

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Vinklarek

Mineral/Royalty Interest in
DeWitt County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Misc.](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #5898

Lease Name: Vinklarek

County/State: DeWitt, TX *

Asset Type: Mineral/Royalty Interest

Legal Description: Survey: McCoy, S - Abstract: 31 & Survey: Bateman, S - Abstract: 1 (see outgoing conveyance for full legal description)

API: See below

Decimal Interest: See below

Net Monthly Income: \$15.62

Operator: EOG Resources, Inc.

Well Name	API	Decimal Interest
Tortuga A #1H *	42-177-34391	0.00001272
Tortuga B #2H *	42-177-34392	0.00001677
Tortuga C #3H *	42-177-34393	0.00001585
Vinklarek Unit	42-123-33123	0.00002773

**Note: The surface location of the wells is in Gonzales County. The interest held is in DeWitt County. There will only be one deed for conveyance.*

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

13 months income info

Net Income: \$203.01

Per Month: \$15.62

Revenue	
Check Date	Amount
01/2025	\$10.24
12/2024	\$37.09
09/2024	\$27.57
07/2024	\$28.82
05/2024	\$29.21
03/2024	\$31.73
01/2024	\$38.35
Total	\$203.01
13-Month Average	\$15.62

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082353049 Check Amount 10.24 Check Date January 13, 2025

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Type	Production Date	Property Values			Owner Share				
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	115386-000	TORTUGA A # 1H, State: TX, County: GONZALES									
CONDENSATE		ROYALTY INTEREST	Nov 24	2,592.61	71.94	177,284.20	0.00001272	0.00001272	2.37		
		DECK 15									
		SEVERANCE TAX	Nov 24			(8,155.07)	0.00001272	0.00001272	(0.10)		
							Total CONDENSATE		2.27		
FIELD CONDENSATE		ROYALTY INTEREST	Nov 24	164.98	71.91	9,295.07	0.00001272	0.00001272	0.15		
		DECK 15									
		SEVERANCE TAX	Nov 24			(427.57)	0.00001272	0.00001272	(0.01)		
							Total FIELD CONDENSATE		0.14		
FIELD FUEL		ROYALTY INTEREST	Nov 24	807.47	2.18	1,756.27	0.00001272	0.00001272	0.02		
		DECK 16									
		SEVERANCE TAX	Nov 24			(68.49)	0.00001272	0.00001272	0.00		
							Total FIELD FUEL		0.02		
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Nov 24	1,181.05	19.41	22,919.57	0.00001272	0.00001272	0.29		
		DECK 17									
		SEVERANCE TAX	Nov 24			(457.05)	0.00001272	0.00001272	0.00		
		TAX REIMBURSEMENT PLANT PROD	Nov 24			447.80	0.00001272	0.00001272	0.01		
							Total NATURAL GAS LIQUIDS		0.30		
RESIDUE GAS FROM A GAS WELL		ROYALTY INTEREST	Nov 24	5,742.04	1.77	10,146.34	0.00001272	0.00001272	0.13		
		DECK 16									
		SEVERANCE TAX	Nov 24			(162.25)	0.00001272	0.00001272	0.00		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Friday, January 10, 2025 9:51 AM

Page 1 of 4

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Nov 24				158.97	0.00001272	0.00001272		0.00
Total RESIDUE GAS FROM A GAS WELL									0.13
Total Property									2.86
Property: 115387-000TORTUGA B # 2H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST	Nov 24		2,069.14	71.94	141,489.01	0.00001677	0.00001677		2.50
DECK 11									
SEVERANCE TAX	Nov 24				(6,508.49)	0.00001677	0.00001677		(0.10)
Total CONDENSATE									2.40
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 24		162.70	71.91	9,166.61	0.00001677	0.00001677		0.20
DECK 11									
SEVERANCE TAX	Nov 24				(421.66)	0.00001677	0.00001677		(0.01)
Total FIELD CONDENSATE									0.19
FIELD FUEL									
ROYALTY INTEREST	Nov 24		807.26	2.18	1,755.82	0.00001677	0.00001677		0.03
DECK 12									
SEVERANCE TAX	Nov 24				(73.74)	0.00001677	0.00001677		0.00
Total FIELD FUEL									0.03
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 24		1,163.34	19.22	22,358.40	0.00001677	0.00001677		0.38
DECK 13									
SEVERANCE TAX	Nov 24				(475.14)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 24				464.32	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									0.38
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Nov 24		5,740.57	1.77	10,132.14	0.00001677	0.00001677		0.17
DECK 12									
SEVERANCE TAX	Nov 24				(174.50)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 24				170.53	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL									0.17
SKIM OIL									
ROYALTY INTEREST	Nov 24		3.00	68.38	205.14	0.00001676	0.00001676		0.01
DECK S1									
SEVERANCE TAX	Nov 24				(9.25)	0.00001676	0.00001676		0.00
Total SKIM OIL									0.01
Total Property									3.18

Property: 115388-000TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE									
ROYALTY INTEREST	Nov 24		2,127.28	71.94	145,464.66	0.00001585	0.00001585		2.43
DECK 11									

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Nov 24				(6,691.37)	0.00001585	0.00001585		(0.10)
FIELD CONDENSATE							Total CONDENSATE			2.33
	ROYALTY INTEREST	Nov 24		149.67	71.91	8,432.50	0.00001585	0.00001585		0.17
	DECK 11									
SEVERANCE TAX		Nov 24				(387.90)	0.00001585	0.00001585		0.00
FIELD FUEL							Total FIELD CONDENSATE			0.17
	ROYALTY INTEREST	Nov 24		737.85	2.18	1,604.84	0.00001585	0.00001585		0.03
	DECK 12									
SEVERANCE TAX		Nov 24				(69.01)	0.00001585	0.00001585		0.00
NATURAL GAS LIQUIDS							Total FIELD FUEL			0.03
	ROYALTY INTEREST	Nov 24		1,070.78	19.29	20,650.24	0.00001585	0.00001585		0.32
	DECK 13									
	SEVERANCE TAX	Nov 24				(451.00)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Nov 24				440.99	0.00001585	0.00001585		0.01
RESIDUE GAS FROM A GAS WELL							Total NATURAL GAS LIQUIDS			0.32
	ROYALTY INTEREST	Nov 24		5,246.94	1.76	9,257.34	0.00001585	0.00001585		0.14
	DECK 12									
	SEVERANCE TAX	Nov 24				(163.00)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Nov 24				159.38	0.00001585	0.00001585		0.00
						Total RESIDUE GAS FROM A GAS WELL			0.14	
						Total Property			2.99	
Property:	83243-000	VINKLAREK UNIT # 1H, State: TX, County: DE WITT								
CRUDE OIL	ROYALTY INTEREST	Nov 24		528.26	71.94	36,122.73	0.00002773	0.00002773		1.05
	DECK 13									
	TEXAS CLEAN UP FEE	Nov 24				(3.30)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Nov 24				(1,661.65)	0.00002773	0.00002773		(0.05)
						Total CRUDE OIL			1.00	
FIELD CONDENSATE	ROYALTY INTEREST	Nov 24		30.82	71.91	1,736.42	0.00002773	0.00002773		0.06
	DECK 13									
	SEVERANCE TAX	Nov 24				(79.88)	0.00002773	0.00002773		(0.01)
						Total FIELD CONDENSATE			0.05	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 24		204.58	19.14	3,915.69	0.00002773	0.00002773		0.11
	DECK 15									
	SEVERANCE TAX	Nov 24				(147.85)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Nov 24				143.25	0.00002773	0.00002773		0.00
						Total NATURAL GAS LIQUIDS			0.11	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Friday, January 10, 2025 9:51 AM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 24		1,002.94	1.74	1,748.90	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Nov 24				(52.73)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 24				51.09	0.00002773	0.00002773		0.00
					Total RESIDUE GAS FROM AN OIL WELL				0.04
SKIM OIL									
ROYALTY INTEREST	Nov 24		2.00	68.37	136.76	0.00002773	0.00002773		0.01
DECK S1									
SEVERANCE TAX	Nov 24				(6.11)	0.00002773	0.00002773		0.00
					Total SKIM OIL				0.01
					Total Property				1.21

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	10.61	0.03	(0.40)		10.24

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082333541 Check Amount 37.09 Check Date December 12, 2024

Copyright Notice
© 2025 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Aug 24		3,070.04	78.55	229,252.14	0.00001272	0.00001272		3.07
	DECK 15									
	SEVERANCE TAX	Aug 24				(10,545.60)	0.00001272	0.00001272		(0.13)
	ROYALTY INTEREST	Sep 24		2,697.22	72.44	185,264.79	0.00001272	0.00001272		2.49
	DECK 15									
	SEVERANCE TAX	Sep 24				(8,522.18)	0.00001272	0.00001272		(0.11)
	ROYALTY INTEREST	Oct 24		2,950.28	73.83	208,912.99	0.00001272	0.00001272		2.77
	DECK 15									
	SEVERANCE TAX	Oct 24				(9,610.00)	0.00001272	0.00001272		(0.12)
							Total CONDENSATE			7.97
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24		(209.44)	78.56	(13,118.20)	0.00001272	0.00001272		(0.21)
	DECK 15									
	SEVERANCE TAX	Aug 24				591.23	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Aug 24		211.38	78.56	13,239.39	0.00001272	0.00001272		0.21
	DECK 15									
	SEVERANCE TAX	Aug 24				(596.69)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Aug 24		209.44	78.56	13,118.20	0.00001272	0.00001272		0.21
	DECK 15									
	SEVERANCE TAX	Aug 24				(591.23)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Sep 24		174.13	72.45	9,802.44	0.00001272	0.00001272		0.16
	DECK 15									
	SEVERANCE TAX	Sep 24				(441.79)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Sep 24		174.13	72.45	9,802.21	0.00001272	0.00001272		0.16

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
FIELD FUEL	DECK 15										
	SEVERANCE TAX	Sep 24				(441.78)	0.00001272	0.00001272		(0.01)	
	ROYALTY INTEREST	Sep 24		(174.13)	72.45	(9,802.44)	0.00001272	0.00001272		(0.16)	
	DECK 15										
	SEVERANCE TAX	Sep 24				441.79	0.00001272	0.00001272		0.00	
	ROYALTY INTEREST	Oct 24		164.93	73.89	9,693.13	0.00001272	0.00001272		0.16	
	DECK 15										
	SEVERANCE TAX	Oct 24				(436.86)	0.00001272	0.00001272		0.00	
							Total FIELD CONDENSATE		0.51		
	ROYALTY INTEREST	Aug 24		839.12	1.92	1,612.31	0.00001272	0.00001272		0.02	
	DECK 16										
	SEVERANCE TAX	Aug 24				(62.88)	0.00001272	0.00001272		0.00	
	ROYALTY INTEREST	Sep 24		885.45	2.20	1,946.37	0.00001272	0.00001272		0.02	
	DECK 16										
	SEVERANCE TAX	Sep 24				(75.91)	0.00001272	0.00001272		0.00	
	ROYALTY INTEREST	Oct 24		667.33	2.47	1,648.04	0.00001272	0.00001272		0.02	
	DECK 16										
	SEVERANCE TAX	Oct 24				(64.27)	0.00001272	0.00001272		0.00	
							Total FIELD FUEL		0.06		
	NATURAL GAS LIQUIDS	ROYALTY INTEREST	Aug 24		(1,366.19)	16.87	(23,052.93)	0.00001272	0.00001272		(0.30)
		DECK 17									
SEVERANCE TAX		Aug 24				379.17	0.00001272	0.00001272		0.01	
TAX REIMBURSEMENT PLANT PROD		Aug 24				(371.50)	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Aug 24		1,366.91	16.89	23,089.10	0.00001272	0.00001272		0.29	
DECK 17											
SEVERANCE TAX		Aug 24				(380.34)	0.00001272	0.00001272		(0.01)	
TAX REIMBURSEMENT PLANT PROD		Aug 24				372.65	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Aug 24		1,366.19	16.87	23,052.93	0.00001272	0.00001272		0.30	
DECK 17											
SEVERANCE TAX		Aug 24				(379.17)	0.00001272	0.00001272		(0.01)	
TAX REIMBURSEMENT PLANT PROD		Aug 24				371.50	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Sep 24		1,246.17	16.62	20,706.63	0.00001272	0.00001272		0.27	
DECK 17											
SEVERANCE TAX		Sep 24				(356.75)	0.00001272	0.00001272		0.00	
TAX REIMBURSEMENT PLANT PROD		Sep 24				349.53	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Sep 24		1,245.28	16.63	20,704.19	0.00001272	0.00001272		0.26	
DECK 17											
SEVERANCE TAX		Sep 24				(356.95)	0.00001272	0.00001272		(0.01)	
TAX REIMBURSEMENT PLANT PROD		Sep 24				349.73	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Sep 24		(1,246.17)	16.62	(20,706.63)	0.00001272	0.00001272		(0.27)	
DECK 17											
SEVERANCE TAX	Sep 24				356.75	0.00001272	0.00001272		0.00		
TAX REIMBURSEMENT PLANT PROD	Sep 24				(349.53)	0.00001272	0.00001272		0.00		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Oct 24		1,249.82	19.40	24,245.74	0.00001272	0.00001272		0.31
DECK 17									
SEVERANCE TAX	Oct 24				(488.01)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 24				478.14	0.00001272	0.00001272		0.01
					Total NATURAL GAS LIQUIDS				0.84
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Aug 24		(6,732.51)	1.62	(10,920.30)	0.00001272	0.00001272		(0.14)
DECK 16									
SEVERANCE TAX	Aug 24				149.18	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Aug 24				(146.16)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Aug 24		6,732.51	1.62	10,920.30	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Aug 24				(149.18)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Aug 24				146.16	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Aug 24		6,729.60	1.62	10,915.60	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Aug 24				(149.08)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Aug 24				146.06	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Sep 24		6,165.90	1.82	11,238.35	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Sep 24				(181.89)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Sep 24				178.21	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Sep 24		6,167.40	1.82	11,241.06	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Sep 24				(181.96)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Sep 24				178.28	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Sep 24		(6,165.90)	1.82	(11,238.35)	0.00001272	0.00001272		(0.14)
DECK 16									
SEVERANCE TAX	Sep 24				181.89	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT GAS	Sep 24				(178.21)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Oct 24		6,138.61	2.07	12,725.91	0.00001272	0.00001272		0.16
DECK 16									
SEVERANCE TAX	Oct 24				(243.61)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Oct 24				238.68	0.00001272	0.00001272		0.00
					Total RESIDUE GAS FROM A GAS WELL				0.44
SKIM OIL									
ROYALTY INTEREST	Aug 24		4.00	74.67	298.70	0.00001272	0.00001272		0.01
DECK S1									
SEVERANCE TAX	Aug 24				(13.49)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Sep 24		4.00	68.67	274.75	0.00001272	0.00001272		0.01
DECK S1									
SEVERANCE TAX	Sep 24				(12.41)	0.00001272	0.00001272		0.00
					Total SKIM OIL				0.02
					Total Property				9.84

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	115387-000	TORTUGA B # 2H, State: TX, County: GONZALES									
CONDENSATE											
	ROYALTY INTEREST	Aug 24		2,444.15	78.55	182,514.43	0.00001677	0.00001677		3.22	
	DECK 11										
	SEVERANCE TAX	Aug 24				(8,395.66)	0.00001677	0.00001677		(0.14)	
	ROYALTY INTEREST	Sep 24		2,117.55	72.44	145,448.81	0.00001677	0.00001677		2.57	
	DECK 11										
	SEVERANCE TAX	Sep 24				(6,690.65)	0.00001677	0.00001677		(0.12)	
	ROYALTY INTEREST	Oct 24		2,333.29	73.83	165,223.16	0.00001677	0.00001677		2.89	
	DECK 11										
	SEVERANCE TAX	Oct 24				(7,600.27)	0.00001677	0.00001677		(0.13)	
							Total CONDENSATE		8.29		
FIELD CONDENSATE											
	ROYALTY INTEREST	Aug 24		(196.59)	78.56	(12,313.05)	0.00001677	0.00001677		(0.26)	
	DECK 11										
	SEVERANCE TAX	Aug 24				553.50	0.00001677	0.00001677		0.01	
	ROYALTY INTEREST	Aug 24		198.40	78.56	12,426.81	0.00001677	0.00001677		0.26	
	DECK 11										
	SEVERANCE TAX	Aug 24				(558.61)	0.00001677	0.00001677		(0.01)	
	ROYALTY INTEREST	Aug 24		196.59	78.56	12,313.05	0.00001677	0.00001677		0.26	
	DECK 11										
	SEVERANCE TAX	Aug 24				(553.50)	0.00001677	0.00001677		(0.01)	
	ROYALTY INTEREST	Sep 24		169.07	72.45	9,517.57	0.00001677	0.00001677		0.21	
	DECK 11										
	SEVERANCE TAX	Sep 24				(427.84)	0.00001677	0.00001677		(0.01)	
	ROYALTY INTEREST	Sep 24		169.07	72.45	9,517.33	0.00001677	0.00001677		0.21	
	DECK 11										
	SEVERANCE TAX	Sep 24				(427.82)	0.00001677	0.00001677		(0.01)	
	ROYALTY INTEREST	Sep 24		(169.07)	72.45	(9,517.57)	0.00001677	0.00001677		(0.21)	
	DECK 11										
	SEVERANCE TAX	Sep 24				427.84	0.00001677	0.00001677		0.01	
	ROYALTY INTEREST	Oct 24		159.89	73.89	9,397.35	0.00001677	0.00001677		0.20	
	DECK 11										
	SEVERANCE TAX	Oct 24				(422.44)	0.00001677	0.00001677		(0.01)	
							Total FIELD CONDENSATE		0.64		
FIELD FUEL											
	ROYALTY INTEREST	Aug 24		797.66	1.92	1,532.64	0.00001677	0.00001677		0.03	
	DECK 12										
	SEVERANCE TAX	Aug 24				(64.37)	0.00001677	0.00001677		0.00	
	ROYALTY INTEREST	Sep 24		874.38	2.20	1,922.04	0.00001677	0.00001677		0.03	
	DECK 12										
	SEVERANCE TAX	Sep 24				(80.73)	0.00001677	0.00001677		0.00	
	ROYALTY INTEREST	Oct 24		658.41	2.47	1,626.03	0.00001677	0.00001677		0.03	
	DECK 12										

