MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Naylor Jones Unit 3/Keystone A&B

Mineral/Royalty Interest in La Salle County, TX

In this Document:

Lot Summary

Maps
Income and Expenses

Production

Misc.
Outgoing Conveyance



Lot Summary

Lease Name: Naylor Jones Unit 3/Keystone A&B

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: See next page

Net Monthly Income: \$385.79

Operator: EOG Resources, Inc.

				Conveyed Interest
Property/Well Name	API Number	Interest Type	Owner Interest	1/5TH
Keystone B 2H	42-283-37539	MI/RI	0.00052095	0.000104190
Keystone A 1H	42-283-37538	MI/RI	0.00052255	0.000104510
Naylor Jones Unit 3 1H	42-283-34815	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 4H	42-283-36495	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 3H	42-283-36494	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 2H	42-283-36493	MI/RI	0.00112738	0.000225476

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

6 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 2 FORMATION LA SALLE COUNTY, TX

FIELD NAME: Eagleville PRODUCING FORMATION: Eagle Ford-1
OPERATOR: EOG Resources ,Inc, 1111Bagby St, Sky Lobby 2, Houston, TX 77002

Phone: 713-651-7000; Email: Owner_Relations@eogresources.com

Legal Description: All in La Salle County, Texas

Keystone B 2H: Surface Location: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543 BHL: Section

34, J. De La Cruz Survey, A-1821

Keystone A 1H: Surface Location: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543 BHL: W.

Bartlett Survey, A-69

Naylor Jones Unit 3 1H: Surface Location: Section 487, Mrs. M. A. Smith Survey, A-1542 BHL: J. M. Tarrin

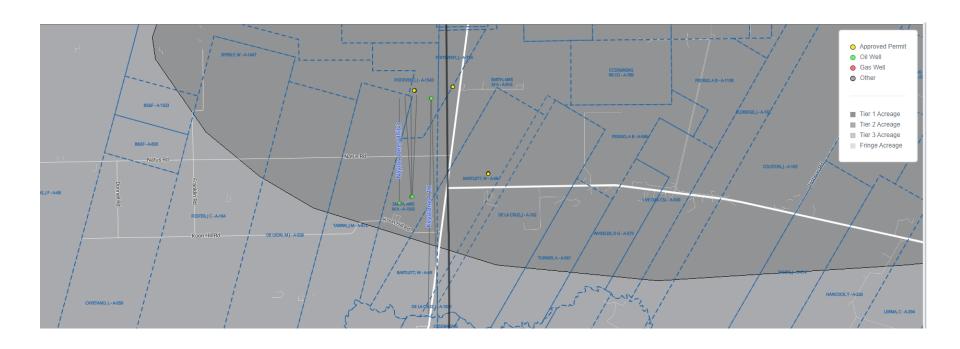
Naylor Jones Unit 3 2H: Survey, A-672

Naylor Jones Unit 3 4H: Surface Location: Section 487, Mrs. M. A. Smith Survey, A-1542 BHL: Section 4, J.

Naylor Jones Unit 3 3H: Poitevent/W. B. Shiner Survey, A-1543



Keystone and Naylor Jones Well map LaSalle, TX



Keystone B 2H with offsets



Naylor Jones Unit 3 with offsets



Summary

3 months income info

Net Income: \$1,157.38

Per Month: \$385.79

	Monthly Revenue										
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH									
Mar-24	\$1,269.41	\$253.88									
Apr-24	\$2,436.19	\$487.24									
May-24	\$2,081.29	\$416.26									
TOTAL	\$5,786.89	\$1,157.38									
MONTHLY AVERAGE	\$1,928.96	\$385.79									

Revenue Statement

Owner	Operator	Check	
	PEOG01 EOG RESOURCES INC. P.O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082248 Check Amount 71,263 Check Date July 11, 2	3.59

			Prop	erty Values		Owner Share			
7.00	Production	DTU	Valuma	Drice	Makes	Owner	Distribution	Maluma	Makus
туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Check Number 0082248665 Owner Operator PEOG01 EOG RESOURCES INC.

			Prope	rty Values		Owner Share			
-	Production	DTII		5		Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	116483-000		KEYSTONE A # 1H, State: TX, Co	ounty: LA SALLE					
CRUDE OIL									
		ROYALTY INTEREST	May 24	20,948.14	81.64	1,633,907.58	0.00209021	0.00209021	3,574.87
		DECK 11							
		TRANSPORTATION	May 24			(670.34)	0.00209021	0.00209021	(1.40)
		TEXAS CLEAN UP FEE	May 24			(130.93)	0.00209021	0.00209021	(0.28)
		TRANSPORTATION	May 24			(4,084.89)	0.00209021	0.00209021	(8.53)
		SEVERANCE TAX	May 24			(75,159.74)	0.00209021	0.00209021	(157.10)
							Tot	al CRUDE OIL	3,407.56
FIELD CONDEN	NSATE								
		ROYALTY INTEREST	May 24	550.85	81.96	36,332.91	0.00209021	0.00209021	94.37
		DECK 11							
		SEVERANCE TAX	May 24			(1,671.31)	0.00209021	0.00209021	(3.49)
		TRANSPORTATION	May 24			(832.34)	0.00209021	0.00209021	(1.74)
							Total FIELD	CONDENSATE	89.14

			Prope	erty Values			Owner	Share	
	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
	ROYALTY INTEREST	May 24	2,516.74	2.09	5,265.84	0.00209021	0.00209021		11.01
	DECK 12								
	SEVERANCE TAX	May 24			(394.94)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24	2,489.07	2.09	5,204.88	0.00209021	0.00209021		10.88
	DECK 12								
	SEVERANCE TAX	May 24			(390.37)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24	(2,516.74)	2.09	(5,265.84)	0.00209021	0.00209021		(11.01)
	DECK 12								
	SEVERANCE TAX	May 24			394.94	0.00209021	0.00209021		0.82
						Tota	I FIELD FUEL		10.06
NATURAL GAS LIC		M 04	2.540.24	47.40	44 500 44	0.00000004	0.00000004		02.00
	ROYALTY INTEREST DECK 13	May 24	2,549.34	17.46	44,500.14	0.00209021	0.00209021		93.02
	SEVERANCE TAX	May 24			(1,789.83)	0.00209021	0.00209021		(3.74)
	TAX REIMBURSEMENT PLANT PROD	May 24			1,787.62	0.00209021	0.00209021		3.73
	FUEL	May 24			(289.67)	0.00209021	0.00209021		(0.61)
		y			. , ,	Total NATURAL			92.40
RESIDUE GAS FR									
	ROYALTY INTEREST	May 24	10,197.65	1.64	16,682.96	0.00209021	0.00209021		34.88
	DECK 12								
	SEVERANCE TAX	May 24			(242.72)	0.00209021	0.00209021		(0.51)
	TAX REIMBURSEMENT GAS	May 24			242.42	0.00209021	0.00209021		0.50
	TRANSPORTATION	May 24			(2,709.18)	0.00209021	0.00209021		(5.67)
	PROCESSING	May 24			(2,477.01)	0.00209021	0.00209021		(5.17)
	ROYALTY INTEREST	May 24	59.25	2.06	121.78	0.00209021	0.00209021		0.26
	DECK 12								
	SEVERANCE TAX	May 24			(9.13)	0.00209021	0.00209021		(0.02)
	TAX REIMBURSEMENT GAS	May 24			9.12	0.00209021	0.00209021		0.02
					Tota	RESIDUE GAS			24.29
SKIM OIL							WELL		
	ROYALTY INTEREST	May 24	48.00	78.00	3,743.89	0.00209021	0.00209021		7.83
	DECK S1								
	SEVERANCE TAX	May 24			(172.40)	0.00209021	0.00209021		(0.36)
						T	otal SKIM OIL		7.47
						•	Total Property		3,630.92
Property:	116484-000 KEYSTONE B	# 2H, State: TX, Count	ty: LA SALLE						
CRUDE OIL			•						
V	ROYALTY INTEREST	May 24	21,053.80	81.64	1,642,148.82	0.00208380	0.00208380		3,581.88
	DECK 11								
	TEXAS CLEAN UP FEE	May 24			(131.59)	0.00208380	0.00208380		(0.27)
	TRANSPORTATION	May 24			(4.405.40)	0.0000000	0.0000000		(8.55)
	TRANSPORTATION	May 24			(4,105.49)	0.00208380 0.00208380	0.00208380 0.00208380		(0.55)

