

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 5355 Data Packet

Chinn

Operated Lease in
Chautauqua County, KS

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Summary

BidEx Lot #5355

Lease Name:	Chinn Lease (0 BOPD)
County/State:	Chautauqua, KS
Asset Type:	Operated Lease
Legal Description:	NW/4 and SW/4 Sec 15-33S-8E insofar as it covers all lands laying south and west of Otter Creek
API:	See next page
GWI:	100%
NRI:	81.25%
Operator:	Victory Minerals, LLC
Purchaser:	Coffeyville Resources Ref & Mktg, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Chinn Lease: 277,754.36 Barrels Cumulative Oil Production All Wells On Lease

Tank Battery & Equipment

Two 10' x 12' Steel Tanks

One 30" x 12' Gas Separator

One 8' x 15' Fiberglass Gun Barrel

Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn 1	15	33	S		8 E	15-019-24138-002	5/2/1983		Cattleman	0 BOPD	NA	0
							Surface	Production	Tubing	Rods	Pump	
							8.625" 452'	5.5" 2289'	N/A	N/A	N/A	
							Pumping Unit			Engine		
							N/A			N/A		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn 2	15	33	S		8 E	15-019-24210	6/10/1983	7/1/1983	Cattleman	0	N/A	0
							Surface	Production	Tubing	Rods	Pump	
							8.625" 85'	5.5" 2248'	N/A	N/A	N/A	
							Pumping Unit			Engine		
							N/A			N/A		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn 3	15	33	S		8 E	15-019-24239	7/6/1983	9/1/1983	Cattleman	0 BOPD	NA	0 BWPD
							Surface	Production	Tubing	Rods	Pump	
							8.625" 511'	5.5" 2295'	2.875" 2250'	3/4" 2250'	2" MTM	
							Pumping Unit			Engine		
							48" Stroke Churchill D57			15 HP Electric		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn 6	15	33	S		8 E	15-019-24467	1/11/1984	1/15/1984	Cattleman	0 BOPD	N/A	0
							Surface	Production	Tubing	Rods	Pump	
							8.625" 520'	5.5" 2284'	2.375" 2200'	3/4" 2200'	1.5" MTM	
							Pumping Unit			Engine		
							42" Stroke Churchill 25			10 HP Electric		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn A 5	15	33	S		8 E	15-019-24431-0001	7/19/1984	8/31/1984	Cattleman	0	N/A	0
INJECTION							Surface	Production	Tubing		Tank	
							8.625"	5.5"	2.375 Seal Tite		200 Bbl Fiberglass	
							Equipment	Triplex Injection Pump				

Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn A 9	15	33	S		8 E	15-019-25056-001	6/28/2021	7/12/2021	Pawnee	0 BOPD	N/A	0 BWPD
							Surface	Production	Tubing	Rods	Pump	
							8.625" 501'	5.5" 2270'	2.375" 2040'	3/4" 2040'	1.5" MTM	
							Pumping Unit			Engine		
							42" Stroke Churchill 25			10 HP Electric		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn A 10	15	33	S		8 E	15-019-26686	8/16/2005	11/10/2005	Cattleman	0 BOPD	N/A	0 BWPD
							Surface	Production	Tubing	Rods	Pump	
							8.625" 45'	5.5" 2259'	N/A	N/A	N/A	
							Pumping Unit			Engine		
							N/A			N/A		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn B 4 (7)	15	33	S		8 E	15-019-24662	6/20/1984	7/10/1984	Cattleman	0 BPD	N/A	0
							Surface	Production	Tubing	Rods	Pump	
							8.625" 531'	5.5" 2120'	2.375" 2110'	3/4" 2110'	1.5" MTM	
							Pumping Unit			Engine		
							42" Stroke Churchill 25			10 HP		
Well Name	Sec.	T	N/S	R	E/W	API	Spud	Completion	Prod. Zone	IP Oil	Gas	Water
Chinn B 5	15	33	S		8 E	15-019-24704	7/19/1984	8/31/1984	Cattleman	0 BOPD	N/A	0
							Surface	Production	Tubing	Rods	Pump	
							8.625" 532'	5.5" 2279'	N/A	N/A	N/A	
							Pumping Unit			Engine		
							N/A			N/A		



