

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Charolais 33/21 B1HA State 1H & B1GB State 1H (WBO)

Royalty Interest in
Lea County, NM

In this Document:

[Lot Summary](#)

[Property & Well Information](#)

[Revenue Statements](#)

[Production](#)

[Outgoing Conveyance](#)

Lot Summary**PERMIAN BASIN****LOT 3100****Description:** 2 Well Package (RI) - Wellbore Only**Lease Name:** Charolais 33/21 B1HA State 1H
Charolais 33/21 B1GB State 1H**County & State:** Lea County, New Mexico**Asset Type:** Royalty Interest**Producing Formation:** BONE SPRING- PEARL**12 Month Income Info****Net Income:** \$1,034.27**AVG Per Month:** \$147.75

MONTHLY AVERAGE		
PRODUCTION MONTH	OWNER NET REVENUE	PER LOT
24-Feb	\$301.00	\$ 100.33
24-Jan	\$348.54	\$ 116.18
23-Dec	\$429.18	\$ 143.06
23-Nov	\$562.32	\$ 187.44
23-Oct	\$636.95	\$ 212.32
23-Sep	\$467.56	\$ 155.85
23-Aug	\$357.25	\$ 119.08
23-Jul		
23-Jun		
23-May		
23-Apr		
23-Mar		
TOTAL	\$3,102.80	\$ 1,034.27
MONTHLY AVERAGE	\$443.26	\$ 147.75

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Property & Well Information

**** Means Multiple API #'s***

Lot 3100

Property & Well Name	Well Type	Legal Description	Operator's Name	Operator's Address	Operator's Telephone	Completion Date	API Number	Production	AVG Daily Oil Production (6 Mo. AVG)	AVG Daily Gas Production (6 Mo. AVG)	Owner Interest	Type	Conveyed Interest
Charolais 33/21 B1HA State 1H	OIL	Section 33 - T 19S - R 35E BHL: Section 21 - T 19S - R 35E	Mewbourne Oil Co.	P.O. Box 7698 Tyler, TX 75711	903-561-2900	7/20/2023	30-025-48528	Producing	947.19	941.00	0.0001195000	RI	0.0000398333
Charolais 33/21 B1GB State 1H	OIL	Section 33 - T 19S - R 35E BHL: Section 21 - T 19S - R 35E	Mewbourne Oil Co.	P.O. Box 7698 Tyler, TX 75712	903-561-2901	7/21/2023	30-025-50948	Producing	832.36	890.00	0.0001195000	RI	0.0000398333



Revenue Statement

Owner

Operator

Check

MEWBOURNE OIL COMPANY
REVENUE DISBURSEMENT ACCOUNT
P O BOX 7698
TYLER, TX 75711-7698
(903) -56-1-29
ownerrelations@mewbourne.com

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	82723000	CHAROLAIS 33/21 B1GB STATE COM 1H, State: NM, County: LEA									
GAS											
	ROYALTY INTEREST	Feb 24	1.3300	21,365.06	2.14	45,722.77	0.00239140	0.00239115	51.05	109.33	
	AD VALOREM TAX	Feb 24				(615.59)	0.00239140	0.00239115		(1.58)	
	CONSERVATION TAX	Feb 24				(80.79)	0.00239140	0.00239115		(0.20)	
	EMERGENCY SCHOOL TAX	Feb 24				(1,700.89)	0.00239140	0.00239115		(4.37)	
	PRODUCTION TAX	Feb 24				0.00	0.00239140	0.00239115		0.00	
	SEVERANCE TAX	Feb 24				(1,594.58)	0.00239140	0.00239115		(4.11)	
	STATE WITHHOLDING TAX	Feb 24				0.00	0.00239140	1.00000000		(5.36)	
	ROYALTY INTEREST	Oct 23	1.3600	4,341.54	1.88	8,171.97	0.00239140	0.00238988	10.37	19.53	
	AD VALOREM TAX	Oct 23				(110.02)	0.00239140	0.00238988		(0.25)	
	CONSERVATION TAX	Oct 23				(14.44)	0.00239140	0.00238988		(0.02)	
	EMERGENCY SCHOOL TAX	Oct 23				(304.00)	0.00239140	0.00238988		(0.77)	
	PRODUCTION TAX	Oct 23				0.00	0.00239140	0.00238988		0.00	
	SEVERANCE TAX	Oct 23				(285.00)	0.00239140	0.00238988		(0.74)	
	STATE WITHHOLDING TAX	Oct 23				0.00	0.00239140	1.00000000		(0.96)	
	ROYALTY INTEREST	Jan 24	1.2800	24,394.54	2.09	51,030.88	0.00239140	0.00239149	58.33	122.04	
	AD VALOREM TAX	Jan 24				(687.06)	0.00239140	0.00239149		(1.77)	
	CONSERVATION TAX	Jan 24				(90.17)	0.00239140	0.00239149		(0.21)	
	EMERGENCY SCHOOL TAX	Jan 24				(1,898.35)	0.00239140	0.00239149		(4.86)	
	PRODUCTION TAX	Jan 24				0.00	0.00239140	0.00239149		0.00	
	SEVERANCE TAX	Jan 24				(1,779.70)	0.00239140	0.00239149		(4.58)	
	STATE WITHHOLDING TAX	Jan 24				0.00	0.00239140	1.00000000		(5.98)	
	ROYALTY INTEREST	Dec 23	1.3200	32,688.70	1.89	61,920.70	0.00239140	0.00239161	78.21	148.09	
	AD VALOREM TAX	Dec 23				(833.68)	0.00239140	0.00239161		(2.16)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 15, 2024 9:44 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Dec 23				(109.41)	0.00239140	0.00239161		(0.25)
EMERGENCY SCHOOL TAX	Dec 23				(2,303.45)	0.00239140	0.00239161		(5.91)
PRODUCTION TAX	Dec 23				0.00	0.00239140	0.00239161		0.00
SEVERANCE TAX	Dec 23				(2,159.48)	0.00239140	0.00239161		(5.54)
STATE WITHHOLDING TAX	Dec 23				0.00	0.00239140	1.00000000		(7.26)
ROYALTY INTEREST	Nov 23	1.3300	36,146.75	1.75	63,348.14	0.00239140	0.00239202	86.44	151.53
AD VALOREM TAX	Nov 23				(852.89)	0.00239140	0.00239202		(2.20)
CONSERVATION TAX	Nov 23				(111.94)	0.00239140	0.00239202		(0.25)
EMERGENCY SCHOOL TAX	Nov 23				(2,356.55)	0.00239140	0.00239202		(6.05)
PRODUCTION TAX	Nov 23				0.00	0.00239140	0.00239202		0.00
SEVERANCE TAX	Nov 23				(2,209.27)	0.00239140	0.00239202		(5.67)
STATE WITHHOLDING TAX	Nov 23				0.00	0.00239140	1.00000000		(7.42)
Total GAS								284.40	472.05
GAS WELL GAS									
ROYALTY INTEREST	Aug 23	1.0300	17,134.59	3.84	65,817.43	0.00239140	0.00239131	40.99	157.39
AD VALOREM TAX	Aug 23				(873.90)	0.00239140	0.00239131		(2.23)
CONSERVATION TAX	Aug 23				(116.30)	0.00239140	0.00239131		(0.26)
EMERGENCY SCHOOL TAX	Aug 23				(2,448.41)	0.00239140	0.00239131		(6.27)
PRODUCTION TAX	Aug 23				0.00	0.00239140	0.00239131		0.00
SEVERANCE TAX	Aug 23				(2,295.38)	0.00239140	0.00239131		(5.90)
STATE WITHHOLDING TAX	Aug 23				0.00	0.00239140	1.00000000		(7.71)
ROYALTY INTEREST	Sep 23	1.0300	19,373.96	2.96	57,265.17	0.00239140	0.00239168	46.31	136.96
AD VALOREM TAX	Sep 23				(771.00)	0.00239140	0.00239168		(1.99)
CONSERVATION TAX	Sep 23				(101.19)	0.00239140	0.00239168		(0.24)
EMERGENCY SCHOOL TAX	Sep 23				(2,130.26)	0.00239140	0.00239168		(5.49)
PRODUCTION TAX	Sep 23				0.00	0.00239140	0.00239168		0.00
SEVERANCE TAX	Sep 23				(1,997.12)	0.00239140	0.00239168		(5.13)
STATE WITHHOLDING TAX	Sep 23				0.00	0.00239140	1.00000000		(6.71)
ROYALTY INTEREST	Oct 23	1.0300	23,772.07	2.40	56,959.78	0.00239140	0.00239099	56.89	136.19
AD VALOREM TAX	Oct 23				(766.88)	0.00239140	0.00239099		(1.96)
CONSERVATION TAX	Oct 23				(100.65)	0.00239140	0.00239099		(0.24)
EMERGENCY SCHOOL TAX	Oct 23				(2,118.90)	0.00239140	0.00239099		(5.44)
PRODUCTION TAX	Oct 23				0.00	0.00239140	0.00239099		0.00
SEVERANCE TAX	Oct 23				(1,986.47)	0.00239140	0.00239099		(5.10)
STATE WITHHOLDING TAX	Oct 23				0.00	0.00239140	1.00000000		(6.67)
Total GAS WELL GAS								144.19	369.20
OIL									
ROYALTY INTEREST	Feb 24		16,710.88	76.37	1,276,271.74	0.00239140	0.00239140	39.96	3,052.08
AD VALOREM TAX	Feb 24				(17,183.22)	0.00239140	0.00239140		(44.18)
CONSERVATION TAX	Feb 24				(2,848.64)	0.00239140	0.00239140		(7.32)
EMERGENCY SCHOOL TAX	Feb 24				(37,388.38)	0.00239140	0.00239140		(96.13)
SEVERANCE TAX	Feb 24				(44,509.98)	0.00239140	0.00239140		(114.43)
STATE WITHHOLDING TAX	Feb 24				0.00	0.00239140	1.00000000		(149.55)
ROYALTY INTEREST	Aug 23		18,774.19	81.03	1,521,229.43	0.00239140	0.00239139	44.90	3,637.85

