

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Naylor Jones

Mineral/Royalty Interest in
La Salle County, TX

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Summary

BidEx Lot #5372

Lease Name: Naylor Jones

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones Ranch

API: See below

Decimal Interest: See below

Net Monthly Income: \$385.79

Operator: EOG Resources, Inc.

Property/Well Name	Well Number	API Number	Owner Interest	Conveyed 1/5th	Interest Type
Naylor Jones Unit 3	2H	42-283-36493	0.00112738	0.000225476	Mineral
Naylor Jones Unit 3	3H	42-283-36494	0.00112738	0.000225476	Mineral
Naylor Jones Unit 3	4H	42-283-36495	0.00112738	0.000225476	Mineral
Naylor Jones Unit 3	1H	42-283-34815	0.00112738	0.000225476	Mineral
Keystone A	1H	42-283-37538	0.00052255	0.000104510	Mineral
Keystone B	2H	42-283-37539	0.00052095	0.000104190	Mineral

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 months income info

Net Income: \$1,157.38

Per Month: \$385.79

Monthly Revenue		
Accounting Month	Owner Net Rev	Conveyed 1/5th
Jul-24	\$ 2,081.29	\$ 416.26
Jun-24	\$ 2,436.19	\$ 487.24
May-24	\$ 1,269.41	\$ 253.88
Monthly Average	\$ 1,928.96	\$ 385.79

Revenue Statement

Owner

Operator

PEOG01
EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check

Check Number 0082248665
Check Amount
Check Date July 11, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 116483-000		KEYSTONE A # 1H, State: TX, County: LA SALLE							
CRUDE OIL	ROYALTY INTEREST	May 24	20,948.14	81.64	1,633,907.58	0.00209021	0.00209021		3,574.87
	DECK 11								
	TRANSPORTATION	May 24			(670.34)	0.00209021	0.00209021		(1.40)
	TEXAS CLEAN UP FEE	May 24			(130.93)	0.00209021	0.00209021		(0.28)
	TRANSPORTATION	May 24			(4,084.89)	0.00209021	0.00209021		(8.53)
	SEVERANCE TAX	May 24			(75,159.74)	0.00209021	0.00209021		(157.10)
Total CRUDE OIL									3,407.56
FIELD CONDENSATE	ROYALTY INTEREST	May 24	550.85	81.96	36,332.91	0.00209021	0.00209021		94.37
	DECK 11								
	SEVERANCE TAX	May 24			(1,671.31)	0.00209021	0.00209021		(3.49)
	TRANSPORTATION	May 24			(832.34)	0.00209021	0.00209021		(1.74)
Total FIELD CONDENSATE									89.14

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL										
	ROYALTY INTEREST	May 24		2,516.74	2.09	5,265.84	0.00209021	0.00209021		11.01
	DECK 12									
	SEVERANCE TAX	May 24				(394.94)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24		2,489.07	2.09	5,204.88	0.00209021	0.00209021		10.88
	DECK 12									
	SEVERANCE TAX	May 24				(390.37)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24		(2,516.74)	2.09	(5,265.84)	0.00209021	0.00209021		(11.01)
	DECK 12									
	SEVERANCE TAX	May 24				394.94	0.00209021	0.00209021		0.82
Total FIELD FUEL										10.06
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 24		2,549.34	17.46	44,500.14	0.00209021	0.00209021		93.02
	DECK 13									
	SEVERANCE TAX	May 24				(1,789.83)	0.00209021	0.00209021		(3.74)
	TAX REIMBURSEMENT PLANT PROD	May 24				1,787.62	0.00209021	0.00209021		3.73
	FUEL	May 24				(289.67)	0.00209021	0.00209021		(0.61)
Total NATURAL GAS LIQUIDS										92.40
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	May 24		10,197.65	1.64	16,682.96	0.00209021	0.00209021		34.88
	DECK 12									
	SEVERANCE TAX	May 24				(242.72)	0.00209021	0.00209021		(0.51)
	TAX REIMBURSEMENT GAS	May 24				242.42	0.00209021	0.00209021		0.50
	TRANSPORTATION	May 24				(2,709.18)	0.00209021	0.00209021		(5.67)
	PROCESSING	May 24				(2,477.01)	0.00209021	0.00209021		(5.17)
	ROYALTY INTEREST	May 24		59.25	2.06	121.78	0.00209021	0.00209021		0.26
	DECK 12									
	SEVERANCE TAX	May 24				(9.13)	0.00209021	0.00209021		(0.02)
	TAX REIMBURSEMENT GAS	May 24				9.12	0.00209021	0.00209021		0.02
Total RESIDUE GAS FROM AN OIL WELL										24.29
SKIM OIL										
	ROYALTY INTEREST	May 24		48.00	78.00	3,743.89	0.00209021	0.00209021		7.83
	DECK S1									
	SEVERANCE TAX	May 24				(172.40)	0.00209021	0.00209021		(0.36)
Total SKIM OIL										7.47
Total Property										3,630.92

