PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3616200 Check Amount Check Date May 28, 2024 Check Type ACH

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950149657 SCOTT-PHILLIPS 34B 2H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		46.14	24.41	1,126.08	0.00212215	0.00212215	0.10	2.39
GROSS PRODUCTION TAX	Dec 23				(78.56)	0.00212215	0.00212215		(0.16)
ROYALTY INTEREST	Jan 24		2,299.19	22.53	51,802.96	0.00212215	0.00212215	4.87	109.93
GROSS PRODUCTION TAX	Jan 24				(3,614.16)	0.00212215	0.00212215		(7.67)
ROYALTY INTEREST	Feb 24		4,151.70	25.11	104,267.80	0.00212215	0.00212215	8.81	221.27
GROSS PRODUCTION TAX	Feb 24				(7,274.50)	0.00212215	0.00212215		(15.44)
ROYALTY INTEREST	Mar 24		4,794.34	22.99	110,220.65	0.00212215	0.00212215	10.18	233.91
GROSS PRODUCTION TAX	Mar 24				(7,689.81)	0.00212215	0.00212215		(16.32)
Total NATURAL GAS LIQUIDS (BBLs)								23.96	527.91
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		4,788.98	71.21	341,034.76	0.00212215	0.00212215	10.17	723.72
ENVIRONMENTAL TAX	Dec 23				(29.93)	0.00212215	0.00212215		(0.07)
GROSS PRODUCTION TAX	Dec 23				(15,687.60)	0.00212215	0.00212215		(33.30)
ROYALTY INTEREST	Jan 24		25,103.13	73.01	1,832,709.07	0.00212215	0.00212215	53.27	3,889.29
ENVIRONMENTAL TAX	Jan 24				(156.89)	0.00212215	0.00212215		(0.33)
GROSS PRODUCTION TAX	Jan 24				(84,304.62)	0.00212215	0.00212215		(178.92)
ROYALTY INTEREST	Feb 24		30,115.28	76.18	2,294,124.62	0.00212215	0.00212215	63.91	4,868.48
ENVIRONMENTAL TAX	Feb 24				(188.22)	0.00212215	0.00212215		(0.39)
GROSS PRODUCTION TAX	Feb 24				(105,529.73)	0.00212215	0.00212215		(223.94)
ROYALTY INTEREST	Mar 24		27,465.21	80.46	2,209,804.11	0.00212215	0.00212215	58.28	4,689.53
GROSS PRODUCTION TAX	Mar 24				(101,650.99)	0.00212215	0.00212215		(215.71)
ENVIRONMENTAL TAX	Mar 24				(171.66)	0.00212215	0.00212215		(0.36)
ROYALTY INTEREST	Apr 24		21,086.54	84.52	1,782,219.60	0.00212215	0.00212215	44.75	3,782.13
GROSS PRODUCTION TAX	Apr 24				(81,982.10)	0.00212215	0.00212215		(173.98)
ENVIRONMENTAL TAX	Apr 24				(131.79)	0.00212215	0.00212215		(0.27)
Total OIL (BBLs)								230.38	17,125.88
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.3050	62.32	1.71	106.72	0.00212215	0.00212215	0.13	0.23
ENVIRONMENTAL TAX	Dec 23				(0.09)	0.00212215	0.00212215		0.00
GROSS PRODUCTION TAX	Dec 23				(7.00)	0.00212215	0.00212215		(0.01)
TREATING	Dec 23				(6.43)	0.00212215	0.00212215		(0.01)
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Dec 23				1.39	0.00212215	0.00000000		0.00
TRANSPORTATION	Dec 23				(19.94)	0.00212215	0.00000000		(0.04)
ENVIRONMENTAL TAX	Dec 23				0.00	0.00212215	0.00000000		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Generated on Wednesday, May 29, 2024 7:22 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Dec 23				0.00	0.00212215	0.00000000		0.00
TRANSPORTATION	Dec 23				(8.12)	0.00212215	0.00000000		(0.02)
GROSS PRODUCTION TAX	Dec 23				0.57	0.00212215	0.00000000		0.00
ROYALTY INTEREST	Jan 24	1.0000	7,273.73	2.00	14,528.69	0.00212215	0.00212215	15.43	30.83
ENVIRONMENTAL TAX	Jan 24				(9.09)	0.00212215	0.00212215		(0.02)
TREATING	Jan 24				(1,371.39)	0.00212215	0.00212215		(2.92)
GROSS PRODUCTION TAX	Jan 24				(917.95)	0.00212215	0.00212215		(1.96)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Jan 24				209.04	0.00212215	0.00000000		0.44
ENVIRONMENTAL TAX	Jan 24				0.00	0.00212215	0.00000000		0.00
TRANSPORTATION	Jan 24				(2,996.19)	0.00212215	0.00000000		(6.37)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Jan 24				110.99	0.00212215	0.00000000		0.23
ENVIRONMENTAL TAX	Jan 24				0.00	0.00212215	0.00000000		0.00
TRANSPORTATION	Jan 24				(1,590.90)	0.00212215	0.00000000		(3.38)
ROYALTY INTEREST	Feb 24	1.0000	11,714.40	1.36	15,913.87	0.00212215	0.00212215	24.87	33.78
TREATING	Feb 24				(963.88)	0.00212215	0.00212215		(2.05)
GROSS PRODUCTION TAX	Feb 24				(1,043.02)	0.00212215	0.00212215		(2.22)
ENVIRONMENTAL TAX	Feb 24				(12.86)	0.00212215	0.00212215		(0.03)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
TRANSPORTATION	Feb 24				(4,891.15)	0.00212215	0.00000000		(10.38)
GROSS PRODUCTION TAX	Feb 24				341.24	0.00212215	0.00000000		0.72
ENVIRONMENTAL TAX	Feb 24				0.00	0.00212215	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				164.41	0.00212215	0.00000000		0.35
ENVIRONMENTAL TAX	Feb 24				0.00	0.00212215	0.00000000		0.00
TRANSPORTATION	Feb 24				(2,356.52)	0.00212215	0.00000000		(4.99)
ROYALTY INTEREST	Mar 24	1.0000	13,696.07	0.98	13,489.02	0.00212215	0.00212215	29.07	28.63
ENVIRONMENTAL TAX	Mar 24				(15.06)	0.00212215	0.00212215		(0.03)
TREATING	Mar 24				(3,413.38)	0.00212215	0.00212215		(7.24)
GROSS PRODUCTION TAX	Mar 24				(702.95)	0.00212215	0.00212215		(1.49)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 24				429.75	0.00212215	0.00000000		0.91
TRANSPORTATION	Mar 24				(6,159.77)	0.00212215	0.00000000		(13.06)
ENVIRONMENTAL TAX	Mar 24				0.00	0.00212215	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00212215	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 24				136.56	0.00212215	0.00000000		0.28
TRANSPORTATION	Mar 24				(1,957.33)	0.00212215	0.00000000		(4.15)
ENVIRONMENTAL TAX	Mar 24				0.00	0.00212215	0.00000000		0.00
						Total RESIDUE GAS (MCF)		69.50	36.03
						Total Property			17,689.82