Production





CHINN (A) 119463

Lease #: 119463

Lease and Production Information

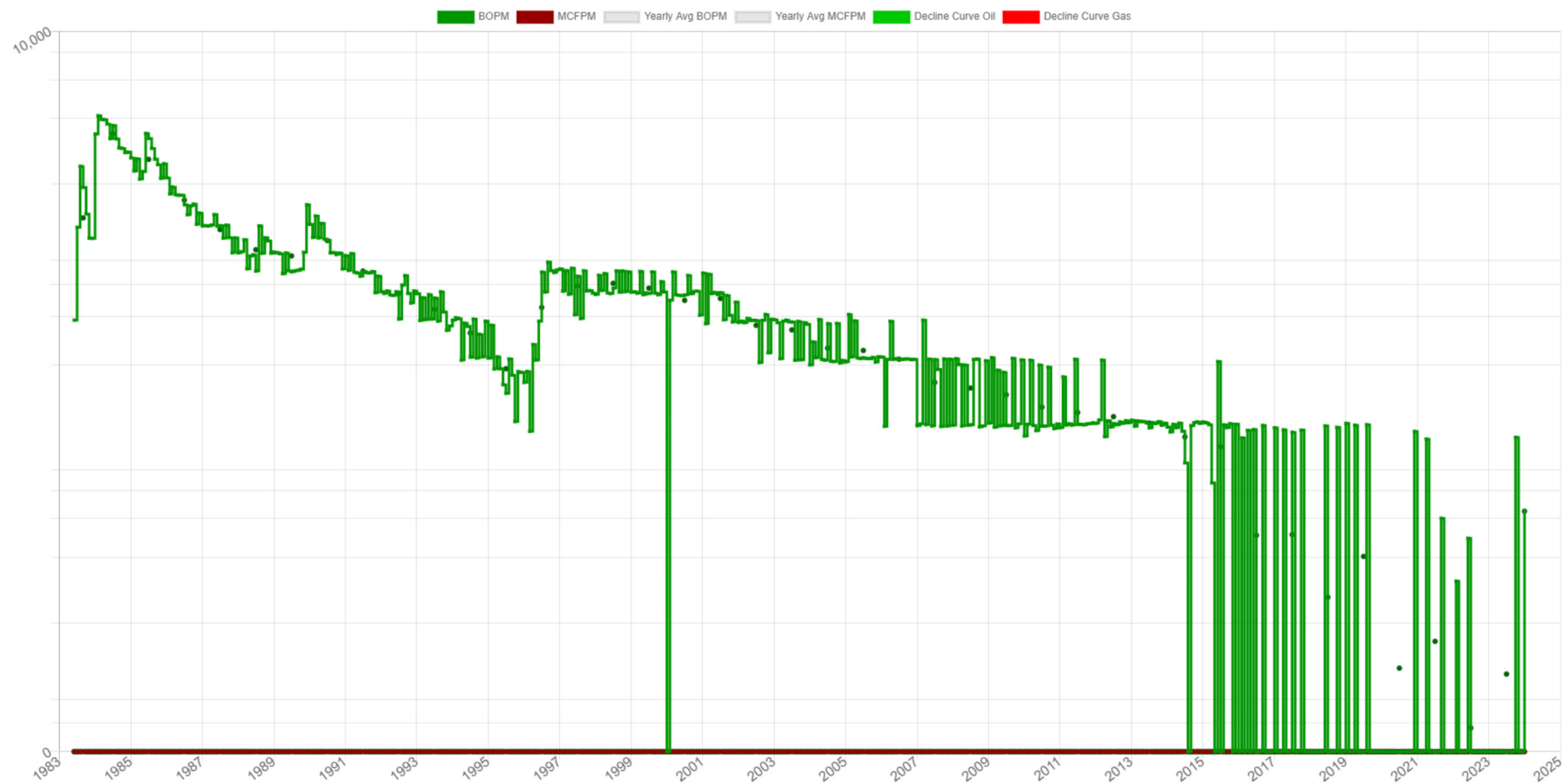
State	County	Operator			
KS	CHAUTAUQUA	VICTORY MINERALS LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-33S-08E	6th (west -96.28)		CATTLEMAN	No	488
			Oil		Gas
First Prod Date			1983-06-01		
Last Sale			2024-01-01		
Daily Rate			0.35		
MoM Change			65		
YoY Change			125		
Cumulative			277754		

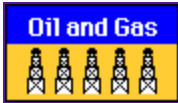
Production Snapshot

Month	BOPM	MCFPM
02-2023		
03-2023		
04-2023		
05-2023		
06-2023		
07-2023		
08-2023		
09-2023		
10-2023	141	
11-2023		
12-2023		
01-2024	65	
Average	103	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	12	
2021	17	
2022	7	
2023	12	
2024	65	





Yearly and monthly production



CHINN (A) Lease

Lease: CHINN (A)**Operator:** Victory Minerals LLC**Location:** T33S, R8E, Sec. 15**Cumulative Production:** 277754.36 barrels (from 1983 to 2024)**KS Dept. of Revenue Lease Code:** 119463**KS Dept. of Revenue Lease Name:** CHINN (A)[View T1 PDF \(from KCC\)](#)[View T1 PDF \(from KCC\)](#)**Field:** [Otter Creek East](#)**County:** Chautauqua**Producing Zone:** Cattleman**Well Data (may be an incomplete list):**

