

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Vail, Dale

Mineral/Royalty Interest in
La Salle County, TX

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Outgoing Conveyance](#)



Summary

BidEx Lot #4504

Lease Name: Vail, Dale

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Bustillas, JF Survey; Abstract 68*

API: See below

Decimal Interest: See below

Net Monthly Income: \$128.18

Operator: EOG Resources, Inc.

* EOG Resources, Inc. - Dale Horizontal Unit, being 612.52 acres, more or less, more specifically described in that certain Designation of Dale Horizontal Unit, dated effective August 26, 2014, recorded in Volume 815, Page 326, of the Real Property Records of La Salle County, Texas

Property/Well Name	Well Number	API Number	Owner Interest	Conveyed Interest 1/15
Dale Unit	1H	42-283-34992	0.00040692	0.000027128
Dale unit	2H	42-283-34994	0.00040692	0.000027128
Vail A	1H	42-283-37569	0.00018821	0.000012547
Vail B	2H	42-283-37570	0.00018698	0.000012465
Vail C	3H	42-283-37571	0.00018634	0.000012423
Vail D	4H	42-283-37572	0.00018681	0.000012454

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Summary

2 months income info

Net Income: \$256.37

Per Month: \$128.18

Royalty Revenue Accounting Month		
Property Description	Aug-24	Sep-24
VAIL A # 1H	\$435.55	\$331.89
VAIL D # 4H	\$503.29	\$437.83
VAIL B # 2H	\$553.37	\$412.84
VAIL C # 3H	\$589.36	\$485.61
DALE UNIT # 2H	\$8.43	\$28.87
DALE UNIT # 1H	\$26.01	\$32.49
Totals	\$2,116.01	\$1,729.53

2-Month Average
\$1,922.77

Sellers total income

<i>Each lots average income 1/15</i>	\$	128.18
--------------------------------------	----	--------

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 84882-000		DALE UNIT # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24		761.84	82.75	60,285.62	0.00406925	0.00406925		256.52
	DECK 15									
	TRANSPORTATION	Jul 24				(25.14)	0.00406925	0.00406925		(0.05)
	TEXAS CLEAN UP FEE	Jul 24				(4.76)	0.00406925	0.00406925		(0.02)
	TRANSPORTATION	Jul 24				(148.56)	0.00406925	0.00406925		(0.30)
	SEVERANCE TAX	Jul 24				(2,773.14)	0.00406925	0.00406925		(11.28)
							Total CRUDE OIL			244.87
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24		112.97	82.94	7,579.67	0.00406925	0.00406925		38.12
	DECK 15									
	SEVERANCE TAX	Jul 24				(348.67)	0.00406925	0.00406925		(1.42)
	TRANSPORTATION	Jul 24				(174.09)	0.00406925	0.00406925		(0.35)
							Total FIELD CONDENSATE			36.35
FIELD FUEL										
	ROYALTY INTEREST	Jul 24		427.56	2.56	1,094.13	0.00406925	0.00406925		4.45
	DECK 16									
	SEVERANCE TAX	Jul 24				(82.06)	0.00406925	0.00406925		(0.34)
							Total FIELD FUEL			4.11
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24		340.79	18.04	6,149.12	0.00406925	0.00406925		25.02

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 17									
SEVERANCE TAX	Jul 24				(253.01)	0.00406925	0.00406925		(1.03)
TAX REIMBURSEMENT PLANT PROD	Jul 24				253.01	0.00406925	0.00406925		1.03
FUEL	Jul 24				(56.09)	0.00406925	0.00406925		(0.11)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						24.91			
ROYALTY INTEREST	Jul 24		1,730.06	1.98	3,432.89	0.00406925	0.00406925		13.97
DECK 16									
SEVERANCE TAX	Jul 24				(93.17)	0.00406925	0.00406925		(0.38)
TAX REIMBURSEMENT GAS	Jul 24				93.17	0.00406925	0.00406925		0.38
TRANSPORTATION	Jul 24				(405.25)	0.00406925	0.00406925		(0.82)
PROCESSING	Jul 24				(383.89)	0.00406925	0.00406925		(0.78)
ROYALTY INTEREST	Jul 24		11.04	2.54	28.01	0.00406925	0.00406925		0.12
DECK 16									
SEVERANCE TAX	Jul 24				(2.10)	0.00406925	0.00406925		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				2.10	0.00406925	0.00406925		0.01
						Total RESIDUE GAS FROM AN OIL WELL			
						12.49			
SKIM OIL									
ROYALTY INTEREST	Jul 24		7.00	79.13	553.92	0.00406925	0.00406925		2.26
DECK S1									
SEVERANCE TAX	Jul 24				(25.54)	0.00406925	0.00406925		(0.10)
						Total SKIM OIL			
						2.16			
						Total Property			
						324.89			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(1,066.61)	(4,012.39)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85061-000		DALE UNIT # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	848.37	82.75		67,132.87	0.00406925	0.00406925		285.66
	DECK 15									
	TRANSPORTATION	Jul 24				(27.99)	0.00406925	0.00406925		(0.06)
	TEXAS CLEAN UP FEE	Jul 24				(5.30)	0.00406925	0.00406925		(0.02)
	TRANSPORTATION	Jul 24				(165.44)	0.00406925	0.00406925		(0.33)
	SEVERANCE TAX	Jul 24				(3,088.11)	0.00406925	0.00406925		(12.57)
							Total CRUDE OIL			272.68
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	22.72	82.94		1,524.32	0.00406925	0.00406925		7.66
	DECK 15									
	SEVERANCE TAX	Jul 24				(70.12)	0.00406925	0.00406925		(0.28)
	TRANSPORTATION	Jul 24				(35.01)	0.00406925	0.00406925		(0.07)
							Total FIELD CONDENSATE			7.31
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	91.02	2.56		232.92	0.00406925	0.00406925		0.94
	DECK 16									
	SEVERANCE TAX	Jul 24				(17.47)	0.00406925	0.00406925		(0.08)
							Total FIELD FUEL			0.86
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	71.96	17.72		1,275.29	0.00406925	0.00406925		5.19