Property:1950149658

SCOTT-PHILLIPS 34D 4H, State: TX, County: MARTIN

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 23		21.48	24.41	524.32	0.00211942	0.00211942	0.04	1.10
	GROSS PRODUCTION TAX	Dec 23				(36.58)	0.00211942	0.00211942		(0.08)
	ROYALTY INTEREST	Jan 24		2,420.31	22.54	54,550.25	0.00211942	0.00211942	5.12	115.62
	GROSS PRODUCTION TAX	Jan 24				(3,805.83)	0.00211942	0.00211942		(8.06)
	ROYALTY INTEREST	Feb 24		4,576.60	25.13	115,010.77	0.00211942	0.00211942	9.71	243.76
	GROSS PRODUCTION TAX	Feb 24				(8,024.01)	0.00211942	0.00211942		(17.01)
	ROYALTY INTEREST	Mar 24		6,202.46	22.99	142,566.17	0.00211942	0.00211942	13.13	302.16
	GROSS PRODUCTION TAX	Mar 24				(9,946.48)	0.00211942	0.00211942		(21.09)
Total NATURAL GAS LIQUIDS (BBLs)									28.00	616.40
OIL (BBLs)										
	ROYALTY INTEREST	Dec 23		2,229.50	71.21	158,768.05	0.00211942	0.00211942	4.72	336.49
	ENVIRONMENTAL TAX	Dec 23				(13.93)	0.00211942	0.00211942		(0.03)
	GROSS PRODUCTION TAX	Dec 23				(7,303.33)	0.00211942	0.00211942		(15.47)
	ROYALTY INTEREST	Jan 24		27,502.37	73.01	2,007,870.84	0.00211942	0.00211942	58.28	4,255.52
	GROSS PRODUCTION TAX	Jan 24				(92,362.06)	0.00211942	0.00211942		(195.76)
	ENVIRONMENTAL TAX	Jan 24				(171.89)	0.00211942	0.00211942		(0.36)
	ROYALTY INTEREST	Feb 24		33,747.44	76.18	2,570,815.65	0.00211942	0.00211942	71.52	5,448.64
	GROSS PRODUCTION TAX	Feb 24				(118,257.52)	0.00211942	0.00211942		(250.65)
	ENVIRONMENTAL TAX	Feb 24				(210.92)	0.00211942	0.00211942		(0.45)
	ROYALTY INTEREST	Mar 24		35,304.52	80.46	2,840,541.66	0.00211942	0.00211942	74.82	6,020.31
	ENVIRONMENTAL TAX	Mar 24				(220.65)	0.00211942	0.00211942		(0.47)
	GROSS PRODUCTION TAX	Mar 24				(130,664.92)	0.00211942	0.00211942		(276.95)
	ROYALTY INTEREST	Apr 24		27,793.31	84.52	2,349,071.11	0.00211942	0.00211942	58.91	4,978.67
	ENVIRONMENTAL TAX	Apr 24				(173.71)	0.00211942	0.00211942		(0.37)
	GROSS PRODUCTION TAX	Apr 24				(108,057.27)	0.00211942	0.00211942		(229.03)
Total OIL (BBLs)									268.25	20,070.09
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Dec 23	1.3010	29.02	1.71	49.69	0.00211942	0.00211942	0.07	0.11
	TREATING	Dec 23				(2.99)	0.00211942	0.00211942		(0.01)
	GROSS PRODUCTION TAX	Dec 23				(3.26)	0.00211942	0.00211942		(0.01)
	ENVIRONMENTAL TAX	Dec 23				(0.04)	0.00211942	0.00211942		0.00
	ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
	ENVIRONMENTAL TAX	Dec 23				0.00	0.00211942	0.00000000		0.00
	TRANSPORTATION	Dec 23				(9.29)	0.00211942	0.00000000		(0.02)
	GROSS PRODUCTION TAX	Dec 23				0.65	0.00211942	0.00000000		0.00
	ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
	TRANSPORTATION	Dec 23				(3.78)	0.00211942	0.00000000		(0.01)
	ENVIRONMENTAL TAX	Dec 23				0.00	0.00211942	0.00000000		0.00
	GROSS PRODUCTION TAX	Dec 23				0.26	0.00211942	0.00000000		0.00
	ROYALTY INTEREST	Jan 24	1.0000	7,649.28	2.00	15,278.82	0.00211942	0.00211942	16.20	32.40
	GROSS PRODUCTION TAX	Jan 24				(965.38)	0.00211942	0.00211942		(2.05)
	TREATING	Jan 24				(1,441.71)	0.00211942	0.00211942		(3.06)
	ENVIRONMENTAL TAX	Jan 24				(9.57)	0.00211942	0.00211942		(0.02)
	ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Jan 24				0.00	0.00211942	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 24				219.83	0.00211942	0.00000000		0.46
TRANSPORTATION	Jan 24				(3,150.89)	0.00211942	0.00000000		(6.69)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(1,673.63)	0.00211942	0.00000000		(3.55)
ENVIRONMENTAL TAX	Jan 24				0.00	0.00211942	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 24				116.77	0.00211942	0.00000000		0.25
ROYALTY INTEREST	Feb 24	1.0000	12,884.78	1.36	17,503.81	0.00211942	0.00211942	27.31	37.11
GROSS PRODUCTION TAX	Feb 24				(1,147.19)	0.00211942	0.00211942		(2.44)
ENVIRONMENTAL TAX	Feb 24				(14.15)	0.00211942	0.00211942		(0.03)
TREATING	Feb 24				(1,060.84)	0.00211942	0.00211942		(2.26)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				375.34	0.00211942	0.00000000		0.79
TRANSPORTATION	Feb 24				(5,379.82)	0.00211942	0.00000000		(11.41)
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211942	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				181.00	0.00211942	0.00000000		0.38
TRANSPORTATION	Feb 24				(2,594.26)	0.00211942	0.00000000		(5.49)
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211942	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	17,729.30	0.98	17,461.27	0.00211942	0.00211942	37.58	37.01
TREATING	Mar 24				(4,417.60)	0.00211942	0.00211942		(9.35)
ENVIRONMENTAL TAX	Mar 24				(19.50)	0.00211942	0.00211942		(0.04)
GROSS PRODUCTION TAX	Mar 24				(910.02)	0.00211942	0.00211942		(1.94)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 24				556.30	0.00211942	0.00000000		1.17
TRANSPORTATION	Mar 24				(7,973.70)	0.00211942	0.00000000		(16.89)
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211942	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211942	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 24				176.85	0.00211942	0.00000000		0.37
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211942	0.00000000		0.00
TRANSPORTATION	Mar 24				(2,534.80)	0.00211942	0.00000000		(5.37)
Total RESIDUE GAS (MCF)								81.16	39.41
Total Property									20,725.90

Property:1950149661

SCOTT-PHILLIPS 34C 3H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		17.16	24.40	418.78	0.00211603	0.00211603	0.03	0.89
GROSS PRODUCTION TAX	Dec 23				(29.22)	0.00211603	0.00211603		(0.07)
ROYALTY INTEREST	Jan 24		1,577.07	22.45	35,404.49	0.00211603	0.00211603	3.34	74.92
GROSS PRODUCTION TAX	Jan 24				(2,470.08)	0.00211603	0.00211603		(5.22)
ROYALTY INTEREST	Feb 24		3,345.63	24.93	83,392.84	0.00211603	0.00211603	7.08	176.47
GROSS PRODUCTION TAX	Feb 24				(5,818.10)	0.00211603	0.00211603		(12.30)
ROYALTY INTEREST	Mar 24		5,090.83	22.83	116,200.63	0.00211603	0.00211603	10.77	245.88
GROSS PRODUCTION TAX	Mar 24				(8,107.02)	0.00211603	0.00211603		(17.16)

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
			Total NATURAL GAS LIQUIDS (BBLs)						21.22	463.41
OIL (BBLs)	ROYALTY INTEREST	Dec 23		1,781.02	71.21	126,830.71	0.00211603	0.00211603	3.77	268.38
	ENVIRONMENTAL TAX	Dec 23				(11.13)	0.00211603	0.00211603		(0.02)
	GROSS PRODUCTION TAX	Dec 23				(5,834.21)	0.00211603	0.00211603		(12.34)
	ROYALTY INTEREST	Jan 24		9,630.02	73.01	703,060.73	0.00211603	0.00211603	20.36	1,487.70
	GROSS PRODUCTION TAX	Jan 24				(32,340.79)	0.00211603	0.00211603		(68.43)
	ENVIRONMENTAL TAX	Jan 24				(60.19)	0.00211603	0.00211603		(0.13)
	ROYALTY INTEREST	Feb 24		19,402.80	76.18	1,478,068.32	0.00211603	0.00211603	41.06	3,127.63
	ENVIRONMENTAL TAX	Feb 24				(121.27)	0.00211603	0.00211603		(0.25)
	GROSS PRODUCTION TAX	Feb 24				(67,991.14)	0.00211603	0.00211603		(143.87)
	ROYALTY INTEREST	Mar 24		22,345.79	80.46	1,797,904.28	0.00211603	0.00211603	47.29	3,804.41
	ENVIRONMENTAL TAX	Mar 24				(139.66)	0.00211603	0.00211603		(0.30)
	GROSS PRODUCTION TAX	Mar 24				(82,703.60)	0.00211603	0.00211603		(174.99)
	ROYALTY INTEREST	Apr 24		17,168.18	84.52	1,451,042.56	0.00211603	0.00211603	36.33	3,070.45
	ENVIRONMENTAL TAX	Apr 24				(107.30)	0.00211603	0.00211603		(0.23)
	GROSS PRODUCTION TAX	Apr 24				(66,747.96)	0.00211603	0.00211603		(141.25)
			Total OIL (BBLs)						148.81	11,216.76
RESIDUE GAS (MCF)	ROYALTY INTEREST	Dec 23	1.2920	23.18	1.71	39.69	0.00211603	0.00211603	0.04	0.09
	TREATING	Dec 23				(2.39)	0.00211603	0.00211603		0.00
	ENVIRONMENTAL TAX	Dec 23				(0.03)	0.00211603	0.00211603		0.00
	GROSS PRODUCTION TAX	Dec 23				(2.60)	0.00211603	0.00211603		(0.01)
	ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
	ENVIRONMENTAL TAX	Dec 23				0.00	0.00211603	0.00000000		0.00
	TRANSPORTATION	Dec 23				(7.42)	0.00211603	0.00000000		(0.01)
	GROSS PRODUCTION TAX	Dec 23				0.52	0.00211603	0.00000000		0.00
	ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
	ENVIRONMENTAL TAX	Dec 23				0.00	0.00211603	0.00000000		0.00
	GROSS PRODUCTION TAX	Dec 23				0.21	0.00211603	0.00000000		0.00
	TRANSPORTATION	Dec 23				(3.02)	0.00211603	0.00000000		(0.01)
	ROYALTY INTEREST	Jan 24	1.0000	5,042.28	2.00	10,071.55	0.00211603	0.00211603	10.67	21.31
	ENVIRONMENTAL TAX	Jan 24				(6.29)	0.00211603	0.00211603		(0.01)
	TREATING	Jan 24				(954.06)	0.00211603	0.00211603		(2.03)
	GROSS PRODUCTION TAX	Jan 24				(636.11)	0.00211603	0.00211603		(1.34)
	ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Jan 24				144.91	0.00211603	0.00000000		0.31
	TRANSPORTATION	Jan 24				(2,077.02)	0.00211603	0.00000000		(4.39)
	ENVIRONMENTAL TAX	Jan 24				0.00	0.00211603	0.00000000		0.00
	ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Jan 24				76.65	0.00211603	0.00000000		0.16
	ENVIRONMENTAL TAX	Jan 24				0.00	0.00211603	0.00000000		0.00
	TRANSPORTATION	Jan 24				(1,098.67)	0.00211603	0.00000000		(2.34)
	ROYALTY INTEREST	Feb 24	1.0000	9,690.16	1.36	13,163.96	0.00211603	0.00211603	20.50	27.85

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Generated on Wednesday, May 29, 2024 7:22 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Feb 24				(10.56)	0.00211603	0.00211603		(0.02)
TREATING	Feb 24				(791.59)	0.00211603	0.00211603		(1.66)
GROSS PRODUCTION TAX	Feb 24				(863.19)	0.00211603	0.00211603		(1.81)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				282.28	0.00211603	0.00000000		0.59
TRANSPORTATION	Feb 24				(4,045.96)	0.00211603	0.00000000		(8.55)
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211603	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				134.59	0.00211603	0.00000000		0.28
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211603	0.00000000		0.00
TRANSPORTATION	Feb 24				(1,929.13)	0.00211603	0.00000000		(4.08)
ROYALTY INTEREST	Mar 24	1.0000	14,876.32	0.98	14,651.42	0.00211603	0.00211603	31.47	30.99
ENVIRONMENTAL TAX	Mar 24				(16.26)	0.00211603	0.00211603		(0.03)
TREATING	Mar 24				(3,677.95)	0.00211603	0.00211603		(7.78)
GROSS PRODUCTION TAX	Mar 24				(765.59)	0.00211603	0.00211603		(1.61)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
TRANSPORTATION	Mar 24				(6,690.58)	0.00211603	0.00000000		(14.16)
GROSS PRODUCTION TAX	Mar 24				466.79	0.00211603	0.00000000		0.98
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211603	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211603	0.00000000	0.00	0.00
TRANSPORTATION	Mar 24				(2,159.43)	0.00211603	0.00000000		(4.57)
GROSS PRODUCTION TAX	Mar 24				150.66	0.00211603	0.00000000		0.32
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211603	0.00000000		0.00
Total RESIDUE GAS (MCF)								62.68	28.47
Total Property									11,708.64