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 24				(68.29)	0.00001677	0.00001677		0.00
Total FIELD FUEL									0.09
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Aug 24		(1,283.96)	16.73	(21,480.99)	0.00001677	0.00001677		(0.36)
DECK 13									
SEVERANCE TAX	Aug 24				375.44	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				(366.89)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Aug 24		1,284.35	16.75	21,514.55	0.00001677	0.00001677		0.37
DECK 13									
SEVERANCE TAX	Aug 24				(376.70)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				368.12	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Aug 24		1,283.96	16.73	21,480.99	0.00001677	0.00001677		0.36
DECK 13									
SEVERANCE TAX	Aug 24				(375.44)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				366.89	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		1,211.66	16.45	19,931.89	0.00001677	0.00001677		0.33
DECK 13									
SEVERANCE TAX	Sep 24				(364.60)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				356.30	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		1,211.08	16.46	19,929.61	0.00001677	0.00001677		0.33
DECK 13									
SEVERANCE TAX	Sep 24				(364.72)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				356.41	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Sep 24		(1,211.66)	16.45	(19,931.89)	0.00001677	0.00001677		(0.33)
DECK 13									
SEVERANCE TAX	Sep 24				364.60	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				(356.30)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Oct 24		1,213.87	19.20	23,304.38	0.00001677	0.00001677		0.39
DECK 13									
SEVERANCE TAX	Oct 24				(499.63)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 24				488.25	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									1.11
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Aug 24		(6,398.79)	1.62	(10,368.85)	0.00001677	0.00001677		(0.17)
DECK 12									
SEVERANCE TAX	Aug 24				152.52	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Aug 24				(149.05)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Aug 24		6,398.79	1.62	10,368.85	0.00001677	0.00001677		0.17
DECK 12									
SEVERANCE TAX	Aug 24				(152.52)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Aug 24				149.05	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Aug 24		6,397.06	1.62	10,366.07	0.00001677	0.00001677		0.17
DECK 12									
SEVERANCE TAX	Aug 24				(152.46)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Aug 24				148.99	0.00001677	0.00001677		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Sep 24		6,089.82	1.82	11,086.82	0.00001677	0.00001677		0.19
DECK 12									
SEVERANCE TAX	Sep 24				(193.28)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Sep 24				188.88	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		6,090.29	1.82	11,087.67	0.00001677	0.00001677		0.19
DECK 12									
SEVERANCE TAX	Sep 24				(193.31)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Sep 24				188.91	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		(6,089.82)	1.82	(11,086.82)	0.00001677	0.00001677		(0.19)
DECK 12									
SEVERANCE TAX	Sep 24				193.28	0.00001677	0.00001677		0.01
TAX REIMBURSEMENT GAS	Sep 24				(188.88)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Oct 24		6,056.61	2.07	12,538.78	0.00001677	0.00001677		0.21
DECK 12									
SEVERANCE TAX	Oct 24				(258.48)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Oct 24				252.59	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL									0.57
SKIM OIL									
ROYALTY INTEREST	Aug 24		3.00	74.66	224.02	0.00001676	0.00001676		0.01
DECK S1									
SEVERANCE TAX	Aug 24				(10.09)	0.00001676	0.00001676		0.00
Total SKIM OIL									0.01
Total Property									10.71
Property: 115388-000TORTUGA C # 3H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST	Aug 24		2,520.54	78.55	188,218.78	0.00001585	0.00001585		3.14
DECK 11									
SEVERANCE TAX	Aug 24				(8,658.06)	0.00001585	0.00001585		(0.14)
ROYALTY INTEREST	Sep 24		2,187.74	72.44	150,269.98	0.00001585	0.00001585		2.51
DECK 11									
SEVERANCE TAX	Sep 24				(6,912.42)	0.00001585	0.00001585		(0.11)
ROYALTY INTEREST	Oct 24		2,530.27	73.83	179,171.56	0.00001585	0.00001585		2.96
DECK 11									
SEVERANCE TAX	Oct 24				(8,241.89)	0.00001585	0.00001585		(0.14)
Total CONDENSATE									8.22
FIELD CONDENSATE									
ROYALTY INTEREST	Aug 24		(184.03)	78.56	(11,526.42)	0.00001585	0.00001585		(0.23)
DECK 11									
SEVERANCE TAX	Aug 24				518.45	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		185.73	78.56	11,632.91	0.00001585	0.00001585		0.23
DECK 11									
SEVERANCE TAX	Aug 24				(523.24)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		184.03	78.56	11,526.42	0.00001585	0.00001585		0.23

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL	DECK 11									
	SEVERANCE TAX	Aug 24				(518.45)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		157.74	72.45	8,879.27	0.00001585	0.00001585		0.18
	DECK 11									
	SEVERANCE TAX	Sep 24				(399.39)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Sep 24		157.73	72.45	8,879.05	0.00001585	0.00001585		0.18
	DECK 11									
	SEVERANCE TAX	Sep 24				(399.38)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		(157.74)	72.45	(8,879.27)	0.00001585	0.00001585		(0.18)
	DECK 11									
	SEVERANCE TAX	Sep 24				399.39	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Oct 24		166.58	73.89	9,790.50	0.00001585	0.00001585		0.20
	DECK 11									
	SEVERANCE TAX	Oct 24				(440.37)	0.00001585	0.00001585		(0.01)
							Total FIELD CONDENSATE		0.60	
	ROYALTY INTEREST	Aug 24		741.18	1.92	1,424.13	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Aug 24				(61.24)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		809.62	2.20	1,779.70	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Sep 24				(76.53)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Oct 24		683.35	2.47	1,687.60	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Oct 24				(72.57)	0.00001585	0.00001585		0.00
							Total FIELD FUEL		0.07	
	NATURAL GAS LIQUIDS	ROYALTY INTEREST	Aug 24		(1,201.04)	16.80	(20,173.29)	0.00001585	0.00001585	
DECK 13										
SEVERANCE TAX	Aug 24				363.26	0.00001585	0.00001585		0.01	
TAX REIMBURSEMENT PLANT PROD	Aug 24				(355.20)	0.00001585	0.00001585		0.00	
ROYALTY INTEREST	Aug 24		1,201.56	16.82	20,204.81	0.00001585	0.00001585		0.32	
DECK 13										
SEVERANCE TAX	Aug 24				(364.43)	0.00001585	0.00001585		0.00	
TAX REIMBURSEMENT PLANT PROD	Aug 24				356.34	0.00001585	0.00001585		0.01	
ROYALTY INTEREST	Aug 24		1,201.04	16.80	20,173.29	0.00001585	0.00001585		0.32	
DECK 13										
SEVERANCE TAX	Aug 24				(363.26)	0.00001585	0.00001585		(0.01)	
TAX REIMBURSEMENT PLANT PROD	Aug 24				355.20	0.00001585	0.00001585		0.00	
ROYALTY INTEREST	Sep 24		1,129.69	16.51	18,649.36	0.00001585	0.00001585		0.29	
DECK 13										
SEVERANCE TAX	Sep 24				(351.05)	0.00001585	0.00001585		(0.01)	
TAX REIMBURSEMENT PLANT PROD	Sep 24				343.26	0.00001585	0.00001585		0.00	
ROYALTY INTEREST	Sep 24		1,129.02	16.52	18,647.16	0.00001585	0.00001585		0.30	
DECK 13										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Sep 24				(351.20)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				343.41	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Sep 24		(1,129.69)	16.51	(18,649.36)	0.00001585	0.00001585		(0.29)
DECK 13									
SEVERANCE TAX	Sep 24				351.05	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT PLANT PROD	Sep 24				(343.26)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Oct 24		1,264.16	19.23	24,305.88	0.00001585	0.00001585		0.39
DECK 13									
SEVERANCE TAX	Oct 24				(534.37)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 24				522.51	0.00001585	0.00001585		0.01
Total NATURAL GAS LIQUIDS									1.03
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Aug 24		(5,946.30)	1.62	(9,632.52)	0.00001585	0.00001585		(0.16)
DECK 12									
SEVERANCE TAX	Aug 24				144.81	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Aug 24				(141.60)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		5,946.30	1.62	9,632.52	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Aug 24				(144.81)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Aug 24				141.60	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		5,944.13	1.62	9,629.03	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Aug 24				(144.74)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Aug 24				141.53	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Sep 24		5,638.42	1.82	10,261.04	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Sep 24				(182.89)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Sep 24				178.83	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Sep 24		5,639.26	1.82	10,262.59	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Sep 24				(182.93)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Sep 24				178.87	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Sep 24		(5,638.42)	1.82	(10,261.04)	0.00001585	0.00001585		(0.16)
DECK 12									
SEVERANCE TAX	Sep 24				182.89	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Sep 24				(178.83)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Oct 24		6,285.96	2.07	13,007.55	0.00001585	0.00001585		0.21
DECK 12									
SEVERANCE TAX	Oct 24				(274.30)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Oct 24				268.21	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL									0.52
SKIM OIL									
ROYALTY INTEREST	Oct 24		4.00	70.80	283.24	0.00001585	0.00001585		0.01
DECK S1									

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Oct 24				(12.77)	0.00001585	0.00001585		0.00
								Total SKIM OIL		0.01
								Total Property		10.45
Property:	83243-000	VINKLAREK UNIT # 1H, State: TX, County: DE WITT								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24		602.36	78.55	44,980.62	0.00002773	0.00002773		1.31
	DECK 13									
	TEXAS CLEAN UP FEE	Aug 24				(3.77)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Aug 24				(2,069.10)	0.00002773	0.00002773		(0.06)
	ROYALTY INTEREST	Sep 24		509.59	72.44	35,002.37	0.00002773	0.00002773		1.02
	DECK 13									
	TEXAS CLEAN UP FEE	Sep 24				(3.18)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Sep 24				(1,610.11)	0.00002773	0.00002773		(0.04)
	ROYALTY INTEREST	Oct 24		636.92	73.83	45,101.10	0.00002773	0.00002773		1.30
	DECK 13									
	TEXAS CLEAN UP FEE	Oct 24				(3.98)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Oct 24				(2,074.65)	0.00002773	0.00002773		(0.06)
								Total CRUDE OIL		3.47
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24		(36.49)	78.56	(2,285.23)	0.00002773	0.00002773		(0.08)
	DECK 13									
	SEVERANCE TAX	Aug 24				101.85	0.00002773	0.00002773		0.01
	ROYALTY INTEREST	Aug 24		36.83	78.56	2,306.34	0.00002773	0.00002773		0.08
	DECK 13									
	SEVERANCE TAX	Aug 24				(102.79)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Aug 24		36.49	78.56	2,285.23	0.00002773	0.00002773		0.08
	DECK 13									
	SEVERANCE TAX	Aug 24				(101.85)	0.00002773	0.00002773		(0.01)
	ROYALTY INTEREST	Sep 24		24.88	72.45	1,400.61	0.00002773	0.00002773		0.05
	DECK 13									
	SEVERANCE TAX	Sep 24				(62.43)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Sep 24		24.88	72.45	1,400.58	0.00002773	0.00002773		0.05
	DECK 13									
	SEVERANCE TAX	Sep 24				(62.43)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Sep 24		(24.88)	72.45	(1,400.61)	0.00002773	0.00002773		(0.05)
	DECK 13									
	SEVERANCE TAX	Sep 24				62.43	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Oct 24		47.27	73.89	2,778.01	0.00002773	0.00002773		0.10
	DECK 13									
	SEVERANCE TAX	Oct 24				(123.81)	0.00002773	0.00002773		0.00
								Total FIELD CONDENSATE		0.23
FIELD FUEL										
	ROYALTY INTEREST	Oct 24		149.90	2.47	370.19	0.00002773	0.00002773		0.01
	DECK 14									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 24				(27.76)	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.01
GAS WELL GAS									
ROYALTY INTEREST	Dec 13		0.00		0.00	0.00002773	0.00002773		0.00
DECK 14									
SEVERANCE TAX	Dec 13				37,493.62	0.00002773	0.00002773		1.04
ROYALTY INTEREST	Dec 14		0.00		0.00	0.00002773	0.00002773		0.00
DECK 14									
SEVERANCE TAX	Dec 14				24,409.20	0.00002773	0.00002773		0.68
ROYALTY INTEREST	Dec 15		0.00		0.00	0.00002773	0.00002773		0.00
DECK 14									
SEVERANCE TAX	Dec 15				6,909.87	0.00002773	0.00002773		0.19
Total GAS WELL GAS									1.91
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Aug 24		(187.61)	17.67	(3,315.00)	0.00002773	0.00002773		(0.09)
DECK 15									
SEVERANCE TAX	Aug 24				111.75	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				(108.27)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Aug 24		186.99	17.76	3,321.12	0.00002773	0.00002773		0.10
DECK 15									
SEVERANCE TAX	Aug 24				(112.60)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				109.10	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Aug 24		187.61	17.67	3,315.00	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Aug 24				(111.75)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				108.27	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		139.58	17.52	2,445.45	0.00002773	0.00002773		0.07
DECK 15									
SEVERANCE TAX	Sep 24				(86.53)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				83.84	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		139.84	17.49	2,445.37	0.00002773	0.00002773		0.06
DECK 15									
SEVERANCE TAX	Sep 24				(86.36)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				83.67	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		(139.58)	17.52	(2,445.45)	0.00002773	0.00002773		(0.07)
DECK 15									
SEVERANCE TAX	Sep 24				86.53	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				(83.84)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Oct 24		283.16	19.63	5,559.19	0.00002773	0.00002773		0.15
DECK 15									
SEVERANCE TAX	Oct 24				(217.31)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Oct 24				210.55	0.00002773	0.00002773		0.01
Total NATURAL GAS LIQUIDS									0.32
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Aug 24		(875.76)	1.60	(1,404.92)	0.00002773	0.00002773		(0.04)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, January 8, 2025 9:44 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 14									
SEVERANCE TAX	Aug 24				35.72	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Aug 24				(34.61)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Aug 24		875.76	1.60	1,404.92	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Aug 24				(35.72)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Aug 24				34.61	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Aug 24		877.83	1.60	1,408.17	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Aug 24				(35.85)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Aug 24				34.73	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		645.36	1.80	1,160.95	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Sep 24				(35.06)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Sep 24				33.97	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		644.30	1.80	1,159.08	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Sep 24				(34.98)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Sep 24				33.89	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		(645.36)	1.80	(1,160.95)	0.00002773	0.00002773		(0.03)
DECK 14									
SEVERANCE TAX	Sep 24				35.06	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Sep 24				(33.97)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Oct 24		1,378.89	2.04	2,813.74	0.00002773	0.00002773		0.08
DECK 14									
SEVERANCE TAX	Oct 24				(101.59)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Oct 24				98.43	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.15
Total Property									6.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	36.52	0.10	0.47		37.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082283852 Check Amount 27.57 Check Date September 12, 2024