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 17										
SEVERANCE TAX	Jul 24				(51.68)	0.00406925	0.00406925		(0.21)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				51.68	0.00406925	0.00406925		0.21	
FUEL	Jul 24				(11.88)	0.00406925	0.00406925		(0.03)	
						Total NATURAL GAS LIQUIDS				5.16
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		368.30	1.98	730.75	0.00406925	0.00406925		2.97	
DECK 16										
SEVERANCE TAX	Jul 24				(19.89)	0.00406925	0.00406925		(0.08)	
TAX REIMBURSEMENT GAS	Jul 24				19.89	0.00406925	0.00406925		0.08	
TRANSPORTATION	Jul 24				(85.86)	0.00406925	0.00406925		(0.17)	
PROCESSING	Jul 24				(81.34)	0.00406925	0.00406925		(0.16)	
ROYALTY INTEREST	Jul 24		2.54	2.54	6.44	0.00406925	0.00406925		0.03	
DECK 16										
SEVERANCE TAX	Jul 24				(0.48)	0.00406925	0.00406925		0.00	
TAX REIMBURSEMENT GAS	Jul 24				0.48	0.00406925	0.00406925		0.00	
						Total RESIDUE GAS FROM AN OIL WELL				2.67
						Total Property				288.68

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(1,066.61)	(4,012.39)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116492-000		VAIL A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	20,643.74	82.75		1,633,571.97	0.00188217	0.00188217		3,215.10
	DECK 11									
	TRANSPORTATION	Jul 24				(681.24)	0.00188217	0.00188217		(0.64)
	TEXAS CLEAN UP FEE	Jul 24				(129.02)	0.00188217	0.00188217		(0.25)
	TRANSPORTATION	Jul 24				(4,025.53)	0.00188217	0.00188217		(3.79)
	SEVERANCE TAX	Jul 24				(75,144.31)	0.00188217	0.00188217		(141.44)
							Total CRUDE OIL			3,068.98
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	747.85	82.94		50,174.76	0.00188217	0.00188217		116.74
	DECK 11									
	SEVERANCE TAX	Jul 24				(2,308.04)	0.00188217	0.00188217		(4.34)
	TRANSPORTATION	Jul 24				(1,152.43)	0.00188217	0.00188217		(1.08)
							Total FIELD CONDENSATE			111.32
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	2,942.72	2.56		7,530.38	0.00188217	0.00188217		14.18
	DECK 12									
	SEVERANCE TAX	Jul 24				(564.78)	0.00188217	0.00188217		(1.07)
							Total FIELD FUEL			13.11
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	2,332.48	17.82		41,568.01	0.00188217	0.00188217		78.24

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jul 24				(1,692.74)	0.00188217	0.00188217		(3.18)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				1,692.74	0.00188217	0.00188217		3.18	
FUEL	Jul 24				(384.76)	0.00188217	0.00188217		(0.36)	
						Total NATURAL GAS LIQUIDS				77.88
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		11,907.25	1.98	23,625.73	0.00188217	0.00188217		44.47	
DECK 12										
SEVERANCE TAX	Jul 24				(642.54)	0.00188217	0.00188217		(1.21)	
TAX REIMBURSEMENT GAS	Jul 24				642.54	0.00188217	0.00188217		1.21	
TRANSPORTATION	Jul 24				(2,780.03)	0.00188217	0.00188217		(2.61)	
PROCESSING	Jul 24				(2,633.51)	0.00188217	0.00188217		(2.48)	
ROYALTY INTEREST	Jul 24		80.18	2.54	203.41	0.00188217	0.00188217		0.39	
DECK 12										
SEVERANCE TAX	Jul 24				(15.26)	0.00188217	0.00188217		(0.03)	
TAX REIMBURSEMENT GAS	Jul 24				15.26	0.00188217	0.00188217		0.03	
						Total RESIDUE GAS FROM AN OIL WELL				39.77
SKIM OIL										
ROYALTY INTEREST	Jul 24		55.00	79.13	4,352.24	0.00188217	0.00188217		8.20	
DECK S1										
SEVERANCE TAX	Jul 24				(200.65)	0.00188217	0.00188217		(0.38)	
						Total SKIM OIL				7.82
						Total Property				3,318.88

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(1,066.61)	(4,012.39)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116493-000		VAIL B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	24,665.50		82.75	1,951,820.24	0.00186983	0.00186983		3,816.27
	DECK 11									
	TRANSPORTATION	Jul 24				(813.96)	0.00186983	0.00186983		(0.76)
	TEXAS CLEAN UP FEE	Jul 24				(154.16)	0.00186983	0.00186983		(0.29)
	TRANSPORTATION	Jul 24				(4,809.78)	0.00186983	0.00186983		(4.50)
	SEVERANCE TAX	Jul 24				(89,783.73)	0.00186983	0.00186983		(167.88)
							Total CRUDE OIL			3,642.84
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	1,487.56		82.94	99,802.44	0.00186983	0.00186983		230.70
	DECK 11									
	SEVERANCE TAX	Jul 24				(4,590.91)	0.00186983	0.00186983		(8.58)
	TRANSPORTATION	Jul 24				(2,292.33)	0.00186983	0.00186983		(2.14)
							Total FIELD CONDENSATE			219.98
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	5,734.90		2.56	14,675.53	0.00186983	0.00186983		27.44
	DECK 12									
	SEVERANCE TAX	Jul 24				(1,100.67)	0.00186983	0.00186983		(2.06)
							Total FIELD FUEL			25.38
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	4,558.91		17.94	81,773.40	0.00186983	0.00186983		152.91