Property:1950149662

SCOTT-PHILLIPS 34A 1H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		36.92	24.41	901.06	0.00224205	0.00224205	0.09	2.03
GROSS PRODUCTION TAX	Dec 23				(62.87)	0.00224205	0.00224205		(0.14)
ROYALTY INTEREST	Jan 24		1,605.43	22.50	36,124.84	0.00224205	0.00224205	3.59	80.99
GROSS PRODUCTION TAX	Jan 24				(2,520.34)	0.00224205	0.00224205		(5.66)
ROYALTY INTEREST	Feb 24		4,042.13	25.03	101,187.74	0.00224205	0.00224205	9.07	226.87
GROSS PRODUCTION TAX	Feb 24				(7,059.61)	0.00224205	0.00224205		(15.83)
ROYALTY INTEREST	Mar 24		7,438.50	22.82	169,737.83	0.00224205	0.00224205	16.68	380.57
GROSS PRODUCTION TAX	Mar 24				(11,842.17)	0.00224205	0.00224205		(26.56)
Total NATURAL GAS LIQUIDS (BBLs)								29.43	642.27
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		3,831.77	71.21	272,869.54	0.00224205	0.00224205	8.60	611.79
GROSS PRODUCTION TAX	Dec 23				(12,552.00)	0.00224205	0.00224205		(28.13)
ENVIRONMENTAL TAX	Dec 23				(23.95)	0.00224205	0.00224205		(0.05)
ROYALTY INTEREST	Jan 24		14,752.16	73.01	1,077,013.80	0.00224205	0.00224205	33.08	2,414.72
GROSS PRODUCTION TAX	Jan 24				(49,542.63)	0.00224205	0.00224205		(111.07)
ENVIRONMENTAL TAX	Jan 24				(92.20)	0.00224205	0.00224205		(0.21)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 24		26,775.98	76.18	2,039,743.11	0.00224205	0.00224205	60.03	4,573.20
ENVIRONMENTAL TAX	Feb 24				(167.35)	0.00224205	0.00224205		(0.37)
GROSS PRODUCTION TAX	Feb 24				(93,828.18)	0.00224205	0.00224205		(210.37)
ROYALTY INTEREST	Mar 24		32,250.85	80.46	2,594,848.56	0.00224205	0.00224205	72.31	5,817.79
GROSS PRODUCTION TAX	Mar 24				(119,363.03)	0.00224205	0.00224205		(267.61)
ENVIRONMENTAL TAX	Mar 24				(201.57)	0.00224205	0.00224205		(0.45)
ROYALTY INTEREST	Apr 24		25,030.66	84.52	2,115,573.86	0.00224205	0.00224205	56.11	4,743.22
GROSS PRODUCTION TAX	Apr 24				(97,316.40)	0.00224205	0.00224205		(218.18)
ENVIRONMENTAL TAX	Apr 24				(156.44)	0.00224205	0.00224205		(0.35)
Total OIL (BBLs)								230.13	17,323.93
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.3040	49.87	1.71	85.40	0.00224205	0.00224205	0.11	0.19
ENVIRONMENTAL TAX	Dec 23				(0.07)	0.00224205	0.00224205		0.00
TREATING	Dec 23				(5.15)	0.00224205	0.00224205		(0.01)
GROSS PRODUCTION TAX	Dec 23				(5.60)	0.00224205	0.00224205		(0.01)
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Dec 23				1.11	0.00224205	0.00000000		0.00
TRANSPORTATION	Dec 23				(15.96)	0.00224205	0.00000000		(0.03)
ENVIRONMENTAL TAX	Dec 23				0.00	0.00224205	0.00000000		0.00
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Dec 23				0.00	0.00224205	0.00000000		0.00
GROSS PRODUCTION TAX	Dec 23				0.45	0.00224205	0.00000000		0.00
TRANSPORTATION	Dec 23				(6.49)	0.00224205	0.00000000		(0.01)
ROYALTY INTEREST	Jan 24	1.0000	5,098.40	2.00	10,183.64	0.00224205	0.00224205	11.43	22.83
ENVIRONMENTAL TAX	Jan 24				(6.37)	0.00224205	0.00224205		(0.01)
TREATING	Jan 24				(962.50)	0.00224205	0.00224205		(2.16)
GROSS PRODUCTION TAX	Jan 24				(643.34)	0.00224205	0.00224205		(1.44)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 24				0.00	0.00224205	0.00000000		0.00
TRANSPORTATION	Jan 24				(2,100.13)	0.00224205	0.00000000		(4.71)
GROSS PRODUCTION TAX	Jan 24				146.52	0.00224205	0.00000000		0.33
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 24				0.00	0.00224205	0.00000000		0.00
TRANSPORTATION	Jan 24				(1,113.58)	0.00224205	0.00000000		(2.50)
GROSS PRODUCTION TAX	Jan 24				77.69	0.00224205	0.00000000		0.17
ROYALTY INTEREST	Feb 24	1.0000	11,535.42	1.36	15,670.73	0.00224205	0.00224205	25.86	35.14
TREATING	Feb 24				(946.16)	0.00224205	0.00224205		(2.13)
GROSS PRODUCTION TAX	Feb 24				(1,027.30)	0.00224205	0.00224205		(2.31)
ENVIRONMENTAL TAX	Feb 24				(12.62)	0.00224205	0.00224205		(0.03)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 24				0.00	0.00224205	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 24				336.03	0.00224205	0.00000000		0.74
TRANSPORTATION	Feb 24				(4,816.42)	0.00224205	0.00000000		(10.79)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Feb 24				(2,310.01)	0.00224205	0.00000000		(5.19)
GROSS PRODUCTION TAX	Feb 24				161.16	0.00224205	0.00000000		0.36
ENVIRONMENTAL TAX	Feb 24				0.00	0.00224205	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	21,756.32	0.98	21,427.41	0.00224205	0.00224205	48.78	48.04
GROSS PRODUCTION TAX	Mar 24				(1,119.78)	0.00224205	0.00224205		(2.51)
ENVIRONMENTAL TAX	Mar 24				(23.78)	0.00224205	0.00224205		(0.05)
TREATING	Mar 24				(5,377.24)	0.00224205	0.00224205		(12.06)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 24				682.66	0.00224205	0.00000000		1.53
TRANSPORTATION	Mar 24				(9,784.84)	0.00224205	0.00000000		(21.94)
ENVIRONMENTAL TAX	Mar 24				0.00	0.00224205	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00224205	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Mar 24				220.47	0.00224205	0.00000000		0.49
ENVIRONMENTAL TAX	Mar 24				0.00	0.00224205	0.00000000		0.00
TRANSPORTATION	Mar 24				(3,160.05)	0.00224205	0.00000000		(7.09)
Total RESIDUE GAS (MCF)								86.18	34.84
Total Property									18,001.04

