

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



### Data Packet

## **Union Valley A Leases**

Mineral/Royalty Interest in  
Dawson & Martin Counties, TX

***In this Document:***

[Lot Summary](#)

[Production](#)

[Revenue Statements](#)

[Outgoing Conveyance](#)

## ***Lot Summary***

## ***PERMIAN BASIN***

## ***LOT 4400***

**Description:** 7 WELL PACKAGE

**Lease Name:** Union Valley A Leases

**County & State:** Dawson & Martin Counties, Texas

**Asset Type:** Mineral/Royalty Interest

**Producing Formation:** SPRABERRY- TREND AREA

### **3 Month Income Info**

**Net Income:** \$1,099.85

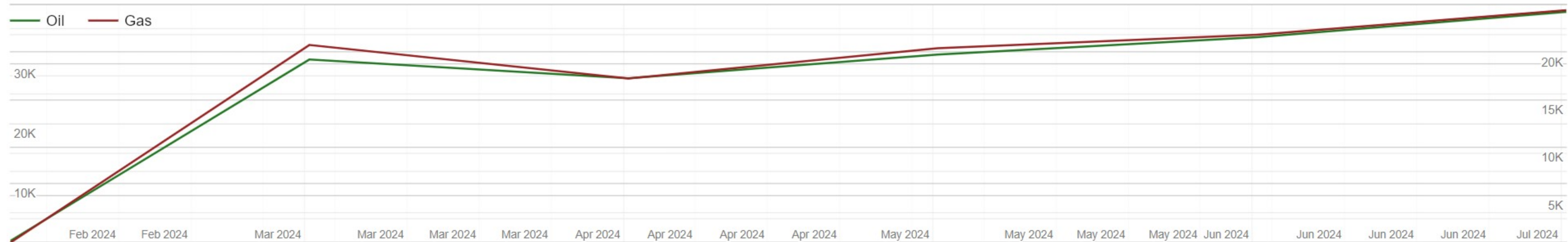
**AVG Per Month:** \$366.62

MONTHLY AVERAGE		
PRODUCTION MONTH	OWNER NET REVENUE	PER LOT
24-Aug	\$2,190.68	\$ 219.07
24-Jul	\$2,358.96	\$ 235.90
24-Jun	\$6,448.89	\$ 644.89
<b>TOTAL</b>	<b>\$10,998.53</b>	<b>\$ 1,099.85</b>
<b>MONTHLY AVERAGE</b>	<b>\$3,666.18</b>	<b>\$ 366.62</b>

**Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.**

# Union Valley A1 1ah Production Graph

Well production as reported by the state



Full Details for UNION VALLEY A1 1AH

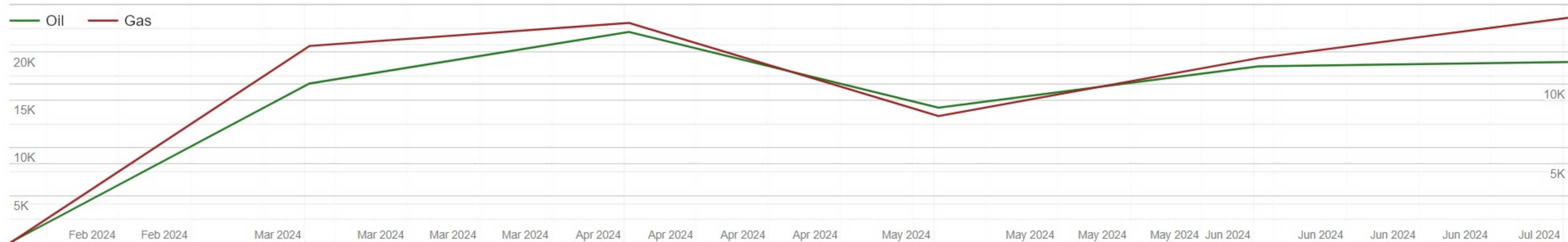
API #	42-115-33922
API # +4	42-115-33922-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A1 1AH
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.525793
Longitude	-101.697854
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2023-08-14
Approved Date	2023-11-28
Spud Date	2023-09-04
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	34,499 BBL
Recently Reported Gas Prod	21,823 MCF
Overall Production Dates Available	2024-02-01 to 2024-07-31
Total Oil Production	163,557 BBL
Total Gas Production	104,647 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	1,150 BBL
Estimated Daily Gas Production	727 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	34,978 BBL
Estimated Monthly Gas Production	22,126 MCF
Estimated Monthly PBOE *	35,693 BBL
Estimated Maximum Daily Oil Production	1,250 BBL during Jul 2024
Estimated Maximum Daily Gas Production	787 MCF during Jul 2024
Estimated Maximum Daily PBOE *	1,275 BBL during Jul 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