				Proper	rty Values			Owner	Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value			
	SEVERANCE TAX	May 24				(75,538.85)	0.00208380	0.00208380		(157.40)			
							Tot	al CRUDE OIL		3,414.26			
FIELD CONDENSATE	DOWN TV INTEREST	M 04		544.50	04.00	00 744 44	0.0000000	0.0000000		07.07			
	ROYALTY INTEREST	May 24		511.56	81.96	33,741.41	0.00208380	0.00208380		87.37			
	DECK 11	M 04				(4.550.44)	0.0000000	0.0000000		(0.04)			
	SEVERANCE TAX	May 24				(1,552.11)	0.00208380	0.00208380		(3.24)			
	TRANSPORTATION	May 24				(772.97)	0.00208380	0.00208380		(1.61)			
FIELD FUEL		I					Iotal FIELD (CONDENSATE		82.52			
TILLDTOLL	ROYALTY INTEREST	May 24		2,323.40	2.09	4,861.32	0.00208380	0.00208380		10.13			
	DECK 12	,		_,		.,							
	SEVERANCE TAX	May 24				(364.60)	0.00208380	0.00208380		(0.76)			
	ROYALTY INTEREST	May 24		2,297.85	2.09	4,805.04	0.00208380	0.00208380		10.01			
	DECK 12	,		•		,							
	SEVERANCE TAX	May 24				(360.38)	0.00208380	0.00208380		(0.75)			
	ROYALTY INTEREST	May 24		(2,323.40)	2.09	(4,861.32)	0.00208380	0.00208380		(10.13)			
	DECK 12	,		(, , , , , , , , , , , , , , , , , , ,		(, , , , , , , , , , , , , , , , , , ,							
	SEVERANCE TAX	May 24				364.60	0.00208380	0.00208380		0.76			
							Tota	al FIELD FUEL		9.26			
NATURAL GAS LIQUIDS													
	ROYALTY INTEREST	May 24		2,389.62	17.55	41,936.00	0.00208380	0.00208380		87.39			
	DECK 13	1											
	SEVERANCE TAX	May 24				(1,694.63)	0.00208380	0.00208380		(3.53)			
	TAX REIMBURSEMENT PLANT PROD	May 24				1,692.54	0.00208380	0.00208380		3.53			
	FUEL	May 24				(269.46)	0.00208380	0.00208380		(0.56)			
	V 14/51						Total NATURAL	GAS LIQUIDS		86.83			
RESIDUE GAS FROM AN OI	IL WELL ROYALTY INTEREST	May 24		9,414.25	1.64	15,403.91	0.00208380	0.00208380		32.10			
	DECK 12	iviay 24		9,414.23	1.04	15,405.91	0.00200300	0.00200300		32.10			
	SEVERANCE TAX	May 24				(221.52)	0.00208380	0.00208380		(0.46)			
	TAX REIMBURSEMENT GAS	May 24				221.25	0.00208380	0.00208380		0.46			
	TRANSPORTATION	May 24				(2,520.23)	0.00208380	0.00208380		(5.25)			
	PROCESSING	May 24				(2,304.26)	0.00208380	0.00208380		(4.80)			
	ROYALTY INTEREST	May 24		55.12	2.06	113.29	0.00208380	0.00208380		0.24			
	DECK 12	May 24		JJ. 12	2.00	113.23	0.00200300	0.00200300		0.24			
	SEVERANCE TAX	May 24				(8.50)	0.00208380	0.00208380		(0.02)			
	TAX REIMBURSEMENT GAS	May 24				8.49	0.00208380	0.00208380		0.02			
		,				Tota	I RESIDUE GAS	FROM AN OIL		22.29			
								WELL					
SKIM OIL	ROYALTY INTEREST	May 24		42.00	78.00	2 275 01	0 00300300	0 00309390		6.82			
	DECK S1	May 24		42.00	70.00	3,275.91	0.00208380	0.00208380		0.02			
	SEVERANCE TAX	May 24				(150.85)	0.00208380	0.00208380		(0.32)			
	SEVERAINCE IAA	May 24				(100.00)		otal SKIM OIL		6.50			
							'	OLAI SKIWI UIL		0.50			

3,621.66

Total Property

			Prope	rty Values		Owner Share			
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property: 84544-	000 NAYLOR	JONES UNIT 3 # 1H, State: TX,	County: LA SALLE					
CRUDE OIL	ROYALTY INTEREST	Mov 24	2 200 70	81.64	171 640 60	0.00450951	0.00450054	910 24
	DECK 14	May 24	2,200.70	81.04	171,649.62	0.00450951	0.00450951	810.24
	TEXAS CLEAN UP FEE	May 24			(13.76)	0.00450951	0.00450951	(0.06)
	TRANSPORTATION	May 24			(429.14)	0.00450951	0.00450951	(1.94)
	TRANSPORTATION	May 24			(70.42)	0.00450951	0.00450951	(0.31)
	SEVERANCE TAX	May 24			(7,895.88)	0.00450951	0.00450951	(35.61)
	SEVERANCE TAX	May 24			(7,095.00)		al CRUDE OIL	772.32
FIELD CONDENSATE		1					al CRODE OIL	112.32
TILLD CONDLINGATE	ROYALTY INTEREST	May 24	9.41	81.96	620.52	0.00450951	0.00450951	3.48
	DECK 14	,	5	000	020.02	0.00.0000.	0.00 10000 1	00
	SEVERANCE TAX	May 24			(28.54)	0.00450951	0.00450951	(0.13)
	TRANSPORTATION	May 24			(14.22)	0.00450951	0.00450951	(0.06)
		, ,			, ,	Total FIELD (CONDENSATE	3.29
FIELD FUEL								
	ROYALTY INTEREST	May 24	26.89	2.09	56.27	0.00450951	0.00450951	0.26
	DECK 15							
	SEVERANCE TAX	May 24			(4.22)	0.00450951	0.00450951	(0.02)
	ROYALTY INTEREST	May 24	26.60	2.09	55.62	0.00450951	0.00450951	0.25
	DECK 15							
	SEVERANCE TAX	May 24			(4.17)	0.00450951	0.00450951	(0.02)
	ROYALTY INTEREST	May 24	(26.89)	2.09	(56.27)	0.00450951	0.00450951	(0.26)
	DECK 15							
	SEVERANCE TAX	May 24			4.22	0.00450951	0.00450951	0.02
						Tota	al FIELD FUEL	0.23
NATURAL GAS LIQUIDS								
	ROYALTY INTEREST DECK 16	May 24	69.27	21.22	1,469.56	0.00450951	0.00450951	6.63
	SEVERANCE TAX	May 24			(68.35)	0.00450951	0.00450951	(0.31)
	TAX REIMBURSEMENT PLANT PROD	May 24			68.35	0.00450951	0.00450951	0.31
	FUEL	May 24			(5.48)	0.00450951	0.00450951	(0.02)
		'				Total NATURAL	GAS LIQUIDS	6.61
RESIDUE GAS FROM AN								
	ROYALTY INTEREST	May 24	108.97	1.66	180.85	0.00450951	0.00450951	0.82

Check Number

				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	DECK 15									
	TRANSPORTATION	May 24				(51.25)	0.00450951	0.00450951		(0.23)
	PROCESSING	May 24				(46.87)	0.00450951	0.00450951		(0.21)
	ROYALTY INTEREST	May 24		1.12	2.05	2.30	0.00450951	0.00450951		0.01
	DECK 15									
	SEVERANCE TAX	May 24				(0.17)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	May 24				0.17	0.00450951	0.00450951		0.00
						Total	RESIDUE GAS			0.39
SKIM OIL								WELL		
Ortim OIL	ROYALTY INTEREST	May 24		12.00	78.00	935.97	0.00450951	0.00450951		4.22
	DECK S1									
	SEVERANCE TAX	May 24				(43.15)	0.00450951	0.00450951		(0.20)
		'					Т	otal SKIM OIL		4.02
							-	Total Property		786.86