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 15, 2024 9:44 AM

Page 2 of 3

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Aug 23				(20,198.29)	0.00239140	0.00239139		(51.93)
CONSERVATION TAX	Aug 23				(3,395.38)	0.00239140	0.00239139		(8.71)
EMERGENCY SCHOOL TAX	Aug 23				(44,564.42)	0.00239140	0.00239139		(114.56)
SEVERANCE TAX	Aug 23				(53,052.88)	0.00239140	0.00239139		(136.41)
STATE WITHHOLDING TAX	Aug 23				0.00	0.00239140	1.00000000		(178.25)
ROYALTY INTEREST	Jan 24	20,575.90		73.20	1,506,217.61	0.00239140	0.00239141	49.21	3,601.98
AD VALOREM TAX	Jan 24				(20,279.13)	0.00239140	0.00239141		(52.15)
CONSERVATION TAX	Jan 24				(3,361.88)	0.00239140	0.00239141		(8.65)
EMERGENCY SCHOOL TAX	Jan 24				(44,124.64)	0.00239140	0.00239141		(113.45)
SEVERANCE TAX	Jan 24				(52,529.34)	0.00239140	0.00239141		(135.08)
STATE WITHHOLDING TAX	Jan 24				0.00	0.00239140	1.00000000		(176.50)
ROYALTY INTEREST	Sep 23	21,877.68		89.70	1,962,322.88	0.00239140	0.00239139	52.32	4,692.68
AD VALOREM TAX	Sep 23				(26,419.95)	0.00239140	0.00239139		(67.94)
CONSERVATION TAX	Sep 23				(4,379.90)	0.00239140	0.00239139		(11.27)
EMERGENCY SCHOOL TAX	Sep 23				(57,486.25)	0.00239140	0.00239139		(147.82)
SEVERANCE TAX	Sep 23				(68,436.01)	0.00239140	0.00239139		(175.98)
STATE WITHHOLDING TAX	Sep 23				0.00	0.00239140	1.00000000		(229.94)
ROYALTY INTEREST	Dec 23	27,074.73		71.41	1,933,355.03	0.00239140	0.00239140	64.75	4,623.42
AD VALOREM TAX	Dec 23				(26,029.94)	0.00239140	0.00239140		(66.93)
CONSERVATION TAX	Dec 23				(4,315.25)	0.00239140	0.00239140		(11.12)
EMERGENCY SCHOOL TAX	Dec 23				(56,637.64)	0.00239140	0.00239140		(145.67)
SEVERANCE TAX	Dec 23				(67,425.76)	0.00239140	0.00239140		(173.39)
STATE WITHHOLDING TAX	Dec 23				0.00	0.00239140	1.00000000		(226.55)
ROYALTY INTEREST	Nov 23	31,790.10		78.22	2,486,653.41	0.00239140	0.00239140	76.00	5,946.58
AD VALOREM TAX	Nov 23				(33,479.33)	0.00239140	0.00239140		(86.09)
CONSERVATION TAX	Nov 23				(5,550.21)	0.00239140	0.00239140		(14.27)
EMERGENCY SCHOOL TAX	Nov 23				(72,846.51)	0.00239140	0.00239140		(187.30)
SEVERANCE TAX	Nov 23				(86,722.04)	0.00239140	0.00239140		(223.01)
STATE WITHHOLDING TAX	Nov 23				0.00	0.00239140	1.00000000		(291.38)
ROYALTY INTEREST	Oct 23	33,847.53		86.04	2,912,194.10	0.00239140	0.00239141	80.94	6,964.24
AD VALOREM TAX	Oct 23				(39,208.65)	0.00239140	0.00239141		(100.81)
CONSERVATION TAX	Oct 23				(6,500.02)	0.00239140	0.00239141		(16.69)
EMERGENCY SCHOOL TAX	Oct 23				(85,312.73)	0.00239140	0.00239141		(219.39)
SEVERANCE TAX	Oct 23				(101,562.77)	0.00239140	0.00239141		(261.13)
STATE WITHHOLDING TAX	Oct 23				0.00	0.00239140	1.00000000		(341.25)
Total OIL								408.08	28,133.60
Total Property									28,974.85

Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value



Revenue Statement

Owner

Operator

Check

MEWBOURNE OIL COMPANY
REVENUE DISBURSEMENT ACCOUNT
P O BOX 7698
TYLER, TX 75711-7698
(903) -56-1-29
ownerrelations@mewbourne.com

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

			Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type		Production Date								
Property:	72717000	CHAROLAIS 33/21 B1HA STATE COM 1H, State: NM, County: LEA								
GAS										
	ROYALTY INTEREST	Feb 24	1.3000	24,135.26	2.14	51,651.22	0.00239140	0.00239142	57.74	123.52
	AD VALOREM TAX	Feb 24				(695.41)	0.00239140	0.00239142		(1.77)
	CONSERVATION TAX	Feb 24				(91.27)	0.00239140	0.00239142		(0.21)
	EMERGENCY SCHOOL TAX	Feb 24				(1,921.43)	0.00239140	0.00239142		(4.92)
	PRODUCTION TAX	Feb 24				0.00	0.00239140	0.00239142		0.00
	SEVERANCE TAX	Feb 24				(1,801.34)	0.00239140	0.00239142		(4.62)
	STATE WITHHOLDING TAX	Feb 24				0.00	0.00239140	1.00000000		(6.05)
	ROYALTY INTEREST	Oct 23	1.3500	5,059.39	1.88	9,523.17	0.00239140	0.00239311	12.14	22.79
	AD VALOREM TAX	Oct 23				(128.22)	0.00239140	0.00239311		(0.29)
	CONSERVATION TAX	Oct 23				(16.83)	0.00239140	0.00239311		(0.02)
	EMERGENCY SCHOOL TAX	Oct 23				(354.26)	0.00239140	0.00239311		(0.89)
	PRODUCTION TAX	Oct 23				0.00	0.00239140	0.00239311		0.00
	SEVERANCE TAX	Oct 23				(332.12)	0.00239140	0.00239311		(0.84)
	STATE WITHHOLDING TAX	Oct 23				0.00	0.00239140	1.00000000		(1.12)
	ROYALTY INTEREST	Dec 23	1.2900	28,125.40	1.89	53,276.65	0.00239140	0.00239129	67.25	127.40
	AD VALOREM TAX	Dec 23				(717.30)	0.00239140	0.00239129		(1.87)
	CONSERVATION TAX	Dec 23				(94.14)	0.00239140	0.00239129		(0.23)
	EMERGENCY SCHOOL TAX	Dec 23				(1,981.89)	0.00239140	0.00239129		(5.08)
	PRODUCTION TAX	Dec 23				0.00	0.00239140	0.00239129		0.00
	SEVERANCE TAX	Dec 23				(1,858.02)	0.00239140	0.00239129		(4.80)
	STATE WITHHOLDING TAX	Dec 23				0.00	0.00239140	1.00000000		(6.24)
	ROYALTY INTEREST	Jan 24	1.2600	29,696.18	2.09	62,121.37	0.00239140	0.00239161	70.99	148.57
	AD VALOREM TAX	Jan 24				(836.38)	0.00239140	0.00239161		(2.16)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 15, 2024 9:44 AM

Page 1 of 3

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Jan 24				(109.77)	0.00239140	0.00239161		(0.25)
EMERGENCY SCHOOL TAX	Jan 24				(2,310.91)	0.00239140	0.00239161		(5.94)
PRODUCTION TAX	Jan 24				0.00	0.00239140	0.00239161		0.00
SEVERANCE TAX	Jan 24				(2,166.48)	0.00239140	0.00239161		(5.56)
STATE WITHHOLDING TAX	Jan 24				0.00	0.00239140	1.00000000		(7.28)
ROYALTY INTEREST	Nov 23	1.3000	32,356.45	1.75	56,705.56	0.00239140	0.00239148	77.38	135.61
AD VALOREM TAX	Nov 23				(763.46)	0.00239140	0.00239148		(1.95)
CONSERVATION TAX	Nov 23				(100.20)	0.00239140	0.00239148		(0.23)
EMERGENCY SCHOOL TAX	Nov 23				(2,109.45)	0.00239140	0.00239148		(5.43)
PRODUCTION TAX	Nov 23				0.00	0.00239140	0.00239148		0.00
SEVERANCE TAX	Nov 23				(1,977.61)	0.00239140	0.00239148		(5.06)
STATE WITHHOLDING TAX	Nov 23				0.00	0.00239140	1.00000000		(6.64)
Total GAS								285.50	478.44
GAS WELL GAS									
ROYALTY INTEREST	Aug 23	1.0300	19,217.43	3.84	73,818.07	0.00239140	0.00239156	45.97	176.54
AD VALOREM TAX	Aug 23				(980.13)	0.00239140	0.00239156		(2.52)
CONSERVATION TAX	Aug 23				(130.44)	0.00239140	0.00239156		(0.30)
EMERGENCY SCHOOL TAX	Aug 23				(2,746.03)	0.00239140	0.00239156		(7.07)
PRODUCTION TAX	Aug 23				0.00	0.00239140	0.00239156		0.00
SEVERANCE TAX	Aug 23				(2,574.41)	0.00239140	0.00239156		(6.61)
STATE WITHHOLDING TAX	Aug 23				0.00	0.00239140	1.00000000		(8.65)
ROYALTY INTEREST	Sep 23	1.0300	24,265.25	2.96	71,722.73	0.00239140	0.00239171	58.02	171.54
AD VALOREM TAX	Sep 23				(965.65)	0.00239140	0.00239171		(2.47)
CONSERVATION TAX	Sep 23				(126.73)	0.00239140	0.00239171		(0.29)
EMERGENCY SCHOOL TAX	Sep 23				(2,668.09)	0.00239140	0.00239171		(6.87)
PRODUCTION TAX	Sep 23				0.00	0.00239140	0.00239171		0.00
SEVERANCE TAX	Sep 23				(2,501.33)	0.00239140	0.00239171		(6.41)
STATE WITHHOLDING TAX	Sep 23				0.00	0.00239140	1.00000000		(8.41)
ROYALTY INTEREST	Oct 23	1.0300	27,702.63	2.40	66,377.72	0.00239140	0.00239116	66.24	158.72
AD VALOREM TAX	Oct 23				(893.68)	0.00239140	0.00239116		(2.28)
CONSERVATION TAX	Oct 23				(117.29)	0.00239140	0.00239116		(0.25)
EMERGENCY SCHOOL TAX	Oct 23				(2,469.25)	0.00239140	0.00239116		(6.34)
PRODUCTION TAX	Oct 23				0.00	0.00239140	0.00239116		0.00
SEVERANCE TAX	Oct 23				(2,314.92)	0.00239140	0.00239116		(5.96)
STATE WITHHOLDING TAX	Oct 23				0.00	0.00239140	1.00000000		(7.78)
Total GAS WELL GAS								170.23	434.59
OIL									
ROYALTY INTEREST	Feb 24		20,125.13	76.37	1,537,030.64	0.00239140	0.00239139	48.15	3,675.64
AD VALOREM TAX	Feb 24				(20,693.98)	0.00239140	0.00239139		(53.22)
CONSERVATION TAX	Feb 24				(3,430.65)	0.00239140	0.00239139		(8.80)
EMERGENCY SCHOOL TAX	Feb 24				(45,027.31)	0.00239140	0.00239139		(115.80)
SEVERANCE TAX	Feb 24				(53,603.94)	0.00239140	0.00239139		(137.81)
STATE WITHHOLDING TAX	Feb 24				0.00	0.00239140	1.00000000		(180.11)
ROYALTY INTEREST	Aug 23		22,129.37	81.03	1,793,091.95	0.00239140	0.00239139	52.93	4,287.98