Copyright Notice
© 2024 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Jun 24		2,708.65	81.55	210,629.85	0.00001272	0.00001272		2.81
	DECK 15									
	SEVERANCE TAX	Jun 24				(9,688.97)	0.00001272	0.00001272		(0.12)
	ROYALTY INTEREST	Jul 24		3,288.33	82.79	260,210.78	0.00001272	0.00001272		3.46
	DECK 15									
	SEVERANCE TAX	Jul 24				(11,969.70)	0.00001272	0.00001272		(0.16)
						Total CONDENSATE		5.99		
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		184.06	81.48	12,096.27	0.00001272	0.00001272		0.19
	DECK 15									
	SEVERANCE TAX	Jun 24				(545.17)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jul 24		206.30	82.94	13,841.27	0.00001272	0.00001272		0.22
	DECK 15									
	SEVERANCE TAX	Jul 24				(623.82)	0.00001272	0.00001272		(0.01)
						Total FIELD CONDENSATE		0.40		
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		636.70	2.51	1,599.69	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Jun 24				(62.39)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jul 24		675.37	2.28	1,541.91	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Jul 24				(60.13)	0.00001272	0.00001272		0.00
						Total FIELD FUEL		0.04		
NATURAL GAS LIQUIDS										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		1,163.52	18.42	21,436.31	0.00001272	0.00001272		0.27
DECK 17									
SEVERANCE TAX	Jun 24				(411.80)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT PLANT PROD	Jun 24				403.47	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jul 24		1,252.40	18.30	22,922.75	0.00001272	0.00001272		0.29
DECK 17									
SEVERANCE TAX	Jul 24				(417.01)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jul 24				408.57	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS									0.56
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Jun 24		5,611.41	2.13	11,952.16	0.00001272	0.00001272		0.15
DECK 16									
SEVERANCE TAX	Jun 24				(235.51)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jun 24				230.75	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jun 24		5,611.41	2.13	11,952.16	0.00001272	0.00001272		0.15
DECK 16									
SEVERANCE TAX	Jun 24				(235.51)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jun 24				230.75	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jun 24		(5,611.41)	2.13	(11,952.16)	0.00001272	0.00001272		(0.15)
DECK 16									
SEVERANCE TAX	Jun 24				235.51	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jun 24				(230.75)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jul 24		6,144.41	1.96	12,026.39	0.00001272	0.00001272		0.16
DECK 16									
SEVERANCE TAX	Jul 24				(217.06)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				212.67	0.00001272	0.00001272		0.00
Total RESIDUE GAS FROM A GAS WELL									0.30
SKIM OIL									
ROYALTY INTEREST	Jun 24		3.00	77.75	233.29	0.00001272	0.00001272		0.01
DECK S1									
SEVERANCE TAX	Jun 24				(10.54)	0.00001272	0.00001272		0.00
Total SKIM OIL									0.01
Total Property									7.30
Property:	115387-000	TORTUGA B # 2H, State: TX, County: GONZALES							
CONDENSATE									
ROYALTY INTEREST	Jun 24		2,206.97	81.55	171,618.25	0.00001677	0.00001677		3.02
DECK 11									
SEVERANCE TAX	Jun 24				(7,894.44)	0.00001677	0.00001677		(0.13)
ROYALTY INTEREST	Jul 24		2,610.98	82.79	206,611.00	0.00001677	0.00001677		3.62
DECK 11									
SEVERANCE TAX	Jul 24				(9,504.11)	0.00001677	0.00001677		(0.16)
Total CONDENSATE									6.35
FIELD CONDENSATE									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		182.39	81.48	11,987.01	0.00001677	0.00001677		0.25
DECK 11									
SEVERANCE TAX	Jun 24				(538.84)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Jul 24		192.24	82.94	12,897.91	0.00001677	0.00001677		0.27
DECK 11									
SEVERANCE TAX	Jul 24				(579.79)	0.00001677	0.00001677		(0.01)
						Total FIELD CONDENSATE			0.50
FIELD FUEL									
ROYALTY INTEREST	Jun 24		640.44	2.51	1,609.09	0.00001677	0.00001677		0.03
DECK 12									
SEVERANCE TAX	Jun 24				(67.58)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Jul 24		639.60	2.28	1,460.25	0.00001677	0.00001677		0.02
DECK 12									
SEVERANCE TAX	Jul 24				(61.33)	0.00001677	0.00001677		0.00
						Total FIELD FUEL			0.05
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jun 24		1,151.08	18.24	20,989.90	0.00001677	0.00001677		0.35
DECK 13									
SEVERANCE TAX	Jun 24				(429.06)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jun 24				419.29	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Jul 24		1,168.54	18.12	21,177.80	0.00001677	0.00001677		0.36
DECK 13									
SEVERANCE TAX	Jul 24				(409.52)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jul 24				400.19	0.00001677	0.00001677		0.01
						Total NATURAL GAS LIQUIDS			0.71
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Jun 24		5,645.87	2.13	12,008.75	0.00001677	0.00001677		0.20
DECK 12									
SEVERANCE TAX	Jun 24				(254.82)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Jun 24				249.02	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Jun 24		5,645.87	2.13	12,008.75	0.00001677	0.00001677		0.20
DECK 12									
SEVERANCE TAX	Jun 24				(254.82)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Jun 24				249.02	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Jun 24		(5,645.87)	2.13	(12,008.75)	0.00001677	0.00001677		(0.20)
DECK 12									
SEVERANCE TAX	Jun 24				254.82	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Jun 24				(249.02)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Jul 24		5,819.00	1.96	11,374.86	0.00001677	0.00001677		0.19
DECK 12									
SEVERANCE TAX	Jul 24				(221.06)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				216.03	0.00001677	0.00001677		0.01
						Total RESIDUE GAS FROM A GAS WELL			0.40
						Total Property			8.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 115388-000		TORTUGA C # 3H, State: TX, County: GONZALES									
CONDENSATE											
	ROYALTY INTEREST	Jun 24		2,252.75	81.55	175,178.19	0.00001585	0.00001585		2.91	
	DECK 11										
	SEVERANCE TAX	Jun 24				(8,058.20)	0.00001585	0.00001585		(0.12)	
	ROYALTY INTEREST	Jul 24		2,645.55	82.79	209,346.58	0.00001585	0.00001585		3.47	
	DECK 11										
	SEVERANCE TAX	Jul 24				(9,629.94)	0.00001585	0.00001585		(0.15)	
							Total CONDENSATE			6.11	
FIELD CONDENSATE											
	ROYALTY INTEREST	Jun 24		179.77	81.48	11,814.66	0.00001585	0.00001585		0.23	
	DECK 11										
	SEVERANCE TAX	Jun 24				(531.41)	0.00001585	0.00001585		(0.01)	
	ROYALTY INTEREST	Jul 24		189.68	82.94	12,725.76	0.00001585	0.00001585		0.25	
	DECK 11										
	SEVERANCE TAX	Jul 24				(572.40)	0.00001585	0.00001585		(0.01)	
							Total FIELD CONDENSATE			0.46	
FIELD FUEL											
	ROYALTY INTEREST	Jun 24		630.74	2.51	1,584.73	0.00001585	0.00001585		0.03	
	DECK 12										
	SEVERANCE TAX	Jun 24				(68.14)	0.00001585	0.00001585		0.00	
	ROYALTY INTEREST	Jul 24		629.62	2.28	1,437.46	0.00001585	0.00001585		0.02	
	DECK 12										
	SEVERANCE TAX	Jul 24				(61.81)	0.00001585	0.00001585		0.00	
							Total FIELD FUEL			0.05	
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	Jun 24		1,134.83	18.25	20,713.61	0.00001585	0.00001585		0.33	
	DECK 13										
	SEVERANCE TAX	Jun 24				(434.01)	0.00001585	0.00001585		0.00	
	TAX REIMBURSEMENT PLANT PROD	Jun 24				424.38	0.00001585	0.00001585		0.01	
	ROYALTY INTEREST	Jul 24		1,152.73	18.14	20,907.81	0.00001585	0.00001585		0.33	
	DECK 13										
	SEVERANCE TAX	Jul 24				(414.39)	0.00001585	0.00001585		0.00	
	TAX REIMBURSEMENT PLANT PROD	Jul 24				405.20	0.00001585	0.00001585		0.01	
							Total NATURAL GAS LIQUIDS			0.68	
RESIDUE GAS FROM A GAS WELL											
	ROYALTY INTEREST	Jun 24		5,551.34	2.13	11,801.98	0.00001585	0.00001585		0.18	
	DECK 12										
	SEVERANCE TAX	Jun 24				(256.22)	0.00001585	0.00001585		(0.01)	
	TAX REIMBURSEMENT GAS	Jun 24				250.54	0.00001585	0.00001585		0.01	
	ROYALTY INTEREST	Jun 24		5,551.34	2.13	11,801.98	0.00001585	0.00001585		0.18	
	DECK 12										
	SEVERANCE TAX	Jun 24				(256.22)	0.00001585	0.00001585		(0.01)	
	TAX REIMBURSEMENT GAS	Jun 24				250.54	0.00001585	0.00001585		0.01	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		(5,551.34)	2.13	(11,801.98)	0.00001585	0.00001585		(0.18)
DECK 12									
SEVERANCE TAX	Jun 24				256.22	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT GAS	Jun 24				(250.54)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST	Jul 24		5,728.19	1.95	11,192.38	0.00001585	0.00001585		0.18
DECK 12									
SEVERANCE TAX	Jul 24				(222.54)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				217.60	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL									0.35
SKIM OIL									
ROYALTY INTEREST	Jul 24		3.00	79.12	237.39	0.00001585	0.00001585		0.01
DECK S1									
SEVERANCE TAX	Jul 24				(10.70)	0.00001585	0.00001585		0.00
Total SKIM OIL									0.01
Total Property									7.66
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT									
CRUDE OIL									
ROYALTY INTEREST	Jun 24		559.94	81.55	43,542.02	0.00002773	0.00002773		1.27
DECK 13									
TEXAS CLEAN UP FEE	Jun 24				(3.50)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Jun 24				(2,002.94)	0.00002773	0.00002773		(0.05)
ROYALTY INTEREST	Jul 24		711.09	82.79	56,269.68	0.00002773	0.00002773		1.63
DECK 13									
TEXAS CLEAN UP FEE	Jul 24				(4.44)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Jul 24				(2,588.41)	0.00002773	0.00002773		(0.07)
Total CRUDE OIL									2.78
FIELD CONDENSATE									
ROYALTY INTEREST	Jun 24		50.00	81.48	3,286.28	0.00002773	0.00002773		0.11
DECK 13									
SEVERANCE TAX	Jun 24				(146.47)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Jul 24		245.92	82.94	16,499.09	0.00002773	0.00002773		0.57
DECK 13									
SEVERANCE TAX	Jul 24				(735.34)	0.00002773	0.00002773		(0.02)
Total FIELD CONDENSATE									0.65
FIELD FUEL									
ROYALTY INTEREST	Jun 24		134.49	2.51	337.90	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Jun 24				(25.34)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jul 24		672.90	2.28	1,536.28	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Jul 24				(115.22)	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.05
NATURAL GAS LIQUIDS									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		261.62	18.58	4,861.63	0.00002773	0.00002773		0.13
DECK 15									
SEVERANCE TAX	Jun 24				(181.05)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Jun 24				175.42	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jul 24		1,182.81	18.27	21,613.57	0.00002773	0.00002773		0.60
DECK 15									
SEVERANCE TAX	Jul 24				(749.19)	0.00002773	0.00002773		(0.02)
TAX REIMBURSEMENT PLANT PROD	Jul 24				725.88	0.00002773	0.00002773		0.02
Total NATURAL GAS LIQUIDS									0.73
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jun 24		1,243.07	2.10	2,605.03	0.00002773	0.00002773		0.07
DECK 14									
SEVERANCE TAX	Jun 24				(96.83)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jun 24				93.82	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jun 24		1,243.07	2.10	2,605.03	0.00002773	0.00002773		0.07
DECK 14									
SEVERANCE TAX	Jun 24				(96.83)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jun 24				93.82	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jun 24		(1,243.07)	2.10	(2,605.03)	0.00002773	0.00002773		(0.07)
DECK 14									
SEVERANCE TAX	Jun 24				96.83	0.00002773	0.00002773		0.01
TAX REIMBURSEMENT GAS	Jun 24				(93.82)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jul 24		6,121.97	1.93	11,803.06	0.00002773	0.00002773		0.33
DECK 14									
SEVERANCE TAX	Jul 24				(403.85)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				391.28	0.00002773	0.00002773		0.01
Total RESIDUE GAS FROM AN OIL WELL									0.39
Total Property									4.60

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	28.61	0.11	(1.15)		27.57

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082250900 Check Amount 28.82 Check Date July 11, 2024

Copyright Notice
© 2025 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Apr 24		3,165.97	87.38	264,656.10	0.00001272	0.00001272		3.52
	DECK 15									
	SEVERANCE TAX	Apr 24				(12,174.18)	0.00001272	0.00001272		(0.15)
	ROYALTY INTEREST	May 24		3,267.69	82.05	254,872.44	0.00001272	0.00001272		3.41
	DECK 15									
	SEVERANCE TAX	May 24				(11,724.13)	0.00001272	0.00001272		(0.15)
						Total CONDENSATE		6.63		
FIELD CONDENSATE										
	ROYALTY INTEREST	Apr 24		175.80	87.42	12,578.77	0.00001272	0.00001272		0.20
	DECK 15									
	SEVERANCE TAX	Apr 24				(566.91)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	May 24		178.44	81.96	11,770.05	0.00001272	0.00001272		0.19
	DECK 15									
	SEVERANCE TAX	May 24				(530.47)	0.00001272	0.00001272		0.00
						Total FIELD CONDENSATE		0.38		
FIELD FUEL										
	ROYALTY INTEREST	Apr 24		717.26	1.45	1,042.94	0.00001272	0.00001272		0.01
	DECK 16									
	SEVERANCE TAX	Apr 24				(40.64)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Apr 24				39.82	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	May 24		737.07	1.88	1,387.67	0.00001272	0.00001272		0.01
	DECK 16									
	SEVERANCE TAX	May 24				(54.12)	0.00001272	0.00001272		0.00
						Total FIELD FUEL		0.02		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:18 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Apr 24		1,164.98	19.60	22,835.20	0.00001272	0.00001272		0.29
	DECK 17									
	SEVERANCE TAX	Apr 24				(640.77)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				627.81	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	May 24		1,206.90	17.90	21,605.75	0.00001272	0.00001272		0.28
	DECK 17									
	SEVERANCE TAX	May 24				(405.84)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT PLANT PROD	May 24				397.63	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS										0.58
RESIDUE GAS FROM A GAS WELL										
	ROYALTY INTEREST	Apr 24		5,543.04	1.26	6,981.56	0.00001272	0.00001272		0.09
	DECK 16									
	SEVERANCE TAX	Apr 24				(40.42)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Apr 24				39.60	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	May 24		5,809.84	1.58	9,172.43	0.00001272	0.00001272		0.12
	DECK 16									
	SEVERANCE TAX	May 24				(119.25)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	May 24				116.84	0.00001272	0.00001272		0.00
Total RESIDUE GAS FROM A GAS WELL										0.21
Total Property										7.82
Property: 115387-000 TORTUGA B # 2H, State: TX, County: GONZALES										
CONDENSATE										
	ROYALTY INTEREST	Apr 24		2,739.24	87.38	228,984.03	0.00001677	0.00001677		4.01
	DECK 11									
	SEVERANCE TAX	Apr 24				(10,533.27)	0.00001677	0.00001677		(0.17)
	ROYALTY INTEREST	May 24		2,547.04	82.05	198,663.36	0.00001677	0.00001677		3.50
	DECK 11									
	SEVERANCE TAX	May 24				(9,138.51)	0.00001677	0.00001677		(0.15)
Total CONDENSATE										7.19
FIELD CONDENSATE										
	ROYALTY INTEREST	Apr 24		184.24	87.42	13,183.49	0.00001677	0.00001677		0.27
	DECK 11									
	SEVERANCE TAX	Apr 24				(592.63)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	May 24		164.83	81.96	10,871.66	0.00001677	0.00001677		0.23
	DECK 11									
	SEVERANCE TAX	May 24				(488.70)	0.00001677	0.00001677		(0.01)
Total FIELD CONDENSATE										0.48
FIELD FUEL										
	ROYALTY INTEREST	Apr 24		762.31	1.45	1,105.44	0.00001677	0.00001677		0.02
	DECK 12									
	SEVERANCE TAX	Apr 24				(46.38)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Apr 24				45.33	0.00001677	0.00001677		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:18 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

			Property Values				Owner Share					
Type			Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
ROYALTY INTEREST			May 24		690.68	1.88	1,300.33	0.00001677	0.00001677		0.02	
DECK 12												
SEVERANCE TAX			May 24				(54.61)	0.00001677	0.00001677		0.00	
								Total FIELD FUEL			0.04	
NATURAL GAS LIQUIDS	ROYALTY INTEREST			Apr 24		1,217.45	19.39	23,601.97	0.00001677	0.00001677		0.39
	DECK 13											
	SEVERANCE TAX			Apr 24				(709.57)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD			Apr 24				693.41	0.00001677	0.00001677		0.01
	ROYALTY INTEREST			May 24		1,113.10	17.72	19,727.88	0.00001677	0.00001677		0.33
	DECK 13											
	SEVERANCE TAX			May 24				(394.28)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD			May 24				385.30	0.00001677	0.00001677		0.01
								Total NATURAL GAS LIQUIDS			0.72	
RESIDUE GAS FROM A GAS WELL												
ROYALTY INTEREST			Apr 24		5,891.21	1.26	7,416.74	0.00001677	0.00001677		0.13	
DECK 12												
SEVERANCE TAX			Apr 24				(46.51)	0.00001677	0.00001677		0.00	
TAX REIMBURSEMENT GAS			Apr 24				45.45	0.00001677	0.00001677		0.00	
ROYALTY INTEREST			May 24		5,444.18	1.58	8,587.03	0.00001677	0.00001677		0.14	
DECK 12												
SEVERANCE TAX			May 24				(120.32)	0.00001677	0.00001677		0.00	
TAX REIMBURSEMENT GAS			May 24				117.58	0.00001677	0.00001677		0.01	
								Total RESIDUE GAS FROM A GAS WELL			0.28	
SKIM OIL												
ROYALTY INTEREST			Apr 24		2.00	83.59	167.19	0.00001676	0.00001676		0.01	
DECK S1												
SEVERANCE TAX			Apr 24				(7.53)	0.00001676	0.00001676		0.00	
								Total SKIM OIL			0.01	
								Total Property			8.72	
Property:			115388-000 TORTUGA C # 3H, State: TX, County: GONZALES									
CONDENSATE												
ROYALTY INTEREST			Apr 24		2,690.07	87.38	224,873.71	0.00001585	0.00001585		3.73	
DECK 11												
SEVERANCE TAX			Apr 24				(10,344.19)	0.00001585	0.00001585		(0.16)	
ROYALTY INTEREST			May 24		2,616.34	82.05	204,068.61	0.00001585	0.00001585		3.40	
DECK 11												
SEVERANCE TAX			May 24				(9,387.16)	0.00001585	0.00001585		(0.15)	
								Total CONDENSATE			6.82	
FIELD CONDENSATE												
ROYALTY INTEREST			Apr 24		187.32	87.42	13,404.07	0.00001585	0.00001585		0.26	
DECK 11												
SEVERANCE TAX			Apr 24				(602.91)	0.00001585	0.00001585		(0.01)	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:18 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