Property:116484-000

KEYSTONE B # 2H, State: TX, County: LA SALLE

CRUDE OIL										
	ROYALTY INTEREST	May 24		21,053.80	81.64	1,642,148.82	0.00208380	0.00208380		3,581.88
	DECK 11									
	TEXAS CLEAN UP FEE	May 24				(131.59)	0.00208380	0.00208380		(0.27)
	TRANSPORTATION	May 24				(4,105.49)	0.00208380	0.00208380		(8.55)
	TRANSPORTATION	May 24				(673.72)	0.00208380	0.00208380		(1.40)

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		May 24				(75,538.85)	0.00208380	0.00208380		(157.40)
							Total CRUDE OIL			3,414.26
FIELD CONDENSATE	ROYALTY INTEREST	May 24		511.56	81.96	33,741.41	0.00208380	0.00208380		87.37
	DECK 11									
	SEVERANCE TAX	May 24				(1,552.11)	0.00208380	0.00208380		(3.24)
	TRANSPORTATION	May 24				(772.97)	0.00208380	0.00208380		(1.61)
							Total FIELD CONDENSATE			82.52
FIELD FUEL	ROYALTY INTEREST	May 24		2,323.40	2.09	4,861.32	0.00208380	0.00208380		10.13
	DECK 12									
	SEVERANCE TAX	May 24				(364.60)	0.00208380	0.00208380		(0.76)
	ROYALTY INTEREST	May 24		2,297.85	2.09	4,805.04	0.00208380	0.00208380		10.01
	DECK 12									
	SEVERANCE TAX	May 24				(360.38)	0.00208380	0.00208380		(0.75)
	ROYALTY INTEREST	May 24		(2,323.40)	2.09	(4,861.32)	0.00208380	0.00208380		(10.13)
	DECK 12									
NATURAL GAS LIQUIDS	SEVERANCE TAX	May 24				364.60	0.00208380	0.00208380		0.76
							Total FIELD FUEL			9.26
	ROYALTY INTEREST	May 24		2,389.62	17.55	41,936.00	0.00208380	0.00208380		87.39
	DECK 13									
	SEVERANCE TAX	May 24				(1,694.63)	0.00208380	0.00208380		(3.53)
	TAX REIMBURSEMENT PLANT PROD	May 24				1,692.54	0.00208380	0.00208380		3.53
	FUEL	May 24				(269.46)	0.00208380	0.00208380		(0.56)
							Total NATURAL GAS LIQUIDS			86.83
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	May 24		9,414.25	1.64	15,403.91	0.00208380	0.00208380		32.10
	DECK 12									
	SEVERANCE TAX	May 24				(221.52)	0.00208380	0.00208380		(0.46)
	TAX REIMBURSEMENT GAS	May 24				221.25	0.00208380	0.00208380		0.46
	TRANSPORTATION	May 24				(2,520.23)	0.00208380	0.00208380		(5.25)
	PROCESSING	May 24				(2,304.26)	0.00208380	0.00208380		(4.80)
	ROYALTY INTEREST	May 24		55.12	2.06	113.29	0.00208380	0.00208380		0.24
	DECK 12									
	SEVERANCE TAX	May 24				(8.50)	0.00208380	0.00208380		(0.02)
	TAX REIMBURSEMENT GAS	May 24				8.49	0.00208380	0.00208380		0.02
							Total RESIDUE GAS FROM AN OIL WELL			22.29
SKIM OIL	ROYALTY INTEREST	May 24		42.00	78.00	3,275.91	0.00208380	0.00208380		6.82
	DECK S1									
	SEVERANCE TAX	May 24				(150.85)	0.00208380	0.00208380		(0.32)
							Total SKIM OIL			6.50
							Total Property			3,621.66

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 15										
TRANSPORTATION	May 24				(51.25)	0.00450951	0.00450951		(0.23)	
PROCESSING	May 24				(46.87)	0.00450951	0.00450951		(0.21)	
ROYALTY INTEREST	May 24		1.12	2.05	2.30	0.00450951	0.00450951		0.01	
DECK 15										
SEVERANCE TAX	May 24				(0.17)	0.00450951	0.00450951		0.00	
TAX REIMBURSEMENT GAS	May 24				0.17	0.00450951	0.00450951		0.00	
SKIM OIL	Total RESIDUE GAS FROM AN OIL WELL									0.39
	ROYALTY INTEREST	May 24		12.00	78.00	935.97	0.00450951	0.00450951		4.22
	DECK S1									
	SEVERANCE TAX	May 24			(43.15)	0.00450951	0.00450951		(0.20)	
	Total SKIM OIL									4.02
Total Property									786.86	