T33S R8E, Sec. 15, SE SW NW Lease: CHINN 'B' 4 Operator: DOODLEBUG OIL Current Operator: Victory Minerals LLC API Number: 15-019-24662	T33S R8E, Sec. 15, SE NW SW Lease: CHINN 3 Operator: DOODLEBUG OIL Current Operator: Victory Minerals LLC API Number: 15-019-24239
T33S R8E, Sec. 15, NW SW SW Lease: CHINN 6 Operator: DOODLEBUG OIL COMPANY Current Operator: Victory Minerals LLC API Number: 15-019-24467	T33S R8E, Sec. 15, NE SW SW Lease: CHINN 'A' 9 Operator: DOODLEBUG OIL COMPANY Current Operator: Victory Minerals LLC API Number: 15-019-25056
T33S R8E, Sec. 15, SE SW NE SW Lease: CHINN 2 Operator: DOODLEBUG OIL Current Operator: Victory Minerals LLC API Number: 15-019-24210	T33S R8E, Sec. 15, N2 N2 SW NW Lease: CHINN 'A' 10 Operator: Snedco, Inc. Current Operator: Victory Minerals LLC API Number: 15-019-26686
T33S R8E, Sec. 15, SW NE NW SW Lease: CHINN 'A' 5 Operator: Current Operator: Victory Minerals LLC API Number: 15-019-24431-0001	T33S R8E, Sec. 15, NW SW SW SE Lease: CHINN 'B' 5 Operator: DOODLEBUG OIL COMPANY Current Operator: Victory Minerals LLC API Number: 15-019-24704
T33S R8E, Sec. 15, SW SW NW SW Lease: CHINN 'A' 8 Operator: DOODLEBUG OIL COMPANY Current Operator: Victory Minerals LLC API Number: 15-019-24853	T33S R8E, Sec. 15, SW SE SE SW Lease: CHINN 1 Operator: DOODLEBUG OIL COMPANY Current Operator: Victory Minerals LLC API Number: 15-019-24138-0002
T33S R8E, Sec. 15, NE SW SW Lease: CHINN A-9 Operator: Victory Minerals LLC Current Operator: Victory Minerals LLC API Number: 15-019-25056-0001	

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Year	Production	Wells
Production Plots		
1983	9,846	1
1984	40,785	1
1985	31,205	1
1986	20,344	1
1987	14,931	1
1988	12,087	1
1989	11,321	1
1990	13,306	1
1991	9,660	1
1992	7,650	1
1993	6,459	1
1994	5,047	1
1995	3,464	1
1996	6,589	5
1997	8,261	5
1998	8,492	6
1999	8,070	6
2000	7,102	6
2001	7,247	6
2002	5,465	6
2003	5,209	6
2004	4,300	6
2005	4,197	6
2006	3,831	6
2007	2,999	6
2008	2,828	6
2009	2,639	6
2010	2,314	6
2011	2,191	6
2012	2,095	6
2013	1,959	6
2014	1,694	6
2015	1,527	6
2016	603	6

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	156.51	6	Coffeyville Resources Refining & Marketing (100%)
2014	2	148.85	6	Coffeyville Resources Refining & Marketing (100%)
2014	3	161	6	Coffeyville Resources Refining & Marketing (100%)
2014	4	155.64	6	Coffeyville Resources Refining & Marketing (100%)
2014	5	163.2	6	Coffeyville Resources Refining & Marketing (100%)
2014	6	150.1	6	Coffeyville Resources Refining & Marketing (100%)
2014	7	107.52	6	Coffeyville Resources Refining & Marketing (100%)
2014	9	158.99	6	Coffeyville Resources Refining & Marketing (100%)
2014	10	163.79	6	Coffeyville Resources Refining & Marketing (100%)
2014	11	165.2	6	Coffeyville Resources Refining & Marketing (100%)
2014	12	162.76	6	Coffeyville Resources Refining & Marketing (100%)
2015	1	165	6	Coffeyville Resources Refining & Marketing (100%)
2015	2	163.64	6	Coffeyville Resources Refining & Marketing (100%)
2015	3	160.61	6	Coffeyville Resources Refining & Marketing (100%)
2015	4	87.12	6	Coffeyville Resources Refining & Marketing (100%)
2015	6	311.46	6	Coffeyville Resources Refining & Marketing (100%)
2015	8	160.25	6	Coffeyville Resources Refining & Marketing (100%)
2015	9	155.73	6	Coffeyville Resources Refining & Marketing (100%)
2015	10	162.2	6	Coffeyville Resources Refining & Marketing (100%)
2015	12	161.21	6	Coffeyville Resources Refining & Marketing (100%)

2017	607	6
2018	315	6
2019	483	6
2020	149	8
2021	198	8
2022	80	2
2023	141	3
2024	65	3

Reported through 1-2024.