## Union Valley A2 8H Production Graph

Well production as reported by the state



Full Details for UNION VALLEY A2 8H

API #	42-115-33923
API # +4	42-115-33923-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A2 8H
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.525814
Longitude	-101.697760
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

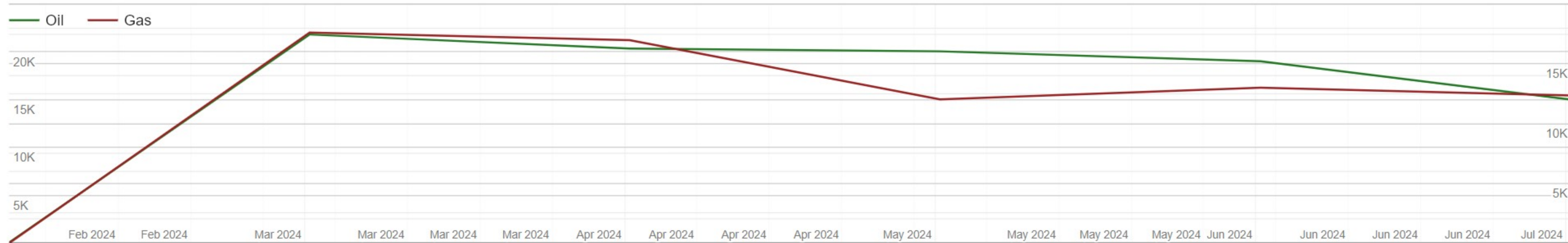
Permit Date	2023-08-14
Approved Date	2023-11-28
Spud Date	2023-09-09
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	18,529 BBL
Recently Reported Gas Prod	11,636 MCF
Overall Production Dates Available	2024-02-01 to 2024-07-31
Total Oil Production	90,611 BBL
Total Gas Production	60,038 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	618 BBL
Estimated Daily Gas Production	388 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	18,786 BBL
Estimated Monthly Gas Production	11,798 MCF
Estimated Monthly PBOE *	19,167 BBL
Estimated Maximum Daily Oil Production	737 BBL during Apr 2024
Estimated Maximum Daily Gas Production	462 MCF during Apr 2024
Estimated Maximum Daily PBOE *	752 BBL during Apr 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)



# Union Valley A3 2ah Production Graph

Well production as reported by the state



Full Details for UNION VALLEY A3 2AH

API #	42-115-33924
API # +4	42-115-33924-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A3 2AH
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.525835
Longitude	-101.697665
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2023-08-14
Approved Date	2023-11-28
Spud Date	0000-00-00
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	19,013 BBL
Recently Reported Gas Prod	13,000 MCF
Overall Production Dates Available	2024-02-01 to 2024-07-31
Total Oil Production	96,319 BBL
Total Gas Production	71,992 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	634 BBL
Estimated Daily Gas Production	433 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	19,277 BBL
Estimated Monthly Gas Production	13,181 MCF
Estimated Monthly PBOE *	19,703 BBL
Estimated Maximum Daily Oil Production	704 BBL during Mar 2024
Estimated Maximum Daily Gas Production	568 MCF during Mar 2024
Estimated Maximum Daily PBOE *	722 BBL during Mar 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)



# Union Valley A4 9H Production Graph

Well production as reported by the state



Full Details for UNION VALLEY A4 9H

API #	42-115-33931
API # +4	42-115-33931-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A4 9H
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.527013
Longitude	-101.693734
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2023-10-02
Approved Date	2023-12-15
Spud Date	2023-10-15
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	14,581 BBL
Recently Reported Gas Prod	9,189 MCF
Overall Production Dates Available	2024-03-01 to 2024-07-31
Total Oil Production	75,961 BBL
Total Gas Production	48,129 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	486 BBL
Estimated Daily Gas Production	306 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	14,784 BBL
Estimated Monthly Gas Production	9,317 MCF
Estimated Monthly PBOE *	15,085 BBL
Estimated Maximum Daily Oil Production	583 BBL during Apr 2024
Estimated Maximum Daily Gas Production	331 MCF during Apr 2024
Estimated Maximum Daily PBOE *	594 BBL during Apr 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

# Union Valley A5 3ah Production Graph

Well production as reported by the state



Full Details for UNION VALLEY A5 3AH

API #	42-115-33928
API # +4	42-115-33928-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A5 3AH
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.526933
Longitude	-101.693709
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2023-10-02
Approved Date	2023-12-15
Spud Date	2023-10-16
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	23,898 BBL
Recently Reported Gas Prod	15,201 MCF
Overall Production Dates Available	2024-03-01 to 2024-07-31
Total Oil Production	107,193 BBL
Total Gas Production	66,868 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	797 BBL
Estimated Daily Gas Production	507 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	24,230 BBL
Estimated Monthly Gas Production	15,412 MCF
Estimated Monthly PBOE *	24,728 BBL
Estimated Maximum Daily Oil Production	797 BBL during Jun 2024
Estimated Maximum Daily Gas Production	507 MCF during Jun 2024
Estimated Maximum Daily PBOE *	813 BBL during Jun 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