Property:1950149663

SCOTT-PHILLIPS 34F 6H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		129.99	24.41	3,172.49	0.00203011	0.00203011	0.26	6.44
GROSS PRODUCTION TAX	Dec 23				(221.34)	0.00203011	0.00203011		(0.45)
ROYALTY INTEREST	Jan 24		3,275.12	22.55	73,860.41	0.00203011	0.00203011	6.65	149.94
GROSS PRODUCTION TAX	Jan 24				(5,153.05)	0.00203011	0.00203011		(10.47)
ROYALTY INTEREST	Feb 24		5,086.38	25.03	127,286.62	0.00203011	0.00203011	10.33	258.40
GROSS PRODUCTION TAX	Feb 24				(8,880.46)	0.00203011	0.00203011		(18.03)
ROYALTY INTEREST	Mar 24		6,092.79	22.83	139,083.45	0.00203011	0.00203011	12.36	282.36
GROSS PRODUCTION TAX	Mar 24				(9,703.50)	0.00203011	0.00203011		(19.69)
Total NATURAL GAS LIQUIDS (BBLs)								29.60	648.50
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		13,491.51	71.21	960,762.81	0.00203011	0.00203011	27.38	1,950.46
ENVIRONMENTAL TAX	Dec 23				(84.32)	0.00203011	0.00203011		(0.17)
GROSS PRODUCTION TAX	Dec 23				(44,195.09)	0.00203011	0.00203011		(89.72)
ROYALTY INTEREST	Jan 24		39,851.46	73.01	2,909,443.98	0.00203011	0.00203011	80.91	5,906.48
ENVIRONMENTAL TAX	Jan 24				(249.07)	0.00203011	0.00203011		(0.50)
GROSS PRODUCTION TAX	Jan 24				(133,834.42)	0.00203011	0.00203011		(271.70)
ROYALTY INTEREST	Feb 24		33,435.72	76.18	2,547,070.17	0.00203011	0.00203011	67.87	5,170.84
ENVIRONMENTAL TAX	Feb 24				(208.97)	0.00203011	0.00203011		(0.42)
GROSS PRODUCTION TAX	Feb 24				(117,165.23)	0.00203011	0.00203011		(237.87)
ROYALTY INTEREST	Mar 24		26,882.14	80.46	2,162,891.28	0.00203011	0.00203011	54.58	4,390.91
ENVIRONMENTAL TAX	Mar 24				(168.01)	0.00203011	0.00203011		(0.34)
GROSS PRODUCTION TAX	Mar 24				(99,493.00)	0.00203011	0.00203011		(201.98)
ROYALTY INTEREST	Apr 24		17,588.34	84.52	1,486,554.18	0.00203011	0.00203011	35.72	3,017.87
ENVIRONMENTAL TAX	Apr 24				(109.93)	0.00203011	0.00203011		(0.22)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 24				(68,381.49)	0.00203011	0.00203011		(138.81)
Total OIL (BBLs)								266.46	19,494.83
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.3100	175.58	1.71	300.67	0.00203011	0.00203011	0.36	0.61
TREATING	Dec 23				(18.12)	0.00203011	0.00203011		(0.03)
GROSS PRODUCTION TAX	Dec 23				(19.72)	0.00203011	0.00203011		(0.04)
ENVIRONMENTAL TAX	Dec 23				(0.24)	0.00203011	0.00203011		0.00
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Dec 23				0.00	0.00203011	0.00000000		0.00
TRANSPORTATION	Dec 23				(56.19)	0.00203011	0.00000000		(0.11)
GROSS PRODUCTION TAX	Dec 23				3.92	0.00203011	0.00000000		0.01
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Dec 23				1.60	0.00203011	0.00000000		0.00
ENVIRONMENTAL TAX	Dec 23				0.00	0.00203011	0.00000000		0.00
TRANSPORTATION	Dec 23				(22.86)	0.00203011	0.00000000		(0.04)
ROYALTY INTEREST	Jan 24	1.0000	10,332.76	2.00	20,638.86	0.00203011	0.00203011	20.98	41.89
ENVIRONMENTAL TAX	Jan 24				(12.93)	0.00203011	0.00203011		(0.02)
GROSS PRODUCTION TAX	Jan 24				(1,304.13)	0.00203011	0.00203011		(2.65)
TREATING	Jan 24				(1,946.33)	0.00203011	0.00203011		(3.95)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(4,256.27)	0.00203011	0.00000000		(8.63)
GROSS PRODUCTION TAX	Jan 24				296.95	0.00203011	0.00000000		0.60
ENVIRONMENTAL TAX	Jan 24				0.00	0.00203011	0.00000000		0.00
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(2,262.20)	0.00203011	0.00000000		(4.59)
ENVIRONMENTAL TAX	Jan 24				0.00	0.00203011	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 24				157.83	0.00203011	0.00000000		0.32
ROYALTY INTEREST	Feb 24	1.0000	14,532.17	1.36	19,741.77	0.00203011	0.00203011	29.51	40.08
TREATING	Feb 24				(1,191.60)	0.00203011	0.00203011		(2.43)
GROSS PRODUCTION TAX	Feb 24				(1,294.19)	0.00203011	0.00203011		(2.63)
ENVIRONMENTAL TAX	Feb 24				(15.90)	0.00203011	0.00203011		(0.03)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
TRANSPORTATION	Feb 24				(6,067.66)	0.00203011	0.00000000		(12.31)
GROSS PRODUCTION TAX	Feb 24				423.32	0.00203011	0.00000000		0.86
ENVIRONMENTAL TAX	Feb 24				0.00	0.00203011	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 24				0.00	0.00203011	0.00000000		0.00
TRANSPORTATION	Feb 24				(2,908.79)	0.00203011	0.00000000		(5.91)
GROSS PRODUCTION TAX	Feb 24				202.94	0.00203011	0.00000000		0.41
ROYALTY INTEREST	Mar 24	1.0000	17,799.22	0.98	17,530.13	0.00203011	0.00203011	36.14	35.60
TREATING	Mar 24				(4,401.05)	0.00203011	0.00203011		(8.93)
GROSS PRODUCTION TAX	Mar 24				(915.98)	0.00203011	0.00203011		(1.85)
ENVIRONMENTAL TAX	Mar 24				(19.46)	0.00203011	0.00203011		(0.04)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Mar 24				0.00	0.00203011	0.00000000		0.00
TRANSPORTATION	Mar 24				(8,005.14)	0.00203011	0.00000000		(16.24)
GROSS PRODUCTION TAX	Mar 24				558.50	0.00203011	0.00000000		1.13
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00203011	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 24				0.00	0.00203011	0.00000000		0.00
TRANSPORTATION	Mar 24				(2,583.22)	0.00203011	0.00000000		(5.24)
GROSS PRODUCTION TAX	Mar 24				180.23	0.00203011	0.00000000		0.36
						Total RESIDUE GAS (MCF)		86.99	46.20
						Total Property			20,189.53

Property:1950149664

SCOTT-PHILLIPS 34G 7H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		131.21	24.41	3,202.26	0.00203695	0.00203695	0.26	6.53
GROSS PRODUCTION TAX	Dec 23				(223.41)	0.00203695	0.00203695		(0.46)
ROYALTY INTEREST	Jan 24		2,852.86	22.57	64,374.82	0.00203695	0.00203695	5.82	131.12
GROSS PRODUCTION TAX	Jan 24				(4,491.27)	0.00203695	0.00203695		(9.14)
ROYALTY INTEREST	Feb 24		4,315.51	25.17	108,610.54	0.00203695	0.00203695	8.79	221.23
GROSS PRODUCTION TAX	Feb 24				(7,577.48)	0.00203695	0.00203695		(15.43)
ROYALTY INTEREST	Mar 24		5,204.89	22.92	119,289.28	0.00203695	0.00203695	10.60	242.99
GROSS PRODUCTION TAX	Mar 24				(8,322.51)	0.00203695	0.00203695		(16.96)
						Total NATURAL GAS LIQUIDS (BBLs)		25.47	559.88
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		13,618.06	71.21	969,774.73	0.00203695	0.00203695	27.73	1,975.38
ENVIRONMENTAL TAX	Dec 23				(85.11)	0.00203695	0.00203695		(0.17)
GROSS PRODUCTION TAX	Dec 23				(44,609.64)	0.00203695	0.00203695		(90.86)
ROYALTY INTEREST	Jan 24		36,927.58	73.01	2,695,978.97	0.00203695	0.00203695	75.22	5,491.56
GROSS PRODUCTION TAX	Jan 24				(124,015.03)	0.00203695	0.00203695		(252.62)
ENVIRONMENTAL TAX	Jan 24				(230.80)	0.00203695	0.00203695		(0.47)
ROYALTY INTEREST	Feb 24		33,090.39	76.18	2,520,762.83	0.00203695	0.00203695	67.40	5,134.67
GROSS PRODUCTION TAX	Feb 24				(115,955.09)	0.00203695	0.00203695		(236.18)
ENVIRONMENTAL TAX	Feb 24				(206.81)	0.00203695	0.00203695		(0.41)
ROYALTY INTEREST	Mar 24		26,825.76	80.46	2,158,355.05	0.00203695	0.00203695	54.65	4,396.46
ENVIRONMENTAL TAX	Mar 24				(167.66)	0.00203695	0.00203695		(0.34)
GROSS PRODUCTION TAX	Mar 24				(99,284.33)	0.00203695	0.00203695		(202.24)
ROYALTY INTEREST	Apr 24		20,236.41	84.52	1,710,367.21	0.00203695	0.00203695	41.22	3,483.92
ENVIRONMENTAL TAX	Apr 24				(126.48)	0.00203695	0.00203695		(0.26)
GROSS PRODUCTION TAX	Apr 24				(78,676.89)	0.00203695	0.00203695		(160.26)
						Total OIL (BBLs)		266.22	19,538.18
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.3130	177.23	1.71	303.49	0.00203695	0.00203695	0.36	0.61
TREATING	Dec 23				(18.28)	0.00203695	0.00203695		(0.03)
GROSS PRODUCTION TAX	Dec 23				(19.90)	0.00203695	0.00203695		(0.04)
ENVIRONMENTAL TAX	Dec 23				(0.24)	0.00203695	0.00203695		0.00
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Dec 23				(56.72)	0.00203695	0.00000000		(0.12)
GROSS PRODUCTION TAX	Dec 23				3.96	0.00203695	0.00000000		0.01
ENVIRONMENTAL TAX	Dec 23				0.00	0.00203695	0.00000000		0.00
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Dec 23				0.00	0.00203695	0.00000000		0.00
TRANSPORTATION	Dec 23				(23.08)	0.00203695	0.00000000		(0.04)
GROSS PRODUCTION TAX	Dec 23				1.61	0.00203695	0.00000000		0.00
ROYALTY INTEREST	Jan 24	1.0000	8,985.10	2.00	17,947.02	0.00203695	0.00203695	18.30	36.56
ENVIRONMENTAL TAX	Jan 24				(11.24)	0.00203695	0.00203695		(0.02)
GROSS PRODUCTION TAX	Jan 24				(1,134.11)	0.00203695	0.00203695		(2.32)
TREATING	Jan 24				(1,691.48)	0.00203695	0.00203695		(3.45)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(3,701.14)	0.00203695	0.00000000		(7.53)
GROSS PRODUCTION TAX	Jan 24				258.22	0.00203695	0.00000000		0.52
ENVIRONMENTAL TAX	Jan 24				0.00	0.00203695	0.00000000		0.00
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(1,968.38)	0.00203695	0.00000000		(4.01)
GROSS PRODUCTION TAX	Jan 24				137.33	0.00203695	0.00000000		0.28
ENVIRONMENTAL TAX	Jan 24				0.00	0.00203695	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	12,085.78	1.36	16,418.38	0.00203695	0.00203695	24.63	33.44
TREATING	Feb 24				(996.52)	0.00203695	0.00203695		(2.04)
GROSS PRODUCTION TAX	Feb 24				(1,075.95)	0.00203695	0.00203695		(2.20)
ENVIRONMENTAL TAX	Feb 24				(13.29)	0.00203695	0.00203695		(0.02)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Feb 24				0.00	0.00203695	0.00000000		0.00
GROSS PRODUCTION TAX	Feb 24				352.06	0.00203695	0.00000000		0.72
TRANSPORTATION	Feb 24				(5,046.21)	0.00203695	0.00000000		(10.29)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				170.13	0.00203695	0.00000000		0.35
TRANSPORTATION	Feb 24				(2,438.56)	0.00203695	0.00000000		(4.96)
ENVIRONMENTAL TAX	Feb 24				0.00	0.00203695	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	15,016.20	0.98	14,789.19	0.00203695	0.00203695	30.58	30.12
TREATING	Mar 24				(3,729.30)	0.00203695	0.00203695		(7.60)
GROSS PRODUCTION TAX	Mar 24				(771.62)	0.00203695	0.00203695		(1.57)
ENVIRONMENTAL TAX	Mar 24				(16.47)	0.00203695	0.00203695		(0.03)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 24				0.00	0.00203695	0.00000000		0.00
TRANSPORTATION	Mar 24				(6,753.49)	0.00203695	0.00000000		(13.76)
GROSS PRODUCTION TAX	Mar 24				471.17	0.00203695	0.00000000		0.96
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00203695	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 24				0.00	0.00203695	0.00000000		0.00
TRANSPORTATION	Mar 24				(2,160.77)	0.00203695	0.00000000		(4.40)
GROSS PRODUCTION TAX	Mar 24				150.75	0.00203695	0.00000000		0.31
Total RESIDUE GAS (MCF)								73.87	39.45