Note: bbls is barrels; mcf is 1000 cubic feet.

2016	2	139.69	6	Coffeyville Resources Refining & Marketing (100%)
2016	4	151.36	6	Coffeyville Resources Refining & Marketing (100%)
2016	6	152.45	6	Coffeyville Resources Refining & Marketing (100%)
2016	9	159.13	6	Coffeyville Resources Refining & Marketing (100%)
2017	1	155.32	6	Coffeyville Resources Refining & Marketing (100%)
2017	4	151.96	6	Coffeyville Resources Refining & Marketing (100%)
2017	7	148.11	6	Coffeyville Resources Refining & Marketing (100%)
2017	10	151.61	6	Coffeyville Resources Refining & Marketing (100%)
2018	6	158.53	6	Coffeyville Resources Refining & Marketing (100%)
2018	10	156.08	6	Coffeyville Resources Refining & Marketing (100%)
2019	1	162.83	6	Coffeyville Resources Refining & Marketing (100%)
2019	4	159.72	6	Coffeyville Resources Refining & Marketing (100%)
2019	8	160.46	6	Coffeyville Resources Refining & Marketing (100%)
2020	12	149.48	8	Coffeyville Resources Refining & Marketing (100%)
2021	4	137.98	8	Coffeyville Resources Refining & Marketing (100%)
2021	9	60.08	8	Coffeyville Resources Refining & Marketing (100%)
2022	2	31.06	2	Barts Oilfield Services (100%)
2022	6	48.72	2	Barts Oilfield Services (100%)
2023	10	140.53	3	CVR SUPPLY & TRADING (100%)
2024	1	64.66	3	CVR SUPPLY & TRADING (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

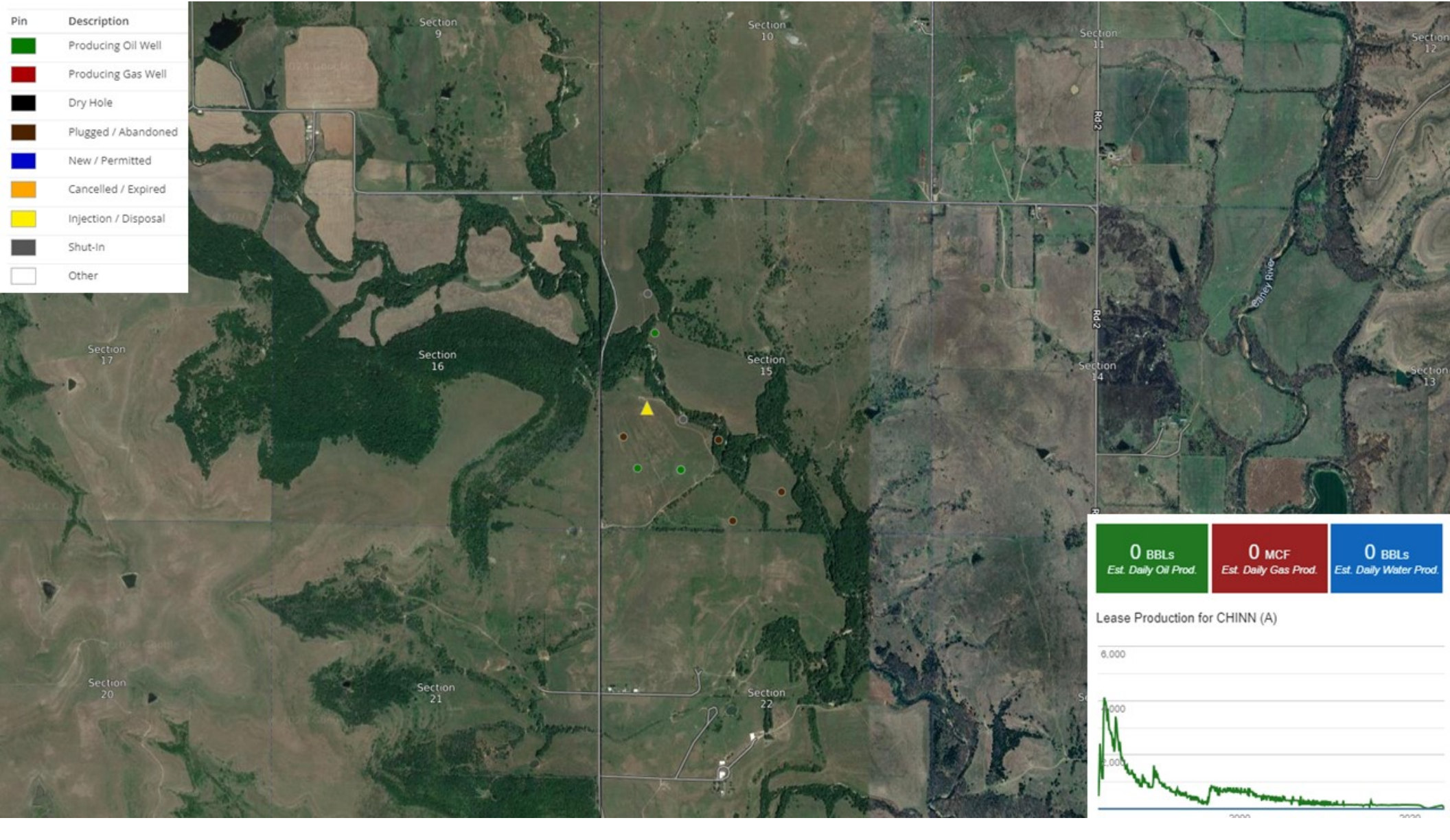
Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>