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 88090-000 NAYLOR JONES UNIT 3 # 3H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	May 24	18.88	81.64	1,472.60	0.00450951	0.00450951		6.95
	DECK 11								
	TEXAS CLEAN UP FEE	May 24			(0.12)	0.00450951	0.00450951		0.00
	TRANSPORTATION	May 24			(3.68)	0.00450951	0.00450951		(0.02)
	SEVERANCE TAX	May 24			(67.74)	0.00450951	0.00450951		(0.30)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Type	Production Date	Property Values				Owner Share				
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
								Total CRUDE OIL				6.63
FIELD CONDENSATE	ROYALTY INTEREST	May 24		0.08	81.96	5.15	0.00450951	0.00450951		0.03		
	DECK 11											
	SEVERANCE TAX	May 24				(0.24)	0.00450951	0.00450951		0.00		
								Total FIELD CONDENSATE				0.03
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		0.57	21.40	12.20	0.00450951	0.00450951		0.05		
	DECK 13											
	SEVERANCE TAX	May 24				(0.57)	0.00450951	0.00450951		0.00		
	TAX REIMBURSEMENT PLANT PROD	May 24				0.57	0.00450951	0.00450951		0.00		
								Total NATURAL GAS LIQUIDS				0.05
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	May 24		0.00		0.00	0.00450951	0.00450951		0.00		
	DECK 12											
	TRANSPORTATION	May 24				(0.42)	0.00450951	0.00450951		(0.01)		
								Total RESIDUE GAS FROM AN OIL WELL				(0.01)
								Total Property				6.70
Property: 88091-000 NAYLOR JONES UNIT 3 # 4H, State: TX, County: LA SALLE												
CRUDE OIL	ROYALTY INTEREST	May 24		754.93	81.64	58,882.83	0.00450951	0.00450951		277.95		
	DECK 11											
	TRANSPORTATION	May 24				(24.15)	0.00450951	0.00450951		(0.11)		
	TEXAS CLEAN UP FEE	May 24				(4.71)	0.00450951	0.00450951		(0.02)		
	TRANSPORTATION	May 24				(147.21)	0.00450951	0.00450951		(0.66)		
	SEVERANCE TAX	May 24				(2,708.61)	0.00450951	0.00450951		(12.22)		
								Total CRUDE OIL				264.94
FIELD CONDENSATE	ROYALTY INTEREST	May 24		3.24	81.96	213.71	0.00450951	0.00450951		1.20		
	DECK 11											
	SEVERANCE TAX	May 24				(9.83)	0.00450951	0.00450951		(0.04)		
	TRANSPORTATION	May 24				(4.89)	0.00450951	0.00450951		(0.02)		
								Total FIELD CONDENSATE				1.14
FIELD FUEL	ROYALTY INTEREST	May 24		9.26	2.09	19.38	0.00450951	0.00450951		0.09		
	DECK 12											
	SEVERANCE TAX	May 24				(1.45)	0.00450951	0.00450951		(0.01)		
	ROYALTY INTEREST	May 24		9.16	2.09	19.15	0.00450951	0.00450951		0.09		
	DECK 12											
	SEVERANCE TAX	May 24				(1.44)	0.00450951	0.00450951		(0.01)		
	ROYALTY INTEREST	May 24		(9.26)	2.09	(19.38)	0.00450951	0.00450951		(0.09)		
	DECK 12											
SEVERANCE TAX	May 24				1.45	0.00450951	0.00450951		0.01			

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total FIELD FUEL			0.08
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		23.86	21.21	506.10	0.00450951	0.00450951		2.28
	DECK 13									
	SEVERANCE TAX	May 24				(23.54)	0.00450951	0.00450951		(0.11)
	TAX REIMBURSEMENT PLANT PROD	May 24				23.54	0.00450951	0.00450951		0.11
	FUEL	May 24				(1.89)	0.00450951	0.00450951		(0.01)
							Total NATURAL GAS LIQUIDS			2.27
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	May 24		37.53	1.66	62.29	0.00450951	0.00450951		0.28
	DECK 12									
	TRANSPORTATION	May 24				(17.65)	0.00450951	0.00450951		(0.08)
	PROCESSING	May 24				(16.14)	0.00450951	0.00450951		(0.07)
							Total RESIDUE GAS FROM AN OIL WELL			0.13
							Total Property			268.56