		Production Date	Property Values				Owner Share			
Type	BTU		Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Total Property									20,137.51	
Property:	1950149665	SCOTT-PHILLIPS 34E 5H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 23		117.90	24.41	2,877.41	0.00211349	0.00211349	0.25	6.09
	GROSS PRODUCTION TAX	Dec 23				(200.75)	0.00211349	0.00211349		(0.43)
	ROYALTY INTEREST	Jan 24		2,934.80	22.53	66,134.77	0.00211349	0.00211349	6.21	139.78
	GROSS PRODUCTION TAX	Jan 24				(4,614.05)	0.00211349	0.00211349		(9.76)
	ROYALTY INTEREST	Feb 24		4,537.93	25.08	113,808.24	0.00211349	0.00211349	9.60	240.53
	GROSS PRODUCTION TAX	Feb 24				(7,940.11)	0.00211349	0.00211349		(16.77)
	ROYALTY INTEREST	Mar 24		5,828.06	22.81	132,923.43	0.00211349	0.00211349	12.31	280.94
	GROSS PRODUCTION TAX	Mar 24				(9,273.73)	0.00211349	0.00211349		(19.60)
Total NATURAL GAS LIQUIDS (BBLs)									28.37	620.78
OIL (BBLs)										
	ROYALTY INTEREST	Dec 23		12,236.70	71.21	871,404.77	0.00211349	0.00211349	25.87	1,841.72
	GROSS PRODUCTION TAX	Dec 23				(40,084.62)	0.00211349	0.00211349		(84.73)
	ENVIRONMENTAL TAX	Dec 23				(76.48)	0.00211349	0.00211349		(0.16)
	ROYALTY INTEREST	Jan 24		32,717.58	73.01	2,388,618.69	0.00211349	0.00211349	69.14	5,048.32
	ENVIRONMENTAL TAX	Jan 24				(204.48)	0.00211349	0.00211349		(0.43)
	GROSS PRODUCTION TAX	Jan 24				(109,876.46)	0.00211349	0.00211349		(232.23)
	ROYALTY INTEREST	Feb 24		31,710.55	76.18	2,415,649.25	0.00211349	0.00211349	67.03	5,105.44
	GROSS PRODUCTION TAX	Feb 24				(111,119.87)	0.00211349	0.00211349		(234.84)
	ENVIRONMENTAL TAX	Feb 24				(198.19)	0.00211349	0.00211349		(0.42)
	ROYALTY INTEREST	Mar 24		24,767.20	80.46	1,992,726.81	0.00211349	0.00211349	52.35	4,211.62
	ENVIRONMENTAL TAX	Mar 24				(154.80)	0.00211349	0.00211349		(0.33)
	GROSS PRODUCTION TAX	Mar 24				(91,665.43)	0.00211349	0.00211349		(193.75)
	ROYALTY INTEREST	Apr 24		25,872.80	84.52	2,186,750.94	0.00211349	0.00211349	54.69	4,621.69
	GROSS PRODUCTION TAX	Apr 24				(100,590.54)	0.00211349	0.00211349		(212.60)
	ENVIRONMENTAL TAX	Apr 24				(161.71)	0.00211349	0.00211349		(0.34)
Total OIL (BBLs)									269.08	19,868.96
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Dec 23	1.3070	159.25	1.71	272.70	0.00211349	0.00211349	0.34	0.57
	TREATING	Dec 23				(16.43)	0.00211349	0.00211349		(0.03)
	GROSS PRODUCTION TAX	Dec 23				(17.88)	0.00211349	0.00211349		(0.03)
	ENVIRONMENTAL TAX	Dec 23				(0.22)	0.00211349	0.00211349		0.00
	ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Dec 23				3.56	0.00211349	0.00000000		0.01
	TRANSPORTATION	Dec 23				(50.96)	0.00211349	0.00000000		(0.11)
	ENVIRONMENTAL TAX	Dec 23				0.00	0.00211349	0.00000000		0.00
	ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
	GROSS PRODUCTION TAX	Dec 23				1.45	0.00211349	0.00000000		0.00
	TRANSPORTATION	Dec 23				(20.74)	0.00211349	0.00000000		(0.04)
	ENVIRONMENTAL TAX	Dec 23				0.00	0.00211349	0.00000000		0.00
	ROYALTY INTEREST	Jan 24	1.0000	9,280.01	2.00	18,536.07	0.00211349	0.00211349	19.61	39.17

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Jan 24				(11.60)	0.00211349	0.00211349		(0.02)
TREATING	Jan 24				(1,749.37)	0.00211349	0.00211349		(3.70)
GROSS PRODUCTION TAX	Jan 24				(1,171.16)	0.00211349	0.00211349		(2.48)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Jan 24				0.00	0.00211349	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 24				266.69	0.00211349	0.00000000		0.56
TRANSPORTATION	Jan 24				(3,822.62)	0.00211349	0.00000000		(8.07)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(2,030.07)	0.00211349	0.00000000		(4.29)
GROSS PRODUCTION TAX	Jan 24				141.63	0.00211349	0.00000000		0.30
ENVIRONMENTAL TAX	Jan 24				0.00	0.00211349	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	12,867.45	1.36	17,480.27	0.00211349	0.00211349	27.19	36.94
GROSS PRODUCTION TAX	Feb 24				(1,145.78)	0.00211349	0.00211349		(2.42)
TREATING	Feb 24				(1,057.31)	0.00211349	0.00211349		(2.24)
ENVIRONMENTAL TAX	Feb 24				(14.10)	0.00211349	0.00211349		(0.03)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Feb 24				374.83	0.00211349	0.00000000		0.79
TRANSPORTATION	Feb 24				(5,372.58)	0.00211349	0.00000000		(11.35)
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211349	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
TRANSPORTATION	Feb 24				(2,583.37)	0.00211349	0.00000000		(5.45)
GROSS PRODUCTION TAX	Feb 24				180.23	0.00211349	0.00000000		0.38
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211349	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	17,072.43	0.98	16,814.33	0.00211349	0.00211349	36.09	35.52
GROSS PRODUCTION TAX	Mar 24				(878.86)	0.00211349	0.00211349		(1.85)
TREATING	Mar 24				(4,217.30)	0.00211349	0.00211349		(8.90)
ENVIRONMENTAL TAX	Mar 24				(18.65)	0.00211349	0.00211349		(0.04)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211349	0.00000000		0.00
TRANSPORTATION	Mar 24				(7,678.27)	0.00211349	0.00000000		(16.22)
GROSS PRODUCTION TAX	Mar 24				535.69	0.00211349	0.00000000		1.13
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211349	0.00000000	0.00	0.00
TRANSPORTATION	Mar 24				(2,482.31)	0.00211349	0.00000000		(5.24)
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211349	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 24				173.18	0.00211349	0.00000000		0.36
						Total RESIDUE GAS (MCF)		83.23	43.22
						Total Property			20,532.96