Maps







Misc.



Coffeyville Resources Ref & Mktg, LLC
Division Of Interest - Division Order Listing
Effective Date: 01/2023

For State/County KS, CHAUTAUQUA

200801 Chinn - Default Imported Deck County: CHAUTAUQUA, KS

Operator: (OP1625) Victory Minerals LLC

Legal Desc: Section 15 township 33S Range 8E S/2 SW/4 NW/4 ; SW/4 except for portion lying NE of Otter Creek

Owner#	Owner's Name	Type	Susp	Ext Sus	Revenue(NRI)	Billing(WI)
11858	Carla J Purdy Check Payable to: Carla J Purdy	R	PAY		0.03750000	
11860	Henry C Chinn Jr Check Payable to: Henry C Chinn Jr	R	PAY		0.03750000	
11861	Terri L Chinn Check Payable to: Terri L Chinn	R	PAY		0.03750000	
22741	Lynda M McClure Lvg Trust dtd Check Payable to: Lynda M McClure Lvg Trust dtd 12/2/08, Ann L Heise Trustee	R	PAY		0.03750000	
66221	Liquid Gold Inc Check Payable to: Liquid Gold Inc	W	PAY		0.40625000	0.00000000
207931	MICHAEL W CHINN ESTATE Check Payable to: MICHAEL W CHINN ESTATE HENRY CHINN JR EXECUTOR	R	PAY		0.03750000	
37513_1	Liquid Gold Inc Check Payable to: Liquid Gold Inc Fao Victory Mineral Investments LLC	W	PAY		0.40625000	0.00000000
TOTAL Chinn - Default Imported Deck					1.00000000	0.00000000



Wesley D. Hansen
Consulting Geologist

June 29, 1984

Doodlebug Oil Company
P.O. Box 618
Douglass, Kansas
67039

RE: Doodlebug Oil Company Chinn "B" #4
NW/4 Section 15-33-8E
Chautauqua County, Kansas

Gentlemen:

Drilling progress was recorded and samples were examined on the above captioned well from 1800' to 2272', rotary total depth. Sample descriptions are contained on the accompanying plotted geologic report. Formation tops called from sample examination, using a Kelly Bushing elevation of 963', are as follows:

FORMATION	DEPTH	DATUM
Altamont Ls.	1940'	(-977')
Pawnee Ls.	2033'	(-1070')
Fort Scott Ls.	2072'	(-1109')
Cherokee	2117'	(-1154')
Cattleman Sand	2198'	(-1235')
RTD	2272'	(-1309')

Structurally, the Chinn "B" #4 was 2' to 8' low to the Chinn #5 on the various formation tops. The Cattleman Sand was about 8' low, but the top is called a few feet from the top of the Cattleman Zone.

A minor show of oil was observed in the Pawnee Limestone. The Cattleman Sand contained an excellent show of oil and fluorescence from 2207'-17'.

Because of the excellent show of oil in the Cattleman Sand, it was recommended that production casing be set for further testing.