Revenue Statement

Owner

Operator

PEOG01
EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check

Check Number 0082232269
Check Amount
Check Date June 13, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116483-000	KEYSTONE A # 1H, State: TX, County: LA SALLE									
CRUDE OIL		ROYALTY INTEREST	Apr 24	23,836.22	87.11	1,992,564.98	0.00209021	0.00209021		4,340.16	
		DECK 11									
		TEXAS CLEAN UP FEE	Apr 24			(148.98)	0.00209021	0.00209021		(0.31)	
		TRANSPORTATION	Apr 24			(4,648.06)	0.00209021	0.00209021		(9.72)	
		TRANSPORTATION	Apr 24			(738.93)	0.00209021	0.00209021		(1.55)	
		SEVERANCE TAX	Apr 24			(91,657.99)	0.00209021	0.00209021		(191.58)	
		Total CRUDE OIL								4,137.00	
FIELD CONDENSATE		ROYALTY INTEREST	Apr 24	623.82	87.42	44,636.53	0.00209021	0.00209021		113.99	
		DECK 11									
		SEVERANCE TAX	Apr 24			(2,053.28)	0.00209021	0.00209021		(4.29)	
		TRANSPORTATION	Apr 24			(931.99)	0.00209021	0.00209021		(1.95)	
		Total FIELD CONDENSATE								107.75	
FIELD FUEL		ROYALTY INTEREST	Apr 24	2,136.36	1.50	3,205.54	0.00209021	0.00209021		6.70	
		DECK 12									
		SEVERANCE TAX	Apr 24			(240.39)	0.00209021	0.00209021		(0.51)	
		TAX REIMBURSEMENT GAS	Apr 24			240.10	0.00209021	0.00209021		0.50	
		Total FIELD FUEL								6.69	
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Apr 24	2,784.62	18.68	52,001.43	0.00209021	0.00209021		108.70	
		DECK 12									
		SEVERANCE TAX	Apr 24			(2,915.86)	0.00209021	0.00209021		(6.10)	
		TAX REIMBURSEMENT PLANT PROD	Apr 24			2,912.27	0.00209021	0.00209021		6.08	
		FUEL	Apr 24			(254.48)	0.00209021	0.00209021		(0.53)	
		Total NATURAL GAS LIQUIDS								108.15	
RESIDUE GAS FROM AN OIL WELL		ROYALTY INTEREST	Apr 24	10,880.15	1.32	14,376.30	0.00209021	0.00209021		30.05	
		DECK 12									
		TRANSPORTATION	Apr 24			(2,897.96)	0.00209021	0.00209021		(6.06)	
		PROCESSING	Apr 24			(2,669.87)	0.00209021	0.00209021		(5.58)	
		ROYALTY INTEREST	Apr 24	114.42	1.59	182.16	0.00209021	0.00209021		0.39	
		DECK 12									
		SEVERANCE TAX	Apr 24			(13.66)	0.00209021	0.00209021		(0.02)	
		TAX REIMBURSEMENT GAS	Apr 24			13.64	0.00209021	0.00209021		0.03	
		Total RESIDUE GAS FROM AN OIL WELL								18.81	
SKIM OIL		ROYALTY INTEREST	Apr 24	69.00	83.59	5,767.99	0.00209021	0.00209021		12.05	
		DECK S1									
		SEVERANCE TAX	Apr 24			(265.56)	0.00209021	0.00209021		(0.55)	
		Total SKIM OIL								11.50	

		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
							Total Property		4,389.90		
Property:	116484-000	KEYSTONE B # 2H, State: TX, County: LA SALLE									
CRUDE OIL											
	ROYALTY INTEREST	Apr 24		27,227.38	87.11	2,276,045.60	0.00208380	0.00208380		4,942.42	
	DECK 11										
	TEXAS CLEAN UP FEE	Apr 24				(170.18)	0.00208380	0.00208380		(0.35)	
	TRANSPORTATION	Apr 24				(5,309.34)	0.00208380	0.00208380		(11.06)	
	TRANSPORTATION	Apr 24				(844.05)	0.00208380	0.00208380		(1.76)	
	SEVERANCE TAX	Apr 24				(104,698.10)	0.00208380	0.00208380		(218.17)	
							Total CRUDE OIL		4,711.08		
FIELD CONDENSATE											
	ROYALTY INTEREST	Apr 24		665.19	87.42	47,597.22	0.00208380	0.00208380		121.18	
	DECK 11										
	SEVERANCE TAX	Apr 24				(2,189.47)	0.00208380	0.00208380		(4.56)	
	TRANSPORTATION	Apr 24				(993.79)	0.00208380	0.00208380		(2.07)	
							Total FIELD CONDENSATE		114.55		
FIELD FUEL											
	ROYALTY INTEREST	Apr 24		2,264.96	1.50	3,398.51	0.00208380	0.00208380		7.08	
	DECK 12										
	SEVERANCE TAX	Apr 24				(254.86)	0.00208380	0.00208380		(0.53)	
	TAX REIMBURSEMENT GAS	Apr 24				254.55	0.00208380	0.00208380		0.53	
							Total FIELD FUEL		7.08		
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	Apr 24		2,995.65	18.78	56,246.66	0.00208380	0.00208380		117.21	
	DECK 12										
	SEVERANCE TAX	Apr 24				(3,159.81)	0.00208380	0.00208380		(6.59)	
	TAX REIMBURSEMENT PLANT PROD	Apr 24				3,155.91	0.00208380	0.00208380		6.57	
	FUEL	Apr 24				(271.80)	0.00208380	0.00208380		(0.56)	
							Total NATURAL GAS LIQUIDS		116.63		
RESIDUE GAS FROM AN OIL WELL											
	ROYALTY INTEREST	Apr 24		11,535.12	1.32	15,241.74	0.00208380	0.00208380		31.76	
	DECK 12										
	TRANSPORTATION	Apr 24				(3,095.25)	0.00208380	0.00208380		(6.45)	
	PROCESSING	Apr 24				(2,851.64)	0.00208380	0.00208380		(5.94)	
	ROYALTY INTEREST	Apr 24		122.22	1.59	194.56	0.00208380	0.00208380		0.40	
	DECK 12										
	SEVERANCE TAX	Apr 24				(14.59)	0.00208380	0.00208380		(0.03)	
	TAX REIMBURSEMENT GAS	Apr 24				14.57	0.00208380	0.00208380		0.03	
							Total RESIDUE GAS FROM AN OIL WELL		19.77		
SKIM OIL											
	ROYALTY INTEREST	Apr 24		69.00	83.59	5,767.99	0.00208380	0.00208380		12.02	
	DECK S1										
	SEVERANCE TAX	Apr 24				(265.56)	0.00208380	0.00208380		(0.56)	

