MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Naylor Jones

Mineral/Royalty Interest in La Salle County, TX

In this Document:

Lot Summary
Income and Expenses
Production
Outgoing Conveyance



BidEx Lot #5372

Lease Name: Naylor Jones

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Tract 14 of Section 3 of the First Subdivision of the

Naylor and Jones Ranch

API: See below

Decimal Interest: See below

Net Monthly Income: \$385.79

Operator: EOG Resources, Inc.

Property/Well Name	Well Number	API Number	Owner Interest	Conveyed 1/5th	Interest Type
Naylor Jones Unit 3	2H	42-283-36493	0.00112738	0.000225476	Mineral
Naylor Jones Unit 3	3H	42-283-36494	0.00112738	0.000225476	Mineral
Naylor Jones Unit 3	4H	42-283-36495	0.00112738	0.000225476	Mineral
Naylor Jones Unit 3	1H	42-283-34815	0.00112738	0.000225476	Mineral
Keystone A	1H	42-283-37538	0.00052255	0.000104510	Mineral
Keystone B	2H	42-283-37539	0.00052095	0.000104190	Mineral

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Summary

3 months income info

Net Income: \$1,157.38

Per Month: \$385.79

Monthly Revenue									
Accounting Month	Accounting Month Owner Net Rev								
Jul-24	\$	2,081.29	\$	416.26					
Jun-24	\$	2,436.19	\$	487.24					
May-24	\$	1,269.41	\$	253.88					
Monthly Average	\$	1,928.96	\$	385.79					

Revenue Statement

Owner	Operator	Check	
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Amount	082248665 lly 11, 2024

		-	Property Values			Owner Share			
7000	Production	DTU	Malarma	Deine	Malara	Owner	Distribution	Maluma	Value
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Owner_ Check Number 0082248665 Operator PEOG01 EOG RESOURCES INC.

		Property Values				Owner Share			
_	Production					Owner	Distribution		
Type	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	116483-000		KEYSTONE A # 1H, State: TX, Co	ounty: LA SALLE					
CRUDE OIL									
		ROYALTY INTEREST	May 24	20,948.14	81.64	1,633,907.58	0.00209021	0.00209021	3,574.87
		DECK 11							
		TRANSPORTATION	May 24			(670.34)	0.00209021	0.00209021	(1.40)
		TEXAS CLEAN UP FEE	May 24			(130.93)	0.00209021	0.00209021	(0.28)
		TRANSPORTATION	May 24			(4,084.89)	0.00209021	0.00209021	(8.53)
		SEVERANCE TAX	May 24			(75,159.74)	0.00209021	0.00209021	(157.10)
							Tot	al CRUDE OIL	3,407.56
FIELD CONDEN	NSATE								
		ROYALTY INTEREST	May 24	550.85	81.96	36,332.91	0.00209021	0.00209021	94.37
		DECK 11							
		SEVERANCE TAX	May 24			(1,671.31)	0.00209021	0.00209021	(3.49)
		TRANSPORTATION	May 24			(832.34)	0.00209021	0.00209021	(1.74)
							Total FIELD	CONDENSATE	89.14

				Proper	ty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL										
	ROYALTY INTEREST	May 24		2,516.74	2.09	5,265.84	0.00209021	0.00209021		11.01
	DECK 12									
	SEVERANCE TAX	May 24				(394.94)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24		2,489.07	2.09	5,204.88	0.00209021	0.00209021		10.88
	DECK 12									
	SEVERANCE TAX	May 24				(390.37)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24		(2,516.74)	2.09	(5,265.84)	0.00209021	0.00209021		(11.01)
	DECK 12									
	SEVERANCE TAX	May 24				394.94	0.00209021	0.00209021		0.82
							Tota	I FIELD FUEL		10.06
NATURAL GAS LIQUIDS		M 04		0.540.04	47.40	44 500 44	0.00000004	0.00000004		00.00
	ROYALTY INTEREST DECK 13	May 24		2,549.34	17.46	44,500.14	0.00209021	0.00209021		93.02
	SEVERANCE TAX	May 24				(1,789.83)	0.00209021	0.00209021		(3.74)
	TAX REIMBURSEMENT PLANT PROD	May 24				1,787.62	0.00209021	0.00209021		3.73
	FUEL	May 24				(289.67)	0.00209021	0.00209021		(0.61)
	TOLL	Way 24					Total NATURAL			92.40
RESIDUE GAS FROM AN	NOIL WELL									
	ROYALTY INTEREST	May 24		10,197.65	1.64	16,682.96	0.00209021	0.00209021		34.88
	DECK 12									
	SEVERANCE TAX	May 24				(242.72)	0.00209021	0.00209021		(0.51)
	TAX REIMBURSEMENT GAS	May 24				242.42	0.00209021	0.00209021		0.50
	TRANSPORTATION	May 24				(2,709.18)	0.00209021	0.00209021		(5.67)
	PROCESSING	May 24				(2,477.01)	0.00209021	0.00209021		(5.17)
	ROYALTY INTEREST	May 24		59.25	2.06	121.78	0.00209021	0.00209021		0.26
	DECK 12	,								
	SEVERANCE TAX	May 24				(9.13)	0.00209021	0.00209021		(0.02)
	TAX REIMBURSEMENT GAS	May 24				9.12	0.00209021	0.00209021		0.02
		, = .					RESIDUE GAS			24.29
CKIM OII		I					I	WELL		
SKIM OIL	ROYALTY INTEREST	May 24		48.00	78.00	3,743.89	0.00209021	0.00209021		7.83
	DECK S1	,				-,				
	SEVERANCE TAX	May 24				(172.40)	0.00209021	0.00209021		(0.36)
	<u> </u>	,				(- /		otal SKIM OIL		7.47
								Total Property		3,630.92
Property: 116484	-000 KEYSTONE B	# 2H, State: TX, Coun	ty: LA SALLE							
CRUDE OIL										
	ROYALTY INTEREST	May 24		21,053.80	81.64	1,642,148.82	0.00208380	0.00208380		3,581.88
	DECK 11					,				
	TEXAS CLEAN UP FEE	May 24				(131.59)	0.00208380	0.00208380		(0.27)
	TRANSPORTATION	May 24				(4,105.49)	0.00208380	0.00208380		(8.55)
	TRANSPORTATION	May 24				(673.72)	0.00208380	0.00208380		(1.40)