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

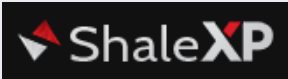
Generated on Monday, April 15, 2024 9:44 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Aug 23				(23,807.98)	0.00239140	0.00239139		(61.24)
CONSERVATION TAX	Aug 23				(4,002.18)	0.00239140	0.00239139		(10.26)
EMERGENCY SCHOOL TAX	Aug 23				(52,528.63)	0.00239140	0.00239139		(135.08)
SEVERANCE TAX	Aug 23				(62,534.08)	0.00239140	0.00239139		(160.79)
STATE WITHHOLDING TAX	Aug 23				0.00	0.00239140	1.00000000		(210.11)
ROYALTY INTEREST	Jan 24	23,918.32		73.20	1,750,892.78	0.00239140	0.00239140	57.20	4,187.09
AD VALOREM TAX	Jan 24				(23,573.34)	0.00239140	0.00239140		(60.63)
CONSERVATION TAX	Jan 24				(3,907.99)	0.00239140	0.00239140		(10.04)
EMERGENCY SCHOOL TAX	Jan 24				(51,292.40)	0.00239140	0.00239140		(131.90)
SEVERANCE TAX	Jan 24				(61,062.39)	0.00239140	0.00239140		(157.00)
STATE WITHHOLDING TAX	Jan 24				0.00	0.00239140	1.00000000		(205.17)
ROYALTY INTEREST	Sep 23	27,088.99		89.70	2,429,752.38	0.00239140	0.00239141	64.79	5,810.53
AD VALOREM TAX	Sep 23				(32,713.24)	0.00239140	0.00239141		(84.10)
CONSERVATION TAX	Sep 23				(5,423.21)	0.00239140	0.00239141		(13.92)
EMERGENCY SCHOOL TAX	Sep 23				(71,179.60)	0.00239140	0.00239141		(183.01)
SEVERANCE TAX	Sep 23				(84,737.61)	0.00239140	0.00239141		(217.90)
STATE WITHHOLDING TAX	Sep 23				0.00	0.00239140	1.00000000		(284.72)
ROYALTY INTEREST	Dec 23	29,429.92		71.41	2,101,534.67	0.00239140	0.00239141	70.38	5,025.64
AD VALOREM TAX	Dec 23				(28,294.24)	0.00239140	0.00239141		(72.74)
CONSERVATION TAX	Dec 23				(4,690.63)	0.00239140	0.00239141		(12.09)
EMERGENCY SCHOOL TAX	Dec 23				(61,564.46)	0.00239140	0.00239141		(158.30)
SEVERANCE TAX	Dec 23				(73,291.02)	0.00239140	0.00239141		(188.49)
STATE WITHHOLDING TAX	Dec 23				0.00	0.00239140	1.00000000		(246.26)
ROYALTY INTEREST	Oct 23	36,093.47		86.04	3,105,431.63	0.00239140	0.00239140	86.31	7,426.34
AD VALOREM TAX	Oct 23				(41,810.32)	0.00239140	0.00239140		(107.54)
CONSERVATION TAX	Oct 23				(6,931.32)	0.00239140	0.00239140		(17.83)
EMERGENCY SCHOOL TAX	Oct 23				(90,973.62)	0.00239140	0.00239140		(233.96)
SEVERANCE TAX	Oct 23				(108,301.93)	0.00239140	0.00239140		(278.49)
STATE WITHHOLDING TAX	Oct 23				0.00	0.00239140	1.00000000		(363.89)
ROYALTY INTEREST	Nov 23	36,184.79		78.22	2,830,410.46	0.00239140	0.00239141	86.52	6,768.66
AD VALOREM TAX	Nov 23				(38,107.54)	0.00239140	0.00239141		(97.97)
CONSERVATION TAX	Nov 23				(6,317.48)	0.00239140	0.00239141		(16.28)
EMERGENCY SCHOOL TAX	Nov 23				(82,916.87)	0.00239140	0.00239141		(213.24)
SEVERANCE TAX	Nov 23				(98,710.56)	0.00239140	0.00239141		(253.83)
STATE WITHHOLDING TAX	Nov 23				0.00	0.00239140	1.00000000		(331.66)
Total OIL								466.28	32,167.70
Total Property									33,080.73

Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total				

Charolais 33 21 B1ha State Com Oil & Gas Lease in Lea County, NM

/ New Mexico / Lea County, NM / Properties Lea County, NM / Charolais 33 21 B1 Property / Charolais 33 21 B1ha State Com



Map of Wells on Charolais 33 21 B1ha State Com



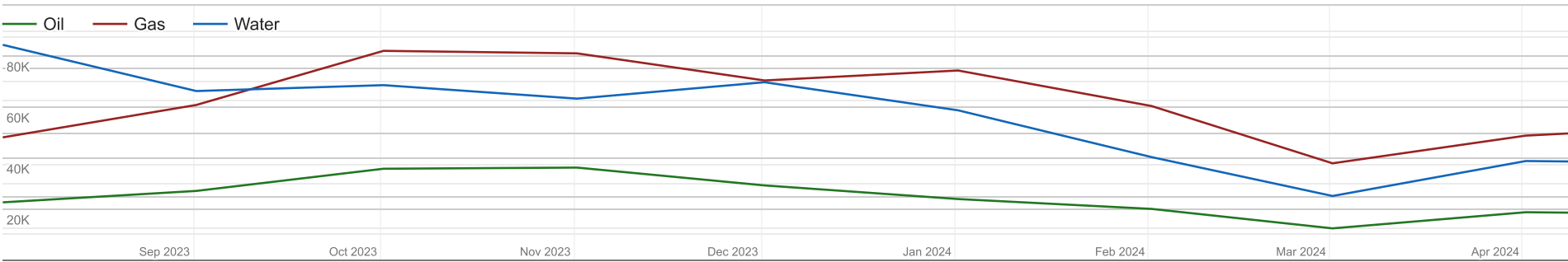
Lease Summary

Here are a few key data points for the Charolais 33 21 B1ha State Com lease in Lea County.

