

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Blagrove

Mineral/Royalty Interest in
Martin County, TX

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Summary

BidEx Lot #5897

Lease Name: Blagrave (Permian Basin - Spraberry Field)

County/State: Martin, TX

Asset Type: Mineral/Royalty Interest

Legal Description: South 100 ac of the SE/4 Sec 42, Blk 34, T3N, T&P Ry. Co. Survey

API: See below

Decimal Interest: See below

Net Monthly Income: \$43.25

Operator: Exxon (formerly Pioneer Natural Resources USA, Inc.)

Well Name	API	Decimal Interest
Blagrave K 31-43 2811H	43-317-43285	0.00002320
Blagrave K 31-43 4411H	42-317-43284	0.00002322
Blagrave L 31-43 4212H	42-317-43283	0.00002322
Blagrave I 31-43 2809H	42-317-43288	0.00002321
Blagrave I 31-43 4409H	42-317-43287	0.00002322
Blagrave J 31-43 4210H	42-317-43286	0.00002322
Derwood 42-01	42-317-38100	0.00021826
Derwood 42 02	42-317-38484	0.00021826

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

17 months income info

Net Income: \$735.18

Per Month: \$43.25

Revenue	
Check Date	Amount
09/2024	\$79.28
06/2024	\$126.79
02/2024	\$112.93
11/2023	\$103.12
09/2023	\$53.01
08/2023	\$138.68
05/2023	\$121.37
Total	\$735.18
17-Month Average	\$43.25

Income History

Martin County Income Summary

Asset	Martin - Permian Wells	Grand Total
Date (Year)	Amount (Sum)	
2022	\$ 822.57	\$ 822.57
2023	\$ 688.13	\$ 688.13
2024	\$ 319.37	\$ 319.37
Grand Total	\$ 1,830.07	\$ 1,830.07

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3677762 Check Amount 79.28 Check Date September 27, 2024 Check Type ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31-43 2811H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	May 24		72.21	7.22	521.54	0.00002320	0.00002320	0.00	0.01
GROSS PRODUCTION TAX	May 24				(36.39)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Jul 24		602.37	21.89	13,184.31	0.00002320	0.00002320	0.01	0.30
GROSS PRODUCTION TAX	Jul 24				(919.84)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	Jun 24		623.80	8.61	5,370.94	0.00002320	0.00002320	0.01	0.12
GROSS PRODUCTION TAX	Jun 24				(374.72)	0.00002320	0.00002320		(0.01)
ROYALTY INTEREST	Jun 24		650.72	9.12	5,933.86	0.00002320	0.00002320	0.01	0.14
GROSS PRODUCTION TAX	Jun 24				(413.99)	0.00002320	0.00002320		(0.01)
ROYALTY INTEREST	May 24		979.00	19.39	18,981.41	0.00002320	0.00002320	0.02	0.44
GROSS PRODUCTION TAX	May 24				(1,423.61)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Jun 24		1,941.52	20.69	40,160.47	0.00002320	0.00002320	0.04	0.93
GROSS PRODUCTION TAX	Jun 24				(3,012.04)	0.00002320	0.00002320		(0.07)
ROYALTY INTEREST	May 24		2,154.31	7.72	16,626.82	0.00002320	0.00002320	0.05	0.38
GROSS PRODUCTION TAX	May 24				(1,160.01)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Jul 24		2,972.47	21.28	63,258.96	0.00002320	0.00002320	0.07	1.47
GROSS PRODUCTION TAX	Jul 24				(4,744.42)	0.00002320	0.00002320		(0.11)
		Total NATURAL GAS LIQUIDS (BBLs)						0.21	3.51
OIL (BBLs)									
ROYALTY INTEREST	Aug 24		1,685.46	74.19	125,048.82	0.00002320	0.00002320	0.04	2.90
ENVIRONMENTAL TAX	Aug 24				(10.53)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Aug 24				(5,752.25)	0.00002320	0.00002320		(0.13)
ROYALTY INTEREST	Jun 24		2,004.18	77.43	155,185.76	0.00002320	0.00002320	0.05	3.60
ENVIRONMENTAL TAX	Jun 24				(12.53)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Jun 24				(7,138.54)	0.00002320	0.00002320		(0.16)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST		Jul 24		2,301.02	78.81	181,352.84	0.00002320	0.00002320	0.05	4.20
ENVIRONMENTAL TAX		Jul 24				(14.38)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX		Jul 24				(8,342.23)	0.00002320	0.00002320		(0.19)
Total OIL (BBLs)									0.14	10.22
RESIDUE GAS (MCF)										
ROYALTY INTEREST		Jul 24	1.0000	2,551.67	-0.81	(2,060.37)	0.00002320	0.00002320	0.06	(0.05)
ENVIRONMENTAL TAX		Jul 24				(2.51)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX		Jul 24				143.75	0.00002320	0.00002320		0.00
ROYALTY INTEREST		Jun 24	1.0000	3,728.11	-0.13	(498.99)	0.00002320	0.00002320	0.09	(0.01)
ENVIRONMENTAL TAX		Jun 24				(3.47)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX		Jun 24				34.81	0.00002320	0.00002320		0.00
ROYALTY INTEREST		Jun 24	1.0000	4,274.99	0.89	3,793.17	0.00002320	0.00002320	0.10	0.09
ENVIRONMENTAL TAX		Jun 24				(4.28)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX		Jun 24				(264.64)	0.00002320	0.00002320		(0.01)
ROYALTY INTEREST		May 24	1.0000	4,975.71	-0.15	(726.76)	0.00002320	0.00002320	0.11	(0.02)
ENVIRONMENTAL TAX		May 24				(5.10)	0.00002320	0.00002320		0.00
TRANSPORTATION		May 24				(8,345.82)	0.00002320	0.00002320		(0.19)
TREATING		May 24				(2,098.51)	0.00002320	0.00002320		(0.05)
GROSS PRODUCTION TAX		May 24				837.83	0.00002320	0.00002320		0.02
ROYALTY INTEREST		Jun 24	1.0000	9,431.26	0.46	4,360.08	0.00002320	0.00002320	0.22	0.10
TREATING		Jun 24				(4,007.86)	0.00002320	0.00002320		(0.09)
TRANSPORTATION		Jun 24				(15,932.28)	0.00002320	0.00002320		(0.37)
GROSS PRODUCTION TAX		Jun 24				1,168.50	0.00002320	0.00002320		0.03
ENVIRONMENTAL TAX		Jun 24				(9.73)	0.00002320	0.00002320		0.00
ROYALTY INTEREST		May 24	1.0000	12,875.10	-0.83	(10,716.46)	0.00002320	0.00002320	0.30	(0.25)
ENVIRONMENTAL TAX		May 24				(11.97)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX		May 24				747.66	0.00002320	0.00002320		0.02
ROYALTY INTEREST		Jul 24	1.0000	14,748.29	0.24	3,503.70	0.00002320	0.00002320	0.34	0.08
ENVIRONMENTAL TAX		Jul 24				(15.01)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX		Jul 24				1,955.98	0.00002320	0.00002320		0.05
TREATING		Jul 24				(5,010.21)	0.00002320	0.00002320		(0.12)
TRANSPORTATION		Jul 24				(24,573.20)	0.00002320	0.00002320		(0.57)
Total RESIDUE GAS (MCF)									1.22	(1.34)
Total Property										12.39

Property:1950601064BLAGRAVE K 31-43 4411H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)										
ROYALTY INTEREST		Jul 24		138.35	21.89	3,028.14	0.00002322	0.00002322	0.00	0.07
GROSS PRODUCTION TAX		Jul 24				(211.27)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Jun 24		154.27	8.61	1,328.29	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX		Jun 24				(92.67)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Jun 24		160.93	9.12	1,467.51	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX		Jun 24				(102.38)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		May 24		267.05	19.39	5,177.70	0.00002322	0.00002322	0.01	0.12

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	May 24				(388.33)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 24		480.16	20.69	9,932.11	0.00002322	0.00002322	0.01	0.23
GROSS PRODUCTION TAX	Jun 24				(744.91)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	May 24		587.65	7.72	4,535.41	0.00002322	0.00002322	0.01	0.10
GROSS PRODUCTION TAX	May 24				(316.42)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jul 24		682.71	21.28	14,529.17	0.00002322	0.00002322	0.02	0.33
GROSS PRODUCTION TAX	Jul 24				(1,089.69)	0.00002322	0.00002322		(0.03)
Total NATURAL GAS LIQUIDS (BBLs)								0.05	0.84
OIL (BBLs)									
ROYALTY INTEREST	Jun 24		1,220.51	77.43	94,505.37	0.00002322	0.00002322	0.03	2.20
GROSS PRODUCTION TAX	Jun 24				(4,347.25)	0.00002322	0.00002322		(0.10)
ENVIRONMENTAL TAX	Jun 24				(7.63)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 24		1,279.43	74.19	94,924.36	0.00002322	0.00002322	0.03	2.21
GROSS PRODUCTION TAX	Aug 24				(4,366.52)	0.00002322	0.00002322		(0.10)
ENVIRONMENTAL TAX	Aug 24				(8.00)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 24		1,289.29	78.81	101,614.24	0.00002322	0.00002322	0.03	2.36
ENVIRONMENTAL TAX	Jul 24				(8.06)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 24				(4,674.26)	0.00002322	0.00002322		(0.11)
Total OIL (BBLs)								0.09	6.46
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 24	1.0000	586.06	-0.81	(473.22)	0.00002322	0.00002322	0.01	(0.01)
ENVIRONMENTAL TAX	Jul 24				(0.58)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 24				33.02	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24	1.0000	1,057.25	0.89	938.09	0.00002322	0.00002322	0.02	0.02
ENVIRONMENTAL TAX	Jun 24				(1.06)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 24				(65.45)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24	1.0000	1,357.26	-0.15	(198.24)	0.00002322	0.00000000	0.03	0.00
TRANSPORTATION	May 24				(2,276.55)	0.00002322	0.00000000		(0.05)
TREATING	May 24				(572.43)	0.00002322	0.00000000		(0.01)
GROSS PRODUCTION TAX	May 24				228.54	0.00002322	0.00000000		0.01
ENVIRONMENTAL TAX	May 24				(1.39)	0.00002322	0.00000000		0.00
ROYALTY INTEREST	Jun 24	1.0000	2,332.45	0.46	1,078.30	0.00002322	0.00002322	0.05	0.02
ENVIRONMENTAL TAX	Jun 24				(2.41)	0.00002322	0.00002322		0.00
TRANSPORTATION	Jun 24				(3,940.22)	0.00002322	0.00002322		(0.09)
GROSS PRODUCTION TAX	Jun 24				288.98	0.00002322	0.00002322		0.01
TREATING	Jun 24				(991.19)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Jul 24	1.0000	3,387.35	0.24	804.72	0.00002322	0.00002322	0.08	0.02
TREATING	Jul 24				(1,150.73)	0.00002322	0.00002322		(0.03)
TRANSPORTATION	Jul 24				(5,643.92)	0.00002322	0.00002322		(0.13)
ENVIRONMENTAL TAX	Jul 24				(3.45)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 24				449.24	0.00002322	0.00002322		0.01
ROYALTY INTEREST	May 24	1.0000	3,512.03	-0.83	(2,923.20)	0.00002322	0.00002322	0.08	(0.07)
ENVIRONMENTAL TAX	May 24				(3.27)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	May 24				203.94	0.00002322	0.00002322		0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total RESIDUE GAS (MCF)		0.27	(0.32)
						Total Property			6.98
Property:	1950601065	BLAGRAVE L 31-43 4212H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	May 24		37.81	7.22	273.08	0.00002322	0.00002322	0.00	0.01
GROSS PRODUCTION TAX	May 24				(19.05)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 24		296.44	21.89	6,488.31	0.00002322	0.00002322	0.01	0.15
GROSS PRODUCTION TAX	Jul 24				(452.67)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 24		306.32	8.61	2,637.41	0.00002322	0.00002322	0.01	0.06
GROSS PRODUCTION TAX	Jun 24				(184.01)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24		319.54	9.12	2,913.83	0.00002322	0.00002322	0.01	0.07
GROSS PRODUCTION TAX	Jun 24				(203.29)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24		512.62	19.39	9,938.97	0.00002322	0.00002322	0.01	0.23
GROSS PRODUCTION TAX	May 24				(745.42)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Jun 24		953.39	20.69	19,720.88	0.00002322	0.00002322	0.02	0.45
GROSS PRODUCTION TAX	Jun 24				(1,479.07)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	May 24		1,128.03	7.72	8,706.06	0.00002322	0.00002322	0.03	0.20
GROSS PRODUCTION TAX	May 24				(607.40)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jul 24		1,462.82	21.28	31,131.23	0.00002322	0.00002322	0.03	0.73
GROSS PRODUCTION TAX	Jul 24				(2,334.84)	0.00002322	0.00002322		(0.05)
						Total NATURAL GAS LIQUIDS (BBLs)		0.12	1.78
OIL (BBLs)									
ROYALTY INTEREST	Aug 24		1,452.34	74.19	107,753.02	0.00002322	0.00002322	0.03	2.50
ENVIRONMENTAL TAX	Aug 24				(9.08)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Aug 24				(4,956.64)	0.00002322	0.00002322		(0.11)
ROYALTY INTEREST	Jul 24		1,603.20	78.81	126,354.78	0.00002322	0.00002322	0.04	2.93
GROSS PRODUCTION TAX	Jul 24				(5,812.32)	0.00002322	0.00002322		(0.13)
ENVIRONMENTAL TAX	Jul 24				(10.02)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24		1,632.15	77.43	126,379.09	0.00002322	0.00002322	0.04	2.93
GROSS PRODUCTION TAX	Jun 24				(5,813.44)	0.00002322	0.00002322		(0.13)
ENVIRONMENTAL TAX	Jun 24				(10.20)	0.00002322	0.00002322		0.00
						Total OIL (BBLs)		0.11	7.99
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 24	1.0000	1,255.74	-0.81	(1,013.95)	0.00002322	0.00002322	0.03	(0.02)
GROSS PRODUCTION TAX	Jul 24				70.74	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jul 24				(1.23)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24	1.0000	1,830.70	-0.13	(245.03)	0.00002322	0.00002322	0.04	(0.01)
GROSS PRODUCTION TAX	Jun 24				17.09	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jun 24				(1.70)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24	1.0000	2,099.24	0.89	1,862.64	0.00002322	0.00002322	0.05	0.04
ENVIRONMENTAL TAX	Jun 24				(2.10)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 24				(129.95)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24	1.0000	2,605.36	-0.15	(380.54)	0.00002322	0.00002322	0.06	(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	May 24				438.70	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	May 24				(2.67)	0.00002322	0.00002322		0.00
TREATING	May 24				(1,098.81)	0.00002322	0.00002322		(0.03)
TRANSPORTATION	May 24				(4,370.00)	0.00002322	0.00002322		(0.10)
ROYALTY INTEREST	Jun 24	1.0000	4,631.24	0.46	2,141.03	0.00002322	0.00002322	0.11	0.05
TRANSPORTATION	Jun 24				(7,823.58)	0.00002322	0.00002322		(0.18)
TREATING	Jun 24				(1,968.07)	0.00002322	0.00002322		(0.05)
ENVIRONMENTAL TAX	Jun 24				(4.78)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 24				573.80	0.00002322	0.00002322		0.01
ROYALTY INTEREST	May 24	1.0000	6,741.61	-0.83	(5,611.31)	0.00002322	0.00002322	0.16	(0.13)
GROSS PRODUCTION TAX	May 24				391.49	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	May 24				(6.27)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 24	1.0000	7,257.98	0.24	1,724.25	0.00002322	0.00002322	0.17	0.04
TREATING	Jul 24				(2,465.64)	0.00002322	0.00002322		(0.06)
GROSS PRODUCTION TAX	Jul 24				962.58	0.00002322	0.00002322		0.02
TRANSPORTATION	Jul 24				(12,093.06)	0.00002322	0.00002322		(0.28)
ENVIRONMENTAL TAX	Jul 24				(7.39)	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)								0.62	(0.69)
Total Property									9.08

Property:1950601306BLAGRAVE I 31-43 2809H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	May 24		71.35	7.22	515.33	0.00002321	0.00002321	0.00	0.01
GROSS PRODUCTION TAX	May 24				(35.95)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jun 24		467.71	8.61	4,026.99	0.00002321	0.00002321	0.01	0.09
GROSS PRODUCTION TAX	Jun 24				(280.95)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Jun 24		487.89	9.12	4,449.05	0.00002321	0.00002321	0.01	0.10
GROSS PRODUCTION TAX	Jun 24				(310.40)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Jul 24		530.77	21.89	11,617.14	0.00002321	0.00002321	0.01	0.27
GROSS PRODUCTION TAX	Jul 24				(810.50)	0.00002321	0.00002321		(0.02)
ROYALTY INTEREST	May 24		967.35	19.39	18,755.51	0.00002321	0.00002321	0.02	0.43
GROSS PRODUCTION TAX	May 24				(1,406.66)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Jun 24		1,455.71	20.69	30,111.31	0.00002321	0.00002321	0.03	0.70
GROSS PRODUCTION TAX	Jun 24				(2,258.35)	0.00002321	0.00002321		(0.05)
ROYALTY INTEREST	May 24		2,128.67	7.72	16,428.92	0.00002321	0.00002321	0.05	0.38
GROSS PRODUCTION TAX	May 24				(1,146.20)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Jul 24		2,619.14	21.28	55,739.62	0.00002321	0.00002321	0.06	1.29
GROSS PRODUCTION TAX	Jul 24				(4,180.47)	0.00002321	0.00002321		(0.10)
Total NATURAL GAS LIQUIDS (BBLs)								0.19	3.02
OIL (BBLs)									
ROYALTY INTEREST	Jun 24		3,781.61	77.43	292,814.02	0.00002321	0.00002321	0.09	6.79
GROSS PRODUCTION TAX	Jun 24				(13,469.44)	0.00002321	0.00002321		(0.31)
ENVIRONMENTAL TAX	Jun 24				(23.64)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jul 24		5,390.49	78.81	424,846.66	0.00002321	0.00002321	0.12	9.86

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Jul 24				(19,542.95)	0.00002321	0.00002321		(0.45)
ENVIRONMENTAL TAX	Jul 24				(33.69)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Aug 24		5,630.10	74.19	417,712.29	0.00002321	0.00002321	0.13	9.70
GROSS PRODUCTION TAX	Aug 24				(19,214.77)	0.00002321	0.00002321		(0.44)
ENVIRONMENTAL TAX	Aug 24				(35.19)	0.00002321	0.00002321		0.00
Total OIL (BBLs)								0.34	25.15
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 24	1.0000	2,248.36	-0.81	(1,815.46)	0.00002321	0.00002321	0.05	(0.04)
ENVIRONMENTAL TAX	Jul 24				(2.21)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jul 24				126.66	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jun 24	1.0000	2,795.24	-0.13	(374.13)	0.00002321	0.00002321	0.06	(0.01)
ENVIRONMENTAL TAX	Jun 24				(2.60)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jun 24				26.10	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jun 24	1.0000	3,205.27	0.89	2,844.02	0.00002321	0.00002321	0.07	0.07
ENVIRONMENTAL TAX	Jun 24				(3.21)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jun 24				(198.42)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	May 24	1.0000	4,916.49	-0.15	(718.11)	0.00002321	0.00002321	0.11	(0.02)
TREATING	May 24				(2,073.53)	0.00002321	0.00002321		(0.05)
TRANSPORTATION	May 24				(8,246.49)	0.00002321	0.00002321		(0.19)
GROSS PRODUCTION TAX	May 24				827.86	0.00002321	0.00002321		0.02
ENVIRONMENTAL TAX	May 24				(5.04)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jun 24	1.0000	7,071.32	0.46	3,269.08	0.00002321	0.00002321	0.16	0.08
ENVIRONMENTAL TAX	Jun 24				(7.30)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jun 24				876.11	0.00002321	0.00002321		0.02
TRANSPORTATION	Jun 24				(11,945.62)	0.00002321	0.00002321		(0.28)
TREATING	Jun 24				(3,004.99)	0.00002321	0.00002321		(0.07)
ROYALTY INTEREST	May 24	1.0000	12,721.86	-0.83	(10,588.91)	0.00002321	0.00002321	0.29	(0.24)
ENVIRONMENTAL TAX	May 24				(11.83)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	May 24				738.76	0.00002321	0.00002321		0.02
ROYALTY INTEREST	Jul 24	1.0000	12,995.22	0.24	3,087.22	0.00002321	0.00002321	0.30	0.07
ENVIRONMENTAL TAX	Jul 24				(13.22)	0.00002321	0.00002321		0.00
TREATING	Jul 24				(4,414.66)	0.00002321	0.00002321		(0.10)
TRANSPORTATION	Jul 24				(21,652.29)	0.00002321	0.00002321		(0.50)
GROSS PRODUCTION TAX	Jul 24				1,723.48	0.00002321	0.00002321		0.04
Total RESIDUE GAS (MCF)								1.04	(1.18)
Total Property									26.99

Property:1950601307BLAGRAVE I 31-43 4409H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 24		108.48	21.89	2,374.30	0.00002322	0.00002322	0.00	0.05
GROSS PRODUCTION TAX	Jul 24				(165.65)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24		154.97	8.61	1,334.27	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX	Jun 24				(93.09)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24		161.65	9.12	1,474.11	0.00002322	0.00002322	0.00	0.03

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Jun 24				(102.85)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24		284.81	19.39	5,522.04	0.00002322	0.00002322	0.01	0.12
GROSS PRODUCTION TAX	May 24				(414.15)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 24		482.32	20.69	9,976.82	0.00002322	0.00002322	0.01	0.23
GROSS PRODUCTION TAX	Jun 24				(748.26)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Jul 24		535.30	21.28	11,392.01	0.00002322	0.00002322	0.01	0.27
GROSS PRODUCTION TAX	Jul 24				(854.40)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	May 24		626.73	7.72	4,837.03	0.00002322	0.00002322	0.01	0.11
GROSS PRODUCTION TAX	May 24				(337.47)	0.00002322	0.00002322		(0.01)
Total NATURAL GAS LIQUIDS (BBLs)								0.04	0.78
OIL (BBLs)									
ROYALTY INTEREST	Aug 24		2,421.54	74.19	179,660.58	0.00002322	0.00002322	0.05	4.17
ENVIRONMENTAL TAX	Aug 24				(15.13)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Aug 24				(8,264.39)	0.00002322	0.00002322		(0.19)
ROYALTY INTEREST	Jul 24		2,521.40	78.81	198,721.89	0.00002322	0.00002322	0.06	4.62
ENVIRONMENTAL TAX	Jul 24				(15.76)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 24				(9,141.21)	0.00002322	0.00002322		(0.21)
ROYALTY INTEREST	Jun 24		2,693.59	77.43	208,567.50	0.00002322	0.00002322	0.06	4.84
GROSS PRODUCTION TAX	Jun 24				(9,594.11)	0.00002322	0.00002322		(0.23)
ENVIRONMENTAL TAX	Jun 24				(16.83)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.17	13.00
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 24	1.0000	459.52	-0.81	(371.04)	0.00002322	0.00002322	0.01	(0.01)
GROSS PRODUCTION TAX	Jul 24				25.89	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jul 24				(0.45)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24	1.0000	1,062.01	0.89	942.31	0.00002322	0.00002322	0.02	0.02
ENVIRONMENTAL TAX	Jun 24				(1.06)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 24				(65.74)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24	1.0000	1,447.52	-0.15	(211.43)	0.00002322	0.00000000	0.03	0.00
ENVIRONMENTAL TAX	May 24				(1.48)	0.00002322	0.00000000		0.00
TRANSPORTATION	May 24				(2,427.95)	0.00002322	0.00000000		(0.05)
GROSS PRODUCTION TAX	May 24				243.74	0.00002322	0.00000000		0.01
TREATING	May 24				(610.49)	0.00002322	0.00000000		(0.01)
ROYALTY INTEREST	Jun 24	1.0000	2,342.95	0.46	1,083.15	0.00002322	0.00002322	0.05	0.02
TREATING	Jun 24				(995.65)	0.00002322	0.00002322		(0.02)
TRANSPORTATION	Jun 24				(3,957.96)	0.00002322	0.00002322		(0.09)
GROSS PRODUCTION TAX	Jun 24				290.28	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Jun 24				(2.42)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 24	1.0000	2,655.95	0.24	630.96	0.00002322	0.00002322	0.06	0.01
TREATING	Jul 24				(902.26)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	Jul 24				(2.70)	0.00002322	0.00002322		0.00
TRANSPORTATION	Jul 24				(4,425.27)	0.00002322	0.00002322		(0.10)
GROSS PRODUCTION TAX	Jul 24				352.24	0.00002322	0.00002322		0.01
ROYALTY INTEREST	May 24	1.0000	3,745.59	-0.83	(3,117.61)	0.00002322	0.00002322	0.08	(0.07)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	May 24				(3.48)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	May 24				217.51	0.00002322	0.00002322		0.00
						Total RESIDUE GAS (MCF)		0.25	(0.29)
						Total Property			13.49
Property: 1950601309 BLAGRAVE J 31-43 4210H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 24		268.50	21.89	5,876.86	0.00002322	0.00002322	0.01	0.14
GROSS PRODUCTION TAX	Jul 24				(410.01)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 24		275.44	8.61	2,371.56	0.00002322	0.00002322	0.01	0.05
GROSS PRODUCTION TAX	Jun 24				(165.46)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24		287.33	9.12	2,620.12	0.00002322	0.00002322	0.01	0.06
GROSS PRODUCTION TAX	Jun 24				(182.80)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24		323.16	19.39	6,265.69	0.00002322	0.00002322	0.01	0.14
GROSS PRODUCTION TAX	May 24				(469.93)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	May 24		711.13	7.72	5,488.43	0.00002322	0.00002322	0.02	0.13
GROSS PRODUCTION TAX	May 24				(382.91)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 24		857.29	20.69	17,733.06	0.00002322	0.00002322	0.02	0.41
GROSS PRODUCTION TAX	Jun 24				(1,329.98)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Jul 24		1,324.97	21.28	28,197.47	0.00002322	0.00002322	0.03	0.66
GROSS PRODUCTION TAX	Jul 24				(2,114.81)	0.00002322	0.00002322		(0.05)
						Total NATURAL GAS LIQUIDS (BBLs)		0.11	1.48
OIL (BBLs)									
ROYALTY INTEREST	Jun 24		1,740.92	77.43	134,801.26	0.00002322	0.00002322	0.04	3.13
ENVIRONMENTAL TAX	Jun 24				(10.88)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 24				(6,200.86)	0.00002322	0.00002322		(0.14)
ROYALTY INTEREST	Jul 24		1,857.60	78.81	146,405.08	0.00002322	0.00002322	0.04	3.40
ENVIRONMENTAL TAX	Jul 24				(11.61)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 24				(6,734.63)	0.00002322	0.00002322		(0.16)
ROYALTY INTEREST	Aug 24		1,927.98	74.19	143,042.03	0.00002322	0.00002322	0.04	3.32
GROSS PRODUCTION TAX	Aug 24				(6,579.93)	0.00002322	0.00002322		(0.15)
ENVIRONMENTAL TAX	Aug 24				(12.05)	0.00002322	0.00002322		0.00
						Total OIL (BBLs)		0.12	9.40
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 24	1.0000	1,137.40	-0.81	(918.40)	0.00002322	0.00002322	0.03	(0.02)
GROSS PRODUCTION TAX	Jul 24				64.07	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jul 24				(1.12)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 24	1.0000	1,642.46	-0.15	(239.90)	0.00002322	0.00002322	0.04	(0.01)
TRANSPORTATION	May 24				(2,754.92)	0.00002322	0.00002322		(0.06)
TREATING	May 24				(692.71)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	May 24				(1.68)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	May 24				276.56	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Jun 24	1.0000	1,646.17	-0.13	(220.33)	0.00002322	0.00002322	0.04	(0.01)
GROSS PRODUCTION TAX	Jun 24				15.37	0.00002322	0.00002322		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Jun 24				(1.53)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24	1.0000	1,887.64	0.89	1,674.89	0.00002322	0.00002322	0.04	0.04
ENVIRONMENTAL TAX	Jun 24				(1.89)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 24				(116.85)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 24	1.0000	4,164.42	0.46	1,925.22	0.00002322	0.00002322	0.10	0.04
GROSS PRODUCTION TAX	Jun 24				515.96	0.00002322	0.00002322		0.01
TREATING	Jun 24				(1,769.69)	0.00002322	0.00002322		(0.04)
ENVIRONMENTAL TAX	Jun 24				(4.30)	0.00002322	0.00002322		0.00
TRANSPORTATION	Jun 24				(7,034.98)	0.00002322	0.00002322		(0.16)
ROYALTY INTEREST	May 24	1.0000	4,250.01	-0.83	(3,537.45)	0.00002322	0.00002322	0.10	(0.08)
GROSS PRODUCTION TAX	May 24				246.80	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	May 24				(3.95)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 24	1.0000	6,574.00	0.24	1,561.76	0.00002322	0.00002322	0.15	0.04
GROSS PRODUCTION TAX	Jul 24				871.87	0.00002322	0.00002322		0.02
TREATING	Jul 24				(2,233.28)	0.00002322	0.00002322		(0.05)
TRANSPORTATION	Jul 24				(10,953.43)	0.00002322	0.00002322		(0.25)
ENVIRONMENTAL TAX	Jul 24				(6.69)	0.00002322	0.00002322		0.00
						Total RESIDUE GAS (MCF)		0.50	(0.53)
						Total Property			10.35

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	87.72	(4.48)	(3.96)		79.28

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3633986 Check Amount 126.79 Check Date June 28, 2024 Check Type ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31-43 2811H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Apr 24		32.27	10.17	328.10	0.00002320	0.00002320	0.00	0.01
GROSS PRODUCTION TAX	Apr 24				(22.89)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Feb 24		1,266.68	12.52	15,854.50	0.00002320	0.00002320	0.03	0.36
GROSS PRODUCTION TAX	Feb 24				(1,106.13)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Apr 24		1,553.86	10.11	15,708.62	0.00002320	0.00002320	0.04	0.36
GROSS PRODUCTION TAX	Apr 24				(1,095.95)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Jan 24		1,811.56	11.57	20,964.26	0.00002320	0.00002320	0.04	0.48
GROSS PRODUCTION TAX	Jan 24				(1,462.62)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Apr 24		1,867.58	21.82	40,745.06	0.00002320	0.00002320	0.04	0.95
GROSS PRODUCTION TAX	Apr 24				(3,055.88)	0.00002320	0.00002320		(0.07)
ROYALTY INTEREST	Mar 24		1,926.43	10.00	19,265.02	0.00002320	0.00002320	0.04	0.44
GROSS PRODUCTION TAX	Mar 24				(1,344.07)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Mar 24		2,113.38	21.92	46,315.75	0.00002320	0.00002320	0.05	1.08
GROSS PRODUCTION TAX	Mar 24				(3,473.68)	0.00002320	0.00002320		(0.08)
ROYALTY INTEREST	Feb 24		2,594.87	23.94	62,128.82	0.00002320	0.00002320	0.06	1.44
GROSS PRODUCTION TAX	Feb 24				(4,659.66)	0.00002320	0.00002320		(0.11)
ROYALTY INTEREST	Jan 24		3,414.07	22.80	77,839.97	0.00002320	0.00002320	0.08	1.80
GROSS PRODUCTION TAX	Jan 24				(5,838.00)	0.00002320	0.00002320		(0.13)
ROYALTY INTEREST	Jul 23		3,857.21	20.39	78,644.37	0.00002320	0.00002320	0.09	1.82
GROSS PRODUCTION TAX	Jul 23				(5,898.33)	0.00002320	0.00002320		(0.14)
ROYALTY INTEREST	Jul 23		(3,857.21)	20.46	(78,904.05)	0.00002320	0.00002320	(0.09)	(1.83)
GROSS PRODUCTION TAX	Jul 23				5,917.80	0.00002320	0.00002320		0.14
ROYALTY INTEREST	Jan 23		5,966.49	25.42	151,656.08	0.00002320	0.00002320	0.14	3.52

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	GROSS PRODUCTION TAX	Jan 23				(11,374.21)	0.00002320	0.00002320		(0.26)
	ROYALTY INTEREST	Jan 23		(5,966.49)	25.49	(152,067.15)	0.00002320	0.00002320	(0.14)	(3.53)
	GROSS PRODUCTION TAX	Jan 23				11,405.04	0.00002320	0.00002320		0.26
Total NATURAL GAS LIQUIDS (BBLs)									0.38	6.39
OIL (BBLs)										
	ROYALTY INTEREST	Feb 24		2,059.00	75.17	154,764.94	0.00002320	0.00002320	0.05	3.59
	GROSS PRODUCTION TAX	Feb 24				(7,119.19)	0.00002320	0.00002320		(0.16)
	ENVIRONMENTAL TAX	Feb 24				(12.87)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Apr 24		2,145.45	83.38	178,885.75	0.00002320	0.00002320	0.05	4.15
	ENVIRONMENTAL TAX	Apr 24				(13.41)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	Apr 24				(8,228.74)	0.00002320	0.00002320		(0.19)
	ROYALTY INTEREST	May 24		2,199.99	77.72	170,976.18	0.00002320	0.00002320	0.05	3.96
	ENVIRONMENTAL TAX	May 24				(13.75)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	May 24				(7,864.90)	0.00002320	0.00002320		(0.18)
	ROYALTY INTEREST	Mar 24		2,694.29	79.15	213,254.46	0.00002320	0.00002320	0.06	4.95
	GROSS PRODUCTION TAX	Mar 24				(9,809.71)	0.00002320	0.00002320		(0.23)
	ENVIRONMENTAL TAX	Mar 24				(16.84)	0.00002320	0.00002320		0.00
Total OIL (BBLs)									0.21	15.89
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Feb 24	1.0000	7,286.72	0.96	6,997.46	0.00002320	0.00002320	0.17	0.16
	GROSS PRODUCTION TAX	Feb 24				(452.50)	0.00002320	0.00002320		(0.01)
	ENVIRONMENTAL TAX	Feb 24				(6.82)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Apr 24	1.0000	9,165.86	-1.44	(13,216.48)	0.00002320	0.00002320	0.21	(0.30)
	GROSS PRODUCTION TAX	Apr 24				922.08	0.00002320	0.00002320		0.02
	ENVIRONMENTAL TAX	Apr 24				(8.55)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Apr 24	1.0000	9,526.09	-0.43	(4,123.10)	0.00002320	0.00002320	0.22	(0.09)
	TRANSPORTATION	Apr 24				(15,920.77)	0.00002320	0.00002320		(0.37)
	GROSS PRODUCTION TAX	Apr 24				1,803.53	0.00002320	0.00002320		0.04
	ENVIRONMENTAL TAX	Apr 24				(9.72)	0.00002320	0.00002320		0.00
	TREATING	Apr 24				(4,003.19)	0.00002320	0.00002320		(0.09)
	ROYALTY INTEREST	Mar 24	1.0000	9,907.55	0.17	1,669.39	0.00002320	0.00002320	0.23	0.04
	ENVIRONMENTAL TAX	Mar 24				(10.26)	0.00002320	0.00002320		0.00
	TREATING	Mar 24				(4,003.81)	0.00002320	0.00002320		(0.09)
	GROSS PRODUCTION TAX	Mar 24				1,435.02	0.00002320	0.00002320		0.03
	TRANSPORTATION	Mar 24				(16,799.20)	0.00002320	0.00002320		(0.39)
	ROYALTY INTEREST	Jan 24	1.0000	10,974.27	1.83	20,124.58	0.00002320	0.00002320	0.25	0.46
	GROSS PRODUCTION TAX	Jan 24				(1,106.48)	0.00002320	0.00002320		(0.03)
	ENVIRONMENTAL TAX	Jan 24				(10.16)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Mar 24	1.0000	11,225.69	-0.22	(2,508.50)	0.00002320	0.00002320	0.26	(0.06)
	ENVIRONMENTAL TAX	Mar 24				(10.49)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	Mar 24				175.01	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Feb 24	1.0000	13,229.43	1.10	14,603.21	0.00002320	0.00002320	0.30	0.34
	GROSS PRODUCTION TAX	Feb 24				1,033.27	0.00002320	0.00002320		0.02
	ENVIRONMENTAL TAX	Feb 24				(13.43)	0.00002320	0.00002320		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Feb 24				(21,981.05)	0.00002320	0.00002320		(0.51)
TREATING	Feb 24				(5,392.68)	0.00002320	0.00002320		(0.12)
ROYALTY INTEREST	Jan 24	1.0000	16,229.87	1.93	31,278.52	0.00002320	0.00002320	0.37	0.73
ENVIRONMENTAL TAX	Jan 24				(16.80)	0.00002320	0.00002320		0.00
TRANSPORTATION	Jan 24				(27,514.52)	0.00002320	0.00002320		(0.64)
TREATING	Jan 24				(5,808.62)	0.00002320	0.00002320		(0.13)
GROSS PRODUCTION TAX	Jan 24				682.43	0.00002320	0.00002320		0.02
ROYALTY INTEREST	Nov 23	1.0000	20,788.66	1.28	26,595.69	0.00002320	0.00002320	0.48	0.61
TREATING	Nov 23				(7,619.18)	0.00002320	0.00002320		(0.18)
GROSS PRODUCTION TAX	Nov 23				1,733.65	0.00002320	0.00002320		0.04
ENVIRONMENTAL TAX	Nov 23				(21.13)	0.00002320	0.00002320		0.00
TRANSPORTATION	Nov 23				(33,223.18)	0.00002320	0.00002320		(0.77)
ROYALTY INTEREST	Nov 23	1.0000	(20,788.66)	1.29	(26,782.38)	0.00002320	0.00002320	(0.48)	(0.62)
TREATING	Nov 23				7,619.18	0.00002320	0.00002320		0.18
TRANSPORTATION	Nov 23				33,223.18	0.00002320	0.00002320		0.77
ENVIRONMENTAL TAX	Nov 23				21.13	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Nov 23				(1,719.65)	0.00002320	0.00002320		(0.04)
						Total RESIDUE GAS (MCF)		2.01	(0.98)
						Total Property			21.30