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jul 24				(3,348.14)	0.00186983	0.00186983		(6.26)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				3,348.14	0.00186983	0.00186983		6.26	
FUEL	Jul 24				(751.11)	0.00186983	0.00186983		(0.70)	
						Total NATURAL GAS LIQUIDS				152.21
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		23,205.37	1.98	46,044.09	0.00186983	0.00186983		86.09	
DECK 12										
SEVERANCE TAX	Jul 24				(1,250.97)	0.00186983	0.00186983		(2.34)	
TAX REIMBURSEMENT GAS	Jul 24				1,250.97	0.00186983	0.00186983		2.34	
TRANSPORTATION	Jul 24				(5,427.06)	0.00186983	0.00186983		(5.08)	
PROCESSING	Jul 24				(5,141.02)	0.00186983	0.00186983		(4.81)	
ROYALTY INTEREST	Jul 24		152.00	2.54	385.64	0.00186983	0.00186983		0.73	
DECK 12										
SEVERANCE TAX	Jul 24				(28.92)	0.00186983	0.00186983		(0.05)	
TAX REIMBURSEMENT GAS	Jul 24				28.92	0.00186983	0.00186983		0.05	
						Total RESIDUE GAS FROM AN OIL WELL				76.93
SKIM OIL										
ROYALTY INTEREST	Jul 24		78.00	79.13	6,172.26	0.00186983	0.00186983		11.54	
DECK S1										
SEVERANCE TAX	Jul 24				(284.56)	0.00186983	0.00186983		(0.53)	
						Total SKIM OIL				11.01
						Total Property				4,128.35

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(1,066.61)	(4,012.39)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116494-000		VAIL C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	29,512.06	82.75		2,335,336.23	0.00186348	0.00186348		4,550.62
	DECK 11									
	TRANSPORTATION	Jul 24				(973.90)	0.00186348	0.00186348		(0.91)
	TEXAS CLEAN UP FEE	Jul 24				(184.45)	0.00186348	0.00186348		(0.34)
	TRANSPORTATION	Jul 24				(5,754.85)	0.00186348	0.00186348		(5.36)
	SEVERANCE TAX	Jul 24				(107,425.46)	0.00186348	0.00186348		(200.19)
									Total CRUDE OIL	4,343.82
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	1,578.21	82.94		105,885.12	0.00186348	0.00186348		243.94
	DECK 11									
	SEVERANCE TAX	Jul 24				(4,870.72)	0.00186348	0.00186348		(9.08)
	TRANSPORTATION	Jul 24				(2,432.02)	0.00186348	0.00186348		(2.27)
									Total FIELD CONDENSATE	232.59
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	6,108.74	2.56		15,632.20	0.00186348	0.00186348		29.13
	DECK 12									
	SEVERANCE TAX	Jul 24				(1,172.42)	0.00186348	0.00186348		(2.19)
									Total FIELD FUEL	26.94
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	4,853.31	17.91		86,943.98	0.00186348	0.00186348		162.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jul 24				(3,556.07)	0.00186348	0.00186348		(6.63)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				3,556.07	0.00186348	0.00186348		6.63	
FUEL	Jul 24				(799.81)	0.00186348	0.00186348		(0.75)	
						Total NATURAL GAS LIQUIDS				161.26
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		24,718.08	1.98	49,045.36	0.00186348	0.00186348		91.39	
DECK 12										
SEVERANCE TAX	Jul 24				(1,332.78)	0.00186348	0.00186348		(2.48)	
TAX REIMBURSEMENT GAS	Jul 24				1,332.78	0.00186348	0.00186348		2.48	
TRANSPORTATION	Jul 24				(5,778.91)	0.00186348	0.00186348		(5.39)	
PROCESSING	Jul 24				(5,474.34)	0.00186348	0.00186348		(5.10)	
ROYALTY INTEREST	Jul 24		162.80	2.54	413.04	0.00186348	0.00186348		0.77	
DECK 12										
SEVERANCE TAX	Jul 24				(30.98)	0.00186348	0.00186348		(0.06)	
TAX REIMBURSEMENT GAS	Jul 24				30.98	0.00186348	0.00186348		0.06	
						Total RESIDUE GAS FROM AN OIL WELL				81.67
SKIM OIL										
ROYALTY INTEREST	Jul 24		70.00	79.13	5,539.21	0.00186348	0.00186348		10.33	
DECK S1										
SEVERANCE TAX	Jul 24				(255.37)	0.00186348	0.00186348		(0.48)	
						Total SKIM OIL				9.85
						Total Property				4,856.13

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(1,066.61)	(4,012.39)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116495-000		VAIL D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	26,008.88	82.75	2,058,124.03		0.00186818	0.00186818		4,020.56
	DECK 11									
	TRANSPORTATION	Jul 24			(858.29)		0.00186818	0.00186818		(0.80)
	TEXAS CLEAN UP FEE	Jul 24			(162.56)		0.00186818	0.00186818		(0.31)
	TRANSPORTATION	Jul 24			(5,071.73)		0.00186818	0.00186818		(4.73)
	SEVERANCE TAX	Jul 24			(94,673.71)		0.00186818	0.00186818		(176.86)
							Total CRUDE OIL			3,837.86
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	1,659.76	82.94	111,356.05		0.00186818	0.00186818		257.18
	DECK 11									
	SEVERANCE TAX	Jul 24			(5,122.38)		0.00186818	0.00186818		(9.57)
	TRANSPORTATION	Jul 24			(2,557.69)		0.00186818	0.00186818		(2.39)
							Total FIELD CONDENSATE			245.22
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	6,388.09	2.56	16,347.05		0.00186818	0.00186818		30.54
	DECK 12									
	SEVERANCE TAX	Jul 24			(1,226.03)		0.00186818	0.00186818		(2.29)
							Total FIELD FUEL			28.25
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	5,079.38	17.95	91,157.66		0.00186818	0.00186818		170.30