County	Lea County, NM
Lease #	333667
Operator	MEWBOURNE OIL CO
Production Dates	Aug 2023 - May 2024
Total Oil Production	244,853 BBLs
Total Gas Production	246,738 MCF
Total Water Production	553,843 BBLs
Recent Oil Prod.	18,102 BBLs in May 2024
Recent Gas Prod.	21,046 MCF in May 2024
Recent Water Prod.	38,141 BBLs in May 2024
Wells on Lease	1

Charolais 33 21 B1ha State Com Production Graph

Lease production as reported by the state



Wells Associated with Charolais 33 21 B1ha State Com

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-025-48528	CHAROLAIS 33 21 B1HA STATE COM 001H	MEWBOURNE OIL CO	New	Lea County, NM	584 BBLs / day	679 MCF / day	1,230 BBLs / day	32.617586	-103.457720

Nearby Leases

These are the closest 15 leases to the Charolais 33 21 B1ha State Com lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
333679	Anchor 19 35 33 State	Franklin Mountain Energy 3, LLC	1,712 BBLs	1,051 MCF
322856	Charolais 28 21 B1MD State Com	MEWBOURNE OIL CO	2,492 BBLs	6,960 MCF
322855	Charolais 28 21 B2NC State Com	MEWBOURNE OIL CO	1,293 BBLs	999 MCF
325114	Charolais 28 21 W1MD State Com	MEWBOURNE OIL CO	4,177 BBLs	6,301 MCF
333675	Charolais 33 21 B1GB State Com	MEWBOURNE OIL CO	11,302 BBLs	14,859 MCF
315060	Conine 03 20 35 RN	MATADOR PRODUCTION COMPANY	53 BBLs	86 MCF
332717	Hereford 29 20 W1pa State Com	MEWBOURNE OIL CO	6,515 BBLs	4,138 MCF
334106	Sand Chute 33 9 Federal Com	MEWBOURNE OIL CO	7,680 BBLs	4,197 MCF
325731	Sand Chute 4 9 B2ap Federal Com	MEWBOURNE OIL CO	5,757 BBLs	3,262 MCF
333136	Sand Chute 4 9 B2DM Federal Com	MEWBOURNE OIL CO	5,467 BBLs	7,716 MCF
333156	Sand Chute 4 9 W1DM Federal Com	MEWBOURNE OIL CO	4,913 BBLs	8,347 MCF
303299	Toro 33 State	WPX Energy Permian, LLC	0 BBLs	0 MCF
303300	Toro 34 State	WPX Energy Permian, LLC	0 BBLs	0 MCF
25303	Toro 34 State	DOMINION OKLAHOMA TEXAS EXPL. & PROD INC	0 BBLs	0 MCF
333786	Treble State Com	Franklin Mountain Energy 3, LLC	32,643 BBLs	23,520 MCF

Companies in the Area

These are the closest 14 companies operating near the Charolais 33 21 B1ha State Com lease.

Company Name
3R Operating , LLC
Amtex Energy, Inc.
Avant Operating, LLC
Caza Operating, LLC
Cimarex Energy Co. Of Colorado
Dominion Oklahoma Texas Expl & Prod Inc
Franklin Mountain Energy 3, LLC
K&M Resources LLC
Matador Production Company
North Fork Operating, LP
Special Energy Corporation
Threshold Development Company
WPX Energy Permian, LLC
Xeric Oil & Gas Corporation

Well Logs on Charolais 33 21 B1ha State Com

API #	Well Name	File Name	File Type	File Size	File Description	File Date	Log Operator	Log Top	Log Bottom
30-025-48528	CHAROLAIS 33 21 B1HA STATE COM #001H	30025485280000_08_09_2023_02_01_04.tif	tif	23313 kB		2023-08-09	MEWBOURNE OIL CO		

Owners of Charolais 33 21 B1ha State Com

Royalty Ownership data is obtained from public records

No Data Available

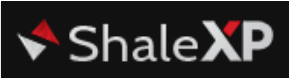
Permits on Charolais 33 21 B1ha State Com

Display API No	Well Name	Operator Name	Date	Date Approved	Well Type	Proposed Depth
30-025-48528	CHAROLAIS 33 21 W1HA STATE COM #001H	MEWBOURNE OIL CO	2021-03-02	2021-03-02	Oil	24155

Frac'ing activity on Charolais 33 21 B1ha State Com

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
30-025-48528	MEWBOURNE OIL COMPANY	2023-06-27	2023-07-20	9,390	26,261,900

Charolais 33 21 B1GB State Com Oil & Gas Lease in Lea County, NM



Home / New Mexico / Lea County, NM / Properties Lea County, NM / Charolais 33 21 B1 Property / Charolais 33 21 B1GB State Com

Map of Wells on Charolais 33 21 B1GB State Com



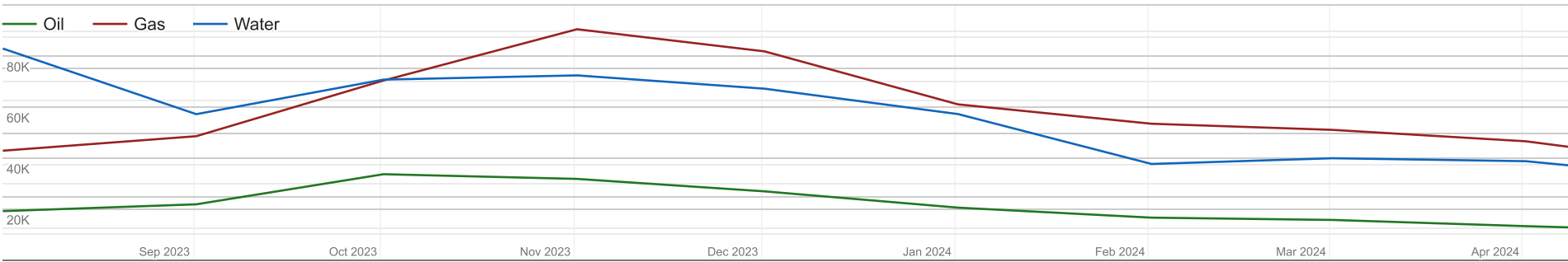
Lease Summary

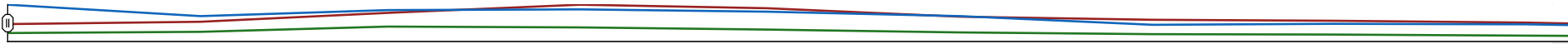
Here are a few key data points for the Charolais 33 21 B1GB State Com lease in Lea County.