Property:1950149666

SCOTT-PHILLIPS 34H 8H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		122.32	24.40	2,985.20	0.00211519	0.00211519	0.26	6.32
GROSS PRODUCTION TAX	Dec 23				(208.27)	0.00211519	0.00211519		(0.44)
ROYALTY INTEREST	Jan 24		3,083.07	22.53	69,454.63	0.00211519	0.00211519	6.53	146.91
GROSS PRODUCTION TAX	Jan 24				(4,845.67)	0.00211519	0.00211519		(10.26)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 24		5,323.51	24.97	132,941.02	0.00211519	0.00211519	11.26	281.20
GROSS PRODUCTION TAX	Feb 24				(9,274.96)	0.00211519	0.00211519		(19.61)
ROYALTY INTEREST	Mar 24		6,376.50	22.81	145,418.66	0.00211519	0.00211519	13.49	307.59
GROSS PRODUCTION TAX	Mar 24				(10,145.49)	0.00211519	0.00211519		(21.47)
Total NATURAL GAS LIQUIDS (BBLs)								31.54	690.24
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		12,694.95	71.21	904,037.86	0.00211519	0.00211519	26.85	1,912.22
ENVIRONMENTAL TAX	Dec 23				(79.34)	0.00211519	0.00211519		(0.16)
GROSS PRODUCTION TAX	Dec 23				(41,585.74)	0.00211519	0.00211519		(87.95)
ROYALTY INTEREST	Jan 24		33,099.14	73.01	2,416,476.04	0.00211519	0.00211519	70.02	5,111.30
ENVIRONMENTAL TAX	Jan 24				(206.87)	0.00211519	0.00211519		(0.44)
GROSS PRODUCTION TAX	Jan 24				(111,157.90)	0.00211519	0.00211519		(235.11)
ROYALTY INTEREST	Feb 24		32,825.50	76.18	2,500,584.77	0.00211519	0.00211519	69.42	5,289.21
ENVIRONMENTAL TAX	Feb 24				(205.16)	0.00211519	0.00211519		(0.44)
GROSS PRODUCTION TAX	Feb 24				(115,026.90)	0.00211519	0.00211519		(243.32)
ROYALTY INTEREST	Mar 24		26,984.89	80.46	2,171,158.37	0.00211519	0.00211519	57.08	4,592.40
ENVIRONMENTAL TAX	Mar 24				(168.66)	0.00211519	0.00211519		(0.35)
GROSS PRODUCTION TAX	Mar 24				(99,873.29)	0.00211519	0.00211519		(211.25)
ROYALTY INTEREST	Apr 24		22,277.39	84.52	1,882,869.41	0.00211519	0.00211519	47.13	3,982.64
ENVIRONMENTAL TAX	Apr 24				(139.23)	0.00211519	0.00211519		(0.29)
GROSS PRODUCTION TAX	Apr 24				(86,611.99)	0.00211519	0.00211519		(183.21)
Total OIL (BBLs)								270.50	19,925.25
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.3080	165.21	1.71	282.91	0.00211519	0.00211519	0.35	0.59
GROSS PRODUCTION TAX	Dec 23				(18.55)	0.00211519	0.00211519		(0.04)
TREATING	Dec 23				(17.05)	0.00211519	0.00211519		(0.03)
ENVIRONMENTAL TAX	Dec 23				(0.23)	0.00211519	0.00211519		0.00
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
TRANSPORTATION	Dec 23				(52.87)	0.00211519	0.00000000		(0.11)
GROSS PRODUCTION TAX	Dec 23				3.69	0.00211519	0.00000000		0.01
ENVIRONMENTAL TAX	Dec 23				0.00	0.00211519	0.00000000		0.00
ROYALTY INTEREST	Dec 23	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
GROSS PRODUCTION TAX	Dec 23				1.50	0.00211519	0.00000000		0.00
TRANSPORTATION	Dec 23				(21.51)	0.00211519	0.00000000		(0.04)
ENVIRONMENTAL TAX	Dec 23				0.00	0.00211519	0.00000000		0.00
ROYALTY INTEREST	Jan 24	1.0000	9,757.75	2.00	19,490.32	0.00211519	0.00211519	20.63	41.23
ENVIRONMENTAL TAX	Jan 24				(12.20)	0.00211519	0.00211519		(0.02)
TREATING	Jan 24				(1,840.00)	0.00211519	0.00211519		(3.89)
GROSS PRODUCTION TAX	Jan 24				(1,231.42)	0.00211519	0.00211519		(2.61)
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
TRANSPORTATION	Jan 24				(4,019.41)	0.00211519	0.00000000		(8.50)
ENVIRONMENTAL TAX	Jan 24				0.00	0.00211519	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 24				280.42	0.00211519	0.00000000		0.59
ROYALTY INTEREST	Jan 24	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Jan 24				0.00	0.00211519	0.00000000		0.00
GROSS PRODUCTION TAX	Jan 24				148.88	0.00211519	0.00000000		0.32
TRANSPORTATION	Jan 24				(2,133.88)	0.00211519	0.00000000		(4.51)
ROYALTY INTEREST	Feb 24	1.0000	15,320.56	1.36	20,812.79	0.00211519	0.00211519	32.41	44.02
GROSS PRODUCTION TAX	Feb 24				(1,364.58)	0.00211519	0.00211519		(2.89)
TREATING	Feb 24				(1,253.72)	0.00211519	0.00211519		(2.65)
ENVIRONMENTAL TAX	Feb 24				(16.72)	0.00211519	0.00211519		(0.03)
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
TRANSPORTATION	Feb 24				(6,396.84)	0.00211519	0.00000000		(13.53)
GROSS PRODUCTION TAX	Feb 24				446.29	0.00211519	0.00000000		0.94
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211519	0.00000000		0.00
ROYALTY INTEREST	Feb 24	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
TRANSPORTATION	Feb 24				(3,057.76)	0.00211519	0.00000000		(6.48)
GROSS PRODUCTION TAX	Feb 24				213.33	0.00211519	0.00000000		0.45
ENVIRONMENTAL TAX	Feb 24				0.00	0.00211519	0.00000000		0.00
ROYALTY INTEREST	Mar 24	1.0000	18,684.27	0.98	18,401.80	0.00211519	0.00211519	39.51	38.91
TREATING	Mar 24				(4,614.99)	0.00211519	0.00211519		(9.77)
ENVIRONMENTAL TAX	Mar 24				(20.41)	0.00211519	0.00211519		(0.04)
GROSS PRODUCTION TAX	Mar 24				(961.87)	0.00211519	0.00211519		(2.04)
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
TRANSPORTATION	Mar 24				(8,403.19)	0.00211519	0.00000000		(17.78)
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211519	0.00000000		0.00
GROSS PRODUCTION TAX	Mar 24				586.27	0.00211519	0.00000000		1.23
ROYALTY INTEREST	Mar 24	1.0000	0.00		0.00	0.00211519	0.00000000	0.00	0.00
ENVIRONMENTAL TAX	Mar 24				0.00	0.00211519	0.00000000		0.00
TRANSPORTATION	Mar 24				(2,717.19)	0.00211519	0.00000000		(5.76)
GROSS PRODUCTION TAX	Mar 24				189.57	0.00211519	0.00000000		0.40
						Total RESIDUE GAS (MCF)		92.90	47.97
						Total Property			20,663.46

SMC OIL & GAS, INC.
PO BOX 50907
MIDLAND TX 79710-0907
/

DIRECT DEPOSIT PAYMENT NOTICE

05/14/24 PAGE 1

OWNER:
OWNER ID:
PAYMENT DATE: 05/14/2024
DOCUMENT NO: 6383
ACCT: SMC OIL & GAS CHECKING

THIS NOTICE IS BEING PROVIDED PURSUANT TO YOUR AGREEMENT FOR DIRECT DEPOSIT

PROD T P		OWNER	UNIT	8/8 INFORMATION				OWNER SHARE			
DATE	I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:		040725-001	SCOTT 34 01					County:	MARTIN		State: TX
0324	R O	0.01093750	79.88	339.31	1,248.84	0.00	25,853.71	296.43	13.66	0.00	282.77
0224	R P	0.01093750	20.21	49.22	61.57	175.92	757.03	10.87	0.67	0.00	10.20
0224	R G	0.01093750	1.36	302	25.52	72.92	313.80	4.51	0.27	0.00	4.24
0324	R P	0.01093750	18.88	49.24	52.76	229.10	647.88	10.17	0.57	0.00	9.60
0324	R G	0.01093750	0.27	302	4.57	19.84	56.11	0.88	0.05	0.00	0.83
Property:		040725-002	SCOTT 34 02					County:	MARTIN		State: TX
0324	R O	0.01093750	79.88	339.31	1,248.83	0.00	25,853.72	296.43	13.66	0.00	282.77
0224	R P	0.01093750	20.21	49.21	61.55	175.92	757.04	10.88	0.67	0.00	10.21
0224	R G	0.01093750	1.36	302	25.51	72.92	313.80	4.51	0.27	0.00	4.24
0324	R P	0.01093750	18.89	49.23	52.76	229.10	647.87	10.17	0.57	0.00	9.60
0324	R G	0.01093750	0.27	302	4.57	19.84	56.10	0.88	0.05	0.00	0.83
Payment Totals:								645.73	30.44	0.00	615.29
JP MORGAN CHASE BANK											

Other charges may include: MARKETING, LOW VOLUME, OTHER COST, TAX REIMB

SMC OIL & GAS, INC.
PO BOX 50907
MIDLAND TX 79710-0907
/

DIRECT DEPOSIT PAYMENT NOTICE

04/18/24 PAGE 1

OWNER:
OWNER ID:
PAYMENT DATE: 04/18/2024
DOCUMENT NO: 6173
ACCT: SMC OIL & GAS CHECKING

THIS NOTICE IS BEING PROVIDED PURSUANT TO YOUR AGREEMENT FOR DIRECT DEPOSIT

PROD T P		OWNER	UNIT	8/8 INFORMATION				OWNER SHARE			
DATE	I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:		040725-001	SCOTT 34 01					County:	MARTIN		State: TX
0224	R O	0.01093750	75.59	360.33	1,255.10	0.00	25,980.65	297.89	13.72	0.00	284.17
Property:		040725-002	SCOTT 34 02					County:	MARTIN		State: TX
0224	R O	0.01093750	75.59	360.32	1,255.09	0.00	25,980.65	297.89	13.73	0.00	284.16
Payment Totals:								595.78	27.45	0.00	568.33

JP MORGAN CHASE BANK

SMC OIL & GAS, INC.
PO BOX 50907
MIDLAND TX 79710-0907
/

DIRECT DEPOSIT PAYMENT NOTICE

03/20/24 PAGE 1

OWNER:
OWNER ID:
PAYMENT DATE: 03/20/2024
DOCUMENT NO: 5991
ACCT: SMC OIL & GAS CHECKING

THIS NOTICE IS BEING PROVIDED PURSUANT TO YOUR AGREEMENT FOR DIRECT DEPOSIT

PROD T P		OWNER	UNIT	8/8 INFORMATION				OWNER SHARE			
DATE	I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:		040725-001	SCOTT 34 01					County:	MARTIN		State: TX
0124	R O	0.01093750	72.41	653.90	2,182.12	0.00	45,166.46	517.88	23.87	0.00	494.01
Property:		040725-002	SCOTT 34 02					County:	MARTIN		State: TX
0124	R O	0.01093750	72.41	653.90	2,182.12	0.00	45,166.45	517.88	23.87	0.00	494.01
Payment Totals:								1,035.76	47.74	0.00	988.02
JP MORGAN CHASE BANK											

Other charges may include: MARKETING, LOW VOLUME, OTHER COST, TAX REIMB



Production



10 WELL MINERAL/ROYALTY PACKAGE PERMIAN BASIN FORMATION

MARTIN COUNTY, TX

FIELD NAME: SPRABERRY PRODUCING FORMATION: TREND AREA

OPERATOR: Pioneer Natural Resources USA, Inc., 777 Hidden Ridge, Irving, TX 75038, (432)-571-5010

EMAIL: revenueowner.inquiry@pdx.com

Legal Description: Surface Location: Section 34, Block 35 T1N, T&P RR Co./H. F. Lawson Survey, A-1060 BHL: Section 22, Block 35, T1N, T&P RR Co./H. Loving Survey, A-773

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas (MCF)
Scott-Phillips 34F 6H	8,706' - 21,507'	12/20/2023	Well	N	Oil	42-317-45069	60409	Trend Area	8,407' (TVD); 21,548' (TMD)	113,716	90,411	935	744
Scott-Phillips 34G 7H	8,725' - 21,526'	12/19/2023	Well	N	Oil	42-317-45070	60231	Trend Area	8,430' (TVD); 21,573' (TMD)	110,516	77,698	909	639
Scott-Phillips 34H 8H	8,734' - 21,651'	12/19/2023	Well	N	Oil	42-317-45071	60123	Trend Area	8,395' (TVD); 21,692' (TMD)	105,659	91,642	869	754
Scott-Phillips 34E 5H	8,635' - 21,552'	12/20/2023	Well	N	Oil	42-317-45068	60443	Trend Area	8,410' (TVD); 21,593' (TMD)	101,482	83,503	835	687
Scott-Phillips 34D 4H	8,076' - 20,993'	12/24/2023	Well	N	Oil	42-317-45067	60233	Trend Area	7,940' (TVD); 21,045' (TMD)	98,856	73,647	813	606
Scott-Phillips 34B 2H	8,150' - 21,071'	12/23/2023	Well	N	Oil	42-317-45065	60142	Trend Area	7,934' (TVD); 21,124' (TMD)	87,531	65,729	720	541
Scott-Phillips 34A 1H	7,759' - 19,950'	12/24/2023	Well	N	Oil	42-317-45064	60141	Trend Area	7,601' (TVD); 20,720' (TMD)	77,681	72,095	639	593
Scott-Phillips 34C 3H	7,716' - 20,633'	12/23/2023	Well	N	Oil	42-317-45066	60198	Trend Area	7,577' (TVD); 20,678' (TMD)	53,212	56,760	438	467