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jul 24				(3,734.03)	0.00186818	0.00186818		(6.97)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				3,734.03	0.00186818	0.00186818		6.97	
FUEL	Jul 24				(836.78)	0.00186818	0.00186818		(0.78)	
						Total NATURAL GAS LIQUIDS				169.52
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		25,848.42	1.98	51,288.54	0.00186818	0.00186818		95.82	
DECK 12										
SEVERANCE TAX	Jul 24				(1,393.33)	0.00186818	0.00186818		(2.60)	
TAX REIMBURSEMENT GAS	Jul 24				1,393.33	0.00186818	0.00186818		2.60	
TRANSPORTATION	Jul 24				(6,046.04)	0.00186818	0.00186818		(5.64)	
PROCESSING	Jul 24				(5,727.38)	0.00186818	0.00186818		(5.35)	
ROYALTY INTEREST	Jul 24		168.93	2.54	428.57	0.00186818	0.00186818		0.80	
DECK 12										
SEVERANCE TAX	Jul 24				(32.14)	0.00186818	0.00186818		(0.06)	
TAX REIMBURSEMENT GAS	Jul 24				32.14	0.00186818	0.00186818		0.06	
						Total RESIDUE GAS FROM AN OIL WELL				85.63
SKIM OIL										
ROYALTY INTEREST	Jul 24		84.00	79.13	6,647.05	0.00186818	0.00186818		12.42	
DECK S1										
SEVERANCE TAX	Jul 24				(306.45)	0.00186818	0.00186818		(0.57)	
						Total SKIM OIL				11.85
						Total Property				4,378.33

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date August 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 84882-000		DALE UNIT # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24		701.92	81.31	54,582.66	0.00406925	0.00406925		232.24
	DECK 15									
	TRANSPORTATION	Jun 24				(27.38)	0.00406925	0.00406925		(0.06)
	TEXAS CLEAN UP FEE	Jun 24				(4.39)	0.00406925	0.00406925		(0.02)
	TRANSPORTATION	Jun 24				(136.87)	0.00406925	0.00406925		(0.28)
	SEVERANCE TAX	Jun 24				(2,510.80)	0.00406925	0.00406925		(10.21)
							Total CRUDE OIL			221.67
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		48.46	81.48	3,184.60	0.00406925	0.00406925		16.06
	DECK 15									
	SEVERANCE TAX	Jun 24				(146.49)	0.00406925	0.00406925		(0.59)
	TRANSPORTATION	Jun 24				(68.77)	0.00406925	0.00406925		(0.14)
							Total FIELD CONDENSATE			15.33
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		184.80	2.77	511.18	0.00406925	0.00406925		2.08
	DECK 16									
	SEVERANCE TAX	Jun 24				(38.34)	0.00406925	0.00406925		(0.16)
							Total FIELD FUEL			1.92
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24		192.91	17.37	3,351.36	0.00406925	0.00406925		13.64

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 17									
SEVERANCE TAX	Jun 24				(133.70)	0.00406925	0.00406925		(0.54)
TAX REIMBURSEMENT PLANT PROD	Jun 24				133.70	0.00406925	0.00406925		0.54
FUEL	Jun 24				(32.82)	0.00406925	0.00406925		(0.07)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						13.57			
ROYALTY INTEREST	Jun 24		929.21	2.14	1,990.54	0.00406925	0.00406925		8.10
DECK 16									
SEVERANCE TAX	Jun 24				(60.72)	0.00406925	0.00406925		(0.25)
TAX REIMBURSEMENT GAS	Jun 24				60.72	0.00406925	0.00406925		0.25
TRANSPORTATION	Jun 24				(221.13)	0.00406925	0.00406925		(0.45)
PROCESSING	Jun 24				(207.86)	0.00406925	0.00406925		(0.42)
ROYALTY INTEREST	Jun 24		9.69	2.74	26.53	0.00406925	0.00406925		0.10
DECK 16									
SEVERANCE TAX	Jun 24				(1.99)	0.00406925	0.00406925		(0.01)
TAX REIMBURSEMENT GAS	Jun 24				1.99	0.00406925	0.00406925		0.01
						Total RESIDUE GAS FROM AN OIL WELL			
						7.33			
SKIM OIL									
ROYALTY INTEREST	Jun 24		1.00	77.76	77.76	0.00406925	0.00406925		0.31
DECK S1									
SEVERANCE TAX	Jun 24				(3.59)	0.00406925	0.00406925		(0.01)
						Total SKIM OIL			
						0.30			
						Total Property			
						260.12			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(906.47)	(5,706.62)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date August 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85061-000		DALE UNIT # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24		257.69	81.31	20,038.47	0.00406925	0.00406925		85.26
	DECK 15									
	TRANSPORTATION	Jun 24				(10.05)	0.00406925	0.00406925		(0.02)
	TEXAS CLEAN UP FEE	Jun 24				(1.61)	0.00406925	0.00406925		(0.01)
	TRANSPORTATION	Jun 24				(50.25)	0.00406925	0.00406925		(0.11)
	SEVERANCE TAX	Jun 24				(921.77)	0.00406925	0.00406925		(3.76)
							Total CRUDE OIL			81.36
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		3.63	81.48	238.68	0.00406925	0.00406925		1.20
	DECK 15									
	SEVERANCE TAX	Jun 24				(10.98)	0.00406925	0.00406925		(0.04)
	TRANSPORTATION	Jun 24				(5.15)	0.00406925	0.00406925		(0.01)
							Total FIELD CONDENSATE			1.15
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		14.36	2.77	39.73	0.00406925	0.00406925		0.16
	DECK 16									
	SEVERANCE TAX	Jun 24				(2.98)	0.00406925	0.00406925		(0.01)
							Total FIELD FUEL			0.15
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24		14.76	17.16	253.32	0.00406925	0.00406925		1.03