County	Lea County, NM
Lease #	333675
Operator	MEWBOURNE OIL CO
Production Dates	Aug 2023 - May 2024
Total Oil Production	211,493 BBLs
Total Gas Production	233,525 MCF
Total Water Production	556,244 BBLs
Recent Oil Prod.	11,302 BBLs in May 2024
Recent Gas Prod.	14,859 MCF in May 2024
Recent Water Prod.	31,753 BBLs in May 2024
Wells on Lease	1

Charolais 33 21 B1GB State Com Production Graph

Lease production as reported by the state





Wells Associated with Charolais 33 21 B1GB State Com

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-025-50948	CHAROLAIS 33 21 B1GB STATE COM 001H	MEWBOURNE OIL CO	New	Lea County, NM	365 BBLs / day	479 MCF / day	1,024 BBLs / day	32.617586	-103.457785

Nearby Leases

These are the closest 15 leases to the Charolais 33 21 B1GB State Com lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
333679	Anchor 19 35 33 State	Franklin Mountain Energy 3, LLC	1,712 BBLs	1,051 MCF
322856	Charolais 28 21 B1MD State Com	MEWBOURNE OIL CO	2,492 BBLs	6,960 MCF
322855	Charolais 28 21 B2NC State Com	MEWBOURNE OIL CO	1,293 BBLs	999 MCF
325114	Charolais 28 21 W1MD State Com	MEWBOURNE OIL CO	4,177 BBLs	6,301 MCF
333667	Charolais 33 21 B1ha State Com	MEWBOURNE OIL CO	18,102 BBLs	21,046 MCF
315060	Conine 03 20 35 RN	MATADOR PRODUCTION COMPANY	53 BBLs	86 MCF
332717	Hereford 29 20 W1pa State Com	MEWBOURNE OIL CO	6,515 BBLs	4,138 MCF
334106	Sand Chute 33 9 Federal Com	MEWBOURNE OIL CO	7,680 BBLs	4,197 MCF
325731	Sand Chute 4 9 B2ap Federal Com	MEWBOURNE OIL CO	5,757 BBLs	3,262 MCF
333136	Sand Chute 4 9 B2DM Federal Com	MEWBOURNE OIL CO	5,467 BBLs	7,716 MCF
333156	Sand Chute 4 9 W1DM Federal Com	MEWBOURNE OIL CO	4,913 BBLs	8,347 MCF
303299	Toro 33 State	WPX Energy Permian, LLC	0 BBLs	0 MCF
25303	Toro 34 State	DOMINION OKLAHOMA TEXAS EXPL. & PROD INC	0 BBLs	0 MCF
303300	Toro 34 State	WPX Energy Permian, LLC	0 BBLs	0 MCF
333786	Treble State Com	Franklin Mountain Energy 3, LLC	32,643 BBLs	23,520 MCF

Companies in the Area

These are the closest 14 companies operating near the Charolais 33 21 B1GB State Com lease.

Company Name
3R Operating , LLC
Amtex Energy, Inc.
Avant Operating, LLC
Caza Operating, LLC
Cimarex Energy Co. Of Colorado
Dominion Oklahoma Texas Expl & Prod Inc
Franklin Mountain Energy 3, LLC
K&M Resources LLC
Matador Production Company
North Fork Operating, LP
Special Energy Corporation
Threshold Development Company
WPX Energy Permian, LLC
Xeric Oil & Gas Corporation

Well Logs on Charolais 33 21 B1GB State Com

API #	Well Name	File Name	File Type	File Size	File Description	File Date	Log Operator	Log Top	Log Bottom
30-025-50948	CHAROLAIS 33 21 B1GB STATE COM #001H	30025509480000_08_09_2023_09_50_31.tif	tif	23417 kB		2023-08-09	MEWBOURNE OIL CO		

Owners of Charolais 33 21 B1GB State Com

Royalty Ownership data is obtained from public records

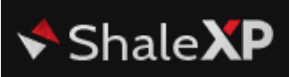
No Data Available

Permits on Charolais 33 21 B1GB State Com

Display API No	Well Name	Operator Name	Date	Date Approved	Well Type	Proposed Depth
30-025-50948	CHAROLAIS 33 21 B1GB STATE COM #001H	MEWBOURNE OIL CO	2023-01-11	2023-01-11	Oil	22553

Frac'ing activity on Charolais 33 21 B1GB State Com

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
30-025-50948	MEWBOURNE OIL COMPANY	2023-06-27	2023-07-21	9,437	25,789,400

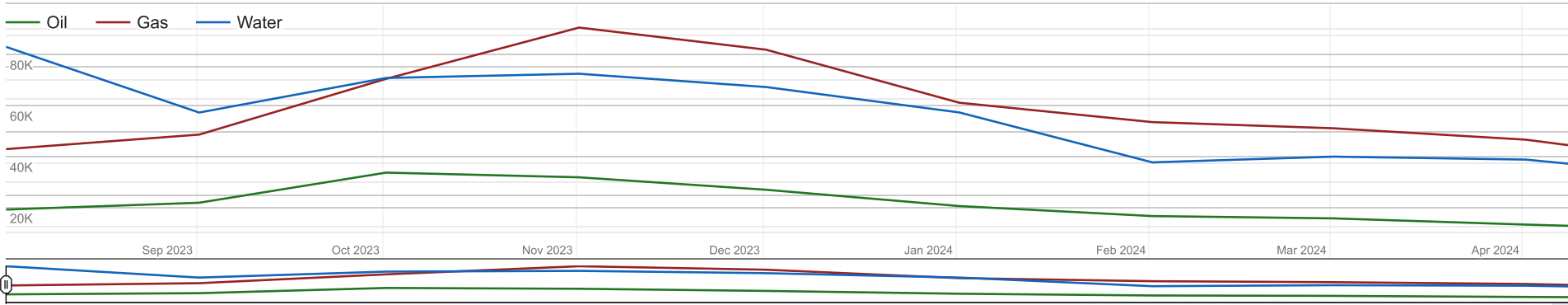


Map of Charolais 33 21 B1GB State Com 001H



Charolais 33 21 B1GB State Com 001H Production Graph

Well production as reported by the state



Full Details for CHAROLAIS 33 21 B1GB STATE COM 001H

API #	30-025-50948
API # +4	30-025-50948-00-00
State	New Mexico
County	Lea County
Well Name	CHAROLAIS 33 21 B1GB STATE COM 001H
Lease Number	333675
Lease Name	CHAROLAIS 33 21 B1GB STATE COM
Operator	MEWBOURNE OIL CO
Closest City	Monument
Field / Formation	
Latitude	32.617586
Longitude	-103.457785
Well Type	Oil
Well Status	New
Well Direction	H
Section	33
Township	19S
Range	35E
QQ	
Abstract	
Survey	
Ground Level Elevation	3688
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	22553
True Total Depth	0

Permit Date	2023-01-11
Approved Date	2023-01-11
Spud Date	9999-12-31
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	9999-12-31
Recent Reporting Date	2024-05-01 to 2024-05-31
Recently Reported Oil Prod	11,302 BBL
Recently Reported Gas Prod	14,859 MCF
Overall Production Dates Available	2023-08-01 to 2024-05-31
Total Oil Production	211,493 BBL
Total Gas Production	233,525 MCF
Total Water Production	556,244 BBL
Estimated Daily Oil Production	365 BBL
Estimated Daily Gas Production	479 MCF
Estimated Daily Water Production	1,024 BBL
Estimated Monthly Oil Production	11,089 BBL
Estimated Monthly Gas Production	14,579 MCF
Estimated Monthly PBOE *	11,458 BBL
Estimated Maximum Daily Oil Production	1,087 BBL during Oct 2023
Estimated Maximum Daily Gas Production	909 MCF during Oct 2023
Estimated Maximum Daily PBOE *	1,110 BBL during Oct 2023

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Charolais 33 21 B1GB State Com 001H

File Name	File Type	File Size	File Description	File Date	Log Operator	Log Top	Log Bottom
30025509480000_08_09_2023_09_50_31.tif	tif	23417 kB		2023-08-09	MEWBOURNE OIL CO		

Surrounding Wells

These are the closest 15 wells to Charolais 33 21 B1GB State Com 001H.