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total SKIM OIL		11.46
							Total Property		4,980.57

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 84544-000

NAYLOR JONES UNIT 3 # 1H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Apr 24	443.68	87.11	37,088.99	0.00450951	0.00450951		174.29
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Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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	Type	Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	DECK 14										
	TRANSPORTATION	Apr 24				(13.75)	0.00450951	0.00450951		(0.06)	
	TEXAS CLEAN UP FEE	Apr 24				(2.77)	0.00450951	0.00450951		(0.01)	
	TRANSPORTATION	Apr 24				(86.51)	0.00450951	0.00450951		(0.39)	
	SEVERANCE TAX	Apr 24				(1,706.09)	0.00450951	0.00450951		(7.69)	
FIELD CONDENSATE	Total CRUDE OIL										
										166.14	
	ROYALTY INTEREST	Apr 24		2.15	87.42	154.13	0.00450951	0.00450951		0.85	
	DECK 14										
	SEVERANCE TAX	Apr 24				(7.09)	0.00450951	0.00450951		(0.03)	
	TRANSPORTATION	Apr 24				(3.21)	0.00450951	0.00450951		(0.01)	
	Total FIELD CONDENSATE										
										0.81	
	FIELD FUEL	ROYALTY INTEREST	Apr 24		4.67	1.50	7.00	0.00450951	0.00450951		0.03
		DECK 15									
SEVERANCE TAX		Apr 24				(0.53)	0.00450951	0.00450951		0.00	
TAX REIMBURSEMENT GAS		Apr 24				0.53	0.00450951	0.00450951		0.00	
Total FIELD FUEL											
									0.03		
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24		15.06	22.86	344.24	0.00450951	0.00450951		1.55	
	DECK 16										
	SEVERANCE TAX	Apr 24				(20.53)	0.00450951	0.00450951		(0.09)	
	TAX REIMBURSEMENT PLANT PROD	Apr 24				20.53	0.00450951	0.00450951		0.09	
	Total NATURAL GAS LIQUIDS										
									1.55		
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Apr 24		23.77	1.32	31.41	0.00450951	0.00450951		0.15	
	DECK 15										
	TRANSPORTATION	Apr 24				(11.06)	0.00450951	0.00450951		(0.05)	
	PROCESSING	Apr 24				(10.19)	0.00450951	0.00450951		(0.04)	
	Total RESIDUE GAS FROM AN OIL WELL										
									0.06		
SKIM OIL	ROYALTY INTEREST	Apr 24		1.00	83.59	83.59	0.00450951	0.00450951		0.38	
	DECK S1										
	SEVERANCE TAX	Apr 24				(3.85)	0.00450951	0.00450951		(0.02)	
Total SKIM OIL											
									0.36		
Total Property											
									168.95		