			Prope	rty Values		Owner Share			
_	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	88089-000	NAYLOR JON	NES UNIT 3 # 2H, State: TX,	County: LA SALLE					
CRUDE OIL		ROYALTY INTEREST	May 24	29.34	81.64	2,288.45	0.00450951	0.00450951	10.80
		DECK 11	Iviay 24	29.34	01.04	2,200.43	0.00430931	0.00430931	10.60
		TEXAS CLEAN UP FEE	May 24			(0.18)	0.00450951	0.00450951	0.00
		TRANSPORTATION	May 24			(5.72)	0.00450951	0.00450951	(0.02
		SEVERANCE TAX	May 24			(105.26)	0.00450951	0.00450951	(0.47
			•				Tot	al CRUDE OIL	10.31
FIELD CONDENS	SATE								
		ROYALTY INTEREST	May 24	0.12	81.96	7.72	0.00450951	0.00450951	0.05
		DECK 11							
		SEVERANCE TAX	May 24			(0.36)	0.00450951	0.00450951	0.00
							Total FIELD (CONDENSATE	0.05
NATURAL GAS L	LIQUIDS								
		ROYALTY INTEREST	May 24	0.86	21.28	18.30	0.00450951	0.00450951	0.08
		DECK 13							
		SEVERANCE TAX	May 24			(0.85)	0.00450951	0.00450951	0.00
		TAX REIMBURSEMENT PLANT PROD	May 24			0.85	0.00450951	0.00450951	0.00
			I				Total NATURAL	GAS LIQUIDS	0.08
RESIDUE GAS F	ROM AN OIL \		M 04	4.00	4.05	0.05	0.00450054	0.00450054	0.04
		ROYALTY INTEREST DECK 12	May 24	1.36	1.65	2.25	0.00450951	0.00450951	0.01
		TRANSPORTATION	May 24			(0.64)	0.00450951	0.00450951	(0.01
		TRANSPORTATION	iviay 24			. ,	RESIDUE GAS		0.00
						TOtal	RESIDUE GAS	WELL	0.00
								Total Property	10.44
Property:	88090-000	NAYLOR JON	NES UNIT 3 # 3H, State: TX,	County: LA SALLE					
CRUDE OIL									
O. ODE OIL		ROYALTY INTEREST	May 24	18.88	81.64	1,472.60	0.00450951	0.00450951	6.95
		DECK 11	,			,	-		
		TEXAS CLEAN UP FEE	May 24			(0.12)	0.00450951	0.00450951	0.00
		TRANSPORTATION	May 24			(3.68)	0.00450951	0.00450951	(0.02
		SEVERANCE TAX	May 24			(67.74)	0.00450951	0.00450951	(0.30

		Property Values						Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
							Tot	al CRUDE OIL		6.63		
FIELD CONDENSATE												
	ROYALTY INTEREST	May 24		80.0	81.96	5.15	0.00450951	0.00450951		0.03		
	DECK 11					(0.04)	0.00450054	0.00450054		0.00		
	SEVERANCE TAX	May 24				(0.24)	0.00450951	0.00450951		0.00		
NATURAL CACALICATIO		1					Iotal FIELD (CONDENSATE		0.03		
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		0.57	21.40	12.20	0.00450951	0.00450951		0.05		
	DECK 13	Iviay 24		0.57	21.40	12.20	0.00430931	0.00430931		0.03		
	SEVERANCE TAX	May 24				(0.57)	0.00450951	0.00450951		0.00		
	TAX REIMBURSEMENT PLANT PROD	May 24				0.57	0.00450951	0.00450951		0.00		
	TAX NEIWIDONGEWIENT LANT I NOD	May 24					Total NATURAL			0.05		
RESIDUE GAS FROM AN OIL	WELL	1						CAS LIQUIDS		0.03		
NEGIDOE GAGT NOWAN OIL	ROYALTY INTEREST	May 24		0.00		0.00	0.00450951	0.00450951		0.00		
	DECK 12											
	TRANSPORTATION	May 24				(0.42)	0.00450951	0.00450951		(0.01)		
		, ,				. ,	RESIDUE GAS			(0.01)		
								WELL		(/		
								Total Property		6.70		
Property: 88091-000	NAYLOR JON	IES UNIT 3 # 4H, State	: TX, County:	LA SALLE								
CRUDE OIL												
	ROYALTY INTEREST	May 24		754.93	81.64	58,882.83	0.00450951	0.00450951		277.95		
	DECK 11											
	TRANSPORTATION	May 24				(24.15)	0.00450951	0.00450951		(0.11)		
	TEXAS CLEAN UP FEE	May 24				(4.71)	0.00450951	0.00450951		(0.02)		
	TRANSPORTATION	May 24				(147.21)	0.00450951	0.00450951		(0.66)		
	SEVERANCE TAX	May 24				(2,708.61)	0.00450951	0.00450951		(12.22)		
		<u>'</u>					Tot	al CRUDE OIL		264.94		
FIELD CONDENSATE												
	ROYALTY INTEREST	May 24		3.24	81.96	213.71	0.00450951	0.00450951		1.20		
	DECK 11											
	SEVERANCE TAX	May 24				(9.83)	0.00450951	0.00450951		(0.04)		
	TRANSPORTATION	May 24				(4.89)	0.00450951	0.00450951		(0.02)		
							Total FIELD (CONDENSATE		1.14		
FIELD FUEL												
	ROYALTY INTEREST	May 24		9.26	2.09	19.38	0.00450951	0.00450951		0.09		
	DECK 12					=:	0.004====	0.00453557				
	SEVERANCE TAX	May 24				(1.45)	0.00450951	0.00450951		(0.01)		
	ROYALTY INTEREST	May 24		9.16	2.09	19.15	0.00450951	0.00450951		0.09		
	DECK 12						0.0045005	0.00450054		(0.01)		
	SEVERANCE TAX	May 24		(0.55)		(1.44)	0.00450951	0.00450951		(0.01)		
	ROYALTY INTEREST	May 24		(9.26)	2.09	(19.38)	0.00450951	0.00450951		(0.09)		
	DECK 12						0.0045055	0.00450054		0.01		
	SEVERANCE TAX	May 24				1.45	0.00450951	0.00450951		0.01		

				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Tota	I FIELD FUEL		0.08
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 24		23.86	21.21	506.10	0.00450951	0.00450951		2.28
	DECK 13									
	SEVERANCE TAX	May 24				(23.54)	0.00450951	0.00450951		(0.11)
	TAX REIMBURSEMENT PLANT PROD	May 24				23.54	0.00450951	0.00450951		0.11
	FUEL	May 24				(1.89)	0.00450951	0.00450951		(0.01)
		'				1	Total NATURAL	GAS LIQUIDS		2.27
RESIDUE GAS FROM AN OII	L WELL									
	ROYALTY INTEREST	May 24		37.53	1.66	62.29	0.00450951	0.00450951		0.28
	DECK 12									
	TRANSPORTATION	May 24				(17.65)	0.00450951	0.00450951		(0.08)
	PROCESSING	May 24				(16.14)	0.00450951	0.00450951		(0.07)
						Total	RESIDUE GAS	FROM AN OIL		0.13
								WELL		
								Total Property		268.56

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	77,903.11	(2,426.62)	(4,212.90)		71,263.59

Revenue Statement

Owner	Operator	Check	
	PEOG01 EOG RESOURCES INC. P.O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Amount	082232269 78,742.00 ne 13, 2024