			Property Values				Owner Share			
	Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	May 24		161.91	81.96	10,678.66	0.00001585	0.00001585		0.21
	DECK 11									
	SEVERANCE TAX	May 24				(480.32)	0.00001585	0.00001585		(0.01)
FIELD FUEL							Total FIELD CONDENSATE			0.45
	ROYALTY INTEREST	Apr 24		776.79	1.45	1,125.37	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Apr 24				(48.34)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Apr 24				47.27	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	May 24		675.89	1.88	1,272.50	0.00001585	0.00001585		0.02
	DECK 12									
NATURAL GAS LIQUIDS	SEVERANCE TAX	May 24				(54.72)	0.00001585	0.00001585		0.00
							Total FIELD FUEL			0.04
	ROYALTY INTEREST	Apr 24		1,237.24	19.35	23,933.83	0.00001585	0.00001585		0.38
	DECK 13									
	SEVERANCE TAX	Apr 24				(735.98)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				719.65	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	May 24		1,093.76	17.76	19,420.54	0.00001585	0.00001585		0.31
RESIDUE GAS FROM A GAS WELL	DECK 13									
	SEVERANCE TAX	May 24				(398.27)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	May 24				389.43	0.00001585	0.00001585		0.01
							Total NATURAL GAS LIQUIDS			0.69
	ROYALTY INTEREST	Apr 24		6,003.15	1.26	7,556.51	0.00001585	0.00001585		0.12
	DECK 12									
	SEVERANCE TAX	Apr 24				(48.54)	0.00001585	0.00001585		0.00
SKIM OIL	TAX REIMBURSEMENT GAS	Apr 24				47.46	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	May 24		5,327.63	1.58	8,400.62	0.00001585	0.00001585		0.13
	DECK 12									
	SEVERANCE TAX	May 24				(120.34)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	May 24				117.67	0.00001585	0.00001585		0.00
							Total RESIDUE GAS FROM A GAS WELL			0.25
	ROYALTY INTEREST	Apr 24		3.00	83.58	250.78	0.00001585	0.00001585		0.01
DECK S1										
	SEVERANCE TAX	Apr 24				(11.30)	0.00001585	0.00001585		0.00
							Total SKIM OIL			0.01
							Total Property			8.26
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT										
CRUDE OIL	ROYALTY INTEREST	Apr 24		895.23	87.53	74,835.86	0.00002773	0.00002773		2.17
	DECK 13									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:18 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	TEXAS CLEAN UP FEE	Apr 24				(5.60)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Apr 24				(3,442.45)	0.00002773	0.00002773		(0.10)
	ROYALTY INTEREST	May 24		744.26	82.05	58,050.60	0.00002773	0.00002773		1.69
	DECK 13									
	TEXAS CLEAN UP FEE	May 24				(4.65)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	May 24				(2,670.33)	0.00002773	0.00002773		(0.08)
							Total CRUDE OIL			3.68
	ROYALTY INTEREST	Apr 24		21.14	87.42	1,512.02	0.00002773	0.00002773		0.05
	DECK 13									
	SEVERANCE TAX	Apr 24				(67.39)	0.00002773	0.00002773		0.00
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		26.03	81.96	1,717.05	0.00002773	0.00002773		0.06
	DECK 13									
	SEVERANCE TAX	May 24				(76.52)	0.00002773	0.00002773		0.00
							Total FIELD CONDENSATE			0.11
	ROYALTY INTEREST	Apr 24		162.58	18.51	3,009.37	0.00002773	0.00002773		0.08
	DECK 15									
	SEVERANCE TAX	Apr 24				(158.50)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 24				153.57	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	May 24		189.07	17.20	3,252.45	0.00002773	0.00002773		0.09
	DECK 15									
RESIDUE GAS FROM AN OIL WELL	SEVERANCE TAX	May 24				(112.15)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT PLANT PROD	May 24				108.66	0.00002773	0.00002773		0.00
							Total NATURAL GAS LIQUIDS			0.16
	ROYALTY INTEREST	Apr 24		769.15	1.25	964.13	0.00002773	0.00002773		0.03
	DECK 14									
	SEVERANCE TAX	Apr 24				(10.44)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT GAS	Apr 24				10.11	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	May 24		915.55	1.56	1,429.97	0.00002773	0.00002773		0.04
	DECK 14									
	SEVERANCE TAX	May 24				(34.99)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT GAS	May 24				33.90	0.00002773	0.00002773		0.00
							Total RESIDUE GAS FROM AN OIL WELL			0.07
							Total Property			4.02

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	29.97	0.07	(1.22)		28.82

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082218409 Check Amount 29.21 Check Date May 13, 2024

Copyright Notice
© 2025 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Feb 24		3,349.23	79.35	252,121.83	0.00001272	0.00001272		3.38
	DECK 15									
	SEVERANCE TAX	Feb 24				(11,597.60)	0.00001272	0.00001272		(0.15)
	ROYALTY INTEREST	Mar 24		3,101.00	83.47	246,065.44	0.00001272	0.00001272		3.29
	DECK 15									
	SEVERANCE TAX	Mar 24				(11,319.01)	0.00001272	0.00001272		(0.14)
						Total CONDENSATE		6.38		
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 24		211.63	79.32	13,382.94	0.00001272	0.00001272		0.21
	DECK 15									
	SEVERANCE TAX	Feb 24				(603.17)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Mar 24		217.47	83.33	14,637.93	0.00001272	0.00001272		0.23
	DECK 15									
	SEVERANCE TAX	Mar 24				(659.73)	0.00001272	0.00001272		(0.01)
						Total FIELD CONDENSATE		0.42		
FIELD FUEL										
	ROYALTY INTEREST	Feb 24		773.73	2.21	1,706.86	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Feb 24				(66.52)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Feb 24				65.17	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Mar 24		908.81	1.54	1,398.04	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Mar 24				(54.48)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Mar 24				53.38	0.00001272	0.00001272		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total FIELD FUEL			0.04
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Feb 24		(1,677.13)	20.25	(33,955.99)	0.00001272	0.00001272		(0.44)
	DECK 17									
	SEVERANCE TAX	Feb 24				934.54	0.00001272	0.00001272		0.02
	TAX REIMBURSEMENT PLANT PROD	Feb 24				(915.63)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Feb 24		1,677.13	20.25	33,955.99	0.00001272	0.00001272		0.44
	DECK 17									
	SEVERANCE TAX	Feb 24				(934.54)	0.00001272	0.00001272		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				915.63	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Feb 24		1,677.13	20.25	33,955.99	0.00001272	0.00001272		0.44
	DECK 17									
	SEVERANCE TAX	Feb 24				(934.54)	0.00001272	0.00001272		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				915.63	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Mar 24		1,527.32	18.90	28,870.24	0.00001272	0.00001272		0.37
	DECK 17									
	SEVERANCE TAX	Mar 24				(793.96)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Mar 24				777.90	0.00001272	0.00001272		0.01
							Total NATURAL GAS LIQUIDS			0.80
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Feb 24		8,137.97	1.93	15,719.29	0.00001272	0.00001272		0.20
	DECK 16									
	SEVERANCE TAX	Feb 24				(272.16)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Feb 24				266.65	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Mar 24		7,386.90	1.32	9,758.79	0.00001272	0.00001272		0.13
	DECK 16									
	SEVERANCE TAX	Mar 24				(71.55)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Mar 24				70.10	0.00001272	0.00001272		0.00
							Total RESIDUE GAS FROM A GAS WELL			0.34
							Total Property			7.98
Property: 115387-000		TORTUGA B # 2H, State: TX, County: GONZALES								
CONDENSATE	ROYALTY INTEREST	Feb 24		2,770.07	79.35	208,524.08	0.00001677	0.00001677		3.69
	DECK 11									
	SEVERANCE TAX	Feb 24				(9,592.11)	0.00001677	0.00001677		(0.16)
	ROYALTY INTEREST	Mar 24		2,793.53	83.47	221,667.58	0.00001677	0.00001677		3.91
	DECK 11									
	SEVERANCE TAX	Mar 24				(10,196.71)	0.00001677	0.00001677		(0.17)
							Total CONDENSATE			7.27
FIELD CONDENSATE	ROYALTY INTEREST	Feb 24		167.08	79.32	10,565.98	0.00001677	0.00001677		0.22
	DECK 11									
	SEVERANCE TAX	Feb 24				(474.97)	0.00001677	0.00001677		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL	ROYALTY INTEREST	Mar 24		192.18	83.33	12,936.28	0.00001677	0.00001677		0.27
	DECK 11									
	SEVERANCE TAX	Mar 24				(581.52)	0.00001677	0.00001677		(0.01)
							Total FIELD CONDENSATE			
										0.47
	ROYALTY INTEREST	Feb 24		609.11	2.20	1,340.06	0.00001677	0.00001677		0.02
	DECK 12									
	SEVERANCE TAX	Feb 24				(56.23)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Feb 24				54.95	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Mar 24		801.74	1.53	1,229.98	0.00001677	0.00001677		0.02
NATURAL GAS LIQUIDS	DECK 12									
	SEVERANCE TAX	Mar 24				(51.61)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Mar 24				50.43	0.00001677	0.00001677		0.01
							Total FIELD FUEL			
										0.05
	ROYALTY INTEREST	Feb 24		(1,324.87)	20.25	(26,823.38)	0.00001677	0.00001677		(0.45)
	DECK 13									
	SEVERANCE TAX	Feb 24				795.04	0.00001677	0.00001677		0.01
	TAX REIMBURSEMENT PLANT PROD	Feb 24				(776.93)	0.00001677	0.00001677		(0.02)
	ROYALTY INTEREST	Feb 24		1,324.87	20.25	26,823.38	0.00001677	0.00001677		0.45
	DECK 13									
	SEVERANCE TAX	Feb 24				(795.04)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				776.93	0.00001677	0.00001677		0.02
	ROYALTY INTEREST	Feb 24		1,324.87	20.25	26,823.38	0.00001677	0.00001677		0.45
	DECK 13									
	SEVERANCE TAX	Feb 24				(795.04)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				776.93	0.00001677	0.00001677		0.02
	ROYALTY INTEREST	Mar 24		1,350.27	18.89	25,504.96	0.00001677	0.00001677		0.43
	DECK 13									
	SEVERANCE TAX	Mar 24				(755.09)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Mar 24				737.89	0.00001677	0.00001677		0.01
							Total NATURAL GAS LIQUIDS			
										0.89
	ROYALTY INTEREST	Feb 24		6,406.52	1.93	12,359.98	0.00001677	0.00001677		0.21
	DECK 12									
	SEVERANCE TAX	Feb 24				(229.99)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT GAS	Feb 24				224.75	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Mar 24		6,516.57	1.32	8,604.65	0.00001677	0.00001677		0.14
	DECK 12									
	SEVERANCE TAX	Mar 24				(67.73)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Mar 24				66.19	0.00001677	0.00001677		0.00
							Total RESIDUE GAS FROM A GAS WELL			
										0.34
	ROYALTY INTEREST	Feb 24		2.00	75.27	150.56	0.00001676	0.00001676		0.01
	DECK S1									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Feb 24				(6.78)	0.00001676	0.00001676		0.00
								Total SKIM OIL		0.01
								Total Property		9.03
Property:	115388-000	TORTUGA C # 3H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Feb 24		2,841.94	79.35	213,934.28	0.00001585	0.00001585		3.57
	DECK 11									
	SEVERANCE TAX	Feb 24				(9,840.98)	0.00001585	0.00001585		(0.16)
	ROYALTY INTEREST	Mar 24		2,830.45	83.47	224,597.20	0.00001585	0.00001585		3.74
	DECK 11									
	SEVERANCE TAX	Mar 24				(10,331.47)	0.00001585	0.00001585		(0.16)
								Total CONDENSATE		6.99
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 24		169.43	79.32	10,714.20	0.00001585	0.00001585		0.21
	DECK 11									
	SEVERANCE TAX	Feb 24				(481.91)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Mar 24		188.55	83.33	12,691.66	0.00001585	0.00001585		0.25
	DECK 11									
	SEVERANCE TAX	Mar 24				(570.87)	0.00001585	0.00001585		(0.01)
								Total FIELD CONDENSATE		0.44
FIELD FUEL										
	ROYALTY INTEREST	Feb 24		616.98	2.20	1,356.08	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Feb 24				(58.26)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Feb 24				56.96	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Mar 24		784.87	1.53	1,202.94	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Mar 24				(51.68)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Mar 24				50.53	0.00001585	0.00001585		0.00
								Total FIELD FUEL		0.04
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 24		(1,343.75)	20.25	(27,206.44)	0.00001585	0.00001585		(0.43)
	DECK 13									
	SEVERANCE TAX	Feb 24				825.66	0.00001585	0.00001585		0.02
	TAX REIMBURSEMENT PLANT PROD	Feb 24				(807.34)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Feb 24		1,343.75	20.25	27,206.44	0.00001585	0.00001585		0.43
	DECK 13									
	SEVERANCE TAX	Feb 24				(825.66)	0.00001585	0.00001585		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				807.34	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Feb 24		1,343.75	20.25	27,206.44	0.00001585	0.00001585		0.43
	DECK 13									
	SEVERANCE TAX	Feb 24				(825.66)	0.00001585	0.00001585		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				807.34	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Mar 24		1,325.34	18.90	25,053.20	0.00001585	0.00001585		0.39

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Type	Production Date	Property Values				Owner Share		
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume
DECK 13										
		SEVERANCE TAX	Mar 24				(759.70)	0.00001585	0.00001585	(0.01)
		TAX REIMBURSEMENT PLANT PROD	Mar 24				742.84	0.00001585	0.00001585	0.01
							Total NATURAL GAS LIQUIDS			0.81
RESIDUE GAS FROM A GAS WELL										
		ROYALTY INTEREST	Feb 24		6,489.32	1.93	12,514.43	0.00001585	0.00001585	0.20
DECK 12										
		SEVERANCE TAX	Feb 24				(238.24)	0.00001585	0.00001585	(0.01)
		TAX REIMBURSEMENT GAS	Feb 24				232.95	0.00001585	0.00001585	0.00
		ROYALTY INTEREST	Mar 24		6,379.45	1.32	8,422.15	0.00001585	0.00001585	0.13
DECK 12										
		SEVERANCE TAX	Mar 24				(67.74)	0.00001585	0.00001585	0.00
		TAX REIMBURSEMENT GAS	Mar 24				66.24	0.00001585	0.00001585	0.01
							Total RESIDUE GAS FROM A GAS WELL			0.33
SKIM OIL										
		ROYALTY INTEREST	Mar 24		3.00	79.35	238.05	0.00001585	0.00001585	0.01
DECK S1										
		SEVERANCE TAX	Mar 24				(10.73)	0.00001585	0.00001585	0.00
							Total SKIM OIL			0.01
							Total Property			8.62
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT										
CRUDE OIL										
		ROYALTY INTEREST	Dec 20		0.00		0.00	0.00002773	0.00002773	0.00
DECK 13										
		SEVERANCE TAX	Dec 20				2,362.38	0.00002773	0.00002773	0.06
		ROYALTY INTEREST	Feb 24		713.23	79.50	53,690.21	0.00002773	0.00002773	1.57
DECK 13										
		TEXAS CLEAN UP FEE	Feb 24				(4.46)	0.00002773	0.00002773	0.00
		SEVERANCE TAX	Feb 24				(2,469.75)	0.00002773	0.00002773	(0.07)
		ROYALTY INTEREST	Mar 24		747.31	83.40	59,299.31	0.00002773	0.00002773	1.73
DECK 13										
		TEXAS CLEAN UP FEE	Mar 24				(4.67)	0.00002773	0.00002773	0.00
		SEVERANCE TAX	Mar 24				(2,727.77)	0.00002773	0.00002773	(0.08)
							Total CRUDE OIL			3.21
FIELD CONDENSATE										
		ROYALTY INTEREST	Feb 24		16.81	79.32	1,062.92	0.00002773	0.00002773	0.04
DECK 13										
		SEVERANCE TAX	Feb 24				(47.37)	0.00002773	0.00002773	0.00
		ROYALTY INTEREST	Mar 24		20.90	83.33	1,406.93	0.00002773	0.00002773	0.05
DECK 13										
		SEVERANCE TAX	Mar 24				(62.71)	0.00002773	0.00002773	0.00
							Total FIELD CONDENSATE			0.09
FIELD FUEL										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 24		69.89	2.14	149.24	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Feb 24				(11.17)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Feb 24				10.82	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Mar 24		101.61	1.49	151.30	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Mar 24				(11.32)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Mar 24				10.97	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.02
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 24		(155.69)	19.35	(3,012.77)	0.00002773	0.00002773		(0.09)
DECK 15									
SEVERANCE TAX	Feb 24				156.45	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 24				(151.58)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Feb 24		155.69	19.35	3,012.77	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Feb 24				(156.45)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 24				151.58	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Feb 24		155.69	19.35	3,012.77	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Feb 24				(156.45)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 24				151.58	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Mar 24		167.28	17.71	2,963.16	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Mar 24				(151.96)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Mar 24				147.23	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS									0.19
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 24		735.05	1.90	1,399.72	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Feb 24				(45.59)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Feb 24				44.17	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Mar 24		825.88	1.31	1,084.36	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Mar 24				(15.02)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Mar 24				14.55	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Mar 24		4.41	1.65	7.30	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Mar 24				(0.55)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Mar 24				0.53	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.07
Total Property									3.58

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number	0082218409	Owner	Operator EOG RESOURCES INC.		
--------------	------------	-------	-----------------------------	--	--

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	30.30	0.11	(1.20)		29.21

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082186381 Check Amount 31.73 Check Date March 12, 2024