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property:88090-000

NAYLOR JONES UNIT 3 # 3H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Apr 24	7.24	87.11	605.22	0.00450951	0.00450951		2.85
	DECK 11								
	TEXAS CLEAN UP FEE	Apr 24			(0.05)	0.00450951	0.00450951		0.00
	TRANSPORTATION	Apr 24			(1.41)	0.00450951	0.00450951		0.00
	SEVERANCE TAX	Apr 24			(27.84)	0.00450951	0.00450951		(0.12)
Total CRUDE OIL									2.73
FIELD CONDENSATE	ROYALTY INTEREST	Apr 24	0.04	87.42	3.02	0.00450951	0.00450951		0.01
	DECK 11								
	SEVERANCE TAX	Apr 24			(0.14)	0.00450951	0.00450951		0.00
Total FIELD CONDENSATE									0.01
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24	0.30	22.50	6.75	0.00450951	0.00450951		0.03
	DECK 13								
	SEVERANCE TAX	Apr 24			(0.40)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 24			0.40	0.00450951	0.00450951		0.00
Total NATURAL GAS LIQUIDS									0.03
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Apr 24	0.00		0.00	0.00450951	0.00450951		0.00
	DECK 12								
	PROCESSING	Apr 24			(0.20)	0.00450951	0.00450951		(0.01)
Total RESIDUE GAS FROM AN OIL WELL									(0.01)
Total Property									2.76

Property:88091-000

NAYLOR JONES UNIT 3 # 4H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Apr 24	533.18	87.11	44,570.65	0.00450951	0.00450951		209.45
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Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 11									
TRANSPORTATION	Apr 24				(16.53)	0.00450951	0.00450951		(0.07)
TEXAS CLEAN UP FEE	Apr 24				(3.33)	0.00450951	0.00450951		(0.02)
TRANSPORTATION	Apr 24				(103.97)	0.00450951	0.00450951		(0.47)
SEVERANCE TAX	Apr 24				(2,050.25)	0.00450951	0.00450951		(9.25)
					Total CRUDE OIL				199.64
FIELD CONDENSATE	ROYALTY INTEREST	Apr 24	2.58	87.42	184.35	0.00450951	0.00450951		1.01
DECK 11									
	SEVERANCE TAX	Apr 24			(8.48)	0.00450951	0.00450951		(0.03)
	TRANSPORTATION	Apr 24			(3.86)	0.00450951	0.00450951		(0.01)
					Total FIELD CONDENSATE				0.97
FIELD FUEL	ROYALTY INTEREST	Apr 24	5.58	1.50	8.37	0.00450951	0.00450951		0.04
DECK 12									
	SEVERANCE TAX	Apr 24			(0.63)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	Apr 24			0.63	0.00450951	0.00450951		0.00
					Total FIELD FUEL				0.04
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24	18.01	22.86	411.74	0.00450951	0.00450951		1.86
DECK 13									
	SEVERANCE TAX	Apr 24			(24.55)	0.00450951	0.00450951		(0.11)
	TAX REIMBURSEMENT PLANT PROD	Apr 24			24.55	0.00450951	0.00450951		0.11
					Total NATURAL GAS LIQUIDS				1.86
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Apr 24	28.43	1.32	37.57	0.00450951	0.00450951		0.17
DECK 12									
	TRANSPORTATION	Apr 24			(13.22)	0.00450951	0.00450951		(0.06)
	PROCESSING	Apr 24			(12.18)	0.00450951	0.00450951		(0.06)
					Total RESIDUE GAS FROM AN OIL WELL				0.05
					Total Property				202.56

Revenue Statement

Owner

Operator

PEOG01
EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check

Check Number 0082216212
Check Amount
Check Date May 13, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Mar 24		12,068.54	82.99	957,642.87	0.00209021	0.00209021		2,093.59
DECK 11									
TRANSPORTATION	Mar 24				(362.06)	0.00209021	0.00209021		(0.76)
TEXAS CLEAN UP FEE	Mar 24				(75.42)	0.00209021	0.00209021		(0.15)
TRANSPORTATION	Mar 24				(2,353.37)	0.00209021	0.00209021		(4.92)
SEVERANCE TAX	Mar 24				(44,051.57)	0.00209021	0.00209021		(92.07)
Total CRUDE OIL									1,995.69
FIELD CONDENSATE									
ROYALTY INTEREST	Mar 24		254.21	83.33	17,111.61	0.00209021	0.00209021		44.28
DECK 11									
SEVERANCE TAX	Mar 24				(787.13)	0.00209021	0.00209021		(1.65)
TRANSPORTATION	Mar 24				(356.15)	0.00209021	0.00209021		(0.75)
Total FIELD CONDENSATE									41.88
FIELD FUEL									
ROYALTY INTEREST	Mar 24		997.11	1.54	1,533.02	0.00209021	0.00209021		3.21
DECK 12									
SEVERANCE TAX	Mar 24				(114.97)	0.00209021	0.00209021		(0.24)
TAX REIMBURSEMENT GAS	Mar 24				114.82	0.00209021	0.00209021		0.24
Total FIELD FUEL									3.21
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Mar 24		1,143.00	18.24	20,853.17	0.00209021	0.00209021		43.59
DECK 12									
SEVERANCE TAX	Mar 24				(1,160.51)	0.00209021	0.00209021		(2.42)
TAX REIMBURSEMENT PLANT PROD	Mar 24				1,159.08	0.00209021	0.00209021		2.43
FUEL	Mar 24				(104.37)	0.00209021	0.00209021		(0.22)
Total NATURAL GAS LIQUIDS									43.38
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Mar 24		4,508.22	1.35	6,094.18	0.00209021	0.00209021		12.74
DECK 12									
SEVERANCE TAX	Mar 24				(5.37)	0.00209021	0.00209021		(0.01)
TAX REIMBURSEMENT GAS	Mar 24				5.36	0.00209021	0.00209021		0.01
TRANSPORTATION	Mar 24				(1,275.56)	0.00209021	0.00209021		(2.66)
PROCESSING	Mar 24				(1,098.32)	0.00209021	0.00209021		(2.29)
ROYALTY INTEREST	Mar 24		66.57	1.64	109.42	0.00209021	0.00209021		0.23
DECK 12									
SEVERANCE TAX	Mar 24				(8.21)	0.00209021	0.00209021		(0.02)
TAX REIMBURSEMENT GAS	Mar 24				8.20	0.00209021	0.00209021		0.02
Total RESIDUE GAS FROM AN OIL WELL									8.02
SKIM OIL									
ROYALTY INTEREST	Mar 24		47.00	79.35	3,729.47	0.00209021	0.00209021		7.79
DECK S1									
SEVERANCE TAX	Mar 24				(171.73)	0.00209021	0.00209021		(0.35)
Total SKIM OIL									7.44
Total Property									2,099.62