			Prop	erty Values			Owner	ner Share	
7000	Production	DTU	Valuma	Drice	Malara	Owner	Distribution	Valuma	Malua
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Properly: 116483-800 KEYSTONE A # 1H, State. TX, County: LA SALLE CRUDE OIL ROYALTY INTEREST Apr 24 (23.836.22 87.11 1.992.564.96 (0.00209021 0.00209021 0.00209021 (1.5 6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7						Prope	rty Values			Owner	Share	
ROVALTY INTEREST Apr 24 2.3.836.22 8.7.11 1,992.564.98 0.00200021 0.00200021 4,340.1 EXCAS DI LEAN UP FEE Apr 24 1,148.98) 0.00200021 0.00200021 (0.0200021 0.0020021 0.00			Туре		вти	Volume	Price	Value			Volume	Value
ROYALTY INTERSET Agr 24 23.83 62 87.11 1.987 56.98 0.0020002 0.002002 0.0	Property:	116483-000	KEYSTONE	A # 1H, State: TX, Coun	ty: LA SALLI	E						
DECK*** TEAS CLEAN UP FEE	CRUDE OIL											
TRANSPORTATION				Apr 24		23,836.22	87.11	1,992,564.98	0.00209021	0.00209021		4,340.16
TRANSPORTATION			TEXAS CLEAN UP FEE	Apr 24				(148.98)	0.00209021	0.00209021		(0.31
TRANSPORTATION			TRANSPORTATION					, ,	0.00209021	0.00209021		(9.72)
SEVERANCE TAX			TRANSPORTATION						0.00209021	0.00209021		(1.55
FIELD CONDENSATE ROYALTY INTEREST Apr 24 823.82 87.42 44.836.53 0.00209021 0.00209021 113.9 ERESIDUE GAS FROM AN OLI WELL RESIDUE GAS FROM AN OLI WELL R								, ,				(191.58)
ROYALTY INTEREST Apr 24 62.882 87.42 44.896.53 0.00209021			-					(= ,== == ,				4,137.00
DECK 19	FIELD CONDEN	NSATE	DOMEST INTEREST			000.00	07.40	44.000.50		0.0000001		440.00
SEVERANCE TAX				Apr 24		623.82	87.42	44,636.53	0.00209021	0.00209021		113.99
TRANSPORTATION				Apr 24				(2.053.28)	0.00209021	0.00209021		(4 29)
Total FIELD CONCENSATE 107.7 107												
ROYALTY INTEREST Apr 24 2,136.36 1.50 3,205.54 0.00209021			Trumor entrinient	7,0121				(661.66)				107.75
DECK 12 SEVERANCE TAX Apr 24 (240,39) 0.00209021 0.0020902	FIELD FUEL											
SEVERANCE TAX				Apr 24		2,136.36	1.50	3,205.54	0.00209021	0.00209021		6.70
TAX REIMBURSEMENT GAS Apr 24 2,784.62 18.68 20.01.43 0.00209021 0.00209021 0.05 NATURAL GAS LIQUIDS ROYALTY INTEREST Apr 24 2,784.62 18.68 52.001.43 0.00209021 0.00209021 0.08.77 BEVERANCE TAX Apr 24 2,784.62 18.68 52.001.43 0.00209021 0.												
ROYALTY INTEREST Apr 24 2,784.62 18.68 52,001.43 0,00209021 0,00209021 1,00209021 10,00209021			SEVERANCE TAX	Apr 24				(240.39)				(0.51)
NATURAL GAS LIQUIDS ROYALTY INTEREST Apr 24 2,784.62 18.68 52,001.43 0.00209021			TAX REIMBURSEMENT GAS	Apr 24				240.10	0.00209021	0.00209021		0.50
ROYALTY INTEREST Apr 24 2,784.62 18.68 52,001.43 0.00209021 0.00209021 108.7	NATURAL CAR	LIQUIDO							Tota	I FIELD FUEL		6.69
DECK 12 SEVERANCE TAX Apr 24 (2,915.86) 0.00209021 0.00209021 (6.1	NATURAL GAS	LIQUIDS	ROYALTY INTEREST	Apr 24		2,784.62	18.68	52,001.43	0.00209021	0.00209021		108.70
TAX REIMBURSEMENT PLANT PROD Apr 24				'		, -		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
TAX REIMBURSEMENT PLANT PROD Apr 24			SEVERANCE TAX	Apr 24				(2.915.86)	0.00209021	0.00209021		(6.10)
FUEL AP 24 (254.48) 0.00209021 0.00209021 (0.554.48) 0.00209021 0.00209021 (0.554.48) 0.00209021 0.00209021 (0.554.48) 0.00209021 0.												6.08
RESIDUE GAS FROM AN OIL WELL ROYALTY INTEREST Apr 24 10,880.15 1.32 14,376.30 0.00209021 0.0020021 0.00209021 0.00209021 0.00209021 0.00209021 0.002												(0.53)
ROYALTY INTEREST Apr 24 10,880.15 1.32 14,376.30 0.00209021 0.00209021 30.00			-					, ,				108.15
DECK 12 TRANSPORTATION	RESIDUE GAS	FROM AN OIL V	VELL									
TRANSPORTATION Apr 24 (2,897.96) 0.00209021 0.00209021 (6.00 PROCESSING Apr 24 (2,669.87) 0.00209021 0.00209021 (5.55 ROYALTY INTEREST Apr 24 114.42 1.59 182.16 0.00209021 0.00				Apr 24		10,880.15	1.32	14,376.30	0.00209021	0.00209021		30.05
PROCESSING Apr 24 (2,669.87) 0.00209021 0.00209021 (5.55 ROYALTY INTEREST Apr 24 114.42 1.59 182.16 0.00209021								()				40.00
ROYALTY INTEREST Apr 24 114.42 1.59 182.16 0.00209021 0.00209021 0.03 DECK 12 SEVERANCE TAX Apr 24 (13.66) 0.00209021 0.00209021 (0.00 TAX REIMBURSEMENT GAS Apr 24 (13.66) 0.00209021 0.00209021 0.00 TOTAL RESIDUE GAS FROM AN OIL WELL WELL ROYALTY INTEREST Apr 24 69.00 83.59 5,767.99 0.00209021 0.00209021 12.0 DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.00209021 (0.5)												(6.06)
SEVERANCE TAX Apr 24 (13.66) 0.00209021 0.00209												(5.58)
SEVERANCE TAX Apr 24 (13.66) 0.00209021 0.00209				Apr 24		114.42	1.59	182.16	0.00209021	0.00209021		0.39
Apr 24 13.64 0.00209021 0.0020902				Apr 24				(13.66)	0.00209021	0.00209021		(0.02)
WELL SKIM OIL ROYALTY INTEREST Apr 24 69.00 83.59 5,767.99 0.00209021 0.00209021 12.00 DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.			TAX REIMBURSEMENT GAS									0.03
SKIM OIL ROYALTY INTEREST Apr 24 69.00 83.59 5,767.99 0.00209021 0.00209021 0.00209021 12.0 DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.00209021 0.00209021 0.00209021 0.00209021 0.00209021								Tota	RESIDUE GAS			18.81
ROYALTY INTEREST Apr 24 69.00 83.59 5,767.99 0.00209021 0.00209021 0.00209021 12.0 DECK S1 SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.00209	SKIM OIL									WELL		
SEVERANCE TAX Apr 24 (265.56) 0.00209021 0.00209021 (0.5	!=		ROYALTY INTEREST	Apr 24		69.00	83.59	5,767.99	0.00209021	0.00209021		12.05
			DECK S1									
Total SKIM OIL 11.5			SEVERANCE TAX	Apr 24				(265.56)	0.00209021	0.00209021		(0.55)
									T	otal SKIM OIL		11.50