Companies in the Area

These are the closest 15 companies operating near the Charolais 33 21 B1GB State Com 001H property.

API #	Well Name	Operator	Well Status	Recent Oil Prod.	Recent Gas Prod.	Company Name
30-025-48528	Charolais 33 21 B1ha State Com 001H	MEWBOURNE OIL CO	New	18,102 BBLs	21,046 MCF	3R Operating , LLC
30-025-03298	East Pearl Queen Unit 042	XERIC OIL & GAS CORP	Plugged (not released)	0 BBLs	0 MCF	Avant Operating, LLC
30-025-03301	East Pearl Queen Unit 043	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF	Catena Resources Operating, LLC
30-025-03292	East Pearl Queen Unit 051	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF	Caza Operating, LLC
30-025-23409	East Pearl Queen Unit 057	XERIC OIL & GAS CORP	Plugged (not released)	0 BBLs	0 MCF	Cimarex Energy Co. Of Colorado
30-025-51437	Sand Chute 33 9 Federal Com 506H	MEWBOURNE OIL CO	New	7,680 BBLs	4,197 MCF	Dominion Oklahoma Texas Expl & Prod Inc
30-025-34423	Toro 33 State 001	WPX Energy Permian, LLC	Plugged	0 BBLs	0 MCF	Franklin Mountain Energy 3, LLC
30-025-03285	West Pearl Queen Unit 142	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF	Marathon Oil Permian LLC
30-025-03286	West Pearl Queen Unit 143	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF	Matador Operating Company
30-025-03290	West Pearl Queen Unit 144	GULF OIL CORP	Plugged	0 BBLs	0 MCF	Matador Production Company
30-025-03289	West Pearl Queen Unit 145	GULF OIL CORP	Plugged	0 BBLs	0 MCF	North Fork Operating, LP
30-025-03288	West Pearl Queen Unit 146	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF	Pyramid Energy Inc
30-025-03282	West Pearl Queen Unit 161	GULF OIL CORP	Plugged	0 BBLs	0 MCF	Special Energy Corporation
30-025-03281	West Pearl Queen Unit 162	PYRAMID ENERGY INC	Plugged	0 BBLs	0 MCF	WPX Energy Permian, LLC
30-025-31023	West Pearl Queen Unit 205	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF	Xeric Oil & Gas Corporation

Permits on [Charolais 33 21 B1GB State Com 001H](#)

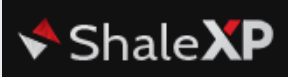
Display API No	Well Name	Operator Name	Date	Date Approved	Well Type	Proposed Depth
30-025-50948	CHAROLAIS 33 21 B1GB STATE COM #001H	MEWBOURNE OIL CO	2023-01-11	2023-01-11	Oil	22553

Frac'ing activity on [Charolais 33 21 B1GB State Com 001H](#)

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
30-025-50948	MEWBOURNE OIL COMPANY	2023-06-27	2023-07-21	9,437	25,789,400

Charolais 33 21 B1ha State Com 001H | API 30-025-48528

Well in Lea County, NM



Oil & Gas Data for Lea County, NM / Mewbourne Oil Company / Charolais 33 21 B1 Property / CHAROLAIS 33 21 B1HA STATE COM / API # 30-025-48528

Map of Charolais 33 21 B1ha State Com 001H



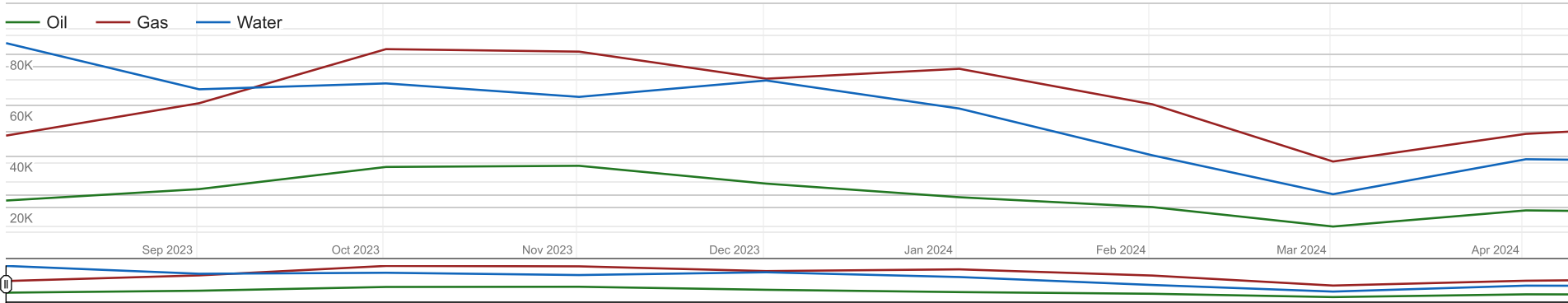
Our Valuation Estimates for Charolais 33 21 B1ha State Com 001H

ShaleAssessment™	MarketMultiple™
Not Available	\$3,620,834**
* Assessment based on future expected revenue	
** Based on a 36 month multiple of average monthly estimated revenue	

Based on a .05 decimal interest

Charolais 33 21 B1ha State Com 001H Production Graph

Well production as reported by the state



Full Details for CHAROLAIS 33 21 B1HA STATE COM 001H

API #	30-025-48528
API # +4	30-025-48528-00-00
State	New Mexico
County	Lea County
Well Name	CHAROLAIS 33 21 B1HA STATE COM 001H
Lease Number	333667
Lease Name	CHAROLAIS 33 21 B1HA STATE COM
Operator	MEWBOURNE OIL CO
Closest City	Monument
Field / Formation	
Latitude	32.617586
Longitude	-103.457720
Well Type	Oil
Well Status	New
Well Direction	H
Section	33
Township	19S
Range	35E
QQ	
Abstract	
Survey	
Ground Level Elevation	3689
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	24155
True Total Depth	0