Copyright Notice
© 2025 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Dec 23		3,763.03	74.33	264,771.49	0.00001272	0.00001272		3.56
	DECK 15									
	SEVERANCE TAX	Dec 23				(12,179.49)	0.00001272	0.00001272		(0.16)
	ROYALTY INTEREST	Jan 24		3,816.57	75.94	275,378.04	0.00001272	0.00001272		3.69
	DECK 15									
	SEVERANCE TAX	Jan 24				(12,667.39)	0.00001272	0.00001272		(0.16)
						Total CONDENSATE				6.93
FIELD CONDENSATE										
	ROYALTY INTEREST	Dec 23		253.78	74.04	14,800.71	0.00001272	0.00001272		0.24
	DECK 15									
	SEVERANCE TAX	Dec 23				(667.06)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Jan 24		188.33	75.85	11,321.03	0.00001272	0.00001272		0.18
	DECK 15									
	SEVERANCE TAX	Jan 24				(510.23)	0.00001272	0.00001272		(0.01)
						Total FIELD CONDENSATE				0.40
FIELD FUEL										
	ROYALTY INTEREST	Dec 23		907.53	2.56	2,325.67	0.00001272	0.00001272		0.03
	DECK 16									
	SEVERANCE TAX	Dec 23				(90.63)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Dec 23				88.80	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jan 24		724.96	2.98	2,160.13	0.00001272	0.00001272		0.03
	DECK 16									
	SEVERANCE TAX	Jan 24				(84.18)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Jan 24				82.48	0.00001272	0.00001272		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total FIELD FUEL			0.06
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23		1,922.84	17.21	33,081.69	0.00001272	0.00001272		0.42
	DECK 17									
	SEVERANCE TAX	Dec 23				(844.20)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				827.12	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Jan 24		1,546.82	18.96	29,323.43	0.00001272	0.00001272		0.37
	DECK 17									
	SEVERANCE TAX	Jan 24				(779.96)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24				764.18	0.00001272	0.00001272		0.01
							Total NATURAL GAS LIQUIDS			0.79
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Dec 23		9,374.20	2.23	20,911.44	0.00001272	0.00001272		0.26
	DECK 16									
	SEVERANCE TAX	Dec 23				(425.57)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Dec 23				416.96	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Jan 24		7,873.22	2.59	20,375.02	0.00001272	0.00001272		0.26
	DECK 16									
	SEVERANCE TAX	Jan 24				(466.21)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Jan 24				456.78	0.00001272	0.00001272		0.00
							Total RESIDUE GAS FROM A GAS WELL			0.53
SKIM OIL	ROYALTY INTEREST	Jan 24		3.00	72.14	216.46	0.00001272	0.00001272		0.01
	DECK S1									
	SEVERANCE TAX	Jan 24				(9.78)	0.00001272	0.00001272		0.00
							Total SKIM OIL			0.01
							Total Property			8.72
Property:		115387-000	TORTUGA B # 2H, State: TX, County: GONZALES							
CONDENSATE	ROYALTY INTEREST	Dec 23		3,169.49	74.33	223,009.28	0.00001677	0.00001677		3.95
	DECK 11									
	SEVERANCE TAX	Dec 23				(10,258.43)	0.00001677	0.00001677		(0.17)
	ROYALTY INTEREST	Jan 24		3,384.33	75.94	244,190.51	0.00001677	0.00001677		4.31
	DECK 11									
	SEVERANCE TAX	Jan 24				(11,232.76)	0.00001677	0.00001677		(0.19)
							Total CONDENSATE			7.90
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23		212.28	74.04	12,380.28	0.00001677	0.00001677		0.26
	DECK 11									
	SEVERANCE TAX	Dec 23				(556.52)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	Jan 24		166.15	75.85	9,987.82	0.00001677	0.00001677		0.21
	DECK 11									
	SEVERANCE TAX	Jan 24				(448.98)	0.00001677	0.00001677		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share		
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume
FIELD FUEL							Total FIELD CONDENSATE		0.45
	ROYALTY INTEREST	Dec 23		758.83	2.56	1,939.33	0.00001677	0.00001677	0.03
	DECK 12								
	SEVERANCE TAX	Dec 23				(81.37)	0.00001677	0.00001677	0.00
	TAX REIMBURSEMENT GAS	Dec 23				79.52	0.00001677	0.00001677	0.00
	ROYALTY INTEREST	Jan 24		639.40	2.97	1,900.03	0.00001677	0.00001677	0.03
	DECK 12								
	SEVERANCE TAX	Jan 24				(79.72)	0.00001677	0.00001677	0.00
	TAX REIMBURSEMENT GAS	Jan 24				77.91	0.00001677	0.00001677	0.00
NATURAL GAS LIQUIDS							Total FIELD FUEL		0.06
	ROYALTY INTEREST	Dec 23		1,608.44	17.18	27,629.68	0.00001677	0.00001677	0.46
	DECK 13								
	SEVERANCE TAX	Dec 23				(758.57)	0.00001677	0.00001677	(0.01)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				741.29	0.00001677	0.00001677	0.01
	ROYALTY INTEREST	Jan 24		1,364.74	18.93	25,829.11	0.00001677	0.00001677	0.43
	DECK 13								
	SEVERANCE TAX	Jan 24				(739.19)	0.00001677	0.00001677	(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24				722.35	0.00001677	0.00001677	0.01
RESIDUE GAS FROM A GAS WELL							Total NATURAL GAS LIQUIDS		0.89
	ROYALTY INTEREST	Dec 23		7,838.22	2.23	17,460.30	0.00001677	0.00001677	0.29
	DECK 12								
	SEVERANCE TAX	Dec 23				(382.10)	0.00001677	0.00001677	(0.01)
	TAX REIMBURSEMENT GAS	Dec 23				373.40	0.00001677	0.00001677	0.00
	ROYALTY INTEREST	Jan 24		6,944.02	2.58	17,941.75	0.00001677	0.00001677	0.30
	DECK 12								
	SEVERANCE TAX	Jan 24				(441.53)	0.00001677	0.00001677	(0.01)
	TAX REIMBURSEMENT GAS	Jan 24				431.47	0.00001677	0.00001677	0.01
	ROYALTY INTEREST	Dec 23		38.66	2.98	115.38	0.00001677	0.00001677	0.01
	DECK 13								
	SEVERANCE TAX	Dec 23				(4.84)	0.00001677	0.00001677	0.00
	TAX REIMBURSEMENT GAS	Dec 23				4.73	0.00001677	0.00001677	0.00
	ROYALTY INTEREST	Jan 24		53.43	3.43	183.54	0.00001677	0.00001677	0.01
	DECK 13								
	SEVERANCE TAX	Jan 24				(7.70)	0.00001677	0.00001677	0.00
	TAX REIMBURSEMENT GAS	Jan 24				7.53	0.00001677	0.00001677	0.00
Total RESIDUE GAS FROM A GAS WELL									0.60
Total Property									9.90

Property:115388-000TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE	ROYALTY INTEREST	Dec 23	3,300.51	74.33	232,228.01	0.00001585	0.00001585		3.89
------------	------------------	--------	----------	-------	------------	------------	------------	--	------

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
FIELD CONDENSATE	DECK 11										
	SEVERANCE TAX	Dec 23				(10,682.49)	0.00001585	0.00001585		(0.17)	
	ROYALTY INTEREST	Jan 24		3,321.45	75.94	239,653.51	0.00001585	0.00001585		4.00	
	DECK 11										
	SEVERANCE TAX	Jan 24				(11,024.06)	0.00001585	0.00001585		(0.17)	
	Total FIELD CONDENSATE									7.55	
	ROYALTY INTEREST	Dec 23		199.44	74.04	11,631.36	0.00001585	0.00001585		0.23	
	DECK 11										
	SEVERANCE TAX	Dec 23				(523.17)	0.00001585	0.00001585		(0.01)	
	ROYALTY INTEREST	Jan 24		155.52	75.85	9,348.63	0.00001585	0.00001585		0.19	
	DECK 11										
	SEVERANCE TAX	Jan 24				(420.50)	0.00001585	0.00001585		(0.01)	
	Total FIELD CONDENSATE									0.40	
	FIELD FUEL	ROYALTY INTEREST	Dec 23		708.31	2.55	1,808.49	0.00001585	0.00001585		0.03
DECK 12											
SEVERANCE TAX		Dec 23				(77.69)	0.00001585	0.00001585		0.00	
TAX REIMBURSEMENT GAS		Dec 23				75.97	0.00001585	0.00001585		0.00	
ROYALTY INTEREST		Jan 24		597.51	2.97	1,773.83	0.00001585	0.00001585		0.03	
DECK 12											
SEVERANCE TAX		Jan 24				(76.20)	0.00001585	0.00001585		0.00	
TAX REIMBURSEMENT GAS		Jan 24				74.51	0.00001585	0.00001585		0.00	
Total FIELD FUEL									0.06		
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Dec 23		1,511.90	17.23	26,056.37	0.00001585	0.00001585		0.41
		DECK 13									
		SEVERANCE TAX	Dec 23				(734.04)	0.00001585	0.00001585		(0.01)
		TAX REIMBURSEMENT PLANT PROD	Dec 23				717.75	0.00001585	0.00001585		0.01
		ROYALTY INTEREST	Jan 24		1,277.83	18.94	24,195.66	0.00001585	0.00001585		0.38
	DECK 13										
	SEVERANCE TAX	Jan 24				(709.18)	0.00001585	0.00001585		(0.01)	
	TAX REIMBURSEMENT PLANT PROD	Jan 24				693.44	0.00001585	0.00001585		0.02	
	Total NATURAL GAS LIQUIDS									0.80	
	RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Dec 23		7,316.43	2.23	16,290.00	0.00001585	0.00001585		0.26
		DECK 12									
		SEVERANCE TAX	Dec 23				(364.60)	0.00001585	0.00001585		(0.01)
		TAX REIMBURSEMENT GAS	Dec 23				356.51	0.00001585	0.00001585		0.01
		ROYALTY INTEREST	Jan 24		6,489.04	2.58	16,756.75	0.00001585	0.00001585		0.26
DECK 12											
SEVERANCE TAX		Jan 24				(421.97)	0.00001585	0.00001585		(0.01)	
TAX REIMBURSEMENT GAS		Jan 24				412.61	0.00001585	0.00001585		0.01	
Total RESIDUE GAS FROM A GAS WELL									0.52		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL	ROYALTY INTEREST	Dec 23	3.00	70.35	211.08	0.00001585	0.00001585		0.01
	DECK S1								
	SEVERANCE TAX	Dec 23			(9.52)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Jan 24	3.00	72.14	216.46	0.00001585	0.00001585		0.01
	DECK S1								
	SEVERANCE TAX	Jan 24			(9.76)	0.00001585	0.00001585		0.00
Total SKIM OIL									0.02
Total Property									9.35
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT									
CRUDE OIL	ROYALTY INTEREST	Dec 23	840.94	74.33	59,169.59	0.00002773	0.00002773		1.73
	DECK 13								
	TEXAS CLEAN UP FEE	Dec 23			(5.26)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Dec 23			(2,721.80)	0.00002773	0.00002773		(0.07)
	ROYALTY INTEREST	Jan 24	891.26	75.97	64,307.33	0.00002773	0.00002773		1.88
	DECK 13								
	TEXAS CLEAN UP FEE	Jan 24			(5.57)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Jan 24			(2,958.13)	0.00002773	0.00002773		(0.08)
Total CRUDE OIL									3.46
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23	16.96	74.04	989.46	0.00002773	0.00002773		0.03
	DECK 13								
	SEVERANCE TAX	Dec 23			(44.10)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Jan 24	15.41	75.85	926.37	0.00002773	0.00002773		0.03
	DECK 13								
	SEVERANCE TAX	Jan 24			(41.28)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE									0.06
FIELD FUEL	ROYALTY INTEREST	Jan 24	65.83	2.88	189.88	0.00002773	0.00002773		0.01
	DECK 14								
	SEVERANCE TAX	Jan 24			(14.21)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT GAS	Jan 24			13.77	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.01
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23	151.22	16.58	2,507.50	0.00002773	0.00002773		0.07
	DECK 15								
	SEVERANCE TAX	Dec 23			(120.84)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Dec 23			117.08	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Jan 24	148.04	18.43	2,728.73	0.00002773	0.00002773		0.07
	DECK 15								
	SEVERANCE TAX	Jan 24			(138.05)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24			133.75	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS									0.13

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:19 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 23		707.93	2.19	1,552.95	0.00002773	0.00002773		0.05
DECK 14									
SEVERANCE TAX	Dec 23				(59.58)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Dec 23				57.73	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jan 24		714.93	2.54	1,815.61	0.00002773	0.00002773		0.05
DECK 14									
SEVERANCE TAX	Jan 24				(78.47)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Jan 24				76.03	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.10
Total Property									3.76

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	32.96	0.11	(1.34)		31.73

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082155864 Check Amount 38.35 Check Date January 12, 2024

Copyright Notice
© 2025 Enverus. All rights reserved. Unauthorized use prohibited.
Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

Check Comment


2024-01-09 3:22:23 PM - From EOG RESOURCES, INC. (Service Account) to Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner.The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions,the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources , Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES							
CONDENSATE									
ROYALTY INTEREST	Oct 23		4,327.86	88.32	366,494.09	0.00001272	0.00001272		4.86
DECK 15									
SEVERANCE TAX	Oct 23				(16,858.73)	0.00001272	0.00001272		(0.21)
ROYALTY INTEREST	Nov 23		3,943.82	80.97	303,986.10	0.00001272	0.00001272		4.06
DECK 15									
SEVERANCE TAX	Nov 23				(13,983.36)	0.00001272	0.00001272		(0.18)
						Total CONDENSATE		8.53	
FIELD CONDENSATE									
ROYALTY INTEREST	Oct 23		364.58	88.13	26,483.63	0.00001272	0.00001272		0.41
DECK 15									
SEVERANCE TAX	Oct 23				(1,193.60)	0.00001272	0.00001272		(0.02)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		259.97	80.67	16,908.76	0.00001272	0.00001272		0.27
DECK 15									
SEVERANCE TAX	Nov 23				(762.07)	0.00001272	0.00001272		(0.01)
Total FIELD CONDENSATE									0.65
FIELD FUEL									
ROYALTY INTEREST	Oct 23		1,172.52	2.78	3,255.29	0.00001272	0.00001272		0.04
DECK 16									
SEVERANCE TAX	Oct 23				(126.86)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Oct 23				124.29	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Nov 23		988.77	2.85	2,813.97	0.00001272	0.00001272		0.04
DECK 16									
SEVERANCE TAX	Nov 23				(109.66)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Nov 23				107.44	0.00001272	0.00001272		0.00
Total FIELD FUEL									0.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Oct 23		2,102.59	18.35	38,589.43	0.00001272	0.00001272		0.49
DECK 17									
SEVERANCE TAX	Oct 23				(1,016.99)	0.00001272	0.00001272		(0.02)
TAX REIMBURSEMENT PLANT PROD	Oct 23				996.42	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Nov 23		1,971.65	17.04	33,605.10	0.00001272	0.00001272		0.43
DECK 17									
SEVERANCE TAX	Nov 23				(852.09)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				834.85	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Nov 23		(1,968.38)	17.07	(33,604.62)	0.00001272	0.00001272		(0.43)
DECK 17									
SEVERANCE TAX	Nov 23				852.58	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(835.33)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	Nov 23		1,968.38	17.07	33,604.62	0.00001272	0.00001272		0.43
DECK 17									
SEVERANCE TAX	Nov 23				(852.58)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				835.33	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS									0.91
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Oct 23		10,303.30	2.35	24,213.21	0.00001272	0.00001272		0.31
DECK 16									
SEVERANCE TAX	Oct 23				(517.79)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Oct 23				507.31	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Nov 23		9,645.79	2.43	23,450.87	0.00001272	0.00001272		0.30
DECK 16									
SEVERANCE TAX	Nov 23				(513.74)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				503.35	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Nov 23		(9,666.87)	2.43	(23,502.03)	0.00001272	0.00001272		(0.30)
DECK 16									
SEVERANCE TAX	Nov 23				514.99	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT GAS	Nov 23				(504.57)	0.00001272	0.00001272		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL	ROYALTY INTEREST	Nov 23		9,666.87	2.43	23,502.03	0.00001272	0.00001272		0.30
	DECK 16									
	SEVERANCE TAX	Nov 23				(514.99)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT GAS	Nov 23				504.57	0.00001272	0.00001272		0.01
	Total RESIDUE GAS FROM A GAS WELL									0.61
	ROYALTY INTEREST	Oct 23		4.00	84.67	338.73	0.00001272	0.00001272		0.01
	DECK S1									
	SEVERANCE TAX	Oct 23				(15.30)	0.00001272	0.00001272		0.00
	Total SKIM OIL									0.01
	Total Property									10.79
Property: 115387-000 TORTUGA B # 2H, State: TX, County: GONZALES										
CONDENSATE										
ROYALTY INTEREST	Oct 23		3,563.72	88.32	301,784.79	0.00001677	0.00001677		5.28	
DECK 11										
SEVERANCE TAX	Oct 23				(13,882.10)	0.00001677	0.00001677		(0.23)	
ROYALTY INTEREST	Nov 23		3,278.62	80.97	252,713.08	0.00001677	0.00001677		4.45	
DECK 11										
SEVERANCE TAX	Nov 23				(11,624.80)	0.00001677	0.00001677		(0.19)	
Total CONDENSATE									9.31	
FIELD CONDENSATE										
ROYALTY INTEREST	Oct 23		303.41	88.13	22,040.48	0.00001677	0.00001677		0.45	
DECK 11										
SEVERANCE TAX	Oct 23				(990.77)	0.00001677	0.00001677		(0.01)	
ROYALTY INTEREST	Nov 23		212.58	80.67	13,826.56	0.00001677	0.00001677		0.29	
DECK 11										
SEVERANCE TAX	Nov 23				(621.53)	0.00001677	0.00001677		(0.01)	
Total FIELD CONDENSATE									0.72	
FIELD FUEL										
ROYALTY INTEREST	Oct 23		976.39	2.77	2,703.43	0.00001677	0.00001677		0.04	
DECK 12										
SEVERANCE TAX	Oct 23				(113.44)	0.00001677	0.00001677		0.00	
TAX REIMBURSEMENT GAS	Oct 23				110.85	0.00001677	0.00001677		0.01	
ROYALTY INTEREST	Nov 23		807.78	2.84	2,292.66	0.00001677	0.00001677		0.04	
DECK 12										
SEVERANCE TAX	Nov 23				(96.20)	0.00001677	0.00001677		0.00	
TAX REIMBURSEMENT GAS	Nov 23				94.01	0.00001677	0.00001677		0.01	
Total FIELD FUEL									0.10	
NATURAL GAS LIQUIDS										
ROYALTY INTEREST	Oct 23		1,749.37	18.32	32,039.12	0.00001677	0.00001677		0.54	
DECK 13										
SEVERANCE TAX	Oct 23				(908.19)	0.00001677	0.00001677		(0.02)	
TAX REIMBURSEMENT PLANT PROD	Oct 23				887.51	0.00001677	0.00001677		0.02	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		1,612.41	17.02	27,446.09	0.00001677	0.00001677		0.46
DECK 13									
SEVERANCE TAX	Nov 23				(748.85)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				731.79	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Nov 23		(1,609.71)	17.05	(27,445.65)	0.00001677	0.00001677		(0.46)
DECK 13									
SEVERANCE TAX	Nov 23				749.29	0.00001677	0.00001677		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(732.22)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Nov 23		1,609.71	17.05	27,445.65	0.00001677	0.00001677		0.46
DECK 13									
SEVERANCE TAX	Nov 23				(749.29)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				732.22	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									1.00
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Oct 23		8,579.86	2.35	20,133.01	0.00001677	0.00001677		0.34
DECK 12									
SEVERANCE TAX	Oct 23				(463.04)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Oct 23				452.49	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Nov 23		7,880.07	2.43	19,128.90	0.00001677	0.00001677		0.32
DECK 12									
SEVERANCE TAX	Nov 23				(450.65)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				440.39	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Nov 23		(7,897.44)	2.43	(19,170.94)	0.00001677	0.00001677		(0.32)
DECK 12									
SEVERANCE TAX	Nov 23				451.76	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 23				(441.47)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Nov 23		7,897.44	2.43	19,170.94	0.00001677	0.00001677		0.32
DECK 12									
SEVERANCE TAX	Nov 23				(451.76)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 23				441.47	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Nov 23		53.40	3.26	173.90	0.00001677	0.00001677		0.01
DECK 13									
SEVERANCE TAX	Nov 23				(7.30)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 23				7.13	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL									0.67
Total Property									11.80