Respectfully submitted,

Wesley D. Hansen
Consulting Geologist



Wesley D. Hansen
Consulting Geologist

Doodlebug Oil Company
P.O. Box 618
Douglass, Kansas
67039

December 7, 1983

RE: Doodlebug Oil Co. Chinn #5
SW/4 Section 15-33-8E
Chautauqua County, Kansas

Gentlemen:

Drilling progress was recorded and samples were examined on the above captioned well from 1800' to 2280', rotary total depth. Formation tops called from sample examination using a Kelly Bushing elevation of 984', are as follows:

FORMATION	DEPTH	DATUM
Altamont Lm.	1942'	(-958')
Pawnee Lm.	2037'	(-1053')
Oswego	2076'	(-1092')
Cherokee Sh.	2122'	(-1138')
Cattleman Sand	2196'	(-1212')
Bartlesville Zn	2233'	(-1249')

Structurally, the Chinn #5 was 1-7' low to the Chinn #2 and flat to slightly high to the Chinn #3 on the various formation tops. The subject well was almost flat to the comparison wells on the Cattleman Sand top.

A minor show of oil was observed in the upper part of the Pawnee Limestone. The Cattleman Sand was present and consisted of about 21' of sand with a good to excellent show of oil and fluorescence.

Because of the good show of oil in the Cattleman Sand and good structural position, it was recommended that production casing be set for further testing.

Respectfully submitted,

Wesley D. Hansen
Consulting Geologist

9415 E. Harry • 107 Countryside Office Park
Wichita, KS 67207 • 316 688-1254



Wesley D. Hansen
Consulting Geologist

Doodlebug Oil Company
P.O. Box 618
Douglass, Kansas
67039

July 26, 1984

RE: Doodlebug Oil Co. Chinn "B" #5
SE/4 Section 15-33-8E
Chautauqua County, Kansas

Gentlemen:

Drilling progress was recorded and samples were examined on the above captioned well from 1800' to 2245', rotary total depth. Formation tops called from sample examination using a Kelly Bushing elevation of 963', are as follows:

FORMATION	DEPTH	DATUM
Altamont Ls.	1901'	(-938')
Pawnee Ls.	2000'	(-1037')
Fort Scott Ls.	2040'	(-1077')
Cherokee Sh.	2084'	(-1121')
Cattleman Sand	2165'	(-1202')

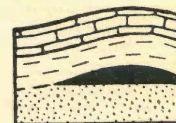
Structurally, the Chinn "B" #5 ran 35-47' high to the Chinn #1, located in the SW/4 of section 15-33-8E, on the various formation tops. The Cattleman Sand was 47' high.

A minor show of oil was observed in the upper part of the Pawnee Limestone. The Cattleman Sand contained about 8' of porous sand with an excellent show of oil. Sample descriptions are contained on the accompanying plotted geologic report.

Because of the good show of oil in the Cattleman Sand, as well as the favorable structural position, it was recommended that production casing be set for perforation and testing.

Respectfully submitted,

Wesley D. Hansen
Consulting Geologist



Wesley D. Hansen
Consulting Geologist

Doodlebug Oil Company
P.O. Box 618
Douglass, Kansas
67039

January 21, 1984

RE: Doodlebug Oil Co. Chinn #6
SW/4 Section 15-33-8E
Chautauqua County, Kansas

Gentlemen:

Drilling progress was recorded and samples were examined on the above captioned well from 1800' to 2285', rotary total depth. Formation tops called from sample examination using a Kelly Bushing elevation of 990', are as follows:

FORMATION	DEPTH	DATUM
Altamont Ls.	1940'	(-950')
Pawnee Ls.	2036'	(-1046')
Ft Scott Ls.	2074'	(-1084')
Cherokee Sh.	2119'	(-1129')
Cattleman Sand	2192'	(-1202')

Structurally, the Chinn #6 was 5-8' low to the Chinn #4 and 7-10' high to the Chinn #5 on the various formation tops. The top of the Cattleman Sand was called at 2192' (-1202') with the appearance of a sandy siltstone. The sand cleaned up with a good show of oil at about 2202'.

A minor show of oil was observed in the upper part of the Pawnee Limestone. The Cattleman Sand consisted of about 23' of sandy siltstone and sand with a good show of oil developing about 8-10' into the zone.

Because of the good show of oil in the Cattleman Sand and good structural position, it was recommended that production casing be set for further testing.

Respectfully submitted,

Wesley D. Hansen
Consulting Geologist

9415 E. Harry • 107 Countryside Office Park
Wichita, KS 67207 • 316 688-1254



Wesley D. Hansen
Consulting Geologist

Doodlebug Oil Company
P.O. Box 618
Douglass, Kansas
67039

November 6, 1984

RE: Doodlebug Oil Co. Chinn "A" #8
SW/4 Section 15-33-8E
Chautauqua County, Kansas

Gentlemen:

Drilling progress was recorded and samples were examined on the above captioned well from 1800' to 2298', rotary total depth. Formation tops called from sample examination using a Kelly Bushing elevation of 982', are as follows:

FORMATION	DEPTH	DATUM
Altamont Ls.	1965'	(-983')
Pawnee Ls.	2061'	(-1079')
Fort Scott Ls.	2099'	(-1117')
Cherokee Sh.	2142'	(-1160')
Cattleman Zone	2214'	(-1232')
Cattleman Sand	2226'	(-1244')

Structurally, the Chinn #8 "A" was 7-17' low to the Chinn #5 "A" on the various formation tops. The Cattleman Sand was 17' low, but when one considers the top of the Cattleman Zone the subject well is only 5' low.

