

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Sumbera HC6, HC7 and Sumbera Unit A LAS 1H

Mineral/Royalty Interest in
La Salle County, TX

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[Income and Expenses](#)
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Summary

Lot Summary

Lease Name:	Sumbera HC6, HC7 and Sumbera Unit A LAS 1H
County/State:	La Salle, TX
Asset Type:	Mineral/Royalty Interest
Legal Description:	Sumbera HC6 & HC7 - SL: Sec 245, H&GN RR Co. Survey, A-321; BHL: Sec 1, I&GN RR Co. Survey, A-385. Sumbera Unit A LAS 1H - Sec 246, H&GN RR Co. Survey, A-1069.
API:	See next page
Decimal Interest:	See next page
Net Monthly Income:	\$400.99
Operator:	Ineos USA Oil & Gas LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

WELL MINERAL/ROYALTY PACKAGE EAGLE FORD FORMATION

OPERATOR: INEOS USA OIL & Gas, llc 1400 16th ST, STE 600, DENVER, CO 80202, (855) 202-3739

EnergyUS.OwnerRelations@ineos.com

Sec-Blk-Survey

Sumbera HC6, Sumbera HC7:

Surface Location: Section 245, H&GN RR Co. Survey, A-321

BHL: Section 1, I&GN RR Co. Survey, A-385

La Salle County, Texas

Sumbera UNIT A LAS 1H:

Section 246, H&GN RR Co. Survey, A-1069

La Salle County, Texas

Property/Well Name	API Number	Owner RI - Decimal	Conveyed RI 1/4TH - Decimal	Interest Type
Sumbera UNIT A LAS 1H	42-283-33621	0.00069740	0.000174350	Mineral
SUMBERA HC6	42-283-37346	0.00035638	0.000089095	Mineral
SUMBERA HC7	42-283-37347	0.00035518	0.000088795	Mineral



Income and Expenses

Summary

2 months income info

Net Income: \$801.97

Per Month: \$400.99

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/4TH
Jun-24	\$1,202.43	\$300.61
May-24	\$2,005.45	\$501.36
TOTAL	\$3,207.88	\$801.97
MONTHLY AVERAGE	\$1,603.94	\$400.99



Revenue Statement

Owner

Operator

INEOS USA OIL & GAS LLC
1400 16TH STREET, SUITE 600
DENVER, CO 80202
1-855-202-3739
EnergyUS.OwnerRelations@ineos.com

Check

Check Number	E0 0000010289
Check Amount	
Check Date	June 28, 2024
Check Type	EFT

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10476600001	SUMBERA HC7 C 7H, SUMBERA HC7 C 7H, State: TX, County: LA SALLE									
CONDENSATE											
	ROYALTY INTEREST	Apr 24	0.0010	3,475.21	86.54	300,733.80	0.00497265	0.00858001	29.81	2,580.30	
	OTHER	Apr 24				15,682.26	0.00497265	0.00858001		(134.56)	
	TAX	Apr 24				13,112.37	0.00497265	0.00858001		(112.50)	
	ROYALTY INTEREST	Apr 24	0.0010	14,535.59	86.54	1,257,864.46	0.00497265	0.00410888	59.72	5,168.41	
	TAX	Apr 24				54,267.02	0.00497265	0.00410888		(225.35)	
	OTHER	Apr 24				78,146.70	0.00497265	0.00410888		(269.52)	
									Total CONDENSATE	89.53	7,006.78
NGL											
	ROYALTY INTEREST	Apr 24	0.0010	119,864.00	0.54	64,907.86	0.00497265	0.00858001	1,028.43	556.91	
	PROCESSING & TREATING	Apr 24				1,785.99	0.00497265	0.00858001		(15.33)	
	TAX	Apr 24				4,046.87	0.00497265	0.00858001		(40.67)	
	OTHER	Apr 24				1,298.15	0.00497265	0.00858001		0.00	
	ROYALTY INTEREST	Apr 24	0.0010	326,361.00	0.54	176,729.21	0.00497265	0.00410888	1,340.97	726.16	
	OTHER	Apr 24				5,301.87	0.00497265	0.00410888		0.00	
	TAX	Apr 24				10,872.50	0.00497265	0.00410888		(53.01)	
	PROCESSING & TREATING	Apr 24				4,862.78	0.00497265	0.00410888		(19.98)	
									Total NGL	2,369.40	1,154.08
PLANT CONDENSATE (BBL)											
	ROYALTY INTEREST	Apr 24	0.0010	246.04	86.54	21,291.56	0.00497265	0.00410888	1.01	87.48	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PROCESSING & TREATING	Apr 24				3.67	0.00497265	0.00410888		(0.02)
	TAX	Apr 24				930.40	0.00497265	0.00410888		(3.86)
	OTHER	Apr 24				212.92	0.00497265	0.00410888		0.00
	DISTRIBUTED TRANSPORTATION	Apr 24				345.56	0.00497265	0.00410888		(1.42)
	GATHERING/HANDLING	Apr 24				503.32	0.00497265	0.00410888		(2.07)
	ROYALTY INTEREST	Apr 24	0.0010	90.36	86.54	7,819.48	0.00497265	0.00858001	0.77	67.09
	OTHER	Apr 24				27.11	0.00497265	0.00858001		0.00
	GATHERING/HANDLING	Apr 24				184.85	0.00497265	0.00858001		(1.59)
	DISTRIBUTED TRANSPORTATION	Apr 24				126.91	0.00497265	0.00858001		(1.09)
	PROCESSING & TREATING	Apr 24				1.35	0.00497265	0.00858001		(0.01)
	TAX	Apr 24				344.05	0.00497265	0.00858001		(2.96)
	Total PLANT CONDENSATE (BBL)								1.78	141.55
RESIDUE GAS	ROYALTY INTEREST	Apr 24	1.1300	15,524.00	1.18	18,333.64	0.00497265	0.00858001	133.19	157.30
	OTHER	Apr 24				300.95	0.00497265	0.00858001		0.00
	TAX	Apr 24				10.35	0.00497265	0.00858001		(0.09)
	PROCESSING & TREATING	Apr 24				2,570.96	0.00497265	0.00858001		(1.12)
	GATHERING/HANDLING	Apr 24				80,270.75	0.00497265	0.00858001		(15.09)
	FUEL	Apr 24				715.09	0.00497265	0.00858001		(6.14)
	ROYALTY INTEREST	Apr 24	1.1300	42,204.00	1.18	49,841.87	0.00497265	0.00410888	173.41	204.79
	TAX	Apr 24				28.15	0.00497265	0.00410888		(0.12)
	PROCESSING & TREATING	Apr 24				6,989.41	0.00497265	0.00410888		(1.46)
	GATHERING/HANDLING	Apr 24				218,224.29	0.00497265	0.00410888		(19.65)
	FUEL	Apr 24				1,944.04	0.00497265	0.00410888		(7.99)
	OTHER	Apr 24				1,227.25	0.00497265	0.00410888		0.00
Total RESIDUE GAS									306.60	310.43
Total Property										8,612.84
		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
Check Total		75,209.55	(3,869.33)	(3,448.28)		67,891.94				



Revenue Statement

Owner

Operator

Check

INEOS USA OIL & GAS LLC
1400 16TH STREET, SUITE 600
DENVER, CO 80202
1-855-202-3739
EnergyUS.OwnerRelations@ineos.com