Permit Date	2021-03-02
Approved Date	2021-03-04
Spud Date	9999-12-31
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	9999-12-31
Recent Reporting Date	2024-05-01 to 2024-05-31
Recently Reported Oil Prod	18,102 BBL
Recently Reported Gas Prod	21,046 MCF
Overall Production Dates Available	2023-08-01 to 2024-05-31
Total Oil Production	244,853 BBL
Total Gas Production	246,738 MCF
Total Water Production	553,843 BBL
Estimated Daily Oil Production	584 BBL
Estimated Daily Gas Production	679 MCF
Estimated Daily Water Production	1,230 BBL
Estimated Monthly Oil Production	17,761 BBL
Estimated Monthly Gas Production	20,650 MCF
Estimated Monthly PBOE *	18,284 BBL
Estimated Maximum Daily Oil Production	1,210 BBL during Nov 2023
Estimated Maximum Daily Gas Production	1,081 MCF during Nov 2023
Estimated Maximum Daily PBOE *	1,237 BBL during Nov 2023

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Charolais 33 21 B1ha State Com 001H

File Name	File Type	File Size	File Description	File Date	Log Operator	Log Top	Log Bottom
30025485280000_08_09_2023_02_01_04.tif	tif	23313 kB		2023-08-09	MEWBOURNE OIL CO		

Surrounding Wells

These are the closest 15 wells to Charolais 33 21 B1ha State Com 001H.

Companies in the Area

These are the closest 15 companies operating near the Charolais 33 21 B1ha State Com 001H property.

API #	Well Name	Operator	Well Status	Recent Oil Prod.	Recent Gas Prod.
30-025-50948	Charolais 33 21 B1GB State Com 001H	MEWBOURNE OIL CO	New	11,302 BBLs	14,859 MCF
30-025-03298	East Pearl Queen Unit 042	XERIC OIL & GAS CORP	Plugged (not released)	0 BBLs	0 MCF
30-025-03301	East Pearl Queen Unit 043	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF
30-025-03292	East Pearl Queen Unit 051	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF
30-025-23409	East Pearl Queen Unit 057	XERIC OIL & GAS CORP	Plugged (not released)	0 BBLs	0 MCF
30-025-51437	Sand Chute 33 9 Federal Com 506H	MEWBOURNE OIL CO	New	7,680 BBLs	4,197 MCF
30-025-34423	Toro 33 State 001	WPX Energy Permian, LLC	Plugged	0 BBLs	0 MCF
30-025-03285	West Pearl Queen Unit 142	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF
30-025-03286	West Pearl Queen Unit 143	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF
30-025-03290	West Pearl Queen Unit 144	GULF OIL CORP	Plugged	0 BBLs	0 MCF
30-025-03289	West Pearl Queen Unit 145	GULF OIL CORP	Plugged	0 BBLs	0 MCF
30-025-03288	West Pearl Queen Unit 146	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF
30-025-03282	West Pearl Queen Unit 161	GULF OIL CORP	Plugged	0 BBLs	0 MCF
30-025-03281	West Pearl Queen Unit 162	PYRAMID ENERGY INC	Plugged	0 BBLs	0 MCF
30-025-31023	West Pearl Queen Unit 205	XERIC OIL & GAS CORP	Plugged	0 BBLs	0 MCF

Company Name
3R Operating , LLC
Avant Operating, LLC
Catena Resources Operating, LLC
Caza Operating, LLC
Cimarex Energy Co. Of Colorado
Dominion Oklahoma Texas Expl & Prod Inc
Franklin Mountain Energy 3, LLC
Marathon Oil Permian LLC
Matador Operating Company
Matador Production Company
North Fork Operating, LP
Pyramid Energy Inc
Special Energy Corporation
WPX Energy Permian, LLC
Xeric Oil & Gas Corporation

Permits on [Charolais 33 21 B1ha State Com 001H](#)

Display API No	Well Name	Operator Name	Date	Date Approved	Well Type	Proposed Depth
30-025-48528	CHAROLAIS 33 21 W1HA STATE COM #001H	MEWBOURNE OIL CO	2021-03-02	2021-03-02	Oil	24155

Frac'ing activity on [Charolais 33 21 B1ha State Com 001H](#)

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
30-025-48528	MEWBOURNE OIL COMPANY	2023-06-27	2023-07-20	9,390	26,261,900

ASSIGNMENT OF WELLBORE INTEREST

ASSIGNOR:

ASSIGNEE:

Lea Co, NM

**THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP**

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU
MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS
INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR
SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER**

ASSIGNMENT OF WELLBORE INTEREST

THE STATE OF NEW MEXICO}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LEA}

_____, whose address is _____, ("Assignor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto: _____, whose address is _____, ("Assignee"), **an undivided 33.333333% of Assignor's Right, Title and Interest acquired in that certain Assignment of Wellbore Interest effective August 1, 2024, recorded as Instrument No. _____, Book _____, Page _____**, in and under those certain lands ("Lands") described below and located in Lea County, New Mexico:

WELLBORE AND WELLBORE ONLY: Mewbourne Oil Co. – Charolais 33/21 B1HA State Com 1H, API# 30-025-48528; It is the intent of Assignor to convey 5% of Assignor's Net Revenue Interest being all right title and interest in and to the aforementioned wellbore, effective as of the Effective Date, as defined hereinbelow.

WELLBORE AND WELLBORE ONLY: Mewbourne Oil Co. – Charolais 33/21 B1GB State Com 1H, API# 30-025-50948; It is the intent of Assignor to convey 5% of Assignor's Net Revenue Interest being all right title and interest in and to the aforementioned wellbore, effective as of the Effective Date, as defined hereinbelow.

Any and All interest in production attributable to future sidetracks or additional wells or wellbores shall be excluded from this Assignment of Wellbore Interest. Assignor hereby reserves and excepts any and all minerals and all royalty interests owned by Assignor, save and except the Wellbore Interest described above.

LIMITED HOWEVER to such royalty interests in the lands acquired by Assignor by virtue of the hereby-referenced instrument only, to wit:

That certain Assignment of Wellbore Interest dated effective August 1, 2024 from _____, as Assignor, to _____, as Assignee, recorded as Instrument No. _____, Book _____, Page _____ of the Official Records of Lea County, New Mexico (the "_____ Assignment");

Assignor expressly **EXCPETS AND RESERVES** from this conveyance all oil, gas, mineral and other royalty interests that Assignor acquired outside of the _____ Assignment. Assignor further excepts from this conveyance and reserves unto Assignor all of Assignor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is subject to any rights now existing to any lessee or assigns under any valid and subsisting oil and gas lease heretofore executed and now of legal record.

TO HAVE AND TO HOLD the above-described overriding royalty interest and all other rights herein granted, all and singular, the rights and appurtenances thereto appertaining, unto Assignee, and Assignee's successors and assigns forever.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants

that may arise under common law or the statutory implied covenants contained in the State of New Mexico are hereby disclaimed.

The terms and conditions of this Assignment of Wellbore Interest shall be binding upon and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **October 1, 2024** (the "Effective Date"), and therefore Assignee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Assignee. Assignee represents to Assignor that Assignee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

ASSIGNOR: _____

STATE OF _____

COUNTY OF _____

} SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 24,
by _____

My Commission expires:

Notary Public