Check Number

				Proper	ty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	May 24				(75,538.85)	0.00208380	0.00208380		(157.40
							Tot	al CRUDE OIL		3,414.26
FIELD CONDENSATE	DOVALTY INTEDECT	M 04		F44 F0	04.00	22 744 44	0.0000000	0.00000000		07.07
	ROYALTY INTEREST DECK 11	May 24		511.56	81.96	33,741.41	0.00208380	0.00208380		87.37
	SEVERANCE TAX	May 24				(1 EEO 11)	0.00000000	0.00200200		(2.24
		May 24				(1,552.11)	0.00208380	0.00208380		(3.24
	TRANSPORTATION	May 24				(772.97)	0.00208380	0.00208380		(1.61
FIELD FUEL		I					Iotal FIELD C	CONDENSATE		82.52
FIELD FUEL	ROYALTY INTEREST	May 24		2,323.40	2.09	4,861.32	0.00208380	0.00208380		10.13
	DECK 12	Way 24		2,020.40	2.03	4,001.32	0.00200300	0.00200300		10.13
	SEVERANCE TAX	May 24				(364.60)	0.00208380	0.00208380		(0.76
	ROYALTY INTEREST	May 24		2,297.85	2.09	4,805.04	0.00208380	0.00208380		10.01
	DECK 12	May 24		2,297.00	2.09	4,605.04	0.00206360	0.00206360		10.01
	SEVERANCE TAX	May 24				(260.20)	0.00208380	0.00200200		(0.75
		May 24		(0.000.40)	0.00	(360.38)		0.00208380		(0.75
	ROYALTY INTEREST	May 24		(2,323.40)	2.09	(4,861.32)	0.00208380	0.00208380		(10.13
	DECK 12	M04				004.00	0.0000000	0.0000000		0.70
	SEVERANCE TAX	May 24				364.60	0.00208380	0.00208380		0.76
NATURAL CAC LIQUIRO							lota	I FIELD FUEL		9.26
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		2,389.62	17.55	41,936.00	0.00208380	0.00208380		87.39
	DECK 13	Way 24		2,303.02	17.55	41,930.00	0.00200300	0.00200300		07.55
	SEVERANCE TAX	May 24				(1,694.63)	0.00208380	0.00208380		(3.53
	TAX REIMBURSEMENT PLANT PROD	May 24				1,692.54	0.00208380	0.00208380		3.53
	FUEL						0.00208380			
	FUEL	May 24				(269.46)	Total NATURAL	0.00208380		(0.56 86.83
RESIDUE GAS FROM AN OI	I WELL						IOIAI NATURAL	GAS LIQUIDS		00.03
NESIDUE GAS I NOM AN OI	ROYALTY INTEREST	May 24		9,414.25	1.64	15,403.91	0.00208380	0.00208380		32.10
	DECK 12	,		-,		,				
	SEVERANCE TAX	May 24				(221.52)	0.00208380	0.00208380		(0.46
	TAX REIMBURSEMENT GAS	May 24				221.25	0.00208380	0.00208380		0.46
	TRANSPORTATION	May 24				(2,520.23)	0.00208380	0.00208380		(5.25
	PROCESSING	May 24				(2,304.26)	0.00208380	0.00208380		(4.80
	ROYALTY INTEREST	May 24		55.12	2.06	113.29	0.00208380	0.00208380		0.24
	DECK 12	iviay 24		33.12	2.00	113.29	0.00200300	0.00200300		0.24
	SEVERANCE TAX	May 24				(8.50)	0.00208380	0.00208380		(0.02
	TAX REIMBURSEMENT GAS	May 24				8.49	0.00208380	0.00208380		0.02
	17 OCCUPATION OF THE PROPERTY	Way 24					I RESIDUE GAS			22.29
						1018	LOIDOL GAG	WELL		22.23
SKIM OIL										
	ROYALTY INTEREST	May 24		42.00	78.00	3,275.91	0.00208380	0.00208380		6.82
	DECK S1									
	SEVERANCE TAX	May 24				(150.85)	0.00208380	0.00208380		(0.32)
							Т	otal SKIM OIL		6.50
								T. (.) B (0 004 00

3,621.66

Total Property

		Property Values			Owner Share				
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property: 84	1544-000 NAYLOR	JONES UNIT 3 # 1H, State: TX,	County: LA SALLE					
CRUDE OIL								
	ROYALTY INTEREST	May 24	2,200.70	81.64	171,649.62	0.00450951	0.00450951	810.24
	DECK 14 TEXAS CLEAN UP FEE	M 04			(42.70)	0.00450054	0.00450054	(0.00)
		May 24			(13.76)	0.00450951	0.00450951	(0.06)
	TRANSPORTATION	May 24			(429.14)	0.00450951	0.00450951	(1.94)
	TRANSPORTATION	May 24			(70.42)	0.00450951	0.00450951	(0.31)
	SEVERANCE TAX	May 24			(7,895.88)	0.00450951	0.00450951	(35.61)
FIELD CONDENSAT	F					lot	al CRUDE OIL	772.32
TIEED CONDENSATI	ROYALTY INTEREST	May 24	9.41	81.96	620.52	0.00450951	0.00450951	3.48
	DECK 14							
	SEVERANCE TAX	May 24			(28.54)	0.00450951	0.00450951	(0.13)
	TRANSPORTATION	May 24			(14.22)	0.00450951	0.00450951	(0.06)
		'				Total FIELD C	CONDENSATE	3.29
FIELD FUEL								
	ROYALTY INTEREST	May 24	26.89	2.09	56.27	0.00450951	0.00450951	0.26
	DECK 15					1		
	SEVERANCE TAX	May 24			(4.22)	0.00450951	0.00450951	(0.02)
	ROYALTY INTEREST	May 24	26.60	2.09	55.62	0.00450951	0.00450951	0.25
	DECK 15							
	SEVERANCE TAX	May 24			(4.17)	0.00450951	0.00450951	(0.02)
	ROYALTY INTEREST	May 24	(26.89)	2.09	(56.27)	0.00450951	0.00450951	(0.26)
	DECK 15							
	SEVERANCE TAX	May 24			4.22	0.00450951	0.00450951	0.02
NATURAL GAS LIQU	line					Tota	II FIELD FUEL	0.23
NATURAL GAS LIQU	ROYALTY INTEREST	May 24	69.27	21.22	1,469.56	0.00450951	0.00450951	6.63
	DECK 16	,			,			
	SEVERANCE TAX	May 24			(68.35)	0.00450951	0.00450951	(0.31)
	TAX REIMBURSEMENT PLANT PROD	May 24			68.35	0.00450951	0.00450951	0.31
	FUEL	May 24			(5.48)	0.00450951	0.00450951	(0.02)
		-			, ,	Total NATURAL	GAS LIQUIDS	6.61
RESIDUE GAS FRO	M AN OIL WELL							
	ROYALTY INTEREST	May 24	108.97	1.66	180.85	0.00450951	0.00450951	0.82

Check Number

				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	DECK 15									
	TRANSPORTATION	May 24				(51.25)	0.00450951	0.00450951		(0.23)
	PROCESSING	May 24				(46.87)	0.00450951	0.00450951		(0.21)
	ROYALTY INTEREST	May 24		1.12	2.05	2.30	0.00450951	0.00450951		0.01
	DECK 15									
	SEVERANCE TAX	May 24				(0.17)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	May 24				0.17	0.00450951	0.00450951		0.00
						Total	RESIDUE GAS	FROM AN OIL		0.39
							I	WELL		
SKIM OIL										
	ROYALTY INTEREST	May 24		12.00	78.00	935.97	0.00450951	0.00450951		4.22
	DECK S1									
	SEVERANCE TAX	May 24				(43.15)	0.00450951	0.00450951		(0.20)
							T	otal SKIM OIL		4.02
							•	Total Property		786.86