Check Number	E0 0000010289
Check Amount	
Check Date	June 28, 2024
Check Type	EFT

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10476500001	SUMBERA HC6 C 6H, SUMBERA HC6 C 6H, State: TX, County: LA SALLE									
CONDENSATE											
	ROYALTY INTEREST	Apr 24	0.0010	14,265.68	86.54	1,234,507.30	0.00498936	0.00412315	58.82	5,090.06	
	TAX	Apr 24				53,259.34	0.00498936	0.00412315		(221.94)	
	OTHER	Apr 24				76,695.60	0.00498936	0.00412315		(265.43)	
	ROYALTY INTEREST	Apr 24	0.0010	3,412.62	86.54	295,317.45	0.00498936	0.00860487	29.36	2,541.17	
	TAX	Apr 24				12,876.21	0.00498936	0.00860487		(110.80)	
	OTHER	Apr 24				15,399.82	0.00498936	0.00860487		(132.52)	
Total CONDENSATE									88.18	6,900.54	
NGL											
	ROYALTY INTEREST	Apr 24	0.0010	267,354.00	0.54	144,776.09	0.00498936	0.00412315	1,102.34	596.93	
	PROCESSING & TREATING	Apr 24				3,983.57	0.00498936	0.00412315		(16.42)	
	TAX	Apr 24				8,906.82	0.00498936	0.00412315		(43.55)	
	OTHER	Apr 24				4,343.28	0.00498936	0.00412315		0.00	
	ROYALTY INTEREST	Apr 24	0.0010	98,236.00	0.54	53,196.12	0.00498936	0.00860487	845.30	457.75	
	PROCESSING & TREATING	Apr 24				1,463.72	0.00498936	0.00860487		(12.60)	
	TAX	Apr 24				3,316.55	0.00498936	0.00860487		(33.40)	
	OTHER	Apr 24				1,063.92	0.00498936	0.00860487		0.00	
Total NGL									1,947.64	948.71	
PLANT CONDENSATE (BBL)											
	ROYALTY INTEREST	Apr 24	0.0010	201.55	86.54	17,441.53	0.00498936	0.00412315	0.83	71.91	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	OTHER	Apr 24				174.42	0.00498936	0.00412315		0.00
	TAX	Apr 24				762.16	0.00498936	0.00412315		(3.17)
	DISTRIBUTED TRANSPORTATION	Apr 24				283.08	0.00498936	0.00412315		(1.17)
	GATHERING/HANDLING	Apr 24				412.31	0.00498936	0.00412315		(1.70)
	PROCESSING & TREATING	Apr 24				3.00	0.00498936	0.00412315		(0.01)
	ROYALTY INTEREST	Apr 24	0.0010	74.06	86.54	6,408.93	0.00498936	0.00860487	0.63	55.15
	OTHER	Apr 24				22.22	0.00498936	0.00860487		0.00
	PROCESSING & TREATING	Apr 24				1.10	0.00498936	0.00860487		(0.01)
	GATHERING/HANDLING	Apr 24				151.50	0.00498936	0.00860487		(1.30)
	DISTRIBUTED TRANSPORTATION	Apr 24				104.02	0.00498936	0.00860487		(0.90)
	TAX	Apr 24				281.98	0.00498936	0.00860487		(2.44)
	Total PLANT CONDENSATE (BBL)								1.46	116.36
RESIDUE GAS	ROYALTY INTEREST	Apr 24	1.1300	12,723.00	1.18	15,025.58	0.00498936	0.00860487	109.48	129.29
	OTHER	Apr 24				246.65	0.00498936	0.00860487		0.00
	FUEL	Apr 24				586.06	0.00498936	0.00860487		(5.04)
	GATHERING/HANDLING	Apr 24				65,786.99	0.00498936	0.00860487		(12.41)
	PROCESSING & TREATING	Apr 24				2,107.06	0.00498936	0.00860487		(0.92)
	TAX	Apr 24				8.49	0.00498936	0.00860487		(0.07)
	ROYALTY INTEREST	Apr 24	1.1300	34,573.00	1.18	40,830.18	0.00498936	0.00412315	142.55	168.35
	OTHER	Apr 24				1,005.36	0.00498936	0.00412315		0.00
	PROCESSING & TREATING	Apr 24				5,725.68	0.00498936	0.00412315		(1.20)
	TAX	Apr 24				23.06	0.00498936	0.00412315		(0.10)
	GATHERING/HANDLING	Apr 24				178,768.12	0.00498936	0.00412315		(16.15)
	FUEL	Apr 24				1,592.55	0.00498936	0.00412315		(6.57)
Total RESIDUE GAS									252.03	255.18
Total Property										8,220.79
		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
Check Total		75,209.55	(3,869.33)	(3,448.28)		67,891.94				



Revenue Statement

Owner

Operator

Check

INEOS USA OIL & GAS LLC
1400 16TH STREET, SUITE 600
DENVER, CO 80202
1-855-202-3739
EnergyUS.OwnerRelations@ineos.com

Check Number	E0 0000010289
Check Amount	
Check Date	June 28, 2024
Check Type	EFT

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10019200001	SUMBERA UNIT A LAS 1H, SUMBERA UNIT A LAS 1H, State: TX, County: LA SALLE							
NGL										
	ROYALTY INTEREST	Apr 24	0.0010	12.00	0.56	6.71	0.00976361	0.01487861	0.17	0.09
	OTHER	Apr 24				0.13	0.00976361	0.01487861		0.00
	PROCESSING & TREATING	Apr 24				0.20	0.00976361	0.01487861		0.00
	TAX	Apr 24				0.47	0.00976361	0.01487861		0.00
	ROYALTY INTEREST	Apr 24	0.0010	42.00	0.54	22.67	0.00976361	0.00833150	0.34	0.18
	OTHER	Apr 24				0.68	0.00976361	0.00833150		0.00
	PROCESSING & TREATING	Apr 24				0.63	0.00976361	0.00833150		0.00
	TAX	Apr 24				1.47	0.00976361	0.00833150		0.00
Total NGL									0.51	0.27
PLANT CONDENSATE (BBL)										
	ROYALTY INTEREST	Apr 24	0.0010	0.02	86.50	1.73	0.00976361	0.01487861	0.00	0.03
	DISTRIBUTED TRANSPORTATION	Apr 24				0.03	0.00976361	0.01487861		0.00
	OTHER	Apr 24				0.01	0.00976361	0.01487861		0.00
	TAX	Apr 24				0.08	0.00976361	0.01487861		0.00
	GATHERING/HANDLING	Apr 24				0.04	0.00976361	0.01487861		0.00
	ROYALTY INTEREST	Apr 24	0.0010	0.05	86.60	4.33	0.00976361	0.00833150	0.00	0.04
	DISTRIBUTED TRANSPORTATION	Apr 24				0.07	0.00976361	0.00833150		0.00
	OTHER	Apr 24				0.04	0.00976361	0.00833150		0.00
	TAX	Apr 24				0.19	0.00976361	0.00833150		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		E0 0000010289		Owner		Operator		INEOS USA OIL & GAS LLC			
Type	Production Date	Property Values				Owner Share					
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
GATHERING/HANDLING		Apr 24				0.10	0.00976361	0.00833150		0.00	
RESIDUE GAS						Total PLANT CONDENSATE (BBL)			0.00	0.07	
	ROYALTY INTEREST	Apr 24	0.8775	2.00	0.92	1.83	0.00976361	0.01487861	0.03	0.03	
	GATHERING/HANDLING	Apr 24				8.03	0.00976361	0.01487861		0.00	
	FUEL	Apr 24				0.07	0.00976361	0.01487861		0.00	
	PROCESSING & TREATING	Apr 24				0.24	0.00976361	0.01487861		0.00	
	OTHER	Apr 24				0.03	0.00976361	0.01487861		0.00	
	ROYALTY INTEREST	Apr 24	1.1814	5.00	1.23	6.17	0.00976361	0.00833150	0.04	0.05	
	GATHERING/HANDLING	Apr 24				27.03	0.00976361	0.00833150		0.00	
	PROCESSING & TREATING	Apr 24				0.80	0.00976361	0.00833150		0.00	
	FUEL	Apr 24				0.24	0.00976361	0.00833150		0.00	
	OTHER	Apr 24				0.15	0.00976361	0.00833150		0.00	
						Total RESIDUE GAS			0.07	0.08	
					Total Property				0.42		
Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value			
Check Total		75,209.55		(3,869.33)		(3,448.28)		67,891.94			



Revenue Statement

Owner

Operator

Check

INEOS USA OIL & GAS LLC
1400 16TH STREET, SUITE 600
DENVER, CO 80202
1-855-202-3739
EnergyUS.OwnerRelations@ineos.com

Check Number	E0 0000008256
Check Amount	
Check Date	May 31, 2024
Check Type	EFT

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			Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type		Production Date								
Property: 10476600001			SUMBERA HC7 C 7H, SUMBERA HC7 C 7H, State: TX, County: LA SALLE							
CONDENSATE										
	ROYALTY INTEREST	Mar 24	0.0010	6,266.96	82.42	516,541.64	0.00497265	0.00858001	53.77	4,431.93
	TAX	Mar 24				22,482.79	0.00497265	0.00858001		(192.90)
	OTHER	Mar 24				27,785.44	0.00497265	0.00858001		(238.40)
	ROYALTY INTEREST	Mar 24	0.0010	25,739.23	82.42	2,121,504.55	0.00497265	0.00410888	105.75	8,717.01
	OTHER	Mar 24				135,290.62	0.00497265	0.00410888		(468.90)
	TAX	Mar 24				91,365.84	0.00497265	0.00410888		(379.41)
	ROYALTY INTEREST	Feb 24	0.0010	1,337.41	78.18	104,561.39	0.00497265	0.00858001	11.47	897.14
	TAX	Feb 24				4,565.03	0.00497265	0.00858001		(39.17)
	OTHER	Feb 24				5,321.59	0.00497265	0.00858001		(45.65)
	ROYALTY INTEREST	Feb 24	0.0010	5,612.36	78.18	438,785.53	0.00497265	0.00410888	23.06	1,802.92
	OTHER	Feb 24				26,710.88	0.00497265	0.00410888		(91.75)
	TAX	Feb 24				18,955.43	0.00497265	0.00410888		(78.72)
							Total CONDENSATE		194.05	14,314.10
NGL										
	ROYALTY INTEREST	Mar 24	0.0010	298,149.02	0.52	155,507.43	0.00497265	0.00858001	2,558.12	1,334.27
	OTHER	Mar 24				3,110.15	0.00497265	0.00858001		0.00
	TAX	Mar 24				9,612.35	0.00497265	0.00858001		(97.40)
	PROCESSING & TREATING	Mar 24				4,293.35	0.00497265	0.00858001		(36.84)
	ROYALTY INTEREST	Mar 24	0.0010	268,489.00	0.52	140,038.03	0.00497265	0.00410888	1,103.18	575.40