				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
								Total Property		4,389.90
116484-000	KEYSTONE B	# 2H, State: TX, Coun	ity: LA SALLE	Ē						
	ROYALTY INTEREST	Apr 24		27,227.38	87.11	2,276,045.60	0.00208380	0.00208380		4,942.42
	DECK 11									
	TEXAS CLEAN UP FEE	Apr 24				(170.18)	0.00208380	0.00208380		(0.35
	TRANSPORTATION	Apr 24				(5,309.34)	0.00208380	0.00208380		(11.06
	TRANSPORTATION	Apr 24				(844.05)	0.00208380	0.00208380		(1.76
	SEVERANCE TAX	Apr 24				(104,698.10)	0.00208380	0.00208380		(218.17
							Tot	al CRUDE OIL		4,711.08
ISAIE	ROYALTY INTEREST	Apr 24		665.19	87.42	47,597.22	0.00208380	0.00208380		121.18
	DECK 11	•								
	SEVERANCE TAX	Apr 24				(2,189.47)	0.00208380	0.00208380		(4.56
	TRANSPORTATION	Apr 24				(993.79)	0.00208380	0.00208380		(2.07
							Total FIELD (CONDENSATE		114.55
	ROYALTY INTEREST	Apr 24		2 264 96	1 50	3 398 51	0.00208380	0.00208380		7.08
		7401 24		2,204.00	1.00	0,000.01	0.00200000	0.00200000		7.00
		Apr 24				(254.86)	0.00208380	0.00208380		(0.53
										0.53
	DUCKELINGON GENERAL GAG	7,0121				201.00				7.08
LIQUIDS										
	ROYALTY INTEREST	Apr 24		2,995.65	18.78	56,246.66	0.00208380	0.00208380		117.21
	DECK 12									
	SEVERANCE TAX	Apr 24				(3,159.81)	0.00208380	0.00208380		(6.59
	TAX REIMBURSEMENT PLANT PROD	Apr 24				3,155.91	0.00208380	0.00208380		6.57
	FUEL	Apr 24				(271.80)	0.00208380	0.00208380		(0.56
							Total NATURAL	GAS LIQUIDS		116.63
-ROM AN OIL V		Apr 24		11 525 12	1 20	15 041 74	0.00000000	0.0000000		24.76
		Apr 24		11,535.12	1.32	15,241.74	0.00206360	0.00206360		31.76
		Apr 24				(2.005.25)	0.00000000	0.0000000		(G 15
						,				(6.45
		•		400.00	4.50	, ,				(5.94
		Apr 24		122.22	1.59	194.50	0.00208380	0.00208380		0.40
		A == 0.4				(14 E0)	0.00000000	0.00200200		(0.00
										(0.03
	IAX KEIMBUKSEMENT GAS	Apr 24								0.03
						Tota	I KESIDUE GAS	FROM AN OIL WELL		19.77
	ROYALTY INTEREST	Δnr 24		60 00	83 50	5 767 00	0 00208380	U UUSU838U		12.02
	DECK S1	Apr 24		09.00	ບວ.ບອ	3,707.99	0.00200300	0.00200300		12.02
	SEVERANCE TAX	Apr 24				(265.56)	0.00208380	0.00208380		(0.56
	SATE	ROYALTY INTEREST DECK 11 TEXAS CLEAN UP FEE TRANSPORTATION TRANSPORTATION SEVERANCE TAX SATE ROYALTY INTEREST DECK 11 SEVERANCE TAX TRANSPORTATION ROYALTY INTEREST DECK 12 SEVERANCE TAX TAX REIMBURSEMENT GAS LIQUIDS ROYALTY INTEREST DECK 12 SEVERANCE TAX TAX REIMBURSEMENT PLANT PROD FUEL FROM AN OIL WELL ROYALTY INTEREST DECK 12 TRANSPORTATION PROCESSING ROYALTY INTEREST DECK 12 TRANSPORTATION PROCESSING ROYALTY INTEREST DECK 12 SEVERANCE TAX TAX REIMBURSEMENT GAS ROYALTY INTEREST DECK 12 SEVERANCE TAX TAX REIMBURSEMENT GAS	### Type Date	### Type Date BTU	Type Production BTU Volume	Type	Type Production BTU Volume Price Value	Type Production BTU Volume Price Value Value Ourser Interest	Production Pr	Price Price Price Price Price Price Price Value Price Value Price Interest Value Interest Value Interest Value Interest Value Value

			Prope	rty Values		Owner Share			
Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Т	otal SKIM OIL		11.46
						-	Total Property		4,980.57

Operator PEOG01 EOG RESOURCES INC.

Check Number

0082232269

Owner

Operator PEOG01 EOG RESOURCES INC. **Property Values Owner Share** Production Owner Distribution Type BTU Volume Price Value Volume Value Date Interest Interest

Check Number

0082232269

Owner

Property: 84544-000 NAYLOR JONES UNIT 3 # 1H, State: TX, County: LA SALLE CRUDE OIL Apr 24 443.68 **ROYALTY INTEREST** 87.11 37,088.99 0.00450951 0.00450951 174.29 Owner

				Prope	rty Values		Owner Share			
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	DECK 14									
	TRANSPORTATION	Apr 24				(13.75)	0.00450951	0.00450951		(0.06)
	TEXAS CLEAN UP FEE	Apr 24				(2.77)	0.00450951	0.00450951		(0.01)
	TRANSPORTATION	Apr 24				(86.51)	0.00450951	0.00450951		(0.39)
	SEVERANCE TAX	Apr 24				(1,706.09)	0.00450951	0.00450951		(7.69)
FIELD CONDENSATE							Tot	al CRUDE OIL		166.14
TIELD CONDLINGATE	ROYALTY INTEREST	Apr 24		2.15	87.42	154.13	0.00450951	0.00450951		0.85
	DECK 14	•								
	SEVERANCE TAX	Apr 24				(7.09)	0.00450951	0.00450951		(0.03)
	TRANSPORTATION	Apr 24				(3.21)	0.00450951	0.00450951		(0.01)
							Total FIELD C	CONDENSATE		0.81
FIELD FUEL	ROYALTY INTEREST	Apr 24		4.67	1.50	7.00	0.00450951	0.00450951		0.03
	DECK 15	Api 24		4.07	1.50	7.00	0.00430331	0.00430331		0.03
	SEVERANCE TAX	Apr 24				(0.53)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	Apr 24				0.53	0.00450951	0.00450951		0.00
NATURAL CARLUCUIRO								I FIELD FUEL		0.03
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24		15.06	22.86	344.24	0.00450951	0.00450951		1.55
	DECK 16	7 (P) Z-T		10.00	22.00	044.24	0.00400001	0.00400001		1.00
	SEVERANCE TAX	Apr 24				(20.53)	0.00450951	0.00450951		(0.09)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				20.53	0.00450951	0.00450951		0.09
		·					Total NATURAL	GAS LIQUIDS		1.55
RESIDUE GAS FROM AN										
	ROYALTY INTEREST	Apr 24		23.77	1.32	31.41	0.00450951	0.00450951		0.15
	DECK 15					(11.55)				(2.22)
	TRANSPORTATION	Apr 24				(11.06)	0.00450951	0.00450951		(0.05)
	PROCESSING	Apr 24				(10.19)	0.00450951	0.00450951		(0.04)
						Tota	RESIDUE GAS	FROM AN OIL WELL		0.06
SKIM OIL										
	ROYALTY INTEREST	Apr 24		1.00	83.59	83.59	0.00450951	0.00450951		0.38
	DECK S1	1								
	SEVERANCE TAX	Apr 24				(3.85)	0.00450951	0.00450951		(0.02)
								otal SKIM OIL		0.36
							•	Total Property		168.95

			Prope	rty Values			Owner		
<u>_</u>	Production					Owner	Distribution		
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Property:	88090-000	NAYLOR JONES	UNIT 3 # 3H, State: TX, 0	County: LA SALLE					
CRUDE OIL		ROYALTY INTEREST	Apr 24	7.24	87.11	605.22	0.00450951	0.00450951	2.85
		DECK 11	Apr 24	7.24	07.11	003.22	0.00430931	0.00430931	2.00
		TEXAS CLEAN UP FEE	Apr 24			(0.05)	0.00450951	0.00450951	0.00
		TRANSPORTATION	Apr 24			(1.41)	0.00450951	0.00450951	0.00
		SEVERANCE TAX	Apr 24			(27.84)	0.00450951	0.00450951	(0.12
							Tota	al CRUDE OIL	2.73
FIELD CONDE	ENSATE	ROYALTY INTEREST	Apr 24	0.04	87.42	3.02	0.00450951	0.00450951	0.01
		DECK 11	Apr 24	0.04	07.42	3.02	0.00430931	0.00430931	0.0
		SEVERANCE TAX	Apr 24			(0.14)	0.00450951	0.00450951	0.00
			Τ			(511.)		CONDENSATE	0.01
NATURAL GAS	S LIQUIDS								
		ROYALTY INTEREST DECK 13	Apr 24	0.30	22.50	6.75	0.00450951	0.00450951	0.03
		SEVERANCE TAX	Apr 24			(0.40)	0.00450951	0.00450951	0.00
		TAX REIMBURSEMENT PLANT PROD	Apr 24			0.40	0.00450951	0.00450951	0.00
			·				Total NATURAL	GAS LIQUIDS	0.03
RESIDUE GAS	S FROM AN OIL \	WELL ROYALTY INTEREST	Apr 24	0.00		0.00	0.00450951	0.00450951	0.00
		DECK 12	Apr 24	0.00		0.00	0.00430931	0.00430931	0.00
		PROCESSING	Apr 24			(0.20)	0.00450951	0.00450951	(0.01
						Total	RESIDUE GAS	FROM AN OIL WELL	(0.01
							-	Total Property	2.76
Property:	88091-000	NAYLOR JONES	UNIT 3 # 4H, State: TX, 0	County: LA SALLE					
CRUDE OIL									
		ROYALTY INTEREST	Apr 24	533.18	87.11	44,570.65	0.00450951	0.00450951	209.45