		Property Values			Owner Share				
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	88089-000	NAYLOR JON	NES UNIT 3 # 2H, State: TX,	County: LA SALLE					
CRUDE OIL		ROYALTY INTEREST	May 24	29.34	81.64	2,288.45	0.00450951	0.00450951	10.80
		DECK 11	iviay 24	29.34	01.04	2,200.43	0.00430931	0.00430931	10.60
		TEXAS CLEAN UP FEE	May 24			(0.18)	0.00450951	0.00450951	0.00
		TRANSPORTATION	May 24			(5.72)	0.00450951	0.00450951	(0.02
		SEVERANCE TAX	May 24			(105.26)	0.00450951	0.00450951	(0.47
			•				Tot	al CRUDE OIL	10.31
FIELD CONDENS	SATE								
		ROYALTY INTEREST	May 24	0.12	81.96	7.72	0.00450951	0.00450951	0.05
		DECK 11							
		SEVERANCE TAX	May 24			(0.36)	0.00450951	0.00450951	0.00
							Total FIELD (CONDENSATE	0.05
NATURAL GAS L	LIQUIDS								
		ROYALTY INTEREST	May 24	0.86	21.28	18.30	0.00450951	0.00450951	0.08
		DECK 13							
		SEVERANCE TAX	May 24			(0.85)	0.00450951	0.00450951	0.00
		TAX REIMBURSEMENT PLANT PROD	May 24			0.85	0.00450951	0.00450951	0.00
			I				Total NATURAL	GAS LIQUIDS	0.08
RESIDUE GAS F	ROM AN OIL \		M 04	4.00	4.05	0.05	0.00450054	0.00450054	0.04
		ROYALTY INTEREST DECK 12	May 24	1.36	1.65	2.25	0.00450951	0.00450951	0.01
		TRANSPORTATION	May 24			(0.64)	0.00450951	0.00450951	(0.01
		TRANSPORTATION	iviay 24			. ,	RESIDUE GAS		0.00
						TOtal	RESIDUE GAS	WELL	0.00
								Total Property	10.44
Property:	88090-000	NAYLOR JON	NES UNIT 3 # 3H, State: TX,	County: LA SALLE					
CRUDE OIL									
O. ODE OIL		ROYALTY INTEREST	May 24	18.88	81.64	1,472.60	0.00450951	0.00450951	6.95
		DECK 11	,			,	-		
		TEXAS CLEAN UP FEE	May 24			(0.12)	0.00450951	0.00450951	0.00
		TRANSPORTATION	May 24			(3.68)	0.00450951	0.00450951	(0.02
		SEVERANCE TAX	May 24			(67.74)	0.00450951	0.00450951	(0.30

				Proper	ty Values		Owner Share				
	Туре	Production Date	BTU V	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
							Tot	al CRUDE OIL		6.63	
FIELD CONDENSATE											
	ROYALTY INTEREST	May 24		0.08	81.96	5.15	0.00450951	0.00450951		0.03	
	DECK 11	M04				(0.04)	0.00450054	0.00450054		0.00	
	SEVERANCE TAX	May 24				(0.24)	0.00450951	0.00450951		0.00	
NATUDAL CACLIOUIDO							Iotal FIELD (CONDENSATE		0.03	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		0.57	21.40	12.20	0.00450951	0.00450951		0.05	
	DECK 13	Way 24		0.07	21.40	12.20	0.00400001	0.00400001		0.00	
	SEVERANCE TAX	May 24				(0.57)	0.00450951	0.00450951		0.00	
	TAX REIMBURSEMENT PLANT PROD	May 24				0.57	0.00450951	0.00450951		0.00	
	770CTALIMBOTOLIMILITY FART TROB	Way 24					Total NATURAL			0.05	
RESIDUE GAS FROM AN OIL	WELL							ONO LIQUIDO		0.00	
REGIDGE GAGTROWART CIE	ROYALTY INTEREST	May 24		0.00		0.00	0.00450951	0.00450951		0.00	
	DECK 12	,									
	TRANSPORTATION	May 24				(0.42)	0.00450951	0.00450951		(0.01)	
		-				Tota	RESIDUE GAS	FROM AN OIL		(0.01)	
								WELL			
							•	Total Property		6.70	
D	NAVI OR ION	ECUNIT 2 # 4U Ctata.	TV County IA	CALLE							
Property: 88091-000	NAYLOR JON	ES UNIT 3 # 4H, State:	TX, County: LA	SALLE							
Property: 88091-000 CRUDE OIL					04.04	50,000,00	0.00450054	0.00450054		077.05	
	ROYALTY INTEREST	ES UNIT 3 # 4H, State: May 24		754.93	81.64	58,882.83	0.00450951	0.00450951		277.95	
	ROYALTY INTEREST DECK 11	May 24			81.64						
	ROYALTY INTEREST DECK 11 TRANSPORTATION	May 24			81.64	(24.15)	0.00450951	0.00450951		(0.11)	
	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE	May 24 May 24 May 24			81.64	(24.15) (4.71)	0.00450951 0.00450951	0.00450951 0.00450951		(0.11) (0.02)	
	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION	May 24 May 24 May 24 May 24			81.64	(24.15) (4.71) (147.21)	0.00450951 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66)	
	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE	May 24 May 24 May 24			81.64	(24.15) (4.71)	0.00450951 0.00450951 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22)	
CRUDE OIL	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION	May 24 May 24 May 24 May 24			81.64	(24.15) (4.71) (147.21)	0.00450951 0.00450951 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22)	
	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX	May 24 May 24 May 24 May 24 May 24		754.93		(24.15) (4.71) (147.21) (2,708.61)	0.00450951 0.00450951 0.00450951 0.00450951 Tot	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL		(0.11) (0.02) (0.66) (12.22) 264.94	
CRUDE OIL	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST	May 24 May 24 May 24 May 24			81.64 81.96	(24.15) (4.71) (147.21)	0.00450951 0.00450951 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22)	
CRUDE OIL	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11	May 24 May 24 May 24 May 24 May 24 May 24		754.93		(24.15) (4.71) (147.21) (2,708.61) 213.71	0.00450951 0.00450951 0.00450951 0.00450951 Tot 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94	
CRUDE OIL	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX	May 24		754.93		(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83)	0.00450951 0.00450951 0.00450951 0.00450951 Tot 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20	
CRUDE OIL	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11	May 24 May 24 May 24 May 24 May 24 May 24		754.93		(24.15) (4.71) (147.21) (2,708.61) 213.71	0.00450951 0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02)	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX	May 24		754.93		(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83)	0.00450951 0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20	
CRUDE OIL	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX	May 24		754.93		(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83)	0.00450951 0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02)	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION	May 24		754.93 3.24	81.96	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89)	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 0.00450951 Total FIELD (0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST	May 24		754.93 3.24	81.96	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89)	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 0.00450951 Total FIELD (0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12	May 24		754.93 3.24	81.96	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89)	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 0.00450951 Total FIELD 0	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 CONDENSATE 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14 0.09	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12 SEVERANCE TAX	May 24		754.93 3.24 9.26	81.96 2.09	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89) 19.38	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 Total FIELD 0 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 CONDENSATE 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14 0.09	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12 SEVERANCE TAX ROYALTY INTEREST	May 24		754.93 3.24 9.26	81.96 2.09	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89) 19.38	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 Total FIELD 0 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 CONDENSATE 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14 0.09 (0.01)	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12 SEVERANCE TAX ROYALTY INTEREST DECK 12 SEVERANCE TAX ROYALTY INTEREST DECK 12	May 24		754.93 3.24 9.26	81.96 2.09	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89) 19.38 (1.45) 19.15	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 Total FIELD 0 0.00450951 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 0.00450951 CONDENSATE 0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14 0.09 (0.01) 0.09	
CRUDE OIL FIELD CONDENSATE	ROYALTY INTEREST DECK 11 TRANSPORTATION TEXAS CLEAN UP FEE TRANSPORTATION SEVERANCE TAX ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12 SEVERANCE TAX ROYALTY INTEREST DECK 12 SEVERANCE TAX ROYALTY INTEREST DECK 12 SEVERANCE TAX	May 24		754.93 3.24 9.26 9.16	2.09 2.09	(24.15) (4.71) (147.21) (2,708.61) 213.71 (9.83) (4.89) 19.38 (1.45) 19.15	0.00450951 0.00450951 0.00450951 Tot 0.00450951 0.00450951 Total FIELD 0 0.00450951 0.00450951 0.00450951	0.00450951 0.00450951 0.00450951 0.00450951 al CRUDE OIL 0.00450951 0.00450951 0.00450951 CONDENSATE 0.00450951 0.00450951 0.00450951 0.00450951		(0.11) (0.02) (0.66) (12.22) 264.94 1.20 (0.04) (0.02) 1.14	