# Union Valley A6 10H Production Graph

Well production as reported by the state





Full Details for UNION VALLEY A6 10H

API #	42-115-33929
API # +4	42-115-33929-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A6 10H
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.526954
Longitude	-101.693615
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2023-10-02
Approved Date	2023-12-15
Spud Date	2023-10-14
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	21,324 BBL
Recently Reported Gas Prod	13,855 MCF
Overall Production Dates Available	2024-03-01 to 2024-07-31
Total Oil Production	82,886 BBL
Total Gas Production	56,515 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	711 BBL
Estimated Daily Gas Production	462 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	21,620 BBL
Estimated Monthly Gas Production	14,047 MCF
Estimated Monthly PBOE *	22,074 BBL
Estimated Maximum Daily Oil Production	711 BBL during Jun 2024
Estimated Maximum Daily Gas Production	462 MCF during Jun 2024
Estimated Maximum Daily PBOE *	726 BBL during Jun 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

# Union Valley A7 4ah Production Graph

Well production as reported by the state



Full Details for UNION VALLEY A7 4AH

API #	42-115-33930
API # +4	42-115-33930-00-00
State	Texas
County	Dawson County
Well Name	UNION VALLEY A7 4AH
Lease Number	
Lease Name	
Operator	CALLON PETROLEUM OPERATING CO
Closest City	Ackerly
Field / Formation	
Latitude	32.527010
Longitude	-101.693628
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-983
Survey	BLK 34 T3N SEC 12 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2023-10-02
Approved Date	2023-12-15
Spud Date	0000-00-00
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2024-06-01 to 2024-06-30
Recently Reported Oil Prod	30,646 BBL
Recently Reported Gas Prod	18,278 MCF
Overall Production Dates Available	2024-03-01 to 2024-07-31
Total Oil Production	130,130 BBL
Total Gas Production	77,204 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	1,022 BBL
Estimated Daily Gas Production	609 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	31,072 BBL
Estimated Monthly Gas Production	18,532 MCF
Estimated Monthly PBOE *	31,671 BBL
Estimated Maximum Daily Oil Production	1,022 BBL during Jun 2024
Estimated Maximum Daily Gas Production	609 MCF during Jun 2024
Estimated Maximum Daily PBOE *	1,042 BBL during Jun 2024

\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)



## Operator

## Check

APACHE CORPORATION  
2000 W SAM HOUSTON PKWY S., STE 200  
ATTN: REVENUE ACCTNG  
HOUSTON, TEXAS 77042-3625  
Phone: 713-296-6970  
Email: [Owner.Relations@APACHECORP.COM](mailto:Owner.Relations@APACHECORP.COM)

Check Number	E007418605
Check Amount	[REDACTED]
Check Date	September 25, 2024

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Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs







Section 1: General Information															
Personal Details						Identification						Contact Information			
Name	Age	Gender	Address	City	State	ID Number	Passport Number	Visa Number	Entry Date	Exit Date	Phone Number	Email Address	Emergency Contact	Medical History	Notes
Section 2: Travel Details															
Section 3: Security Screening															
Section 4: Customs Declaration															
Section 5: Immigration Interview															
Section 6: Final Processing															

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Thursday, October 10, 2024 9:11 AM

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					Property							Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
0019241400001      UNION VALLEY A2 08H, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00236466	0.00366157		15,176.54	77.49	1,176,094.48	(53,595.78)	1,107,116.82	55.57	4,306.35	(196.25)	4,053.78	
Aug 24		DEDUCT	0.00236466	0.00366157					(15,381.88)				(56.32)		
0019241500001      UNION VALLEY A3 02AH, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00085023	0.00353442		13,994.62	77.49	1,084,502.48	(49,421.85)	1,020,896.66	49.46	3,833.09	(174.68)	3,608.28	
Aug 24		DEDUCT	0.00085023	0.00353442					(14,183.97)				(50.13)		
0019241600001      UNION VALLEY A1 01AH, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00084377	0.00361473		28,952.30	77.49	2,243,636.57	(102,244.73)	2,112,047.81	104.65	8,110.14	(369.58)	7,634.49	
Aug 24		DEDUCT	0.00084377	0.00361473					(29,344.03)				(106.07)		
0019241700001      UNION VALLEY A7 04AH, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00116236	0.00383426		24,130.35	77.49	1,869,963.21	(85,216.07)	1,760,290.30	92.52	7,169.93	(326.74)	6,749.42	
Aug 24		DEDUCT	0.00116236	0.00383426					(24,456.84)				(93.77)		
0019241800001      UNION VALLEY A5 03AH, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00116431	0.00384693		13,952.67	77.49	1,081,251.60	(49,273.70)	1,017,836.45	53.67	4,159.50	(189.56)	3,915.53	
Aug 24		DEDUCT	0.00116431	0.00384693					(14,141.45)				(54.41)		