				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	DECK 11									
	TRANSPORTATION	Apr 24				(16.53)	0.00450951	0.00450951		(0.07)
	TEXAS CLEAN UP FEE	Apr 24				(3.33)	0.00450951	0.00450951		(0.02)
	TRANSPORTATION	Apr 24				(103.97)	0.00450951	0.00450951		(0.47)
	SEVERANCE TAX	Apr 24				(2,050.25)	0.00450951	0.00450951		(9.25)
		'					Tot	al CRUDE OIL		199.64
FIELD CONDENSATE										
	ROYALTY INTEREST	Apr 24		2.58	87.42	184.35	0.00450951	0.00450951		1.01
	DECK 11									
	SEVERANCE TAX	Apr 24				(8.48)	0.00450951	0.00450951		(0.03)
	TRANSPORTATION	Apr 24				(3.86)	0.00450951	0.00450951		(0.01)
							Total FIELD (CONDENSATE		0.97
FIELD FUEL										
	ROYALTY INTEREST	Apr 24		5.58	1.50	8.37	0.00450951	0.00450951		0.04
	DECK 12					(2.22)				
	SEVERANCE TAX	Apr 24				(0.63)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	Apr 24				0.63	0.00450951	0.00450951		0.00
NATURAL CARLICUIRS		1					lota	al FIELD FUEL		0.04
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24		18.01	22.86	411.74	0.00450951	0.00450951		1.86
	DECK 13	Αρι 24		10.01	22.00	411.74	0.00430931	0.00430931		1.00
	SEVERANCE TAX	Apr 24				(24.55)	0.00450951	0.00450951		(0.11)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				24.55	0.00450951	0.00450951		0.11
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7.4.2.					Total NATURAL			1.86
RESIDUE GAS FROM AN OI	I WFII							57.10 2.100.20		
	ROYALTY INTEREST	Apr 24		28.43	1.32	37.57	0.00450951	0.00450951		0.17
	DECK 12	•								
	TRANSPORTATION	Apr 24				(13.22)	0.00450951	0.00450951		(0.06)
	PROCESSING	Apr 24				(12.18)	0.00450951	0.00450951		(0.06)
						Total	RESIDUE GAS	FROM AN OIL		0.05
								WELL		

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	85,853.47	(2,427.09)	(4,684.38)		78,742.00

202.56

Total Property

Revenue Statement

Owner	Operator	Check	
	PEOG01 EOG RESOURCES INC. P.O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com		216212 476.94 3, 2024

			Prop	erty Values			Owner	Share	
7.00	Production	D.T.I.	Maluma	Price	Malana	Owner	Distribution	Valuma	Malue
Туре	Date	BTU	Volume	Price	Value	Interest	Interest	Volume	Value

Check Number 0082216212 Owner Operator PEOG01 EOG RESOURCES INC. **Property Values Owner Share** Production Owner Distribution Type BTU Volume Price Value Volume Value

Interest

Interest

Date

KEYSTONE A # 1H, State: TX, County: LA SALLE Property: 116483-000

CRUDE OIL

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Property Values						Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
	ROYALTY INTEREST	Mar 24		12,068.54	82.99	957,642.87	0.00209021	0.00209021		2,093.59		
	DECK 11											
	TRANSPORTATION	Mar 24				(362.06)	0.00209021	0.00209021		(0.76)		
	TEXAS CLEAN UP FEE	Mar 24				(75.42)	0.00209021	0.00209021		(0.15)		
	TRANSPORTATION	Mar 24				(2,353.37)	0.00209021	0.00209021		(4.92)		
	SEVERANCE TAX	Mar 24				(44,051.57)	0.00209021	0.00209021		(92.07)		
						, ,	Tot	al CRUDE OIL		1,995.69		
FIELD CONDENSATE	ROYALTY INTEREST	Mar 24		254.21	83.33	17,111.61	0.00209021	0.00209021		44.28		
	DECK 11	IVIAI 24		204.21	63.33	17,111.01	0.00209021	0.00209021		44.20		
	SEVERANCE TAX	Mar 24				(787.13)	0.00209021	0.00209021		(1.65)		
	TRANSPORTATION					, ,	0.00209021			, ,		
	TRANSPORTATION	Mar 24				(356.15)		0.00209021 CONDENSATE		(0.75) 41.88		
FIELD FUEL												
	ROYALTY INTEREST	Mar 24		997.11	1.54	1,533.02	0.00209021	0.00209021		3.21		
	DECK 12											
	SEVERANCE TAX	Mar 24				(114.97)	0.00209021	0.00209021		(0.24)		
	TAX REIMBURSEMENT GAS	Mar 24				114.82	0.00209021	0.00209021		0.24		
NATURAL GAS LIQUIDS							Tota	al FIELD FUEL		3.21		
TWATOTAL ONG EIGOIDG	ROYALTY INTEREST	Mar 24		1,143.00	18.24	20,853.17	0.00209021	0.00209021		43.59		
	DECK 12											
	SEVERANCE TAX	Mar 24				(1,160.51)	0.00209021	0.00209021		(2.42)		
	TAX REIMBURSEMENT PLANT PROD	Mar 24				1,159.08	0.00209021	0.00209021		2.43		
	FUEL	Mar 24				(104.37)	0.00209021	0.00209021		(0.22)		
							Total NATURAL	GAS LIQUIDS		43.38		
RESIDUE GAS FROM AN OI				4.500.00	4.05	0.004.40	0.0000004	0.0000004		10.74		
	ROYALTY INTEREST DECK 12	Mar 24		4,508.22	1.35	6,094.18	0.00209021	0.00209021		12.74		
	SEVERANCE TAX	Mar 24				(5.37)	0.00209021	0.00209021		(0.01)		
	TAX REIMBURSEMENT GAS	Mar 24				5.36	0.00209021	0.00209021		0.01		
	TRANSPORTATION	Mar 24				(1,275.56)	0.00209021	0.00209021		(2.66)		
	PROCESSING	Mar 24				(1,098.32)	0.00209021	0.00209021		(2.29)		
	ROYALTY INTEREST	Mar 24		66.57	1.64	109.42	0.00209021	0.00209021		0.23		
	DECK 12	Wai Z i		00.01	1.01	100.12	0.00200021	0.00200021		0.20		
	SEVERANCE TAX	Mar 24				(8.21)	0.00209021	0.00209021		(0.02)		
	TAX REIMBURSEMENT GAS	Mar 24				8.20	0.00209021	0.00209021		0.02		
		'				Tota	RESIDUE GAS	FROM AN OIL WELL		8.02		
SKIM OIL												
	ROYALTY INTEREST	Mar 24		47.00	79.35	3,729.47	0.00209021	0.00209021		7.79		
	DECK S1											
	SEVERANCE TAX	Mar 24				(171.73)	0.00209021	0.00209021		(0.35)		
							7	Total SKIM OIL		7.44		