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 17									
SEVERANCE TAX	Jun 24				(10.00)	0.00406925	0.00406925		(0.04)
TAX REIMBURSEMENT PLANT PROD	Jun 24				10.00	0.00406925	0.00406925		0.04
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						1.03			
ROYALTY INTEREST	Jun 24		72.22	2.14	154.70	0.00406925	0.00406925		0.63
DECK 16									
SEVERANCE TAX	Jun 24				(4.74)	0.00406925	0.00406925		(0.02)
TAX REIMBURSEMENT GAS	Jun 24				4.74	0.00406925	0.00406925		0.02
TRANSPORTATION	Jun 24				(17.06)	0.00406925	0.00406925		(0.04)
PROCESSING	Jun 24				(16.04)	0.00406925	0.00406925		(0.03)
						Total RESIDUE GAS FROM AN OIL WELL			
						0.56			
						Total Property			
						84.25			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(906.47)	(5,706.62)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date August 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116492-000		VAIL A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	27,881.13	81.31		2,168,090.48	0.00188217	0.00188217		4,266.96
	DECK 11									
	TRANSPORTATION	Jun 24				(1,087.36)	0.00188217	0.00188217		(1.02)
	TEXAS CLEAN UP FEE	Jun 24				(174.25)	0.00188217	0.00188217		(0.33)
	TRANSPORTATION	Jun 24				(5,436.82)	0.00188217	0.00188217		(5.12)
	SEVERANCE TAX	Jun 24				(99,732.16)	0.00188217	0.00188217		(187.71)
							Total CRUDE OIL			4,072.78
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	750.61	81.48		49,331.85	0.00188217	0.00188217		115.12
	DECK 11									
	SEVERANCE TAX	Jun 24				(2,269.26)	0.00188217	0.00188217		(4.27)
	TRANSPORTATION	Jun 24				(1,065.11)	0.00188217	0.00188217		(1.00)
							Total FIELD CONDENSATE			109.85
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	2,905.19	2.77		8,036.16	0.00188217	0.00188217		15.13
	DECK 12									
	SEVERANCE TAX	Jun 24				(602.71)	0.00188217	0.00188217		(1.13)
							Total FIELD FUEL			14.00
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	3,012.91	17.29		52,092.40	0.00188217	0.00188217		98.04

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, August 26, 2024 2:01 PM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jun 24				(2,069.27)	0.00188217	0.00188217		(3.90)
TAX REIMBURSEMENT PLANT PROD	Jun 24				2,069.27	0.00188217	0.00188217		3.90
FUEL	Jun 24				(514.28)	0.00188217	0.00188217		(0.48)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						97.56			
ROYALTY INTEREST	Jun 24		14,607.97	2.14	31,291.69	0.00188217	0.00188217		58.89
DECK 12									
SEVERANCE TAX	Jun 24				(955.93)	0.00188217	0.00188217		(1.80)
TAX REIMBURSEMENT GAS	Jun 24				955.93	0.00188217	0.00188217		1.80
TRANSPORTATION	Jun 24				(3,465.73)	0.00188217	0.00188217		(3.26)
PROCESSING	Jun 24				(3,257.70)	0.00188217	0.00188217		(3.07)
ROYALTY INTEREST	Jun 24		158.70	2.74	434.54	0.00188217	0.00188217		0.82
DECK 12									
SEVERANCE TAX	Jun 24				(32.59)	0.00188217	0.00188217		(0.06)
TAX REIMBURSEMENT GAS	Jun 24				32.59	0.00188217	0.00188217		0.06
						Total RESIDUE GAS FROM AN OIL WELL			
						53.38			
SKIM OIL									
ROYALTY INTEREST	Jun 24		57.00	77.76	4,432.43	0.00188217	0.00188217		8.34
DECK S1									
SEVERANCE TAX	Jun 24				(204.35)	0.00188217	0.00188217		(0.38)
						Total SKIM OIL			
						7.96			
						Total Property			
						4,355.53			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(906.47)	(5,706.62)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date August 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116493-000		VAIL B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24		34,602.83	81.31	2,690,782.85	0.00186983	0.00186983		5,260.93
	DECK 11									
	TRANSPORTATION	Jun 24				(1,349.51)	0.00186983	0.00186983		(1.26)
	TEXAS CLEAN UP FEE	Jun 24				(216.27)	0.00186983	0.00186983		(0.41)
	TRANSPORTATION	Jun 24				(6,747.55)	0.00186983	0.00186983		(6.31)
	SEVERANCE TAX	Jun 24				(123,776.01)	0.00186983	0.00186983		(231.44)
							Total CRUDE OIL			5,021.51
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		1,382.75	81.48	90,877.54	0.00186983	0.00186983		210.68
	DECK 11									
	SEVERANCE TAX	Jun 24				(4,180.36)	0.00186983	0.00186983		(7.82)
	TRANSPORTATION	Jun 24				(1,962.12)	0.00186983	0.00186983		(1.83)
							Total FIELD CONDENSATE			201.03
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		5,310.00	2.77	14,688.23	0.00186983	0.00186983		27.47
	DECK 12									
	SEVERANCE TAX	Jun 24				(1,101.62)	0.00186983	0.00186983		(2.06)
							Total FIELD FUEL			25.41
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24		5,526.13	17.33	95,788.36	0.00186983	0.00186983		179.11