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

					Property						Owner				
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
0019241900001      UNION VALLEY A4 09H, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00232238	0.00384659		14,345.60	77.49	1,111,701.41	(50,661.33)	1,046,500.39	55.18	4,276.26	(194.87)	4,025.46	
Aug 24		DEDUCT	0.00232238	0.00384659					(14,539.69)				(55.93)		
0019242000001      UNION VALLEY A6 10H, State: TX, County: DAWSON															
OIL															
Aug 24	RI	TAX	0.00082821	0.00384140		12,521.01	77.49	970,306.19	(44,217.82)	913,397.95	48.10	3,727.33	(169.86)	3,508.72	
Aug 24		DEDUCT	0.00082821	0.00384140					(12,690.42)				(48.75)		





Legend		
Interest Types		
MI - UNLEASED MINERAL INTEREST	RI - ROYALTY INTEREST	RU - NON-PARTICIPATING ROYALTY (NPRI)
Tax Codes		
TAX - TAX		
Deduction Codes		
DEDUCT - DEDUCT		



Owner

## Operator

## Check

CALLON PETROLEUM OPERATING CO  
2000 W SAM HOUSTON PKWY S., STE 200  
ATTN: REVENUE ACCTGNG  
HOUSTON, TEXAS 77042-3625  
Phone: 713-296-6970  
Email: [Owner.Relations@APACHECORP.COM](mailto:Owner.Relations@APACHECORP.COM)

Check Number	0005135986
Check Amount	
Check Date	August 31, 2024
Check Type	Check

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[illegible]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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												Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
9236.01						UNION VALLEY A2 08H, State: TX, County: DAWSON									
GAS															
Jun 24	R3	A02	0.00366157	0.00366157	0.9502	5,288.00	0.86	4,549.11	(7,153.76)	(2,610.90)	19.36	16.66	(26.19)	(9.55)	
Jun 24		T01	0.00366157	0.00366157					(6.25)				(0.02)		
Jul 24	R3	A01	0.00366157	0.00366157		11,155.97	82.07	915,622.08	(11,305.45)	862,648.35	40.85	3,352.61	(41.40)	3,158.63	
Jul 24		T01	0.00366157	0.00366157					(41,668.28)				(152.58)		
Jul 24	R3	A01	0.00366157	0.00366157		4,742.71	82.59	391,720.88	(4,806.26)	369,086.91	17.37	1,434.31	(17.60)	1,351.43	
Jul 24		T01	0.00366157	0.00366157					(17,827.71)				(65.28)		
Jul 24	R3	A01	0.00366157	0.00366157		3,067.89	82.05	251,712.31	(3,109.00)	237,148.39	11.23	921.66	(11.38)	868.34	
Jul 24		T01	0.00366157	0.00366157					(11,454.92)				(41.94)		
PPROD															
Jun 24	R3	A02	0.00366157	0.00366157		81,908.25	0.62	50,892.95	(5,645.99)	42,589.79	299.91	186.35	(20.67)	155.95	
Jun 24		T01	0.00366157	0.00366157					(2,657.17)				(9.73)		
Total Property															

					Property							Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
9237.01 UNION VALLEY A3 02AH, State: TX, County: DAWSON															
GAS															
Jun 24	R3	A02	0.00353442	0.00353442	0.9413	5,774.00	0.85	4,920.90	(7,810.37)	(2,896.45)	20.41	17.39	(27.61)	(10.24)	
Jun 24		T01	0.00353442	0.00353442					(6.98)				(0.02)		
Jul 24	R3	A01	0.00353442	0.00353442		8,831.45	82.07	724,837.96	(8,949.78)	682,902.12	31.21	2,561.88	(31.63)	2,413.66	
Jul 24		T01	0.00353442	0.00353442					(32,986.06)				(116.59)		
Jul 24	R3	A01	0.00353442	0.00353442		3,754.49	82.59	310,099.53	(3,804.80)	292,181.70	13.27	1,096.02	(13.45)	1,032.69	
Jul 24		T01	0.00353442	0.00353442					(14,113.03)				(49.88)		
Jul 24	R3	A01	0.00353442	0.00353442		2,428.65	82.05	199,264.35	(2,461.19)	187,735.03	8.58	704.28	(8.70)	663.53	
Jul 24		T01	0.00353442	0.00353442					(9,068.13)				(32.05)		
PPROD															
Jun 24	R3	A02	0.00353442	0.00353442		95,781.82	0.67	63,935.89	(6,495.40)	53,953.58	338.53	225.98	(22.95)	190.71	
Jun 24		T01	0.00353442	0.00353442					(3,486.91)				(12.32)		
Total Property															
9238.01 UNION VALLEY A1 01AH, State: TX, County: DAWSON															
GAS															
Jun 24	R3	A02	0.00361473	0.00361473	1.0389	10,937.00	0.94	10,287.05	(14,812.44)	(4,537.11)	39.53	37.18	(53.54)	(16.40)	
Jun 24		T01	0.00361473	0.00361473					(11.72)				(0.04)		
OIL															