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER	Mar 24				4,201.14	0.00497265	0.00410888		0.00
TAX	Mar 24				8,530.18	0.00497265	0.00410888		(41.99)
PROCESSING & TREATING	Mar 24				3,866.23	0.00497265	0.00410888		(15.88)
ROYALTY INTEREST	Feb 24	0.0010	49,106.00	0.68	33,220.62	0.00497265	0.00410888	201.77	136.50
TAX	Feb 24				2,421.30	0.00497265	0.00410888		(9.95)
PROCESSING & TREATING	Feb 24				942.91	0.00497265	0.00410888		(3.87)
OTHER	Feb 24				996.62	0.00497265	0.00410888		0.00
ROYALTY INTEREST	Feb 24	0.0010	28,759.00	0.68	19,455.83	0.00497265	0.00858001	246.75	166.93
PROCESSING & TREATING	Feb 24				552.22	0.00497265	0.00858001		(4.75)
OTHER	Feb 24				389.11	0.00497265	0.00858001		0.00
TAX	Feb 24				976.54	0.00497265	0.00858001		(11.40)
Total NGL								4,109.82	1,991.02
PLANT CONDENSATE (BBL)									
ROYALTY INTEREST	Feb 24	0.0010	42.96	78.18	3,358.70	0.00497265	0.00858001	0.36	28.82
OTHER	Feb 24				12.89	0.00497265	0.00858001		0.00
GATHERING/HANDLING	Feb 24				105.60	0.00497265	0.00858001		(0.91)
FUEL	Feb 24				0.78	0.00497265	0.00858001		(0.01)
PROCESSING & TREATING	Feb 24				0.82	0.00497265	0.00858001		(0.01)
TAX	Feb 24				148.98	0.00497265	0.00858001		(1.29)
ROYALTY INTEREST	Feb 24	0.0010	73.35	78.18	5,734.65	0.00497265	0.00410888	0.30	23.56
GATHERING/HANDLING	Feb 24				180.30	0.00497265	0.00410888		(0.74)
PROCESSING & TREATING	Feb 24				1.41	0.00497265	0.00410888		(0.01)
FUEL	Feb 24				1.33	0.00497265	0.00410888		(0.01)
TAX	Feb 24				252.74	0.00497265	0.00410888		(1.05)
OTHER	Feb 24				57.33	0.00497265	0.00410888		0.00
ROYALTY INTEREST	Mar 24	0.0010	285.24	82.42	23,510.34	0.00497265	0.00410888	1.17	96.60
OTHER	Mar 24				235.07	0.00497265	0.00410888		0.00
FUEL	Mar 24				3.06	0.00497265	0.00410888		(0.01)
GATHERING/HANDLING	Mar 24				597.92	0.00497265	0.00410888		(2.46)
PROCESSING & TREATING	Mar 24				4.11	0.00497265	0.00410888		(0.02)
TAX	Mar 24				1,042.83	0.00497265	0.00410888		(4.32)
ROYALTY INTEREST	Mar 24	0.0010	316.77	82.42	26,109.13	0.00497265	0.00858001	2.71	224.02
OTHER	Mar 24				95.03	0.00497265	0.00858001		0.00
GATHERING/HANDLING	Mar 24				664.02	0.00497265	0.00858001		(5.70)
FUEL	Mar 24				3.40	0.00497265	0.00858001		(0.03)
TAX	Mar 24				1,165.74	0.00497265	0.00858001		(10.04)
PROCESSING & TREATING	Mar 24				4.56	0.00497265	0.00858001		(0.04)
Total PLANT CONDENSATE (BBL)								4.54	346.35
RESIDUE GAS									
ROYALTY INTEREST	Mar 24	1.1360	41,188.00	1.41	57,972.90	0.00497265	0.00858001	353.39	497.41
FUEL	Mar 24				2,142.57	0.00497265	0.00858001		(18.38)
TAX	Mar 24				27.47	0.00497265	0.00858001		(0.24)
GATHERING/HANDLING	Mar 24				215,465.85	0.00497265	0.00858001		(38.15)
PROCESSING & TREATING	Mar 24				391.55	0.00497265	0.00858001		(3.36)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER	Mar 24				1,108.78	0.00497265	0.00858001		0.00
ROYALTY INTEREST	Mar 24	1.1360	36,944.00	1.41	51,998.55	0.00497265	0.00410888	151.79	213.66
TAX	Mar 24				24.64	0.00497265	0.00410888		(0.10)
FUEL	Mar 24				1,921.77	0.00497265	0.00410888		(7.90)
GATHERING/HANDLING	Mar 24				193,261.19	0.00497265	0.00410888		(16.39)
OTHER	Mar 24				1,491.77	0.00497265	0.00410888		0.00
PROCESSING & TREATING	Mar 24				351.20	0.00497265	0.00410888		(1.44)
ROYALTY INTEREST	Feb 24	1.1110	10,061.00	1.33	13,385.79	0.00497265	0.00410888	41.33	55.00
GATHERING/HANDLING	Feb 24				45,760.86	0.00497265	0.00410888		(3.91)
FUEL	Feb 24				442.85	0.00497265	0.00410888		(1.82)
TAX	Feb 24				6.71	0.00497265	0.00410888		(0.03)
PROCESSING & TREATING	Feb 24				13,149.22	0.00497265	0.00410888		(0.33)
OTHER	Feb 24				(6.19)	0.00497265	0.00410888		0.00
ROYALTY INTEREST	Feb 24	1.1110	5,905.00	1.33	7,856.21	0.00497265	0.00858001	50.66	67.41
OTHER	Feb 24				(2.42)	0.00497265	0.00858001		0.00
FUEL	Feb 24				259.91	0.00497265	0.00858001		(2.23)
TAX	Feb 24				3.94	0.00497265	0.00858001		(0.03)
PROCESSING & TREATING	Feb 24				7,717.36	0.00497265	0.00858001		(0.41)
GATHERING/HANDLING	Feb 24				26,857.35	0.00497265	0.00858001		(4.79)
Total RESIDUE GAS								597.17	733.97
Total Property									17,385.44

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	134,498.19	(7,030.72)	(6,047.08)		121,420.39



Revenue Statement

Owner

Operator

Check

INEOS USA OIL & GAS LLC
1400 16TH STREET, SUITE 600
DENVER, CO 80202
1-855-202-3739
EnergyUS.OwnerRelations@ineos.com

Check Number	E0 0000008256
Check Amount	
Check Date	May 31, 2024
Check Type	EFT

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			Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type		Production Date								
Property: 10476500001 SUMBERA HC6 C 6H, SUMBERA HC6 C 6H, State: TX, County: LA SALLE										
CONDENSATE										
	ROYALTY INTEREST	Feb 24	0.0010	1,618.29	78.18	126,521.15	0.00498936	0.00860487	13.92	1,088.70
	OTHER	Feb 24				6,439.23	0.00498936	0.00860487		(55.41)
	TAX	Feb 24				5,523.77	0.00498936	0.00860487		(47.53)
	ROYALTY INTEREST	Feb 24	0.0010	6,787.19	78.18	530,636.09	0.00498936	0.00412315	27.98	2,187.89
	OTHER	Feb 24				32,302.24	0.00498936	0.00412315		(111.36)
	TAX	Feb 24				22,923.36	0.00498936	0.00412315		(95.52)
	ROYALTY INTEREST	Mar 24	0.0010	24,652.96	82.42	2,031,970.92	0.00498936	0.00412315	101.64	8,378.12
	TAX	Mar 24				87,509.94	0.00498936	0.00412315		(364.67)
	OTHER	Mar 24				129,580.95	0.00498936	0.00412315		(450.68)
	ROYALTY INTEREST	Mar 24	0.0010	6,005.87	82.42	495,021.82	0.00498936	0.00860487	51.68	4,259.60
	OTHER	Mar 24				26,627.87	0.00498936	0.00860487		(229.14)
	TAX	Mar 24				21,546.12	0.00498936	0.00860487		(185.40)
Total CONDENSATE									195.22	14,374.60
NGL										
	ROYALTY INTEREST	Mar 24	0.0010	242,926.00	0.52	126,704.78	0.00498936	0.00860487	2,090.34	1,090.28
	TAX	Mar 24				7,832.01	0.00498936	0.00860487		(79.56)
	PROCESSING & TREATING	Mar 24				3,498.14	0.00498936	0.00860487		(30.09)
	OTHER	Mar 24				2,534.09	0.00498936	0.00860487		0.00
	ROYALTY INTEREST	Mar 24	0.0010	218,692.00	0.52	114,064.79	0.00498936	0.00412315	901.70	470.31