Property:1950601064BLAGRAVE K 31-43 4411H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)												
	ROYALTY INTEREST	Jan 24	195.88	11.57	2,266.85	0.00002322	0.00002322	0.00	0.05			
	GROSS PRODUCTION TAX	Jan 24			(158.15)	0.00002322	0.00002322		0.00			
	ROYALTY INTEREST	Feb 24	208.74	12.52	2,612.75	0.00002322	0.00002322	0.00	0.06			
	GROSS PRODUCTION TAX	Feb 24			(182.29)	0.00002322	0.00002322		0.00			
	ROYALTY INTEREST	Mar 24	368.71	10.00	3,687.20	0.00002322	0.00002322	0.01	0.08			
	GROSS PRODUCTION TAX	Mar 24			(257.25)	0.00002322	0.00002322		(0.01)			
	ROYALTY INTEREST	Jan 24	369.16	22.80	8,416.79	0.00002322	0.00002322	0.01	0.19			
	GROSS PRODUCTION TAX	Jan 24			(631.26)	0.00002322	0.00002322		(0.01)			
	ROYALTY INTEREST	Mar 24	404.49	21.92	8,864.53	0.00002322	0.00002322	0.01	0.20			
	GROSS PRODUCTION TAX	Mar 24			(664.84)	0.00002322	0.00002322		(0.02)			
	ROYALTY INTEREST	Feb 24	427.62	23.94	10,238.56	0.00002322	0.00002322	0.01	0.24			
	GROSS PRODUCTION TAX	Feb 24			(767.89)	0.00002322	0.00002322		(0.02)			
	ROYALTY INTEREST	Apr 24	432.36	10.11	4,370.90	0.00002322	0.00002322	0.01	0.10			
	GROSS PRODUCTION TAX	Apr 24			(304.95)	0.00002322	0.00002322		(0.01)			
	ROYALTY INTEREST	Apr 24	519.65	21.82	11,337.24	0.00002322	0.00002322	0.01	0.26			
	GROSS PRODUCTION TAX	Apr 24			(850.29)	0.00002322	0.00002322		(0.02)			
						Total NATURAL GAS LIQUIDS (BBLs)			0.06	1.09		
OIL (BBLs)												
	ROYALTY INTEREST	Feb 24	812.65	75.17	61,082.92	0.00002322	0.00002322	0.02	1.42			
	ENVIRONMENTAL TAX	Feb 24			(5.08)	0.00002322	0.00002322		0.00			
	GROSS PRODUCTION TAX	Feb 24			(2,809.81)	0.00002322	0.00002322		(0.06)			
	ROYALTY INTEREST	Mar 24	960.89	79.15	76,054.94	0.00002322	0.00002322	0.02	1.77			

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 24				(3,498.53)	0.00002322	0.00002322		(0.08)
ENVIRONMENTAL TAX	Mar 24				(6.01)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24		1,007.67	83.38	84,018.65	0.00002322	0.00002322	0.02	1.95
ENVIRONMENTAL TAX	Apr 24				(6.30)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 24				(3,864.86)	0.00002322	0.00002322		(0.09)
ROYALTY INTEREST	May 24		1,101.16	77.72	85,578.63	0.00002322	0.00002322	0.03	1.99
GROSS PRODUCTION TAX	May 24				(3,936.62)	0.00002322	0.00002322		(0.09)
ENVIRONMENTAL TAX	May 24				(6.88)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.09	6.81
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 24	1.0000	1,186.64	1.83	2,176.06	0.00002322	0.00002322	0.03	0.05
ENVIRONMENTAL TAX	Jan 24				(1.10)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jan 24				(119.64)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24	1.0000	1,200.82	0.96	1,153.15	0.00002322	0.00002322	0.03	0.03
ENVIRONMENTAL TAX	Feb 24				(1.12)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 24				(74.57)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24	1.0000	1,896.24	0.17	319.51	0.00002322	0.00002322	0.04	0.01
TREATING	Mar 24				(766.30)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	Mar 24				(1.96)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Mar 24				274.65	0.00002322	0.00002322		0.01
TRANSPORTATION	Mar 24				(3,215.26)	0.00002322	0.00002322		(0.07)
ROYALTY INTEREST	Mar 24	1.0000	2,148.52	-0.22	(480.11)	0.00002322	0.00002322	0.05	(0.01)
GROSS PRODUCTION TAX	Mar 24				33.50	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Mar 24				(2.01)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24	1.0000	2,180.15	1.10	2,406.54	0.00002322	0.00002322	0.05	0.06
TREATING	Feb 24				(888.69)	0.00002322	0.00002322		(0.02)
GROSS PRODUCTION TAX	Feb 24				170.28	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Feb 24				(2.21)	0.00002322	0.00002322		0.00
TRANSPORTATION	Feb 24				(3,622.38)	0.00002322	0.00002322		(0.08)
ROYALTY INTEREST	Apr 24	1.0000	2,550.39	-1.44	(3,677.46)	0.00002322	0.00002322	0.06	(0.08)
ENVIRONMENTAL TAX	Apr 24				(2.38)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 24				256.57	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Apr 24	1.0000	2,650.62	-0.43	(1,147.24)	0.00002322	0.00002322	0.06	(0.03)
TRANSPORTATION	Apr 24				(4,429.93)	0.00002322	0.00002322		(0.10)
ENVIRONMENTAL TAX	Apr 24				(2.71)	0.00002322	0.00002322		0.00
TREATING	Apr 24				(1,113.88)	0.00002322	0.00002322		(0.03)
GROSS PRODUCTION TAX	Apr 24				501.83	0.00002322	0.00002322		0.01
Total RESIDUE GAS (MCF)								0.32	(0.26)
Total Property									7.64
Property: 1950601065BLAGRAVE L 31-43 4212H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jan 24		516.98	11.57	5,982.70	0.00002322	0.00002322	0.01	0.14
GROSS PRODUCTION TAX	Jan 24				(417.40)	0.00002322	0.00002322		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 24		579.08	12.52	7,248.12	0.00002322	0.00002322	0.01	0.17
GROSS PRODUCTION TAX	Feb 24				(505.68)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Apr 24		809.68	10.11	8,185.38	0.00002322	0.00002322	0.02	0.19
GROSS PRODUCTION TAX	Apr 24				(571.07)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 24		918.56	10.00	9,185.90	0.00002322	0.00002322	0.02	0.21
GROSS PRODUCTION TAX	Mar 24				(640.88)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Apr 24		973.15	21.82	21,231.24	0.00002322	0.00002322	0.02	0.49
GROSS PRODUCTION TAX	Apr 24				(1,592.34)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Jan 24		974.29	22.80	22,213.66	0.00002322	0.00002322	0.02	0.51
GROSS PRODUCTION TAX	Jan 24				(1,666.02)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Mar 24		1,007.70	21.92	22,084.18	0.00002322	0.00002322	0.02	0.51
GROSS PRODUCTION TAX	Mar 24				(1,656.31)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Feb 24		1,186.28	23.94	28,403.09	0.00002322	0.00002322	0.03	0.65
GROSS PRODUCTION TAX	Feb 24				(2,130.23)	0.00002322	0.00002322		(0.05)
Total NATURAL GAS LIQUIDS (BBLs)								0.15	2.66
OIL (BBLs)									
ROYALTY INTEREST	May 24		1,739.06	77.72	135,154.18	0.00002322	0.00002322	0.04	3.14
GROSS PRODUCTION TAX	May 24				(6,217.09)	0.00002322	0.00002322		(0.14)
ENVIRONMENTAL TAX	May 24				(10.87)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24		1,797.13	75.17	135,081.45	0.00002322	0.00002322	0.04	3.13
GROSS PRODUCTION TAX	Feb 24				(6,213.75)	0.00002322	0.00002322		(0.14)
ENVIRONMENTAL TAX	Feb 24				(11.23)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24		1,806.15	83.38	150,595.21	0.00002322	0.00002322	0.04	3.50
GROSS PRODUCTION TAX	Apr 24				(6,927.38)	0.00002322	0.00002322		(0.16)
ENVIRONMENTAL TAX	Apr 24				(11.29)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24		1,998.93	79.15	158,216.35	0.00002322	0.00002322	0.05	3.68
GROSS PRODUCTION TAX	Mar 24				(7,277.95)	0.00002322	0.00002322		(0.17)
ENVIRONMENTAL TAX	Mar 24				(12.49)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.17	12.84
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jan 24	1.0000	3,131.79	1.83	5,743.07	0.00002322	0.00002322	0.07	0.13
GROSS PRODUCTION TAX	Jan 24				(315.76)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Jan 24				(2.90)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24	1.0000	3,331.23	0.96	3,198.99	0.00002322	0.00002322	0.08	0.07
GROSS PRODUCTION TAX	Feb 24				(206.87)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Feb 24				(3.12)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jan 24	1.0000	4,631.61	1.93	8,926.14	0.00002322	0.00002322	0.11	0.21
TRANSPORTATION	Jan 24				(7,851.98)	0.00002322	0.00002322		(0.18)
TREATING	Jan 24				(1,657.64)	0.00002322	0.00002322		(0.04)
GROSS PRODUCTION TAX	Jan 24				194.75	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jan 24				(4.80)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24	1.0000	4,724.10	0.17	796.00	0.00002322	0.00002322	0.11	0.02
TRANSPORTATION	Mar 24				(8,010.16)	0.00002322	0.00002322		(0.18)
TREATING	Mar 24				(1,909.09)	0.00002322	0.00002322		(0.04)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 24				684.24	0.00002322	0.00002322		0.02
ENVIRONMENTAL TAX	Mar 24				(4.89)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24	1.0000	4,776.11	-1.44	(6,886.79)	0.00002322	0.00002322	0.11	(0.16)
ENVIRONMENTAL TAX	Apr 24				(4.46)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 24				480.47	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Apr 24	1.0000	4,963.81	-0.43	(2,148.44)	0.00002322	0.00002322	0.11	(0.05)
TRANSPORTATION	Apr 24				(8,295.92)	0.00002322	0.00002322		(0.19)
TREATING	Apr 24				(2,085.96)	0.00002322	0.00002322		(0.05)
GROSS PRODUCTION TAX	Apr 24				939.77	0.00002322	0.00002322		0.02
ENVIRONMENTAL TAX	Apr 24				(5.07)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24	1.0000	5,352.61	-0.22	(1,196.10)	0.00002322	0.00002322	0.12	(0.03)
GROSS PRODUCTION TAX	Mar 24				83.45	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Mar 24				(5.00)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24	1.0000	6,048.03	1.10	6,676.07	0.00002322	0.00002322	0.14	0.15
ENVIRONMENTAL TAX	Feb 24				(6.14)	0.00002322	0.00002322		0.00
TREATING	Feb 24				(2,465.34)	0.00002322	0.00002322		(0.06)
TRANSPORTATION	Feb 24				(10,048.96)	0.00002322	0.00002322		(0.23)
GROSS PRODUCTION TAX	Feb 24				472.37	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Nov 23	1.0000	6,611.77	1.28	8,458.68	0.00002322	0.00002322	0.15	0.19
TRANSPORTATION	Nov 23				(10,566.53)	0.00002322	0.00002322		(0.24)
ENVIRONMENTAL TAX	Nov 23				(6.72)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				551.38	0.00002322	0.00002322		0.01
TREATING	Nov 23				(2,423.26)	0.00002322	0.00002322		(0.06)
ROYALTY INTEREST	Nov 23	1.0000	(6,611.77)	1.29	(8,518.06)	0.00002322	0.00002322	(0.15)	(0.20)
TREATING	Nov 23				2,423.26	0.00002322	0.00002322		0.06
TRANSPORTATION	Nov 23				10,566.53	0.00002322	0.00002322		0.24
GROSS PRODUCTION TAX	Nov 23				(546.93)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Nov 23				6.72	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)								0.85	(0.59)
Total Property									14.91

Property:1950601306BLAGRAVE I 31-43 2809H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Apr 24		29.35	10.17	298.42	0.00002321	0.00002321	0.00	0.01
GROSS PRODUCTION TAX	Apr 24				(20.82)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Feb 24		1,187.57	12.52	14,864.22	0.00002321	0.00002321	0.03	0.34
GROSS PRODUCTION TAX	Feb 24				(1,037.04)	0.00002321	0.00002321		(0.02)
ROYALTY INTEREST	Apr 24		1,413.36	10.11	14,288.16	0.00002321	0.00002321	0.03	0.33
GROSS PRODUCTION TAX	Apr 24				(996.85)	0.00002321	0.00002321		(0.02)
ROYALTY INTEREST	Jan 24		1,427.36	11.57	16,518.18	0.00002321	0.00002321	0.03	0.38
GROSS PRODUCTION TAX	Jan 24				(1,152.43)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Apr 24		1,698.70	21.82	37,060.62	0.00002321	0.00002321	0.04	0.86
GROSS PRODUCTION TAX	Apr 24				(2,779.55)	0.00002321	0.00002321		(0.06)
ROYALTY INTEREST	Mar 24		1,708.73	10.00	17,087.88	0.00002321	0.00002321	0.04	0.39

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 24				(1,192.18)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Mar 24		1,874.55	21.92	41,081.63	0.00002321	0.00002321	0.04	0.96
GROSS PRODUCTION TAX	Mar 24				(3,081.12)	0.00002321	0.00002321		(0.07)
ROYALTY INTEREST	Feb 24		2,432.80	23.94	58,248.23	0.00002321	0.00002321	0.06	1.35
GROSS PRODUCTION TAX	Feb 24				(4,368.62)	0.00002321	0.00002321		(0.10)
ROYALTY INTEREST	Jan 24		2,690.02	22.80	61,331.72	0.00002321	0.00002321	0.06	1.42
GROSS PRODUCTION TAX	Jan 24				(4,599.88)	0.00002321	0.00002321		(0.11)
ROYALTY INTEREST	Jul 23		4,956.17	20.39	101,050.86	0.00002321	0.00002321	0.11	2.35
GROSS PRODUCTION TAX	Jul 23				(7,578.81)	0.00002321	0.00002321		(0.17)
ROYALTY INTEREST	Jul 23		(4,956.17)	20.46	(101,384.52)	0.00002321	0.00002321	(0.11)	(2.35)
GROSS PRODUCTION TAX	Jul 23				7,603.84	0.00002321	0.00002321		0.18
ROYALTY INTEREST	Jan 23		6,571.26	25.42	167,028.06	0.00002321	0.00002321	0.15	3.88
GROSS PRODUCTION TAX	Jan 23				(12,527.10)	0.00002321	0.00002321		(0.29)
ROYALTY INTEREST	Jan 23		(6,571.26)	25.49	(167,480.80)	0.00002321	0.00002321	(0.15)	(3.89)
GROSS PRODUCTION TAX	Jan 23				12,561.06	0.00002321	0.00002321		0.29
Total NATURAL GAS LIQUIDS (BBLs)								0.33	5.60
OIL (BBLs)									
ROYALTY INTEREST	May 24		5,527.05	77.72	429,544.63	0.00002321	0.00002321	0.13	9.97
ENVIRONMENTAL TAX	May 24				(34.54)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	May 24				(19,759.05)	0.00002321	0.00002321		(0.45)
ROYALTY INTEREST	Apr 24		5,678.49	83.38	473,467.54	0.00002321	0.00002321	0.13	10.99
ENVIRONMENTAL TAX	Apr 24				(35.49)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Apr 24				(21,779.51)	0.00002321	0.00002321		(0.50)
ROYALTY INTEREST	Mar 24		5,942.11	79.15	470,321.11	0.00002321	0.00002321	0.14	10.92
GROSS PRODUCTION TAX	Mar 24				(21,634.77)	0.00002321	0.00002321		(0.50)
ENVIRONMENTAL TAX	Mar 24				(37.14)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Feb 24		5,999.72	75.17	450,969.53	0.00002321	0.00002321	0.14	10.46
GROSS PRODUCTION TAX	Feb 24				(20,744.60)	0.00002321	0.00002321		(0.48)
ENVIRONMENTAL TAX	Feb 24				(37.50)	0.00002321	0.00002321		0.00
Total OIL (BBLs)								0.54	40.41
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 24	1.0000	6,831.59	0.96	6,560.39	0.00002321	0.00002321	0.16	0.15
GROSS PRODUCTION TAX	Feb 24				(424.24)	0.00002321	0.00002321		(0.01)
ENVIRONMENTAL TAX	Feb 24				(6.40)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Apr 24	1.0000	8,337.04	-1.44	(12,021.37)	0.00002321	0.00002321	0.19	(0.28)
ENVIRONMENTAL TAX	Apr 24				(7.78)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Apr 24				838.70	0.00002321	0.00002321		0.02
ROYALTY INTEREST	Jan 24	1.0000	8,646.86	1.83	15,856.58	0.00002321	0.00002321	0.20	0.37
GROSS PRODUCTION TAX	Jan 24				(871.82)	0.00002321	0.00002321		(0.02)
ENVIRONMENTAL TAX	Jan 24				(8.01)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Apr 24	1.0000	8,664.67	-0.43	(3,750.26)	0.00002321	0.00002321	0.20	(0.09)
ENVIRONMENTAL TAX	Apr 24				(8.84)	0.00002321	0.00002321		0.00
TREATING	Apr 24				(3,641.20)	0.00002321	0.00002321		(0.08)
GROSS PRODUCTION TAX	Apr 24				1,640.44	0.00002321	0.00002321		0.04

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Apr 24				(14,481.11)	0.00002321	0.00002321		(0.33)
ROYALTY INTEREST	Mar 24	1.0000	8,787.90	0.17	1,480.73	0.00002321	0.00002321	0.20	0.03
TRANSPORTATION	Mar 24				(14,900.73)	0.00002321	0.00002321		(0.34)
GROSS PRODUCTION TAX	Mar 24				1,272.85	0.00002321	0.00002321		0.03
TREATING	Mar 24				(3,551.34)	0.00002321	0.00002321		(0.08)
ENVIRONMENTAL TAX	Mar 24				(9.10)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Mar 24	1.0000	9,957.07	-0.22	(2,225.01)	0.00002321	0.00002321	0.23	(0.05)
GROSS PRODUCTION TAX	Mar 24				155.23	0.00002321	0.00002321		0.00
ENVIRONMENTAL TAX	Mar 24				(9.31)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Feb 24	1.0000	12,403.12	1.10	13,691.08	0.00002321	0.00002321	0.29	0.32
TREATING	Feb 24				(5,055.86)	0.00002321	0.00002321		(0.12)
ENVIRONMENTAL TAX	Feb 24				(12.59)	0.00002321	0.00002321		0.00
TRANSPORTATION	Feb 24				(20,608.10)	0.00002321	0.00002321		(0.47)
GROSS PRODUCTION TAX	Feb 24				968.73	0.00002321	0.00002321		0.02
ROYALTY INTEREST	Jan 24	1.0000	12,787.85	1.93	24,644.99	0.00002321	0.00002321	0.29	0.57
ENVIRONMENTAL TAX	Jan 24				(13.24)	0.00002321	0.00002321		0.00
TREATING	Jan 24				(4,576.73)	0.00002321	0.00002321		(0.11)
GROSS PRODUCTION TAX	Jan 24				537.70	0.00002321	0.00002321		0.01
TRANSPORTATION	Jan 24				(21,679.26)	0.00002321	0.00002321		(0.50)
ROYALTY INTEREST	Nov 23	1.0000	(25,123.02)	1.29	(32,366.42)	0.00002321	0.00002321	(0.58)	(0.76)
TRANSPORTATION	Nov 23				40,150.10	0.00002321	0.00002321		0.93
ENVIRONMENTAL TAX	Nov 23				25.53	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Nov 23				(2,078.19)	0.00002321	0.00002321		(0.05)
TREATING	Nov 23				9,207.76	0.00002321	0.00002321		0.21
ROYALTY INTEREST	Nov 23	1.0000	25,123.02	1.28	32,140.80	0.00002321	0.00002321	0.58	0.75
ENVIRONMENTAL TAX	Nov 23				(25.53)	0.00002321	0.00002321		0.00
TREATING	Nov 23				(9,207.76)	0.00002321	0.00002321		(0.21)
GROSS PRODUCTION TAX	Nov 23				2,095.11	0.00002321	0.00002321		0.05
TRANSPORTATION	Nov 23				(40,150.10)	0.00002321	0.00002321		(0.93)
						Total RESIDUE GAS (MCF)		1.76	(0.93)
						Total Property			45.08

Property:1950601307BLAGRAVE I 31-43 4409H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Mar 24		173.67	10.00	1,736.72	0.00002322	0.00002322	0.00	0.04
GROSS PRODUCTION TAX	Mar 24				(121.17)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24		190.52	21.92	4,175.30	0.00002322	0.00002322	0.00	0.09
GROSS PRODUCTION TAX	Mar 24				(313.15)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jan 24		191.92	11.57	2,221.03	0.00002322	0.00002322	0.00	0.05
GROSS PRODUCTION TAX	Jan 24				(154.96)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24		205.38	12.52	2,570.67	0.00002322	0.00002322	0.00	0.06
GROSS PRODUCTION TAX	Feb 24				(179.35)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24		335.53	10.11	3,391.97	0.00002322	0.00002322	0.01	0.08
GROSS PRODUCTION TAX	Apr 24				(236.65)	0.00002322	0.00002322		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST		Jan 24		361.70	22.80	8,246.62	0.00002322	0.00002322	0.01	0.19
GROSS PRODUCTION TAX		Jan 24				(618.50)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST		Apr 24		403.27	21.82	8,798.08	0.00002322	0.00002322	0.01	0.20
GROSS PRODUCTION TAX		Apr 24				(659.86)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST		Feb 24		420.74	23.94	10,073.66	0.00002322	0.00002322	0.01	0.24
GROSS PRODUCTION TAX		Feb 24				(755.52)	0.00002322	0.00002322		(0.02)
Total NATURAL GAS LIQUIDS (BBLs)									0.04	0.89
OIL (BBLs)										
ROYALTY INTEREST		Mar 24		2,902.28	79.15	229,716.98	0.00002322	0.00002322	0.07	5.33
GROSS PRODUCTION TAX		Mar 24				(10,566.98)	0.00002322	0.00002322		(0.25)
ENVIRONMENTAL TAX		Mar 24				(18.14)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		May 24		3,086.18	77.72	239,848.03	0.00002322	0.00002322	0.07	5.56
GROSS PRODUCTION TAX		May 24				(11,033.01)	0.00002322	0.00002322		(0.26)
ENVIRONMENTAL TAX		May 24				(19.29)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Apr 24		3,482.89	83.38	290,400.33	0.00002322	0.00002322	0.08	6.74
ENVIRONMENTAL TAX		Apr 24				(21.77)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX		Apr 24				(13,358.42)	0.00002322	0.00002322		(0.31)
ROYALTY INTEREST		Feb 24		3,756.93	75.17	282,390.01	0.00002322	0.00002322	0.08	6.55
ENVIRONMENTAL TAX		Feb 24				(23.48)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX		Feb 24				(12,989.94)	0.00002322	0.00002322		(0.30)
Total OIL (BBLs)									0.30	23.06
RESIDUE GAS (MCF)										
ROYALTY INTEREST		Mar 24	1.0000	893.15	0.17	150.49	0.00002322	0.00000000	0.02	0.00
TRANSPORTATION		Mar 24				(1,514.42)	0.00002322	0.00000000		(0.03)
ENVIRONMENTAL TAX		Mar 24				(0.92)	0.00002322	0.00000000		0.00
GROSS PRODUCTION TAX		Mar 24				129.37	0.00002322	0.00000000		0.00
TREATING		Mar 24				(360.94)	0.00002322	0.00000000		(0.01)
ROYALTY INTEREST		Mar 24	1.0000	1,011.98	-0.22	(226.14)	0.00002322	0.00002322	0.02	(0.01)
GROSS PRODUCTION TAX		Mar 24				15.78	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX		Mar 24				(0.95)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Jan 24	1.0000	1,162.65	1.83	2,132.07	0.00002322	0.00002322	0.03	0.05
ENVIRONMENTAL TAX		Jan 24				(1.08)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX		Jan 24				(117.23)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Feb 24	1.0000	1,181.48	0.96	1,134.58	0.00002322	0.00002322	0.03	0.03
ENVIRONMENTAL TAX		Feb 24				(1.11)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX		Feb 24				(73.37)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Jan 24	1.0000	1,719.44	1.93	3,313.75	0.00002322	0.00002322	0.04	0.07
TRANSPORTATION		Jan 24				(2,914.98)	0.00002322	0.00002322		(0.07)
GROSS PRODUCTION TAX		Jan 24				72.30	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX		Jan 24				(1.78)	0.00002322	0.00002322		0.00
TREATING		Jan 24				(615.38)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST		Apr 24	1.0000	1,979.19	-1.44	(2,853.84)	0.00002322	0.00002322	0.04	(0.06)
GROSS PRODUCTION TAX		Apr 24				199.10	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX		Apr 24				(1.85)	0.00002322	0.00002322		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Apr 24	1.0000	2,056.97	-0.43	(890.30)	0.00002322	0.00002322	0.05	(0.02)
ENVIRONMENTAL TAX	Apr 24				(2.10)	0.00002322	0.00002322		0.00
TREATING	Apr 24				(864.41)	0.00002322	0.00002322		(0.02)
TRANSPORTATION	Apr 24				(3,437.77)	0.00002322	0.00002322		(0.08)
GROSS PRODUCTION TAX	Apr 24				389.44	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Feb 24	1.0000	2,145.04	1.10	2,367.79	0.00002322	0.00002322	0.05	0.05
TREATING	Feb 24				(874.38)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	Feb 24				(2.18)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 24				167.54	0.00002322	0.00002322		0.00
TRANSPORTATION	Feb 24				(3,564.04)	0.00002322	0.00002322		(0.08)
ROYALTY INTEREST	Nov 23	1.0000	4,325.00	1.28	5,533.14	0.00002322	0.00002322	0.10	0.12
TRANSPORTATION	Nov 23				(6,911.96)	0.00002322	0.00002322		(0.16)
ENVIRONMENTAL TAX	Nov 23				(4.40)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				360.68	0.00002322	0.00002322		0.01
TREATING	Nov 23				(1,585.14)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Nov 23	1.0000	(4,325.00)	1.29	(5,571.98)	0.00002322	0.00002322	(0.10)	(0.13)
ENVIRONMENTAL TAX	Nov 23				4.40	0.00002322	0.00002322		0.00
TREATING	Nov 23				1,585.14	0.00002322	0.00002322		0.04
TRANSPORTATION	Nov 23				6,911.96	0.00002322	0.00002322		0.16
GROSS PRODUCTION TAX	Nov 23				(357.77)	0.00002322	0.00002322		(0.01)
Total RESIDUE GAS (MCF)								0.28	(0.21)
Total Property									23.74

Property: 1950601309BLAGRAVE J 31-43 4210H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Feb 24		94.23	12.52	1,179.39	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX	Feb 24				(82.28)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24		193.03	23.94	4,621.66	0.00002322	0.00002322	0.00	0.11
GROSS PRODUCTION TAX	Feb 24				(346.62)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jan 24		246.86	11.57	2,856.84	0.00002322	0.00002322	0.01	0.07
GROSS PRODUCTION TAX	Jan 24				(199.31)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24		339.21	10.11	3,429.22	0.00002322	0.00002322	0.01	0.08
GROSS PRODUCTION TAX	Apr 24				(239.25)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 24		346.76	10.00	3,467.76	0.00002322	0.00002322	0.01	0.08
GROSS PRODUCTION TAX	Mar 24				(241.94)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 24		380.41	21.92	8,336.96	0.00002322	0.00002322	0.01	0.19
GROSS PRODUCTION TAX	Mar 24				(625.27)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Apr 24		407.70	21.82	8,894.73	0.00002322	0.00002322	0.01	0.20
GROSS PRODUCTION TAX	Apr 24				(667.10)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Jan 24		465.24	22.80	10,607.40	0.00002322	0.00002322	0.01	0.24
GROSS PRODUCTION TAX	Jan 24				(795.56)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Jan 23		1,473.56	25.42	37,454.82	0.00002322	0.00002322	0.03	0.87
GROSS PRODUCTION TAX	Jan 23				(2,809.11)	0.00002322	0.00002322		(0.06)
ROYALTY INTEREST	Jan 23		(1,473.56)	25.49	(37,556.34)	0.00002322	0.00002322	(0.03)	(0.88)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Jan 23				2,816.73	0.00002322	0.00002322		0.06
Total NATURAL GAS LIQUIDS (BBLs)								0.06	0.91
OIL (BBLs)									
ROYALTY INTEREST	May 24		1,613.22	77.72	125,374.29	0.00002322	0.00002322	0.04	2.91
GROSS PRODUCTION TAX	May 24				(5,767.22)	0.00002322	0.00002322		(0.13)
ENVIRONMENTAL TAX	May 24				(10.08)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24		1,883.49	83.38	157,043.76	0.00002322	0.00002322	0.04	3.65
ENVIRONMENTAL TAX	Apr 24				(11.77)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 24				(7,224.01)	0.00002322	0.00002322		(0.17)
ROYALTY INTEREST	Feb 24		1,919.20	75.17	144,256.85	0.00002322	0.00002322	0.04	3.35
GROSS PRODUCTION TAX	Feb 24				(6,635.82)	0.00002322	0.00002322		(0.15)
ENVIRONMENTAL TAX	Feb 24				(12.00)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24		2,264.75	79.15	179,256.14	0.00002322	0.00002322	0.05	4.16
ENVIRONMENTAL TAX	Mar 24				(14.15)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Mar 24				(8,245.78)	0.00002322	0.00002322		(0.19)
Total OIL (BBLs)								0.17	13.43
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 24	1.0000	542.05	0.96	520.53	0.00002322	0.00002322	0.01	0.01
ENVIRONMENTAL TAX	Feb 24				(0.51)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 24				(33.66)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 24	1.0000	984.12	1.10	1,086.31	0.00002322	0.00002322	0.02	0.03
TREATING	Feb 24				(401.15)	0.00002322	0.00002322		(0.01)
TRANSPORTATION	Feb 24				(1,635.13)	0.00002322	0.00002322		(0.04)
ENVIRONMENTAL TAX	Feb 24				(1.00)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 24				76.86	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jan 24	1.0000	1,495.49	1.83	2,742.42	0.00002322	0.00002322	0.03	0.06
ENVIRONMENTAL TAX	Jan 24				(1.38)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jan 24				(150.78)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24	1.0000	1,783.39	0.17	300.49	0.00002322	0.00002322	0.04	0.01
GROSS PRODUCTION TAX	Mar 24				258.31	0.00002322	0.00002322		0.01
TREATING	Mar 24				(720.70)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	Mar 24				(1.85)	0.00002322	0.00002322		0.00
TRANSPORTATION	Mar 24				(3,023.90)	0.00002322	0.00002322		(0.07)
ROYALTY INTEREST	Apr 24	1.0000	2,000.93	-1.44	(2,885.18)	0.00002322	0.00002322	0.05	(0.07)
GROSS PRODUCTION TAX	Apr 24				201.29	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Apr 24				(1.87)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 24	1.0000	2,020.65	-0.22	(451.54)	0.00002322	0.00002322	0.05	(0.01)
ENVIRONMENTAL TAX	Mar 24				(1.89)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Mar 24				31.50	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 24	1.0000	2,079.56	-0.43	(900.08)	0.00002322	0.00002322	0.05	(0.02)
TRANSPORTATION	Apr 24				(3,475.54)	0.00002322	0.00002322		(0.08)
TREATING	Apr 24				(873.90)	0.00002322	0.00002322		(0.02)
GROSS PRODUCTION TAX	Apr 24				393.71	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Apr 24				(2.12)	0.00002322	0.00002322		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jan 24	1.0000	2,211.67	1.93	4,262.38	0.00002322	0.00002322	0.05	0.10
TREATING	Jan 24				(791.55)	0.00002322	0.00002322		(0.02)
TRANSPORTATION	Jan 24				(3,749.46)	0.00002322	0.00002322		(0.09)
ENVIRONMENTAL TAX	Jan 24				(2.29)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jan 24				93.00	0.00002322	0.00002322		0.00
						Total RESIDUE GAS (MCF)		0.30	(0.22)
						Total Property			14.12

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	139.59	(6.33)	(6.47)		126.79

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3579040 Check Amount 112.93 Check Date February 28, 2024 Check Type ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31 43 2811H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		376.05	9.55	3,589.81	0.00002320	0.00002320	0.01	0.08
GROSS PRODUCTION TAX	Dec 23				(250.45)	0.00002320	0.00002320		(0.01)
ROYALTY INTEREST	Oct 23		798.06	8.60	6,867.01	0.00002320	0.00002320	0.02	0.16
GROSS PRODUCTION TAX	Oct 23				(479.09)	0.00002320	0.00002320		(0.01)
ROYALTY INTEREST	Nov 23		1,106.65	8.81	9,750.66	0.00002320	0.00002320	0.03	0.22
GROSS PRODUCTION TAX	Nov 23				(680.28)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	Nov 23		4,196.67	19.51	81,871.77	0.00002320	0.00002320	0.10	1.90
GROSS PRODUCTION TAX	Nov 23				(6,140.38)	0.00002320	0.00002320		(0.14)
ROYALTY INTEREST	Dec 23		4,758.09	19.72	93,811.34	0.00002320	0.00002320	0.11	2.18
GROSS PRODUCTION TAX	Dec 23				(7,035.85)	0.00002320	0.00002320		(0.16)
ROYALTY INTEREST	Oct 23		5,896.20	20.82	122,731.21	0.00002320	0.00002320	0.14	2.84
GROSS PRODUCTION TAX	Oct 23				(9,204.84)	0.00002320	0.00002320		(0.21)
		Total NATURAL GAS LIQUIDS (BBLs)						0.41	6.83
OIL (BBLs)									
ROYALTY INTEREST	Nov 23		3,053.00	76.58	233,785.27	0.00002320	0.00002320	0.07	5.42
GROSS PRODUCTION TAX	Nov 23				(10,754.12)	0.00002320	0.00002320		(0.25)
ENVIRONMENTAL TAX	Nov 23				(19.08)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Dec 23		3,550.19	70.00	248,506.82	0.00002320	0.00002320	0.08	5.77
ENVIRONMENTAL TAX	Dec 23				(22.19)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Dec 23				(11,431.31)	0.00002320	0.00002320		(0.26)
ROYALTY INTEREST	Jan 24		4,811.98	71.95	346,203.71	0.00002320	0.00002320	0.11	8.03
GROSS PRODUCTION TAX	Jan 24				(15,925.37)	0.00002320	0.00002320		(0.37)
ENVIRONMENTAL TAX	Jan 24				(30.07)	0.00002320	0.00002320		0.00
		Total OIL (BBLs)						0.26	18.34