			Property Values					Owner Share			
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
							Tota	I FIELD FUEL		0.08	
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	May 24		23.86	21.21	506.10	0.00450951	0.00450951		2.28	
	DECK 13										
	SEVERANCE TAX	May 24				(23.54)	0.00450951	0.00450951		(0.11)	
	TAX REIMBURSEMENT PLANT PROD	May 24				23.54	0.00450951	0.00450951		0.11	
	FUEL	May 24				(1.89)	0.00450951	0.00450951		(0.01)	
							Total NATURAL	GAS LIQUIDS		2.27	
RESIDUE GAS FROM AN OIL	. WELL										
	ROYALTY INTEREST	May 24		37.53	1.66	62.29	0.00450951	0.00450951		0.28	
	DECK 12										
	TRANSPORTATION	May 24				(17.65)	0.00450951	0.00450951		(0.08)	
	PROCESSING	May 24				(16.14)	0.00450951	0.00450951		(0.07)	
						Total	RESIDUE GAS	FROM AN OIL		0.13	
								WELL			
								Total Property		268.56	

Revenue Statement

Owner	Operator	Check	
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Amount	082232269 e 13, 2024

			Prope	erty Values		Owner Share			
70	Production	DTU	Malauma	Deine	Malana	Owner	Distribution	Maluma	Makes
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property 16483-900 KEYSTONE A F 1H. State: TX, Country: LA SALLE						Prope	rty Values		Owner Share			
ROYALTY INTEREST Apr 24 28,386.22 87.11 1,992.564.98 0.00209021 0.00209021 4,340.			Туре		ВТИ	Volume	Price	Value			Volume	Value
ROYALTY INTEREST Apr 24 28,386.22 87.11 1,992.564.98 0.00209021 0.00209021 4,340.	Property:	116483-000	KEYSTONE A	# 1H. State: TX. Coun	tv: LA SALLE	E						
ROYALTY INTEREST Apr 24 23.88 02 87.11 1.992.694 18 0.00269021 0.00269021 0.00269021				,	,	_						
SECK 17 SECK 18 SECK 19 SECK	CRUDE OIL		ROYALTY INTEREST	Apr 24		23,836.22	87.11	1,992,564.98	0.00209021	0.00209021		4,340.16
TRANSPORTATION						-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , , , , , , , , , , , , , , , , ,				
TRANSPORTATION			TEXAS CLEAN UP FEE	Apr 24				(148.98)	0.00209021	0.00209021		(0.31)
TRANSPORTATION			TRANSPORTATION	Apr 24				(4,648.06)	0.00209021	0.00209021		(9.72)
SEVERANCE TAX			TRANSPORTATION					(738.93)	0.00209021			(1.55)
FIELD CONDENSATE ROYALTY INTEREST AP 2 623.82 87.42 44,836.53 0.00009021 0.00209021 133 BESIDUE GAS FROM AN OIL WELL RESIDUE GAS FROM AN OIL WELL RESIDU			SEVERANCE TAX						0.00209021	0.00209021		(191.58)
ROYALTY INTEREST Apr 24 62.382 87.42 4,838.53 0,00209621 0,00209021 13.3				·				, ,				4,137.00
DECK 17	FIELD CONDE	ENSATE										
SEVERANCE TAX			ROYALTY INTEREST	Apr 24		623.82	87.42	44,636.53	0.00209021	0.00209021		113.99
TRANSPORTATION			DECK 11									
FIELD FUEL ROYALTY INTEREST Apr 24 2,136.36 1.50 3.205.54 0.00209021 0.00209021 6.6 DECK 12 SEVERANCE TAX REIMBURSEMENT GAS Apr 24 2,136.36 1.50 3.205.54 0.00209021 0.00209			SEVERANCE TAX	Apr 24				(2,053.28)	0.00209021	0.00209021		(4.29)
FIELD FUEL ROYALTY INTEREST Apr 24 2,136.36 1.50 3,205.54 0,00209021 0,00209			TRANSPORTATION	Apr 24				(931.99)	0.00209021	0.00209021		(1.95)
ROYALTY INTEREST Apr 24 2,136.36 1.50 3,205.54 0,00209021									Total FIELD (CONDENSATE		107.75
DECK 12 SEVERANCE TAX Apr 24 (24.0.39) 0.00209021 0.00209	FIELD FUEL		DOVALTY INTEREST	Anr 24		0.426.26	1 50	2 205 54	0.00200024	0.00200024		6.70
SEVERANCE TAX				Apr 24		2,130.30	1.50	3,205.54	0.00209021	0.00209021		6.70
TAX REIMBURSEMENT GAS API 24 240.10 0.0020921 0.002090				A 0.4				(040.20)	0.00000004	0.00000004		(0.54)
ROYALTY INTEREST Apr 24 2,784.62 18.68 52,001.43 0.00209021 0.00209021 108.68 62,001.43 0.00209021 0.00209021 108.68 62,001.43 0.00209021 0.00209021 108.68 62,001.43 0.00209021												(0.51)
NATURAL GAS LIQUIDS ROYALTY INTEREST Apr 24 2,784.62 18.68 52.001.43 0.00209021			TAX REIMBURSEMENT GAS	Apr 24				240.10				0.50
ROYALTY INTEREST Apr 24 2,784.62 18.68 52,001.43 0.00209021 0.0020902	NATURAL CAS	S LIOLIIDS							lota	II FIELD FUEL		6.69
DECK 12 SEVERANCE TAX	NATOTAL OAC	O LIQUIDO	ROYALTY INTEREST	Apr 24		2,784.62	18.68	52,001.43	0.00209021	0.00209021		108.70
TAX REIMBURSEMENT PLANT PROD			DECK 12	•								
TAX REIMBURSEMENT PLANT PROD			SEVERANCE TAX	Apr 24				(2,915.86)	0.00209021	0.00209021		(6.10)
FUEL Apr 24 (254.48) 0.00209021 0			TAX REIMBURSEMENT PLANT PROD									6.08
RESIDUE GAS FROM AN OIL WELL ROYALTY INTEREST Apr 24 10,880.15 1.32 14,376.30 0.00209021 0.00209021 30.0020902												(0.53)
ROYALTY INTEREST Apr 24 10,880.15 1.32 14,376.30 0.00209021 0.00209021 30.00209021			-					. , ,				108.15
DECK 12	RESIDUE GAS	S FROM AN OIL V	VELL									
TRANSPORTATION Apr 24 (2,897.96) 0.00209021 0.00209021 (6.970)				Apr 24		10,880.15	1.32	14,376.30	0.00209021	0.00209021		30.05
PROCESSING Apr 24 (2,669.87) 0.00209021 0.00209021 (5.58) ROYALTY INTEREST Apr 24 114.42 1.59 182.16 0.00209021 0.0020902			DECK 12									
PROCESSING			TRANSPORTATION	Apr 24				(2,897.96)	0.00209021	0.00209021		(6.06)
ROYALTY INTEREST Apr 24 114.42 1.59 182.16 0.00209021 0.			PROCESSING					(2,669.87)	0.00209021	0.00209021		(5.58)
DECK 12 SEVERANCE TAX Apr 24 (13.66) 0.00209021			ROYALTY INTEREST			114.42	1.59	182.16	0.00209021	0.00209021		0.39
TAX REIMBURSEMENT GAS Apr 24 13.64 0.00209021 0.0020902			DECK 12	•								
TAX REIMBURSEMENT GAS Apr 24 13.64 0.00209021 0.0020902			SEVERANCE TAX	Apr 24				(13.66)	0.00209021	0.00209021		(0.02)
Total RESIDUE GAS FROM AN OIL WELL WELL			TAX REIMBURSEMENT GAS					, ,				0.03
WELL SKIM OIL ROYALTY INTEREST Apr 24 69.00 83.59 5,767.99 0.00209021 0.00209021 0.00209021 12. DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.002									RESIDUE GAS	FROM AN OIL		18.81
ROYALTY INTEREST Apr 24 69.00 83.59 5,767.99 0.00209021 0.00209021 0.00209021 12. DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021				1					1	WELL		
DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.00209021 (0.	SKIM OIL		DOVALTY INTEDEST	Apr 24		60.00	Q2 E0	5 767 00	0.00200024	0.00200024		12.05
SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.00209021 (0.				Apr 24		09.00	03.39	5,767.99	0.00209021	0.00209021		12.05
				Apr 24				(265 56)	0.00200024	0.00200024		(0 FF)
Total SKIM OIL 11.			GLVERAINGE IAA	Apr 24				(203.30)				(0.55)
									1	otal SKIM OIL		11.5