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING & TREATING	Mar 24				3,149.17	0.00498936	0.00412315		(12.98)
OTHER	Mar 24				3,421.94	0.00498936	0.00412315		0.00
TAX	Mar 24				6,948.18	0.00498936	0.00412315		(34.31)
ROYALTY INTEREST	Feb 24	0.0010	46,504.00	0.68	31,460.70	0.00498936	0.00412315	191.74	129.71
TAX	Feb 24				2,293.02	0.00498936	0.00412315		(9.44)
PROCESSING & TREATING	Feb 24				892.96	0.00498936	0.00412315		(3.68)
OTHER	Feb 24				943.83	0.00498936	0.00412315		0.00
ROYALTY INTEREST	Feb 24	0.0010	27,242.00	0.68	18,428.83	0.00498936	0.00860487	234.41	158.58
OTHER	Feb 24				368.58	0.00498936	0.00860487		0.00
PROCESSING & TREATING	Feb 24				523.09	0.00498936	0.00860487		(4.49)
TAX	Feb 24				924.89	0.00498936	0.00860487		(10.84)
Total NGL								3,418.19	1,663.49
PLANT CONDENSATE (BBL)									
ROYALTY INTEREST	Feb 24	0.0010	40.70	78.18	3,182.01	0.00498936	0.00860487	0.35	27.38
TAX	Feb 24				141.14	0.00498936	0.00860487		(1.22)
FUEL	Feb 24				0.74	0.00498936	0.00860487		(0.01)
PROCESSING & TREATING	Feb 24				0.78	0.00498936	0.00860487		(0.01)
OTHER	Feb 24				12.21	0.00498936	0.00860487		0.00
GATHERING/HANDLING	Feb 24				100.05	0.00498936	0.00860487		(0.86)
ROYALTY INTEREST	Feb 24	0.0010	69.47	78.18	5,431.30	0.00498936	0.00412315	0.28	22.39
GATHERING/HANDLING	Feb 24				170.77	0.00498936	0.00412315		(0.70)
TAX	Feb 24				239.37	0.00498936	0.00412315		(1.00)
FUEL	Feb 24				1.26	0.00498936	0.00412315		(0.01)
OTHER	Feb 24				54.30	0.00498936	0.00412315		0.00
PROCESSING & TREATING	Feb 24				1.33	0.00498936	0.00412315		(0.01)
ROYALTY INTEREST	Mar 24	0.0010	232.34	82.42	19,150.16	0.00498936	0.00412315	0.95	78.96
FUEL	Mar 24				2.49	0.00498936	0.00412315		(0.01)
PROCESSING & TREATING	Mar 24				3.35	0.00498936	0.00412315		(0.01)
GATHERING/HANDLING	Mar 24				487.03	0.00498936	0.00412315		(2.01)
OTHER	Mar 24				191.48	0.00498936	0.00412315		0.00
TAX	Mar 24				849.43	0.00498936	0.00412315		(3.54)
ROYALTY INTEREST	Mar 24	0.0010	258.08	82.42	21,271.73	0.00498936	0.00860487	2.22	183.04
FUEL	Mar 24				2.77	0.00498936	0.00860487		(0.02)
GATHERING/HANDLING	Mar 24				540.99	0.00498936	0.00860487		(4.66)
PROCESSING & TREATING	Mar 24				3.72	0.00498936	0.00860487		(0.03)
TAX	Mar 24				949.75	0.00498936	0.00860487		(8.20)
OTHER	Mar 24				77.42	0.00498936	0.00860487		0.00
Total PLANT CONDENSATE (BBL)								3.80	289.47
RESIDUE GAS									
ROYALTY INTEREST	Mar 24	1.1360	33,559.00	1.41	47,234.84	0.00498936	0.00860487	288.77	406.45
TAX	Mar 24				22.38	0.00498936	0.00860487		(0.19)
GATHERING/HANDLING	Mar 24				175,556.07	0.00498936	0.00860487		(31.18)
FUEL	Mar 24				1,745.71	0.00498936	0.00860487		(15.02)
PROCESSING & TREATING	Mar 24				319.03	0.00498936	0.00860487		(2.75)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER	Mar 24				903.40	0.00498936	0.00860487		0.00
ROYALTY INTEREST	Mar 24	1.1360	30,092.00	1.41	42,354.40	0.00498936	0.00412315	124.07	174.63
PROCESSING & TREATING	Mar 24				286.06	0.00498936	0.00412315		(1.18)
FUEL	Mar 24				1,565.34	0.00498936	0.00412315		(6.45)
OTHER	Mar 24				1,215.09	0.00498936	0.00412315		0.00
TAX	Mar 24				20.07	0.00498936	0.00412315		(0.08)
GATHERING/HANDLING	Mar 24				157,417.13	0.00498936	0.00412315		(13.39)
ROYALTY INTEREST	Feb 24	1.1109	5,594.00	1.33	7,442.19	0.00498936	0.00860487	48.13	64.04
PROCESSING & TREATING	Feb 24				7,310.66	0.00498936	0.00860487		(0.39)
OTHER	Feb 24				(2.29)	0.00498936	0.00860487		0.00
FUEL	Feb 24				246.21	0.00498936	0.00860487		(2.12)
TAX	Feb 24				3.73	0.00498936	0.00860487		(0.03)
GATHERING/HANDLING	Feb 24				25,441.97	0.00498936	0.00860487		(4.55)
ROYALTY INTEREST	Feb 24	1.1110	9,528.00	1.33	12,676.88	0.00498936	0.00412315	39.28	52.27
FUEL	Feb 24				419.39	0.00498936	0.00412315		(1.73)
PROCESSING & TREATING	Feb 24				12,452.84	0.00498936	0.00412315		(0.32)
GATHERING/HANDLING	Feb 24				43,337.37	0.00498936	0.00412315		(3.71)
TAX	Feb 24				6.36	0.00498936	0.00412315		(0.03)
OTHER	Feb 24				(5.86)	0.00498936	0.00412315		0.00
Total RESIDUE GAS								500.25	614.27
Total Property									16,941.83

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	134,498.19	(7,030.72)	(6,047.08)		121,420.39



Revenue Statement

Owner

Operator

Check

INEOS USA OIL & GAS LLC
1400 16TH STREET, SUITE 600
DENVER, CO 80202
1-855-202-3739
EnergyUS.OwnerRelations@ineos.com

Check Number E0 0000008256
Check Amount
Check Date May 31, 2024
Check Type EFT

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10019200001	SUMBERA UNIT A LAS 1H, SUMBERA UNIT A LAS 1H, State: TX, County: LA SALLE							
NGL										
	ROYALTY INTEREST	Mar 24	0.0010	42.00	0.59	24.70	0.00976361	0.00833150	0.35	0.20
	PROCESSING & TREATING	Mar 24				0.55	0.00976361	0.00833150		0.00
	TAX	Mar 24				1.75	0.00976361	0.00833150		0.00
	OTHER	Mar 24				0.74	0.00976361	0.00833150		0.00
	ROYALTY INTEREST	Mar 24	0.0010	12.00	0.67	7.98	0.00976361	0.01487861	0.17	0.12
	PROCESSING & TREATING	Mar 24				0.16	0.00976361	0.01487861		0.00
	OTHER	Mar 24				0.15	0.00976361	0.01487861		0.00
	TAX	Mar 24				0.58	0.00976361	0.01487861		0.00
Total NGL									0.52	0.32
PLANT CONDENSATE (BBL)										
	ROYALTY INTEREST	Mar 24	0.0010	0.08	82.38	6.59	0.00976361	0.00833150	0.00	0.05
	OTHER	Mar 24				0.07	0.00976361	0.00833150		0.00
	TAX	Mar 24				0.29	0.00976361	0.00833150		0.00
	GATHERING/HANDLING	Mar 24				0.17	0.00976361	0.00833150		0.00
	ROYALTY INTEREST	Mar 24	0.0010	0.02	82.50	1.65	0.00976361	0.01487861	0.00	0.02
	OTHER	Mar 24				0.01	0.00976361	0.01487861		0.00
	TAX	Mar 24				0.07	0.00976361	0.01487861		0.00
	GATHERING/HANDLING	Mar 24				0.04	0.00976361	0.01487861		0.00
Total PLANT CONDENSATE (BBL)									0.00	0.07