Property:115388-000TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE									
ROYALTY INTEREST	Oct 23		3,632.62	88.32	307,619.42	0.00001585	0.00001585		5.09
DECK 11									
SEVERANCE TAX	Oct 23				(14,150.49)	0.00001585	0.00001585		(0.22)
ROYALTY INTEREST	Nov 23		3,357.38	80.97	258,783.83	0.00001585	0.00001585		4.31
DECK 11									

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 23				(11,904.06)	0.00001585	0.00001585		(0.19)
					Total CONDENSATE				8.99
FIELD CONDENSATE									
ROYALTY INTEREST	Oct 23		279.27	88.13	20,287.14	0.00001585	0.00001585		0.39
DECK 11									
SEVERANCE TAX	Oct 23				(912.49)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST	Nov 23		198.82	80.67	12,931.52	0.00001585	0.00001585		0.25
DECK 11									
SEVERANCE TAX	Nov 23				(581.65)	0.00001585	0.00001585		(0.01)
					Total FIELD CONDENSATE				0.62
FIELD FUEL									
ROYALTY INTEREST	Oct 23		894.76	2.77	2,475.03	0.00001585	0.00001585		0.04
DECK 12									
SEVERANCE TAX	Oct 23				(106.32)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Oct 23				103.97	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Nov 23		751.78	2.84	2,131.65	0.00001585	0.00001585		0.03
DECK 12									
SEVERANCE TAX	Nov 23				(91.57)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				89.54	0.00001585	0.00001585		0.00
					Total FIELD FUEL				0.06
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Oct 23		1,613.32	18.34	29,587.83	0.00001585	0.00001585		0.47
DECK 13									
SEVERANCE TAX	Oct 23				(859.61)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 23				840.54	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Nov 23		1,508.83	17.05	25,728.84	0.00001585	0.00001585		0.41
DECK 13									
SEVERANCE TAX	Nov 23				(719.70)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				703.73	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Nov 23		(1,506.13)	17.08	(25,728.41)	0.00001585	0.00001585		(0.41)
DECK 13									
SEVERANCE TAX	Nov 23				720.14	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(704.16)	0.00001585	0.00001585		(0.02)
ROYALTY INTEREST	Nov 23		1,506.13	17.08	25,728.41	0.00001585	0.00001585		0.41
DECK 13									
SEVERANCE TAX	Nov 23				(720.14)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				704.16	0.00001585	0.00001585		0.02
					Total NATURAL GAS LIQUIDS				0.88
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Oct 23		7,862.56	2.35	18,440.31	0.00001585	0.00001585		0.29
DECK 12									
SEVERANCE TAX	Oct 23				(433.83)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Oct 23				424.20	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Nov 23		7,333.03	2.43	17,791.50	0.00001585	0.00001585		0.28
DECK 12									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Nov 23				(428.78)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS		Nov 23				419.27	0.00001585	0.00001585		0.01
ROYALTY INTEREST		Nov 23		(7,349.88)	2.43	(17,832.25)	0.00001585	0.00001585		(0.28)
DECK 12										
SEVERANCE TAX		Nov 23				429.88	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT GAS		Nov 23				(420.34)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST		Nov 23		7,349.88	2.43	17,832.25	0.00001585	0.00001585		0.28
DECK 12										
SEVERANCE TAX		Nov 23				(429.88)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS		Nov 23				420.34	0.00001585	0.00001585		0.01
Total RESIDUE GAS FROM A GAS WELL										0.59
SKIM OIL										
ROYALTY INTEREST		Oct 23		3.00	84.67	254.05	0.00001585	0.00001585		0.01
DECK S1										
SEVERANCE TAX		Oct 23				(11.45)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST		Nov 23		3.00	77.08	231.24	0.00001585	0.00001585		0.01
DECK S1										
SEVERANCE TAX		Nov 23				(10.42)	0.00001585	0.00001585		0.00
Total SKIM OIL										0.01
Total Property										11.15
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT										
CRUDE OIL										
ROYALTY INTEREST		Oct 23		988.13	88.32	83,677.34	0.00002773	0.00002773		2.42
DECK 13										
TEXAS CLEAN UP FEE		Oct 23				(6.17)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Oct 23				(3,849.16)	0.00002773	0.00002773		(0.11)
ROYALTY INTEREST		Nov 23		840.58	80.97	64,791.15	0.00002773	0.00002773		1.89
DECK 13										
TEXAS CLEAN UP FEE		Nov 23				(5.26)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Nov 23				(2,980.39)	0.00002773	0.00002773		(0.09)
Total CRUDE OIL										4.11
FIELD CONDENSATE										
ROYALTY INTEREST		Oct 23		38.68	88.13	2,809.83	0.00002773	0.00002773		0.09
DECK 13										
SEVERANCE TAX		Oct 23				(125.24)	0.00002773	0.00002773		0.00
ROYALTY INTEREST		Nov 23		27.52	80.67	1,790.03	0.00002773	0.00002773		0.06
DECK 13										
SEVERANCE TAX		Nov 23				(79.78)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE										0.15
FIELD FUEL										
ROYALTY INTEREST		Oct 23		136.55	2.69	366.97	0.00002773	0.00002773		0.01
DECK 14										
SEVERANCE TAX		Oct 23				(27.46)	0.00002773	0.00002773		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Oct 23				26.60	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.01
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Oct 23		233.96	17.56	4,109.26	0.00002773	0.00002773		0.11
DECK 15									
SEVERANCE TAX	Oct 23				(202.80)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 23				196.49	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Nov 23		184.85	17.56	3,245.23	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Nov 23				(161.35)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				156.33	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Nov 23		(184.01)	17.64	(3,244.99)	0.00002773	0.00002773		(0.09)
DECK 15									
SEVERANCE TAX	Nov 23				161.60	0.00002773	0.00002773		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(156.57)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Nov 23		184.01	17.64	3,244.99	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Nov 23				(161.60)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				156.57	0.00002773	0.00002773		0.01
Total NATURAL GAS LIQUIDS									0.19
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Oct 23		1,199.87	2.31	2,769.92	0.00002773	0.00002773		0.08
DECK 14									
SEVERANCE TAX	Oct 23				(112.41)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Oct 23				108.91	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Nov 23		832.39	2.39	1,987.79	0.00002773	0.00002773		0.06
DECK 14									
SEVERANCE TAX	Nov 23				(81.91)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				79.36	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Nov 23		(836.26)	2.39	(1,996.97)	0.00002773	0.00002773		(0.06)
DECK 14									
SEVERANCE TAX	Nov 23				82.35	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 23				(79.79)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Nov 23		836.26	2.39	1,996.97	0.00002773	0.00002773		0.06
DECK 14									
SEVERANCE TAX	Nov 23				(82.35)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 23				79.79	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.14
SKIM OIL									
ROYALTY INTEREST	Nov 23		1.00	77.07	77.08	0.00002773	0.00002773		0.01
DECK S1									
SEVERANCE TAX	Nov 23				(3.44)	0.00002773	0.00002773		0.00
Total SKIM OIL									0.01
Total Property									4.61

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	39.84	0.16	(1.65)		38.35



Production





TORTUGA A 1H

Lease #: 4201292373

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34391 { Survey: BATEMAN, S · Abstract: 1 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	35
		Oil		Gas		
First Prod Date		2021-11-01		2021-11-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		92.45		321.29		
MoM Change		-247		-1005		
YoY Change		-31389		-138634		
Cumulative		364628		1374574		

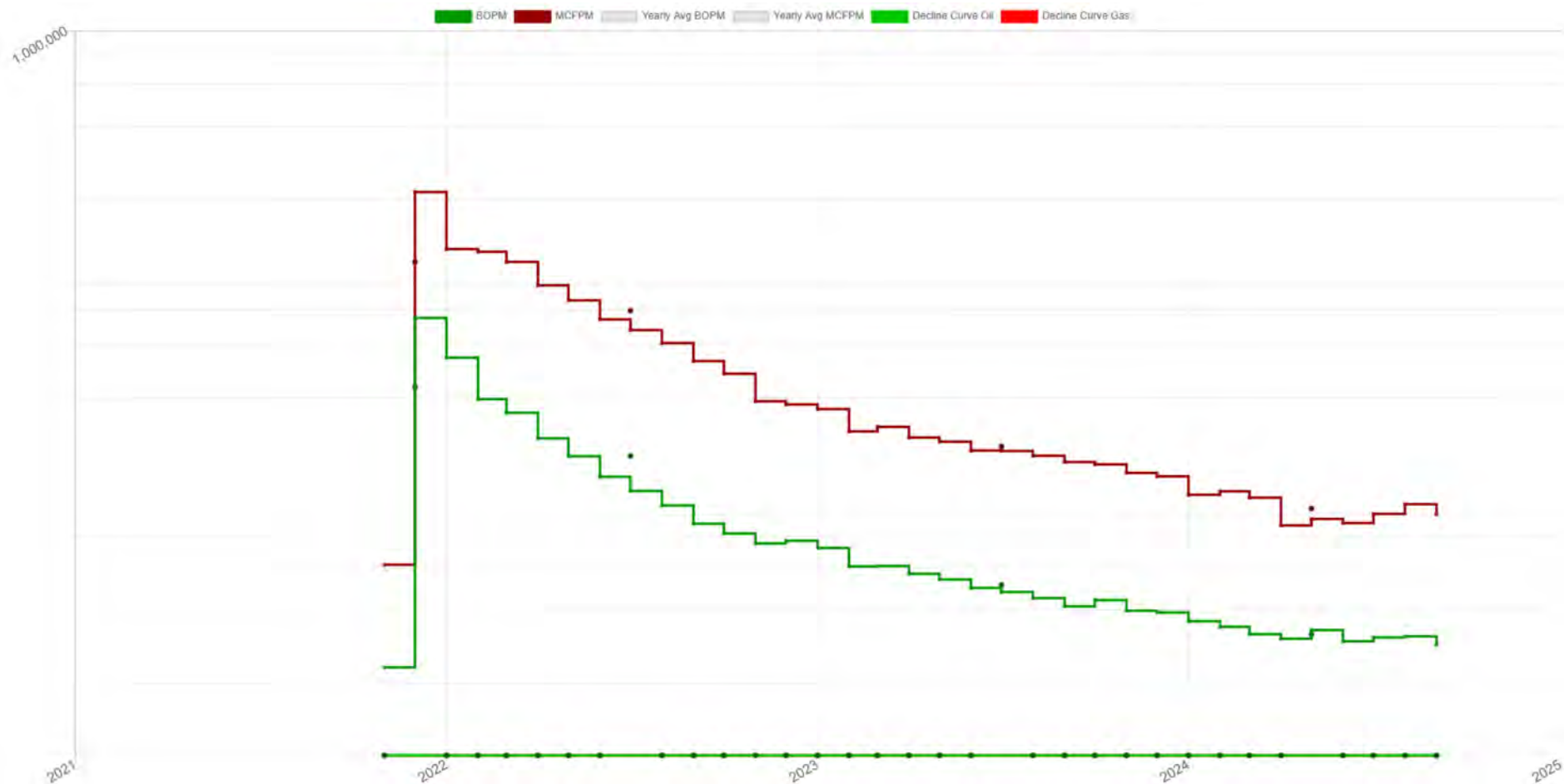
Production Snapshot

Month	BOPM	MCFCPM
10-2023	4390	16019
11-2023	3971	14774
12-2023	3908	14276
01-2024	3591	11983
02-2024	3405	12396
03-2024	3173	11666
04-2024	3040	8951
05-2024	3305	9514
06-2024	2964	9162
07-2024	3079	9986
08-2024	3113	10965
09-2024	2866	9960
Average	3400	11638

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	33480	110378
2022	17352	69285
2023	5076	18985
2024	3171	10509

TORTUGAA 1H - Production Plot





TORTUGAA 1H

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
TORTUGAA 1H	4217734391		EOG RESOURCES INC.			O&G	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: BATEMAN, S · Abstract: 1			15821	1328	NW NE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2021-11-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
216		12468					
Prod Csg	csg 1: 13 3/8" @ 1250' w/ 896 sx cmt toc @ 0 csg 2: 9 5/8" @ 8806' w/ 1747 sx cmt toc @ 0 csg 3: 6" @ 22166' w/ 2531 sx cmt toc @ 8755 tbg 1: 2 7/8" @ 11472' pkr @ 11452"						



TORTUGA B 2H

Lease #: 4201292374

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34392 { Survey: BATEMAN, S · Abstract: 1 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	35
		Oil		Gas		
First Prod Date		2021-11-01		2021-11-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		72.48		316.94		
MoM Change		-232		-610		
YoY Change		-26616		-98085		
Cumulative		330610		1210875		

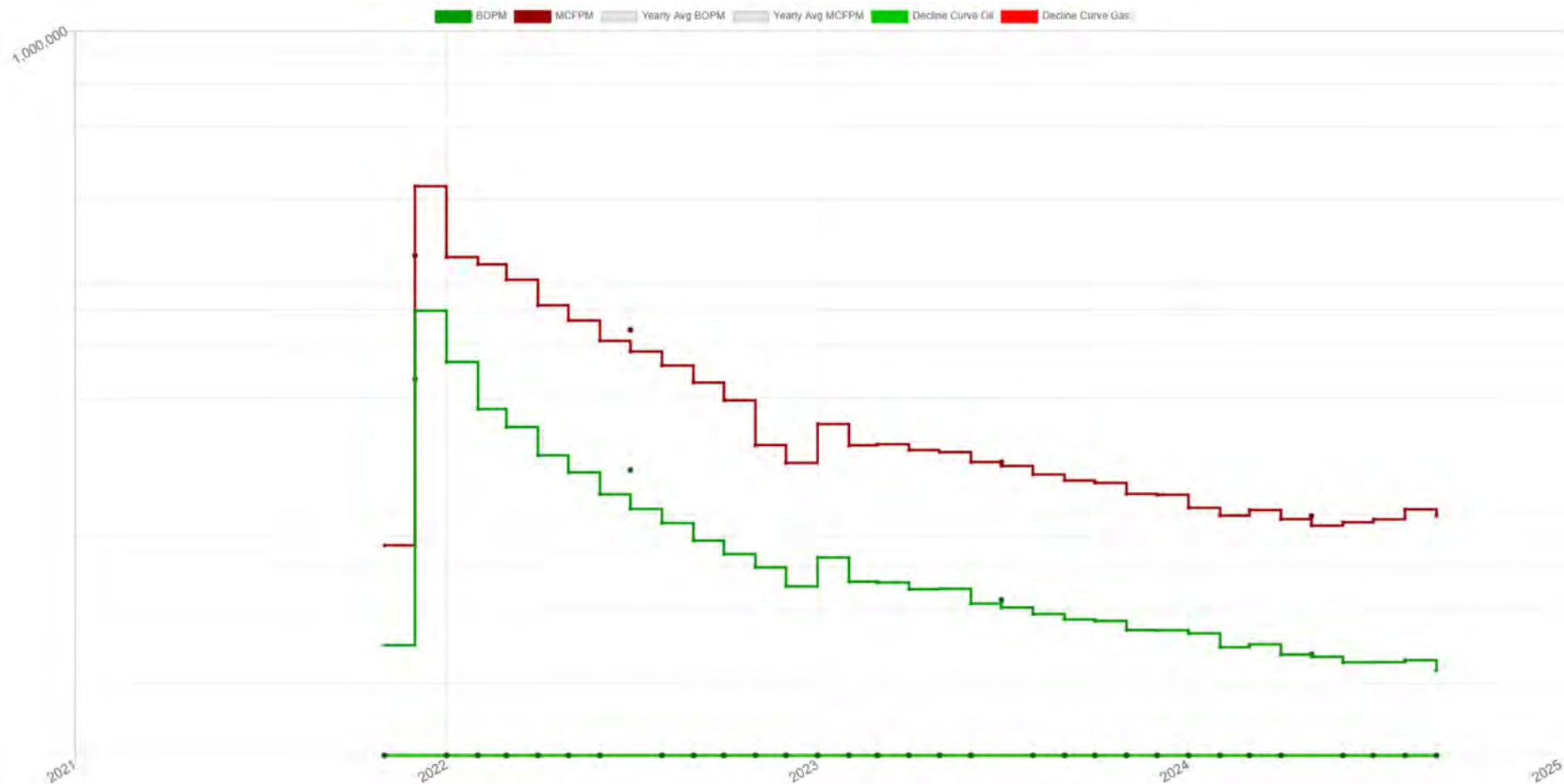
Production Snapshot

Month	BOPM	MCFPM
10-2023	3603	13430
11-2023	3304	12088
12-2023	3293	11988
01-2024	3202	10591
02-2024	2803	9826
03-2024	2879	10368
04-2024	2616	9495
05-2024	2560	8932
06-2024	2425	9214
07-2024	2432	9475
08-2024	2479	10435
09-2024	2247	9825
Average	2820	10472

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	36036	117146
2022	15171	57674
2023	4404	16362
2024	2627	9796

TORTUGA B 2H - Production Plot



TORTUGA B 2H

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
TORTUGA B 2H	4217734392		EOG RESOURCES INC.			O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: BATEMAN, S · Abstract: 1		15821	1301	NW NE	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production				
2021-11-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
216		12456					
Prod Csg	csg 1: 13 3/8" @ 1261' w/ 896 sx cmt toc @ 0 csg 2: 9 5/8" @ 8787' w/ 1747 sx cmt toc @ 0 csg 3: 6" @ 22014' w/ 2655 sx cmt toc @ 6073 tbg 1: 2 7/8" @ 11424' pkr @ 11404"						