					Prope	rty Values		Owner Share			
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
									Total Property		4,389.90
Property:	116484-000	KEYSTONE B	# 2H, State: TX, Coun	nty: LA SALL	E						
CRUDE OIL											
		ROYALTY INTEREST	Apr 24		27,227.38	87.11	2,276,045.60	0.00208380	0.00208380		4,942.42
		DECK 11									
		TEXAS CLEAN UP FEE	Apr 24				(170.18)	0.00208380	0.00208380		(0.35)
		TRANSPORTATION	Apr 24				(5,309.34)	0.00208380	0.00208380		(11.06)
		TRANSPORTATION	Apr 24				(844.05)	0.00208380	0.00208380		(1.76)
		SEVERANCE TAX	Apr 24				(104,698.10)	0.00208380	0.00208380		(218.17)
FIELD COMP	- 10.475							Tot	tal CRUDE OIL		4,711.08
FIELD CONDE	ENSATE	ROYALTY INTEREST	Apr 24		665.19	87.42	47,597.22	0.00208380	0.00208380		121.18
		DECK 11									
		SEVERANCE TAX	Apr 24				(2,189.47)	0.00208380	0.00208380		(4.56)
		TRANSPORTATION	Apr 24				(993.79)	0.00208380	0.00208380		(2.07)
								Total FIELD	CONDENSATE		114.55
FIELD FUEL		ROYALTY INTEREST	Apr 24		2,264.96	1.50	3,398.51	0.00208380	0.00208380		7.08
		DECK 12	,		•		,				
		SEVERANCE TAX	Apr 24				(254.86)	0.00208380	0.00208380		(0.53)
		TAX REIMBURSEMENT GAS	Apr 24				254.55	0.00208380	0.00208380		0.53
			. ,						al FIELD FUEL		7.08
NATURAL GAS	S LIQUIDS										
		ROYALTY INTEREST	Apr 24		2,995.65	18.78	56,246.66	0.00208380	0.00208380		117.21
		DECK 12	1					ı			
		SEVERANCE TAX	Apr 24				(3,159.81)	0.00208380	0.00208380		(6.59)
		TAX REIMBURSEMENT PLANT PROD	Apr 24				3,155.91	0.00208380	0.00208380		6.57
		FUEL	Apr 24				(271.80)	0.00208380	0.00208380		(0.56)
DECIDITE CAS	S FROM AN OIL V	MELL						Total NATURAL	GAS LIQUIDS		116.63
INLUIDUL GAR	STROWAN OIL	ROYALTY INTEREST	Apr 24		11,535.12	1.32	15,241.74	0.00208380	0.00208380		31.76
		DECK 12	7.01.21		11,000.12	1.02	10,211.71	0.0020000	0.0020000		01.70
		TRANSPORTATION	Apr 24				(3,095.25)	0.00208380	0.00208380		(6.45)
		PROCESSING	Apr 24				(2,851.64)	0.00208380	0.00208380		(5.94)
		ROYALTY INTEREST	Apr 24		122.22	1.59	194.56	0.00208380	0.00208380		0.40
		DECK 12	7 (4. 2.)			1.00		0.0020000	0.0020000		0.10
		SEVERANCE TAX	Apr 24				(14.59)	0.00208380	0.00208380		(0.03)
		TAX REIMBURSEMENT GAS	Apr 24				14.57	0.00208380	0.00208380		0.03
							Tota	I RESIDUE GAS	FROM AN OIL WELL		19.77
SKIM OIL		DOVALE CONTENEST			00.00	00.70		0.0000000			
		ROYALTY INTEREST	Apr 24		69.00	83.59	5,767.99	0.00208380	0.00208380		12.02
		DECK S1					(005.50)	0.0000005	0.00000000		(0.56)
		SEVERANCE TAX	Apr 24				(265.56)	0.00208380	0.00208380		(0.56)

			Prope	rty Values		Owner Share				
Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Т	otal SKIM OIL		11.46	
						-	otal Property		4,980.57	

Operator PEOG01 EOG RESOURCES INC.