FIELD NAME: SPRABERRY PRODUCING FORMATION: Trend Area

OPERATOR: SMC Oil & Gas, Inc, P. O. Box 50907, Midland, TX 79710 (432)-683-3835

Legal Description: Section 34, Block 35, T1N, T&P RR Co./W. L. Shepherd Survey, A-1106

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas (MCF)
Scott 34 1	7,918' - 10,590'	10/10/2014	Well	N	Oil	42-317-39671	45818	Trend Area	10,710' (TD)	99,698	196,697	15	4
Scott 34 2	7,858' - 10,490'	2/13/2015	Well	N	Oil	42-317-39810	45818	Trend Area	10,610' (TD)				

totals

848,351

808,182

6,173

5,035



SCOTT-PHILLIPS 34A

Lease #: 421060141

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45064 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			864.77	637.97		
MoM Change			12028	6351		
YoY Change			45437	36352		
Cumulative			45437	36352		

Production Snapshot

Month	BOPM	MCFPM
12-2023	3849	3149
01-2024	14780	13426
02-2024	26808	19777
Average	15146	12117

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	3849	3149
2024	20794	16602



Well Name		API	Operator				Type	Status
SCOTT-PHILLIPS 34A 1H		4231745064	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060			2231	1373	S W	SPRABERRY (TREND AREA)		
Spud		Completion		First Production				
		2023-06-14						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2579		7601						

Prod Csg	csg 1: 13 3/8" @ 1253' w/ 1550 sx cmt toc @ 0
	csg 2: 9 5/8" @ 5714' w/ 1376 sx cmt multi stage @ 3940' toc @ 3944
	csg 3: 9 5/8" @ 5714' w/ 1037 sx cmt toc @ 753
	csg 4: 5 1/2" @ 19975' w/ 2629 sx cmt toc @ 2440



SCOTT-PHILLIPS 34B

Lease #: 421060142

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45065 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			971.77	649.58		
MoM Change			4967	993		
YoY Change			60093	43083		
Cumulative			60093	43083		

Production Snapshot

Month	BOPM	MCFPM
12-2023	4810	3802
01-2024	25158	19144
02-2024	30125	20137
Average	20031	14361

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	4810	3802
2024	27642	19641





SCOTT-PHILLIPS 34B

Associated Wells

Total Well Count: 1

Well Name	API	Operator					Type	Status
SCOTT-PHILLIPS 34B 2H	4231745065	PIONEER NATURAL RES. USA INC.					O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060			2232		1403	S W	SPRABERRY (TREND AREA)	
Spud	Completion	First Production						
2023-06-30								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2579		7934						

Prod Csg	csg 1: 13 3/8" @ 1265' w/ 1550 sx cmt toc @ 0 csg 2: 9 5/8" @ 5615' w/ 1892 sx cmt toc @ 3761 csg 3: 9 5/8" @ 5615' w/ 1086 sx cmt multi stage @ 3764' toc @ 0 csg 4: 5 1/2" @ 21096' w/ 2677 sx cmt toc @ 2975
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SCOTT-PHILLIPS 34C

Lease #: 421060198

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45066 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			626.77	534.06		
MoM Change			9779	3267		
YoY Change			30870	32313		
Cumulative			30870	32313		

Production Snapshot

Month	BOPM	MCFPM
12-2023	1789	2468
01-2024	9651	13289
02-2024	19430	16556
Average	10290	10771

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	1789	2468
2024	14541	14923



SCOTT-PHILLIPS 34C

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
SCOTT-PHILLIPS 34C 3H		4231745066	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060			2232	1433	S W	SPRABERRY (TREND AREA)		
Spud	Completion		First Production					
2023-07-14								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2579		7577						

Prod Csg	csg 1: 13 3/8" @ 1276' w/ 1550 sx cmt toc @ 0 csg 2: 9 5/8" @ 5540' w/ 1850 sx cmt toc @ 0 csg 3: 5 1/2" @ 20658' w/ 2724 sx cmt toc @ 818
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SCOTT-PHILLIPS 34D

Lease #: 421060233

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45067 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			1089.03	714.84		
MoM Change			6184	2030		
YoY Change			63576	44337		
Cumulative			63576	44337		

Production Snapshot

Month	BOPM	MCFPM
12-2023	2240	2047
01-2024	27576	20130
02-2024	33760	22160
Average	21192	14779

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	2240	2047
2024	30668	21145



Well Name		API	Operator				Type	Status
SCOTT-PHILLIPS 34D 4H		4231745067	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060				2233	1463	S W	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2023-07-28								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2579		7940						

Prod Csg	csg 1: 13 3/8" @ 1260' w/ 1550 sx cmt toc @ 0 csg 2: 9 5/8" @ 5567' w/ 1703 sx cmt toc @ 3739 csg 3: 9 5/8" @ 5567' w/ 1031 sx cmt multi stage @ 3739' toc @ 0 csg 4: 5 1/2" @ 21018' w/ 2771 sx cmt toc @ 117
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SCOTT-PHILLIPS 34E

Lease #: 421060443

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45068 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			1022.68	712.71		
MoM Change			-1060	-2329		
YoY Change			76757	55467		
Cumulative			76757	55467		

Production Snapshot

Month	BOPM	MCFPM
12-2023	12291	8950
01-2024	32763	24423
02-2024	31703	22094
Average	25586	18489

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	12291	8950
2024	32233	23259



SCOTT-PHILLIPS 34E

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
SCOTT-PHILLIPS 34E 5H		4231745068	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060				2053	950	S W	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2023-09-02								
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBSD	Drill-Dir	Lateral
2580		8410						

Prod Csg	csg 1: 13 3/8" @ 1268' w/ 1450 sx cmt toc @ 0 csg 2: 9 5/8" @ 5601' w/ 1550 sx cmt toc @ 0 csg 3: 5 1/2" @ 21578' w/ 1440 sx cmt toc @ 7893 tbg 1: 2 7/8" @ 7752'
Liner Csg	liner 1: 7 5/8" frm 5377' - 7900' w/ 210 sx.



SCOTT-PHILLIPS 34G

Lease #: 421060231

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45070 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			1066.87	671.35		
MoM Change			-3907	-2823		
YoY Change			83731	52935		
Cumulative			83731	52935		

Production Snapshot

Month	BOPM	MCFPM
12-2023	13678	8488
01-2024	36980	23635
02-2024	33073	20812
Average	27910	17645

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	13678	8488
2024	35027	22224





SCOTT-PHILLIPS 34G

Associated Wells
Total Well Count: 1

Well Name			API	Operator				Type	Status
SCOTT-PHILLIPS 34G 7H			4231745070	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060			2054	1010	S W	SPRABERRY (TREND AREA)			
Spud		Completion		First Production					
		2023-07-27							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
2580		8430							

Prod Csg	csg 1: 13 3/8" @ 1246' w/ 1450 sx cmt toc @ 0 csg 2: 9 5/8" @ 5591' w/ 1805 sx cmt toc @ 0 csg 3: 5 1/2" @ 21552' w/ 2960 sx cmt toc @ 3038
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SCOTT-PHILLIPS 34H

Lease #: 421060123

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45071 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date			2023-12-01	2023-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			1058.71	845.61		
MoM Change			-323	531		
YoY Change			78714	60960		
Cumulative			78714	60960		

Production Snapshot

Month	BOPM	MCFPM
12-2023	12751	9063
01-2024	33143	25683
02-2024	32820	26214
Average	26238	20320

Annual Averages

Year	Avg BOPM	Avg MCFPM
2023	12751	9063
2024	32982	25949



SCOTT-PHILLIPS 34H

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
SCOTT-PHILLIPS 34H 8H		4231745071	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO / LAWSON, H F · Abstract: 1060			2054	1040	S W	SPRABERRY (TREND AREA)		
Spud	Completion		First Production					
2023-07-03								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2580		8395						

Prod Csg	csg 1: 13 3/8" @ 1278' w/ 1450 sx cmt toc @ 0 csg 2: 9 5/8" @ 5701' w/ 1830 sx cmt toc @ 0 csg 3: 5 1/2" @ 21676' w/ 2715 sx cmt toc @ 3038
Liner Csg	liner 1: 7 5/8" frm 5486' - 7987' w/ 210 sx.