2,099.62

Total Property

				Proper	rty Values		Owner Share				
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Valu	
Property: 116484-00	0 KEYSTONE B	# 2H, State: TX, Coun	ty: LA SALLE	Ē							
CRUDE OIL											
	ROYALTY INTEREST	Mar 24		16,756.32	82.99	1,329,619.86	0.00208380	0.00208380		2,897.89	
	DECK 11						ı				
	TEXAS CLEAN UP FEE	Mar 24				(104.72)	0.00208380	0.00208380		(0.22	
	TRANSPORTATION	Mar 24				(3,267.48)	0.00208380	0.00208380		(6.81	
	TRANSPORTATION	Mar 24				(502.69)	0.00208380	0.00208380		(1.05	
	SEVERANCE TAX	Mar 24				(61,162.52)	0.00208380	0.00208380		(127.45	
FIELD CONDENSATE		1					Tot	al CRUDE OIL		2,762.36	
FIELD CONDENSATE	ROYALTY INTEREST	Mar 24		349.04	83.33	23,493.76	0.00208380	0.00208380		60.61	
	DECK 11										
	SEVERANCE TAX	Mar 24				(1,080.71)	0.00208380	0.00208380		(2.25	
	TRANSPORTATION	Mar 24				(489.01)	0.00208380	0.00208380		(1.02	
							Total FIELD (CONDENSATE		57.34	
FIELD FUEL	ROYALTY INTEREST	Mar 24		1,367.70	1.54	2,102.78	0.00208380	0.00208380		4.38	
	DECK 12	IVIAI 24		1,307.70	1.54	2,102.70	0.00200300	0.00200300		4.50	
	SEVERANCE TAX	Mar 24				(157.60)	0.00208380	0.00208380		(0.33	
	TAX REIMBURSEMENT GAS	Mar 24				(157.69)	0.00208380	0.00208380		0.33	
	TAX REIWIBURSEWENT GAS	Mai 24				157.50				4.38	
NATURAL GAS LIQUIDS							lota	I FIELD FUEL		4.30	
	ROYALTY INTEREST	Mar 24		1,571.68	18.26	28,701.52	0.00208380	0.00208380		59.81	
	DECK 12										
	SEVERANCE TAX	Mar 24				(1,597.81)	0.00208380	0.00208380		(3.33	
	TAX REIMBURSEMENT PLANT PROD	Mar 24				1,595.84	0.00208380	0.00208380		3.32	
	FUEL	Mar 24				(143.34)	0.00208380	0.00208380		(0.30	
						,	Total NATURAL	GAS LIQUIDS		59.50	
RESIDUE GAS FROM AN OI	L WELL										
	ROYALTY INTEREST	Mar 24		6,183.75	1.35	8,359.44	0.00208380	0.00208380		17.42	
	DECK 12										
	SEVERANCE TAX	Mar 24				(7.09)	0.00208380	0.00208380		(0.02	
	TAX REIMBURSEMENT GAS	Mar 24				7.08	0.00208380	0.00208380		0.02	
	TRANSPORTATION	Mar 24				(1,751.82)	0.00208380	0.00208380		(3.65	
	PROCESSING	Mar 24				(1,508.38)	0.00208380	0.00208380		(3.14	
	ROYALTY INTEREST	Mar 24		91.46	1.64	150.35	0.00208380	0.00208380		0.31	
	DECK 12										
	SEVERANCE TAX	Mar 24				(11.27)	0.00208380	0.00208380		(0.03	
	TAX REIMBURSEMENT GAS	Mar 24				11.26	0.00208380	0.00208380		0.03	
							I RESIDUE GAS			10.94	
014114 011		1						WELL			
SKIM OIL	ROYALTY INTEREST	Mar 24		65.00	79.35	5,157.77	0.00208380	0.00208380		10.75	
	DECK S1	IVIAI 24		05.00	18.33	5, 157.77	0.00206360	0.00200300		10.75	

Check Number	0082216212	Owner	Operator PEOG01 EOG RESOURCES INC.

			Prope	erty Values			Owne	r Share	
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 24				(237.49)	0.00208380	0.00208380		(0.49)
						T	otal SKIM OIL		10.26
						•	Total Property		2,904.78

CHECK NUM	Dei 00022102	212 OW				Оре	TAILOT FLOGUTE	OG NEGOUNGE	.o iivo.		
					Prope	rty Values			Owner :	Share	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	84544-000		NAYLOR JONES UNIT 3 # 1H, Stat	e: TX, County	: LA SALLE						
CRUDE OIL											
		ROYALTY INTEREST	Mar 24		42.62	82.99	3,381.91	0.00450951	0.00450951		15.95
		DECK 14									
		TEXAS CLEAN UP FEE	Mar 24				(0.27)	0.00450951	0.00450951		0.00
		TRANSPORTATION	Mar 24				(8.31)	0.00450951	0.00450951		(0.04)

Mar 24

Operator PEOG01 EOG RESOURCES INC.

(155.57)

0.00450951

0.00450951

Total CRUDE OIL

Total Property

Check Number

0082216212

Owner

SEVERANCE TAX

(0.70)

15.21

15.21



6 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 2 FORMATION LA SALLE COUNTY, TX

	EA SALLE COUNTY, IX												
Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas (MCF)
Keystone B 2H	9,857' - 24,800'	3/17/2024	Well	N	Oil	42-283-37539	21335	Eagle Ford-1	9,917' (TVD); 24,800' (TMD)	65300	46787	716	513
Keystone A 1H	9,889' - 24,825'	3/16/2024	Well	N	Oil	42-283-37538	21334	Eagle Ford-1	9,942' (TVD); 24,825' (TMD)	57,103	44,051	. 626	5 483
Naylor Jones Unit 3 1H	9,950' - 16,463'	12/11/2014	Well	N	Oil	42-283-34815	18215	Eagle Ford-1	9,754' (TVD); 16,559' (TMD)	781,766	1,081,494	46	5 51
Naylor Jones Unit 3 4H	9,903' - 16,861'	2/20/2019	Well	N	Oil	42-283-36495	18215	Eagle Ford-1	9,716' (TVD); 16,941' (TMD)	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H
Naylor Jones Unit 3 3H	9,936' - 16,949'	2/20/2019	Well	N	Oil	42-283-36494	18215	Eagle Ford-1	9,773' (TVD); 17,034' (TMD)	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H
Naylor Jones Unit 3 2H	9,891' - 16,789'	2/20/2019	Well	N	Oil	42-283-36493	18215	Eagle Ford-1	9,691' (TVD); 16,876' (TMD)	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H

totals 904,169 1,172,332 1,388 1,047



KEYSTONE B Lease #: 420121335

Lease and Production Information

State	County	Operator					
TX	La Salle	EOG RESOURCES,	INC.				
Location			Meridan Quarter Call	Formation		Horizontal	Production Months
API: 42-283-37539 { Sec: 4	· Survey: POITEVENT, J / SHINER, W B	· Abstract: 1543 }	42	EAGLEVILLE (EAGLE FORD-1)		3
		Oil			Gas		
First Prod Date		2024-03-01		:	2024-03-01		
Last Sale		2024-05-01		:	2024-05-01		
Daily Rate		703.67		!	550.53		
MoM Change		-6036			-3014		
YoY Change		65300		•	46787		
Cumulative		65300		•	46787		

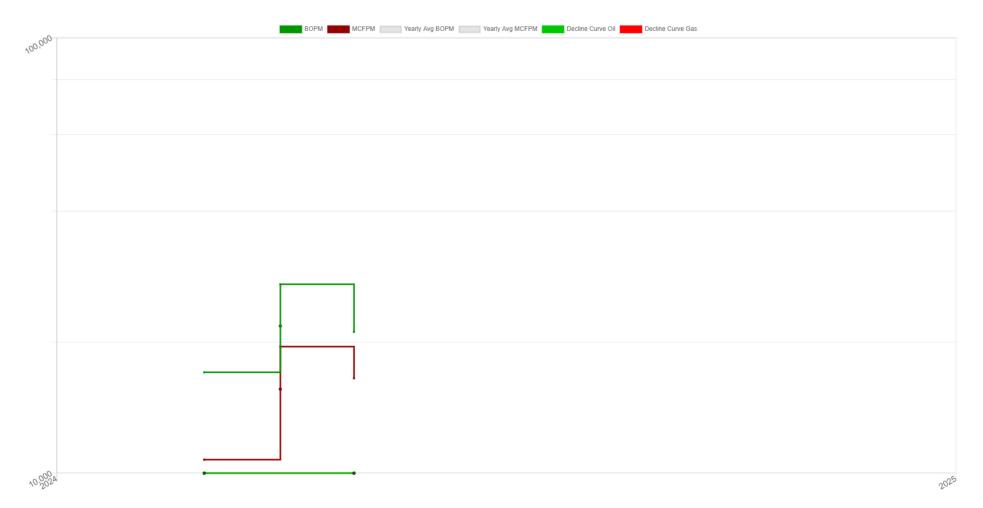
Production Snapshot

Anr	nual	Averages
/ \1111	Iddi	Nonagoo

Month	ВОРМ	MCFPM
03-2024	17044	10741
04-2024	27146	19530
05-2024	21110	16516
Average	21767	15596

Year	Avg BOPM	Avg MCFPM
2024	21767	15596







Total Well Count: 1

Well Name		API		Operator				Туре	Status
KEYSTONE B 2H		4228337	539	EOG RESOURCE	S INC.			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 4 · Survey: POITE\	/ENT, J / SHIN	NER, W B · Abs	stract: 1543		1595	872	NW SE	EAGLEVI	ILLE (EAGLE FORD-1)
Spud	Com	oletion		First Production					
	2024-	-03-17							
Elevation	MD	TV-TD	Cmpl-Top	Cmp	ol-Btm	РВ	TD	Drill-Dir	Lateral
361		9917							
Prod Csg	csg 2	2: 6" @ 24785'	90' w/ 1074 sx cmt toc (w/ 3001 sx cmt toc (@ 3 6' pkr (@ 9215"						