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS	ROYALTY INTEREST	Mar 24	1.2338	5.00	1.53	7.64	0.00976361	0.00833150	0.04	0.06
	PROCESSING & TREATING	Mar 24				0.05	0.00976361	0.00833150		0.00
	OTHER	Mar 24				0.22	0.00976361	0.00833150		0.00
	FUEL	Mar 24				0.29	0.00976361	0.00833150		0.00
	GATHERING/HANDLING	Mar 24				29.38	0.00976361	0.00833150		(0.01)
	ROYALTY INTEREST	Mar 24	0.9050	2.00	1.12	2.24	0.00976361	0.01487861	0.03	0.03
	PROCESSING & TREATING	Mar 24				0.02	0.00976361	0.01487861		0.00
	OTHER	Mar 24				0.04	0.00976361	0.01487861		0.00
	GATHERING/HANDLING	Mar 24				8.62	0.00976361	0.01487861		0.00
	FUEL	Mar 24				0.09	0.00976361	0.01487861		0.00
Total RESIDUE GAS									0.07	0.08
Total Property										0.47

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	134,498.19	(7,030.72)	(6,047.08)		121,420.39



Production





SUMBERA UNIT A LAS

Lease #: 420116845

Lease and Production Information

State	County	Operator				
TX	La Salle	INEOS USA OIL & GAS LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-33621 { Sec: 246 · Survey: H&GN RR CO / MURPHY, J T · Abstract: 1069 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	132	
		Oil	Gas			
First Prod Date	2013-06-01		2013-06-01			
Last Sale	2024-05-01		2024-04-01			
Daily Rate	0.4		0.29			
MoM Change	11		1			
YoY Change	-280		-159			
Cumulative	83324		293808			

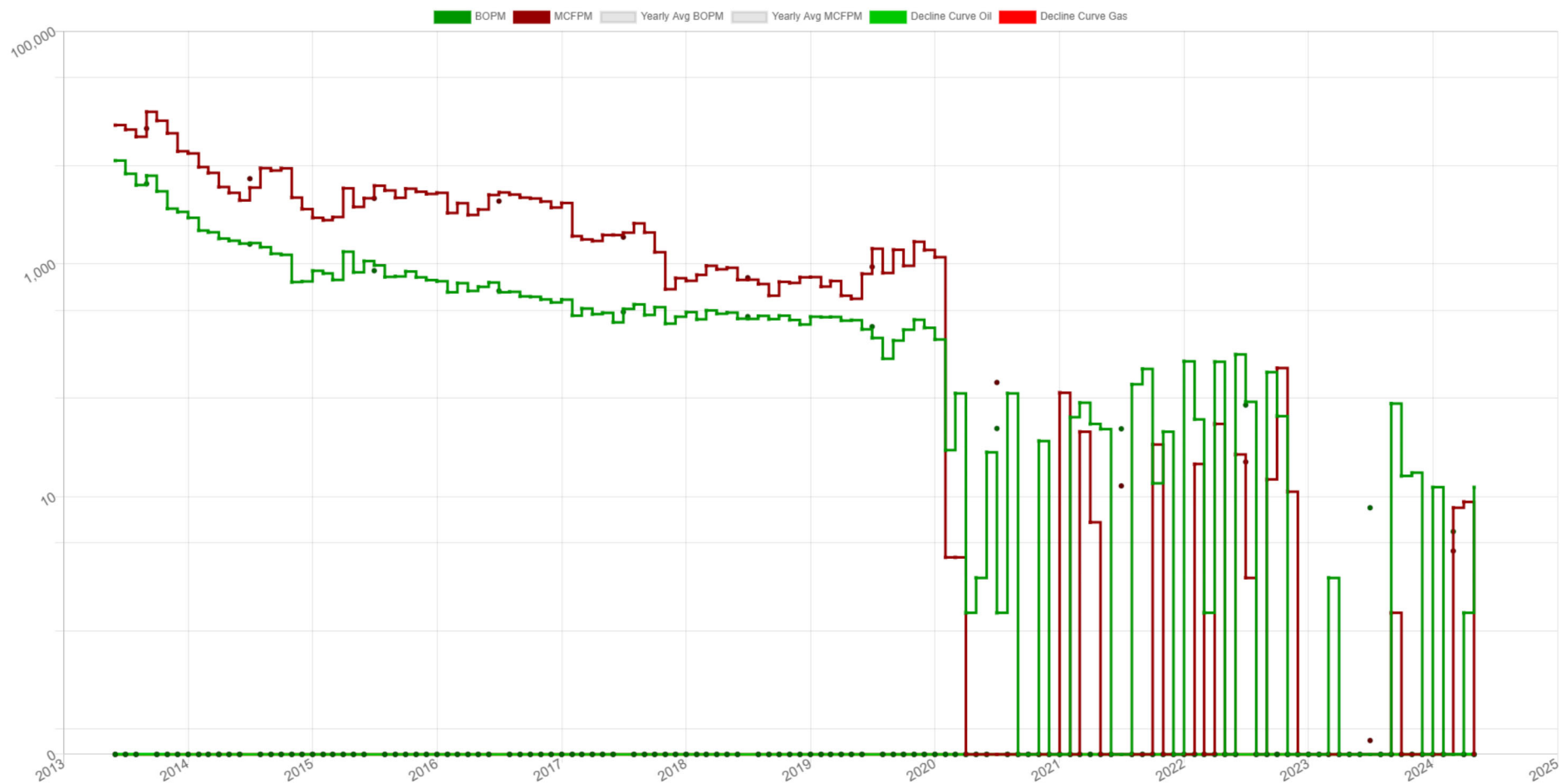
Production Snapshot

Month	BOPM	MCFCPM
06-2023		
07-2023		
08-2023		
09-2023	63	1
10-2023	15	
11-2023	16	
12-2023		
01-2024	12	
02-2024		
03-2024		8
04-2024	1	9
05-2024	12	
Average	20	6

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2020	38	96
2021	38	12
2022	61	20
2023	8	0
2024	5	3

SUMBERA UNIT A LAS - Production Plot





SUMBERA UNIT A LAS

Associated Wells

Total Well Count: 1

Well Name			API	Operator				Type	Status
SUMBERA UNIT A LAS 1H			4228333621	INEOS USA OIL & GAS LLC				OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 246 · Survey: H&GN RR CO / MURPHY, J T · Abstract: 1069					938	268	W S	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion			First Production				
2013-03-23		2013-05-10							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD		Drill-Dir	Lateral
396		9918							

Prod Csg

csg 1: 9 5/8" 40.0# @ 3844' w/ 1040 sx cmt toc @ 0
csg 1: 9 5/8" 40.0# @ 3844' w/ 1040 sx cmt toc @ SURFACE
csg 2: 5 1/2" 20.0# @ 15092' w/ 1965 sx cmt toc @ 4468
tbg 1: 2 3/8" @ 9798' pkr @ 9777"



SUMBERA HC7 C 7H

Lease #: 4201297375

Lease and Production Information

State	County	Operator				
TX	La Salle	INEOS USA OIL & GAS LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37347 { Sec: 245 · Survey: H&GN RR CO · Abstract: 321 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2024-02-01		2024-02-01		
Last Sale		2024-06-01		2024-06-01		
Daily Rate		280.42		1553.16		
MoM Change		-3738		-13073		
YoY Change		78178		306849		
Cumulative		78178		306849		