TORTUGA C 3H

Lease #: 4201292375

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location	Meridan	Quarter	Call	Formation	Horizontal	Production Months
API: 42-177-34393 { Survey: BATEMAN, S · Abstract: 1 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	35
	Oil			Gas		
First Prod Date	2021-11-01			2021-11-01		
Last Sale	2024-09-01			2024-09-01		
Daily Rate	74.87			294.03		
MoM Change	-240			-609		
YoY Change	-33601			-118022		
Cumulative	364480			1314060		

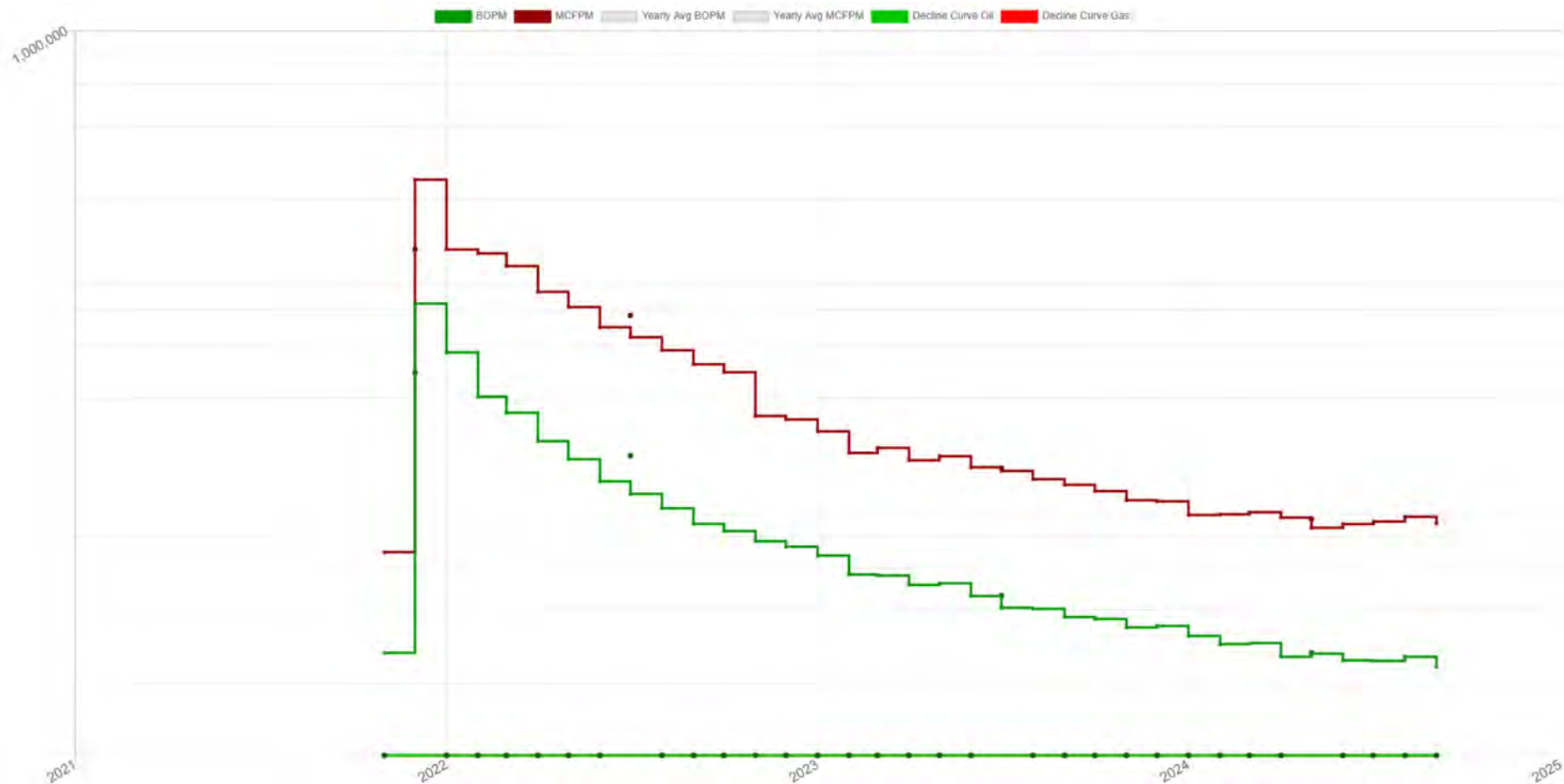
Production Snapshot

Month	BOPM	MCFPM
10-2023	3672	12416
11-2023	3384	11372
12-2023	3436	11259
01-2024	3121	9881
02-2024	2886	9948
03-2024	2914	10153
04-2024	2561	9649
05-2024	2638	8748
06-2024	2474	9064
07-2024	2463	9295
08-2024	2561	9724
09-2024	2321	9115
Average	2869	10052

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	38349	124279
2022	17401	66228
2023	4586	15432
2024	2660	9509

TORTUGA C 3H - Production Plot



Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
TORTUGA C 3H	4217734393		EOG RESOURCES INC.			O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: BATEMAN, S · Abstract: 1		15821	1274	NW NE	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production				
2021-11-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
216		12465					

Prod Csg	csg 1: 9 5/8" @ 8815' w/ 1749 sx cmt toc @ 0 csg 2: 6" @ 22226' w/ 2685 sx cmt toc @ 7825 csg 3: 13 3/8" @ 1231' w/ 896 sx cmt toc @ 0 tbg 1: 2 7/8" @ 11426' pkr @ 11406"
----------	---



VINKLAREK UNIT

Lease #: 420210634

Lease and Production Information

State	County	Operator				
TX	De Witt	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-123-33123 { Survey: MC COY, S · Abstract: 31 }		42		EAGLEVILLE (EAGLE FORD-2)	Yes	134
		Oil			Gas	
First Prod Date		2013-08-01		2013-08-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		17.55		43.61		
MoM Change		-64		-504		
YoY Change		-3579		-9372		
Cumulative		440318		1001467		

Production Snapshot

Month	BOPM	MCFPM
10-2023	983	2247
11-2023	870	1598
12-2023	883	1420
01-2024	829	1484
02-2024	700	1312
03-2024	863	1631
04-2024	812	1601
05-2024	690	1810
06-2024	616	2295
07-2024	644	9740
08-2024	608	1856
09-2024	544	1352
Average	754	2362

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	779	1655
2021	900	906
2022	1989	1528
2023	978	3202
2024	701	2565

VINKLAREK UNIT - Production Plot





VINKLAREK UNIT

Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
VINKLAREK UNIT 1H			4212333123		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: MC COY, S · Abstract: 31				1409	1693	NE NW	EAGLEVILLE (EAGLE FORD-2)		
Spud			Completion			First Production			
2013-04-03			2013-08-15						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral	
273		12008							

Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 877' w/ 750 sx cmt toc @ SURFACE csg 2: 9 5/8" 36.0# 600.0# @ 6073' w/ 1060 sx cmt toc @ SURFACE csg 3: 5 1/2" 23.0# 300.0# @ 17018' w/ 1905 sx cmt toc @ 4039 tbg 1: 2 7/8" @ 11568' pkr @ 11548"
----------	---



Misc. Info





DIVISION ORDER

EOG Resources, Inc.	Owner #:	471830
P.O. Box 4362	Date:	November 07, 2022
Houston, Texas 77210-4362	Division Order No:	1153860001
Attn: Land Admin /Lsj - Sf - (833) 430-2550	Product(s):	ALL PRODUCTS
Info@EOGResources.com	Effective Date:	LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name:	[REDACTED]

WELL: TORTUGAS A #1H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of Gonzales, State of Texas, to wit:

**TORTUGAS A #1H, LOCATED IN THE S. BATEMAN SURVEY,
ABSTRACT 1, OF GONZALES COUNTY, TEXAS.
API #42177343910000**

ALLOCATION FACTOR:
04.009221% - 400' - BURROW UNIT
45.895560% - 4,579' - VINKALREK UNIT
50.095219% - 4,998' - CROSSROADS UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest In Total Production	Interest Type
471830	[REDACTED]	0.00001272	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such

cop3.



DIVISION ORDER

EOG Resources, Inc.	Owner #:	471830
P.O. Box 4362	Date:	November 07, 2022
Houston, Texas 77210-4362	Division Order No:	1153870001
Attn: Land Admin /Lsj - Sf - (833) 430-2550	Product(s):	ALL PRODUCTS
Info@EOGResources.com	Effective Date:	LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name:	[REDACTED]

WELL: TORTUGAS B #2H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of Gonzales, State of Texas, to wit:

**TORTUGAS B #2H, LOCATED IN THE S. BATEMAN SURVEY,
ABSTRACT 1, OF GONZALES COUNTY, TEXAS.
API #42177343920000**

ALLOCATION FACTOR:
06.215317% - 616' - BURROW UNIT
60.478256% - 5,994' - VINKALREK UNIT
33.306427% - 3,301' - CROSSROADS UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
471830	[REDACTED]	0.00001676	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

COPY



DIVISION ORDER

EOG Resources, Inc.	Owner #: 471830
P.O. Box 4362	Date: November 07, 2022
Houston, Texas 77210-4362	Division Order No: 1153880001
Attn: Land Admin /Lsj - St - (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name: [REDACTED]

WELL: TORTUGAS C #3H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of Gonzales, State of Texas, to wit:

**TORTUGAS C #3H, LOCATED IN THE S. BATEMAN SURVEY,
ABSTRACT 1, OF GONZALES COUNTY, TEXAS.
API #42177343930000**

ALLOCATION FACTOR:
05.807677% - 581' - BURROW UNIT
57.177129% - 5,720' - VINKALREK UNIT
37.015194% - 3,703' - CROSSROADS UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
471830	[REDACTED]	0.00001584	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such

CAPT



DIVISION ORDER

EOG Resources, Inc.	Owner #:	471830
P.O. Box 4362	Date:	November 07, 2022
Houston, Texas 77210-4362	Division Order No:	0832430001
Attn: Land Admin /Lsj - Sf - (833) 430-2550	Product(s):	ALL PRODUCTS
Info@EOGResources.com	Effective Date:	LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name:	[REDACTED]

WELL: VINKLAREK UNIT
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of DeWitt, State of Texas, to wit:

VINKLAREK UNIT, CONSISTING OF 278.53 ACRES, MORE OR LESS, LOCATED IN THE BENJAMIN FULCHER SURVEY, ABSTRACT 19, THE SAMUEL MCOY SURVEY, ABSTRACT 31, AND THE SIMON BATEMAN SURVEY, ABSTRACT 4, DEWITT COUNTY, TEXAS.

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest In Total Production	Interest Type
471830	[REDACTED]	0.00002772	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.
 - Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.
 - Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.
 - In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

PRODUCTION SHARING AGREEMENT

This production sharing agreement ("**Agreement**"), dated effective as of January 1, 2024 ("**Effective Date**"), is between EOG Resources, Inc. (referred to as "**Lease Owner**"), and the owner or owners below (each an "**Owner**").

- Owner owns a mineral and/or royalty interest in an oil and gas lease(s) (the "**Lease**" or "**Leases**"), or in the mineral estate of the lands described by one or more of the Leases, or both, which Leases and interests may be pooled into one or more pooled units as more particularly described on **Exhibit "A"** attached hereto (each a "**Participating Unit**").
- The parties desire to establish an agreed method of allocating production from one or more Sharing Wells (as defined in Section 3) to each Owner in relation to operations on or near the Participating Units.

Therefore, for the performances and payments detailed herein, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Production Sharing Calculation. If Lease Owner completes a Sharing Well, Lease Owner shall:

- a. designate that Sharing Well as either (i) a Unit Sharing Well or (ii) a Unit Line Well (each as defined in Section 3); and
- b. allocate production from that Sharing Well to each Sharing Well Property using the applicable fraction below:

Sharing Well Type	Numerator	Denominator
Unit Sharing Well:	Portion of the Completed Lateral Length located in the Sharing Well Property	Total Completed Lateral Length
Unit Line Well:	Portion of the Horizontal Drainhole Area located in the Sharing Well Property	Total Horizontal Drainhole Area

2. Effect of Sharing Wells. Operations on or production from a Sharing Well will be considered for all purposes (except the calculation and payment of royalties) to be operations on or production from each of the Sharing Well Properties that actually receives an allocation of production from the Sharing Well under this Agreement, even if the Horizontal Drainhole of the Sharing Well does not or has not yet penetrated all of the Sharing Well Properties at the time such operations or production commence or are conducted. If any Sharing Well Property is a pooled unit, Owner owning an interest within such unit boundaries hereby ratifies such unit and agrees that the unit may be maintained by production from or operations on the Sharing Well. If a Sharing Well Property is un-pooled, the Owner under the Lease(s) agrees that the Lease may be maintained as to the acreage within that Sharing Well Property by production from or operations on the Sharing Well. Lease Owner shall pay royalties under the terms of the Leases on the share of production as calculated in Section 1(b).

3. Definitions. For purposes of this Agreement, the following definitions apply:

"As-Drilled Survey Plat" means a plat, prepared by a registered professional engineer, or surveyor using a directional survey that shows the Sharing Well's wellbore path.

"Completed Lateral Length" means the actual measured distance between the first and last Take Point along the Horizontal Drainhole in the Sharing Well excluding any non-perforation zones.

"Horizontal Drainhole" means the portion of the Sharing Well identified on the As-Drilled Survey Plat:

- a. between the first and last Take Point (excluding any non-perforation zones); and
- b. located within one or more correlative intervals.

"Horizontal Drainhole Area" means the area within the Sharing Well Properties bounded by two lines 330 feet equidistant from and along the Horizontal Drainhole of a Sharing Well. For avoidance of doubt, the distance between the two lines paralleling the Horizontal Drainhole shall be 660 feet.

"Sharing Well" means the EOG Resources, Inc., operated well, or any similarly named well, and any other well on or near the Participating Unit that Lease Owner designates either a Unit Line Well or a Unit Sharing Well.

"Sharing Well Property" means:

- a. any Participating Unit,
- b. any unpooled portion of a Lease, or any other lease, pooled unit, unpooled portion of a lease or tract upon which a portion of the Horizontal Drainhole (as shown by the As-Drilled Survey Plat) is located.

"Take Point" means any point in a horizontal well that is open to the formation where hydrocarbons from the formation can enter the wellbore.

"Unit Line Well" means a Sharing Well located on, near, or across a common property line between the Sharing Well Properties and designated by Lease Owner as a "Unit Line Well". For purposes of this Agreement, a Unit Line Well that is on a common property line between two Sharing Well Properties is deemed to have Take Points in both Sharing Well Properties creating such common property line.

"Unit Sharing Well" means a Sharing Well with a Horizontal Drainhole that traverses two or more Sharing Well Properties and is designated by Lease Owner as a "Unit Sharing Well".

4. **As-Drilled Survey.** Within 60 days of written request by Owner or 60 days after it becomes available, whichever is the later, Lease Owner shall provide Owner with an As-Drilled Survey Plat of the Sharing Well reflecting the following:
- a. The actual location of the Sharing Well;
 - b. The boundaries of all of the Sharing Well Properties;
 - c. The actual location of the Horizontal Drainhole Area;
 - d. The size of the Horizontal Drainhole Area;
 - e. The Completed Lateral Length;
 - f. The Completed Lateral Length within each Sharing Well Property;
 - g. The amount of acreage of each Sharing Well Property within the Horizontal Drainhole Area; and
 - h. The applicable fraction for allocating production for each Sharing Well Property.

In the event the Sharing Well is plugged back or recompleted in such a manner that alters the Completed Lateral Length or the corresponding Horizontal Drainhole Area, Lease Owner will, within 60 days after written request by Owner, furnish Owner a new as-drilled survey reflecting the same information specified above. If the Sharing Well Property no longer has any acreage contained within the Horizontal Drainhole Area, then such Sharing Well Property will no longer be subject to this Agreement.

5. **Offset Obligations.** Operations on or production from the Sharing Well shall not give rise to any offset obligation, whether expressed or implied, and this Agreement shall be deemed to constitute complete protection of Owner's correlative rights with regard to the Sharing Well.
6. **Surface and Subsurface Use.** To the extent Owner has the ability to, Owner does hereby grant to Lease Owner, their successors and assigns, subsurface easements on the lands owned by such Owner in the lands related to this Agreement for the purpose of exploring, drilling, completing, producing, transporting, and marketing oil, gas, liquid hydrocarbons, or their constituent elements from the Sharing Well.
7. **Other Wells and Communitization.** This Agreement applies only to Sharing Wells, and in no way affects the ownership or production allocation of any well drilled on Owner's land that is not a Sharing Well. This Agreement does not constitute and should not be construed as a conveyance, cross-conveyance or Communitization by the Owner in the mineral estate, royalty ownership, or to any other mineral or royalty interest owners in the Sharing Well Properties. Further, this Agreement shall not (1) create any property lines or boundaries; or (2) delegate any authority for pooling or unitization.
8. **Related Documents.** With regard to the Sharing Wells, but not otherwise, the provisions of the various leases, division orders, transfers orders, and pooling agreements (collectively, **"Related Documents"**) covering or affecting the Owner's lands within a Sharing Well Property are hereby amended solely to allow Lease Owner to drill a Sharing Well, allocate production, and otherwise conform to the provisions set forth herein, but not otherwise, and only for so long as this Agreement remains in effect. All other terms and provisions of any lease, agreements, and pooling agreements covering or affecting Owner's lands within a Sharing Well Property shall remain in full force and effect for the Sharing Well drilled pursuant to this Agreement. If provisions in any Related Documents conflict with provisions in this Agreement, the provisions in this Agreement will control. Notwithstanding anything contained herein to the contrary, nothing in the Agreement shall relieve Lease Owner of any existing obligation to fully develop the Owner's lands in the Leases through the drilling of additional wells located entirely within the Owner's lands in the Leases.