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, August 26, 2024 2:01 PM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jun 24				(3,813.72)	0.00186983	0.00186983		(7.13)	
TAX REIMBURSEMENT PLANT PROD	Jun 24				3,813.72	0.00186983	0.00186983		7.13	
FUEL	Jun 24				(941.56)	0.00186983	0.00186983		(0.88)	
						Total NATURAL GAS LIQUIDS				178.23
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jun 24		26,699.98	2.14	57,195.34	0.00186983	0.00186983		106.95	
DECK 12										
SEVERANCE TAX	Jun 24				(1,745.80)	0.00186983	0.00186983		(3.26)	
TAX REIMBURSEMENT GAS	Jun 24				1,745.80	0.00186983	0.00186983		3.26	
TRANSPORTATION	Jun 24				(6,345.11)	0.00186983	0.00186983		(5.94)	
PROCESSING	Jun 24				(5,964.26)	0.00186983	0.00186983		(5.58)	
ROYALTY INTEREST	Jun 24		283.90	2.74	777.36	0.00186983	0.00186983		1.45	
DECK 12										
SEVERANCE TAX	Jun 24				(58.30)	0.00186983	0.00186983		(0.10)	
TAX REIMBURSEMENT GAS	Jun 24				58.30	0.00186983	0.00186983		0.10	
						Total RESIDUE GAS FROM AN OIL WELL				96.88
SKIM OIL										
ROYALTY INTEREST	Jun 24		77.00	77.76	5,987.67	0.00186983	0.00186983		11.19	
DECK S1										
SEVERANCE TAX	Jun 24				(276.06)	0.00186983	0.00186983		(0.51)	
						Total SKIM OIL				10.68
						Total Property				5,533.74

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(906.47)	(5,706.62)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date August 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116494-000		VAIL C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	37,012.23	81.31		2,878,142.44	0.00186348	0.00186348		5,608.14
	DECK 11									
	TRANSPORTATION	Jun 24				(1,443.47)	0.00186348	0.00186348		(1.34)
	TEXAS CLEAN UP FEE	Jun 24				(231.33)	0.00186348	0.00186348		(0.43)
	TRANSPORTATION	Jun 24				(7,217.38)	0.00186348	0.00186348		(6.72)
	SEVERANCE TAX	Jun 24				(132,394.55)	0.00186348	0.00186348		(246.71)
							Total CRUDE OIL			5,352.94
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	1,466.79	81.48		96,400.66	0.00186348	0.00186348		222.72
	DECK 11									
	SEVERANCE TAX	Jun 24				(4,434.43)	0.00186348	0.00186348		(8.26)
	TRANSPORTATION	Jun 24				(2,081.38)	0.00186348	0.00186348		(1.94)
							Total FIELD CONDENSATE			212.52
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	5,633.45	2.77		15,582.94	0.00186348	0.00186348		29.03
	DECK 12									
	SEVERANCE TAX	Jun 24				(1,168.72)	0.00186348	0.00186348		(2.17)
							Total FIELD FUEL			26.86
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	5,862.40	17.33		101,613.00	0.00186348	0.00186348		189.35

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, August 26, 2024 2:01 PM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jun 24				(4,045.46)	0.00186348	0.00186348		(7.54)	
TAX REIMBURSEMENT PLANT PROD	Jun 24				4,045.46	0.00186348	0.00186348		7.54	
FUEL	Jun 24				(998.88)	0.00186348	0.00186348		(0.93)	
						Total NATURAL GAS LIQUIDS				188.42
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jun 24		28,326.37	2.14	60,679.29	0.00186348	0.00186348		113.08	
DECK 12										
SEVERANCE TAX	Jun 24				(1,852.16)	0.00186348	0.00186348		(3.45)	
TAX REIMBURSEMENT GAS	Jun 24				1,852.16	0.00186348	0.00186348		3.45	
TRANSPORTATION	Jun 24				(6,731.38)	0.00186348	0.00186348		(6.27)	
PROCESSING	Jun 24				(6,327.37)	0.00186348	0.00186348		(5.90)	
ROYALTY INTEREST	Jun 24		301.30	2.74	825.01	0.00186348	0.00186348		1.53	
DECK 12										
SEVERANCE TAX	Jun 24				(61.88)	0.00186348	0.00186348		(0.12)	
TAX REIMBURSEMENT GAS	Jun 24				61.88	0.00186348	0.00186348		0.12	
						Total RESIDUE GAS FROM AN OIL WELL				102.44
SKIM OIL										
ROYALTY INTEREST	Jun 24		75.00	77.76	5,832.14	0.00186348	0.00186348		10.87	
DECK S1										
SEVERANCE TAX	Jun 24				(268.89)	0.00186348	0.00186348		(0.50)	
						Total SKIM OIL				10.37
						Total Property				5,893.55