SCOTT 34

Lease #: 421045818

Lease and Production Information

State	County	Operator				
TX	Martin	SMC OIL & GAS, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-39671 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO } API: 42-317-39810 { Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO/SHEPHERD, W L · Abstract: 1106 } ⁴²						
			SPRABERRY (TREND AREA)	No	114	
			Oil	Gas		
First Prod Date			2014-09-01	2014-12-01		
Last Sale			2024-02-01	2024-02-01		
Daily Rate			33.03	2.27		
MoM Change			-155	694		
YoY Change			-2300	-8672		
Cumulative			99698	196697		

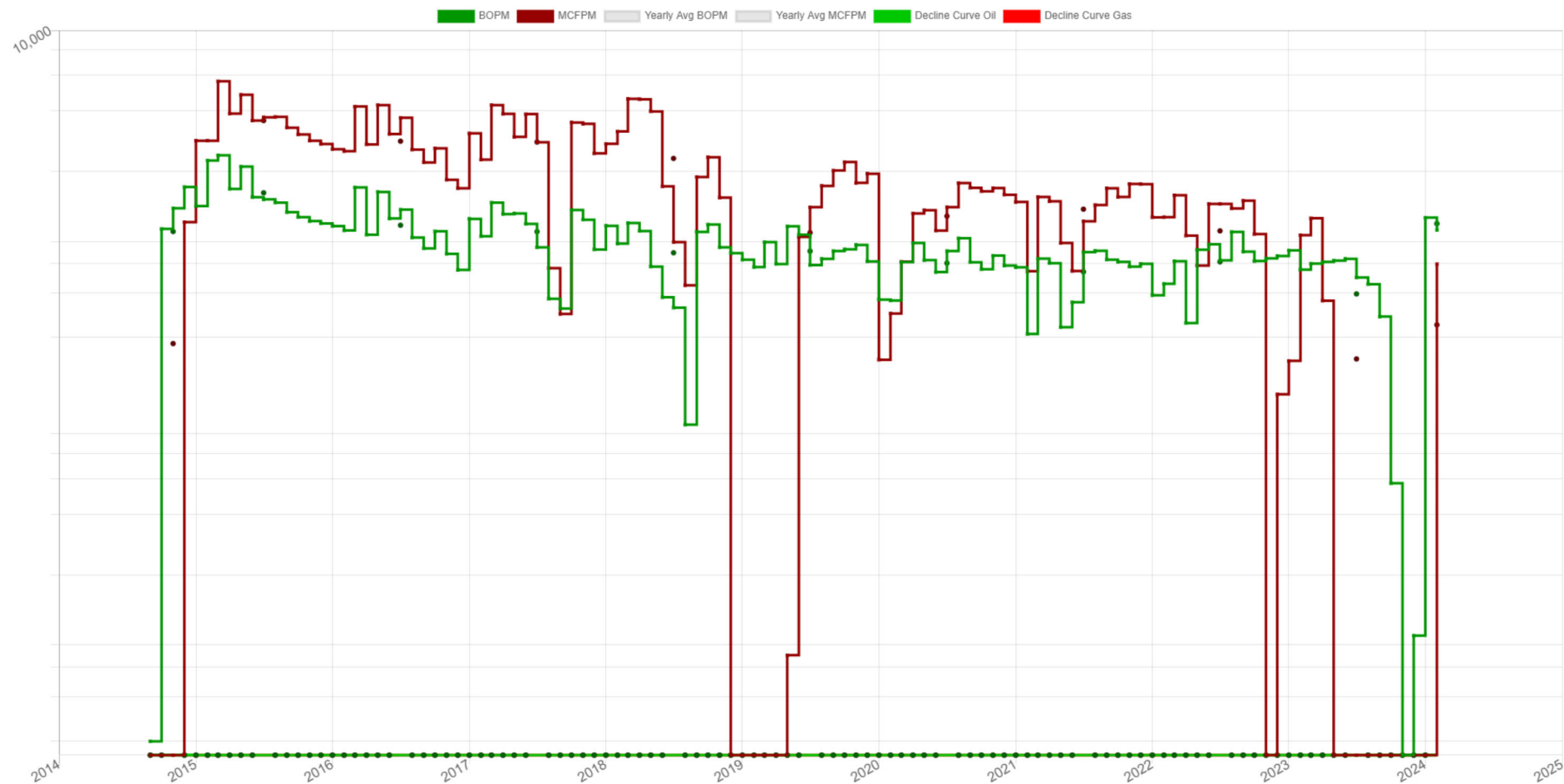
Production Snapshot

Month	BOPM	MCFPM
03-2023	698	1171
04-2023	712	457
05-2023	722	
06-2023	737	
07-2023	596	
08-2023	552	
09-2023	381	
10-2023	57	
11-2023		
12-2023	10	
01-2024	1179	
02-2024	1024	694
Average	606	774

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	702	1200
2021	636	1299
2022	712	1014
2023	494	235
2024	1102	347

SCOTT 34 - Production Plot





SCOTT 34

Associated Wells

Total Well Count: 2

Well Name	API		Operator			Type	Status
SCOTT 34 1	4231739671		SMC OIL & GAS INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO			467	467	NORTH WEST		SPRABERRY (TREND AREA)
Spud		Completion			First Production		
2014-07-22		2014-10-10					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2589		10710					

Prod Csg
csg 1: 13 3/8" @ 246' w/ 270 sx cmt toc @ 0
csg 2: 8 5/8" @ 4587' w/ 2125 sx cmt toc @ 1147
csg 3: 5 1/2" @ 10697' w/ 1125 sx cmt toc @ 5110
tbg 1: 2 7/8" @ 7853'

Well Name		API		Operator		Type		Status	
SCOTT 34 2		4231739810		SMC OIL & GAS INC.		OIL		PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 34 · Blk: 35 T1N · Survey: T&P RR CO/SHEPHERD, W L · Abstract: 1106					2176	2189	NORTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion			First Production				
2014-12-04		2015-02-13							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
2559		10610							

Prod Csg
csg 1: 5 1/2" @ 10602' w/ 1225 sx cmt toc @ 5090
csg 2: 13 3/8" @ 238' w/ 270 sx cmt toc @ 0
csg 3: 8 5/8" @ 4551' w/ 2125 sx cmt toc @ 1600
tbg 1: 2 7/8" @ 7820'



Misc. Info



221282

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: Martin

GRANTOR: James Frederick Ridge, Jr., dealing with his sole and separate property

Grantor's Mailing Address: [REDACTED]

GRANTEE: [REDACTED]

Grantee's Mailing Address: [REDACTED]

EFFECTIVE DATE: March 1, 2022

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above and in the percentages set forth above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, non-participating royalty interests, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in Martin County, Texas, to wit:

The Northwest Quarter (NW/4) and the South Half of Southwest Quarter (S/2 of SW/4) and the Northwest Quarter of Southwest Quarter (NW/4 of SW/4) of Section 34, Block 35, Township 1 North, T&P RR Co. Survey, Martin County, Texas, containing 284.38 acres, more or less.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate,

compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs,

successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantor does hereby warrant that the interest herein conveyed covers all depths and all formations.

This Mineral and Royalty Deed is expressly made subject to, and incorporates by reference, the terms of that certain Purchase and Sale Agreement (the "Agreement") between Grantor and Grantee dated February 9, 2022. Capitalized terms used, but not otherwise defined herein, are defined in the Agreement. The delivery of this Mineral and Royalty Deed shall not affect, enlarge, diminish, or otherwise impair any of the representations, warranties, covenants, indemnities, terms, or provisions of the Agreement. The representations, warranties, covenants, indemnities, terms, and provisions contained in the Agreement shall not be merged with or into this Mineral and Royalty Deed but shall survive the execution and delivery of this Mineral and Royalty Deed to the extent, and in the manner, set forth in the Agreement. In the event of an express conflict between this Mineral and Royalty Deed and the Agreement, then the terms and conditions of the Agreement shall control. Grantee shall retain a fully executed copy of the Agreement at its principal place of business.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:

[Redacted Signature]

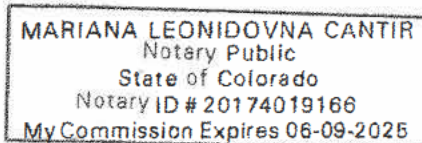
ACKNOWLEDGMENT

STATE OF ~~TEXAS~~
COUNTY OF

Colorado
San Miguel

This instrument was acknowledged before me on this the 28th day of February, 2022, by [Redacted]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of Texas

STATE OF TEXAS-COUNTY OF MARTIN

I hereby certify that this Instrument was FILED on the date and at the time stamped hereon by me and was duly recorded in the Volume and Page of the OFFICIAL PUBLIC RECORDS of Martin County, Texas, as stamped hereon by me

INSTRUMENT NO. 221282

FILED & RECORDED March 14, 2022 @ 4:19 AM/PM

OFFICIAL PUBLIC RECORD VOL. 852 PAGE 212

LINDA GONZALES,

COUNTY CLERK, MARTIN COUNTY, TEXAS

BY _____

____ DEPUTY



243639

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

COUNTY OF MARTIN

§

Effective Date: June 1, 2024

Grantor:



Grantee:



Property: The Northwest Quarter (NW/4) of Section 34, Block 35, Township 1 North, T&P RR Co. Survey, Martin County, Texas.

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "**Deed**"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided $\frac{1}{12}$ **th** (one-twelfth) of Grantor's interest in and to all oil, gas, and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral and Royalty Deed from James Frederick Ridge, Jr., dated effective March 1, 2022 and recorded March 14, 2022 as Volume 852, Page 217, Instrument Number 221282 in the Official Public Records of Martin County, Texas (the "**Ridge Deed**"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/12th of the interest it acquired in the Property (defined above) via the Ridge Deed.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

Lot 119022

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

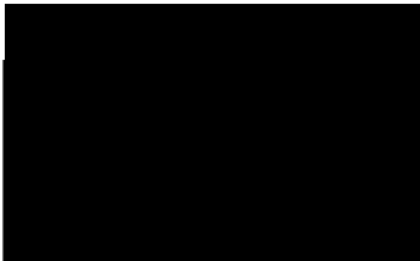
Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantors as of the date of acknowledgment of Grantor’s signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

GRANTOR:



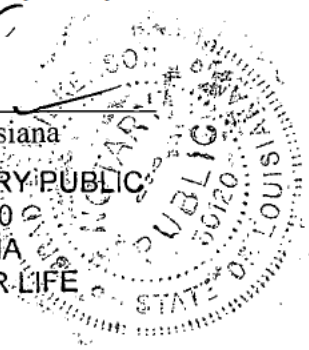
DIRECT ACKNOWLEDGEMENT

STATE OF LOUISIANA
PARISH OF CADDO

This instrument was acknowledged before me on this the 13 of June , 2024, by [REDACTED],
[REDACTED]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Notary Public for the State of Louisiana
BRAD E. WILKERSON, NOTARY PUBLIC
BAR ROLL No. 30120
STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



STATE OF TEXAS-COUNTY OF MARTIN

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly recorded in the Volume and Page of the OFFICIAL PUBLIC RECORDS of Martin County, Texas, as stamped hereon by me

INSTRUMENT NO 243639

FILED & RECORDED June 24, 2024 @ 12:59 AM/PM (P)

OFFICIAL PUBLIC RECORD VOL 1001 PAGE 692

LINDA GONZALES,

COUNTY CLERK, MARTIN COUNTY, TEXAS

BY _____

____ DEPUTY





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.