					Property						Owner				
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
Jul 24	R3	A01	0.00361473	0.00361473		22,782.10	82.07	1,869,832.36	(23,087.36)	1,761,652.34	82.35	6,758.94	(83.45)	6,367.91	
Jul 24		T01	0.00361473	0.00361473					(85,092.66)				(307.58)		
Jul 24	R3	A01	0.00361473	0.00361473		9,685.31	82.59	799,951.55	(9,815.08)	753,729.66	35.01	2,891.61	(35.48)	2,724.53	
Jul 24		T01	0.00361473	0.00361473					(36,406.81)				(131.60)		
Jul 24	R3	A01	0.00361473	0.00361473		6,265.08	82.05	514,033.35	(6,349.03)	484,291.68	22.65	1,858.09	(22.95)	1,750.58	
Jul 24		T01	0.00361473	0.00361473					(23,392.64)				(84.56)		
PPROD															
Jun 24	R3	A02	0.00361473	0.00361473		113,255.77	0.63	71,044.06	(9,130.49)	58,624.07	409.39	256.81	(33.00)	211.92	
Jun 24		T01	0.00361473	0.00361473					(3,289.50)				(11.89)		
Total Property															
9239.01 UNION VALLEY A7 04AH, State: TX, County: DAWSON															
Jun 24	R3	A02	0.00383426	0.00383426	0.9535	8,307.00	0.86	7,171.36	(11,238.44)	(4,076.89)	31.85	27.50	(43.09)	(15.63)	
Jun 24		T01	0.00383426	0.00383426					(9.81)				(0.04)		
OIL															
Jul 24	R3	A01	0.00383426	0.00383426		13,875.93	82.07	1,138,861.78	(14,061.85)	1,072,972.41	53.20	4,366.69	(53.92)	4,114.05	
Jul 24		T01	0.00383426	0.00383426					(51,827.52)				(198.72)		

					Property						Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Jul 24	R3	A01	0.00383426	0.00383426		3,815.88	82.05	313,082.93	(3,867.01)	294,968.14	14.63	1,200.44	(14.83)	1,130.98
Jul 24	R3	A01	0.00383426	0.00383426		5,899.05	82.59	487,227.99	(5,978.09)	459,075.53	22.62	1,868.16	(22.92)	1,760.22
Jul 24		T01	0.00383426	0.00383426					(22,174.37)				(85.02)	
PPROD														
Jun 24	R3	A02	0.00383426	0.00383426		127,540.72	0.62	78,580.54	(8,864.17)	65,642.46	489.02	301.30	(33.99)	251.69
Jun 24		T01	0.00383426	0.00383426					(4,073.91)				(15.62)	
Total Property														
9240.01 UNION VALLEY A5 03AH, State: TX, County: DAWSON														
GAS														
Jun 24	R3	A02	0.00384693	0.00384693	0.9263	6,646.00	0.84	5,573.28	(8,988.19)	(3,423.07)	25.57	21.44	(34.57)	(13.16)
Jun 24		T01	0.00384693	0.00384693					(8.16)				(0.03)	
OIL														
Jul 24	R3	A01	0.00384693	0.00384693		3,337.74	82.05	273,852.80	(3,382.46)	258,007.84	12.84	1,053.49	(13.01)	992.54
Jul 24		T01	0.00384693	0.00384693					(12,462.50)				(47.94)	
Jul 24	R3	A01	0.00384693	0.00384693		5,159.89	82.59	426,177.58	(5,229.03)	401,552.67	19.85	1,639.48	(20.12)	1,544.75
Jul 24		T01	0.00384693	0.00384693					(19,395.88)				(74.61)	
Jul 24	R3	A01	0.00384693	0.00384693		12,137.25	82.07	996,160.27	(12,299.88)	938,526.95	46.69	3,832.16	(47.32)	3,610.45
Jul 24		T01	0.00384693	0.00384693					(45,333.44)				(174.39)	