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Dec 23	1.0000	2,278.26	1.28	2,910.77	0.00002320	0.00002320	0.05	0.07
	ENVIRONMENTAL TAX	Dec 23				(2.11)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	Dec 23				(141.31)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Oct 23	1.0000	4,900.63	1.29	6,305.79	0.00002320	0.00002320	0.11	0.15
	ENVIRONMENTAL TAX	Oct 23				(4.54)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	Oct 23				(307.05)	0.00002320	0.00002320		(0.01)
	ROYALTY INTEREST	Nov 23	1.0000	6,703.64	1.06	7,081.88	0.00002320	0.00002320	0.15	0.16
	GROSS PRODUCTION TAX	Nov 23				(312.31)	0.00002320	0.00002320		(0.01)
	ENVIRONMENTAL TAX	Nov 23				(6.21)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Nov 23	1.0000	20,770.83	1.29	26,782.38	0.00002320	0.00002320	0.48	0.62
	GROSS PRODUCTION TAX	Nov 23				1,719.65	0.00002320	0.00002320		0.04
	ENVIRONMENTAL TAX	Nov 23				(21.13)	0.00002320	0.00002320		0.00
	TREATING	Nov 23				(7,619.18)	0.00002320	0.00002320		(0.18)
	TRANSPORTATION	Nov 23				(33,223.18)	0.00002320	0.00002320		(0.77)
	ROYALTY INTEREST	Dec 23	1.0000	24,340.14	1.47	35,826.45	0.00002320	0.00002320	0.56	0.83
	TREATING	Dec 23				(8,503.14)	0.00002320	0.00002320		(0.20)
	TRANSPORTATION	Dec 23				(38,945.69)	0.00002320	0.00002320		(0.91)
	GROSS PRODUCTION TAX	Dec 23				1,651.40	0.00002320	0.00002320		0.04
	ENVIRONMENTAL TAX	Dec 23				(24.77)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Oct 23	1.0000	28,192.28	1.44	40,456.42	0.00002320	0.00002320	0.66	0.94
	GROSS PRODUCTION TAX	Oct 23				1,957.30	0.00002320	0.00002320		0.05
	ENVIRONMENTAL TAX	Oct 23				(28.84)	0.00002320	0.00002320		0.00
	TREATING	Oct 23				(9,086.87)	0.00002320	0.00002320		(0.21)
	TRANSPORTATION	Oct 23				(45,358.74)	0.00002320	0.00002320		(1.05)
							Total RESIDUE GAS (MCF)		2.01	(0.44)
							Total Property			24.73

Property:1950601064BLAGRAVE K 31 43 4411H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Dec 23		48.27	9.55	460.75	0.00002322	0.00002322	0.00	0.01
	GROSS PRODUCTION TAX	Dec 23				(32.15)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Oct 23		126.61	8.60	1,089.46	0.00002322	0.00002322	0.00	0.03
	GROSS PRODUCTION TAX	Oct 23				(76.01)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Nov 23		266.17	8.81	2,345.19	0.00002322	0.00002322	0.01	0.05
	GROSS PRODUCTION TAX	Nov 23				(163.62)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Dec 23		610.70	19.72	12,040.64	0.00002322	0.00002322	0.01	0.28
	GROSS PRODUCTION TAX	Dec 23				(903.05)	0.00002322	0.00002322		(0.02)
	ROYALTY INTEREST	Oct 23		935.44	20.82	19,471.48	0.00002322	0.00002322	0.02	0.45
	GROSS PRODUCTION TAX	Oct 23				(1,460.36)	0.00002322	0.00002322		(0.03)
	ROYALTY INTEREST	Nov 23		1,009.37	19.51	19,691.47	0.00002322	0.00002322	0.02	0.45
	GROSS PRODUCTION TAX	Nov 23				(1,476.86)	0.00002322	0.00002322		(0.03)

Total NATURAL GAS LIQUIDS (BBLs)							0.06		1.19
OIL (BBLs)									

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Jan 24		920.66	71.95	66,238.00	0.00002322	0.00002322	0.02	1.53
	ENVIRONMENTAL TAX	Jan 24				(5.75)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Jan 24				(3,046.95)	0.00002322	0.00002322		(0.07)
	ROYALTY INTEREST	Dec 23		979.67	70.00	68,575.11	0.00002322	0.00002322	0.02	1.59
	GROSS PRODUCTION TAX	Dec 23				(3,154.46)	0.00002322	0.00002322		(0.07)
	ENVIRONMENTAL TAX	Dec 23				(6.12)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Nov 23		1,773.94	76.58	135,840.50	0.00002322	0.00002322	0.04	3.16
	ENVIRONMENTAL TAX	Nov 23				(11.09)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Nov 23				(6,248.66)	0.00002322	0.00002322		(0.14)
Total OIL (BBLs)									0.08	6.00
RESIDUE GAS (MCF)	ROYALTY INTEREST	Dec 23	1.0000	292.41	1.28	373.60	0.00002322	0.00002322	0.01	0.01
	GROSS PRODUCTION TAX	Dec 23				(18.14)	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Dec 23				(0.27)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Oct 23	1.0000	777.49	1.29	1,000.42	0.00002322	0.00002322	0.02	0.02
	GROSS PRODUCTION TAX	Oct 23				(48.71)	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Oct 23				(0.72)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Nov 23	1.0000	1,612.33	1.06	1,703.31	0.00002322	0.00002322	0.04	0.04
	ENVIRONMENTAL TAX	Nov 23				(1.49)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Nov 23				(75.12)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Dec 23	1.0000	3,124.04	1.47	4,598.31	0.00002322	0.00002322	0.07	0.11
	ENVIRONMENTAL TAX	Dec 23				(3.18)	0.00002322	0.00002322		0.00
	TRANSPORTATION	Dec 23				(4,998.66)	0.00002322	0.00002322		(0.12)
	TREATING	Dec 23				(1,091.37)	0.00002322	0.00002322		(0.03)
	GROSS PRODUCTION TAX	Dec 23				211.96	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Oct 23	1.0000	4,472.74	1.44	6,418.47	0.00002322	0.00002322	0.10	0.15
	GROSS PRODUCTION TAX	Oct 23				310.53	0.00002322	0.00002322		0.01
	ENVIRONMENTAL TAX	Oct 23				(4.58)	0.00002322	0.00002322		0.00
	TREATING	Oct 23				(1,441.64)	0.00002322	0.00002322		(0.03)
	TRANSPORTATION	Oct 23				(7,196.23)	0.00002322	0.00002322		(0.17)
	ROYALTY INTEREST	Nov 23	1.0000	4,995.72	1.29	6,441.59	0.00002322	0.00002322	0.12	0.15
	TREATING	Nov 23				(1,832.54)	0.00002322	0.00002322		(0.04)
	GROSS PRODUCTION TAX	Nov 23				413.60	0.00002322	0.00002322		0.01
	TRANSPORTATION	Nov 23				(7,990.71)	0.00002322	0.00002322		(0.18)
	ENVIRONMENTAL TAX	Nov 23				(5.08)	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)									0.36	(0.07)
Total Property										7.12
Property: 1950601065BLAGRAVE L 31 43 4212H, State: TX, County: MARTIN										
NATURAL GAS LIQUIDS (BBLs)	ROYALTY INTEREST	Dec 23		62.18	9.55	593.58	0.00002322	0.00002322	0.00	0.01
	GROSS PRODUCTION TAX	Dec 23				(41.41)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Oct 23		201.42	8.60	1,733.15	0.00002322	0.00002322	0.00	0.04
	GROSS PRODUCTION TAX	Oct 23				(120.92)	0.00002322	0.00002322		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		351.97	8.81	3,101.17	0.00002322	0.00002322	0.01	0.07
GROSS PRODUCTION TAX	Nov 23				(216.36)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Dec 23		786.76	19.72	15,511.95	0.00002322	0.00002322	0.02	0.36
GROSS PRODUCTION TAX	Dec 23				(1,163.40)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Nov 23		1,334.74	19.51	26,039.07	0.00002322	0.00002322	0.03	0.60
GROSS PRODUCTION TAX	Nov 23				(1,952.93)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Oct 23		1,488.13	20.82	30,975.85	0.00002322	0.00002322	0.03	0.72
GROSS PRODUCTION TAX	Oct 23				(2,323.19)	0.00002322	0.00002322		(0.05)
Total NATURAL GAS LIQUIDS (BBLs)								0.09	1.66
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		912.42	70.00	63,867.73	0.00002322	0.00002322	0.02	1.48
GROSS PRODUCTION TAX	Dec 23				(2,937.92)	0.00002322	0.00002322		(0.07)
ENVIRONMENTAL TAX	Dec 23				(5.70)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23		1,915.45	76.58	146,676.71	0.00002322	0.00002322	0.04	3.40
ENVIRONMENTAL TAX	Nov 23				(11.97)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				(6,747.13)	0.00002322	0.00002322		(0.16)
ROYALTY INTEREST	Jan 24		2,054.50	71.95	147,813.48	0.00002322	0.00002322	0.05	3.43
GROSS PRODUCTION TAX	Jan 24				(6,799.42)	0.00002322	0.00002322		(0.16)
ENVIRONMENTAL TAX	Jan 24				(12.84)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.11	7.92
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.0000	376.72	1.28	481.30	0.00002322	0.00002322	0.01	0.01
GROSS PRODUCTION TAX	Dec 23				(23.37)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Dec 23				(0.35)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Oct 23	1.0000	1,236.86	1.29	1,591.50	0.00002322	0.00002322	0.03	0.04
GROSS PRODUCTION TAX	Oct 23				(77.50)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Oct 23				(1.15)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23	1.0000	2,132.08	1.06	2,252.37	0.00002322	0.00002322	0.05	0.05
ENVIRONMENTAL TAX	Nov 23				(1.97)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				(99.33)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Dec 23	1.0000	4,024.71	1.47	5,924.00	0.00002322	0.00002322	0.09	0.14
ENVIRONMENTAL TAX	Dec 23				(4.10)	0.00002322	0.00002322		0.00
TREATING	Dec 23				(1,406.02)	0.00002322	0.00002322		(0.03)
GROSS PRODUCTION TAX	Dec 23				273.06	0.00002322	0.00002322		0.01
TRANSPORTATION	Dec 23				(6,439.77)	0.00002322	0.00002322		(0.15)
ROYALTY INTEREST	Nov 23	1.0000	6,606.10	1.29	8,518.06	0.00002322	0.00002322	0.15	0.20
GROSS PRODUCTION TAX	Nov 23				546.93	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Nov 23				(6.72)	0.00002322	0.00002322		0.00
TRANSPORTATION	Nov 23				(10,566.53)	0.00002322	0.00002322		(0.24)
TREATING	Nov 23				(2,423.26)	0.00002322	0.00002322		(0.06)
ROYALTY INTEREST	Oct 23	1.0000	7,115.38	1.44	10,210.70	0.00002322	0.00002322	0.16	0.24
ENVIRONMENTAL TAX	Oct 23				(7.28)	0.00002322	0.00002322		0.00
TRANSPORTATION	Oct 23				(11,447.99)	0.00002322	0.00002322		(0.26)
GROSS PRODUCTION TAX	Oct 23				494.00	0.00002322	0.00002322		0.01

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING	Oct 23				(2,293.41)	0.00002322	0.00002322		(0.05)
						Total RESIDUE GAS (MCF)		0.49	(0.08)
						Total Property			9.50
Property: 1950601306		BLAGRAVE I 31 43 2809H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		422.36	9.55	4,031.92	0.00002321	0.00002321	0.01	0.09
GROSS PRODUCTION TAX	Dec 23				(281.30)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Oct 23		829.60	8.60	7,138.38	0.00002321	0.00002321	0.02	0.16
GROSS PRODUCTION TAX	Oct 23				(498.03)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Nov 23		1,337.39	8.81	11,783.64	0.00002321	0.00002321	0.03	0.27
GROSS PRODUCTION TAX	Nov 23				(822.11)	0.00002321	0.00002321		(0.02)
ROYALTY INTEREST	Nov 23		5,071.66	19.51	98,941.75	0.00002321	0.00002321	0.12	2.30
GROSS PRODUCTION TAX	Nov 23				(7,420.63)	0.00002321	0.00002321		(0.17)
ROYALTY INTEREST	Dec 23		5,344.10	19.72	105,365.10	0.00002321	0.00002321	0.12	2.45
GROSS PRODUCTION TAX	Dec 23				(7,902.38)	0.00002321	0.00002321		(0.18)
ROYALTY INTEREST	Oct 23		6,129.21	20.82	127,581.36	0.00002321	0.00002321	0.14	2.96
GROSS PRODUCTION TAX	Oct 23				(9,568.60)	0.00002321	0.00002321		(0.22)
		Total NATURAL GAS LIQUIDS (BBLs)						0.44	7.62
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		6,088.15	70.00	426,159.38	0.00002321	0.00002321	0.14	9.89
GROSS PRODUCTION TAX	Dec 23				(19,603.33)	0.00002321	0.00002321		(0.45)
ENVIRONMENTAL TAX	Dec 23				(38.05)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jan 24		6,280.43	71.95	451,853.12	0.00002321	0.00002321	0.14	10.48
GROSS PRODUCTION TAX	Jan 24				(20,785.24)	0.00002321	0.00002321		(0.48)
ENVIRONMENTAL TAX	Jan 24				(39.25)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Nov 23		8,209.99	76.58	628,684.79	0.00002321	0.00002321	0.19	14.59
GROSS PRODUCTION TAX	Nov 23				(28,919.50)	0.00002321	0.00002321		(0.68)
ENVIRONMENTAL TAX	Nov 23				(51.31)	0.00002321	0.00002321		0.00
		Total OIL (BBLs)						0.47	33.35
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.0000	2,558.85	1.28	3,269.26	0.00002321	0.00002321	0.06	0.08
ENVIRONMENTAL TAX	Dec 23				(2.37)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Dec 23				(158.71)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Oct 23	1.0000	5,094.30	1.29	6,554.98	0.00002321	0.00002321	0.12	0.15
GROSS PRODUCTION TAX	Oct 23				(319.18)	0.00002321	0.00002321		(0.01)
ENVIRONMENTAL TAX	Oct 23				(4.72)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Nov 23	1.0000	8,101.33	1.06	8,558.42	0.00002321	0.00002321	0.19	0.20
GROSS PRODUCTION TAX	Nov 23				(377.43)	0.00002321	0.00002321		(0.01)
ENVIRONMENTAL TAX	Nov 23				(7.50)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Nov 23	1.0000	25,101.47	1.29	32,366.42	0.00002321	0.00002321	0.58	0.76
TREATING	Nov 23				(9,207.76)	0.00002321	0.00002321		(0.21)
GROSS PRODUCTION TAX	Nov 23				2,078.19	0.00002321	0.00002321		0.05
TRANSPORTATION	Nov 23				(40,150.10)	0.00002321	0.00002321		(0.93)

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Nov 23				(25.53)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Dec 23	1.0000	27,337.86	1.47	40,238.82	0.00002321	0.00002321	0.64	0.94
ENVIRONMENTAL TAX	Dec 23				(27.82)	0.00002321	0.00002321		0.00
TREATING	Dec 23				(9,550.39)	0.00002321	0.00002321		(0.22)
TRANSPORTATION	Dec 23				(43,742.23)	0.00002321	0.00002321		(1.02)
GROSS PRODUCTION TAX	Dec 23				1,854.79	0.00002321	0.00002321		0.04
ROYALTY INTEREST	Oct 23	1.0000	29,306.40	1.44	42,055.19	0.00002321	0.00002321	0.68	0.98
TREATING	Oct 23				(9,445.97)	0.00002321	0.00002321		(0.22)
GROSS PRODUCTION TAX	Oct 23				2,034.65	0.00002321	0.00002321		0.05
TRANSPORTATION	Oct 23				(47,151.25)	0.00002321	0.00002321		(1.10)
ENVIRONMENTAL TAX	Oct 23				(29.98)	0.00002321	0.00002321		0.00
Total RESIDUE GAS (MCF)								2.27	(0.47)
Total Property									40.50
Property: 1950601307BLAGRAVE I 31 43 4409H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		49.45	9.55	472.05	0.00002322	0.00002322	0.00	0.01
GROSS PRODUCTION TAX	Dec 23				(32.93)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Oct 23		122.31	8.60	1,052.41	0.00002322	0.00002322	0.00	0.02
GROSS PRODUCTION TAX	Oct 23				(73.42)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23		230.24	8.81	2,028.59	0.00002322	0.00002322	0.01	0.05
GROSS PRODUCTION TAX	Nov 23				(141.53)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Dec 23		625.68	19.72	12,336.00	0.00002322	0.00002322	0.01	0.29
GROSS PRODUCTION TAX	Dec 23				(925.20)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Nov 23		873.10	19.51	17,033.12	0.00002322	0.00002322	0.02	0.39
GROSS PRODUCTION TAX	Nov 23				(1,277.48)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Oct 23		903.63	20.82	18,809.28	0.00002322	0.00002322	0.02	0.43
GROSS PRODUCTION TAX	Oct 23				(1,410.70)	0.00002322	0.00002322		(0.03)
Total NATURAL GAS LIQUIDS (BBLs)								0.06	1.11
OIL (BBLs)									
ROYALTY INTEREST	Dec 23		3,889.23	70.00	272,239.00	0.00002322	0.00002322	0.09	6.32
GROSS PRODUCTION TAX	Dec 23				(12,522.99)	0.00002322	0.00002322		(0.29)
ENVIRONMENTAL TAX	Dec 23				(24.31)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jan 24		3,947.88	71.95	284,034.99	0.00002322	0.00002322	0.09	6.59
ENVIRONMENTAL TAX	Jan 24				(24.67)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jan 24				(13,065.61)	0.00002322	0.00002322		(0.30)
ROYALTY INTEREST	Nov 23		4,410.77	76.58	337,757.29	0.00002322	0.00002322	0.10	7.84
ENVIRONMENTAL TAX	Nov 23				(27.57)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				(15,536.84)	0.00002322	0.00002322		(0.36)
Total OIL (BBLs)								0.28	19.80
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.0000	299.59	1.28	382.76	0.00002322	0.00002322	0.01	0.01
GROSS PRODUCTION TAX	Dec 23				(18.58)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Dec 23				(0.28)	0.00002322	0.00002322		0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Oct 23	1.0000	751.05	1.29	966.40	0.00002322	0.00002322	0.02	0.02
ENVIRONMENTAL TAX	Oct 23				(0.70)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Oct 23				(47.06)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23	1.0000	1,394.67	1.06	1,473.36	0.00002322	0.00002322	0.03	0.03
ENVIRONMENTAL TAX	Nov 23				(1.29)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				(64.97)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Dec 23	1.0000	3,200.68	1.47	4,711.10	0.00002322	0.00002322	0.07	0.11
ENVIRONMENTAL TAX	Dec 23				(3.26)	0.00002322	0.00002322		0.00
TRANSPORTATION	Dec 23				(5,121.28)	0.00002322	0.00002322		(0.12)
GROSS PRODUCTION TAX	Dec 23				217.16	0.00002322	0.00002322		0.00
TREATING	Dec 23				(1,118.15)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Oct 23	1.0000	4,320.63	1.44	6,200.19	0.00002322	0.00002322	0.10	0.14
ENVIRONMENTAL TAX	Oct 23				(4.42)	0.00002322	0.00002322		0.00
TRANSPORTATION	Oct 23				(6,951.50)	0.00002322	0.00002322		(0.16)
TREATING	Oct 23				(1,392.62)	0.00002322	0.00002322		(0.03)
GROSS PRODUCTION TAX	Oct 23				299.97	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Nov 23	1.0000	4,321.29	1.29	5,571.98	0.00002322	0.00002322	0.10	0.13
ENVIRONMENTAL TAX	Nov 23				(4.40)	0.00002322	0.00002322		0.00
TREATING	Nov 23				(1,585.14)	0.00002322	0.00002322		(0.04)
GROSS PRODUCTION TAX	Nov 23				357.77	0.00002322	0.00002322		0.01
TRANSPORTATION	Nov 23				(6,911.96)	0.00002322	0.00002322		(0.16)
Total RESIDUE GAS (MCF)								0.33	(0.08)
Total Property									20.83

Property:1950601309

BLAGRAVE J 31 43 4210H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 23		110.84	9.55	1,058.06	0.00002322	0.00002322	0.00	0.02
GROSS PRODUCTION TAX	Dec 23				(73.82)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Oct 23		184.86	8.60	1,590.68	0.00002322	0.00002322	0.00	0.04
GROSS PRODUCTION TAX	Oct 23				(110.98)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23		236.69	8.81	2,085.47	0.00002322	0.00002322	0.01	0.05
GROSS PRODUCTION TAX	Nov 23				(145.50)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23		897.58	19.51	17,510.72	0.00002322	0.00002322	0.02	0.40
GROSS PRODUCTION TAX	Nov 23				(1,313.30)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Oct 23		1,365.80	20.82	28,429.58	0.00002322	0.00002322	0.03	0.66
GROSS PRODUCTION TAX	Oct 23				(2,132.22)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Dec 23		1,402.40	19.72	27,649.96	0.00002322	0.00002322	0.03	0.65
GROSS PRODUCTION TAX	Dec 23				(2,073.75)	0.00002322	0.00002322		(0.05)
Total NATURAL GAS LIQUIDS (BBLs)								0.09	1.69
OIL (BBLs)									
ROYALTY INTEREST	Jan 24		1,471.57	71.95	105,873.88	0.00002322	0.00002322	0.03	2.46
GROSS PRODUCTION TAX	Jan 24				(4,870.20)	0.00002322	0.00002322		(0.11)
ENVIRONMENTAL TAX	Jan 24				(9.20)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23		1,689.22	76.58	129,353.01	0.00002322	0.00002322	0.04	3.00

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Nov 23				(10.56)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 23				(5,950.24)	0.00002322	0.00002322		(0.14)
ROYALTY INTEREST	Dec 23		2,232.96	70.00	156,303.12	0.00002322	0.00002322	0.05	3.63
ENVIRONMENTAL TAX	Dec 23				(13.96)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Dec 23				(7,189.94)	0.00002322	0.00002322		(0.17)
Total OIL (BBLs)								0.12	8.67
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Dec 23	1.0000	671.50	1.28	857.92	0.00002322	0.00002322	0.02	0.02
ENVIRONMENTAL TAX	Dec 23				(0.62)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Dec 23				(41.65)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Oct 23	1.0000	1,135.19	1.29	1,460.68	0.00002322	0.00002322	0.03	0.03
ENVIRONMENTAL TAX	Oct 23				(1.05)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Oct 23				(71.13)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23	1.0000	1,433.78	1.06	1,514.67	0.00002322	0.00002322	0.03	0.03
GROSS PRODUCTION TAX	Nov 23				(66.80)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Nov 23				(1.33)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 23	1.0000	4,442.46	1.29	5,728.21	0.00002322	0.00002322	0.10	0.13
GROSS PRODUCTION TAX	Nov 23				367.80	0.00002322	0.00002322		0.01
TRANSPORTATION	Nov 23				(7,105.77)	0.00002322	0.00002322		(0.16)
TREATING	Nov 23				(1,629.59)	0.00002322	0.00002322		(0.04)
ENVIRONMENTAL TAX	Nov 23				(4.52)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Oct 23	1.0000	6,530.49	1.44	9,371.37	0.00002322	0.00002322	0.15	0.22
GROSS PRODUCTION TAX	Oct 23				453.39	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Oct 23				(6.68)	0.00002322	0.00002322		0.00
TRANSPORTATION	Oct 23				(10,506.94)	0.00002322	0.00002322		(0.24)
TREATING	Oct 23				(2,104.89)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Dec 23	1.0000	7,174.01	1.47	10,559.49	0.00002322	0.00002322	0.17	0.24
TREATING	Dec 23				(2,506.22)	0.00002322	0.00002322		(0.06)
GROSS PRODUCTION TAX	Dec 23				486.73	0.00002322	0.00002322		0.01
TRANSPORTATION	Dec 23				(11,478.86)	0.00002322	0.00002322		(0.26)
ENVIRONMENTAL TAX	Dec 23				(7.30)	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)								0.50	(0.11)
Total Property									10.25

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	128.45	(9.73)	(5.79)		112.93

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3534516 Check Amount 103.12 Check Date November 28, 2023 Check Type ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31 43 2811H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Sep 23		712.71	11.01	7,846.81	0.00002320	0.00002320	0.02	0.18
GROSS PRODUCTION TAX	Sep 23				(547.45)	0.00002320	0.00002320		(0.01)
ROYALTY INTEREST	Aug 23		1,813.81	9.69	17,573.54	0.00002320	0.00002320	0.04	0.40
GROSS PRODUCTION TAX	Aug 23				(1,226.06)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Aug 23		4,255.55	21.04	89,550.26	0.00002320	0.00002320	0.10	2.08
GROSS PRODUCTION TAX	Aug 23				(6,716.27)	0.00002320	0.00002320		(0.15)
ROYALTY INTEREST	Sep 23		5,844.16	23.75	138,804.81	0.00002320	0.00002320	0.13	3.22
GROSS PRODUCTION TAX	Sep 23				(10,410.36)	0.00002320	0.00002320		(0.24)
		Total NATURAL GAS LIQUIDS (BBLs)						0.29	5.45
OIL (BBLs)									
ROYALTY INTEREST	Sep 23		4,399.71	87.70	385,843.45	0.00002320	0.00002320	0.10	8.95
GROSS PRODUCTION TAX	Sep 23				(17,748.80)	0.00002320	0.00002320		(0.41)
ENVIRONMENTAL TAX	Sep 23				(27.50)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Oct 23		4,524.96	84.47	382,231.86	0.00002320	0.00002320	0.10	8.87
GROSS PRODUCTION TAX	Oct 23				(17,582.67)	0.00002320	0.00002320		(0.40)
ENVIRONMENTAL TAX	Oct 23				(28.28)	0.00002320	0.00002320		0.00
		Total OIL (BBLs)						0.20	17.01
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Sep 23	1.0000	4,376.20	1.66	7,250.73	0.00002320	0.00002320	0.10	0.17
GROSS PRODUCTION TAX	Sep 23				(387.19)	0.00002320	0.00002320		(0.01)
ENVIRONMENTAL TAX	Sep 23				(4.05)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Aug 23	1.0000	10,384.88	1.94	20,137.71	0.00002320	0.00002320	0.24	0.46
ENVIRONMENTAL TAX	Aug 23				(9.72)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Aug 23				(1,120.41)	0.00002320	0.00002320		(0.03)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Aug 23	1.0000	20,192.26	1.99	40,147.85	0.00002320	0.00002320	0.46	0.93
TREATING	Aug 23				(6,940.07)	0.00002320	0.00002320		(0.16)
GROSS PRODUCTION TAX	Aug 23				620.03	0.00002320	0.00002320		0.01
ENVIRONMENTAL TAX	Aug 23				(20.82)	0.00002320	0.00002320		0.00
TRANSPORTATION	Aug 23				(32,736.18)	0.00002320	0.00002320		(0.76)
ROYALTY INTEREST	Sep 23	1.0000	26,490.84	1.75	46,279.85	0.00002320	0.00002320	0.61	1.08
TRANSPORTATION	Sep 23				(43,360.82)	0.00002320	0.00002320		(1.01)
TREATING	Sep 23				(8,542.08)	0.00002320	0.00002320		(0.20)
ENVIRONMENTAL TAX	Sep 23				(27.57)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Sep 23				1,289.84	0.00002320	0.00002320		0.03
Total RESIDUE GAS (MCF)								1.41	0.51
Total Property									22.97
Property: 1950601064BLAGRAVE K 31 43 4411H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Sep 23		132.38	11.01	1,457.46	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX	Sep 23				(101.68)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23		259.10	9.69	2,510.35	0.00002322	0.00002322	0.01	0.06
GROSS PRODUCTION TAX	Aug 23				(175.14)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23		607.90	21.04	12,792.13	0.00002322	0.00002322	0.01	0.29
GROSS PRODUCTION TAX	Aug 23				(959.41)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Sep 23		1,085.49	23.75	25,781.58	0.00002322	0.00002322	0.03	0.60
GROSS PRODUCTION TAX	Sep 23				(1,933.62)	0.00002322	0.00002322		(0.04)
Total NATURAL GAS LIQUIDS (BBLs)								0.05	0.92
OIL (BBLs)									
ROYALTY INTEREST	Oct 23		1,324.32	84.47	111,867.80	0.00002322	0.00002322	0.03	2.60
ENVIRONMENTAL TAX	Oct 23				(8.28)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Oct 23				(5,145.92)	0.00002322	0.00002322		(0.12)
ROYALTY INTEREST	Sep 23		1,567.18	87.70	137,437.73	0.00002322	0.00002322	0.04	3.19
ENVIRONMENTAL TAX	Sep 23				(9.79)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Sep 23				(6,322.14)	0.00002322	0.00002322		(0.15)
Total OIL (BBLs)								0.07	5.52
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Sep 23	1.0000	812.83	1.66	1,346.75	0.00002322	0.00002322	0.02	0.03
ENVIRONMENTAL TAX	Sep 23				(0.75)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Sep 23				(71.92)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23	1.0000	1,483.46	1.94	2,876.64	0.00002322	0.00002322	0.03	0.07
ENVIRONMENTAL TAX	Aug 23				(1.39)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Aug 23				(160.05)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Sep 23	1.0000	4,920.40	1.75	8,596.01	0.00002322	0.00002322	0.11	0.20
GROSS PRODUCTION TAX	Sep 23				239.57	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Sep 23				(5.12)	0.00002322	0.00002322		0.00
TREATING	Sep 23				(1,586.60)	0.00002322	0.00002322		(0.04)
TRANSPORTATION	Sep 23				(8,053.83)	0.00002322	0.00002322		(0.19)

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Total RESIDUE GAS (MCF)		0.16	0.08	
						Total Property			6.52	
Property:	1950601065	BLAGRAVE L 31 43 4212H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Sep 23		174.33	11.01	1,919.31	0.00002322	0.00002322	0.00	0.04
	GROSS PRODUCTION TAX	Sep 23				(133.91)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Aug 23		492.67	9.69	4,773.35	0.00002322	0.00002322	0.01	0.11
	GROSS PRODUCTION TAX	Aug 23				(333.02)	0.00002322	0.00002322		(0.01)
	ROYALTY INTEREST	Aug 23		1,155.90	21.04	24,323.77	0.00002322	0.00002322	0.03	0.56
	GROSS PRODUCTION TAX	Aug 23				(1,824.28)	0.00002322	0.00002322		(0.04)
	ROYALTY INTEREST	Sep 23		1,429.47	23.75	33,951.35	0.00002322	0.00002322	0.03	0.79
	GROSS PRODUCTION TAX	Sep 23				(2,546.35)	0.00002322	0.00002322		(0.06)
						Total NATURAL GAS LIQUIDS (BBLs)		0.07	1.39	
OIL (BBLs)										
	ROYALTY INTEREST	Sep 23		1,900.18	87.70	166,640.98	0.00002322	0.00002322	0.04	3.87
	ENVIRONMENTAL TAX	Sep 23				(11.88)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Sep 23				(7,665.49)	0.00002322	0.00002322		(0.18)
	ROYALTY INTEREST	Oct 23		1,918.79	84.47	162,083.79	0.00002322	0.00002322	0.04	3.77
	GROSS PRODUCTION TAX	Oct 23				(7,455.85)	0.00002322	0.00002322		(0.17)
	ENVIRONMENTAL TAX	Oct 23				(11.99)	0.00002322	0.00002322		0.00
						Total OIL (BBLs)		0.08	7.29	
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Sep 23	1.0000	1,070.41	1.66	1,773.51	0.00002322	0.00002322	0.02	0.04
	ENVIRONMENTAL TAX	Sep 23				(0.99)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Sep 23				(94.70)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Aug 23	1.0000	2,820.76	1.94	5,469.84	0.00002322	0.00002322	0.07	0.13
	GROSS PRODUCTION TAX	Aug 23				(304.33)	0.00002322	0.00002322		(0.01)
	ENVIRONMENTAL TAX	Aug 23				(2.64)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Aug 23	1.0000	5,484.65	1.99	10,905.02	0.00002322	0.00002322	0.13	0.25
	ENVIRONMENTAL TAX	Aug 23				(5.65)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Aug 23				168.41	0.00002322	0.00002322		0.00
	TRANSPORTATION	Aug 23				(8,891.85)	0.00002322	0.00002322		(0.20)
	TREATING	Aug 23				(1,885.07)	0.00002322	0.00002322		(0.04)
	ROYALTY INTEREST	Sep 23	1.0000	6,479.60	1.75	11,319.95	0.00002322	0.00002322	0.15	0.26
	ENVIRONMENTAL TAX	Sep 23				(6.74)	0.00002322	0.00002322		0.00
	TRANSPORTATION	Sep 23				(10,605.96)	0.00002322	0.00002322		(0.24)
	TREATING	Sep 23				(2,089.37)	0.00002322	0.00002322		(0.05)
	GROSS PRODUCTION TAX	Sep 23				315.49	0.00002322	0.00002322		0.01
						Total RESIDUE GAS (MCF)		0.37	0.15	
						Total Property			8.83	
Property:	1950601306	BLAGRAVE I 31 43 2809H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Sep 23		745.02	11.01	8,202.51	0.00002321	0.00002321	0.02	0.19
GROSS PRODUCTION TAX	Sep 23				(572.27)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Aug 23		1,943.27	9.69	18,827.89	0.00002321	0.00002321	0.04	0.43
GROSS PRODUCTION TAX	Aug 23				(1,313.57)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Aug 23		4,559.30	21.04	95,942.10	0.00002321	0.00002321	0.10	2.23
GROSS PRODUCTION TAX	Aug 23				(7,195.66)	0.00002321	0.00002321		(0.17)
ROYALTY INTEREST	Sep 23		6,109.08	23.75	145,096.94	0.00002321	0.00002321	0.14	3.37
GROSS PRODUCTION TAX	Sep 23				(10,882.27)	0.00002321	0.00002321		(0.25)
Total NATURAL GAS LIQUIDS (BBLs)								0.30	5.76
OIL (BBLs)									
ROYALTY INTEREST	Sep 23		8,896.99	87.70	780,243.54	0.00002321	0.00002321	0.20	18.11
GROSS PRODUCTION TAX	Sep 23				(35,891.20)	0.00002321	0.00002321		(0.84)
ENVIRONMENTAL TAX	Sep 23				(55.61)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Oct 23		9,416.61	84.47	795,438.72	0.00002321	0.00002321	0.22	18.46
ENVIRONMENTAL TAX	Oct 23				(58.85)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Oct 23				(36,590.18)	0.00002321	0.00002321		(0.85)
Total OIL (BBLs)								0.42	34.88
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Sep 23	1.0000	4,574.57	1.66	7,579.41	0.00002321	0.00002321	0.11	0.17
ENVIRONMENTAL TAX	Sep 23				(4.24)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Sep 23				(404.74)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Aug 23	1.0000	11,126.13	1.94	21,575.08	0.00002321	0.00002321	0.26	0.50
GROSS PRODUCTION TAX	Aug 23				(1,200.39)	0.00002321	0.00002321		(0.03)
ENVIRONMENTAL TAX	Aug 23				(10.41)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Aug 23	1.0000	21,633.53	1.99	43,013.49	0.00002321	0.00002321	0.50	1.00
ENVIRONMENTAL TAX	Aug 23				(22.30)	0.00002321	0.00002321		0.00
TREATING	Aug 23				(7,435.43)	0.00002321	0.00002321		(0.17)
TRANSPORTATION	Aug 23				(35,072.79)	0.00002321	0.00002321		(0.82)
GROSS PRODUCTION TAX	Aug 23				664.29	0.00002321	0.00002321		0.02
ROYALTY INTEREST	Sep 23	1.0000	27,691.70	1.75	48,377.75	0.00002321	0.00002321	0.65	1.12
TRANSPORTATION	Sep 23				(45,326.40)	0.00002321	0.00002321		(1.05)
ENVIRONMENTAL TAX	Sep 23				(28.82)	0.00002321	0.00002321		0.00
TREATING	Sep 23				(8,929.30)	0.00002321	0.00002321		(0.21)
GROSS PRODUCTION TAX	Sep 23				1,348.31	0.00002321	0.00002321		0.03
Total RESIDUE GAS (MCF)								1.52	0.55
Total Property									41.19

Property:1950601307BLAGRAVE I 31 43 4409H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Sep 23		133.85	11.01	1,473.71	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX	Sep 23				(102.82)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23		237.49	9.69	2,301.03	0.00002322	0.00002322	0.01	0.05
GROSS PRODUCTION TAX	Aug 23				(160.54)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23		557.21	21.04	11,725.46	0.00002322	0.00002322	0.01	0.27