KEYSTONE A Lease #: 420121334

Lease and Production Information

State	County	Operator					
TX	La Salle	EOG RESOURCES,	INC.				
Location			Meridan Quarter Ca	II Formation		Horizontal	Production Months
API: 42-283-37538 { Sec: 4	· Survey: POITEVENT, J/ SHINER, W B	· Abstract: 1543 }	42	EAGLEVILLE	(EAGLE FORD-1)		3
		Oil			Gas		
First Prod Date		2024-03-01			2024-03-01		
Last Sale		2024-05-01			2024-05-01		
Daily Rate		700.6			595.03		
MoM Change		-2790			-521		
YoY Change		57103			44051		
Cumulative		57103			44051		

Production Snapshot

	Annual	Averages
--	--------	----------

Month	BOPM	MCFPM
03-2024	12277	7828
04-2024	23808	18372
05-2024	21018	17851
Average	19034	14684

Year	Avg BOPM	Avg MCFPM
2024	19034	14684







Total Well Count: 1

Well Name		API		Operator					Туре	Status
KEYSTONE A 1H		42283375	538	EOG RESOUR	RCES	INC.			OIL	PRODUCING
Location				S	Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 4 · Survey: POITE	VENT, J/ SHIN	IER, W B · Abst	ract: 1543			1569	895	NW SE	EAGLEVI	LLE (EAGLE FORD-1)
Spud	Com	oletion		First Production						
	2024-	-03-16								
Elevation	MD	TV-TD	Cmpl-Top	•	Cmpl-	-Btm	РВ	TD	Drill-Dir	Lateral
361		9941								
Prod Csg	csg		0' w/ 1074 sx cmt toc (w/ 3000 sx cmt toc @ : 5' pkr @ 9175"							



NAYLOR JONES UNIT 3

Lease #: 420118215

Lease and Production Information

State	County	Operator					
TX	La Salle	EOG RESOUF	RCES, INC.	•			
Location			Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-36493 { Sec: 44 API: 42-283-36494 { Sec: 44	37 · Survey: SMITH, MRS M A · Abstract: 37 · Survey: SMITH, MRS M A · Abstract: 37 · Survey: SMITH, MRS M A · Abstract: 37 · Survey: SMITH, MRS M A · Abstract:	1542 } 1542 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	115
		Oil			Gas		
First Prod Date		2014-11	-01		2014-12-01		
Last Sale		2024-05	-01		2024-05-01		
Daily Rate		100.83			19.27		
MoM Change		2037			420		
YoY Change		-17515			-38671		
Cumulative		781766			1081494		

Production Snapshot

Month	ВОРМ	MCFPM
06-2023	3218	6276
07-2023	3496	7060
08-2023	3309	7161
09-2023	2644	6186
10-2023	2271	4783
11-2023	3374	5385
12-2023	3028	5796
01-2024	1404	2831
02-2024		
03-2024		
04-2024	988	158
05-2024	3025	578
Average	2676	4621

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	8032	16534
2021	5192	10494
2022	3956	9478
2023	3257	6119
2024	1083	713

NAYLOR JONES UNIT 3 - Production Plot





Total Well Count: 4

Well Name			API		Operator			Туре	Status
NAYLOR JONES U	NIT 3 1H		4228334815		EOG RESOU	RCES INC.		OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542					981	7276	NW SW	EAGLEVILLE (E	EAGLE FORD-1)
Spud		Completion First Production							
2014-06-21		2	014-12-11						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
337		9651							
Prod Csg	csg 2:		′ 1134 sx cmt toc @ SU v/ 2344 sx cmt toc @ 36 r @ 9136"						

Well Name			API		Operator			Туре	Status
NAYLOR JONES UNIT 3 2H 4228336493					EOG RESOUR	RCES INC.		OIL	PRODUCING
Location Sp				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542				4066	1352	N SE	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion					First Pro	duction		
2018-11-04		2	2019-02-20						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
333		9692							
Prod Csg	csg		4' w/ 1096 sx cmt toc @ 0 w/ 1915 sx cmt toc @ 3043 2'	1					

Well Name			API		Operator			Type	Status
NAYLOR JONES UNIT 3 3	Н	4228336494 EOG RESOURCES INC.						OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542					4066	1325	N SE	EAGLEVILLE (E	AGLE FORD-1)
Spud	Completion First Production								
2018-10-30			2019-02-20						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
333		9773							
csg 1: 9 5/8" @ 4113' w/ 1099 sx cmt toc @ 0 Prod Csg csg 2: 6" @ 17023' w/ 1940 sx cmt toc @ 3029 tbg 1: 2 7/8" @ 9252' pkr @ 9233"									

Well Name			API		Operator			Туре	Status
IAYLOR JONES UNIT 3 4H 42283			4228336495		EOG RESOURCES INC.			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 487 · Survey: SMIT	c: 487 · Survey: SMITH, MRS M A · Abstract: 1542			4066	1298	N SE	EAGLEVILLE (E	AGLE FORD-1)	
Spud		C	Completion			First Pro	duction		
2018-10-29		2019-02-20							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
333		9716							
Prod Csg	csg 1: 9 5/8" @ 4110' w/ 1096 sx cmt toc @ 0 csg 2: 6" @ 16931' w/ 1920 sx cmt toc @ 3075 tbg 1: 2 7/8" @ 9250' pkr @ 9230"			5					





NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

00143680

STATE OF TEXAS

8 8 8

COUNTY OF LA SALLE

Effective Date:

August 1, 2024

Grantor:

Grantee:



Property: 10 acres of land, more or less, known as Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones ranch in La Salle County, Texas, being the same land described in that certain Warranty Deed dated April 21, 1975 from Clyde P. Minard to Pete G. Lozano, recorded in Volume 191, Page 433 of the Deed Records of La Salle County, Texas

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided $\frac{1}{4}th$ (one-fourth) of Grantor's interest in and to all oil, gas, and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral and Royalty Deed from La Rosa Mineral Trust, by George Neel, III, Trustee, dated effective March 1, 2020 and recorded April 7, 2020, at Volume 1076, Page 109, Instrument Number 00134109 in the Official Public Records of La Salle County, Texas (the "La Rosa Deed"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/4th of the interest it acquired in the Property (defined above) via the La Rosa Deed.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

Lot 120075

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. This Conveyance is made expressly without warranty.

This Deed is signed by Grantors as of the date of acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

GRANTOR:



DIRECT ACKNOWLEDGEMENT

STATE OF LOUISIANA PARISH OF CADDO

This instrument was acknowledged before me on this the

of July, 2024, by

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Document Number:

00143680

29,00

Horocable Sonia Maldonado

Notary Public for the State of Louisiana

BRAD E. WILKERSON, NOTARY PUBL BAR ROLL No. 30120 STATE OF LOUISIANA MY COMMISSION IS FOR LIFE

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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

	WIINERAL DEEL
STATE OF TEXAS	§
COUNTY OF LA SALLE	§ §
Effective Date:	December 1, 2024
Grantor:	
Grantee:	

Property: 10 acres of land, more or less, known as Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones Ranch in La Salle County, Texas, being the same land described in that certain Warranty Deed dated April 21, 1975 from Clyde P. Minard to Pete G. Lozano, recorded in Volume 191, Page 433 of the Deed Records of La Salle County, Texas.

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided 1/5 (one-fifth) of Grantor's interest in and to all oil, gas and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral & Royalty Deed from dated effective August 1, 2024 and recorded August 30, 2024 in Volume 1216, Pages 14-15, Document Number 00143680 in the Official Public Records of La Salle County, Texas (the Deed"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/5th of the interest it acquired in the Property (defined above) via the Mayen Deed.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

This Deed is signed by Grantor as of the date of acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

DIRE	CT ACKNOWLEDGEMENT		
STATE OF KANSAS COUNTY OF SEDGWICK			
This instrument was acknowledge	d before me on this the	_ of	2024, by
IN WITNESS HEREOF, I have hereunto s written.	set my hand and official seal or	n the day and year first	above
Signature of Notary	-	SEAL	
Name of Notary	-		

Lot ____