					Property							Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
PPROD															
Jun 24	R3	A02	0.00384693	0.00384693		115,877.04	0.61	70,527.75	(7,746.77)	59,035.27	445.77	271.32	(29.81)	227.10	
Jun 24		T01	0.00384693	0.00384693					(3,745.71)				(14.41)		
Total Property															
9241.01 UNION VALLEY A4 09H, State: TX, County: DAWSON															
GAS															
Jun 24	R3	A02	0.00384659	0.00384659	0.9443	4,168.00	0.85	3,563.49	(5,638.18)	(2,079.62)	16.03	13.71	(21.69)	(8.00)	
Jun 24		T01	0.00384659	0.00384659					(4.93)				(0.02)		
Jul 24	R3	A01	0.00384659	0.00384659		8,081.11	82.07	663,254.09	(8,189.39)	624,881.21	31.08	2,551.27	(31.50)	2,403.67	
Jul 24		T01	0.00384659	0.00384659					(30,183.49)				(116.10)		
Jul 24	R3	A01	0.00384659	0.00384659		3,435.51	82.59	283,753.60	(3,481.54)	267,358.08	13.21	1,091.48	(13.39)	1,028.42	
Jul 24		T01	0.00384659	0.00384659					(12,913.98)				(49.67)		
Jul 24	R3	A01	0.00384659	0.00384659		2,222.30	82.05	182,333.87	(2,252.08)	171,784.14	8.55	701.36	(8.66)	660.79	
Jul 24		T01	0.00384659	0.00384659					(8,297.65)				(31.91)		
PPROD															
Jun 24	R3	A02	0.00384659	0.00384659		65,881.89	0.65	42,851.62	(4,471.71)	36,084.25	253.42	164.83	(17.20)	138.80	
Jun 24		T01	0.00384659	0.00384659					(2,295.66)				(8.83)		
Total Property															

												Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
9242.01 UNION VALLEY A6 10H, State: TX, County: DAWSON															
GAS															
Jun 24	R3	A02	0.00384140	0.00384140	0.9167	6,116.00	0.83	5,075.71	(8,270.42)	(3,202.15)	23.49	19.50	(31.77)	(12.30)	
Jun 24		T01	0.00384140	0.00384140					(7.44)				(0.03)		
OIL															
Jul 24	R3	A01	0.00384140	0.00384140		9,732.35	82.07	798,779.00	(9,862.75)	752,565.27	37.39	3,068.43	(37.89)	2,890.91	
Jul 24		T01	0.00384140	0.00384140					(36,350.98)				(139.63)		
Jul 24	R3	A01	0.00384140	0.00384140		2,676.40	82.05	219,591.59	(2,712.26)	206,886.15	10.28	843.54	(10.42)	794.74	
Jul 24		T01	0.00384140	0.00384140					(9,993.18)				(38.38)		
Jul 24	R3	A01	0.00384140	0.00384140		4,137.49	82.59	341,733.15	(4,192.93)	321,987.51	15.89	1,312.73	(16.11)	1,236.88	
Jul 24		T01	0.00384140	0.00384140					(15,552.71)				(59.74)		
PPROD															
Jun 24	R3	A02	0.00384140	0.00384140		107,312.46	0.64	68,772.77	(6,985.70)	58,036.79	412.23	264.18	(26.84)	222.93	
Jun 24		T01	0.00384140	0.00384140					(3,750.28)				(14.41)		
Total Property															



### Owner



### Operator

CALLON PETROLEUM OPERATING CO  
2000 W. SAM HOUSTON PKWY S. SUITE 2  
HOUSTON, TX 77042  
281-589-5200  
owners@callon.com

### Check

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Check Date July 31, 2024  
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	May 24	0.9415	3,343.00	0.43	1,451.65	0.00366157	0.00366157	12.24	5.32
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(4,506.40)	0.00366157	0.00366157		(16.50)
SEVERANCE TAX	May 24				(4.01)	0.00366157	0.00366157		(0.01)
OIL									
ROYALTY INTEREST	Jun 24		4,394.40	81.12	356,491.86	0.00366157	0.00366157	16.09	1,305.32
TRANSPORTATION	Jun 24				(4,241.28)	0.00366157	0.00366157		(15.53)
SEVERANCE TAX	Jun 24				(16,231.00)	0.00366157	0.00366157		(59.43)
ROYALTY INTEREST	Jun 24		2,761.75	80.06	221,114.52	0.00366157	0.00366157	10.11	809.63
TRANSPORTATION	Jun 24				(2,665.52)	0.00366157	0.00366157		(9.76)
SEVERANCE TAX	Jun 24				(10,065.91)	0.00366157	0.00366157		(36.85)
ROYALTY INTEREST	Jun 24		3,093.16	82.69	255,788.06	0.00366157	0.00366157	11.33	936.59
TRANSPORTATION	Jun 24				(2,985.38)	0.00366157	0.00366157		(10.93)
SEVERANCE TAX	Jun 24				(11,648.25)	0.00366157	0.00366157		(42.65)
ROYALTY INTEREST	Jun 24		8,285.24	80.11	663,756.17	0.00366157	0.00366157	30.34	2,430.39
TRANSPORTATION	Jun 24				(7,996.54)	0.00366157	0.00366157		(29.28)



Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		4,517.26	81.12	366,458.77	0.00353442	0.00353442	15.97	1,295.22
TRANSPORTATION	Jun 24				(4,359.86)	0.00353442	0.00353442		(15.41)
SEVERANCE TAX	Jun 24				(16,684.78)	0.00353442	0.00353442		(58.97)
ROYALTY INTEREST	Jun 24		2,838.96	80.06	227,296.20	0.00353442	0.00353442	10.03	803.36
TRANSPORTATION	Jun 24				(2,740.04)	0.00353442	0.00353442		(9.68)
SEVERANCE TAX	Jun 24				(10,347.32)	0.00353442	0.00353442		(36.57)
ROYALTY INTEREST	Jun 24		3,179.64	82.69	262,939.50	0.00353442	0.00353442	11.24	929.34
TRANSPORTATION	Jun 24				(3,068.85)	0.00353442	0.00353442		(10.85)
SEVERANCE TAX	Jun 24				(11,973.92)	0.00353442	0.00353442		(42.32)
PPROD									
ROYALTY INTEREST	May 24		84,540.78	0.64	54,273.11	0.00353442	0.00353442	298.80	191.82
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(5,703.00)	0.00353442	0.00353442		(20.16)
SEVERANCE TAX	May 24				(2,781.49)	0.00353442	0.00353442		(9.83)
Property:	9238.01	UNION VALLEY A1 01AH, State: TX, County: DAWSON							

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	May 24	1.0295	9,422.00	0.47	4,473.43	0.00361473	0.00361473	34.06	16.17
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(12,715.37)	0.00361473	0.00361473		(45.96)
SEVERANCE TAX	May 24				(10.25)	0.00361473	0.00361473		(0.04)
OIL									
ROYALTY INTEREST	Jun 24		5,146.99	80.06	412,084.44	0.00361473	0.00361473	18.60	1,489.57
TRANSPORTATION	Jun 24				(4,967.64)	0.00361473	0.00361473		(17.96)
SEVERANCE TAX	Jun 24				(18,759.54)	0.00361473	0.00361473		(67.81)
ROYALTY INTEREST	Jun 24		8,189.73	81.12	664,384.70	0.00361473	0.00361473	29.60	2,401.57
TRANSPORTATION	Jun 24				(7,904.36)	0.00361473	0.00361473		(28.57)
SEVERANCE TAX	Jun 24				(30,249.29)	0.00361473	0.00361473		(109.35)
ROYALTY INTEREST	Jun 24		5,764.63	82.69	476,704.57	0.00361473	0.00361473	20.84	1,723.16
TRANSPORTATION	Jun 24				(5,563.76)	0.00361473	0.00361473		(20.11)
SEVERANCE TAX	Jun 24				(21,708.51)	0.00361473	0.00361473		(78.47)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24	15,440.98		80.11	1,237,024.60	0.00361473	0.00361473	55.81	4,471.51
TRANSPORTATION	Jun 24				(14,902.94)	0.00361473	0.00361473		(53.87)
SEVERANCE TAX	Jun 24				(56,314.11)	0.00361473	0.00361473		(203.56)
PPROD									
ROYALTY INTEREST	May 24	101,010.19		0.61	61,218.73	0.00361473	0.00361473	365.12	221.29
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(8,151.85)	0.00361473	0.00361473		(29.47)
SEVERANCE TAX	May 24				(2,474.72)	0.00361473	0.00361473		(8.95)

Property: 9239.01

UNION VALLEY A7 04AH, State: TX, County: DAWSON

GAS									
ROYALTY INTEREST	May 24	0.9449	6,609.00	0.44	2,880.06	0.00383426	0.00383426	25.34	11.04
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(8,909.38)	0.00383426	0.00383426		(34.16)
SEVERANCE TAX	May 24				(7.93)	0.00383426	0.00383426		(0.03)
OIL									
ROYALTY INTEREST	Jun 24	4,572.46		80.06	366,085.74	0.00383426	0.00383426	17.53	1,403.67
TRANSPORTATION	Jun 24				(4,413.13)	0.00383426	0.00383426		(16.92)
SEVERANCE TAX	Jun 24				(16,665.52)	0.00383426	0.00383426		(63.90)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		5,121.15	82.69	423,492.16	0.00383426	0.00383426	19.64	1,623.78
TRANSPORTATION	Jun 24				(4,942.70)	0.00383426	0.00383426		(18.95)
SEVERANCE TAX	Jun 24				(19,285.29)	0.00383426	0.00383426		(73.94)
ROYALTY INTEREST	Jun 24		13,717.37	80.11	1,098,940.88	0.00383426	0.00383426	52.60	4,213.63
TRANSPORTATION	Jun 24				(13,239.39)	0.00383426	0.00383426		(50.76)
SEVERANCE TAX	Jun 24				(50,028.00)	0.00383426	0.00383426		(191.82)
ROYALTY INTEREST	Jun 24		7,275.54	81.12	590,221.83	0.00383426	0.00383426	27.90	2,263.06
TRANSPORTATION	Jun 24				(7,022.02)	0.00383426	0.00383426		(26.92)
SEVERANCE TAX	Jun 24				(26,872.66)	0.00383426	0.00383426		(103.03)
PPROD									
ROYALTY INTEREST	May 24		105,201.26	0.59	62,132.27	0.00383426	0.00383426	403.37	238.23
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(7,274.25)	0.00383426	0.00383426		(27.89)
SEVERANCE TAX	May 24				(2,975.97)	0.00383426	0.00383426		(11.41)