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116484-000		KEYSTONE B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Mar 24	16,756.32	82.99		1,329,619.86	0.00208380	0.00208380		2,897.89
	DECK 11									
	TEXAS CLEAN UP FEE	Mar 24				(104.72)	0.00208380	0.00208380		(0.22)
	TRANSPORTATION	Mar 24				(3,267.48)	0.00208380	0.00208380		(6.81)
	TRANSPORTATION	Mar 24				(502.69)	0.00208380	0.00208380		(1.05)
	SEVERANCE TAX	Mar 24				(61,162.52)	0.00208380	0.00208380		(127.45)
			Total CRUDE OIL							2,762.36
FIELD CONDENSATE										
	ROYALTY INTEREST	Mar 24	349.04	83.33		23,493.76	0.00208380	0.00208380		60.61
	DECK 11									
	SEVERANCE TAX	Mar 24				(1,080.71)	0.00208380	0.00208380		(2.25)
	TRANSPORTATION	Mar 24				(489.01)	0.00208380	0.00208380		(1.02)
			Total FIELD CONDENSATE							57.34
FIELD FUEL										
	ROYALTY INTEREST	Mar 24	1,367.70	1.54		2,102.78	0.00208380	0.00208380		4.38
	DECK 12									
	SEVERANCE TAX	Mar 24				(157.69)	0.00208380	0.00208380		(0.33)
	TAX REIMBURSEMENT GAS	Mar 24				157.50	0.00208380	0.00208380		0.33
			Total FIELD FUEL							4.38
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Mar 24	1,571.68	18.26		28,701.52	0.00208380	0.00208380		59.81
	DECK 12									
	SEVERANCE TAX	Mar 24				(1,597.81)	0.00208380	0.00208380		(3.33)
	TAX REIMBURSEMENT PLANT PROD	Mar 24				1,595.84	0.00208380	0.00208380		3.32
	FUEL	Mar 24				(143.34)	0.00208380	0.00208380		(0.30)
			Total NATURAL GAS LIQUIDS							59.50
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Mar 24	6,183.75	1.35		8,359.44	0.00208380	0.00208380		17.42
	DECK 12									
	SEVERANCE TAX	Mar 24				(7.09)	0.00208380	0.00208380		(0.02)
	TAX REIMBURSEMENT GAS	Mar 24				7.08	0.00208380	0.00208380		0.02
	TRANSPORTATION	Mar 24				(1,751.82)	0.00208380	0.00208380		(3.65)
	PROCESSING	Mar 24				(1,508.38)	0.00208380	0.00208380		(3.14)
	ROYALTY INTEREST	Mar 24	91.46	1.64		150.35	0.00208380	0.00208380		0.31
	DECK 12									
	SEVERANCE TAX	Mar 24				(11.27)	0.00208380	0.00208380		(0.03)
	TAX REIMBURSEMENT GAS	Mar 24				11.26	0.00208380	0.00208380		0.03
			Total RESIDUE GAS FROM AN OIL WELL							10.94
SKIM OIL										
	ROYALTY INTEREST	Mar 24	65.00	79.35		5,157.77	0.00208380	0.00208380		10.75
	DECK S1									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 24				(237.49)	0.00208380	0.00208380		(0.49)
Total SKIM OIL									10.26
Total Property									2,904.78