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	GROSS PRODUCTION TAX	Aug 23				(879.41)	0.00002322	0.00002322		(0.02)
	ROYALTY INTEREST	Sep 23		1,097.59	23.75	26,068.86	0.00002322	0.00002322	0.02	0.60
	GROSS PRODUCTION TAX	Sep 23				(1,955.16)	0.00002322	0.00002322		(0.04)
Total NATURAL GAS LIQUIDS (BBLs)									0.04	0.89
OIL (BBLs)										
	ROYALTY INTEREST	Oct 23		3,164.08	84.47	267,275.77	0.00002322	0.00002322	0.07	6.20
	GROSS PRODUCTION TAX	Oct 23				(12,294.69)	0.00002322	0.00002322		(0.29)
	ENVIRONMENTAL TAX	Oct 23				(19.78)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Sep 23		3,334.16	87.70	292,397.41	0.00002322	0.00002322	0.08	6.79
	ENVIRONMENTAL TAX	Sep 23				(20.84)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Sep 23				(13,450.28)	0.00002322	0.00002322		(0.31)
Total OIL (BBLs)									0.15	12.39
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Sep 23	1.0000	821.89	1.66	1,361.76	0.00002322	0.00002322	0.02	0.03
	GROSS PRODUCTION TAX	Sep 23				(72.72)	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Sep 23				(0.76)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Aug 23	1.0000	1,359.77	1.94	2,636.77	0.00002322	0.00002322	0.03	0.06
	ENVIRONMENTAL TAX	Aug 23				(1.27)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Aug 23				(146.70)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Sep 23	1.0000	4,975.23	1.75	8,691.80	0.00002322	0.00002322	0.11	0.20
	TRANSPORTATION	Sep 23				(8,143.58)	0.00002322	0.00002322		(0.18)
	TREATING	Sep 23				(1,604.28)	0.00002322	0.00002322		(0.04)
	ENVIRONMENTAL TAX	Sep 23				(5.18)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Sep 23				242.24	0.00002322	0.00002322		0.01
Total RESIDUE GAS (MCF)									0.16	0.08
Total Property										13.36
Property:	1950601309	BLAGRAVE J 31 43 4210H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Sep 23		231.63	11.01	2,550.15	0.00002322	0.00002322	0.01	0.06
	GROSS PRODUCTION TAX	Sep 23				(177.92)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Aug 23		734.10	9.69	7,112.52	0.00002322	0.00002322	0.02	0.16
	GROSS PRODUCTION TAX	Aug 23				(496.22)	0.00002322	0.00002322		(0.01)
	ROYALTY INTEREST	Aug 23		1,722.34	21.04	36,243.58	0.00002322	0.00002322	0.04	0.84
	GROSS PRODUCTION TAX	Aug 23				(2,718.27)	0.00002322	0.00002322		(0.06)
	ROYALTY INTEREST	Sep 23		1,899.31	23.75	45,110.52	0.00002322	0.00002322	0.04	1.05
	GROSS PRODUCTION TAX	Sep 23				(3,383.29)	0.00002322	0.00002322		(0.08)
Total NATURAL GAS LIQUIDS (BBLs)									0.11	1.96
OIL (BBLs)										
	ROYALTY INTEREST	Oct 23		2,018.66	84.47	170,520.00	0.00002322	0.00002322	0.05	3.96
	ENVIRONMENTAL TAX	Oct 23				(12.62)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Oct 23				(7,843.92)	0.00002322	0.00002322		(0.18)
	ROYALTY INTEREST	Sep 23		2,207.87	87.70	193,624.62	0.00002322	0.00002322	0.05	4.50
	ENVIRONMENTAL TAX	Sep 23				(13.80)	0.00002322	0.00002322		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Sep 23				(8,906.73)	0.00002322	0.00002322		(0.21)
Total OIL (BBLs)								0.10	8.07
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Sep 23	1.0000	1,422.23	1.66	2,356.43	0.00002322	0.00002322	0.03	0.05
ENVIRONMENTAL TAX	Sep 23				(1.32)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Sep 23				(125.83)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23	1.0000	4,203.06	1.94	8,150.31	0.00002322	0.00002322	0.10	0.19
GROSS PRODUCTION TAX	Aug 23				(453.46)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Aug 23				(3.93)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Aug 23	1.0000	8,172.39	1.99	16,249.00	0.00002322	0.00002322	0.19	0.37
TREATING	Aug 23				(2,808.85)	0.00002322	0.00002322		(0.06)
TRANSPORTATION	Aug 23				(13,249.28)	0.00002322	0.00002322		(0.31)
GROSS PRODUCTION TAX	Aug 23				250.94	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Aug 23				(8.43)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Sep 23	1.0000	8,609.33	1.75	15,040.60	0.00002322	0.00002322	0.20	0.35
TREATING	Sep 23				(2,776.11)	0.00002322	0.00002322		(0.06)
TRANSPORTATION	Sep 23				(14,091.94)	0.00002322	0.00002322		(0.32)
GROSS PRODUCTION TAX	Sep 23				419.19	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Sep 23				(8.96)	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)								0.52	0.22
Total Property									10.25

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	114.57	(6.11)	(5.34)		103.12

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3500359 Check Amount 53.01 Check Date September 28, 2023 Check Type ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31 43 2811H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 23		92.97	10.29	956.29	0.00002320	0.00002320	0.00	0.02
GROSS PRODUCTION TAX	Jul 23				(66.72)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Jul 23		1,537.51	8.08	12,422.36	0.00002320	0.00002320	0.04	0.29
GROSS PRODUCTION TAX	Jul 23				(866.68)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	Jul 23		3,857.21	20.46	78,904.05	0.00002320	0.00002320	0.09	1.83
GROSS PRODUCTION TAX	Jul 23				(5,917.80)	0.00002320	0.00002320		(0.14)
ROYALTY INTEREST	Apr 23		4,201.36	23.40	98,296.41	0.00002320	0.00002320	0.10	2.28
GROSS PRODUCTION TAX	Apr 23				(7,372.23)	0.00002320	0.00002320		(0.17)
ROYALTY INTEREST	Apr 23		(3,710.65)	23.40	(86,815.56)	0.00002320	0.00002320	(0.09)	(2.02)
GROSS PRODUCTION TAX	Apr 23				6,511.17	0.00002320	0.00002320		0.15
		Total NATURAL GAS LIQUIDS (BBLs)						0.14	2.22
OIL (BBLs)									
ROYALTY INTEREST	Aug 23		5,473.46	79.38	434,503.43	0.00002320	0.00002320	0.13	10.08
ENVIRONMENTAL TAX	Aug 23				(34.21)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Aug 23				(19,987.16)	0.00002320	0.00002320		(0.46)
		Total OIL (BBLs)						0.13	9.62
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 23	1.0000	497.10	1.79	887.52	0.00002320	0.00002320	0.01	0.02
ENVIRONMENTAL TAX	Jul 23				(0.53)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Jul 23				(46.37)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Jul 23	1.0000	8,899.39	1.79	15,934.88	0.00002320	0.00002320	0.20	0.37
ENVIRONMENTAL TAX	Jul 23				(8.30)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Jul 23				(868.52)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	Apr 23	1.0000	(17,729.72)	0.59	(10,474.15)	0.00002320	0.00002320	(0.41)	(0.24)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 23				18.19	0.00002320	0.00002320		0.00
TREATING	Apr 23				6,396.05	0.00002320	0.00002320		0.15
GROSS PRODUCTION TAX	Apr 23				(2,412.74)	0.00002320	0.00002320		(0.06)
TRANSPORTATION	Apr 23				28,610.54	0.00002320	0.00002320		0.67
ROYALTY INTEREST	Apr 23	1.0000	20,074.38	0.59	11,859.29	0.00002320	0.00002320	0.46	0.27
TRANSPORTATION	Apr 23				(32,394.12)	0.00002320	0.00002320		(0.76)
TREATING	Apr 23				(7,241.89)	0.00002320	0.00002320		(0.17)
GROSS PRODUCTION TAX	Apr 23				2,731.81	0.00002320	0.00002320		0.06
ENVIRONMENTAL TAX	Apr 23				(20.60)	0.00002320	0.00002320		0.00
						Total RESIDUE GAS (MCF)		0.26	0.29
						Total Property			12.13
Property: 1950601064 BLAGRAVE K 31 43 4411H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 23		324.15	8.08	2,619.01	0.00002322	0.00002322	0.01	0.06
GROSS PRODUCTION TAX	Jul 23				(182.72)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 23		813.22	20.46	16,635.35	0.00002322	0.00002322	0.02	0.38
GROSS PRODUCTION TAX	Jul 23				(1,247.65)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Apr 23		1,831.67	23.40	42,854.32	0.00002322	0.00002322	0.04	1.00
GROSS PRODUCTION TAX	Apr 23				(3,214.07)	0.00002322	0.00002322		(0.07)
ROYALTY INTEREST	Apr 23		(1,600.64)	23.40	(37,449.14)	0.00002322	0.00002322	(0.04)	(0.87)
GROSS PRODUCTION TAX	Apr 23				2,808.69	0.00002322	0.00002322		0.06
						Total NATURAL GAS LIQUIDS (BBLs)		0.03	0.53
OIL (BBLs)									
ROYALTY INTEREST	Aug 23		972.08	79.38	77,167.29	0.00002322	0.00002322	0.02	1.80
GROSS PRODUCTION TAX	Aug 23				(3,549.70)	0.00002322	0.00002322		(0.08)
ENVIRONMENTAL TAX	Aug 23				(6.08)	0.00002322	0.00002322		0.00
						Total OIL (BBLs)		0.02	1.72
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 23	1.0000	1,876.26	1.79	3,359.55	0.00002322	0.00002322	0.04	0.08
GROSS PRODUCTION TAX	Jul 23				(183.11)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jul 23				(1.75)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	(7,647.97)	0.59	(4,518.17)	0.00002322	0.00002322	(0.18)	(0.10)
TREATING	Apr 23				2,759.03	0.00002322	0.00002322		0.06
GROSS PRODUCTION TAX	Apr 23				(1,040.77)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	Apr 23				7.85	0.00002322	0.00002322		0.00
TRANSPORTATION	Apr 23				12,341.57	0.00002322	0.00002322		0.28
ROYALTY INTEREST	Apr 23	1.0000	8,751.83	0.59	5,170.30	0.00002322	0.00002322	0.20	0.12
TREATING	Apr 23				(3,157.25)	0.00002322	0.00002322		(0.07)
GROSS PRODUCTION TAX	Apr 23				1,190.99	0.00002322	0.00002322		0.03
TRANSPORTATION	Apr 23				(14,122.87)	0.00002322	0.00002322		(0.33)
ENVIRONMENTAL TAX	Apr 23				(8.98)	0.00002322	0.00002322		0.00
						Total RESIDUE GAS (MCF)		0.06	0.05
						Total Property			2.30

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601065 BLAGRAVE L 31 43 4212H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 23		28.30	10.29	291.14	0.00002322	0.00002322	0.00	0.01
GROSS PRODUCTION TAX	Jul 23				(20.31)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 23		468.08	8.08	3,781.86	0.00002322	0.00002322	0.01	0.09
GROSS PRODUCTION TAX	Jul 23				(263.85)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Apr 23		(878.38)	23.40	(20,550.98)	0.00002322	0.00002322	(0.02)	(0.47)
GROSS PRODUCTION TAX	Apr 23				1,541.32	0.00002322	0.00002322		0.04
ROYALTY INTEREST	Apr 23		981.58	23.40	22,965.43	0.00002322	0.00002322	0.02	0.53
GROSS PRODUCTION TAX	Apr 23				(1,722.41)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Jul 23		1,174.29	20.46	24,021.53	0.00002322	0.00002322	0.03	0.55
GROSS PRODUCTION TAX	Jul 23				(1,801.61)	0.00002322	0.00002322		(0.04)
Total NATURAL GAS LIQUIDS (BBLs)								0.04	0.66
OIL (BBLs)									
ROYALTY INTEREST	Aug 23		2,336.96	79.38	185,516.50	0.00002322	0.00002322	0.05	4.31
GROSS PRODUCTION TAX	Aug 23				(8,533.76)	0.00002322	0.00002322		(0.20)
ENVIRONMENTAL TAX	Aug 23				(14.61)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.05	4.11
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 23	1.0000	151.34	1.79	270.20	0.00002322	0.00002322	0.00	0.01
ENVIRONMENTAL TAX	Jul 23				(0.16)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 23				(14.12)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 23	1.0000	2,709.33	1.79	4,851.21	0.00002322	0.00002322	0.06	0.11
GROSS PRODUCTION TAX	Jul 23				(264.41)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Jul 23				(2.53)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	4,690.07	0.59	2,770.74	0.00002322	0.00002322	0.11	0.06
GROSS PRODUCTION TAX	Apr 23				638.24	0.00002322	0.00002322		0.01
TRANSPORTATION	Apr 23				(7,568.38)	0.00002322	0.00002322		(0.17)
TREATING	Apr 23				(1,691.95)	0.00002322	0.00002322		(0.04)
ENVIRONMENTAL TAX	Apr 23				(4.81)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	(4,196.98)	0.59	(2,479.44)	0.00002322	0.00002322	(0.10)	(0.06)
ENVIRONMENTAL TAX	Apr 23				4.31	0.00002322	0.00002322		0.00
TREATING	Apr 23				1,514.07	0.00002322	0.00002322		0.03
TRANSPORTATION	Apr 23				6,772.69	0.00002322	0.00002322		0.16
GROSS PRODUCTION TAX	Apr 23				(571.14)	0.00002322	0.00002322		(0.01)
Total RESIDUE GAS (MCF)								0.07	0.09
Total Property									4.86
Property: 1950601306 BLAGRAVE I 31 43 2809H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 23		119.46	10.29	1,228.74	0.00002321	0.00002321	0.00	0.03
GROSS PRODUCTION TAX	Jul 23				(85.73)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jul 23		1,975.56	8.08	15,961.60	0.00002321	0.00002321	0.05	0.37

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Jul 23				(1,113.60)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Apr 23		4,285.04	23.40	100,254.22	0.00002321	0.00002321	0.10	2.33
GROSS PRODUCTION TAX	Apr 23				(7,519.07)	0.00002321	0.00002321		(0.17)
ROYALTY INTEREST	Apr 23		(3,799.82)	23.40	(88,901.80)	0.00002321	0.00002321	(0.09)	(2.07)
GROSS PRODUCTION TAX	Apr 23				6,667.64	0.00002321	0.00002321		0.15
ROYALTY INTEREST	Jul 23		4,956.17	20.46	101,384.52	0.00002321	0.00002321	0.11	2.35
GROSS PRODUCTION TAX	Jul 23				(7,603.84)	0.00002321	0.00002321		(0.18)
Total NATURAL GAS LIQUIDS (BBLs)								0.17	2.78
OIL (BBLs)									
ROYALTY INTEREST	Aug 23		10,403.22	79.38	825,845.96	0.00002321	0.00002321	0.24	19.16
ENVIRONMENTAL TAX	Aug 23				(65.02)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Aug 23				(37,988.91)	0.00002321	0.00002321		(0.88)
Total OIL (BBLs)								0.24	18.28
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jul 23	1.0000	638.73	1.79	1,140.37	0.00002321	0.00002321	0.01	0.03
ENVIRONMENTAL TAX	Jul 23				(0.68)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jul 23				(59.57)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jul 23	1.0000	11,434.91	1.79	20,474.86	0.00002321	0.00002321	0.26	0.47
GROSS PRODUCTION TAX	Jul 23				(1,115.96)	0.00002321	0.00002321		(0.03)
ENVIRONMENTAL TAX	Jul 23				(10.67)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Apr 23	1.0000	(18,155.78)	0.59	(10,725.85)	0.00002321	0.00002321	(0.42)	(0.25)
ENVIRONMENTAL TAX	Apr 23				18.63	0.00002321	0.00002321		0.00
TREATING	Apr 23				6,549.75	0.00002321	0.00002321		0.15
GROSS PRODUCTION TAX	Apr 23				(2,470.72)	0.00002321	0.00002321		(0.06)
TRANSPORTATION	Apr 23				29,298.07	0.00002321	0.00002321		0.68
ROYALTY INTEREST	Apr 23	1.0000	20,474.21	0.59	12,095.50	0.00002321	0.00002321	0.47	0.28
TREATING	Apr 23				(7,386.13)	0.00002321	0.00002321		(0.17)
GROSS PRODUCTION TAX	Apr 23				2,786.22	0.00002321	0.00002321		0.06
TRANSPORTATION	Apr 23				(33,039.32)	0.00002321	0.00002321		(0.77)
ENVIRONMENTAL TAX	Apr 23				(21.01)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jul 23	1.0000	22,724.05	1.93	43,899.72	0.00002321	0.00002321	0.52	1.02
ENVIRONMENTAL TAX	Jul 23				(23.57)	0.00002321	0.00002321		0.00
TREATING	Jul 23				(8,085.33)	0.00002321	0.00002321		(0.19)
TRANSPORTATION	Jul 23				(37,069.75)	0.00002321	0.00002321		(0.86)
GROSS PRODUCTION TAX	Jul 23				836.32	0.00002321	0.00002321		0.02
Total RESIDUE GAS (MCF)								0.84	0.38
Total Property									21.44
Property: 1950601307		BLAGRAVE I 31 43 4409H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Jul 23		269.64	8.08	2,178.58	0.00002322	0.00002322	0.01	0.05
GROSS PRODUCTION TAX	Jul 23				(151.99)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 23		676.46	20.46	13,837.84	0.00002322	0.00002322	0.02	0.32
GROSS PRODUCTION TAX	Jul 23				(1,037.84)	0.00002322	0.00002322		(0.02)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL (BBLs)	ROYALTY INTEREST	Apr 23		1,127.91	23.40	26,388.89	0.00002322	0.00002322	0.03	0.60
	GROSS PRODUCTION TAX	Apr 23				(1,979.17)	0.00002322	0.00002322		(0.04)
	ROYALTY INTEREST	Apr 23		(953.54)	23.40	(22,309.26)	0.00002322	0.00002322	(0.02)	(0.51)
	GROSS PRODUCTION TAX	Apr 23				1,673.19	0.00002322	0.00002322		0.04
	Total NATURAL GAS LIQUIDS (BBLs)								0.04	0.44
	ROYALTY INTEREST	Aug 23		3,378.18	79.38	268,172.38	0.00002322	0.00002322	0.08	6.22
	ENVIRONMENTAL TAX	Aug 23				(21.11)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Aug 23				(12,335.93)	0.00002322	0.00002322		(0.29)
	Total OIL (BBLs)								0.08	5.93
	RESIDUE GAS (MCF)									
	ROYALTY INTEREST	Jul 23	1.0000	1,560.74	1.79	2,794.59	0.00002322	0.00002322	0.04	0.06
	ENVIRONMENTAL TAX	Jul 23				(1.46)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Jul 23				(152.32)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Apr 23	1.0000	5,389.22	0.59	3,183.78	0.00002322	0.00002322	0.12	0.07
TREATING	Apr 23				(1,944.17)	0.00002322	0.00002322		(0.04)	
TRANSPORTATION	Apr 23				(8,696.60)	0.00002322	0.00002322		(0.20)	
GROSS PRODUCTION TAX	Apr 23				733.39	0.00002322	0.00002322		0.02	
ENVIRONMENTAL TAX	Apr 23				(5.53)	0.00002322	0.00002322		0.00	
ROYALTY INTEREST	Apr 23	1.0000	(4,556.06)	0.59	(2,691.57)	0.00002322	0.00002322	(0.10)	(0.06)	
GROSS PRODUCTION TAX	Apr 23				(620.01)	0.00002322	0.00002322		(0.01)	
TREATING	Apr 23				1,643.61	0.00002322	0.00002322		0.04	
ENVIRONMENTAL TAX	Apr 23				4.68	0.00002322	0.00002322		0.00	
TRANSPORTATION	Apr 23				7,352.14	0.00002322	0.00002322		0.17	
Total RESIDUE GAS (MCF)								0.06	0.05	
Total Property									6.42	

Property:1950601309

BLAGRAVE J 31 43 4210H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)										
ROYALTY INTEREST		Jul 23		40.84	10.29	420.07	0.00002322	0.00002322	0.00	0.01
GROSS PRODUCTION TAX		Jul 23				(29.31)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		Apr 23		171.22	23.40	4,005.95	0.00002322	0.00002322	0.00	0.09
GROSS PRODUCTION TAX		Apr 23				(300.45)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST		Apr 23		(1,019.72)	23.40	(23,857.83)	0.00002322	0.00002322	(0.02)	(0.55)
GROSS PRODUCTION TAX		Apr 23				1,789.34	0.00002322	0.00002322		0.04
ROYALTY INTEREST		Jul 23		675.37	8.08	5,456.65	0.00002322	0.00002322	0.02	0.13
GROSS PRODUCTION TAX		Jul 23				(380.70)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST		Jul 23		1,694.32	20.46	34,659.43	0.00002322	0.00002322	0.04	0.81
GROSS PRODUCTION TAX		Jul 23				(2,599.46)	0.00002322	0.00002322		(0.06)
Total NATURAL GAS LIQUIDS (BBLs)									0.04	0.45
OIL (BBLs)										
ROYALTY INTEREST		Aug 23		2,923.85	79.38	232,105.99	0.00002322	0.00002322	0.07	5.39
GROSS PRODUCTION TAX		Aug 23				(10,676.88)	0.00002322	0.00002322		(0.25)
ENVIRONMENTAL TAX		Aug 23				(18.27)	0.00002322	0.00002322		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total OIL (BBLS)		0.07	5.14
RESIDUE GAS (MCF)	ROYALTY INTEREST	Jul 23	1.0000	218.36	1.79	389.86	0.00002322	0.00002322	0.01	0.01
	GROSS PRODUCTION TAX	Jul 23				(20.37)	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Jul 23				(0.23)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Apr 23	1.0000	818.11	0.59	483.31	0.00002322	0.00002322	0.02	0.01
	GROSS PRODUCTION TAX	Apr 23				111.33	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Apr 23				(0.84)	0.00002322	0.00002322		0.00
	TRANSPORTATION	Apr 23				(1,320.18)	0.00002322	0.00002322		(0.03)
	TREATING	Apr 23				(295.13)	0.00002322	0.00002322		(0.01)
	ROYALTY INTEREST	Apr 23	1.0000	(4,872.31)	0.59	(2,878.41)	0.00002322	0.00002322	(0.11)	(0.07)
	TRANSPORTATION	Apr 23				7,862.48	0.00002322	0.00002322		0.18
	ENVIRONMENTAL TAX	Apr 23				5.00	0.00002322	0.00002322		0.00
	TREATING	Apr 23				1,757.70	0.00002322	0.00002322		0.04
	GROSS PRODUCTION TAX	Apr 23				(663.05)	0.00002322	0.00002322		(0.02)
	ROYALTY INTEREST	Jul 23	1.0000	3,909.15	1.79	6,999.56	0.00002322	0.00002322	0.09	0.16
	GROSS PRODUCTION TAX	Jul 23				(381.50)	0.00002322	0.00002322		(0.01)
	ENVIRONMENTAL TAX	Jul 23				(3.65)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Jul 23	1.0000	7,768.47	1.93	15,007.61	0.00002322	0.00002322	0.18	0.35
	TREATING	Jul 23				(2,764.06)	0.00002322	0.00002322		(0.06)
	ENVIRONMENTAL TAX	Jul 23				(8.06)	0.00002322	0.00002322		0.00
	TRANSPORTATION	Jul 23				(12,672.71)	0.00002322	0.00002322		(0.29)
	GROSS PRODUCTION TAX	Jul 23				285.90	0.00002322	0.00002322		0.01
							Total RESIDUE GAS (MCF)		0.19	0.27
							Total Property			5.86

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	57.32	(1.55)	(2.76)		53.01

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3489138 Check Amount 138.68 Check Date August 28, 2023 Check Type ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31 43 2811H, State: TX, County: MARTIN							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Sep 22		714.90	20.81	14,878.33	0.00002320	0.00002320	0.02	0.34
GROSS PRODUCTION TAX	Sep 22				(1,038.02)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	Sep 22		(714.90)	20.81	(14,878.33)	0.00002320	0.00002320	(0.02)	(0.35)
GROSS PRODUCTION TAX	Sep 22				1,038.02	0.00002320	0.00002320		0.02
ROYALTY INTEREST	Oct 22		781.41	16.94	13,240.76	0.00002320	0.00002320	0.02	0.30
GROSS PRODUCTION TAX	Oct 22				(923.77)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	Oct 22		(781.41)	16.94	(13,240.76)	0.00002320	0.00002320	(0.02)	(0.31)
GROSS PRODUCTION TAX	Oct 22				923.77	0.00002320	0.00002320		0.02
ROYALTY INTEREST	Mar 23		1,687.53	13.22	22,305.78	0.00002320	0.00002320	0.04	0.51
GROSS PRODUCTION TAX	Mar 23				(1,556.22)	0.00002320	0.00002320		(0.04)
ROYALTY INTEREST	Mar 23		(1,687.53)	13.22	(22,305.78)	0.00002320	0.00002320	(0.04)	(0.52)
GROSS PRODUCTION TAX	Mar 23				1,556.22	0.00002320	0.00002320		0.04
ROYALTY INTEREST	Apr 23		2,028.40	12.95	26,270.49	0.00002320	0.00002320	0.05	0.60
GROSS PRODUCTION TAX	Apr 23				(1,832.83)	0.00002320	0.00002320		(0.04)
ROYALTY INTEREST	Jun 23		2,098.18	5.94	12,454.03	0.00002320	0.00002320	0.05	0.29
GROSS PRODUCTION TAX	Jun 23				(868.89)	0.00002320	0.00002320		(0.02)
ROYALTY INTEREST	May 23		2,423.55	8.28	20,076.27	0.00002320	0.00002320	0.06	0.46
GROSS PRODUCTION TAX	May 23				(1,400.67)	0.00002320	0.00002320		(0.03)
ROYALTY INTEREST	Jun 23		3,056.90	16.60	50,744.99	0.00002320	0.00002320	0.07	1.18
GROSS PRODUCTION TAX	Jun 23				(3,805.87)	0.00002320	0.00002320		(0.09)
ROYALTY INTEREST	Apr 23		3,710.65	23.40	86,815.56	0.00002320	0.00002320	0.09	2.02
GROSS PRODUCTION TAX	Apr 23				(6,511.17)	0.00002320	0.00002320		(0.15)
ROYALTY INTEREST	May 23		3,756.34	19.25	72,322.49	0.00002320	0.00002320	0.09	1.67

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	May 23				(5,424.19)	0.00002320	0.00002320		(0.12)
ROYALTY INTEREST	Feb 23		5,452.98	26.19	142,798.23	0.00002320	0.00002320	0.13	3.32
GROSS PRODUCTION TAX	Feb 23				(10,709.87)	0.00002320	0.00002320		(0.25)
ROYALTY INTEREST	Feb 23		(5,452.98)	26.19	(142,798.23)	0.00002320	0.00002320	(0.13)	(3.31)
GROSS PRODUCTION TAX	Feb 23				10,709.87	0.00002320	0.00002320		0.25
ROYALTY INTEREST	Jun 22		6,771.17	43.39	293,810.80	0.00002320	0.00002320	0.16	6.82
GROSS PRODUCTION TAX	Jun 22				(22,035.81)	0.00002320	0.00002320		(0.51)
ROYALTY INTEREST	Jun 22		(6,771.17)	43.39	(293,810.80)	0.00002320	0.00002320	(0.16)	(6.81)
GROSS PRODUCTION TAX	Jun 22				22,035.81	0.00002320	0.00002320		0.51
Total NATURAL GAS LIQUIDS (BBLs)								0.41	5.76
OIL (BBLs)									
ROYALTY INTEREST	Jun 23		4,517.10	67.82	306,354.43	0.00002320	0.00002320	0.10	7.11
ENVIRONMENTAL TAX	Jun 23				(28.23)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Jun 23				(14,092.30)	0.00002320	0.00002320		(0.32)
ROYALTY INTEREST	Jul 23		4,899.65	73.41	359,704.89	0.00002320	0.00002320	0.11	8.35
ENVIRONMENTAL TAX	Jul 23				(30.62)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Jul 23				(16,546.42)	0.00002320	0.00002320		(0.38)
ROYALTY INTEREST	May 23		5,367.12	69.01	370,371.88	0.00002320	0.00002320	0.12	8.59
GROSS PRODUCTION TAX	May 23				(17,037.11)	0.00002320	0.00002320		(0.39)
ENVIRONMENTAL TAX	May 23				(33.54)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Feb 23		6,119.59	74.16	453,817.90	0.00002320	0.00002320	0.14	10.52
GROSS PRODUCTION TAX	Feb 23				(20,875.62)	0.00002320	0.00002320		(0.48)
ENVIRONMENTAL TAX	Feb 23				(38.25)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Feb 23		(6,119.59)	74.16	(453,817.90)	0.00002320	0.00002320	(0.14)	(10.53)
GROSS PRODUCTION TAX	Feb 23				20,875.62	0.00002320	0.00002320		0.48
ENVIRONMENTAL TAX	Feb 23				38.25	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Nov 22		6,419.62	84.27	540,990.55	0.00002320	0.00002320	0.15	12.55
GROSS PRODUCTION TAX	Nov 22				(24,885.57)	0.00002320	0.00002320		(0.57)
ENVIRONMENTAL TAX	Nov 22				(40.12)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Nov 22		(6,419.62)	84.27	(540,990.55)	0.00002320	0.00002320	(0.15)	(12.55)
GROSS PRODUCTION TAX	Nov 22				24,885.57	0.00002320	0.00002320		0.58
ENVIRONMENTAL TAX	Nov 22				40.12	0.00002320	0.00002320		0.00
ROYALTY INTEREST	May 22		6,684.67	109.02	728,767.29	0.00002320	0.00002320	0.16	16.90
GROSS PRODUCTION TAX	May 22				(33,523.30)	0.00002320	0.00002320		(0.77)
ENVIRONMENTAL TAX	May 22				(41.78)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	May 22		(6,684.67)	109.02	(728,767.29)	0.00002320	0.00002320	(0.16)	(16.90)
GROSS PRODUCTION TAX	May 22				33,523.30	0.00002320	0.00002320		0.78
ENVIRONMENTAL TAX	May 22				41.78	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Dec 22		7,963.74	75.74	603,136.17	0.00002320	0.00002320	0.18	13.99
GROSS PRODUCTION TAX	Dec 22				(27,744.26)	0.00002320	0.00002320		(0.65)
ENVIRONMENTAL TAX	Dec 22				(49.77)	0.00002320	0.00002320		0.00
ROYALTY INTEREST	Dec 22		(7,963.74)	75.74	(603,136.17)	0.00002320	0.00002320	(0.18)	(13.99)
ENVIRONMENTAL TAX	Dec 22				49.77	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Dec 22				27,744.26	0.00002320	0.00002320		0.64

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total OIL (BBLs)		0.33	22.96
RESIDUE GAS (MCF)	ROYALTY INTEREST	Apr 23	1.0000	11,327.88	0.82	9,266.98	0.00002320	0.00002320	0.26	0.21
	GROSS PRODUCTION TAX	Apr 23				(334.96)	0.00002320	0.00002320		(0.01)
	ENVIRONMENTAL TAX	Apr 23				(10.64)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Jun 23	1.0000	11,619.62	1.62	18,871.65	0.00002320	0.00002320	0.27	0.43
	ENVIRONMENTAL TAX	Jun 23				(10.94)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	Jun 23				(996.19)	0.00002320	0.00002320		(0.02)
	ROYALTY INTEREST	May 23	1.0000	13,527.19	1.04	14,060.35	0.00002320	0.00002320	0.31	0.32
	ENVIRONMENTAL TAX	May 23				(12.71)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	May 23				(608.69)	0.00002320	0.00002320		(0.01)
	ROYALTY INTEREST	Jun 23	1.0000	14,492.55	1.48	21,495.67	0.00002320	0.00002320	0.33	0.49
	TRANSPORTATION	Jun 23				(23,455.81)	0.00002320	0.00002320		(0.54)
	TREATING	Jun 23				(5,269.74)	0.00002320	0.00002320		(0.12)
	GROSS PRODUCTION TAX	Jun 23				1,011.84	0.00002320	0.00002320		0.02
	ENVIRONMENTAL TAX	Jun 23				(14.92)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	May 23	1.0000	17,087.02	1.01	17,322.27	0.00002320	0.00002320	0.39	0.40
	TRANSPORTATION	May 23				(27,760.11)	0.00002320	0.00002320		(0.65)
	ENVIRONMENTAL TAX	May 23				(17.65)	0.00002320	0.00002320		0.00
	TREATING	May 23				(5,502.67)	0.00002320	0.00002320		(0.13)
	GROSS PRODUCTION TAX	May 23				1,751.32	0.00002320	0.00002320		0.04
	ROYALTY INTEREST	Apr 23	1.0000	17,729.72	0.59	10,474.15	0.00002320	0.00002320	0.41	0.24
	TRANSPORTATION	Apr 23				(28,610.54)	0.00002320	0.00002320		(0.67)
	GROSS PRODUCTION TAX	Apr 23				2,412.74	0.00002320	0.00002320		0.06
	TREATING	Apr 23				(6,396.05)	0.00002320	0.00002320		(0.15)
	ENVIRONMENTAL TAX	Apr 23				(18.19)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Feb 23	1.0000	(24,934.02)	1.57	(39,208.55)	0.00002320	0.00002320	(0.58)	(0.91)
	ENVIRONMENTAL TAX	Feb 23				26.17	0.00002320	0.00002320		0.00
	TRANSPORTATION	Feb 23				41,146.89	0.00002320	0.00002320		0.95
	TREATING	Feb 23				11,969.17	0.00002320	0.00002320		0.28
	GROSS PRODUCTION TAX	Feb 23				(1,866.85)	0.00002320	0.00002320		(0.04)
	ROYALTY INTEREST	Feb 23	1.0000	24,934.02	1.57	39,208.55	0.00002320	0.00002320	0.57	0.91
	TREATING	Feb 23				(11,969.17)	0.00002320	0.00002320		(0.28)
	ENVIRONMENTAL TAX	Feb 23				(26.17)	0.00002320	0.00002320		0.00
GROSS PRODUCTION TAX	Feb 23				1,866.85	0.00002320	0.00002320		0.04	
TRANSPORTATION	Feb 23				(41,146.89)	0.00002320	0.00002320		(0.96)	
ROYALTY INTEREST	Jan 23	1.0000	27,143.10	2.33	63,262.52	0.00002320	0.00002320	0.63	1.47	
TREATING	Jan 23				(9,882.36)	0.00002320	0.00002320		(0.23)	
TRANSPORTATION	Jan 23				(44,942.53)	0.00002320	0.00002320		(1.04)	
ENVIRONMENTAL TAX	Jan 23				(28.58)	0.00002320	0.00002320		0.00	
GROSS PRODUCTION TAX	Jan 23				266.96	0.00002320	0.00002320		0.01	
ROYALTY INTEREST	Jan 23	1.0000	(27,143.10)	2.33	(63,262.52)	0.00002320	0.00002320	(0.63)	(1.47)	
ENVIRONMENTAL TAX	Jan 23				28.58	0.00002320	0.00002320		0.00	
TRANSPORTATION	Jan 23				44,942.53	0.00002320	0.00002320		1.04	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX		Jan 23				(74.15)	0.00002320	0.00002320		0.00
TREATING		Jan 23				9,882.36	0.00002320	0.00002320		0.23
ROYALTY INTEREST		Aug 22	1.0000	29,961.39	7.74	231,980.96	0.00002320	0.00002320	0.70	5.38
ENVIRONMENTAL TAX		Aug 22				(32.32)	0.00002320	0.00002320		0.00
TREATING		Aug 22				(10,603.24)	0.00002320	0.00002320		(0.24)
GROSS PRODUCTION TAX		Aug 22				(12,274.69)	0.00002320	0.00002320		(0.28)
TRANSPORTATION		Aug 22				(47,055.80)	0.00002320	0.00002320		(1.09)
ROYALTY INTEREST		Aug 22	1.0000	(29,961.39)	7.74	(231,980.96)	0.00002320	0.00002320	(0.70)	(5.38)
TREATING		Aug 22				10,603.24	0.00002320	0.00002320		0.24
ENVIRONMENTAL TAX		Aug 22				32.32	0.00002320	0.00002320		0.00
TRANSPORTATION		Aug 22				47,055.80	0.00002320	0.00002320		1.09
GROSS PRODUCTION TAX		Aug 22				12,274.69	0.00002320	0.00002320		0.29
Total RESIDUE GAS (MCF)									1.96	(0.08)
Total Property										28.64
Property: 1950601064BLAGRAVE K 31 43 4411H, State: TX, County: MARTIN										
NATURAL GAS LIQUIDS (BBLs)										
ROYALTY INTEREST		Jun 23		362.66	5.94	2,152.64	0.00002322	0.00002322	0.01	0.05
GROSS PRODUCTION TAX		Jun 23				(150.18)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		May 23		405.13	8.28	3,356.01	0.00002322	0.00002322	0.01	0.08
GROSS PRODUCTION TAX		May 23				(234.14)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST		Jun 23		528.38	16.60	8,771.11	0.00002322	0.00002322	0.01	0.20
GROSS PRODUCTION TAX		Jun 23				(657.83)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST		May 23		627.92	19.25	12,089.62	0.00002322	0.00002322	0.01	0.28
GROSS PRODUCTION TAX		May 23				(906.72)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST		Apr 23		884.32	12.95	11,453.15	0.00002322	0.00002322	0.02	0.26
GROSS PRODUCTION TAX		Apr 23				(799.06)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST		Apr 23		1,600.64	23.40	37,449.14	0.00002322	0.00002322	0.04	0.87
GROSS PRODUCTION TAX		Apr 23				(2,808.69)	0.00002322	0.00002322		(0.06)
Total NATURAL GAS LIQUIDS (BBLs)									0.10	1.61
OIL (BBLs)										
ROYALTY INTEREST		Jul 23		1,263.00	73.41	92,722.39	0.00002322	0.00002322	0.03	2.15
GROSS PRODUCTION TAX		Jul 23				(4,265.23)	0.00002322	0.00002322		(0.10)
ENVIRONMENTAL TAX		Jul 23				(7.89)	0.00002322	0.00002322		0.00
ROYALTY INTEREST		May 23		1,670.58	69.01	115,282.66	0.00002322	0.00002322	0.04	2.67
ENVIRONMENTAL TAX		May 23				(10.44)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX		May 23				(5,303.00)	0.00002322	0.00002322		(0.12)
ROYALTY INTEREST		Jun 23		1,690.35	67.82	114,641.30	0.00002322	0.00002322	0.04	2.66
ENVIRONMENTAL TAX		Jun 23				(10.56)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX		Jun 23				(5,273.50)	0.00002322	0.00002322		(0.12)
Total OIL (BBLs)									0.11	7.14
RESIDUE GAS (MCF)										
ROYALTY INTEREST		Jun 23	1.0000	2,008.41	1.62	3,261.90	0.00002322	0.00002322	0.05	0.08
ENVIRONMENTAL TAX		Jun 23				(1.89)	0.00002322	0.00002322		0.00