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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		3,564.12	80.06	285,354.82	0.00384693	0.00384693	13.71	1,097.74
TRANSPORTATION	Jun 24				(3,439.93)	0.00384693	0.00384693		(13.23)
SEVERANCE TAX	Jun 24				(12,990.36)	0.00384693	0.00384693		(49.98)
Total OIL								139.68	10,633.51
PPROD									
ROYALTY INTEREST	May 24		86,022.76	0.58	50,105.49	0.00384693	0.00384693	330.92	192.75
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(5,711.31)	0.00384693	0.00384693		(21.97)
SEVERANCE TAX	May 24				(2,486.35)	0.00384693	0.00384693		(9.56)
Property: 9241.01 UNION VALLEY A4 09H, State: TX, County: DAWSON									
GAS									
ROYALTY INTEREST	May 24	0.9355	3,207.00	0.43	1,383.67	0.00384659	0.00384659	12.34	5.32
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(4,322.73)	0.00384659	0.00384659		(16.63)
SEVERANCE TAX	May 24				(3.85)	0.00384659	0.00384659		(0.01)
OIL									
ROYALTY INTEREST	Jun 24		6,529.20	80.11	523,074.38	0.00384659	0.00384659	25.12	2,012.05

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Jun 24				(6,301.69)	0.00384659	0.00384659		(24.24)
SEVERANCE TAX	Jun 24				(23,812.35)	0.00384659	0.00384659		(91.60)
ROYALTY INTEREST	Jun 24		3,463.02	81.12	280,934.47	0.00384659	0.00384659	13.32	1,080.64
TRANSPORTATION	Jun 24				(3,342.35)	0.00384659	0.00384659		(12.86)
SEVERANCE TAX	Jun 24				(12,790.88)	0.00384659	0.00384659		(49.20)
ROYALTY INTEREST	Jun 24		2,437.57	82.69	201,574.21	0.00384659	0.00384659	9.38	775.37
TRANSPORTATION	Jun 24				(2,352.63)	0.00384659	0.00384659		(9.05)
SEVERANCE TAX	Jun 24				(9,179.42)	0.00384659	0.00384659		(35.31)
ROYALTY INTEREST	Jun 24		2,176.40	80.06	174,249.53	0.00384659	0.00384659	8.37	670.27
TRANSPORTATION	Jun 24				(2,100.56)	0.00384659	0.00384659		(8.08)
SEVERANCE TAX	Jun 24				(7,932.45)	0.00384659	0.00384659		(30.51)
PPROD									
ROYALTY INTEREST	May 24		52,532.64	0.62	32,774.76	0.00384659	0.00384659	202.07	126.07
PURCHASER ADJ OR POST PROD. EXPENSE	May 24				(3,547.75)	0.00384659	0.00384659		(13.65)
SEVERANCE TAX	May 24				(1,638.03)	0.00384659	0.00384659		(6.30)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 9242.01 UNION VALLEY A6 10H, State: TX, County: DAWSON									
GAS									



**MINERAL AND ROYALTY DEED**

**GRANTOR:**

**GRANTEE:**

Martin and Dawson Co., TX

**THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING  
CLERK'S STAMP**

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER**

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**MINERAL AND ROYALTY DEED**

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF MARTIN and DAWSON}

\_\_\_ whose address is \_\_\_ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto \_\_\_, whose address is \_\_\_ ("**Grantee**"), **an undivided 10% of Grantors Right, Title and Interest acquired in that certain Mineral and Royalty Deed Effectively dated** \_\_\_\_\_ in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Martin and Dawson Counties, Texas:

SW/4 of Section 12, Block 34, Township 3 North, T&P Ry. Co. Survey No. A-983, Martin and Dawson Counties, Texas, and being more particularly described in that certain Special Warranty Gift Deed, filed on February 23, 1968 in Deed Record Book 577, Page 817, Dawson County, Texas;

**LIMITED HOWEVER** to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("\_\_\_\_\_ Deed") dated effective \_\_\_\_\_, from \_\_\_\_\_ to \_\_\_\_\_, recorded as Instrument Number \_\_\_\_\_ of the Official Public Records of Martin and Dawson Counties, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the \_\_\_\_\_ Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **December 1, 2024** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

**GRANTOR:** \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

} SS.

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20 24,  
by \_\_\_\_\_

My Commission Expires:

\_\_\_\_\_  
Notary Public