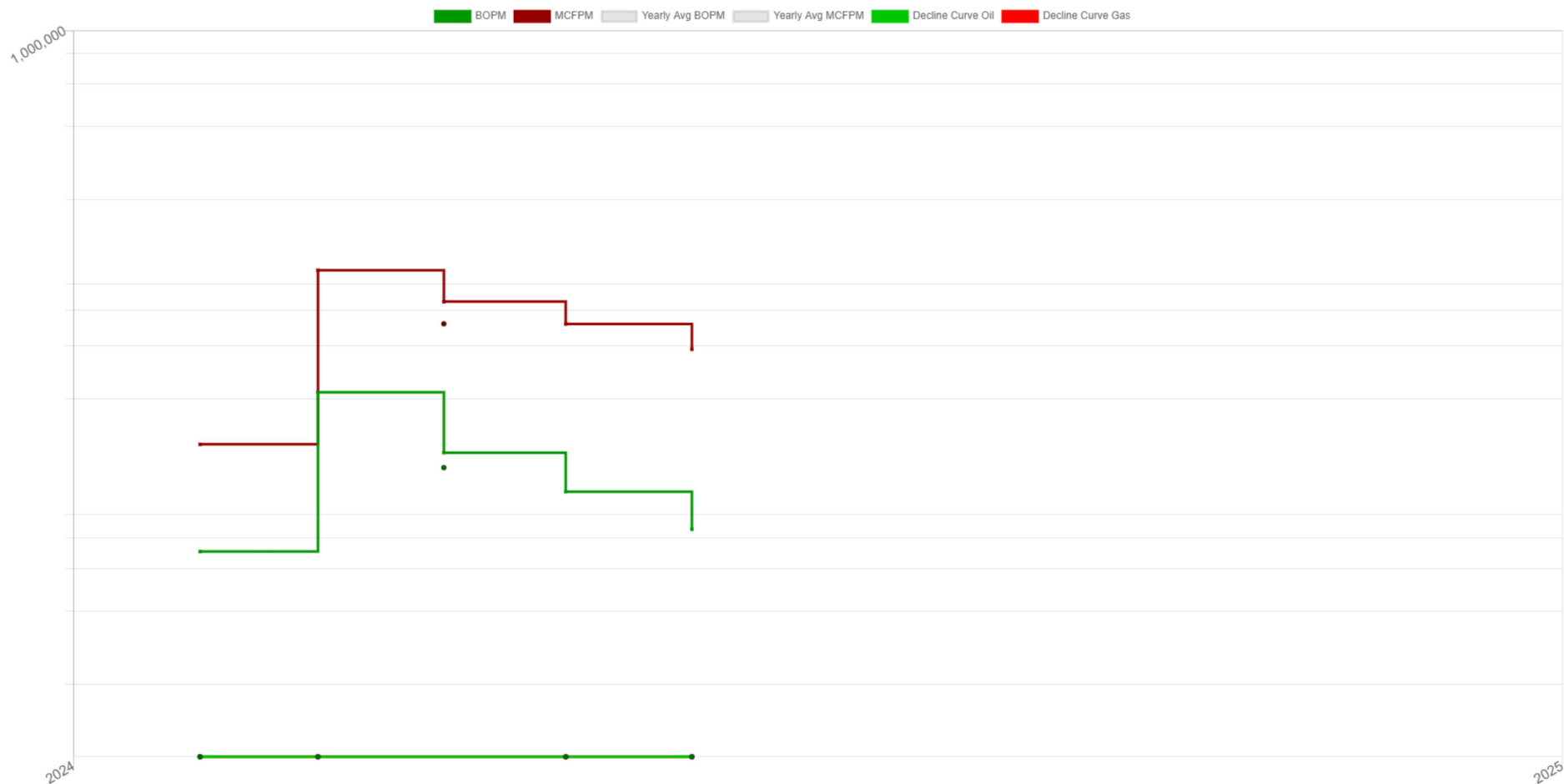
Production Snapshot

Month	BOPM	MCFPM
02-2024	7038	19510
03-2024	32000	102223
04-2024	18016	75747
05-2024	12431	61221
06-2024	8693	48148
Average	15636	61370

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	15636	61370

SUMBERA HC7 C 7H - Production Plot





Prod Csg	csg 1: 9 5/8" @ 3921' w/ 1566 sx cmt toc @ 0 csg 2: 5 1/2" @ 20643' w/ 3820 sx cmt toc @ 0 tbg 1: 2 7/8" @ 9952'
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Well Search: Report

Search Criteria - **States:** TX **Counties:** La Salle **Well:** 37346, 37347

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: La Salle													
Operator:													
SUMBERA HC6 C 6H / 4228337346	Permit	Active			Sec: 245 · Survey: H&GN RR CO · Abstract: 321		11-2024						Yes
null - Well Count 1													
Operator: INEOS USA OIL & GAS LLC													
SUMBERA HC7 C7H / 4228337347	O&G	PRODUCING	EAGLEVILLE (EAGLE FORD-1)	4201297375	Sec: 245 · Survey: H&GN RR CO · Abstract: 321		11-2024		02-2024	428	10,207		Yes
INEOS USA OIL & GAS LLC - Well Count 1													
La Salle County - Well Count 2													
Total Well Count: 2													