Check Number

0082232269

Owner_

Operator PEOG01 EOG RESOURCES INC. **Property Values Owner Share** Production Owner Distribution Type BTU Volume Price Value Volume Value Date Interest Interest

Property: 84544-000 NAYLOR JONES UNIT 3 # 1H, State: TX, County: LA SALLE

Check Number

0082232269

Owner_

CRUDE OIL Apr 24 443.68 **ROYALTY INTEREST** 87.11 37,088.99 0.00450951 0.00450951 174.29 Owner_

				Prope	rty Values		Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	DECK 14										
	TRANSPORTATION	Apr 24				(13.75)	0.00450951	0.00450951		(0.06)	
	TEXAS CLEAN UP FEE	Apr 24				(2.77)	0.00450951	0.00450951		(0.01)	
	TRANSPORTATION	Apr 24				(86.51)	0.00450951	0.00450951		(0.39)	
	SEVERANCE TAX	Apr 24				(1,706.09)	0.00450951	0.00450951		(7.69)	
FIELD CONDENSATE							Tot	al CRUDE OIL		166.14	
FIELD CONDENSATE	ROYALTY INTEREST	Apr 24		2.15	87.42	154.13	0.00450951	0.00450951		0.85	
	DECK 14						1 2322				
	SEVERANCE TAX	Apr 24				(7.09)	0.00450951	0.00450951		(0.03)	
	TRANSPORTATION	Apr 24				(3.21)	0.00450951	0.00450951		(0.01)	
FIELD FILE		'					Total FIELD (CONDENSATE		0.81	
FIELD FUEL	ROYALTY INTEREST	Apr 24		4.67	1.50	7.00	0.00450951	0.00450951		0.03	
	DECK 15	•									
	SEVERANCE TAX	Apr 24				(0.53)	0.00450951	0.00450951		0.00	
	TAX REIMBURSEMENT GAS	Apr 24				0.53	0.00450951	0.00450951		0.00	
							Tota	I FIELD FUEL		0.03	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	A == 0.4		45.00	22.86	344.24	0.00450951	0.00450054		1.55	
	DECK 16	Apr 24		15.06	22.80	344.24	0.00450951	0.00450951		1.55	
	SEVERANCE TAX	Apr 24				(20.53)	0.00450951	0.00450951		(0.09)	
	TAX REIMBURSEMENT PLANT PROD	Apr 24				20.53	0.00450951	0.00450951		0.09	
RESIDUE GAS FROM AN C	NI WELL	1					Total NATURAL	GAS LIQUIDS		1.55	
RESIDUE GAS FROM AN C	ROYALTY INTEREST	Apr 24		23.77	1.32	31.41	0.00450951	0.00450951		0.15	
	DECK 15										
	TRANSPORTATION	Apr 24				(11.06)	0.00450951	0.00450951		(0.05)	
	PROCESSING	Apr 24				(10.19)	0.00450951	0.00450951		(0.04)	
						Tota	RESIDUE GAS	FROM AN OIL		0.06	
SKIM OIL							I	WELL			
S OIL	ROYALTY INTEREST DECK S1	Apr 24		1.00	83.59	83.59	0.00450951	0.00450951		0.38	
	SEVERANCE TAX	Apr 24				(3.85)	0.00450951	0.00450951		(0.02)	
	OLVLIMIOL IAX	Αρι 24				(3.03)		otal SKIM OIL		0.36	
								Total Property		168.95	
								iolai Property		100.95	

			Prope	erty Values		Owner Share			
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	88090-000	NAYLOR JONES	S UNIT 3 # 3H, State: TX, C	ounty: LA SALLE					
CRUDE OIL									
		ROYALTY INTEREST	Apr 24	7.24	87.11	605.22	0.00450951	0.00450951	2.85
		DECK 11							
		TEXAS CLEAN UP FEE	Apr 24			(0.05)	0.00450951	0.00450951	0.00
		TRANSPORTATION	Apr 24			(1.41)	0.00450951	0.00450951	0.00
		SEVERANCE TAX	Apr 24			(27.84)	0.00450951	0.00450951	(0.12
							Tot	al CRUDE OIL	2.73
FIELD CONDEN	ISATE								
		ROYALTY INTEREST	Apr 24	0.04	87.42	3.02	0.00450951	0.00450951	0.01
		DECK 11				(2.4.1)			
		SEVERANCE TAX	Apr 24			(0.14)	0.00450951	0.00450951	0.00
NATURAL GAS	HOHIDE		I				Total FIELD (CONDENSATE	0.01
NATURAL GAS	LIQUIDS	ROYALTY INTEREST	Apr 24	0.30	22.50	6.75	0.00450951	0.00450951	0.03
		DECK 13							
		SEVERANCE TAX	Apr 24			(0.40)	0.00450951	0.00450951	0.00
		TAX REIMBURSEMENT PLANT PROD	Apr 24			0.40	0.00450951	0.00450951	0.00
			'				Total NATURAL	GAS LIQUIDS	0.03
RESIDUE GAS I	FROM AN OIL V	VELL							
		ROYALTY INTEREST	Apr 24	0.00		0.00	0.00450951	0.00450951	0.00
		DECK 12							
		PROCESSING	Apr 24			(0.20)	0.00450951	0.00450951	(0.01
						Total	RESIDUE GAS		(0.01
								WELL	
								Total Property	2.76
Property:	88091-000	NAYLOR JONES	S UNIT 3 # 4H, State: TX, C	ounty: LA SALLE					
CRUDE OIL									
		ROYALTY INTEREST	Apr 24	533.18	87.11	44,570.65	0.00450951	0.00450951	209.45

				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	DECK 11									
	TRANSPORTATION	Apr 24				(16.53)	0.00450951	0.00450951		(0.07)
	TEXAS CLEAN UP FEE	Apr 24				(3.33)	0.00450951	0.00450951		(0.02)
	TRANSPORTATION	Apr 24				(103.97)	0.00450951	0.00450951		(0.47)
	SEVERANCE TAX	Apr 24				(2,050.25)	0.00450951	0.00450951		(9.25)
							Tot	al CRUDE OIL		199.64
FIELD CONDENSATE	ROYALTY INTEREST	A == 0.4		2.58	87.42	184.35	0.00450951	0.00450951		1.01
	DECK 11	Apr 24		2.30	07.42	104.33	0.00450951	0.00450951		1.01
	SEVERANCE TAX	Apr 24				(8.48)	0.00450951	0.00450951		(0.03)
	TRANSPORTATION	Apr 24				(3.86)	0.00450951	0.00450951		(0.01)
						(* * * * /		CONDENSATE		0.97
FIELD FUEL										
	ROYALTY INTEREST	Apr 24		5.58	1.50	8.37	0.00450951	0.00450951		0.04
	DECK 12									
	SEVERANCE TAX	Apr 24				(0.63)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	Apr 24				0.63	0.00450951	0.00450951		0.00
NATURAL GAS LIQUIDS							Tota	al FIELD FUEL		0.04
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24		18.01	22.86	411.74	0.00450951	0.00450951		1.86
	DECK 13									
	SEVERANCE TAX	Apr 24				(24.55)	0.00450951	0.00450951		(0.11)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				24.55	0.00450951	0.00450951		0.11
		'					Total NATURAL	GAS LIQUIDS		1.86
RESIDUE GAS FROM AN O										
	ROYALTY INTEREST DECK 12	Apr 24		28.43	1.32	37.57	0.00450951	0.00450951		0.17
	TRANSPORTATION	Apr 24				(13.22)	0.00450951	0.00450951		(0.06)
	PROCESSING	Apr 24				(12.18)	0.00450951	0.00450951		(0.06)
						Total	RESIDUE GAS			0.05
								WELL		*** **
							•	Total Property		202.56

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 00822162* Check Amount Check Date May 13, 202

		Property Values				Owner Share			
	Production	57.1	Mathematic	Daile e	Materia	Owner	Distribution	Malara	Malana
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Check Number 0082216212 Owner_ Operator PEOG01 EOG RESOURCES INC.