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Jun 23				(172.19)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23	1.0000	2,504.99	1.48	3,715.46	0.00002322	0.00002322	0.06	0.09
GROSS PRODUCTION TAX	Jun 23				174.89	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jun 23				(2.58)	0.00002322	0.00002322		0.00
TRANSPORTATION	Jun 23				(4,054.26)	0.00002322	0.00002322		(0.09)
TREATING	Jun 23				(910.86)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Apr 23	1.0000	4,938.62	0.82	4,040.13	0.00002322	0.00002322	0.11	0.09
GROSS PRODUCTION TAX	Apr 23				(146.03)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Apr 23				(4.64)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	7,647.97	0.59	4,518.17	0.00002322	0.00002322	0.18	0.10
ENVIRONMENTAL TAX	Apr 23				(7.85)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				1,040.77	0.00002322	0.00002322		0.02
TREATING	Apr 23				(2,759.03)	0.00002322	0.00002322		(0.06)
TRANSPORTATION	Apr 23				(12,341.57)	0.00002322	0.00002322		(0.28)
						Total RESIDUE GAS (MCF)		0.40	(0.07)
						Total Property			8.68
Property: 1950601065 BLAGRAVE L 31 43 4212H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Apr 23		473.90	12.95	6,137.69	0.00002322	0.00002322	0.01	0.14
GROSS PRODUCTION TAX	Apr 23				(428.21)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 23		595.88	5.94	3,536.95	0.00002322	0.00002322	0.01	0.08
GROSS PRODUCTION TAX	Jun 23				(246.76)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	May 23		625.54	8.28	5,181.89	0.00002322	0.00002322	0.01	0.12
GROSS PRODUCTION TAX	May 23				(361.53)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 23		868.16	16.60	14,411.62	0.00002322	0.00002322	0.02	0.33
GROSS PRODUCTION TAX	Jun 23				(1,080.87)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Apr 23		878.38	23.40	20,550.98	0.00002322	0.00002322	0.02	0.47
GROSS PRODUCTION TAX	Apr 23				(1,541.32)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	May 23		969.55	19.25	18,667.18	0.00002322	0.00002322	0.02	0.43
GROSS PRODUCTION TAX	May 23				(1,400.04)	0.00002322	0.00002322		(0.03)
						Total NATURAL GAS LIQUIDS (BBLs)		0.09	1.45
OIL (BBLs)									
ROYALTY INTEREST	Jul 23		2,336.28	73.41	171,516.61	0.00002322	0.00002322	0.05	3.98
GROSS PRODUCTION TAX	Jul 23				(7,889.76)	0.00002322	0.00002322		(0.18)
ENVIRONMENTAL TAX	Jul 23				(14.60)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23		2,415.10	67.82	163,794.60	0.00002322	0.00002322	0.06	3.81
ENVIRONMENTAL TAX	Jun 23				(15.09)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 23				(7,534.55)	0.00002322	0.00002322		(0.17)
ROYALTY INTEREST	May 23		2,579.54	69.01	178,007.77	0.00002322	0.00002322	0.06	4.13
GROSS PRODUCTION TAX	May 23				(8,188.36)	0.00002322	0.00002322		(0.19)
ENVIRONMENTAL TAX	May 23				(16.12)	0.00002322	0.00002322		0.00
						Total OIL (BBLs)		0.17	11.38
RESIDUE GAS (MCF)									

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Apr 23	1.0000	2,646.58	0.82	2,165.08	0.00002322	0.00002322	0.06	0.05
ENVIRONMENTAL TAX	Apr 23				(2.49)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				(78.26)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23	1.0000	3,299.98	1.62	5,359.56	0.00002322	0.00002322	0.08	0.12
GROSS PRODUCTION TAX	Jun 23				(282.92)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Jun 23				(3.11)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 23	1.0000	3,491.51	1.04	3,629.12	0.00002322	0.00002322	0.08	0.08
GROSS PRODUCTION TAX	May 23				(157.11)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	May 23				(3.28)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23	1.0000	4,115.90	1.48	6,104.79	0.00002322	0.00002322	0.09	0.14
TREATING	Jun 23				(1,496.61)	0.00002322	0.00002322		(0.03)
TRANSPORTATION	Jun 23				(6,661.47)	0.00002322	0.00002322		(0.15)
GROSS PRODUCTION TAX	Jun 23				287.36	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Jun 23				(4.24)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	4,196.98	0.59	2,479.44	0.00002322	0.00002322	0.10	0.06
TRANSPORTATION	Apr 23				(6,772.69)	0.00002322	0.00002322		(0.16)
ENVIRONMENTAL TAX	Apr 23				(4.31)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				571.14	0.00002322	0.00002322		0.01
TREATING	Apr 23				(1,514.07)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	May 23	1.0000	4,410.34	1.01	4,471.05	0.00002322	0.00002322	0.10	0.10
TRANSPORTATION	May 23				(7,165.17)	0.00002322	0.00002322		(0.17)
TREATING	May 23				(1,420.30)	0.00002322	0.00002322		(0.03)
GROSS PRODUCTION TAX	May 23				452.03	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	May 23				(4.56)	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)								0.51	0.00
Total Property									12.83

Property:1950601306BLAGRAVE I 31 43 2809H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Dec 22		998.04	11.44	11,418.97	0.00002321	0.00002321	0.02	0.26
GROSS PRODUCTION TAX	Dec 22				(796.67)	0.00002321	0.00002321		(0.02)
ROYALTY INTEREST	Dec 22		(998.04)	11.44	(11,418.97)	0.00002321	0.00002321	(0.02)	(0.27)
GROSS PRODUCTION TAX	Dec 22				796.67	0.00002321	0.00002321		0.02
ROYALTY INTEREST	Jan 23		1,370.62	15.25	20,906.66	0.00002321	0.00002321	0.03	0.48
GROSS PRODUCTION TAX	Jan 23				(1,458.60)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Jan 23		(1,370.62)	15.25	(20,906.66)	0.00002321	0.00002321	(0.03)	(0.49)
GROSS PRODUCTION TAX	Jan 23				1,458.60	0.00002321	0.00002321		0.03
ROYALTY INTEREST	Apr 23		2,068.80	12.95	26,793.72	0.00002321	0.00002321	0.05	0.63
GROSS PRODUCTION TAX	Apr 23				(1,869.33)	0.00002321	0.00002321		(0.04)
ROYALTY INTEREST	Jun 23		2,470.28	5.94	14,662.71	0.00002321	0.00002321	0.06	0.34
GROSS PRODUCTION TAX	Jun 23				(1,022.98)	0.00002321	0.00002321		(0.02)
ROYALTY INTEREST	May 23		2,618.36	8.28	21,690.05	0.00002321	0.00002321	0.06	0.50
GROSS PRODUCTION TAX	May 23				(1,513.26)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	Feb 22		2,633.59	33.41	87,998.69	0.00002321	0.00002321	0.06	2.04

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Feb 22				(6,139.44)	0.00002321	0.00002321		(0.14)
ROYALTY INTEREST	Feb 22		(2,633.59)	33.41	(87,998.69)	0.00002321	0.00002321	(0.06)	(2.05)
GROSS PRODUCTION TAX	Feb 22				6,139.44	0.00002321	0.00002321		0.14
ROYALTY INTEREST	Jun 23		3,599.04	16.60	59,744.50	0.00002321	0.00002321	0.08	1.39
GROSS PRODUCTION TAX	Jun 23				(4,480.84)	0.00002321	0.00002321		(0.10)
ROYALTY INTEREST	Apr 23		3,799.82	23.40	88,901.80	0.00002321	0.00002321	0.09	2.07
GROSS PRODUCTION TAX	Apr 23				(6,667.64)	0.00002321	0.00002321		(0.15)
ROYALTY INTEREST	Dec 21		4,014.74	26.59	106,748.36	0.00002321	0.00002321	0.10	2.48
GROSS PRODUCTION TAX	Dec 21				(7,447.56)	0.00002321	0.00002321		(0.17)
ROYALTY INTEREST	Dec 21		(4,014.74)	26.59	(106,748.36)	0.00002321	0.00002321	(0.10)	(2.48)
GROSS PRODUCTION TAX	Dec 21				7,447.56	0.00002321	0.00002321		0.18
ROYALTY INTEREST	May 23		4,058.28	19.25	78,135.92	0.00002321	0.00002321	0.09	1.81
GROSS PRODUCTION TAX	May 23				(5,860.19)	0.00002321	0.00002321		(0.13)
ROYALTY INTEREST	Nov 22		5,999.16	27.51	165,054.59	0.00002321	0.00002321	0.14	3.83
GROSS PRODUCTION TAX	Nov 22				(12,379.09)	0.00002321	0.00002321		(0.28)
ROYALTY INTEREST	Nov 22		(5,999.16)	27.51	(165,054.59)	0.00002321	0.00002321	(0.14)	(3.83)
GROSS PRODUCTION TAX	Nov 22				12,379.09	0.00002321	0.00002321		0.29
ROYALTY INTEREST	Sep 22		6,350.28	30.89	196,158.27	0.00002321	0.00002321	0.15	4.56
GROSS PRODUCTION TAX	Sep 22				(14,711.87)	0.00002321	0.00002321		(0.34)
ROYALTY INTEREST	Sep 22		(6,350.28)	30.89	(196,158.27)	0.00002321	0.00002321	(0.15)	(4.55)
GROSS PRODUCTION TAX	Sep 22				14,711.87	0.00002321	0.00002321		0.34
Total NATURAL GAS LIQUIDS (BBLs)								0.43	6.27
OIL (BBLs)									
ROYALTY INTEREST	Jun 23		10,966.98	67.82	743,792.02	0.00002321	0.00002321	0.25	17.26
GROSS PRODUCTION TAX	Jun 23				(34,214.43)	0.00002321	0.00002321		(0.80)
ENVIRONMENTAL TAX	Jun 23				(68.54)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jul 23		10,996.75	73.41	807,319.85	0.00002321	0.00002321	0.25	18.74
GROSS PRODUCTION TAX	Jul 23				(37,136.71)	0.00002321	0.00002321		(0.86)
ENVIRONMENTAL TAX	Jul 23				(68.73)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Apr 23		11,446.95	77.30	884,801.26	0.00002321	0.00002321	0.26	20.54
ENVIRONMENTAL TAX	Apr 23				(71.54)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Apr 23				(40,700.86)	0.00002321	0.00002321		(0.95)
ROYALTY INTEREST	Apr 23		(11,446.95)	77.30	(884,801.26)	0.00002321	0.00002321	(0.27)	(20.54)
ENVIRONMENTAL TAX	Apr 23				71.54	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Apr 23				40,700.86	0.00002321	0.00002321		0.94
ROYALTY INTEREST	May 23		11,928.15	69.01	823,132.58	0.00002321	0.00002321	0.27	19.10
GROSS PRODUCTION TAX	May 23				(37,864.10)	0.00002321	0.00002321		(0.88)
ENVIRONMENTAL TAX	May 23				(74.55)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Nov 22		13,095.51	84.27	1,103,577.34	0.00002321	0.00002321	0.30	25.62
ENVIRONMENTAL TAX	Nov 22				(81.85)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Nov 22				(50,764.56)	0.00002321	0.00002321		(1.18)
ROYALTY INTEREST	Nov 22		(13,095.51)	84.27	(1,103,577.34)	0.00002321	0.00002321	(0.30)	(25.61)
ENVIRONMENTAL TAX	Nov 22				81.85	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Nov 22				50,764.56	0.00002321	0.00002321		1.18

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	May 22		17,579.71	109.02	1,916,552.00	0.00002321	0.00002321	0.41	44.48
ENVIRONMENTAL TAX	May 22				(109.87)	0.00002321	0.00002321		(0.01)
GROSS PRODUCTION TAX	May 22				(88,161.39)	0.00002321	0.00002321		(2.04)
ROYALTY INTEREST	May 22		(17,579.71)	109.02	(1,916,552.00)	0.00002321	0.00002321	(0.41)	(44.48)
ENVIRONMENTAL TAX	May 22				109.87	0.00002321	0.00002321		0.01
GROSS PRODUCTION TAX	May 22				88,161.39	0.00002321	0.00002321		2.05
ROYALTY INTEREST	Dec 21		37,786.48	69.91	2,641,729.75	0.00002321	0.00002321	0.87	61.32
GROSS PRODUCTION TAX	Dec 21				(121,519.57)	0.00002321	0.00002321		(2.82)
ENVIRONMENTAL TAX	Dec 21				(236.17)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Dec 21		(37,786.48)	69.91	(2,641,729.75)	0.00002321	0.00002321	(0.87)	(61.32)
ENVIRONMENTAL TAX	Dec 21				236.17	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Dec 21				121,519.57	0.00002321	0.00002321		2.82
Total OIL (BBLs)								0.76	52.56
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Jun 22	1.0000	5,110.85	7.07	36,126.25	0.00002321	0.00002321	0.12	0.84
ENVIRONMENTAL TAX	Jun 22				(4.92)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jun 22				(2,407.16)	0.00002321	0.00002321		(0.06)
ROYALTY INTEREST	Jun 22	1.0000	(5,110.85)	7.07	(36,126.25)	0.00002321	0.00002321	(0.12)	(0.84)
GROSS PRODUCTION TAX	Jun 22				2,407.16	0.00002321	0.00002321		0.05
ENVIRONMENTAL TAX	Jun 22				4.92	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Dec 21	1.0000	6,698.69	3.89	26,037.01	0.00002321	0.00002321	0.16	0.60
GROSS PRODUCTION TAX	Dec 21				(952.14)	0.00002321	0.00002321		(0.02)
TRANSPORTATION	Dec 21				(13,341.80)	0.00002321	0.00002321		(0.31)
ENVIRONMENTAL TAX	Dec 21				(9.46)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Dec 21	1.0000	(6,698.69)	3.89	(26,037.01)	0.00002321	0.00002321	(0.16)	(0.61)
GROSS PRODUCTION TAX	Dec 21				952.14	0.00002321	0.00002321		0.02
TRANSPORTATION	Dec 21				13,341.80	0.00002321	0.00002321		0.31
ENVIRONMENTAL TAX	Dec 21				9.46	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Apr 23	1.0000	11,553.50	0.82	9,451.55	0.00002321	0.00002321	0.27	0.22
ENVIRONMENTAL TAX	Apr 23				(10.85)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Apr 23				(341.63)	0.00002321	0.00002321		(0.01)
ROYALTY INTEREST	Mar 22	1.0000	13,580.28	3.78	51,346.73	0.00002321	0.00002321	0.32	1.19
TRANSPORTATION	Mar 22				(27,401.89)	0.00002321	0.00002321		(0.64)
GROSS PRODUCTION TAX	Mar 22				(1,407.73)	0.00002321	0.00002321		(0.03)
ENVIRONMENTAL TAX	Mar 22				(15.69)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Mar 22	1.0000	(13,580.28)	3.78	(51,346.73)	0.00002321	0.00002321	(0.32)	(1.19)
ENVIRONMENTAL TAX	Mar 22				15.69	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Mar 22				1,407.73	0.00002321	0.00002321		0.04
TRANSPORTATION	Mar 22				27,401.89	0.00002321	0.00002321		0.64
ROYALTY INTEREST	Jun 23	1.0000	13,680.33	1.62	22,218.48	0.00002321	0.00002321	0.31	0.51
ENVIRONMENTAL TAX	Jun 23				(12.88)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jun 23				(1,172.86)	0.00002321	0.00002321		(0.03)
ROYALTY INTEREST	May 23	1.0000	14,614.55	1.04	15,190.56	0.00002321	0.00002321	0.34	0.35
GROSS PRODUCTION TAX	May 23				(657.62)	0.00002321	0.00002321		(0.02)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	May 23				(13.73)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Jun 23	1.0000	17,062.77	1.48	25,307.87	0.00002321	0.00002321	0.39	0.58
TRANSPORTATION	Jun 23				(27,615.65)	0.00002321	0.00002321		(0.65)
ENVIRONMENTAL TAX	Jun 23				(17.56)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Jun 23				1,191.29	0.00002321	0.00002321		0.03
TREATING	Jun 23				(6,204.31)	0.00002321	0.00002321		(0.14)
ROYALTY INTEREST	Apr 23	1.0000	18,155.78	0.59	10,725.85	0.00002321	0.00002321	0.42	0.25
GROSS PRODUCTION TAX	Apr 23				2,470.72	0.00002321	0.00002321		0.06
ENVIRONMENTAL TAX	Apr 23				(18.63)	0.00002321	0.00002321		0.00
TREATING	Apr 23				(6,549.75)	0.00002321	0.00002321		(0.15)
TRANSPORTATION	Apr 23				(29,298.07)	0.00002321	0.00002321		(0.68)
ROYALTY INTEREST	May 23	1.0000	18,460.52	1.01	18,714.67	0.00002321	0.00002321	0.43	0.43
TRANSPORTATION	May 23				(29,991.53)	0.00002321	0.00002321		(0.70)
TREATING	May 23				(5,944.99)	0.00002321	0.00002321		(0.14)
ENVIRONMENTAL TAX	May 23				(19.07)	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	May 23				1,892.09	0.00002321	0.00002321		0.04
ROYALTY INTEREST	Nov 22	1.0000	23,608.07	3.21	75,714.16	0.00002321	0.00002321	0.54	1.75
TREATING	Nov 22				(8,992.16)	0.00002321	0.00002321		(0.21)
GROSS PRODUCTION TAX	Nov 22				(1,560.74)	0.00002321	0.00002321		(0.04)
TRANSPORTATION	Nov 22				(37,432.67)	0.00002321	0.00002321		(0.87)
ENVIRONMENTAL TAX	Nov 22				(25.71)	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Nov 22	1.0000	(23,608.07)	3.21	(75,714.16)	0.00002321	0.00002321	(0.55)	(1.76)
GROSS PRODUCTION TAX	Nov 22				1,560.74	0.00002321	0.00002321		0.04
ENVIRONMENTAL TAX	Nov 22				25.71	0.00002321	0.00002321		0.00
TREATING	Nov 22				8,992.16	0.00002321	0.00002321		0.21
TRANSPORTATION	Nov 22				37,432.67	0.00002321	0.00002321		0.87
ROYALTY INTEREST	Mar 23	1.0000	(25,563.51)	1.20	(30,704.39)	0.00002321	0.00002321	(0.59)	(0.71)
GROSS PRODUCTION TAX	Mar 23				(2,244.07)	0.00002321	0.00002321		(0.05)
TRANSPORTATION	Mar 23				40,912.45	0.00002321	0.00002321		0.95
TREATING	Mar 23				8,791.63	0.00002321	0.00002321		0.20
ENVIRONMENTAL TAX	Mar 23				26.02	0.00002321	0.00002321		0.00
ROYALTY INTEREST	Mar 23	1.0000	25,563.51	1.20	30,704.39	0.00002321	0.00002321	0.59	0.72
TRANSPORTATION	Mar 23				(40,912.45)	0.00002321	0.00002321		(0.95)
GROSS PRODUCTION TAX	Mar 23				2,244.07	0.00002321	0.00002321		0.05
ENVIRONMENTAL TAX	Mar 23				(26.02)	0.00002321	0.00002321		0.00
TREATING	Mar 23				(8,791.63)	0.00002321	0.00002321		(0.20)
ROYALTY INTEREST	Sep 22	1.0000	26,798.84	7.20	192,842.29	0.00002321	0.00002321	0.63	4.48
TRANSPORTATION	Sep 22				(42,000.35)	0.00002321	0.00002321		(0.98)
ENVIRONMENTAL TAX	Sep 22				(28.85)	0.00002321	0.00002321		0.00
TREATING	Sep 22				(9,347.41)	0.00002321	0.00002321		(0.22)
GROSS PRODUCTION TAX	Sep 22				(9,898.53)	0.00002321	0.00002321		(0.23)
ROYALTY INTEREST	Sep 22	1.0000	(26,798.84)	7.20	(192,842.29)	0.00002321	0.00002321	(0.62)	(4.48)
TRANSPORTATION	Sep 22				42,000.35	0.00002321	0.00002321		0.97
ENVIRONMENTAL TAX	Sep 22				28.85	0.00002321	0.00002321		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING	Sep 22				9,347.41	0.00002321	0.00002321		0.22
GROSS PRODUCTION TAX	Sep 22				9,898.53	0.00002321	0.00002321		0.23
ROYALTY INTEREST	Dec 22	1.0000	32,554.25	3.49	113,598.35	0.00002321	0.00002321	0.76	2.64
TRANSPORTATION	Dec 22				(49,406.20)	0.00002321	0.00002321		(1.15)
ENVIRONMENTAL TAX	Dec 22				(33.93)	0.00002321	0.00002321		0.00
TREATING	Dec 22				(10,205.13)	0.00002321	0.00002321		(0.23)
GROSS PRODUCTION TAX	Dec 22				(3,209.64)	0.00002321	0.00002321		(0.07)
ROYALTY INTEREST	Dec 22	1.0000	(32,554.25)	3.49	(113,598.35)	0.00002321	0.00002321	(0.76)	(2.64)
ENVIRONMENTAL TAX	Dec 22				33.93	0.00002321	0.00002321		0.00
GROSS PRODUCTION TAX	Dec 22				3,209.64	0.00002321	0.00002321		0.07
TREATING	Dec 22				10,205.13	0.00002321	0.00002321		0.24
TRANSPORTATION	Dec 22				49,406.20	0.00002321	0.00002321		1.15
Total RESIDUE GAS (MCF)								2.16	(0.06)
Total Property									58.77

Property:1950601307BLAGRAVE I 31 43 4409H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	May 23		144.92	8.28	1,200.49	0.00002322	0.00002322	0.00	0.03
GROSS PRODUCTION TAX	May 23				(83.75)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 23		224.62	19.25	4,324.63	0.00002322	0.00002322	0.01	0.10
GROSS PRODUCTION TAX	May 23				(324.35)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 23		282.71	5.94	1,678.07	0.00002322	0.00002322	0.01	0.04
GROSS PRODUCTION TAX	Jun 23				(117.07)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Oct 22		294.04	16.94	4,982.44	0.00002322	0.00002322	0.01	0.11
GROSS PRODUCTION TAX	Oct 22				(347.61)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Oct 22		(294.04)	16.94	(4,982.44)	0.00002322	0.00002322	(0.01)	(0.12)
GROSS PRODUCTION TAX	Oct 22				347.61	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Jun 23		411.89	16.60	6,837.43	0.00002322	0.00002322	0.01	0.15
GROSS PRODUCTION TAX	Jun 23				(512.81)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Apr 23		544.55	12.95	7,052.64	0.00002322	0.00002322	0.01	0.16
GROSS PRODUCTION TAX	Apr 23				(492.05)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jul 22		(633.22)	28.87	(18,284.14)	0.00002322	0.00002322	(0.02)	(0.42)
GROSS PRODUCTION TAX	Jul 22				1,275.64	0.00002322	0.00002322		0.03
ROYALTY INTEREST	Jul 22		633.22	28.87	18,284.14	0.00002322	0.00002322	0.02	0.43
GROSS PRODUCTION TAX	Jul 22				(1,275.64)	0.00002322	0.00002322		(0.03)
ROYALTY INTEREST	Apr 23		953.54	23.40	22,309.26	0.00002322	0.00002322	0.02	0.51
GROSS PRODUCTION TAX	Apr 23				(1,673.19)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Mar 23		1,298.59	23.55	30,585.51	0.00002322	0.00002322	0.03	0.72
GROSS PRODUCTION TAX	Mar 23				(2,293.91)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Mar 23		(1,298.59)	23.55	(30,585.51)	0.00002322	0.00002322	(0.03)	(0.71)
GROSS PRODUCTION TAX	Mar 23				2,293.91	0.00002322	0.00002322		0.05
ROYALTY INTEREST	Nov 22		1,759.54	27.51	48,410.24	0.00002322	0.00002322	0.04	1.13
GROSS PRODUCTION TAX	Nov 22				(3,630.77)	0.00002322	0.00002322		(0.08)
ROYALTY INTEREST	Nov 22		(1,759.54)	27.51	(48,410.24)	0.00002322	0.00002322	(0.04)	(1.12)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX		Nov 22				3,630.77	0.00002322	0.00002322		0.08
						Total NATURAL GAS LIQUIDS (BBLs)				0.060.94
OIL (BBLs)	ROYALTY INTEREST	May 23		2,553.39	69.01	176,203.22	0.00002322	0.00002322	0.06	4.09
	ENVIRONMENTAL TAX	May 23				(15.96)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	May 23				(8,105.35)	0.00002322	0.00002322		(0.18)
	ROYALTY INTEREST	Jun 23		3,687.40	67.82	250,083.32	0.00002322	0.00002322	0.08	5.81
	GROSS PRODUCTION TAX	Jun 23				(11,503.83)	0.00002322	0.00002322		(0.27)
	ENVIRONMENTAL TAX	Jun 23				(23.05)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Jul 23		3,704.66	73.41	271,975.41	0.00002322	0.00002322	0.08	6.32
	ENVIRONMENTAL TAX	Jul 23				(23.15)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Jul 23				(12,510.87)	0.00002322	0.00002322		(0.29)
	ROYALTY INTEREST	Nov 22		5,910.59	84.27	498,093.86	0.00002322	0.00002322	0.13	11.56
	GROSS PRODUCTION TAX	Nov 22				(22,912.32)	0.00002322	0.00002322		(0.53)
	ENVIRONMENTAL TAX	Nov 22				(36.94)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Nov 22		(5,910.59)	84.27	(498,093.86)	0.00002322	0.00002322	(0.14)	(11.57)
	ENVIRONMENTAL TAX	Nov 22				36.94	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Nov 22				22,912.32	0.00002322	0.00002322		0.53
	ROYALTY INTEREST	Jan 23		6,245.76	75.62	472,294.06	0.00002322	0.00002322	0.14	10.96
	GROSS PRODUCTION TAX	Jan 23				(21,725.53)	0.00002322	0.00002322		(0.50)
	ENVIRONMENTAL TAX	Jan 23				(39.04)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Jan 23		(6,245.76)	75.62	(472,294.06)	0.00002322	0.00002322	(0.15)	(10.97)
	ENVIRONMENTAL TAX	Jan 23				39.04	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Jan 23				21,725.53	0.00002322	0.00002322		0.50
	ROYALTY INTEREST	Dec 22		7,117.85	75.74	539,072.45	0.00002322	0.00002322	0.16	12.52
	GROSS PRODUCTION TAX	Dec 22				(24,797.33)	0.00002322	0.00002322		(0.57)
	ENVIRONMENTAL TAX	Dec 22				(44.49)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Dec 22		(7,117.85)	75.74	(539,072.45)	0.00002322	0.00002322	(0.17)	(12.52)
	GROSS PRODUCTION TAX	Dec 22				24,797.33	0.00002322	0.00002322		0.58
	ENVIRONMENTAL TAX	Dec 22				44.49	0.00002322	0.00002322		0.00
						Total OIL (BBLs)				0.1915.47
RESIDUE GAS (MCF)	ROYALTY INTEREST	May 23	1.0000	808.88	1.04	840.76	0.00002322	0.00002322	0.02	0.02
	ENVIRONMENTAL TAX	May 23				(0.76)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	May 23				(36.40)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	May 23	1.0000	1,021.74	1.01	1,035.81	0.00002322	0.00002322	0.02	0.02
	TREATING	May 23				(329.04)	0.00002322	0.00002322		(0.01)
	TRANSPORTATION	May 23				(1,659.96)	0.00002322	0.00002322		(0.04)
	ENVIRONMENTAL TAX	May 23				(1.06)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	May 23				104.72	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Jun 23	1.0000	1,565.64	1.62	2,542.79	0.00002322	0.00002322	0.04	0.06
	GROSS PRODUCTION TAX	Jun 23				(134.23)	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Jun 23				(1.47)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Sep 22	1.0000	(1,699.91)	6.20	(10,543.64)	0.00002322	0.00002322	(0.04)	(0.24)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Sep 22				1.60	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Sep 22				698.72	0.00002322	0.00002322		0.02
ROYALTY INTEREST	Sep 22	1.0000	1,699.91	6.20	10,543.64	0.00002322	0.00002322	0.04	0.25
GROSS PRODUCTION TAX	Sep 22				(698.72)	0.00002322	0.00002322		(0.02)
ENVIRONMENTAL TAX	Sep 22				(1.60)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23	1.0000	1,952.74	1.48	2,896.35	0.00002322	0.00002322	0.04	0.07
TREATING	Jun 23				(710.05)	0.00002322	0.00002322		(0.02)
GROSS PRODUCTION TAX	Jun 23				136.34	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Jun 23				(2.01)	0.00002322	0.00002322		0.00
TRANSPORTATION	Jun 23				(3,160.46)	0.00002322	0.00002322		(0.07)
ROYALTY INTEREST	Apr 23	1.0000	3,041.11	0.82	2,487.83	0.00002322	0.00002322	0.07	0.06
ENVIRONMENTAL TAX	Apr 23				(2.86)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				(89.92)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	4,556.06	0.59	2,691.57	0.00002322	0.00002322	0.10	0.06
GROSS PRODUCTION TAX	Apr 23				620.01	0.00002322	0.00002322		0.01
TREATING	Apr 23				(1,643.61)	0.00002322	0.00002322		(0.04)
ENVIRONMENTAL TAX	Apr 23				(4.68)	0.00002322	0.00002322		0.00
TRANSPORTATION	Apr 23				(7,352.14)	0.00002322	0.00002322		(0.17)
ROYALTY INTEREST	Mar 23	1.0000	6,414.98	1.20	7,705.04	0.00002322	0.00002322	0.14	0.17
TRANSPORTATION	Mar 23				(10,266.68)	0.00002322	0.00002322		(0.24)
GROSS PRODUCTION TAX	Mar 23				563.13	0.00002322	0.00002322		0.01
TREATING	Mar 23				(2,206.20)	0.00002322	0.00002322		(0.05)
ENVIRONMENTAL TAX	Mar 23				(6.53)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23	1.0000	(6,414.98)	1.20	(7,705.04)	0.00002322	0.00002322	(0.15)	(0.18)
TRANSPORTATION	Mar 23				10,266.68	0.00002322	0.00002322		0.24
ENVIRONMENTAL TAX	Mar 23				6.53	0.00002322	0.00002322		0.00
TREATING	Mar 23				2,206.20	0.00002322	0.00002322		0.05
GROSS PRODUCTION TAX	Mar 23				(563.13)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Feb 23	1.0000	(6,758.09)	1.57	(10,627.04)	0.00002322	0.00002322	(0.16)	(0.25)
TRANSPORTATION	Feb 23				11,152.40	0.00002322	0.00002322		0.26
ENVIRONMENTAL TAX	Feb 23				7.09	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 23				(505.99)	0.00002322	0.00002322		(0.01)
TREATING	Feb 23				3,244.11	0.00002322	0.00002322		0.08
ROYALTY INTEREST	Feb 23	1.0000	6,758.09	1.57	10,627.04	0.00002322	0.00002322	0.15	0.25
TREATING	Feb 23				(3,244.11)	0.00002322	0.00002322		(0.07)
TRANSPORTATION	Feb 23				(11,152.40)	0.00002322	0.00002322		(0.26)
GROSS PRODUCTION TAX	Feb 23				505.99	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Feb 23				(7.09)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 22	1.0000	6,924.21	3.21	22,206.84	0.00002322	0.00002322	0.16	0.51
GROSS PRODUCTION TAX	Nov 22				(457.76)	0.00002322	0.00002322		(0.01)
TREATING	Nov 22				(2,637.39)	0.00002322	0.00002322		(0.06)
TRANSPORTATION	Nov 22				(10,978.94)	0.00002322	0.00002322		(0.26)
ENVIRONMENTAL TAX	Nov 22				(7.54)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 22	1.0000	(6,924.21)	3.21	(22,206.84)	0.00002322	0.00002322	(0.16)	(0.52)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING	Nov 22				2,637.39	0.00002322	0.00002322		0.06
TRANSPORTATION	Nov 22				10,978.94	0.00002322	0.00002322		0.25
ENVIRONMENTAL TAX	Nov 22				7.54	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 22				457.76	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Sep 22	1.0000	12,815.93	7.20	92,222.38	0.00002322	0.00002322	0.30	2.14
TREATING	Sep 22				(4,470.18)	0.00002322	0.00002322		(0.10)
ENVIRONMENTAL TAX	Sep 22				(13.79)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Sep 22				(4,733.74)	0.00002322	0.00002322		(0.11)
TRANSPORTATION	Sep 22				(20,085.70)	0.00002322	0.00002322		(0.46)
ROYALTY INTEREST	Sep 22	1.0000	(12,815.93)	7.20	(92,222.38)	0.00002322	0.00002322	(0.30)	(2.14)
TREATING	Sep 22				4,470.18	0.00002322	0.00002322		0.10
TRANSPORTATION	Sep 22				20,085.70	0.00002322	0.00002322		0.47
ENVIRONMENTAL TAX	Sep 22				13.79	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Sep 22				4,733.74	0.00002322	0.00002322		0.11
ROYALTY INTEREST	Jul 22	1.0000	16,640.55	5.75	95,718.96	0.00002322	0.00002322	0.38	2.23
GROSS PRODUCTION TAX	Jul 22				(4,309.56)	0.00002322	0.00002322		(0.10)
TRANSPORTATION	Jul 22				(26,385.49)	0.00002322	0.00002322		(0.61)
TREATING	Jul 22				(5,895.69)	0.00002322	0.00002322		(0.13)
ENVIRONMENTAL TAX	Jul 22				(18.12)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jul 22	1.0000	(16,640.55)	5.75	(95,718.96)	0.00002322	0.00002322	(0.38)	(2.22)
ENVIRONMENTAL TAX	Jul 22				18.12	0.00002322	0.00002322		0.00
TRANSPORTATION	Jul 22				26,385.49	0.00002322	0.00002322		0.61
GROSS PRODUCTION TAX	Jul 22				4,309.56	0.00002322	0.00002322		0.10
TREATING	Jul 22				5,895.69	0.00002322	0.00002322		0.13
Total RESIDUE GAS (MCF)								0.27	(0.04)
Total Property									16.37