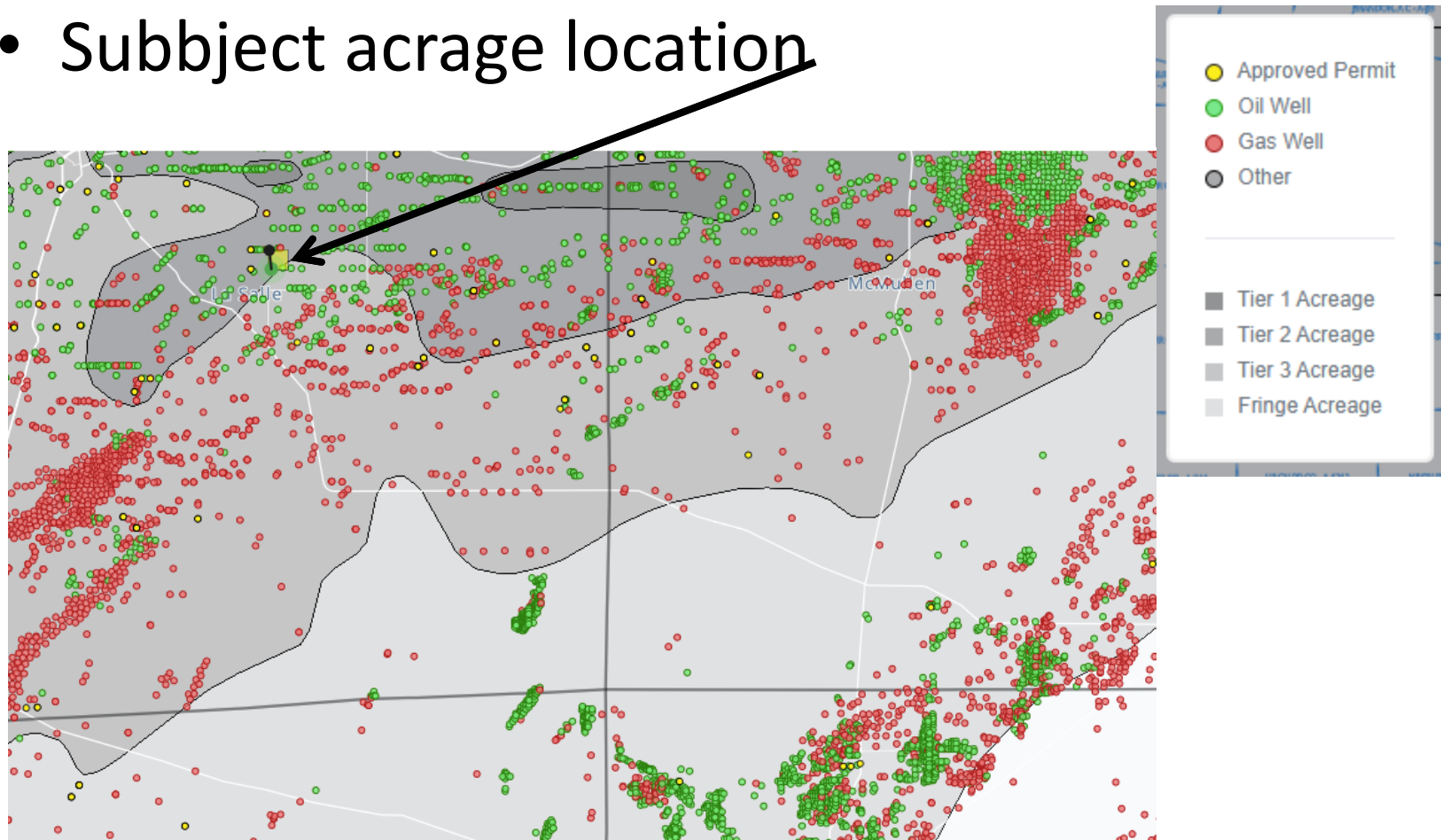


Maps

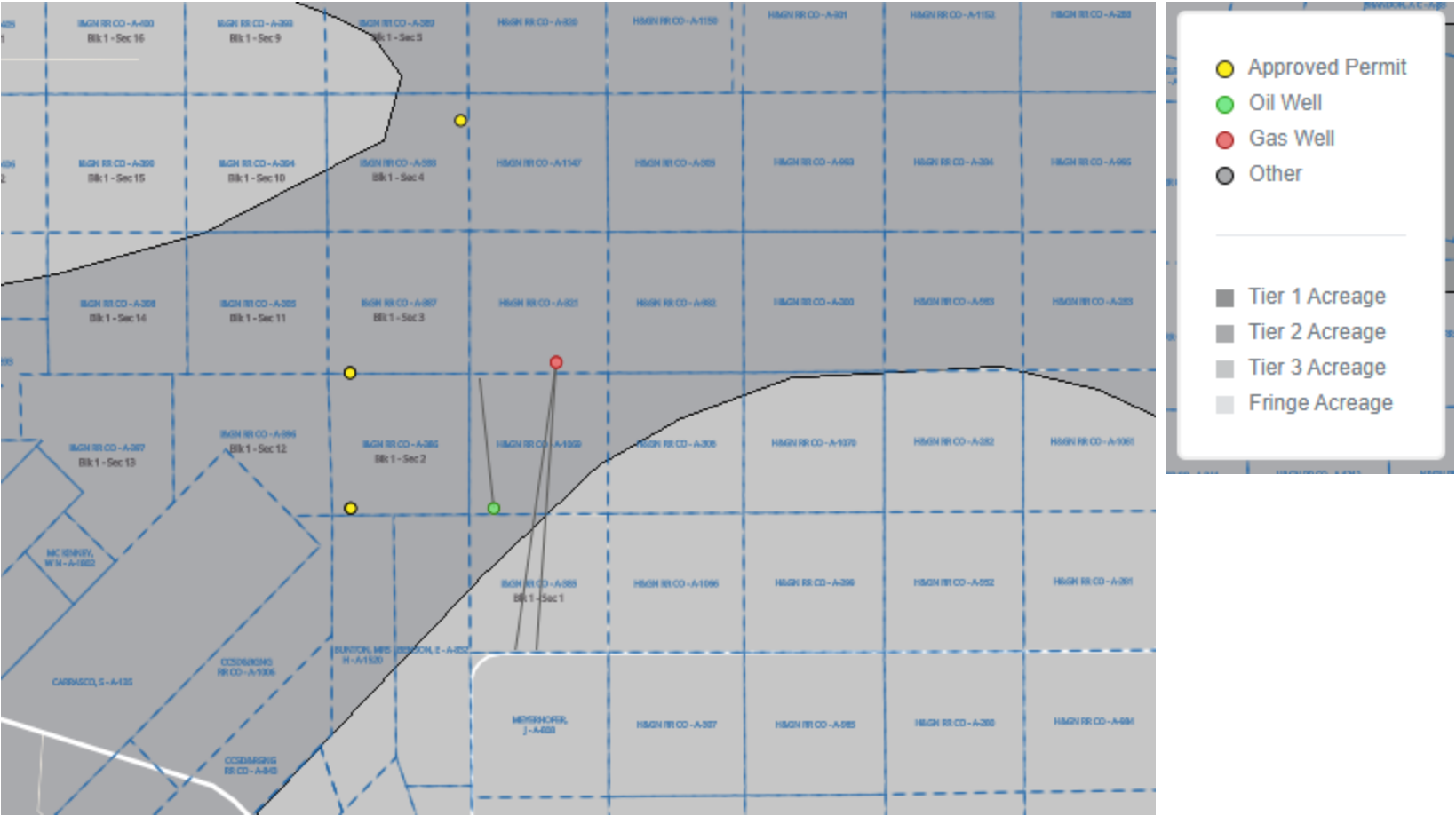


Sumbera HC6, HC7, Sumbera Unit A LAS 1H map

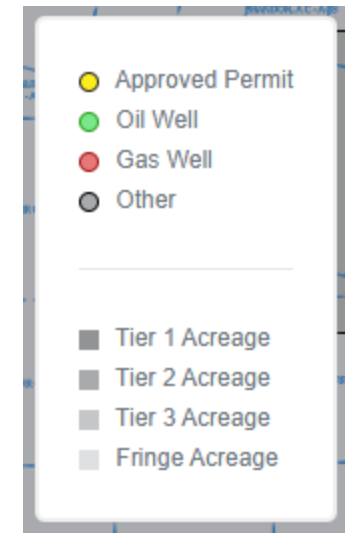
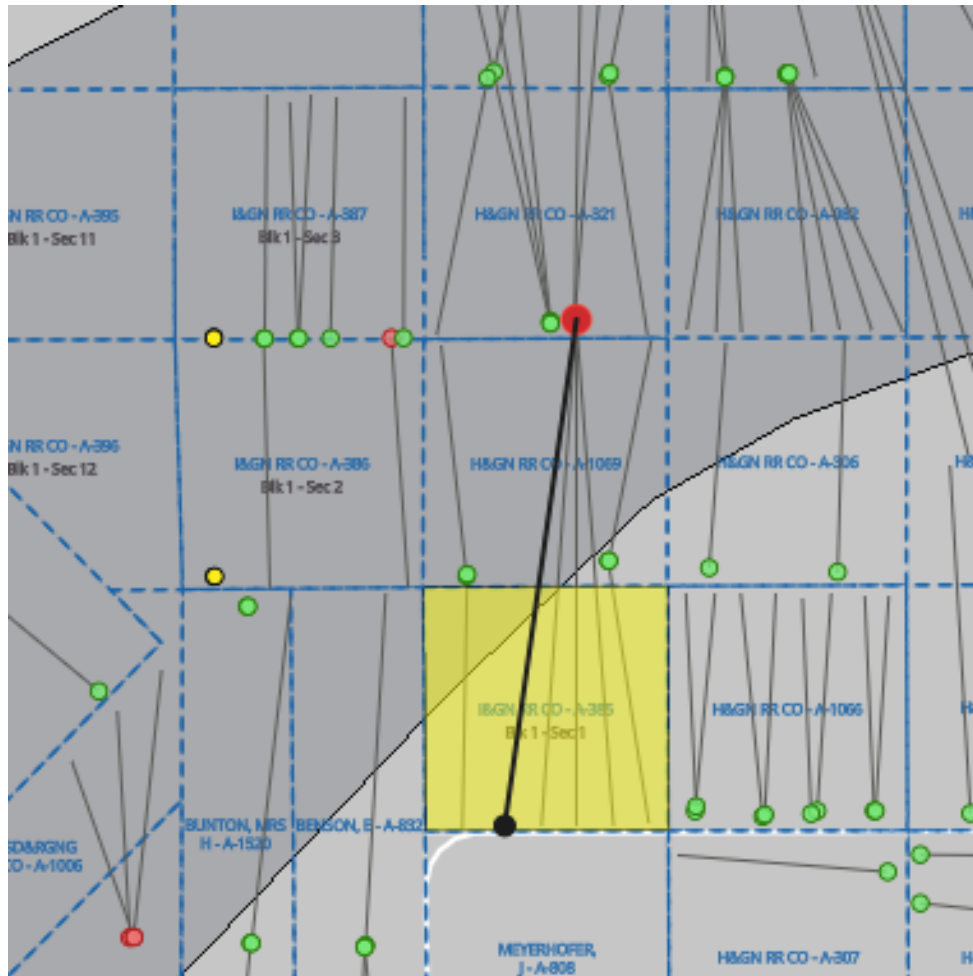
- Subject acreage location