Property Values Owner Share

		Property Values				Owner	Share		
-	Production	D.T.I.		5		Owner	Distribution	V-1	
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property: 116483-000 KEYSTONE A # 1H, State: TX, County: LA SALLE

CRUDE OIL

				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Mar 24		12,068.54	82.99	957,642.87	0.00209021	0.00209021		2,093.59
	DECK 11									
	TRANSPORTATION	Mar 24				(362.06)	0.00209021	0.00209021		(0.76)
	TEXAS CLEAN UP FEE	Mar 24				(75.42)	0.00209021	0.00209021		(0.15)
	TRANSPORTATION	Mar 24				(2,353.37)	0.00209021	0.00209021		(4.92)
	SEVERANCE TAX	Mar 24				(44,051.57)	0.00209021	0.00209021		(92.07)
							Tot	al CRUDE OIL		1,995.69
FIELD CONDENSATE	ROYALTY INTEREST	Mar 24		254.21	83.33	17,111.61	0.00209021	0.00209021		44.28
	DECK 11					, -				
	SEVERANCE TAX	Mar 24				(787.13)	0.00209021	0.00209021		(1.65)
	TRANSPORTATION	Mar 24				(356.15)	0.00209021	0.00209021		(0.75)
						(CONDENSATE		41.88
FIELD FUEL	ROYALTY INTEREST	Mar 24		997.11	1.54	1,533.02	0.00209021	0.00209021		3.21
	DECK 12	Mai 21		007.11	1.01	1,000.02	0.00200021	0.00200021		0.21
	SEVERANCE TAX	Mar 24				(114.97)	0.00209021	0.00209021		(0.24)
	TAX REIMBURSEMENT GAS	Mar 24				114.82	0.00209021	0.00209021		0.24
	TO THE INDUITABLE TO THE TOTAL	Wai 24				114.02		I FIELD FUEL		3.21
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Mar 24		1,143.00	18.24	20,853.17	0.00209021	0.00209021		43.59
	DECK 12									
	SEVERANCE TAX	Mar 24				(1,160.51)	0.00209021	0.00209021		(2.42)
	TAX REIMBURSEMENT PLANT PROD	Mar 24				1,159.08	0.00209021	0.00209021		2.43
	FUEL	Mar 24				(104.37)	0.00209021	0.00209021		(0.22)
RESIDUE GAS FROM AN OI	II MELI						Total NATURAL	GAS LIQUIDS		43.38
RESIDUE GAS I ROMAN OF	ROYALTY INTEREST	Mar 24		4,508.22	1.35	6,094.18	0.00209021	0.00209021		12.74
	DECK 12	2.		.,000.22	1.00	0,000	0.00200021	0.0020002.		
	SEVERANCE TAX	Mar 24				(5.37)	0.00209021	0.00209021		(0.01)
	TAX REIMBURSEMENT GAS	Mar 24				5.36	0.00209021	0.00209021		0.01
	TRANSPORTATION	Mar 24				(1,275.56)	0.00209021	0.00209021		(2.66)
	PROCESSING	Mar 24				(1,098.32)	0.00209021	0.00209021		(2.29)
	ROYALTY INTEREST	Mar 24		66.57	1.64	109.42	0.00209021	0.00209021		0.23
	DECK 12									
	SEVERANCE TAX	Mar 24				(8.21)	0.00209021	0.00209021		(0.02)
	TAX REIMBURSEMENT GAS	Mar 24				8.20	0.00209021	0.00209021		0.02
						Tota	I RESIDUE GAS			8.02
SKIM OIL								WELL		
	ROYALTY INTEREST	Mar 24		47.00	79.35	3,729.47	0.00209021	0.00209021		7.79
	DECK S1									
	SEVERANCE TAX	Mar 24				(171.73)	0.00209021	0.00209021		(0.35)
		·					7	otal SKIM OIL		7.44

2,099.62

Total Property

				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116484-00	0 KEYSTONE	B # 2H, State: TX, Coun	ty: LA SALLE	.						
CRUDE OIL										
	ROYALTY INTEREST DECK 11	Mar 24		16,756.32	82.99	1,329,619.86	0.00208380	0.00208380		2,897.89
	TEXAS CLEAN UP FEE	Mar 24				(104.72)	0.00208380	0.00208380		(0.22
	TRANSPORTATION	Mar 24				(3,267.48)	0.00208380	0.00208380		(6.81
	TRANSPORTATION	Mar 24				(502.69)	0.00208380	0.00208380		(1.05
	SEVERANCE TAX	Mar 24				(61,162.52)	0.00208380	0.00208380		(127.45
							Tot	al CRUDE OIL		2,762.36
FIELD CONDENSATE	ROYALTY INTEREST	Mar 24		349.04	83.33	23,493.76	0.00208380	0.00208380		60.61
	DECK 11	Wai 24		040.04	00.00	20,400.70	0.0020000	0.00200000		00.01
	SEVERANCE TAX	Mar 24				(1,080.71)	0.00208380	0.00208380		(2.25
	TRANSPORTATION	Mar 24				(489.01)	0.00208380	0.00208380		(1.02
						, ,	Total FIELD C	CONDENSATE		57.34
FIELD FUEL	ROYALTY INTEREST	Mar 24		1,367.70	1.54	2,102.78	0.00208380	0.00208380		4.38
	DECK 12	IVIAI 24		1,507.70	1.04	2,102.70	0.00200300	0.00200300		4.50
	SEVERANCE TAX	Mar 24				(157.69)	0.00208380	0.00208380		(0.33
	TAX REIMBURSEMENT GAS	Mar 24				157.50	0.00208380	0.00208380		0.33
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							I FIELD FUEL		4.38
NATURAL GAS LIQUIDS	DOWN TWINTEDEST			4.574.00	40.00	00 704 50	0.0000000			50.04
	ROYALTY INTEREST	Mar 24		1,571.68	18.26	28,701.52	0.00208380	0.00208380		59.81
	DECK 12	M 04				(4.507.04)	0.0000000	0.0000000		(0.00
	SEVERANCE TAX	Mar 24				(1,597.81)	0.00208380	0.00208380		(3.33
	TAX REIMBURSEMENT PLANT PROD	Mar 24				1,595.84	0.00208380	0.00208380		3.32
	FUEL	Mar 24				(143.34)	0.00208380	0.00208380		(0.30
RESIDUE GAS FROM AN OII	WELL						Total NATURAL	GAS LIQUIDS		59.50
RESIDUE GAS I NOM AN OIL	ROYALTY INTEREST	Mar 24		6,183.75	1.35	8,359.44	0.00208380	0.00208380		17.42
	DECK 12	2 .		0,100.10		0,000	3.3323333	0.0020000		
	SEVERANCE TAX	Mar 24				(7.09)	0.00208380	0.00208380		(0.02
	TAX REIMBURSEMENT GAS	Mar 24				7.08	0.00208380	0.00208380		0.02
	TRANSPORTATION	Mar 24				(1,751.82)	0.00208380	0.00208380		(3.65
	PROCESSING	Mar 24				(1,508.38)	0.00208380	0.00208380		(3.14
	ROYALTY INTEREST	Mar 24		91.46	1.64	150.35	0.00208380	0.00208380		0.31
	DECK 12									
	SEVERANCE TAX	Mar 24				(11.27)	0.00208380	0.00208380		(0.03
	TAX REIMBURSEMENT GAS	Mar 24				11.26	0.00208380	0.00208380		0.03
						Tota	I RESIDUE GAS	FROM AN OIL WELL		10.94
SKIM OIL										
	ROYALTY INTEREST	Mar 24		65.00	79.35	5,157.77	0.00208380	0.00208380		10.75
	DECK S1									

Check Number	0082216212	Owner_	Operator PEOG01 EOG RESOURCES INC.
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		Property Values				Owner Sha			
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 24				(237.49)	0.00208380	0.00208380		(0.49)
						Т	otal SKIM OIL		10.26
						•	Total Property		2,904.78

CHECK MUIII	IDEI 0002210	ZIZ		Operator FEOGULEOGINGES INC.							
					Prope	rty Values			Owner	Share	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	84544-000		NAYLOR JONES UNIT 3 # 1H, State	: TX, County	: LA SALLE						
CRUDE OIL		DOWNEYWHEDEOT			40.00	00.00	2 224 24	0.00450054	0.00450054		45.05
		ROYALTY INTEREST DECK 14	Mar 24		42.62	82.99	3,381.91	0.00450951	0.00450951		15.95
		TEXAS CLEAN UP FEE	Mar 24				(0.27)	0.00450951	0.00450951		0.00

Mar 24

Mar 24

Operator PEOG01 EOG RESOURCES INC.