There was a slight show of oil in the Pawnee Limestone (sample descriptions and shows of oil are contained on the accompanying plotted geologic report). The Cattleman Sand contained a good to excellent show of slightly gassy oil from 2226-2237'. Although the subject well ran low to the #5 and #6 wells, the writer feels the subject well still has commercial production potential because the #5 and #6 wells do not produce saltwater. This fact indicates that any oil/water contact has not yet be reached.

Because of the excellent shows of oil in the Cattleman Sand, it was recommended that production casing be set for completion.

Respectfully submitted,

Wesley D. Hansen
Consulting Geologist

2808 N. Athenian • Wichita, KS 67204
Telephone (316) 838-2515

THOMAS E. BLAIR

P.O. BOX 280
DOUGLASS, KS 67039

316-747-2390

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>SNEED CO. INC.</u>		ELEVATIONS	
LEASE <u>CHINN "A" #10</u>		KB	<u>975</u>
FIELD <u>OTTER CREEK EAST</u>		DF	<u>—</u>
LOCATION <u>1550' FNL : 660' FWL SECTION</u>		OL	<u>968</u>
SEC <u>15</u>	TWSP <u>33S</u>	Measurements Are A	
COUNTY <u>CO</u>	STATE <u>KS</u>	From <u>KB</u>	
CONTRACTOR <u>CIG DRILLING CO. INC. RIG #1</u>		CASING	
SPUD <u>8-16-05</u>	COMP <u>8-19-05</u>	SURFACE <u>45' 8 1/8"</u>	
RTD <u>2270</u>	LTD <u>2270</u>	PRODUCT ION <u>4 1/2" CTD</u>	
MUD UP <u>1200'</u>	TYPE MUD <u>CHEM. GEL</u>	ELECTRICAL SURVEY	
		<u>DUAL IND. - ϕ</u>	
SAMPLES SAVED FROM <u>1900</u>		TO	<u>TD</u>
DRILLING TIME KEPT FROM <u>1900</u>		TO	<u>TD</u>
SAMPLES EXAMINED FROM <u>1900</u>		TO	<u>TD</u>
GEOLOGICAL SUPERVISION FROM <u>1850</u>		TO	<u>TD</u>
GEOLOGIST ON WELL <u>TOM BLAIR</u>			

FORMATION TOPS	LOG	SAMPLES
ALTAMONT	1950 (-975)	
PAWNEE	2044 (-1069)	
FT. SCOTT	2090 (-1115)	
CHEROKEE	2126 (-1151)	
CATTLEMEN	2202 (-1227)	
TOTAL DEPTH	2270 (-1295)	15

1900

ATTAMOUNT 1950 (-979)

50

LS. Tan. Fined. dease

AA

SS. Gt. Fined. V. sh. l. and FRI. P. no desc
No shales

2000

SH. Gt

AA

NO good
CA

PAWNEE 2044 (-1069)

50

LS. Tan. Fined. Mostly no ϕ . V. spt. flu
No shales FINE

LS. AA. SPT. FINE. No ϕ . spt. STAL. flu

SH. Gt - dk Gt

FT. SCOTT 2090 (-1115)

2100

LS. Tan. Ben. F. m. l. No ϕ . V. spt. flu
Dull flu. No other shales

AA

TRIP FOR RUBBER ?
BAD BUTT ON BT IN

PT. SCOTT. D(1115)

2100

CLERONEE 2126

(-1151)

50

LENNORE 2194(-1219)

CATLEMAN 2202(-1221) 2200

50

TOTAL DEPTH 2210

(-1295)