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(906.47)	(5,706.62)		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date August 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116495-000		VAIL D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	31,135.35	81.31		2,421,144.90	0.00186818	0.00186818		4,729.58
	DECK 11									
	TRANSPORTATION	Jun 24				(1,214.27)	0.00186818	0.00186818		(1.13)
	TEXAS CLEAN UP FEE	Jun 24				(194.59)	0.00186818	0.00186818		(0.37)
	TRANSPORTATION	Jun 24				(6,071.39)	0.00186818	0.00186818		(5.67)
	SEVERANCE TAX	Jun 24				(111,372.67)	0.00186818	0.00186818		(208.06)
							Total CRUDE OIL			4,514.35
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	1,401.94	81.48		92,138.31	0.00186818	0.00186818		213.42
	DECK 11									
	SEVERANCE TAX	Jun 24				(4,238.36)	0.00186818	0.00186818		(7.92)
	TRANSPORTATION	Jun 24				(1,989.36)	0.00186818	0.00186818		(1.86)
							Total FIELD CONDENSATE			203.64
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	5,373.81	2.77		14,864.73	0.00186818	0.00186818		27.77
	DECK 12									
	SEVERANCE TAX	Jun 24				(1,114.86)	0.00186818	0.00186818		(2.08)
							Total FIELD FUEL			25.69
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	5,597.10	17.34		97,076.13	0.00186818	0.00186818		181.35

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, August 26, 2024 2:01 PM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jun 24				(3,867.04)	0.00186818	0.00186818		(7.23)	
TAX REIMBURSEMENT PLANT PROD	Jun 24				3,867.04	0.00186818	0.00186818		7.23	
FUEL	Jun 24				(953.24)	0.00186818	0.00186818		(0.89)	
						Total NATURAL GAS LIQUIDS				180.46
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jun 24		27,020.83	2.14	57,882.98	0.00186818	0.00186818		108.14	
DECK 12										
SEVERANCE TAX	Jun 24				(1,766.44)	0.00186818	0.00186818		(3.30)	
TAX REIMBURSEMENT GAS	Jun 24				1,766.44	0.00186818	0.00186818		3.30	
TRANSPORTATION	Jun 24				(6,423.84)	0.00186818	0.00186818		(6.00)	
PROCESSING	Jun 24				(6,038.28)	0.00186818	0.00186818		(5.64)	
ROYALTY INTEREST	Jun 24		285.85	2.74	782.70	0.00186818	0.00186818		1.46	
DECK 12										
SEVERANCE TAX	Jun 24				(58.70)	0.00186818	0.00186818		(0.11)	
TAX REIMBURSEMENT GAS	Jun 24				58.70	0.00186818	0.00186818		0.11	
						Total RESIDUE GAS FROM AN OIL WELL				97.96
SKIM OIL										
ROYALTY INTEREST	Jun 24		78.00	77.76	6,065.43	0.00186818	0.00186818		11.33	
DECK S1										
SEVERANCE TAX	Jun 24				(279.64)	0.00186818	0.00186818		(0.52)	
						Total SKIM OIL				10.81
						Total Property				5,032.91

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total		(906.47)	(5,706.62)		



Production





VAIL A

Lease #: 420121423

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37569 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil				Gas	
First Prod Date	2024-05-01			2024-05-01		
Last Sale	2024-06-01			2024-06-01		
Daily Rate	902.65			796.52		
MoM Change	14929			15940		
YoY Change	41035			33444		
Cumulative	41035			33444		

Production Snapshot

Month	BOPM	MCFPM
05-2024	13053	8752
06-2024	27982	24692
Average	20518	16722

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	20518	16722

VAIL A - Production Plot



Prod Csg	csg 1: 9 5/8" @ 4089' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 23863' w/ 3090 sx cmt toc @ 0 tbq 1: 2 7/8" @ 8886' pkr @ 8866"
----------	--



VAIL B

Lease #: 420121394

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37570 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil				Gas	
First Prod Date	2024-05-01				2024-05-01	
Last Sale	2024-06-01				2024-06-01	
Daily Rate	1120.77				1447.84	
MoM Change	20071				32594	
YoY Change	49417				57172	
Cumulative	49417				57172	

Production Snapshot

Month	BOPM	MCFPM
05-2024	14673	12289
06-2024	34744	44883
Average	24709	28586

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	24709	28586



Prod Csg	csg 1: 9 5/8" @ 4088' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 23916' w/ 3083 sx cmt toc @ 3704 tbg 1: 2 7/8" @ 8819' pkr @ 8800"
----------	---



VAIL C

Lease #: 420121374

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37571 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil				Gas	
First Prod Date	2024-05-01			2024-05-01		
Last Sale	2024-06-01			2024-06-01		
Daily Rate	1198.29			1534.94		
MoM Change	19995			33663		
YoY Change	54299			61503		
Cumulative	54299			61503		

Production Snapshot

Month	BOPM	MCFPM
05-2024	17152	13920
06-2024	37147	47583
Average	27150	30752

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	27150	30752



Prod Csg	csg 1: 9 5/8" @ 4089' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 23906' w/ 3078 sx cmt toc @ 0 tbq 1: 2 7/8" @ 8780' pkr @ 8760"
----------	--



VAIL D

Lease #: 420121396

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37572 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil			Gas		
First Prod Date	2024-05-01			2024-05-01		
Last Sale	2024-06-01			2024-06-01		
Daily Rate	1008.74			1463.35		
MoM Change	18007			32651		
YoY Change	44535			58077		
Cumulative	44535			58077		

Production Snapshot

Month	BOPM	MCFPM
05-2024	13264	12713
06-2024	31271	45364
Average	22268	29039

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	22268	29039



Well Name	API		Operator		Type	Status	
VAIL D 4H	4228337572		EOG RESOURCES INC.		O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: BUSTILLAS, J F · Abstract: 68		3321	1560	N E	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production				
2024-05-22							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
377		9532					
Prod Csg	csg 1: 9 5/8" @ 4087' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 24166' w/ 3108 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8931' pkr @ 8911"						



DALE UNIT

Lease #: 420118175

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-34992 { Survey: BUSTILLAS, J F · Abstract: 68 } API: 42-283-34994 { Survey: BUSTILLAS, J F · Abstract: 68 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	116	
	Oil		Gas			
First Prod Date	2014-11-01		2014-12-01			
Last Sale	2024-06-01		2024-06-01			
Daily Rate	31.1		54.45			
MoM Change	855		1395			
YoY Change	-4064		-46027			
Cumulative	400432		1368835			