Property:1950601309BLAGRAVE J 31 43 4210H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Apr 23		82.67	12.95	1,070.63	0.00002322	0.00002322	0.00	0.02
GROSS PRODUCTION TAX	Apr 23				(74.69)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 23		228.78	8.28	1,895.20	0.00002322	0.00002322	0.01	0.04
GROSS PRODUCTION TAX	May 23				(132.22)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 23		354.60	19.25	6,827.24	0.00002322	0.00002322	0.01	0.16
GROSS PRODUCTION TAX	May 23				(512.04)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Jun 23		842.71	5.94	5,001.99	0.00002322	0.00002322	0.02	0.12
GROSS PRODUCTION TAX	Jun 23				(348.98)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Apr 23		1,019.72	23.40	23,857.83	0.00002322	0.00002322	0.02	0.55
GROSS PRODUCTION TAX	Apr 23				(1,789.34)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Jun 23		1,227.76	16.60	20,381.04	0.00002322	0.00002322	0.03	0.47
GROSS PRODUCTION TAX	Jun 23				(1,528.58)	0.00002322	0.00002322		(0.04)
ROYALTY INTEREST	Jan 23		1,473.56	25.49	37,556.34	0.00002322	0.00002322	0.03	0.88
GROSS PRODUCTION TAX	Jan 23				(2,816.73)	0.00002322	0.00002322		(0.06)
ROYALTY INTEREST	Jan 23		(1,473.56)	25.49	(37,556.34)	0.00002322	0.00002322	(0.03)	(0.87)

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Jan 23				2,816.73	0.00002322	0.00002322		0.07
ROYALTY INTEREST	Mar 22		2,432.95	48.50	118,007.67	0.00002322	0.00002322	0.05	2.74
GROSS PRODUCTION TAX	Mar 22				(8,850.58)	0.00002322	0.00002322		(0.21)
ROYALTY INTEREST	Mar 22		(2,432.95)	48.50	(118,007.67)	0.00002322	0.00002322	(0.05)	(2.74)
GROSS PRODUCTION TAX	Mar 22				8,850.58	0.00002322	0.00002322		0.20
Total NATURAL GAS LIQUIDS (BBLs)								0.09	1.27
OIL (BBLs)									
ROYALTY INTEREST	Apr 23		402.74	77.30	31,130.11	0.00002322	0.00002322	0.01	0.73
GROSS PRODUCTION TAX	Apr 23				(1,431.99)	0.00002322	0.00002322		(0.03)
ENVIRONMENTAL TAX	Apr 23				(2.52)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23		(402.74)	77.30	(31,130.11)	0.00002322	0.00002322	(0.01)	(0.72)
GROSS PRODUCTION TAX	Apr 23				1,431.99	0.00002322	0.00002322		0.03
ENVIRONMENTAL TAX	Apr 23				2.52	0.00002322	0.00002322		0.00
ROYALTY INTEREST	May 23		1,852.07	69.01	127,806.84	0.00002322	0.00002322	0.04	2.96
ENVIRONMENTAL TAX	May 23				(11.58)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	May 23				(5,879.11)	0.00002322	0.00002322		(0.14)
ROYALTY INTEREST	Jul 23		2,882.85	73.41	211,642.72	0.00002322	0.00002322	0.07	4.91
ENVIRONMENTAL TAX	Jul 23				(18.02)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jul 23				(9,735.57)	0.00002322	0.00002322		(0.22)
ROYALTY INTEREST	Jun 23		3,071.56	67.82	208,316.40	0.00002322	0.00002322	0.07	4.84
ENVIRONMENTAL TAX	Jun 23				(19.20)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 23				(9,582.55)	0.00002322	0.00002322		(0.22)
ROYALTY INTEREST	Nov 22		3,527.41	84.27	297,259.88	0.00002322	0.00002322	0.08	6.91
ENVIRONMENTAL TAX	Nov 22				(22.05)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 22				(13,673.95)	0.00002322	0.00002322		(0.31)
ROYALTY INTEREST	Nov 22		(3,527.41)	84.27	(297,259.88)	0.00002322	0.00002322	(0.08)	(6.90)
GROSS PRODUCTION TAX	Nov 22				13,673.95	0.00002322	0.00002322		0.32
ENVIRONMENTAL TAX	Nov 22				22.05	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.18	12.16
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Apr 23	1.0000	461.66	0.82	377.67	0.00002322	0.00002322	0.01	0.01
ENVIRONMENTAL TAX	Apr 23				(0.43)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				(13.65)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 23	1.0000	1,929.57	1.69	3,251.67	0.00002322	0.00002322	0.04	0.07
GROSS PRODUCTION TAX	Feb 23				(173.89)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Feb 23				(1.81)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 23	1.0000	(1,929.57)	1.69	(3,251.67)	0.00002322	0.00002322	(0.04)	(0.08)
ENVIRONMENTAL TAX	Feb 23				1.81	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 23				173.89	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23	1.0000	4,666.87	1.62	7,579.55	0.00002322	0.00002322	0.11	0.17
GROSS PRODUCTION TAX	Jun 23				(400.11)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Jun 23				(4.39)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Apr 23	1.0000	4,872.31	0.59	2,878.41	0.00002322	0.00002322	0.11	0.07
TREATING	Apr 23				(1,757.70)	0.00002322	0.00002322		(0.04)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Apr 23				(7,862.48)	0.00002322	0.00002322		(0.18)
GROSS PRODUCTION TAX	Apr 23				663.05	0.00002322	0.00002322		0.02
ENVIRONMENTAL TAX	Apr 23				(5.00)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Jun 23	1.0000	5,820.74	1.48	8,633.44	0.00002322	0.00002322	0.13	0.20
TRANSPORTATION	Jun 23				(9,420.71)	0.00002322	0.00002322		(0.22)
ENVIRONMENTAL TAX	Jun 23				(5.99)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Jun 23				406.39	0.00002322	0.00002322		0.01
TREATING	Jun 23				(2,116.52)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Nov 22	1.0000	6,820.35	3.21	21,873.74	0.00002322	0.00002322	0.16	0.50
TRANSPORTATION	Nov 22				(10,814.26)	0.00002322	0.00002322		(0.25)
TREATING	Nov 22				(2,597.83)	0.00002322	0.00002322		(0.06)
GROSS PRODUCTION TAX	Nov 22				(450.90)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Nov 22				(7.43)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Nov 22	1.0000	(6,820.35)	3.21	(21,873.74)	0.00002322	0.00002322	(0.16)	(0.51)
TREATING	Nov 22				2,597.83	0.00002322	0.00002322		0.06
TRANSPORTATION	Nov 22				10,814.26	0.00002322	0.00002322		0.25
ENVIRONMENTAL TAX	Nov 22				7.43	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Nov 22				450.90	0.00002322	0.00002322		0.01
ROYALTY INTEREST	Apr 22	1.0000	7,122.23	5.34	38,021.93	0.00002322	0.00002322	0.17	0.88
ENVIRONMENTAL TAX	Apr 22				(7.01)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 22				(2,491.35)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Apr 22	1.0000	(7,122.23)	5.34	(38,021.93)	0.00002322	0.00002322	(0.17)	(0.88)
GROSS PRODUCTION TAX	Apr 22				2,491.35	0.00002322	0.00002322		0.06
ENVIRONMENTAL TAX	Apr 22				7.01	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 22	1.0000	8,424.36	4.10	34,563.77	0.00002322	0.00002322	0.20	0.80
ENVIRONMENTAL TAX	Feb 22				(8.40)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 22				(2,218.02)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Feb 22	1.0000	(8,424.36)	4.10	(34,563.77)	0.00002322	0.00002322	(0.20)	(0.81)
GROSS PRODUCTION TAX	Feb 22				2,218.02	0.00002322	0.00002322		0.05
ENVIRONMENTAL TAX	Feb 22				8.40	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)								0.36	(0.04)
Total Property									13.39

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	152.14	(6.58)	(6.88)		138.68

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3449681 Check Amount 121.37 Check Date May 26, 2023 Check Type Check

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601063		BLAGRAVE K 31 43 2811H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Feb 23		1,064.67	15.32	16,305.73	0.00002320	0.00002320	0.02	0.38
	GROSS PRODUCTION TAX	Feb 23				(1,137.61)	0.00002320	0.00002320		(0.03)
	ROYALTY INTEREST	Mar 23		1,687.53	13.22	22,305.78	0.00002320	0.00002320	0.04	0.52
	GROSS PRODUCTION TAX	Mar 23				(1,556.22)	0.00002320	0.00002320		(0.04)
	ROYALTY INTEREST	Mar 23		5,053.40	23.55	119,022.24	0.00002320	0.00002320	0.12	2.76
	GROSS PRODUCTION TAX	Mar 23				(8,926.67)	0.00002320	0.00002320		(0.21)
	ROYALTY INTEREST	Feb 23		5,452.98	26.19	142,798.23	0.00002320	0.00002320	0.13	3.31
	GROSS PRODUCTION TAX	Feb 23				(10,709.87)	0.00002320	0.00002320		(0.25)
			Total NATURAL GAS LIQUIDS (BBLs)						0.31	6.44
OIL (BBLs)										
	ROYALTY INTEREST	Apr 23		5,470.79	77.30	422,869.14	0.00002320	0.00002320	0.13	9.81
	ENVIRONMENTAL TAX	Apr 23				(34.19)	0.00002320	0.00002320		0.00
	GROSS PRODUCTION TAX	Apr 23				(19,451.98)	0.00002320	0.00002320		(0.45)
	ROYALTY INTEREST	Mar 23		6,253.40	72.04	450,500.44	0.00002320	0.00002320	0.15	10.45
	GROSS PRODUCTION TAX	Mar 23				(20,723.02)	0.00002320	0.00002320		(0.48)
	ENVIRONMENTAL TAX	Mar 23				(39.08)	0.00002320	0.00002320		0.00
			Total OIL (BBLs)						0.28	19.33
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Feb 23	1.0000	6,081.60	1.69	10,248.58	0.00002320	0.00002320	0.14	0.24
	GROSS PRODUCTION TAX	Feb 23				(548.06)	0.00002320	0.00002320		(0.01)
	ENVIRONMENTAL TAX	Feb 23				(5.70)	0.00002320	0.00002320		0.00
	ROYALTY INTEREST	Mar 23	1.0000	9,390.01	1.25	11,694.52	0.00002320	0.00002320	0.22	0.27
	GROSS PRODUCTION TAX	Mar 23				(557.25)	0.00002320	0.00002320		(0.01)
	ENVIRONMENTAL TAX	Mar 23				(8.83)	0.00002320	0.00002320		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 23	1.0000	24,934.02	1.57	39,208.55	0.00002320	0.00002320	0.58	0.91
TREATING	Feb 23				(11,969.17)	0.00002320	0.00002320		(0.28)
ENVIRONMENTAL TAX	Feb 23				(26.17)	0.00002320	0.00002320		0.00
TRANSPORTATION	Feb 23				(41,146.89)	0.00002320	0.00002320		(0.95)
GROSS PRODUCTION TAX	Feb 23				1,866.85	0.00002320	0.00002320		0.04
ROYALTY INTEREST	Mar 23	1.0000	24,963.62	1.20	29,983.85	0.00002320	0.00002320	0.58	0.70
GROSS PRODUCTION TAX	Mar 23				2,191.41	0.00002320	0.00002320		0.05
TRANSPORTATION	Mar 23				(39,952.36)	0.00002320	0.00002320		(0.93)
TREATING	Mar 23				(8,585.32)	0.00002320	0.00002320		(0.20)
ENVIRONMENTAL TAX	Mar 23				(25.41)	0.00002320	0.00002320		0.00
Total RESIDUE GAS (MCF)								1.52	(0.17)
Total Property									25.60
Property: 1950601064BLAGRAVE K 31 43 4411H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Feb 23		419.99	15.32	6,432.35	0.00002322	0.00002322	0.01	0.15
GROSS PRODUCTION TAX	Feb 23				(448.77)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		727.94	13.22	9,621.92	0.00002322	0.00002322	0.02	0.22
GROSS PRODUCTION TAX	Mar 23				(671.30)	0.00002322	0.00002322		(0.02)
ROYALTY INTEREST	Feb 23		2,151.11	26.19	56,331.68	0.00002322	0.00002322	0.05	1.30
GROSS PRODUCTION TAX	Feb 23				(4,224.88)	0.00002322	0.00002322		(0.10)
ROYALTY INTEREST	Mar 23		2,179.86	23.55	51,341.96	0.00002322	0.00002322	0.05	1.19
GROSS PRODUCTION TAX	Mar 23				(3,850.65)	0.00002322	0.00002322		(0.09)
Total NATURAL GAS LIQUIDS (BBLs)								0.13	2.64
OIL (BBLs)									
ROYALTY INTEREST	Apr 23		3,363.11	77.30	259,954.31	0.00002322	0.00002322	0.08	6.04
ENVIRONMENTAL TAX	Apr 23				(21.02)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				(11,957.90)	0.00002322	0.00002322		(0.27)
ROYALTY INTEREST	Mar 23		3,779.00	72.04	272,242.48	0.00002322	0.00002322	0.09	6.33
GROSS PRODUCTION TAX	Mar 23				(12,523.15)	0.00002322	0.00002322		(0.29)
ENVIRONMENTAL TAX	Mar 23				(23.62)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.17	11.81
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 23	1.0000	2,399.10	1.69	4,042.91	0.00002322	0.00002322	0.06	0.09
GROSS PRODUCTION TAX	Feb 23				(216.20)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Feb 23				(2.25)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23	1.0000	4,050.52	1.25	5,044.60	0.00002322	0.00002322	0.09	0.12
GROSS PRODUCTION TAX	Mar 23				(240.38)	0.00002322	0.00002322		(0.01)
ENVIRONMENTAL TAX	Mar 23				(3.81)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Feb 23	1.0000	9,836.08	1.57	15,467.16	0.00002322	0.00002322	0.23	0.36
ENVIRONMENTAL TAX	Feb 23				(10.32)	0.00002322	0.00002322		0.00
TREATING	Feb 23				(4,721.65)	0.00002322	0.00002322		(0.11)
GROSS PRODUCTION TAX	Feb 23				736.45	0.00002322	0.00002322		0.02
TRANSPORTATION	Feb 23				(16,231.81)	0.00002322	0.00002322		(0.37)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Mar 23	1.0000	10,768.42	1.20	12,933.96	0.00002322	0.00002322	0.25	0.30
GROSS PRODUCTION TAX	Mar 23				945.30	0.00002322	0.00002322		0.02
ENVIRONMENTAL TAX	Mar 23				(10.96)	0.00002322	0.00002322		0.00
TREATING	Mar 23				(3,703.40)	0.00002322	0.00002322		(0.09)
TRANSPORTATION	Mar 23				(17,234.02)	0.00002322	0.00002322		(0.40)
Total RESIDUE GAS (MCF)								0.63	(0.08)
Total Property									14.37

Property:1950601065BLAGRAVE L 31 43 4212H, State: TX, County: MARTIN

NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Feb 23		260.19	15.32	3,984.90	0.00002322	0.00002322	0.01	0.09
GROSS PRODUCTION TAX	Feb 23				(278.02)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		399.47	13.22	5,280.22	0.00002322	0.00002322	0.01	0.12
GROSS PRODUCTION TAX	Mar 23				(368.39)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		1,196.24	23.55	28,174.93	0.00002322	0.00002322	0.03	0.65
GROSS PRODUCTION TAX	Mar 23				(2,113.12)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Feb 23		1,332.63	26.19	34,897.92	0.00002322	0.00002322	0.03	0.81
GROSS PRODUCTION TAX	Feb 23				(2,617.34)	0.00002322	0.00002322		(0.06)
Total NATURAL GAS LIQUIDS (BBLs)								0.08	1.54
OIL (BBLs)									
ROYALTY INTEREST	Apr 23		2,418.51	77.30	186,940.69	0.00002322	0.00002322	0.06	4.34
ENVIRONMENTAL TAX	Apr 23				(15.12)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Apr 23				(8,599.27)	0.00002322	0.00002322		(0.20)
ROYALTY INTEREST	Mar 23		2,874.34	72.04	207,069.98	0.00002322	0.00002322	0.07	4.80
GROSS PRODUCTION TAX	Mar 23				(9,525.22)	0.00002322	0.00002322		(0.22)
ENVIRONMENTAL TAX	Mar 23				(17.96)	0.00002322	0.00002322		0.00
Total OIL (BBLs)								0.13	8.72
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 23	1.0000	1,486.26	1.69	2,504.61	0.00002322	0.00002322	0.03	0.06
ENVIRONMENTAL TAX	Feb 23				(1.39)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 23				(133.94)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23	1.0000	2,222.80	1.25	2,768.33	0.00002322	0.00002322	0.05	0.06
GROSS PRODUCTION TAX	Mar 23				(131.91)	0.00002322	0.00002322		0.00
ENVIRONMENTAL TAX	Mar 23				(2.09)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23	1.0000	5,909.38	1.20	7,097.77	0.00002322	0.00002322	0.14	0.16
TREATING	Mar 23				(2,032.32)	0.00002322	0.00002322		(0.05)
ENVIRONMENTAL TAX	Mar 23				(6.01)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Mar 23				518.75	0.00002322	0.00002322		0.01
TRANSPORTATION	Mar 23				(9,457.52)	0.00002322	0.00002322		(0.22)
ROYALTY INTEREST	Feb 23	1.0000	6,093.53	1.57	9,582.03	0.00002322	0.00002322	0.14	0.22
TRANSPORTATION	Feb 23				(10,055.73)	0.00002322	0.00002322		(0.23)
ENVIRONMENTAL TAX	Feb 23				(6.39)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 23				456.23	0.00002322	0.00002322		0.01
TREATING	Feb 23				(2,925.10)	0.00002322	0.00002322		(0.07)

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Total RESIDUE GAS (MCF)		0.36	(0.05)	
						Total Property			10.21	
Property:	1950601306	BLAGRAVE I 31 43 2809H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Feb 23	1,075.91	15.32	16,477.94	0.00002321	0.00002321	0.02	0.38	
	GROSS PRODUCTION TAX	Feb 23			(1,149.62)	0.00002321	0.00002321		(0.03)	
	ROYALTY INTEREST	Mar 23	1,728.08	13.22	22,841.82	0.00002321	0.00002321	0.04	0.53	
	GROSS PRODUCTION TAX	Mar 23			(1,593.62)	0.00002321	0.00002321		(0.04)	
	ROYALTY INTEREST	Mar 23	5,174.84	23.55	121,882.45	0.00002321	0.00002321	0.12	2.83	
	GROSS PRODUCTION TAX	Mar 23			(9,141.18)	0.00002321	0.00002321		(0.21)	
	ROYALTY INTEREST	Feb 23	5,510.57	26.19	144,306.43	0.00002321	0.00002321	0.13	3.35	
	GROSS PRODUCTION TAX	Feb 23			(10,822.98)	0.00002321	0.00002321		(0.25)	
			Total NATURAL GAS LIQUIDS (BBLs)					0.31	6.56	
OIL (BBLs)										
	ROYALTY INTEREST	Apr 23	11,446.95	77.30	884,801.26	0.00002321	0.00002321	0.27	20.54	
	GROSS PRODUCTION TAX	Apr 23			(40,700.86)	0.00002321	0.00002321		(0.94)	
	ENVIRONMENTAL TAX	Apr 23			(71.54)	0.00002321	0.00002321		0.00	
	ROYALTY INTEREST	Mar 23	12,700.83	72.04	914,978.97	0.00002321	0.00002321	0.29	21.24	
	ENVIRONMENTAL TAX	Mar 23			(79.38)	0.00002321	0.00002321		0.00	
	GROSS PRODUCTION TAX	Mar 23			(42,089.03)	0.00002321	0.00002321		(0.98)	
			Total OIL (BBLs)					0.56	39.86	
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Feb 23	1.0000	6,145.83	1.69	10,356.82	0.00002321	0.00002321	0.14	0.24
	ENVIRONMENTAL TAX	Feb 23			(5.76)	0.00002321	0.00002321		0.00	
	GROSS PRODUCTION TAX	Feb 23			(553.85)	0.00002321	0.00002321		(0.01)	
	ROYALTY INTEREST	Mar 23	1.0000	9,615.66	1.25	11,975.55	0.00002321	0.00002321	0.22	0.28
	GROSS PRODUCTION TAX	Mar 23			(570.64)	0.00002321	0.00002321		(0.01)	
	ENVIRONMENTAL TAX	Mar 23			(9.04)	0.00002321	0.00002321		0.00	
	ROYALTY INTEREST	Feb 23	1.0000	25,197.37	1.57	39,622.66	0.00002321	0.00002321	0.58	0.92
	GROSS PRODUCTION TAX	Feb 23			1,886.57	0.00002321	0.00002321		0.04	
	TREATING	Feb 23			(12,095.59)	0.00002321	0.00002321		(0.28)	
	TRANSPORTATION	Feb 23			(41,581.48)	0.00002321	0.00002321		(0.97)	
	ENVIRONMENTAL TAX	Feb 23			(26.44)	0.00002321	0.00002321		0.00	
	ROYALTY INTEREST	Mar 23	1.0000	25,563.51	1.20	30,704.39	0.00002321	0.00002321	0.59	0.71
	GROSS PRODUCTION TAX	Mar 23			2,244.07	0.00002321	0.00002321		0.05	
	ENVIRONMENTAL TAX	Mar 23			(26.02)	0.00002321	0.00002321		0.00	
	TRANSPORTATION	Mar 23			(40,912.45)	0.00002321	0.00002321		(0.95)	
	TREATING	Mar 23			(8,791.63)	0.00002321	0.00002321		(0.20)	
						Total RESIDUE GAS (MCF)		1.53	(0.18)	
						Total Property			46.24	
Property:	1950601307	BLAGRAVE I 31 43 4409H, State: TX, County: MARTIN								
NATURAL GAS LIQUIDS (BBLs)										

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 23		288.57	15.32	4,419.48	0.00002322	0.00002322	0.01	0.10
GROSS PRODUCTION TAX	Feb 23				(308.34)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		433.65	13.22	5,731.98	0.00002322	0.00002322	0.01	0.13
GROSS PRODUCTION TAX	Mar 23				(399.91)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		1,298.59	23.55	30,585.51	0.00002322	0.00002322	0.03	0.71
GROSS PRODUCTION TAX	Mar 23				(2,293.91)	0.00002322	0.00002322		(0.05)
ROYALTY INTEREST	Feb 23		1,477.97	26.19	38,703.86	0.00002322	0.00002322	0.03	0.90
GROSS PRODUCTION TAX	Feb 23				(2,902.79)	0.00002322	0.00002322		(0.07)
Total NATURAL GAS LIQUIDS (BBLs)								0.08	1.70
OIL (BBLs)									
ROYALTY INTEREST	Apr 23		4,881.91	77.30	377,351.19	0.00002322	0.00002322	0.11	8.76
GROSS PRODUCTION TAX	Apr 23				(17,358.15)	0.00002322	0.00002322		(0.40)
ENVIRONMENTAL TAX	Apr 23				(30.51)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23		5,096.76	72.04	367,175.07	0.00002322	0.00002322	0.12	8.53
ENVIRONMENTAL TAX	Mar 23				(31.85)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Mar 23				(16,890.05)	0.00002322	0.00002322		(0.39)
Total OIL (BBLs)								0.23	16.50
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Feb 23	1.0000	1,648.35	1.69	2,777.76	0.00002322	0.00002322	0.04	0.06
ENVIRONMENTAL TAX	Feb 23				(1.55)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 23				(148.54)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23	1.0000	2,412.98	1.25	3,005.17	0.00002322	0.00002322	0.06	0.07
ENVIRONMENTAL TAX	Mar 23				(2.27)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Mar 23				(143.20)	0.00002322	0.00002322		0.00
ROYALTY INTEREST	Mar 23	1.0000	6,414.98	1.20	7,705.04	0.00002322	0.00002322	0.15	0.18
GROSS PRODUCTION TAX	Mar 23				563.13	0.00002322	0.00002322		0.01
ENVIRONMENTAL TAX	Mar 23				(6.53)	0.00002322	0.00002322		0.00
TREATING	Mar 23				(2,206.20)	0.00002322	0.00002322		(0.05)
TRANSPORTATION	Mar 23				(10,266.68)	0.00002322	0.00002322		(0.24)
ROYALTY INTEREST	Feb 23	1.0000	6,758.09	1.57	10,627.04	0.00002322	0.00002322	0.16	0.25
TREATING	Feb 23				(3,244.11)	0.00002322	0.00002322		(0.08)
TRANSPORTATION	Feb 23				(11,152.40)	0.00002322	0.00002322		(0.26)
ENVIRONMENTAL TAX	Feb 23				(7.09)	0.00002322	0.00002322		0.00
GROSS PRODUCTION TAX	Feb 23				505.99	0.00002322	0.00002322		0.01
Total RESIDUE GAS (MCF)								0.41	(0.05)
Total Property									18.15
Property: 1950601309BLAGRAVE J 31 43 4210H, State: TX, County: MARTIN									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Feb 23		337.80	15.32	5,173.48	0.00002322	0.00002322	0.01	0.12
GROSS PRODUCTION TAX	Feb 23				(360.94)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		463.75	13.22	6,129.87	0.00002322	0.00002322	0.01	0.14
GROSS PRODUCTION TAX	Mar 23				(427.67)	0.00002322	0.00002322		(0.01)
ROYALTY INTEREST	Mar 23		1,388.73	23.55	32,708.58	0.00002322	0.00002322	0.03	0.76

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	GROSS PRODUCTION TAX	Mar 23				(2,453.14)	0.00002322	0.00002322		(0.06)
	ROYALTY INTEREST	Feb 23		1,730.12	26.19	45,307.04	0.00002322	0.00002322	0.04	1.05
	GROSS PRODUCTION TAX	Feb 23				(3,398.03)	0.00002322	0.00002322		(0.08)
Total NATURAL GAS LIQUIDS (BBLs)									0.09	1.91
OIL (BBLs)										
	ROYALTY INTEREST	Apr 23		402.74	77.30	31,130.11	0.00002322	0.00002322	0.01	0.72
	GROSS PRODUCTION TAX	Apr 23				(1,431.99)	0.00002322	0.00002322		(0.03)
	ENVIRONMENTAL TAX	Apr 23				(2.52)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Mar 23		2,653.40	72.04	191,153.27	0.00002322	0.00002322	0.06	4.44
	GROSS PRODUCTION TAX	Mar 23				(8,793.05)	0.00002322	0.00002322		(0.20)
	ENVIRONMENTAL TAX	Mar 23				(16.58)	0.00002322	0.00002322		0.00
Total OIL (BBLs)									0.07	4.93
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Feb 23	1.0000	1,929.57	1.69	3,251.67	0.00002322	0.00002322	0.04	0.08
	ENVIRONMENTAL TAX	Feb 23				(1.81)	0.00002322	0.00002322		0.00
	GROSS PRODUCTION TAX	Feb 23				(173.89)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Mar 23	1.0000	2,580.47	1.25	3,213.78	0.00002322	0.00002322	0.06	0.07
	GROSS PRODUCTION TAX	Mar 23				(153.14)	0.00002322	0.00002322		0.00
	ENVIRONMENTAL TAX	Mar 23				(2.43)	0.00002322	0.00002322		0.00
	ROYALTY INTEREST	Mar 23	1.0000	6,860.27	1.20	8,239.88	0.00002322	0.00002322	0.16	0.19
	GROSS PRODUCTION TAX	Mar 23				602.22	0.00002322	0.00002322		0.01
	ENVIRONMENTAL TAX	Mar 23				(6.98)	0.00002322	0.00002322		0.00
	TREATING	Mar 23				(2,359.34)	0.00002322	0.00002322		(0.05)
	TRANSPORTATION	Mar 23				(10,979.33)	0.00002322	0.00002322		(0.25)
	ROYALTY INTEREST	Feb 23	1.0000	7,911.07	1.57	12,440.09	0.00002322	0.00002322	0.18	0.29
	TRANSPORTATION	Feb 23				(13,055.09)	0.00002322	0.00002322		(0.30)
	TREATING	Feb 23				(3,797.58)	0.00002322	0.00002322		(0.09)
	GROSS PRODUCTION TAX	Feb 23				592.32	0.00002322	0.00002322		0.01
	ENVIRONMENTAL TAX	Feb 23				(8.30)	0.00002322	0.00002322		0.00
Total RESIDUE GAS (MCF)									0.44	(0.04)
Total Property										6.80

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	135.33	(7.62)	(6.34)		121.37



Production





BLAGRAVE K 31-43

Lease #: 421056339

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43284 { Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28 } API: 42-317-43285 { Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28 }	42		SPRABERRY (TREND AREA)	Yes	37	
		Oil	Gas			
First Prod Date	2021-09-01		2021-09-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	70.13		759.39			
MoM Change	-776		-5939			
YoY Change	-67208		-316715			
Cumulative	516592		2029551			

Production Snapshot

Month	BOPM	MCFPM
10-2023	5863	59242
11-2023	4702	52099
12-2023	4564	46479
01-2024	5802	45554
02-2024	2754	36095
03-2024	3674	37889
04-2024	3148	36187
05-2024	3298	34077
06-2024	3224	33266
07-2024	3592	32927
08-2024	2950	29480
09-2024	2174	23541
Average	3812	38903

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	39260	37776
2022	20149	71717
2023	7262	59069
2024	3402	34335

BLAGRAVE K 31-43 - Production Plot



Associated Wells

Total Well Count: 2

Well Name	API	Operator				Type	Status
BLAGRAVE K 31-43 2811H	4231743285	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28			247	1375	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion	First Production					
2021-09-01							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2718		8360					

Prod Csg	csg 1: 13 3/8" @ 452' w/ 380 sx cmt toc @ 0 csg 2: 9 5/8" @ 7688' w/ 1070 sx cmt multi stage @ 4969' toc @ 0 csg 3: 9 5/8" @ 7688' w/ 560 sx cmt toc @ 4969 csg 4: 5 1/2" @ 23953' w/ 2720 sx cmt toc @ 4500 tbg 1: 2 7/8" @ 7692'
----------	--

Well Name	API	Operator				Type	Status
BLAGRAVE K 31-43 4411H	4231743284	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28			247	1400	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-09-01							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2717		8933					

Prod Csg	csg 1: 9 5/8" @ 8254' w/ 650 sx cmt toc @ 4964 csg 2: 5 1/2" @ 24425' w/ 2800 sx cmt toc @ 4670 csg 3: 13 3/8" @ 445' w/ 380 sx cmt toc @ 0 csg 4: 9 5/8" @ 8254' w/ 1070 sx cmt multi stage @ 4964' toc @ 0 tbg 1: 2 7/8" @ 8742'
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BLAGRAVE L 31-43

Lease #: 421056341

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43283 { Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28 }	42		SPRABERRY (TREND AREA)	Yes	38	
		Oil	Gas			
First Prod Date	2021-08-01		2021-08-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	43.39		380.45			
MoM Change	-103		-2207			
YoY Change	-14708		9004			
Cumulative	242135		585398			

Production Snapshot

Month	BOPM	MCFPM
10-2023	1925	12717
11-2023	1879	13118
12-2023	906	6729
01-2024	2096	12916
02-2024	1768	15479
03-2024	2005	16472
04-2024	1805	15653
05-2024	1734	14792
06-2024	1630	13768
07-2024	1600	14011
08-2024	1448	14001
09-2024	1345	11794
Average	1678	13454

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	20863	19357
2022	7885	18139
2023	2315	11838
2024	1715	14321

BLAGRAVE L 31-43 - Production Plot





BLAGRAVE L 31-43

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
BLAGRAVE L 31-43 4212H	4231743283	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28			247	1350	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-08-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2718		8751					

Prod Csg	csg 1: 13 3/8" @ 460' w/ 380 sx cmt toc @ 0 csg 2: 9 5/8" @ 8082' w/ 1070 sx cmt multi stage @ 4946' toc @ 0 csg 3: 9 5/8" @ 8082' w/ 620 sx cmt toc @ 4946 csg 4: 5 1/2" @ 24239' w/ 2670 sx cmt toc @ 2000 tbg 1: 2 7/8" @ 7953'
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BLAGRAVE I 31-43

Lease #: 421055745

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43287 { Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28 } API: 42-317-43288 { Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28 }	42		SPRABERRY (TREND AREA)	Yes	38	
		Oil	Gas			
First Prod Date		2021-08-01	2021-08-01			
Last Sale		2024-09-01	2024-09-01			
Daily Rate		233.55	873.45			
MoM Change		-804	-2046			
YoY Change		-93416	-291335			
Cumulative		827899	2002937			

Production Snapshot

Month	BOPM	MCFPM
10-2023	12629	60932
11-2023	12383	59236
12-2023	10024	51622
01-2024	10308	36834
02-2024	9635	34098
03-2024	8833	30857
04-2024	9182	31801
05-2024	8587	34276
06-2024	6434	26708
07-2024	7929	28379
08-2024	8044	29123
09-2024	7240	27077
Average	9269	37579

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	43244	35895
2022	29929	68593
2023	14695	60100
2024	8466	31017

BLAGRAVE I 31-43 - Production Plot



Associated Wells

Total Well Count: 2

Well Name	API	Operator				Type	Status
BLAGRAVE I 31-43 2809H	4231743288	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28			247	2170	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion	First Production					
2021-08-31							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2685		8361					

Prod Csg	csg 1: 13 3/8" @ 448' w/ 380 sx cmt toc @ 0 csg 2: 9 5/8" @ 7703' w/ 1090 sx cmt multi stage @ 5035' toc @ 0 csg 3: 9 5/8" @ 7703' w/ 540 sx cmt toc @ 5035 csg 4: 5 1/2" @ 23972' w/ 2730 sx cmt toc @ 0 csg 4: 5 1/2" @ 23972' w/ 2730 sx cmt toc @ 2640 tbg 1: 2 7/8" @ 7762'
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Well Name		API	Operator			Type	Status
BLAGRAVE I 31-43 4409H		4231743287	PIONEER NATURAL RES. USA INC.			O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28			247	2145	NORTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-08-31							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2709		8926					

Prod Csg	csg 1: 13 3/8" @ 445' w/ 380 sx cmt toc @ 0 csg 2: 9 5/8" @ 8254' w/ 1080 sx cmt multi stage @ 4982' toc @ 98 csg 3: 9 5/8" @ 8254' w/ 640 sx cmt toc @ 4982 csg 4: 5 1/2" @ 24487' w/ 2750 sx cmt toc @ 2610 csg 4: 5 1/2" @ 24487' w/ 2750 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8627'
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BLAGRAVE J 31-43

Lease #: 421055746

Lease and Production Information

State	County	Operator				
TX	Martin	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43286 { Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28 }	42		SPRABERRY (TREND AREA)	Yes	38	
		Oil	Gas			
First Prod Date	2021-08-01		2021-08-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	53.42		388.39			
MoM Change	-271		-2018			
YoY Change	-10106		-43921			
Cumulative	307632		640049			

Production Snapshot

Month	BOPM	MCFPM
10-2023	2019	12925
11-2023	1647	9652
12-2023	2259	13256
01-2024	1465	6210
02-2024	1912	2522
03-2024	2273	6219
04-2024	1878	6558
05-2024	1605	9328
06-2024	1743	12380
07-2024	1858	12691
08-2024	1927	14058
09-2024	1656	12040
Average	1854	9820

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	29740	24235
2022	9581	23061
2023	2304	13345
2024	1813	9112

BLAGRAVE J 31-43 - Production Plot





BLAGRAVE J 31-43

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status	
BLAGRAVE J 31-43 4210H	4231743286		PIONEER NATURAL RES. USA INC.			O&G	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 34 · Survey: T&P RR CO · Abstract: 28			247	2120	NORTH EAST		SPRABERRY (TREND AREA)	
Spud	Completion		First Production					
2021-08-29								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2686		8745						

Prod Csg	csg 1: 13 3/8" @ 445' w/ 380 sx cmt toc @ 0 csg 2: 9 5/8" @ 8090' w/ 1090 sx cmt multi stage @ 5002' toc @ 22 csg 3: 9 5/8" @ 8090' w/ 610 sx cmt toc @ 5002 csg 4: 5 1/2" @ 24323' w/ 2740 sx cmt toc @ 2964 csg 4: 5 1/2" @ 24323' w/ 2740 sx cmt toc @ 3030 tbg 1: 2 7/8" @ 8176'
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Maps



Block 34, T-3-N, T. & P. RR. Co. Survey Martin County, Texas

(S-19422) 35 31 (S-19188)

32 (72207)

(72146) 36 42 (151833)
(112277) (73095)
(151835)
(151834)

41 (S-19193)

Driving Directions to Location:

From intersection of Highway 87 and Ranch Road 2002 in Ackerly, Texas;
Drive West on Ranch Road 2002, 6.7 miles to Farm-to-Market Road 26;
Turn left (South) on to Farm-to-Market Road 26, drive 6.9 miles to CR 4301;
Turn right (South) on to CR 4301, drive 0.7 miles to Lat: 32°26'34.45", Long: 101°44'36.81";
Location is right (West) 2210 feet.