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	88089-000	NAYLOR JONES UNIT 3 # 2H, State: TX, County: LA SALLE							
CRUDE OIL									
	ROYALTY INTEREST	Mar 24	53.18	82.99	4,219.85	0.00450951	0.00450951		19.90
	DECK 11								
	TRANSPORTATION	Mar 24			(1.59)	0.00450951	0.00450951		(0.01)
	TEXAS CLEAN UP FEE	Mar 24			(0.33)	0.00450951	0.00450951		(0.01)
	TRANSPORTATION	Mar 24			(10.37)	0.00450951	0.00450951		(0.05)
	SEVERANCE TAX	Mar 24			(194.11)	0.00450951	0.00450951		(0.87)
						Total CRUDE OIL		18.96	
						Total Property		18.96	
Property:	88090-000	NAYLOR JONES UNIT 3 # 3H, State: TX, County: LA SALLE							
CRUDE OIL									
	ROYALTY INTEREST	Mar 24	56.89	82.99	4,514.24	0.00450951	0.00450951		21.29
	DECK 11								
	TEXAS CLEAN UP FEE	Mar 24			(0.35)	0.00450951	0.00450951		0.00
	TRANSPORTATION	Mar 24			(11.09)	0.00450951	0.00450951		(0.05)
	TRANSPORTATION	Mar 24			(1.71)	0.00450951	0.00450951		(0.01)
	SEVERANCE TAX	Mar 24			(207.66)	0.00450951	0.00450951		(0.93)
						Total CRUDE OIL		20.30	
						Total Property		20.30	
Property:	88091-000	NAYLOR JONES UNIT 3 # 4H, State: TX, County: LA SALLE							
CRUDE OIL									
	ROYALTY INTEREST	Mar 24	52.65	82.99	4,177.80	0.00450951	0.00450951		19.70
	DECK 11								
	TRANSPORTATION	Mar 24			(1.58)	0.00450951	0.00450951		(0.01)
	TEXAS CLEAN UP FEE	Mar 24			(0.33)	0.00450951	0.00450951		(0.01)
	TRANSPORTATION	Mar 24			(10.27)	0.00450951	0.00450951		(0.04)
	SEVERANCE TAX	Mar 24			(192.18)	0.00450951	0.00450951		(0.87)
						Total CRUDE OIL		18.77	
						Total Property		18.77	



Production



Lease Name: NAYLOR JONES UNIT 3, Lease No: 18215

District 01

Lease Production and Disposition

Jul 2023 - Jul 2024

Date	OIL (BBL)		Casinghead(MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Jul 2023	3,496	3,623	7,060	7,060	EOG RESOURCES, INC.	253162	EAGLEVILLE (EAGLE FORD-1)	27135700
Aug 2023	3,309	3,272	7,161	7,161				
Sep 2023	2,644	2,682	6,186	6,186				
Oct 2023	2,271	2,314	4,783	4,783				
Nov 2023	3,374	3,324	5,385	5,385				
Dec 2023	3,028	2,626	5,796	5,796				
Jan 2024	1,404	1,754	2,831	2,831				
Feb 2024	0	0	0	0				
Mar 2024	0	205	0	0				
Apr 2024	988	985	158	158				
May 2024	3,025	3,016	578	578				
Jun 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Total	23,539	23,801	39,938	39,938				

Lease Name: KEYSTONE A, Lease No: 21334
District 01
Lease Production and Disposition
Aug 2023 - Jul 2024

Date	OIL (BBL)		Casinghead(MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Mar 2024	12,277	12,116	7,828	7,828	EOG RESOURCES, INC.	253162	EAGLEVILLE (EAGLE FORD-1)	27135700
Apr 2024	23,808	23,905	18,372	18,372				
May 2024	21,018	20,996	17,851	17,851				
Jun 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Total	57,103	57,017	44,051	44,051				

Lease Name: KEYSTONE B, Lease No: 21335
District 01
Lease Production and Disposition
Jul 2023 - Jul 2024

Date	OIL (BBL)		Casinghead(MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Mar 2024	17,044	16,821	10,741	10,741	EOG RESOURCES, INC.	253162	EAGLEVILLE (EAGLE FORD-1)	27135700
Apr 2024	27,146	27,296	19,530	19,530				
May 2024	21,110	21,096	16,516	16,516				
Jun 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2024	NO RPT	NO RPT	NO RPT	NO RPT				
Total	65,300	65,213	46,787	46,787				



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **one-fifth (1/5)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

10 acres of land, more or less, known as Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones ranch in La Salle County, Texas, being the same land described in that certain Warranty Deed dated April 21, 1975 from Clyde P. Minard to Pete G. Lozano, recorded in Volume 191, Page 433 of the Deed Records of La Salle County, Texas

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2024** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before.

Lot _____

Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2024, by _____

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

Lot _____