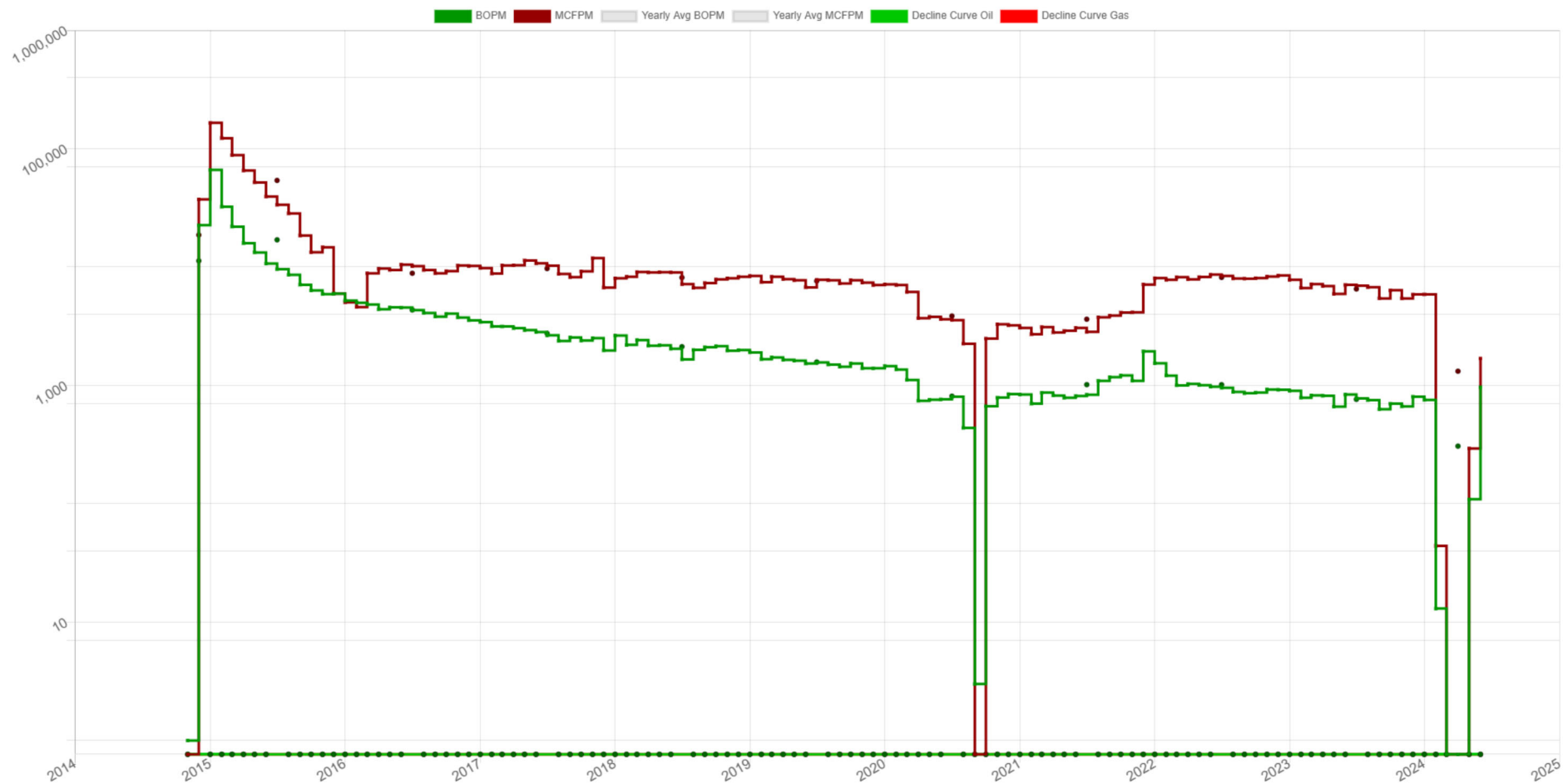
Production Snapshot

Month	BOPM	MCFPM
07-2023	775	6956
08-2023	750	6739
09-2023	627	5429
10-2023	700	6358
11-2023	665	5422
12-2023	803	5862
01-2024	753	5870
02-2024	13	44
03-2024		
04-2024		
05-2024	109	293
06-2024	964	1688
Average	616	4466

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	810	3852
2021	1014	3622
2022	1013	8164
2023	762	6520
2024	307	1316

DALE UNIT - Production Plot





Prod Csg	csg 1: 9 5/8" @ 4745' w/ 1246 sx cmt toc @ SURFACE csg 2: 5 1/2" @ 15604' w/ 1936 sx cmt toc @ 4231 tbg 1: 2 7/8" @ 7028' pkr @ 7008"
----------	---



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LA SALLE}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), **an undivided 6.666666% of Grantors Right, Title and Interest acquired as of Effective date October 1, 2024 in that certain Mineral and Royalty Deed recorded as Document Number 00144064, Bk: OR, Vol: 1221, Pg: 411-413,** in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. – Dale Horizontal Unit, being 612.52 acres, more or less, more specifically described in that certain Designation of Dale Horizontal Unit, dated effective August 26, 2014, recorded in Volume 815, Page 326, of the Real Property Records of La Salle County, Texas, together with amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective October 1, 2024, from _____ to _____, recorded as Document Number 00144064, Bk: OR, Vol: 1221, Pg: 411-413 of the Official Public Records of La Salle County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and

Lot #4504

complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of December **1, 2024** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20____,
by _____

My Commission Expires:

Notary Public