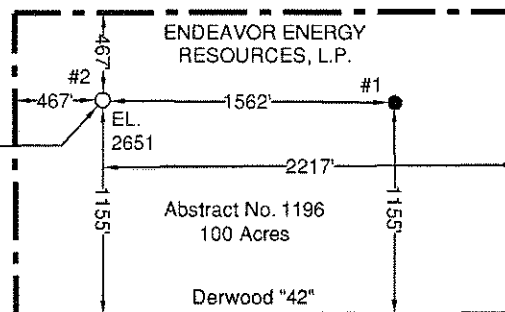
ENDEAVOR ENERGY

PIONEER

ENDEAVOR
ENERGY

ENDEAVOR ENERGY

GRID N: 308303.607
GRID E: 689156.935
NAD'83 Lat/Long
Lat: 32°26'28.783"
Long: 101°45'02.013"

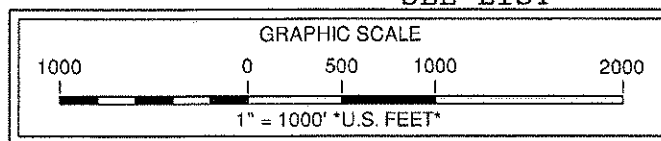


(S-42493) 64 43 (S-19194)

SEE LIST

44 (119718)
(125119)
(72208)

ENDEAVOR
ENERGY



Note: Well location is 6.9 miles West-Northwest of the city of Knott, Texas.

Note: Survey Reconstruction filed in the Office of Pennell & Marlowe Land Surveyors, Inc.

Note: Coordinates shown herein are on The Texas Coordinate System of 1927, North Central Zone.

Note: Example: (S-99999) indicates General Land Office file number.

USGS Quadrangle Sheet: Merrick, Tex.

Railroad Commission Permit Plat

ENDEAVOR ENERGY RESOURCES, L.P.

Derwood "42" #2

1155' FROM SOUTH LINE

2217' FROM EAST LINE

Derwood "42" Lease

Being the South 100 acres out of SE/4 of

Section 42, Block 34, T-3-N

T. & P. RR. Co. Survey

Martin County, Texas

Scale: 1" = 1000'



February 08, 2013

130208A1-KRM

Stephen P. Marlowe
REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5715

P.O. Box 51887, Midland, Texas, 79710 (432) 262-0901 Fax (432) 262-0679



Misc. Info



PIONEER

NATURAL RESOURCES

AMENDED OIL AND GAS DIVISION ORDER

TO: PIONEER NATURAL RESOURCES USA, INC.
3617 N. Big Spring, Midland, TX 79705
P.O. Box 3178, Midland, Texas 79702
(432) 571-5010

Land/DO File No.: See attached Exhibit "A"
Property No.: See attached Exhibit "A"
Date: September 28, 2022
Effective Date: Current Production

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas produced from the property described below:

Property Name: SEE ATTACHED EXHIBIT "A"
Operator: PIONEER NATURAL RESOURCES USA, INC.
County / State: SEE ATTACHED EXHIBIT "A"
Legal Description: SEE ATTACHED EXHIBIT "A"

The interest formerly owned by CADDO MINERALS LP, shall now be owned as described on Exhibit "A", attached hereto and made a part hereof.

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

TERMS OF SALES: The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, not later than 60 days after the end of the calendar month in which oil production is sold and 90 days after the end of the calendar month in which gas is sold, from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser (unless the lease specifies a different time for payment, in which event the payment terms of the lease shall control). Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until September 30 of each year, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from any liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interests credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.

No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.

Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state

Witness

Owner's Email Address

Owner's Daytime Phone Number

Signature of Interest Owner

Printed/Typed Name

Tax Identification Number/Social Security Number

Exhibit 'A'

Attached and made a part of that certain Amended Division Order dated 9/28/2022

Page 1 of 1

From Owner No
20023137From Owner Sub
11From Owner Name
CADD0 MINERALS LP

To Owner No

To Owner Sub

To Owner Name

Transferred Percentage

10.000000

Physical File No	Property No	Tier	Property Name	DQ Mail Prod	NRI	Int. Type	Legal Description	State	County
4883-037HD	1950601306	1	BLAGRAVE I 31 43 2809H	ALL	0.00002321	RI	SHL: 247' FNL & 2171' FEL SEC 31, BLK 34, T3N, T.&P. R.R. CO; BHL: 3' FSL & 2247' FEL SEC 43, BLK 34, T3N, T.&P. R.R. CO, ALSO TRAVERSING THROUGH E/2 SEC 42, BLK 34,	Texas	Martin
4883-037HD	1950601307	1	BLAGRAVE I 31 43 4409H	ALL	0.00002322	RI	SHL: 246' FNL & 2146' FEL SEC 31, BLK 34, T3N, T.&P. R.R. CO; BHL: 26' FSL & 2267' FEL SEC 43, BLK 34, T3N, T.&P. R.R. CO, ALSO TRAVERSING THROUGH E/2 SEC 42, BLK 34,	Texas	Martin
4883-037HD	1950601309	1	BLAGRAVE J 31 43 4210H	ALL	0.00002322	RI	SHL: 246' FNL & 2120' FEL SEC 31, BLK 34, T3N, T.&P. R.R. CO; BHL: 35' FSL & 1934' FEL SEC 43, BLK 34, T3N, T.&P. R.R. CO, ALSO TRAVERSING THROUGH E/2 SEC 42, BLK 34,	Texas	Martin
4883-037HD	1950601063	1	BLAGRAVE K 31 43 2811H	ALL	0.00002320	RI	SHL: 247' FNL & 1375' FEL SEC 31, BLK 34, T3N, T.&P. R.R. CO; BHL: 14' FSL & 1386' FEL SEC 43, BLK 34, T3N, T.&P. R.R. CO, ALSO TRAVERSING THROUGH E/2 SEC 42, BLK 34,	Texas	Martin
4883-037HD	1950601064	1	BLAGRAVE K 31 43 4411H	ALL	0.00002322	RI	SHL: 247' FNL & 1399' FEL SEC 31, BLK 34, T3N, T.&P. R.R. CO; BHL: 127' FSL & 1492' FEL SEC 43, BLK 34, T3N, T.&P. R.R. CO, ALSO TRAVERSING THROUGH E/2 SEC 42, BLK 34,	Texas	Martin
4883-037HD	1950601065	1	BLAGRAVE L 31 43 4212H	ALL	0.00002322	RI	SHL: 247' FNL & 1350' FEL SEC 31, BLK 34, T3N, T.&P. R.R. CO; BHL: 10' FSL & 1168' FEL SEC 43, BLK 34, T3N, T.&P. R.R. CO, ALSO TRAVERSING THROUGH E/2 SEC 42, BLK 34,	Texas	Martin
4883-037D	1950600766	1	DERWOOD 42 1	ALL	0.00021826	RI	SE/4 SEC 42, BLK 34, T3N, T&P RR CO (A-1196)	Texas	Martin
4883-037D	1950600767	1	DERWOOD 42 2	ALL	0.00021826	RI	SE/4 SEC 42, BLK 34, T3N, T&P RR CO (A-1196)	Texas	Martin

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS - YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4/76) Revised Paid Up
with 640 Acres Pooling Provision

OIL & GAS LEASE

THIS AGREEMENT dated September 1, 2012 between Derwood C. Blagrave, Trustee of the the Erma Blagrave Estate Trust, whose address is [REDACTED] Derwood C. Blagrave, as his sole and separate property, whose address is [REDACTED] Bryan Blagrave, as his sole and separate property, whose address is [REDACTED] Rena Blagrave, Life Estate FBO, whose address is [REDACTED] and Brandon Blagrave, as his sole and separate property, whose address is [REDACTED] as Lessor (whether one or more) and Endeavor Energy Resources, as Lessee, whose address is 110 N. Marienfeld, Suite 200, Midland, TX 79701.

WITNESSETH:

1. Lessor in consideration of Ten Dollars and other good and valuable consideration (\$10.00) Dollars, in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling for and producing oil and gas, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon, to produce, save, take care of, treat, transport and own said products, the following described land in **Martin County, Texas**, to wit:

S/100 acres of the SE/4 of Section 42, Block 34, T-3-N, T&P Ry. Co. Survey

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of twelve (12) months from this date (called "primary term") and as long thereafter as oil or gas is produced from said land. Production in violation of an order of the Railroad Commission of Texas or any other governmental agency having jurisdiction in the premises shall never be considered production for the purpose of maintaining this lease in force.

3. Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipelines to which Lessee may connect its wells, the equal 25% part of all oil produced and saved by Lessee from said land, or from time to time, at the option of lessee, to pay Lessor the average posted market price of such 25% part of such oil at the wells as of the day it is run to the pipe line or storage tanks, without deduction of any cost or expense whatsoever except severance taxes; (b) to pay Lessor for gas and casing head gas produced from said land (1) when sold by Lessee, 25% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, 25% of the amount realized from the sale of gasoline or other products extracted therefrom and 25% of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression without deduction of any cost or expense whatsoever except severance taxes. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land capable of producing gas only in paying quantities, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank. If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited Direct to Lessor at the above address, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, Lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each. The provisions of this paragraph are modified by the provisions of Paragraphs 11, 35 and 36, which shall control over this paragraph in event of any conflict.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or portion thereof as to oil or gas, with any other land covered by this lease, and/or with any other land, lease or leases in the S. 100 acres of the SE/4 of Section 42, described above, but not with any other land or lease on any other land, to the extent hereinafter stipulated, when it is necessary to do so in order to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful

authority. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 160 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe the creation of units larger than those specified, for the drilling or operation of a well at a regular location for a well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed by governmental regulations so as to form units no larger than the minimum size necessary to drill a lawful well which is regularly available under regularly applicable rules. If applicable rules provide an option as to the size unit upon which a well can be drilled or operated, Lessee shall only be authorized to pool into a unit of the smallest size upon which a well could be drilled under any option provided by such rules. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of a unitized mineral from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of a unitized mineral from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to a unitized mineral, as herein provided, shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of a unitized mineral from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of a unitized mineral produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis - that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of a unitized mineral, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties on a unitized mineral hereunder shall be computed on the portion of such production of such unitized mineral so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts and no offer to any royalty owner to ratify the lease in such a manner as to result in pooling of such royalty interest or any other interest or to take any other action which would result in pooling because of inclusion of such separate tracts within this lease is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises. "Unitized mineral" means the mineral, oil or gas, as to which the unit is formed. No unit shall be formed for more than one unitized mineral, provided that casinghead gas shall be considered oil for the purpose of its mineral classification for purposes of this paragraph. Some provisions of this paragraph are modified in Paragraph 29. Such modifications shall control over the provisions of this paragraph to the extent of any conflict.

It is recognized that a horizontally drilled well (hereinafter a "horizontal well") may require more acreage than a vertical well. It is therefore agreed that land covered by this lease may be pooled with other land for the purpose of drilling, operating and producing a horizontal well into a unit of the minimum size allowed by Rule 86 promulgated by the Texas Railroad Commission or any equivalent rule in the future, provided that no unit formed for a horizontal well shall include any formation except the formation into which the horizontal well is horizontally drilled. As to any other formation, any unit so formed shall be limited to the size allowed under the other provisions of this paragraph in the same manner as if the well were a vertical well terminating at the total depth to which such well is drilled, and had been completed as a vertical well without being horizontally drilled. Production from the formation into which the well has been horizontally drilled shall not be considered operations on or production from this lease or from the proration unit (as defined in paragraph 30 of this lease) into which the vertical portion of the well has been included for the purpose of holding this lease as to any formation other than the formation into which such well was horizontally drilled, and maintenance of this lease in force as to all other formations shall be governed by the other provisions of this lease, in the same manner as if the formation into which the well had been horizontally drilled had been excluded from land covered by this lease at the time of the formation of such unit.

Any unit formed pursuant to the provisions of this lease must include all land covered by this lease, but may be limited as to depths or formation or formations and shall be limited as to the mineral as to which the land is pooled.

5. If at the expiration of the primary term, oil or gas, is not being produced on said land, but Lessee is then engaged in actual drilling or actual reworking thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as actual drilling or actual reworking of such well or of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term of this lease and after oil or gas is produced from said land, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences actual drilling or actual reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as actual drilling or actual reworking is prosecuted with no cessation of more than 60 consecutive days, and if it results in the production of oil or gas, so long thereafter as oil or gas is produced from said land. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonable prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

Whenever, in this lease, commencement of "actual drilling" is required, that term shall mean that a rig capable of drilling to the total projected depth of the well is actually in place and the drill bit is actually drilling in the ground. Commencement of re-working operations, whenever used in this lease, shall mean that a workover rig is actually on the location and is being operated in some type of legitimate good faith operation on the well for the purpose of getting a well back into production or increasing production. Drilling operations shall be deemed to be in progress as long as actual drilling of the well is occurring and at other times when the drill bit is not drilling in the ground but actual operations are in progress for coming in and out of the hole, setting casing, testing the well, logging, fracing, fishing or otherwise working with due diligence and without unnecessary delays or interruption to correct any problem with the hole before the well has been completed, actually installing equipment on the well and connecting the well to the tanks or to a pipeline when done without any undue delay or any unnecessary interruption. Re-working operations shall be deemed to be in progress even when the workover rig is not actually in operation while other operations are in progress on the well itself which are in good faith calculated to restore production or to increase production, and are conducted with no unnecessary delay and no unnecessary interruption. Without limitation, peripheral activities such as filing a well location, staking the well, building a pad, building a road, laying a pipeline, installing electricity, turning on electricity or running a motor to the well for a short time, moving equipment, material or supplies to the well site, or routine maintenance of the well and the well location or repairing a tank or piece of equipment or similar type of operations which are not actual drilling or re-working operations within the above definition of those terms shall not be deemed operations for the purpose of keeping the lease in force by drilling or re-working operations or by any other kind of operations even if they might be necessary or at least appropriate for the purpose of drilling or re-working the well or restoring production after the well has ceased producing. The term "operations", whenever used in this lease, shall mean only actual drilling or actual re-working, but shall include the things which come within the meaning of those terms as defined in this paragraph.

6. Lessee shall have the right at any time during or within six (6) months after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. No well shall be drilled within two hundred fifty (250) feet of any residence or barn now on said land without the surface owners consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by certified U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach.

8. The breach by Lessee of any implied obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part except pursuant to a conditional decree of a court of competent jurisdiction giving Lessee an opportunity to comply. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil or gas in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator but this provision is cumulative of and shall not affect the continuous drilling provisions of this lease, which shall control any conflict.

9. Lessor agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. It is agreed that if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest shall be paid only in the proportion which the

interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or State law or any order, rule or regulation of governmental authority, then the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. This paragraph is modified by Paragraph 25 of this lease, which shall control over this paragraph in event of any conflict.

11. Notwithstanding any provision herein to the contrary, it is agreed that subsequent to the primary term this Lease may not be maintained in force and effect solely by a shut-in gas well and/or the payment of shut-in royalties for any single period in excess of two (2) years. However, Lessee shall be entitled to invoke the shut-in royalty provisions from time to time for periods not to exceed two (2) years, provided that Lessee shall have actually marketed gas in paying quantities from the land in good faith after the end of each prior period for which it has paid shut-in gas well payments under this Lease. The term "gas only" means gas, distillate, condensate and any other substance produced from a gas well or a well which is classified by the Railroad Commission of Texas or other governmental authority having jurisdiction in the premises as a gas well. A well shall not be considered capable of producing gas only if there is any other well on the land covered by this lease (if the proration unit on which the well is located is considered a separate lease for the purpose of determining maintenance of the lease in force by operation or production under Paragraph 30 of this lease, the term "this lease", as used in this paragraph, shall mean the proration unit, as defined in Paragraph 30, on which the well is located) capable of producing oil, even though the well involved will produce only gas. A well which cannot be currently operated because of mechanical problems or problems with the tubing or casing or any other problem which could be cured by expenditure of money but which, if such problem were cured, would produce oil, shall be deemed a well capable of producing oil for the purpose of this paragraph 11.

12. Lessee agrees to pay surface damage for the specific operations stated below, as follows:

(A) Well Locations: \$7,500.00 per location. If the location exceeds two acres, then the damages shall be increased by an amount equal to \$3,750.00 per acre for all area in excess of two acres which is utilized in such location. Such well location damages shall include damages for any tank battery located on the well location, but not for any tank battery located elsewhere.

(B) Tank Batteries Not Located on Well Sites: \$3,750.00 per acre for all land included in the pad for each tank battery which is not located on the same pad or location as a well.

(C) Roads: \$50.00 per rod for all roads which may be placed or constructed on the land, provided that no such road shall exceed 20 feet in width.

(D) Pipelines, Power Lines and Communication Lines: \$40.00 per rod for all pipelines, power lines and communication lines. No poles or overhead lines will ever be allowed on the leased premises.

(E) Frac-Pits: \$3,750.00 per frac pit not located on the well location, not to exceed one-half (1/2) acre. If a frac-pit is used in connection with more than one well, Lessee shall pay an additional \$3,750.00 for each additional well after the first well for which water stored in such frac-pit is used. No frac pit not located on the well location shall exceed one-half (1/2) acre in size without the written consent of Lessor. Lessor may impose any such additional conditions and additional compensations as a condition to Lessor's agreement to allowing such a frac pit to exceed one-half (1/2) acre in size as Lessor may desire. If a frac pit is left open for any part of a year but is not used during that year, Lessee agrees to pay to Lessor the sum of \$2,000.00 additional damages for such frac pit, provided that if such frac pit is closed and the premises restored as required in this lease during any such year, such additional damages for such frac pit for such year shall be prorated based upon the number of days during such year during which the frac pit was open. Year, as used in this paragraph, means the period of twelve calendar months commencing with the date of this lease or commencing with each anniversary date of this lease.

(F) Seismic Operations: \$30.00 per acre for all surface acres covered by this lease for each separate seismic operation. If seismic operations are conducted on any part of the land covered by this lease more than once, an additional payment of the amount provided above shall be payable for each separate seismic operation conducted on such land.

(G) The Lessee agrees that the Lessee or its assigns shall not have the right to use fresh water for the purposes of drilling, fracing, producing or secondary recovery operations for the production of minerals without obtaining the prior written consent of the owner of the surface. Lessee further agrees that Lessee will buy from the owner of the surface for \$.30 per barrel all water to be used for the drilling of any well or wells on the lands that are the subject of this Lease. All such water so used shall be accurately metered and Lessee shall pay on or before the 10th day of each month for all water purchased during the previous month by check mailed to Lessor at the address shown above or at the latest address furnished by Lessor or prior to such payment. Each such check shall be accompanied by a statement showing the number of barrels of water used during such month. Lessor shall have the right to have any meter of Lessee tested at anytime. Such test shall initially be at the expense of Lessor, but if the test reveals the meter is inaccurate in favor of Lessor to the extent of over 5%,

Lessee, upon written request from Lessor, shall reimburse Lessor at Lessor's address for purposes of mailing checks provided in this paragraph for all costs incurred in connection with such test.

Every three (3) years the stipulated amounts of surface damages for each of the items listed above shall be subject to change as provided below. On the third anniversary of this lease or the end of any three (3) year period thereafter, all of the amounts shown above as stipulated damages for each of the items shown above in this paragraph shall be increased by the same percentage as the percentage by which the consumer price index promulgated by the United States Government or an agency thereof has increased since the date of this lease or, if the damages have been increased on any prior date for adjustment of such damages, the increase in such price index since the time of the last prior change in the stipulated amounts for damages for the items specifically shown above in this paragraph. Lessee shall be obligated to pay the new adjusted amounts for all such damages that accrue after the expiration of ten (10) days after any Lessor shall have notified the Lessee at the address of such Lessee shown above or any subsequent address which Lessee shall have furnished in writing to the time of such notice of the increase in such damages.

The foregoing damages shall include all damages caused by the initial locations of wells and tank batteries and the initial construction of roads, frac pits, pipelines, power lines and communications lines. They do not include any damages occurring after a well shall have been completed and actually put into production, with respect to well location damages, or after the tank battery has been installed and connected to the well, with respect to tank batteries, or after the road or the frac-pit has been constructed or the pipeline, power line or communications line initially laid, with respect to pipelines, power lines or communications lines. Such damages likewise do not include any damage which results from negligence by Lessee or any party conducting operations for Lessee in connection with any of the matters set forth above, it being intended that the damages specified are agreed as compensation for the damages which will be done by reasonable, not excessive, and non-negligent operations, and are not intended to cover any additional damages which may result from unreasonable, excessive or negligent operations.

Lessee further agrees to pay actual damages for all other damage and injury to land, improvements, crops or livestock resulting from or arising out of any operations of Lessee on said land except the initial location damages and initial damages for roads, tank batteries, frac pits, pipelines, power lines, communications lines and seismic operations, the compensation for which is specifically provided above.

If there is no tenant on the land, all of such damages shall be paid to the owner or owners of the surface in accordance with their ownership thereof. If there is a tenant on said land, all payments for damages to land and improvements shall be made to the owner or owners of the surface, unless the improvements are owned by the tenant, in which event all payments for damages to such improvements which are owned by the tenant shall be repaid to the tenant. If there is a tenant on the land who is renting on a cash rental basis, all payments for damages to crops shall be paid to such tenant. If, however, the tenant is renting for a share of the crops, payments for damages to the crops shall be divided between the tenant and the surface owner or owners as they divide the crop.

The specific amounts provided above to be paid for well locations, tank battery locations, roads, frac pits, pipelines, power lines, communications lines, and seismic operations shall be payable prior to the time when Lessee commences drilling the well or constructing the tank battery or digging the pipeline, power line or communications line or constructing the road or frac pit or conducting seismic operations, and payment of such sums shall be a condition precedent to the right of Lessee to commence any such operations or to conduct or prosecute the same under this lease. All such sums not paid when due shall bear interest at the highest non-usurious rate permitted by then applicable law from the date when the damages occurred to the date when the same are paid.

13. Without limitation of any of the foregoing provisions or any other provision of this lease, Lessee agrees to exercise its rights to use the surface of the land in such a manner and to locate all roads, pipelines and other structures which it has the right to locate on said land under the provisions of this lease at such locations so as to reduce the interference with the use of said land for farming purposes to the extent reasonably practicable, and, without limitation, lessee further agrees to consult with the owner or owners of the surface regarding location of all wells, tank battery sites, roads, pipelines and other improvements and when and where geophysical operations are going to be conducted, and, to the extent reasonably practicable, to locate the same at locations satisfactory to the owners of the surface and conduct geophysical operations at times which do not unreasonably interfere with the use of the surface for farming purposes. Lessee agrees to notify the surface owners or their designated representatives for purposes of receiving such notices prior to coming on the land for purposes of surveying, staking a location, or commencing any operations, including, but not limited to, drilling operations and construction of pipelines, tank batteries and their pads, burying electric power lines, conducting geophysical operations of any kind and, without limitation, all other operations of every nature whatsoever, except that this provision shall not require notice during the course of any operations provided that notice shall have first been given prior to the commencement of such operation and further shall not require any notice of routine pumping and other operations on producing wells after production is obtained, as distinguished from reworking, deepening, plugging, or other similar major operations. Each such notice shall specify approximately when Lessee or Lessee's employees or contractors will come on the land and, the point at which they will enter, and the place where such operation is to be conducted.

14. Lessee agrees to accommodate the needs of the surface owner or owners in all operations under this lease. Without limitation, the accommodation required by Lessee shall include such limitations and restrictions in Lessee's operations as are necessary so that such operations will not interfere with the use of a center point irrigation system on any land in which such a system is then being used or any land which the surface owner shall have previously notified the Lessee that such surface owner intends to put into center point irrigation in the future. Such accommodation shall include, without limitation, requirements that all drilling rigs, work over rigs, and other temporary structures which would impede the use of a pivot irrigation system be used only at times when such irrigations system does not need to be in operation, and for constructing all permanent facilities, such as pump jacks, tank batteries and other facilities which will remain on a permanent or on a relatively long time basis on the land in

such a manner that the irrigation system can pass over the top of such facilities without difficulty, without problems and without danger, including, without limitation, placing such facilities in pits so that they are low enough to accommodate such irrigation system. Also, a surface owner may, at some future time, decide to put all or some of the land in drip irrigation. If a surface owner should notify the Lessor that such surface owner intends to put land in drip irrigation, or if a surface owner should actually put any land in drip irrigation prior to the time when Lessee commences any well or other operations on such land that would interfere with drip irrigation, the Lessee shall not locate any well, pipeline, power or communication line, road, or other above ground facility on any land which is in drip irrigation or which Lessee has been notified in writing is intended to be put into drip irrigation without the consent in writing of each then surface owner of the land. Such consent shall not be arbitrarily withheld, but may, without being considered arbitrary, include requirements for compensation, requirements for damages, requirements for removal of a drip irrigation system to another location and reinstalling it there at the expense of Lessee or reimbursing a surface owner for the cost of such removal and reinstallation at a different location, or any other reasonable terms or conditions which any surface owner may demand as a condition for giving such consent. These provisions are not in limitation of any other provision in this lease or of any other provision of the law, or of any other action required by the agreement for accommodation, but are cumulative of all other provisions of this lease and all provisions of any statute and all provisions of the common law and all actions which would be required by the general agreement contained in this paragraph for accommodation.

15. Notwithstanding any other provision of this lease, Lessee shall have no right to take or use caliche from said land for any purpose. In the event Lessee desires to use caliche in connection with any operation on land covered by this Lease, Lessee agrees to buy from Lessor all caliche which Lessee uses on lands covered by the Lease for \$3.50 per yard. In the event Lessee does purchase caliche from Lessor pursuant to the provisions of this Lease, the caliche will be delivered at Lessor's caliche pit (whether on or off of the land covered by this Lease) and the cost, risk and expense of transporting the caliche from Lessor's caliche pit to the site where it is used will be borne by Lessee. Payment for caliche shall be by check mailed to Lessor at Lessor's address shown in this lease or to such address as Lessor shall have furnished Lessee in writing prior to such payment on or before the 10th day of each month for all caliche purchased the previous month by check mailed to Lessor at the address shown above or at the latest address furnished by Lessor or prior to such payment. Each such check shall be accompanied by a statement showing the number of yards of caliche used during such month.

16. All pits on the land must be lined with white plastic. Lessee agrees, upon completion of any producing well or abandonment of any dry hole, to either remove from the premises and/or put back down into the wellbore in full compliance with any and all rules of the Railroad Commission of Texas or other governmental agency having jurisdiction of the premises permitting such material to be put back into the hole, and/or Lessee may bury in the pit at such depth that the top of such material is at least 6 feet beneath the surface of the ground, but not below the ground water level, the contents of the pits, plastic liners, drilling mud and all foreign objects placed or used on or in connection with all pits, and upon abandonment of any well which has once produced or abandonment of any dry hole to remove all caliche or other substance which may have been placed on the well location site or any tank battery site or other facility made in connection therewith, and further, upon abandonment of any road and, upon termination of this Lease for any reason, to remove all caliche or other substance which may have been placed on each road constructed by Lessee hereunder and, in any such event, to restore the premises to its former condition, with the top soil on top of the ground, as nearly as is possible to do so. If the ground water level at a pit is less than twenty-five (25) feet beneath the surface of the ground, the contents of the pit, plastic liners, drilling mud and all foreign objects placed or used in connection with such pit may not be buried, but must be removed from the premises and lawfully disposed of off of the land covered by this lease.

17. In conducting any excavation on the land pursuant to this Lease, including, without limitation, any of the pits which Paragraph 16, above, is applicable, Lessee agrees to stockpile sufficient topsoil to refill the pit to the depth of twenty-four inches (24") or the depth of topsoil in the adjoining land, whichever is less, but not less than twelve inches (12"), and, when the pit is closed or covered and the premises restored, Lessee shall put all of the rock and caliche into the pit first and shall put all of such topsoil, which shall be sufficient to cause the topsoil to be either twenty-four inches (24") deep or to the same depth as topsoil in the surrounding land, whichever is less, but not less than twelve inches (12") deep on top of the excavation, and shall level the excavation and restore it to a condition which is satisfactory for plowing, cultivation and growing of cotton.

18. All pipelines (references to pipelines in this lease also include flow lines), power lines and communications lines or electric lines which may be placed on said land pursuant to this Lease shall be buried so that the top of the pipeline, power line or communications line, as the case may be, is more than 48" below the surface of the ground.

19. Lessee shall not, in any operation under this Lease, deposit or allow to be deposited on cultivated lands of Lessor any rock or any piece of caliche having a diameter of more than 2".

20. In burying pipelines power lines and communications lines on cultivated lands, the surface soil shall be removed separately for the full width of the pipe trench for such power, telegraph or telephone line to a depth of not less than 12" or the depth of the topsoil, whichever is less, and such topsoil shall be replaced on top of the backfill for such trench. Whenever Lessee removes rocks or caliche from a trench for pipeline or power, telegraph or telephone line located on said land, Lessee shall place all such rock and caliche back into the trench at least 12" below the surface elevation or, in its discretion, Lessee may remove such rock and caliche from said land. Rock, as defined herein, shall not include sand or gravel or rocks less than 2" in diameter. After the construction of any pipeline, power line or communications line, and after any excavation in connection with the maintenance, repair or removal of any of them, the contour of the ground shall be restored as nearly as practical to the original condition and maintained so that neither wind nor water erosion results from such pipeline, power line or communications line, or any of the activities of Lessee hereunder.

21. It is agreed that none of Lessee's employees, agents, contractors nor any person coming upon said land with permission of Lessee or in connection with the exercise by Lessee of any of the rights granted herein shall have the right to hunt upon land of Lessor, nor shall any of them have any right to take upon the premises any firearm of any character, or any bow and arrow, trap, animal caller or other equipment designed for hunting, or any dog or other animal, or any fishing equipment.

22. Lessee agrees, in all operations hereunder, to protect the soil and all fresh water bearing strata against damage or pollution as a result of salt water, oil or drilling chemicals escaping, leaking, or being deposited into such soil or water bearing strata.

23. Lessee agrees that all drill sites, well locations and other portions of the surface of the land used or occupied by Lessee shall at all times be kept free and clear of weeds and noxious vegetation and that Lessee will use reasonable diligence to maintain the same so as to prevent damage to adjoining lands.

24. Lessee agrees, upon completion of any operation, to clean up the premises and remove all debris, equipment and personal property of every nature which Lessee has placed on the land except for equipment needed for the operation of producing wells, which shall be removed within six (6) months after a well permanently ceases to produce, and leave the premises in a neat and clean condition. Lessee further agrees, during the conduct of any operation under this Lease, to keep the premises in a neat and clean condition to the extent that it is feasible to do so.

The owner or owners of the surface shall have the right to take possession of and use, sell or otherwise dispose of any equipment or property of Lessee remaining on the land after the expiration of such period and shall be entitled to retain the proceeds of any sale or the profits from any use without liability to Lessee, but no such action by any surface owner shall relieve Lessee of liability for the cost of removing the property and restoring the premises as provided in this lease nor from the obligation to plug all wells at Lessee's sole cost, risk and expense.

Within 30 days after Lessee completes a well on the leased premises, Lessee shall reduce the size of the pad to the minimum size necessary for operating the producing well and shall remove all of the caliche from the rest of the pad and restore the area where such pad was with topsoil on top of the ground to a depth of at least twelve inches (12"). If Lessee requires an additional pad area for any operation in the future, Lessee must get a new agreement with Lessor, which will not be unreasonably withheld except that Lessor may condition the agreement on such reasonable additional compensation as Lessor deems appropriate, and shall not be deemed to have unreasonably refused because Lessee refuses to agree to pay such additional compensation.

25. The provisions of Paragraph 10 hereof shall not apply to any delay of more than six (6) months resulting from scarcity of or inability to obtain or use equipment or material or any other cause which could be remedied by expenditure of sufficient funds, even though Lessee may consider it economically unfeasible to expend such funds, and the provisions of such paragraph shall not be effective to extend the terms of this Lease beyond the end of any such six (6) months period on account of the matters set forth in this paragraph and after the end of any such six (6) months period, this Lease shall be maintained in force only in accordance with its provisions, in the same manner as if said paragraph were revised so as not to apply to any of the matters set forth in this paragraph. Bankruptcy shall in no event be considered force majeure nor shall any order or action of a bankruptcy court or automatic stay or prohibition of the Bankruptcy Code ever be grounds for force majeure. No order or rule of the Texas Railroad Commission or other governmental agency which prohibits production or operations which results from violation of or failure to comply with any order or rule of such agency or any law by any operator, past or present, shall ever be considered force majeure. Nothing shall be considered force majeure unless it is beyond control of Lessee in exercise of due diligence. No act or circumstance which is provided herein or which is otherwise not considered force majeure shall ever excuse lack of production or operations or operate to maintain this lease in force in absence of production or actual drilling or actual reworking as provided elsewhere in this lease.

26. The terms "oil" and "gas", as used in this Lease, shall include all other substances produced in liquid or gaseous form with oil or gas. The royalties applicable to oil shall apply to all such substances produced in liquid form and the royalties applicable to gas shall apply to all such substances produced in gaseous form.

27. All sums of money payable to Lessors or to the surface owners under this Lease, including but not limited to, any damages payable for breach of any covenant of this Lease by Lessee, shall be payable in Howard County, Texas.

28. This Lease covers all interest in said land which Lessor has the right to lease. Lessor makes no representation as to the interest owned by Lessor or covered by this Lease. Lessor agrees that if Lessor has been paid a larger bonus than the bonus Lessor is entitled to be paid for the interest owned by Lessor, lessor will, upon demand, repay to Lessee, in Howard County, Texas, the excess of the amount of the bonus actually paid to Lessor over and above the bonus which lessor was entitled to receive.

29. Pooling under Paragraph 4 of this Lease shall be authorized only when and to the extent that it is necessary to permit the drilling of a well which could not be drilled at the location which Lessee, based on reasonable geological information available to Lessee, determines is the best location to drill the well, without pooling.

Although all surface acres of the land covered by this Lease must be included in any unit formed pursuant to Paragraph 4 of this Lease, it is agreed that if less than the whole of the land or less than all depths or formations covered by this Lease is authorized under this paragraph to be unitized or pooled and is unitized or pooled pursuant to the provisions of Paragraph 4 of this Lease, drilling operations on or production from land and depths or

formations included in the unit so created, whether on or off of the land specifically above described, shall not be considered as production of oil or gas or development or operations of any kind on, nor shall a shut-in gas well thereon be considered a shut-in gas well on, nor shall shut-in gas well payments on any well located on such portion of such lease be considered production of gas from any land described in this Lease outside of such pool or unit, and the maintenance in force of this Lease as to all lands not included in such unit shall be determined in accordance with all of the other provisions of this Lease, in the same manner as if all land included in such unit were, as of the time when it was included, deleted from the description of the land covered by this Lease.

30. If this lease is held by production or operations at the end of the primary term (nothing in this paragraph shall be deemed to extend the primary term in the event it is not extended by operations or production in accordance with the other terms of this lease), Lessee agrees, after the expiration of the primary term of this Lease, to continuously develop all lands then covered by this Lease without allowing a period of more than 180 days to elapse between the completion of one well and the commencement of actual drilling on the next succeeding well. The first such continuous development well shall be due within 180 days after the end of the primary term or within 180 days after the completion of any well which is being drilled at the end of the primary term, whichever is the later date. Completion of a producing well for purposes of this provision shall be the date of the official Railroad Commission potential test on said well or the expiration of a period of thirty (30) days during which no good faith operations for drilling, testing or completing such well have been conducted, whichever is the earlier time, and completion of a dry hole for such purpose shall be the date when a well is plugged and abandoned, or the expiration of a period of thirty (30) days during which there have been no good faith operations for drilling or testing or plugging and abandoning such well, whichever is the earlier time. Whenever, after the end of the primary term of this Lease, regardless of the number of wells which have been drilled and regardless of whether any more wells can be drilled on land covered by this Lease in any formation in which production has been obtained, Lessee fails to commence actual drilling of another well within 180 days after completion of a prior continuous development well required under this paragraph, this Lease shall terminate except insofar as it covers the proration unit for such well as defined below (the "proration unit").

The proration unit for any vertical well shall be the smallest size upon which such well can be lawfully drilled or operated under the rules of the Texas Railroad Commission, without regard to the fact that a larger proration allowable might be authorized for a well on a larger tract, and shall extend to 100 feet below the total depth to which any well has been drilled on the land. The proration unit for a horizontally drilled well (hereinafter called a "horizontal well") shall be limited to the formation into which the well has been horizontally drilled and shall be of the minimum size determined by Rule 86 promulgated by the Texas Railroad Commission or any equivalent rule in the future. No more area shall be included in such proration unit than the minimum size allowed under the calculations prescribed by such rule for such well.

There shall be separate proration units for such well as to the formation into which a horizontal well has been horizontally drilled and for such well as to all other formations. The proration unit for such well as to a formation into which such well has been horizontally drilled shall not be maintained in force by operations on or production from the proration unit for such well as to other formations and the proration unit for such well as to formations other than that into which the well has been horizontally drilled shall not be maintained in force by operations or production from the proration unit for the formation into which such well has been horizontally drilled, even though such operations or production are or is from the same well.