(8.31)

(155.57)

0.00450951

0.00450951

0.00450951

0.00450951

Total CRUDE OIL

Total Property

Check Number

0082216212

Owner

TRANSPORTATION

SEVERANCE TAX

(0.04)

(0.70)

15.21

15.21

Check Number 008	082216212 Ov	wner_	Operator PEOG01 EOG RESOURCES INC.
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					Prope	rty Values			Owner	Share	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Valu
Property:	88089-000	,	NAYLOR JONES UNIT 3 # 2H, State	e: TX, County:	: LA SALLE						
CRUDE OIL											
		ROYALTY INTEREST	Mar 24		53.18	82.99	4,219.85	0.00450951	0.00450951		19.9
		DECK 11						ı			
		TRANSPORTATION	Mar 24				(1.59)	0.00450951	0.00450951		(0.0)
		TEXAS CLEAN UP FEE	Mar 24				(0.33)	0.00450951	0.00450951		(0.0)
		TRANSPORTATION	Mar 24				(10.37)	0.00450951	0.00450951		(0.0
		SEVERANCE TAX	Mar 24				(194.11)	0.00450951	0.00450951		(0.8
								Tot	al CRUDE OIL		18.9
								•	Total Property		18.9
Property:	88090-000	1	NAYLOR JONES UNIT 3 # 3H, State	e: TX, County:	: LA SALLE						
CRUDE OIL											
		ROYALTY INTEREST DECK 11	Mar 24		56.89	82.99	4,514.24	0.00450951	0.00450951		21.2
		TEXAS CLEAN UP FEE	Mar 24				(0.35)	0.00450951	0.00450951		0.0
		TRANSPORTATION	Mar 24				(11.09)	0.00450951	0.00450951		(0.0
		TRANSPORTATION	Mar 24				(1.71)	0.00450951	0.00450951		(0.0
		SEVERANCE TAX	Mar 24				(207.66)	0.00450951	0.00450951		(0.9
							, ,	Tot	al CRUDE OIL		20.3
									Total Property		20.3
Property:	88091-000	1	NAYLOR JONES UNIT 3 # 4H, State	e: TX, County:	: LA SALLE						
CRUDE OIL											
		ROYALTY INTEREST	Mar 24		52.65	82.99	4,177.80	0.00450951	0.00450951		19.7
		DECK 11									
		TRANSPORTATION	Mar 24				(1.58)	0.00450951	0.00450951		(0.0
		TEXAS CLEAN UP FEE	Mar 24				(0.33)	0.00450951	0.00450951		(0.0
		TRANSPORTATION	Mar 24				(10.27)	0.00450951	0.00450951		(0.0
		SEVERANCE TAX	Mar 24				(192.18)	0.00450951	0.00450951		3.0)
			I				, -,		al CRUDE OIL		18.7
									Total Property		18.



Lease Name: NAYLOR JONES UNIT 3, Lease No: 18215

District 01

Lease Production and Disposition Jul 2023 - Jul 2024

Data	OIL ((BBL)	Casinghe	ead(MCF)	Oncentra Name	Oto- No	Field Name	riald Na
Date	Production	Disposition	Production	Disposition	Operator Name	Operator No.	Field Name	Field No.
Jul 2023	3,496	3,623	7,060	7,060	EOG RESOURCES, INC.	253162	EAGLEVILLE (EAGLE FORD-1)	27135700
Aug 2023	3,309	3,272	7,161	7,161				
Sep 2023	2,644	2,682	6,186	6,186				
Oct 2023	2,271	2,314	4,783	4,783				
Nov 2023	3,374	3,324	5,385	5,385				
Dec 2023	3,028	2,626	5,796	5,796				
Jan 2024	1,404	1,754	2,831	2,831				
Feb 2024	0	0	0	0				
Mar 2024	0	205	0	0				
Apr 2024	988	985	158	158				
May 2024	3,025	3,016	578	578				
Jun 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Total	23,539	23,801	39,938	39,938				

Lease Name: KEYSTONE A, Lease No: 21334

District 01

Lease Production and Disposition

Aug 2023 - Jul 2024

Data	OIL ((BBL)	Casinghe	ead(MCF)	Operator Name	Operator No.	Field Name	Ciald Na
Date	Production	Disposition	Production	Disposition	Operator Name	Operator No.	rieid Name	Field No.
Mar 2024	12,277	12,116	7,828	7,828	EOG RESOURCES, INC.	253162	EAGLEVILLE (EAGLE FORD-1)	27135700
Apr 2024	23,808	23,905	18,372	18,372				
May 2024	21,018	20,996	17,851	17,851				
Jun 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Total	57,103	57,017	44,051	44,051				

Lease Name: KEYSTONE B, Lease No: 21335

District 01

Lease Production and Disposition

Jul 2023 - Jul 2024

Date	OIL (BBL)		Casinghead(MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition	Operator Name	Operator No.	rieid Name	riela No.
Mar 2024	17,044	16,821	10,741	10,741	EOG RESOURCES, INC.	253162	EAGLEVILLE (EAGLE FORD-1)	27135700
Apr 2024	27,146	27,296	19,530	19,530				
May 2024	21,110	21,096	16,516	16,516		6		
Jun 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2024	NO RPT	NO RPT	NO RPT	NO RPT		6		
Total	65,300	65,213	46,787	46,787				



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS	§	
	§	KNOWN ALL MEN BY THESE PRESENTS:
COUNTY OF LA SALLE	§	
	, whose address is	("Grantor"), for On-
Hundred Dollars (\$100.00) and other	good and valuable consid	leration, the receipt and sufficiency of which are hereby
acknowledged, hereby GRANTS, SEL	LS, CONVEYS, and ASSIC	GNS unto

("Grantee"), **one-fifth (1/5)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

10 acres of land, more or less, known as Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones ranch in La Salle County, Texas, being the same land described in that certain Warranty Deed dated April 21, 1975 from Clyde P. Minard to Pete G. Lozano, recorded in Volume 191, Page 433 of the Deed Records of La Salle County, Texas

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2024** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before.

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Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:
DIRECT ACKNOWLEDGEMENT
STATE OF NEW MEXICO COUNTY OF SANTA FE
This instrument was acknowledged before me on this the of, 2024, by
IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written. SEAL
Signature of Notary
Name of Notary