TRIP FOR RECOVERED
PAID BUTTER BT IN

LS. TAN-BEN. F-M GEN. NO VIS P. V. SPT
DULL FLU. NO OTHER SHOWS

DA

SA. FLU

SIL. CL. WLS. CL

SIL. FLU

SIL. CL

SIL. CL

SIL. CL-DK GR

LS. TAN. V. GEN
SIL. FLU

SS. CL. V. FLU. SIL. CL. GEN. SEMI-FLU
SIL. ODR. G. FLU. V. SPT

SS. CL. F-M GEN. SEMI-FLU. G. FLU. F. ODR
SIL. SEMI-FLU. F. ODR. GAS BUB. PROBE VIS P
SPT. STN IN DEPT SAMPLE

SIL. DK CL-CL

SIL. DA. W/ SPT. CL. SIL. NO VIS P. NLS

SIL. CL. WLS. P. V. FLU. V. SIL. CL. SPT P. NO VIS P
NO SHOWS

SIL. CL. CL. V. SPT. NO VIS P. NO SHOWS

DA

CFS 2215'

CFS 2210'

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Victory Minerals LLC
Well Name	CHINN A-9
Doc ID	1585282

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	26	501	common	275	na
Production	7.875	5.5	15	2270	common	100	na

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ E ☐ W
(a/a/a/a)
_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☐ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: _____
Operator License No.: _____ Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
____ Feet from ☐ North / ☐ South Line of Section
____ Feet from ☐ East / ☐ West Line of Section
Lease: _____ Well No.: _____
County: _____

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	
Packer Type: _____						Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

KCC Office Use Only

The results were:

☐ Satisfactory

☐ Not Satisfactory

Next MIT: _____

State Agent: _____ Title: _____ Witness: ☐ Yes ☐ No

Remarks: _____



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

After Recording Return To:

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,

Victory Mineral Investments LLC, a Kansas Limited Liability Company, and Liquid Gold Inc., a Missouri Corporation

Hereinafter called Assignor, for and in consideration of \$1.00 (One Dollar) and OVC, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto

hereinafter called Assignee,

ALL right and title in and to the Working Interests in and to an oil and gas lease covering the NW/4 Sec. 15 Twp. 33S Rng. 8E and SW/4 Sec. 15 Twp. 33S Rng. 8E insofar as it covers all lands laying south and west of Otter Creek of Chataqua County, Kansas and further described as:

Chinn A

(1) An oil and gas leases dated March 31, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the Northwest Quarter of Section 15; Township 33 South, Range 9 East of the 6th PM containing 160 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 191.

(2) An oil and gas leases dated January 19, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the South Half of Section 15; Township 33 South, Range 9 East of the 6th PM containing 320 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 4.

ALL right and title in and to the Working Interests in and to an oil and gas lease covering the NE/4 Sec. 15 Twp. 33S Rng. 8E; the SE/4 Sec. 15 Twp. 33S Rng. 8E; the SW/4 Sec. 15 Twp. 33S Rng. 8E insofar as it covers all lands laying North and East of Otter Creek; the SW/4 Sec. 14 Twp. 33S Rng. 8E; the NW/4 Sec 23 Twp. 33S Rng. 8E and the E/2 NE/4 Sec. 22 Twp. 33S Rng. 8E of Chataqua County, Kansas and further described as:

Chinn B

(1) An oil and gas leases dated March 31, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the Northeast Quarter of Section 15; Township 33 South, Range 9 East of the 6th PM containing 160 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 189.

(2) An oil and gas leases dated January 19, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the Southwest Quarter of Section 14; Township 33 South, Range 9 East of the 6th PM containing 160 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 2.

(3) An oil and gas leases dated January 19, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the South Half of Section 15; Township 33 South, Range 9 East of the 6th PM containing 320 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 4.

(4) An oil and gas leases dated January 19, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the East Half of the Northeast Quarter of Section 22; Township 33 South, Range 9 East of the 6th PM containing 80 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 2.

(5) An oil and gas leases dated January 19, 1983 from Henry C Chinn and Belva Jean Chinn, his wife, as Lessors to Doodlebug Oil Company as Lessee, covering the Northwest Quarter of Section 23; Township 33 South, Range 9 East of the 6th PM containing 160 acres as recorded in Chataqua County Register of Deeds at Book 55 of Leases at Page 4.

Such assignment is made together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used and obtained in connection therewith.

Executed this 30th day of July, 2024.

LIQUID GOLD INC

VICTORY MINERAL INVESTMENTS LLC

By: Salvatore Carollo, President

By: Carmon Bonanno, Managing Member

STATE OF _____)
)ss
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Salvatore Carollo, an individual known to me to be the same in his capacity as President of Liquid Gold Inc.

Notary Public

My commission expires: _____

STATE OF MO)
)ss
COUNTY OF Jackson)

The foregoing instrument was acknowledged before me this 30 day of July, 2024, by Carmon Bonanno, an individual known to me to be the same in his capacity as Managing Member of Victory Mineral Investments LLC.

Notary Public

My commission expires: Sep. 20, 2027

ANGELICA MUNEZ LETI
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County
My Commission Expires: Sep. 20, 2027
Commission # 23853347