No proration unit for any well shall be of such size as to allow the drilling of any additional well into any formation from which such well is producing or has ever produced at the time the proration unit for such well becomes a separate lease for the purposes provided in this numerical paragraph or any formation deeper than the shallowest formation from which such well is producing or has produced, or, in any event, any formation below 5,000 feet below the surface of the ground.

After such partial termination, the lease on each proration unit held by a producing well shall, for the purpose of determining its maintenance in force by production or operations, be treated as if it were a separate lease from the lease covering the proration unit allocable to each other well, so that this Lease shall, thereafter, as to each such proration unit, remain in force only so long as oil or gas is produced from such proration unit or the lease is maintained in force under some of the other provisions of this Lease as to such proration unit, treated as if this Lease covered only such proration unit.

If, at any time after the lease partially terminates under the continuous development provisions of this paragraph, the applicable rules of the Railroad Commission of Texas or other governmental agency having jurisdiction in the premises are changed so that an additional well or wells could be drilled for production from the formation from which a well is producing at the time of such partial termination on the acreage which was held by such well at such time, Lessee shall commence the actual drilling of an additional well on any of the land then covered by this Lease (considering all of the above described land which is still then covered by this Lease as covered by one lease, notwithstanding the fact that it has become treated as separate leases by virtue of the earlier provisions of this paragraph) within 180 days after such rules and regulations are so changed, and shall continue to drill additional wells on land covered by this Lease (treating this Lease as one lease as to all land then covered, notwithstanding the fact that it is treated as separate leases for other purposes under the earlier provisions of this paragraph as to acreage allocated to each well) without more than 180 days elapsing between the completion of one well and commencement of actual drilling on the next succeeding well, with each such well to be drilled with due diligence and to a depth sufficient to fully test the formation from which the existing producing well is producing, and whenever, regardless of how many wells shall have been drilled or whether or not any more wells can be drilled on such land into such formation, Lessee shall fail to commence actual drilling of an additional well within 180 days after completion of a previous well on such land, this Lease shall terminate insofar as it covers all land except the then proration unit for each then producing well (but it shall remain in force as to such acreage so allocated to each such well as to all depths as to which it was in force prior to the change in the acreage allocated to a producing well

for proration allowable purposes which brought into action the necessity for drilling additional wells under this paragraph).

If a gas well is completed on this Lease and after the end of the primary term it is ever reclassified as an oil well, or if a gas well is completed and one or more oil wells is also drilled on land which is held by such gas well after the time for partial termination of this Lease as above provided, and such gas well then ceases to produce gas or is reclassified as an oil well, Lessee shall, within 180 days after such gas well is reclassified as an oil well or is plugged and abandoned, as the case may be, commence the actual drilling of an additional well on acreage formerly held by such gas well and shall continue to drill additional wells without cessation of more than 180 days between completion of one well and commencement of actual drilling of the next, each of which wells shall be drilled with due diligence to a depth sufficient to fully test any formation from which oil is being produced on such unit or to the depth of such gas well or to actual production of oil or gas in paying quantities, if no oil is in fact being produced on such unit at such time. Whenever, regardless of how many wells shall have been drilled on such acreage or whether or not any other wells can be drilled into the objective formation under applicable regulations, Lessee shall fail to commence actual drilling of an additional well with 180 days after completion of a prior well on the land formerly held by such gas well, this Lease shall terminate insofar as it covers all acreage previously held by such gas well except the proration unit for each producing well (for either oil or gas) on such acreage, but shall remain in force as to all depths as to which it was previously in force at the time when such gas well was plugged and abandoned or reclassified as to all land in the tract formerly held by such gas well as to which this Lease still remains in force.

The only penalty for failure to commence drilling or complete any well required hereunder shall be the partial termination of this Lease.

In event of a partial termination of this Lease under the provisions hereof, Lessee, upon request of Lessor, shall execute and deliver unto Lessor a good and sufficient partial release of this Lease as to all lands and depth as to which it shall have expired under the provisions hereof.

A well drilled on a pooled unit which includes any land covered by this Lease shall be considered a well drilled on land covered by this Lease for purposes of determining compliance with the continuous development provisions of this paragraph.

If and so long as there are no applicable rules and regulations of the Railroad Commission of Texas or any other governmental agency having jurisdiction in the premises which prescribe the size of units for proration allowable purposes in the field where a well is located, it shall be deemed for purposes of this provision that the land allocated for proration allowable purposes to an oil well producing from 9,000 feet or less is 40 acres, to an oil well producing below 9,000 feet is 80 acres, and to a gas well is 160 acres. In the event field rules are later established by the Railroad Commission of Texas or any governmental agency having jurisdiction of the premises which allow smaller proration allowable units for any well, then it shall be deemed that rules have been changed so as to permit the drilling of more wells in the formation in which such well is drilled, and the provisions of this lease applicable in such circumstances shall become applicable.

The definition of "actual drilling", "actual reworking" and "operations" contained in Paragraph 5 shall apply to those terms as used in this paragraph.

31. Lessee and each assignee and sublessee of this Lease agree, within thirty (30) days after the making of any assignment or sublease, to furnish each Lessor, in writing, with the name and address of such assignee or sublessee. No such assignment or sublease shall be effective as to any Lessor until thirty (30) days after such Lessor has been furnished in writing the name and address of the assignee as specified above. Any transaction between any Lessor and the Lessee or any assignee or sublessee of assignment or sublease or transfer of any nature becomes effective as to such Lessor shall be binding upon each assignee or sublessee or transferee of the party with whom or which Lessor conducts such transaction in the same manner and to the same extent as if such assignment, sublease or transfer were made after the date of such transaction.

32. In the event this Lease terminates for any reason, Lessee agrees to prepare and record in Martin County, Texas a good and sufficient release of this Lease, properly executed by all parties then owning any working interest in this Lease, and to send a copy of such release to Lessor.

33. Lessee agrees to save, indemnify and forever hold each lessor and each surface owner harmless from and against any claim, loss, cause of action, liability, fine, expense (including attorneys fees and expenses of litigation and/or preparing for litigation) which arises or is asserted after the date of this lease and is attributable to the operations under this lease by either lessee, lessee's employees, agents or contractors, including, without limitation, independent contractors, and INCLUDING, WITHOUT LIMITATION, ANY CLAIM, LOSS, CAUSE OF ACTION OR LIABILITY AS TO WHICH LESSOR OR ANY LESSOR OR SURFACE OWNER OR ANY SURFACE OWNER SHALL BE NEGLIGENT TO ANY EXTENT, unless it is determined by final judgment of a court of competent jurisdiction that the percentage of negligence of Lessor is greater than the percentage of negligence of Lessee, and agrees to indemnify, defend and hold lessor and each surface owner harmless against any loss, liability, claim, fine, expense (including attorneys fees and expenses) and cause of action caused by or any way arising out of any violation (or defense of any alleged violation) of any federal, state or local law, rule or regulation resulting from or in any way arising out of any act or omission of lessee or any of lessee's agents, independent contractors or employees, or employees of any of them, or any person coming on the land with the express or implied consent of lessee in connection with operations under this lease. This provision shall, without limitation, apply to any violation of any federal, state or local law or regulation applicable to any waste material, drilling matter, fluid or other hazardous substance released or caused to be released in or in connection with any operation of lessee or for lessee pursuant to this lease on land covered by this lease or into any water course or any body of water. Upon receiving any notice regarding violation of any law, rule or regulation, lessee will forward a copy of such

notice to lessor by certified mail within thirty (30) days. In addition to all other remedies of lessor for violation of this provision, lessor shall have the right to terminate this lease upon thirty (30) days written notice in event lessee fails to comply with the provisions of this paragraph relating to compliance with rules and regulations of governmental agencies and fails to either cure such breach or commence good faith efforts to cure such breach within such thirty (30) day period. If good faith efforts to cure such breach are commenced within such thirty (30) day period, lessor shall have no right to terminate this lease under this provision so long as lessee continues in good faith and with reasonable efforts to cure such breach, and if such breach is cured pursuant to such efforts, then there shall be no right to terminate this lease on account of such breach, but without limitation of any other remedy lessor might have on account of such breach of this provision of this lease. This provision and its indemnities shall survive the termination of this lease, and shall inure to the successors, heirs and assigns of lessor and lessee.

34. Lessee shall not allow any well located on the land covered by this Lease other than a shut-in well capable of producing gas only for which shut-in gas well payments are authorized to be and are being paid, to remain shut-in, temporarily abandoned or in an otherwise non-productive state for a period of more than six (6) months from the date of last production or the time permitted by the rules and regulations of the applicable regulatory authority, whichever is less, without beginning plugging and abandoning operations with respect to the well and restoring the location, and providing that these procedures must be completed within two (2) months of their initiation. Violations of this provision shall be a material breach for which Lessor shall have the right to terminate this Lease, if such violation continues for more than thirty (30) days after Lessor gives Lessee written notice of the breach by Lessee of this provision.

35. The initial payment of royalties on production from any well drilled on the land shall be made not later than 120 days after the date when such well is completed. Subsequent payments for royalties on oil shall be payable not later than sixty (60) days after the end of the month in which such production occurred, and on gas, not later than ninety (90) days after the end of the month in which such production occurred. Lessee shall be responsible for payment of such royalties notwithstanding the fact that a purchaser of production may actually be disbursing royalty payments. All royalties not paid when due shall bear interest at the rate of 10% per annum from the day they are due until thirty (30) days after they are due, and shall bear interest at the highest non-usurious rate authorized by applicable law from thirty (30) days after they are due until paid in full. If a reasonable requirement in a title opinion materially raises an issue as to title to any interest of lessor in the proceeds of the sale of production, lessee may withhold only the disputed interest of lessor, without interest, until such requirement is satisfied, provided that lessee shall have notified lessor in writing of such title requirement within thirty (30) days after the date of the opinion in which the requirement is contained. Such withholding shall not be authorized for a period of more than thirty (30) days unless notice of such requirement is given to lessor in writing within the thirty (30) day period provided above. Lessee shall be entitled to receive a division order conforming to the form of division order found in Section 91.402 of the Texas Natural Resources Code signed by lessor prior to payment of proceeds of lessor. Such division order shall be sent to lessor promptly after the initial sale of oil and/or gas as produced from this lease. Notwithstanding any effect signing a division order might otherwise have, signing a division order shall not have the effect of ratifying this lease if it has expired prior to execution of the division order, and lessee shall have no right to place in any division order any language ratifying the lease. **Lessee further agrees, upon request in writing from any Lessor, to furnish such lessor, in writing, within sixty (60) days after the sale by lessor of any oil or gas produced from the land covered by this lease with (1) the name and address of the purchaser of such oil or gas; (2) the lease or division order number or other information necessary to identify the land covered by this lease on the records of such purchaser; and (3) the date that such sales commenced.** Failure or refusal of lessor to sign a division order shall not affect the right of lessor to receive royalties provided in this lease. If it shall be determined by final judgment of a court of competent jurisdiction that Lessee is obligated to any Lessor for non-payment of royalties in accordance with the terms of this Lease, and Lessee shall fail to pay and fully discharge such judgment within 90 days after the judgment becomes final, this Lease shall terminate insofar as it covers the interest of each Lessor who is entitled to receive any portion of the amount of such judgment.

36. The provisions for royalties contained in Paragraph 3 are modified as follows:

(A) In calculating the proceeds realized by Lessee from the sale of gas for purposes of determining the Lessor's royalty there shall be no deductions made from the gross proceeds received by Lessee or by any subsidiary or affiliate of Lessee from the sale of such gas by reason of the costs of any required processing, dehydration, compression, transportation or other costs of marketing such gas incurred prior to the sale of such gas and the Lessee shall not be entitled to purchase the gas at the well head price, and pay royalties based on that price, if the Lessee in fact resells the gas for a higher price, and in such event, the price shall be based on the highest price Lessee or its subsidiaries or affiliates obtain for such gas in any sale to an unrelated third party.

(B) Royalties on gasoline or other liquid hydrocarbons extracted from gas or casinghead gas produced from the land shall be calculated on the price received for sale of the products extracted and the price received for sale of the dry gas at the tail gate of the plant, less the reasonable costs of extracting such products from the gas or casinghead gas incurred after such products reach the plant, unless such gas or casinghead gas is sold by Lessee to an unrelated independent third party in an arms length transaction at some point prior to the time such gas or casinghead gas is processed and neither the Lessee nor any affiliated or associated company or individual associated or affiliated or in control of Lessee receives any additional compensation for the products which are extracted from such gas or casinghead gas.

(C) In the event Lessee enters into a gas purchase price which contains what is commonly known as a "take or pay provision" (such provision meaning that the gas purchaser agrees to take delivery of a specified minimum volume or quantity of gas over a specified term at a fixed price or make minimum periodic payments to the producer even though gas is not being delivered to the purchaser) and the purchaser under such gas purchase contract makes payment to the producer by virtue of such purchaser's

failure to take delivery of such minimum volume of gas, or in the event a purchaser of gas produced from the land pays to the Lessee any type of payment or bonus or advanced royalty for entering into a contract for the sale of the gas in addition to the amount for MCF paid for the gas under the contract, or in the event the Lessee receives any payment for terminating or reducing the price or changing the terms of any contract for the sale of gas, all sums so received by the Lessee in any of such circumstances shall be deemed part of the proceeds of the sale of the gas and Lessor shall be entitled to 25% of all such payments, whatever they may be called.

(D) Lessor's royalty shall never bear, either directly or indirectly, any part of the cost or expenses of producing, gathering, dehydration, compression or transportation of oil or gas from the leased premises, or lands with which the leased premises are pooled therewith, nor any part of the cost of construction, operation or depreciation of any plant or other facilities or equipment for the processing or treating oil or gas produced from the herein leased premises, or lands with which the leased premises may be pooled, nor any other marketing costs of any type relating to the oil and gas produced, to get the oil or gas to market or marketable, except that Lessor's royalty shall bear its share of severance taxes. The express purpose of this provision is to avoid the ruling in the case of Heritage Resources Inv. Vs. Nations Bank Co-Trustee under the will of David Trammel, 939 SW 2d 118 (Tex 1995) and similar cases. Lessor shall be paid royalty on the price the Lessee or its assigns receives without any deductions, except for taxes.

The provisions of this paragraph shall prevail over any conflicting provision in any other paragraph of this Lease.

37. Lessee expressly agrees with Lessor to comply with all of the provisions of subchapter J of Chapter 91 (currently '91.401 through 91.406) of the Texas Natural Resources Code as it now exists and with all future amendments and additions to such subchapter, and, should such subchapter be replaced or superseded or renumbered, with all provisions of any subsequent replacement or renumbered statutory provisions succeeding or reasonably equivalent to those of the present subchapter J. Any failure to comply with any of such provisions with respect to payment for royalty shall be a breach of the Lessee's covenants under this Lease and shall authorize all remedies available for breach of this Lease, regardless of whether or not such failure would afford Lessor any private remedy under general law in absence of an express provision in the Lease.

38. Lessee agrees to keep Lessor fully informed regarding any sales of production to any subsidiary, any arrangement by which Lessee sells the production and then reacquires any part of it or the right to receive the proceeds of any part of it, any arrangement whereby Lessee is paid any payment in lieu of production or any payment for a buy down of a contract or as a bonus for entering into the contract, any take or pay agreement Lessee may make and any take or pay payments Lessee may receive thereunder, and all other agreements and arrangements whereby Lessee receives any benefit or profit from the sale or other disposition of production or its proceeds which Lessee does not share with the royalty owners, whether or not Lessee believes that such payment or benefit is required to be shared with the royalty owners, all wells on adjacent land which are draining the leased premises or all wells in which Lessee has any interest which are or may be draining the leased premises even though they are not on adjacent land, or water flood and other secondary recovery operations on adjacent lands or in the field which might affect production from any well on the leased premises, and any other conditions or operations in the area which will or in reasonable probability may adversely affect the production from any well or wells on the leased premises of which Lessee has or acquires knowledge. No cause of action which any royalty owner may have based upon anything required to be disclosed under this paragraph shall accrue until Lessee complies with the provisions of this paragraph or until such Lessor acquires actual notice of the facts upon which such cause of action is based.

39. All provisions of this lease relating to the surface or to surface damages are for the benefit of any surface owner and any tenant who may be on the land, and any surface owner or any tenant of any surface owner at anytime shall have the right to sue or take any other action authorized by this lease or by law for the enforcement or breach of any provision of this lease which benefits the surface and would not be relevant to an owner who owned only a mineral or royalty interest in the land.

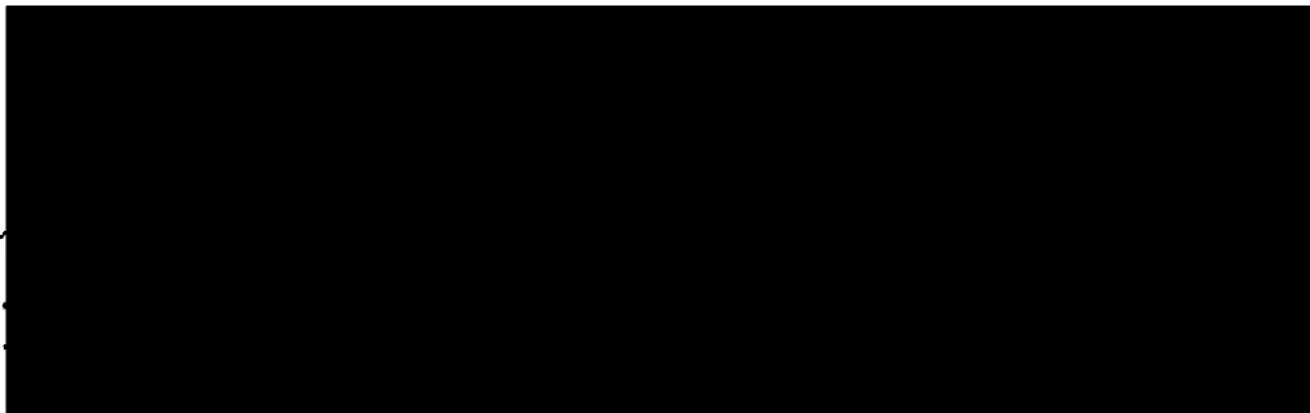
40. Any land which is at any time taken out of agricultural production under the U.S.D.A. CRP Program or any other program which, in the future, rewards a farmer for temporarily taking land out of production shall nevertheless be deemed or shall be continued to be deemed, as the case may be, cultivated land for all purposes of this lease.

41. Lessee shall notify the surface owner or owners at least 24 hours before any surveyor comes on the land. Such notification shall give the name of the surveyor, the approximate times when he is going to working on the land and the approximate locations where he will be working. The surface owner or, if more than one, all surface owners or the representative of all surface owners must consent to such surveyor coming on the land before such surveyor will be authorized to come on the land pursuant to this lease. Any surveyor who comes on the land without such notice or, with such notice but without such permission shall be a trespasser and the surface owner or owners shall have all of the rights and remedies available against a trespasser with respect to such trespass by such surveyor.

42. Lessee agrees to oppose any application for an exception to Texas Railroad Commission Rule 37 or any other exception to any rules which would allow any well to be drilled closer to the property line of this lease than 467' unless Lessor shall have first consented to location of a well at less than such distance from the property line or the location where such well is to be drilled has been pooled with land covered by this lease in accordance and in compliance with the provisions of this lease.

43. In the event any salt water or other substance which is or could be harmful to the surface should be deposited on the land covered by this lease as a result of any leak from any pipeline, tank or well head of Lessee or

transporting or storing any such substance for Lessee or from any trucks carrying such substance for Lessee or in any other manner from operations under this Lease, Lessee agrees to remove all of the soil affected by such deposit down to a depth of 24" below the surface or the depth of top soil, whichever is less, at the sole cost, risk and expense of Lessee, to replace such removed soil with top soil of a quality at least equal to that removed. If, after such removal and restoration is completed, there remains any decrease in the fair market value of the land because of such spill, Lessee shall be liable to Lessor for such decrease in value of the land, along with any other damages for which Lessee may be liable to Lessor on account of such spill. Lessee's liability for damages for pollution as provided in this paragraph shall be absolute.

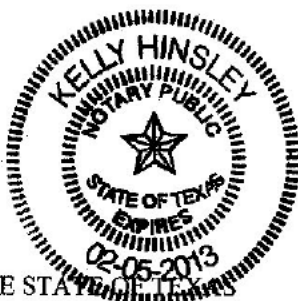


THE STATE OF TEXAS §

COUNTY OF HOWARD §

This instrument was acknowledged before me on the 26th day of September, 2012 by DERWOOD BLAGRAVE, Individually and as Trustee of the Erna Blagrove Estate Trust.


Notary Public, State of Texas

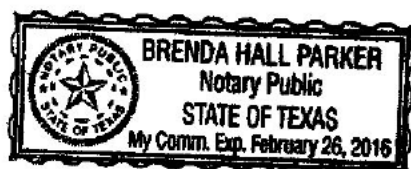


THE STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 26 day of September, 2012 by BRYAN BLAGRAVE.


Notary Public, State of Texas



THE STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 26 day of September, 2012 by RENA BLAGRAVE.


Notary Public, State of Texas



THE STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 28th day of September, 2012 by
BRANDON BLAGRAVE.

[REDACTED]
Notary Public, State of Texas



W&F File #16,159(OGLBlagroveDerwoodEtAlEndeavor Lse S100 ac of SE4 Sec42 MartinCo)



STATE OF TEXAS-COUNTY OF MARTIN

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly recorded in the Volume and Page of the OFFICIAL PUBLIC RECORDS of Martin County, Texas, as stamped hereon by me

INSUMENT NO. 92

FILED & Recorded Jan 11, 2013 @ 10:44 AM PM

OFFICIAL PUBLIC RECORD VOL 362 PAGE 754

SHARON JONES,

COUNTY CLERK, MARTIN COUNTY, TEXAS

BY [REDACTED] DEPUTY
Vanessa Montez

1337

**UNIVERSAL, COUNTY-WIDE, SALE, CONVEYANCE AND
ASSIGNMENT OF MINERAL AND ROYALTY INTEREST**

THE STATE OF TEXAS

§

COUNTY OF MARTIN

§

§

KNOW ALL MEN BY THESE PRESENTS

A. THAT the undersigned, LOVICE B. HOEHMANN, hereinafter called "Grantor" (whether one or more), for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, cash in hand paid by LOVICE B. HOEHMANN as sole trustee of the Henry G. Hoehmann and LOVICE B. HOEHMANN Revocable Trust U/T/A January 8, 1993 Trust A hereinafter called "grantee", the receipt and sufficiency of which are hereby acknowledged, has GRANTED, SOLD, CONVEYED, ASSIGNED and DELIVERED, and by these presents does hereby GRANT, SELL CONVEY, ASSIGN and DELIVER unto Grantee, and to Grantee's heirs or successors and assigns, forever, subject to the matters stated below, All (100%) OF GRANTOR'S RIGHTS, TITLES, CLAIMS AND INTEREST, OF ANY AND EVERY KIND, NATURE AND/OR CHARACTER, IN AND TO ALL OF THE FOLLOWING:

1. All (100%) of the oil, gas and other minerals, in and that may be produced, saved, sold and/or marketed from ANY AND ALL LANDS LOCATED IN Martin, County, Texas, Owned or CLAIMED BY, OR STANDING OF RECORD IN THE NAME OF GRANTOR, effective as of the date hereof, which lands are hereinafter referred to collectively as the "Lands", including all mineral leasehold estate interest, royalty, interest, overriding royalty interest in Martin, County, Texas

B. For the same consideration, Grantor also sells, transfers, assigns and conveys to Grantee all of Grantor's rights (i) of ingress, agrees and possession at all times to mine, drill and explore the Lands for oil, gas or other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove all or any of them from the Lands, and to exercise all other rights lawfully belonging or pertaining thereto; (ii) to each valid and subsisting oil, gas, and/or other mineral lease (the "Lease" whether one or more), if any, evidence in the public records of the above-named county, insofar as each Lease covers any of the Lands; (iii) to all royalties, revenues, payments, accounts, proceeds, suspended funds, refunds, interest under overdue payments and other things of value, if any, payable by any lessee, operator, purchaser of production, seller of production, governmental agency and/or tribunal or other persons, entity, tribunal or party with respect to any oil gas and/or other minerals produced from, or attributable to, any of the Lands before, on or after the date of this instrument (including all such production currently in any tank, truck, rail car, or pipeline, if any and all liens and claims for the underpayment of past royalties, if any); (iv) to all claims, demands, suites, causes of action, obligations and damages, of whatsoever kind of character, known or unknown, that are owed or claimed by Grantor or to which Grantor is otherwise entitled, and any proceeds, settlements and distribution relating thereto, which are attributable or relate to: (a) the interest in the Lands conveyed hereby, whether arising or accruing before, on or after the date of this conveyance. All of the foregoing matters described in items i thru iv, inclusive, above, being hereinafter referred to collectively as "the Interest." Grantor authorizes third parties to release information concerning

the Interest to Grantee prior to recording this instrument.

C. Grantor acknowledges that because this is a conveyance, this instrument may cover significant property interests that may not be particular described above. Grantor, therefore, agrees to execute such other and further written instruments deemed by Grantee, or Grantee's heirs or successors and assigns, as being necessary, advisable or appropriate to carry out the purpose of this instrument, including without limitations, those instruments necessary to vest title to the Interest in Grantee.

D. At its option, Grantee may pay all or part of any tax, note or other obligation secured by a lien on the Interests, or any part thereof, if any, Grantee shall be subrogated to, shall succeed to and may enforce all of the rights of the affected lien holder to secure the recovery of the amounts paid, together with interest and attorney's fees. Grantor shall indemnify and hold each person's and/or party responsible for paying and/or delivering proceeds from the sales of production of oil, gas and/or other minerals attributable to the Interest, and that a person's or party's heirs, successors, assigns, and legal representatives harmless from and against any lawful claims to said proceeds by, through, or under Grantor, but not otherwise.

E. In this instrument, the term "other minerals" covers includes coal, lignite, uranium, sulphur, iron and every other "mineral" now or hereafter recognized as such under the laws of the State of Texas.

F. Unless otherwise stated to the contrary herein, this instrument does not cover any interest of Grantor in the surface estate of any of the Lands.

TO HAVE AND TO HOLD the Interests, together with all and singular the rights and appurtenances thereto any wise belonging, unto Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever. Grantor hereby binds Grantor and Grantor's heirs, successors, administrators, executors, and assigns warrant and forever defend the Interests and rights unto the Grantee, and Grantee's heirs, successors administrators, executors and assigns, against every person whosoever lawfully claiming or to claim the same or any part thereof.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OF YOUR MINERAL AND/OR ROYALTY INTEREST IN MARTIN COUNTY, TEXAS.

Notice of confidentiality rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: Your social security number or you drivers license number.

IN WITNESS WHEREOF, this instrument is executed by the undersigned this 24th day of July, 2006.

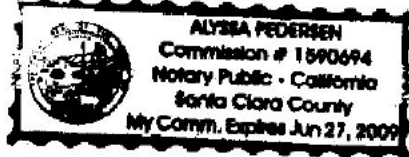

Lovice B. Hochmann, Grantor

Kocal John/Warranty Deed/bb

STATE OF CALIFORNIA §
 §
 COUNTY OF SANTA CLARA §

BEFORE ME, the undersigned notary, on this day personally appeared Lovice B. Hoehmann,
 Grantor in the above and foregoing, after being duly sworn, stated under oath that she had executed
 the Deed for the consideration stated therein.

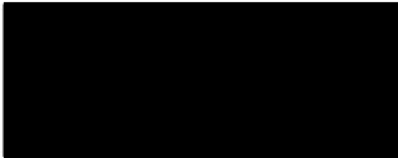
SUBSCRIBED AND SWORN TO BEFORE ME on this day 24th of July, 2006.




 Notary Public In and For the State of ~~Texas~~ California

My Commission Expires _____

After recording please
 return to:



John Kocal/IH#6-023/bb

FILED FOR RECORD THE 1 DAY OF August AD 2006 AT 10:45 O'CLOCK AM
 DULY RECORDED ON THE 1 DAY OF August AD 2006 AT 4:30 O'CLOCK PM
 INSTRUMENT NO 1337

SUSIE HULL, COUNTY CLERK
 MARTIN COUNTY, TEXAS
 BY  deputy

656

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

THE STATE OF TEXAS §

COUNTY OF MARTIN §

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

That I, **JOHN C. KOCAL**, as Successor Trustee of The Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust under Trust Agreement dated January 8, 1993 Trust A, (hereinafter referred to as "Grantor") for and in consideration of the sum of Ten and no/100ths (\$10.00) Dollars, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed; have GRANTED, SOLD and CONVEYED and by these presents do hereby GRANT, SELL and CONVEY unto the following-named Grantees in the proportions set forth below opposite their names, to-wit:

NAME OF GRANTEE	PERCENTAGE CONVEYED
CHRIS KOCAL, Trustee of The Chris Kocal Trust created under The Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust under Trust Agreement dated January 8, 1993 Trust A 1627 Shasta Avenue San Jose, California 95128	Two-thirds (2/3rds)
VICKY STANFIELD-SWITZER, Trustee of The Vicky Stanfield-Switzer Trust created under the Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust under Trust Agreement dated January 8, 1993 Trust A 1304 Ransier Drive Hendersonville, North Carolina 28739	One-third (1/3rd)

(hereinafter referred to as "Grantees"), all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in, on and under and that may be produced and saved from the following-described tract of land situated in Martin County, Texas, to-wit:

Section 43, Block 34, T-3-N, T&P Ry. Co. Survey, Martin County, Texas.

TOGETHER WITH all of Grantor's right, title and interest in and to all rights of ingress and egress at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas and all other minerals, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations.

This Mineral Deed conveys unto the above-named Grantees, in the proportions set forth above, all of Grantor's right, title and interest in and to any oil, gas and other minerals covering any and all lands situated in Martin County, Texas, irregardless of whether any such lands are specifically described above, including, but not limited to, all of Grantor's mineral and royalty interest in and to the following-described lease and/or well, to-wit:

LEASE NAME	LEGAL DESCRIPTION
Blagrove "A"	Section 43, Block 34, T-3-N, T&P Ry. Co. Survey
Blagrove #1	Section 43, Block 34, T-3-N, T&P Ry. Co. Survey
Blagrove #2	Section 43, Block 34, T-3-N, T&P Ry. Co. Survey

This conveyance is subject only to any rights now existing in any lessee, or assigns, under any valid and subsisting oil, gas and mineral lease heretofore executed, covering the lands, or any part thereof, above described, duly and legally filed for record in the County where the above described land is situated, and Grantees shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties, delay rentals, and all other benefits which may accrue thereunder, from and after the date hereof, just as if the Grantees herein had been at the date of the making of said lease, the owner of a similar undivided interest in and to the lands and the Grantees had been a lessor therein.

Notwithstanding anything contained herein to the contrary, it is the intention of Grantor to convey hereby unto

Grantees, in the proportions set forth above, all of Grantor's mineral and royalty interests in and to any and all lands situated in Martin County, Texas, regardless of whether any such lands are specifically described above, which were assigned to The Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust by "Universal, County-wide, Sale, Conveyance and Assignment of Mineral and Royalty Interest" executed by Lovice B. Hoehmann, dated July 24, 2006, recorded in Volume 181, Page 484, Official Public Records, Martin County, Texas.

TO HAVE AND TO HOLD the above described interest in the oil, gas and other minerals, and all other rights herein granted, all and singular, unto the said Grantees, their successors and assigns, forever; and Grantor does hereby bind himself, his successors and assigns, to warrant and forever defend, all and singular, the said oil, gas and other minerals, and the rights herein granted, unto the said Grantees, their successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through and under Grantor, but not otherwise.

EXECUTED this 6th day of March, 2009; but, this Mineral Deed shall be effective as of February 1, 2009, at 7:00 a.m.

JOHN C. KOCAL, as Successor Trustee of The Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust under Trust Agreement dated January 8, 1993 Trust A

THE STATE OF CALIFORNIA §

COUNTY OF _____ §

This instrument was acknowledged before me on the _____ day of February, 2009, by **JOHN C. KOCAL**, as Successor Trustee of The Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust under Trust Agreement dated January 8, 1993 Trust A,

My commission expires: _____

Notary Public in and for the State of California

BOB88E011A0576A

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

State of California

County of

Santa ClaraOn 3-6-09

Date

before me,

Janean M. Baird, Notary Public

Here Insert Name and Title of the Officer

personally appeared

John Kocal

Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature

Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

Description of Attached Document

Title or Type of Document:

Mineral Deed

Document Date:

March 10, 2009

Number of Pages:

Two

Signer(s) Other Than Named Above:

None

Capacity(ies) Claimed by Signer(s)

Signer's Name:

John Kocal☒ Individual☐ Corporate Officer — Title(s):☐ Partner — ☐ Limited ☐ General☐ Attorney in Fact☐ Trustee☐ Guardian or Conservator☐ Other:

Signer Is Representing:

Signer's Name:

NA☐ Individual☐ Corporate Officer — Title(s):☐ Partner — ☐ Limited ☐ General☐ Attorney in Fact☐ Trustee☐ Guardian or Conservator☐ Other:

Signer Is Representing:

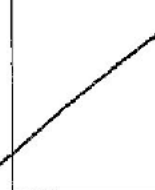
RIGHT THUMBPRINT OF SIGNER

Top of thumb here



RIGHT THUMBPRINT OF SIGNER

Top of thumb here



© 2007 National Notary Association • 9350 De Soto Ave., P.O. Box 2402 • Chatsworth, CA 91313-2402 • www.NationalNotary.org Item #5907 Reorder: Call Toll-Free 1-800-576-6827

FILED FOR RECORD THE 11 DAY OF MARCH, 2009 AT 10:05 O'CLOCK A M
AND RECORDED ON THE 13 DAY OF MARCH, 2009 AT 4:30 O'CLOCK PM

INSTRUMENT NO 656

SUSIE GRAHAM, COUNTY CLERK
MARTIN COUNTY, TEXAS
BY [Signature] deputy-

223358

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF MARTIN

§

Caddo Minerals LP, whose address is whose address is 2714 Bee Cave Road, Suite 202, Austin, Texas 78746 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto [REDACTED], whose address is [REDACTED], ("Grantee"), **one-tenth (1/10)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Martin County, Texas:

All of the South 100 acres of the Southeast Quarter (SE/4) of Section 42, Block 34, Township 3 North (T-3-N), T&P Ry. Co. Survey, Martin County, Texas;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Stanfield-Switzer Deed") dated effective May 1, 2020, from Vicky Stanfield-Switzer, Individually, and as Trustee of the Vicky Stanfield-Switzer Trust created under the Henry G. Hoehmann and Lovice B. Hoehmann Revocable Trust under Trust Agreement dated January 8, 1993 Trust A to Caddo Minerals LP, recorded in Volume 767, Page 475, Instrument Number 203766 of the Official Public Records of Martin County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and

LOT 95318

conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of June 1, 2022 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

**William D. Fowler, Manager of Caddo Minerals LLC
General Partner of Caddo Minerals LP**

State of Texas
County of Travis

This instrument was acknowledged before me on May 5, 2022 by William D. Fowler, as Manager of Caddo Minerals LLC, as General Partner of Caddo Minerals LP.

☒ Personally Known

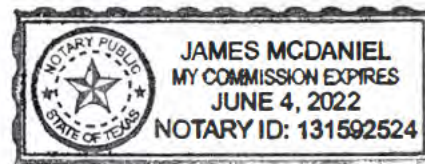
Produced Identification: ID Number and Type of ID _____

(Notary Seal)

(Signature of Notary)

James McDaniel

(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)



STATE OF TEXAS-COUNTY OF MARTIN

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly recorded in the Volume and Page of the OFFICIAL PUBLIC RECORDS of Martin County, Texas, as stamped hereon by me

INSTRUMENT NO. 223358

FILED & RECORDED June 21, 2022 @ 10:10 (A) AM/PM

OFFICIAL PUBLIC RECORD VOL 873 PAGE 697

LINDA GONZALES,

COUNTY CLERK, MARTIN COUNTY, TEXAS

BY [REDACTED] DEPUTY





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

STATE OF TEXAS)
)
COUNTY OF MARTIN)

KNOWN ALL MEN BY THESE PRESENTS:

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of March 1, 2025 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

[REDACTED]

[REDACTED]

STATE OF CALIFORNIA)
COUNTY OF MARIN) SS

The forgoing instrument was acknowledged before me on this ____th day of February 2025, by [REDACTED]
[REDACTED]

My Commission Expires:

Notary Public