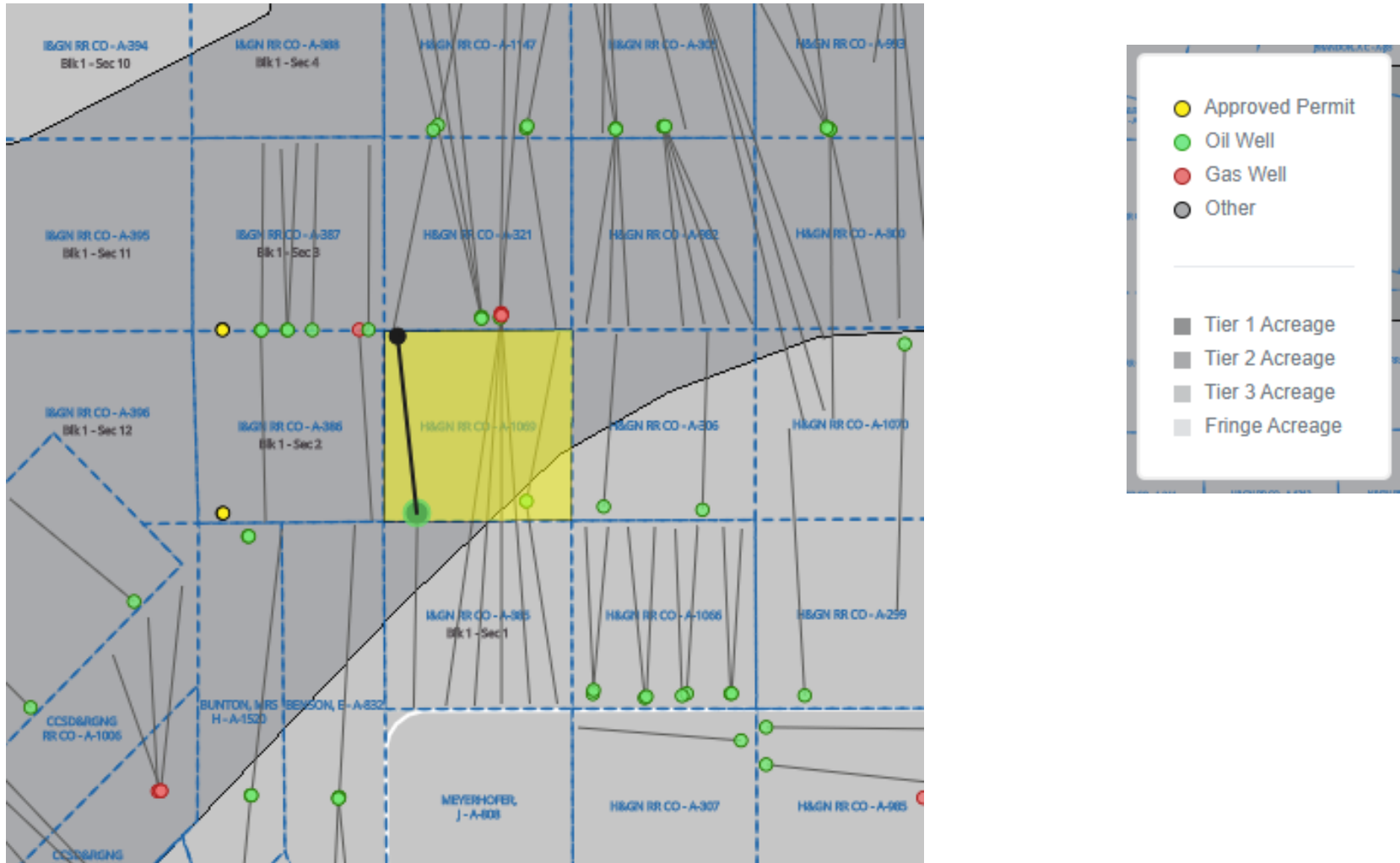
Sumbera HC6, HC7, Sumbera Unit A LAS 1H map



Sumbera HC6, HC7, Sumbera Unit A LAS 1H map



Sumbera HC6, HC7, Sumbera Unit A LAS 1H map





Misc. Info



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF LA SALLE

§

WILLIAM H. TATE, JR. AND WIFE, DIANNE TATE, whose address is 341 Santa Monica Place, Corpus Christi, Texas 78411 (collectively, "Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto

_____, (collectively "Grantee"), in the proportions stated after each Grantee's name, all of Grantor's right, title and interest in and to all oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in La Salle County, Texas, to wit:

100 acres, more or less, out of the West Half (W/2) of Survey No. 246, J.T. Murphy, Original Grantee, A-1069, La Salle County, Texas, being the same land described in that certain Warranty Deed dated August 17, 1977 from Max C. Kluge, et ux, to William H. Tate Jr., recorded in Volume 207, Page 495, Deed Records of La Salle County, Texas;

Including but not limited to 1.952722% (0.01952722) of 8/8ths royalty interest as to all depths within the surface boundaries of the Chesapeake Exploration, L.L.C. - Sumnera Unit A LAS, being 319.97 acres, more or less, more specifically described in that certain Declaration of Pooled Unit, dated December 17, 2012, recorded in Volume 670, Page 311, of the Real Property Records of LaSalle County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests, life estate interests, remainderman interests, and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein.

All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests, including any such production now held in storage, tanks, pipelines, or accounts for the benefit of Grantor, and any and all sums of money, suspended funds or accounts of any type or character, due or owing to Grantor by third parties by reason of any such prior production, paid on or after January 1, 2023 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

This Mineral & Royalty Deed may be executed in any number of counterparts, each of which will be deemed an original, but all of which together will constitute one and the same instrument.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of November 1, 2022.

GRANTOR

By:

WILLIAM H. TATE, JR.

By:

DIANNE TATE

00195802

BK

1Y93

458

ACKNOWLEDGMENTS

THE STATE OF Texas §
THE COUNTY OF Mesa §

This instrument was acknowledged before me on February 8th, 2023 by William H. Tate, Jr.

☒ Personally Known

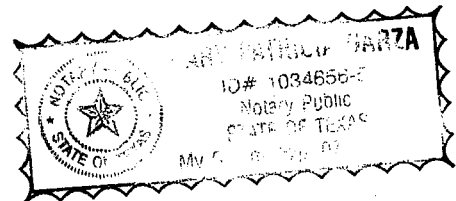
Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Texas

(Notary Seal)



THE STATE OF _____ §
THE COUNTY OF _____ §

This instrument was acknowledged before me on February 8th, 2023 by Dianne Tate.

☒ Personally Known

Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Texas

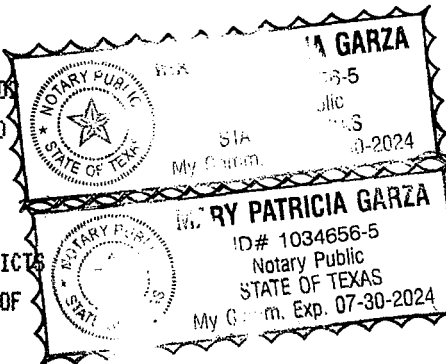
FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Mar 28, 2023 at 11:27A

Document Number: 00140809

Amount: 34.00

Honorable Sonia Maldonado
COUNTY CLERK
By
Ana Ramon,

LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.



001925802

BK

1Y93

492

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

00143434

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

§

_____ whose address is _____ ("Grantor"),
for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency
of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto
_____, whose address is _____, ("Grantee"),
one-fourteenth (1/14) of Grantor's right, title, and interest in and to the oil, gas, and mineral interests,
royalty interests and other interests in and to those certain lands ("Lands") described below and located in
La Salle County, Texas:

Chesapeake Exploration, L.L.C. - Sumbera Unit A LAS, being 319.97 acres, more or
less, more specifically described in that certain Declaration of Pooled Unit, dated
December 17, 2012, recorded in Volume 670, Page 311, of the Real Property Records of
La Salle County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this
conveyance to any particular depth or duration and shall include all rights as to all depths
within the surface boundaries of the aforementioned unit(s);

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests,
and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Tate Deed")
dated effective November 1, 2022, from William H. Tate, Jr., *et ux*, to Caddo Minerals LP, *et al*, recorded
in Volume 1176, Page 469, Document Number 140802 of the Official Records of La Salle County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and
interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any,
and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil,
gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee
shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits
which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described
interests from and after the Effective Date hereof.

LOT 118976

00143434

BK

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125

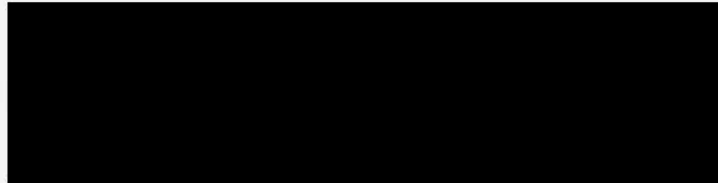
Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of August 1, 2024 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR:



State of Texas
County of Travis

This instrument was acknowledged before me on July 11, 2024 by

[Redacted]

 x Personally Known

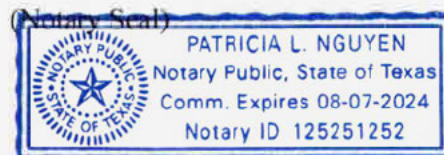
 A Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

Patricia L. Nguyen

(Name of Notary Typed, Stamped, or Printed)

(Notary Public, State of Texas)



00995434

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152

FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Jul 24, 2024 at 10:44A

Document Number: 00143434

Amount 29.00

Honorable Sonia Maldonado
COUNTY CLERK

89
Ana Ramon

LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

00143434

Bk

1293

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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL & ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

_____ whose address is _____
("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, CONVEY and ASSIGN unto _____, whose address is _____ ("Grantee"), **one-fourth (1/4)** of Grantor's right, title, and interest in and to the oil, gas, and mineral and royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

Chesapeake Exploration, L.L.C. - Sumbera Unit A LAS, being 319.97 acres, more or less, more specifically described in that certain Declaration of Pooled Unit, dated December 17, 2012, recorded in Volume 670, Page 311, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed (_____ Deed") dated effective August 1, 2024, from _____ to _____, recorded in Volume 1213, Pages 125-127 Document Number 143434 of the Official Records of La Salle County, Texas;

Grantor expressly **RESERVES** from this conveyance all of Grantor's interest conveyed in the above-mentioned deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **January 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____
[Redacted]

DIRECT ACKNOWLEDGEMENT

STATE OF KANSAS
COUNTY OF SEDGWICK

This instrument was acknowledged before me on this the ____ of _____, 2024, by [Redacted]
[Redacted]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Signature of Notary

SEAL

Name of Notary