9. **Ratification.** Each of the undersigned Owners does hereby RATIFY, ADOPT, and CONFIRM Related Documents under which such owner's interest is derived, as same may have been heretofore amended, and does hereby GRANT, LEASE and LET unto such lessee all of Owner's interest in the lands described in the respective lease or leases, subject to the same terms and conditions provided for therein, as same may have been heretofore amended. Further, effective as of the effective date of the applicable designation of pooled unit, pooling agreement, or other similar instrument (each, a "Pooling Instrument") Owner does hereby ADOPT, RATIFY, and CONFIRM each pooled unit in which all or a portion of such Owner's Leases may be within the boundaries of said pooled unit pursuant to the Pooling Instrument governing such pooled unit, as such Pooling Instrument may have been amended from time to time.
10. **Term.** This Agreement will remain in effect for so long as any of the Leases remain in effect as to all or any portion of the lands covered thereby. In the event there is no production in paying quantities from a Sharing Well, Lease Owner may terminate this Agreement at any time by notifying Owner in writing as provided herein, provided, however, that such termination will not relieve Lease Owner of any obligations or liabilities accruing under this Agreement prior to the date of termination. Lease Owner and Owner agree that in the event Lease Owner files bankruptcy, Chapter 67 of the Texas Property Code shall govern Owner's rights in bankruptcy even if conflict of laws principles would otherwise apply the laws of another state. This provision shall survive termination of this Agreement.
11. **Indemnification.** LEASE OWNER, ITS SUCCESSORS AND ASSIGNS, AGREE TO INDEMNIFY, DEFEND (WITH COUNSEL SELECTED BY OWNER), AND HOLD HARMLESS OWNER, THEIR HEIRS, SUCCESSORS, AGENTS, EMPLOYEES, REPRESENTATIVES, TRUSTEES, DIRECTORS, AND ASSIGNS FROM ANY AND ALL ACTIONS, CLAIMS, SUITS, DEMANDS, DAMAGES, CAUSES OF ACTION, COSTS, EXPENSES AND ANY LIABILITIES, INCLUDING BUT NOT LIMITED TO REASONABLE AND NECESSARY COSTS OF DEFENSE, SETTLEMENT, EXPERT WITNESSES, ATTORNEYS' FEES, OTHER REASONABLE AND NECESSARY DEFENSE EXPENSES, AND COSTS OF EVERY KIND AND CHARACTER FOR DAMAGES OR INJURIES OF ANY KIND OR CHARACTER RESULTING FROM CLAIMS MADE BY ANY THIRD PARTIES WITH RESPECT TO THE ALLOCATION OF PRODUCTION PURSUANT TO THIS AGREEMENT, PAYMENT OF ROYALTIES OR PROCEEDS OF PRODUCTION FROM THE SHARING WELL OR ON THE SHARING WELL PROPERTIES AGAINST OWNER, THEIR HEIRS, SUCCESSORS, AGENTS, EMPLOYEES, REPRESENTATIVES, TRUSTEES, DIRECTORS, AND ASSIGNS, REGARDLESS OF WHETHER OR NOT THE CLAIMANT HAS EXECUTED AN AGREEMENT RELATING TO PRODUCTION ALLOCATION, SHARING, OR AN AGREEMENT OF SUCH SIMILAR NATURE.
- LEASE OWNER, ITS SUCCESSORS AND ASSIGNS, AGREE TO INDEMNIFY, DEFEND (WITH COUNSEL SELECTED BY OWNER), AND HOLD HARMLESS OWNER, THEIR HEIRS, AGENTS, EMPLOYEES, REPRESENTATIVES, TRUSTEES, DIRECTORS, SUCCESSORS AND ASSIGNS FROM ANY AND ALL ACTIONS, LIABILITIES, CLAIMS, SUITS, DEMANDS, DAMAGES, CAUSES OF ACTIONS, COSTS, AND EXPENSES, INCLUDING BUT NOT LIMITED TO REASONABLE AND NECESSARY COSTS OF DEFENSE, SETTLEMENT, EXPERT WITNESSES, ATTORNEYS' FEES, OTHER REASONABLE AND NECESSARY DEFENSE EXPENSES, AND COSTS OF EVERY KIND AND CHARACTER FOR DAMAGES OR INJURIES OF ANY KIND OR CHARACTER THAT MAY RESULT FROM OR ARISE OUT OF LEASE OWNER'S NEGLIGENCE, GROSS NEGLIGENCE, STRICT LIABILITY, OR ANY ACT OR OMISSION IN THE OPERATION OF THE SHARING WELL, INCLUDING WITHOUT LIMITATION, ANY CLAIMS ARISING FROM TORT, PERSONAL INJURY, DEATH, PROPERTY DAMAGE, NUISANCE.
12. **Counterparts.** The parties may sign this Agreement in one or more counterparts, each of which is an original, and all of which constitute only one agreement between the parties. Failure of any party hereto to execute a counterpart shall not render this instrument ineffective as to any other parties hereto, but it shall be binding upon each executing party, its heirs, legal representatives, successors, and assigns. The executed counterparts may be combined into one or more instruments for recordation, by combining the signature pages and acknowledgments, and the executing parties agree that such instruments will be treated and given effect for all purposes as a single instrument.
13. **Binding Effect.** This Agreement is assignable, in whole or in part, by written consent of the parties, which such consent shall not be unreasonably withheld, and binds and benefits the parties and their respective successors and assignees.
14. **Memorandum.** Lease Owner may record a memorandum of this Agreement. The Owner shall not record this Agreement.

15. **Depths.** Notwithstanding anything contained herein to the contrary, this Agreement only covers the lands and depths currently held by the Leases covering Owner's interest in the lands described therein.

OWNER is signing this Agreement on the date stated below, but Agreement is effective as of the above written Effective Date.

By: _____
Title: _____, on behalf of [REDACTED]

THE STATE OF _____ §
COUNTY OF _____ §

← sign here

NOTARY
sign here

This instrument was acknowledged before me on the _____ day of _____
_____, _____, on behalf of [REDACTED]
Name Title

Notary Public, State of TX

LEASE OWNER is signing this Agreement on the date stated below, but Agreement is effective as of the above written Effective Date.

Lease Owner:

EOG Resources, Inc.

By: Nathan R. Stephenson
Agent and Attorney-in-Fact

THE STATE OF TEXAS §
COUNTY OF BEXAR §

This instrument was acknowledged before me on this the _____ day of _____, 2024, by Nathan R. Stephenson Agent and Attorney-in-Fact for EOG Resources, Inc., a Delaware Corporation, on behalf of said corporation.

Notary Public, State of Texas

ADDRESS: EOG Resources, Inc.
P.O. Box 592929
San Antonio, Texas 78259-0196

Exhibit "A"

Attached to and made a part of that certain Production Sharing Agreement, by and between EOG Resources, Inc., as Lease Owner, and the owner or owners, as listed.

This Agreement covers all lands and depths owned by Owner under each Participating Unit:

Vinklarek Horizontal Unit:

278.53 acres being located in the S. Bateman Survey, A-4, S. McCoy A-31, & B. Fulcher Survey A-19, Dewitt County, TX, being more particularly described in that certain Designation of the Vinklarek Horizontal Unit dated April 24, 2013, and recorded as Instrument #96620 of the Official Public Record of Dewitt County, TX. in Volume 1134, Page 445 of the Official Public Record of Gonzalez County, TX.

End of Exhibit "A."

March 15, 2024

[REDACTED]

Ref: Vinklarek Horizontal Unit
DeWitt County, TX

To Whom It May Concern:

My name is Tim Spronz, and I am a Landman with Daniels Land Services, Inc. (DLS). We are working with EOG Resources, Inc. (EOG). This letter is regarding the Interest that you own in the Vinklarek Horizontal Unit in DeWitt County, Texas.

EOG is proposing the drilling of a new Allocation Well in the area of the Vinklarek Horizontal Unit where you own your interest. An Allocation Well is a horizontal well that crosses one or more lease or unit lines without pooling the tracts together. Therefore, the production from the well must be "allocated" among the tracts crossed by the well.

In an Allocation Well, royalty payments are calculated based on an allocation factor. That is, a formula is used that purports to quantify what production is attributable to each tract. Typically, that formula is productive lateral length of the horizontal wellbore on lessor's tract(s) as the numerator and the total horizontal wellbore length as the denominator.

I have attached the following "Production Sharing Agreement" for your signature.

Please make sure that all personal information, such as your name and address, is correct, and then sign the enclosed document on the page that contains your signature line in front of a Notary Public. Make sure to sign your name on the document exactly as it appears on the corresponding signature line. When signed and notarized, please place the document in the enclosed pre-paid USPS Envelope and drop it in any mailbox, at no cost to yourself.

Your timely response is greatly appreciated. Please contact me at the number or email address above if you have any further questions.

Sincerely,

[REDACTED]

Tim Spronz

DESIGNATION OF VINKLAREK HORIZONTAL UNIT

STATE OF TEXAS §
 §
 COUNTY OF DEWITT §

WHEREAS, the leases described in Exhibit "A" attached hereto and made a part hereof for all purposes grant, or the Lessors in such leases have agreed to grant, to the Lessee therein named, its successors and assigns, the right and power to pool or combine the acreage covered thereby for the drilling, development, operation, and production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced; and,

WHEREAS, said leases and all rights thereunder or incident thereto are now owned by **EOG RESOURCES, INC.**, whose mailing address is PO Box 592929, San Antonio, Texas 78259-0196, ATTN: Division Land Manager, hereinafter referred to as "Lessee."

NOW, THEREFORE, acting under and by virtue of the power and authority conferred by the terms of said leases, and any amendments thereto or ratifications thereof, Lessee does hereby unitize, consolidate, pool, and combine the acreage covered by those leases described in Exhibit "A," insofar and only insofar as they cover the lands described and depicted on Exhibit "B" attached hereto and made a part hereof for all purposes, and all mineral, royalty, overriding royalty, and leasehold interest into a consolidated, unitized, and communitized unit containing two hundred seventy-eight and 53/100 (278.53) surface acres, more or less, for the drilling, development, operation, and production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced, insofar and only insofar as said leases cover the entire Eagle Ford formation as defined in the Final Order issued by the Railroad Commission of Texas on November 30, 2010, in Oil and Gas Docket No. 02-0266475, designating the Eagleville (Eagle Ford-2) Field as the correlative interval from 10,294 feet to 10,580 feet as shown on the log of the EOG Resources, Inc. Milton Unit, Well No. 1 (API No. 42-255-31608), Section 64, John Randon Survey, A-247, Karnes County, Texas. The unit created hereby is designated as the VINKLAREK HORIZONTAL UNIT and shall be effective as of the date set forth below.

This designation, pooling, and unitization shall apply to all leases covering any portion of and any interest in those lands described in Exhibits "A" and depicted on Exhibit "B" which are now or hereafter owned by Lessee (whether one or more), its successors and assigns, whether or not said leases are particularly described on Exhibit "A." To the extent authorized by the leases or by any instrument consenting to the unit, this unit shall apply to all production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from the unitized interval, whether from horizontal or vertical wells. This designation, pooling, and unitization shall not exhaust the pooling and unitization powers of Lessee under said leases, and the right to amend this designation or to make such other designations as may be deemed necessary or advisable is hereby reserved.

For the purposes of computing the royalty to which each owner shall be entitled on production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from the VINKLAREK HORIZONTAL UNIT, there shall be allocated to each lease committed to the above-referenced unit, that pro rata portion of the oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from such pooled unit which the number of surface acres covered by each such lease and included in the pooled unit bears to the total number of surface acres included in the pooled unit.

EXECUTED this 24th day of April 2013, effective as of April, 2013.

EOG RESOURCES, INC.

By:



Matthew W. Smith, Agent and Attorney-in-Fact

RH
LMD

STATE OF TEXAS §
 §
COUNTY OF BEXAR §

This instrument was acknowledged before me on the 24th day of April 2013, by Matthew W. Smith, Agent and Attorney-in-Fact for EOG RESOURCES, INC., a Delaware corporation, on behalf of said corporation.





Notary Public, State of Texas

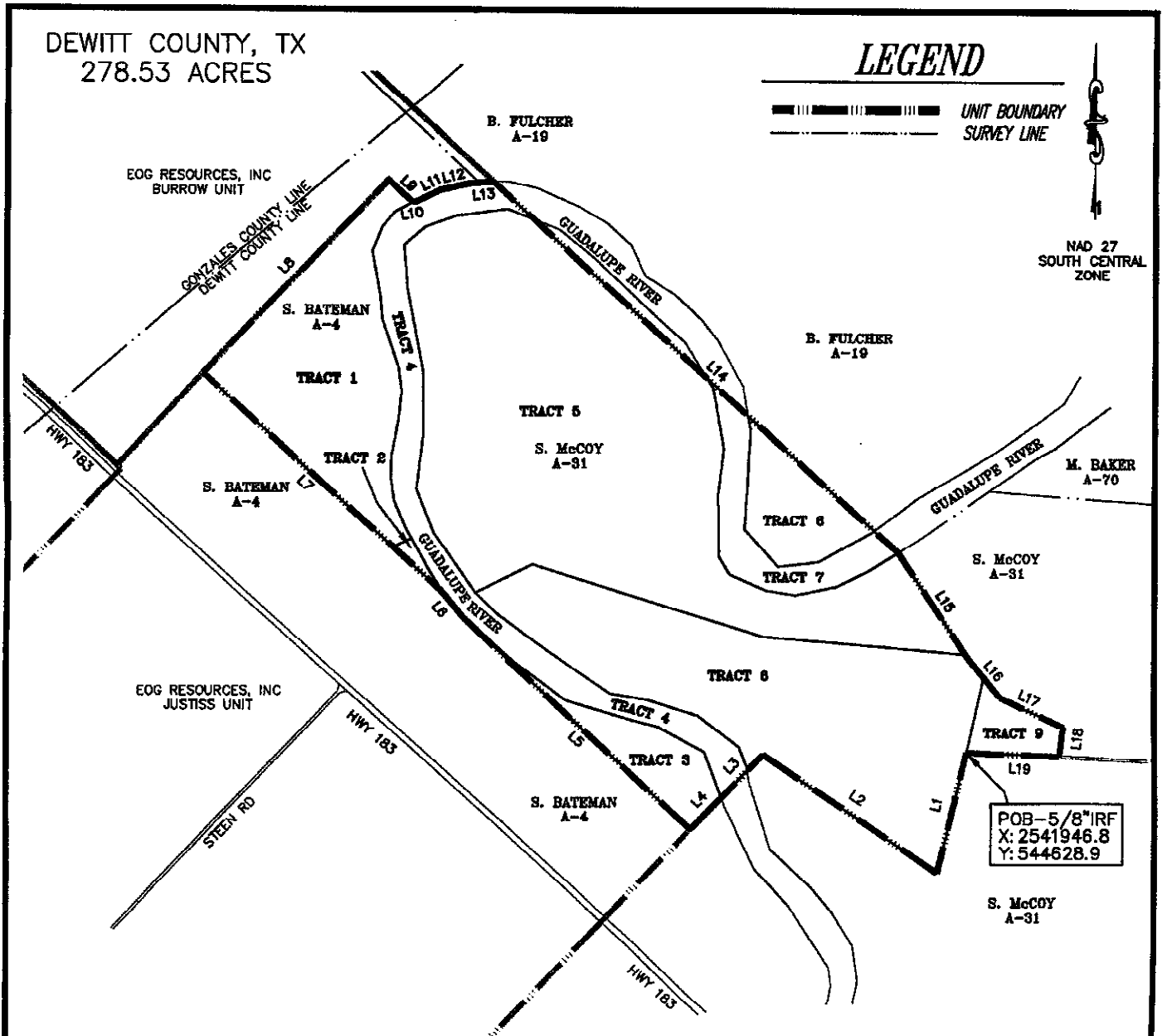
EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THE DESIGNATION OF VINKLAREK HORIZONTAL UNIT

ALL REFERENCES TO RECORDING DATA ARE REFERENCES TO INSTRUMENTS
FILED IN THE OFFICIAL PUBLIC RECORDS OF DEWITT COUNTY, TEXAS.

1. EOG Lease Number: 0261863-001
Lease Date: April 21, 2008
Lessor: Clifton Vinklarek and wife, Glennette Vinklarek
Original Lessee: Hawke Enterprises
Recording Information: Volume 258, Page 886
2. EOG Lease Number: 0261868-000
Lease Date: October 28, 2008
Lessor: Leslie Elaine Powers and husband, Don Powers
Original Lessee: Hawke Enterprises
Recording Information: Volume 281, Page 55
3. EOG Lease Number: 0261871-001
Lease Date: June 1, 2008
Lessor: Roger William Immenhauser, Jr, and wife,
Denise Immenhauser
Original Lessee: Hawke Enterprises
Recording Information: Volume 226, Page 899
4. EOG Lease Number: 0261872-000
Lease Date: April 30, 2008
Lessor: William R. Braden and Glenn Braden
Original Lessee: Hawke Enterprises
Recording Information: Volume 261, Page 228
5. EOG Lease Number: 0262040-000
Lease Date: January 12, 2012
Lessor: David H. Burrow and wife, Diana Burrow
Original Lessee: Paloma Partners II LLC
Recording Information: Volume 400, Page 201
6. EOG Lease Number: 0262282-000
Lease Date: February 1, 2013
Lessor: William M. Green and wife, Rebecca A. Green
Original Lessee: EOG Resources, Inc.
Recording Information: Volume 464, Page 609
7. EOG Lease Number: 0262424-000
Lease Date: October 5, 2010
Lessor: Commissioner of the General Land Office of the
State of Texas (M-111823)
Original Lessee: Dolphin Resources LLC
Recording Information: Volume 329, Page 569
8. EOG Lease Number: N/A
Lease Date:
Lessor: State of Texas – Pooling Agreement
Original Lessee: EOG Resources, Inc.
Recording Information: Volume____, Page____

EXHIBIT "B"
ATTACHED TO AND MADE A PART OF THE DESIGNATION OF VINKLAREK HORIZONTAL UNIT



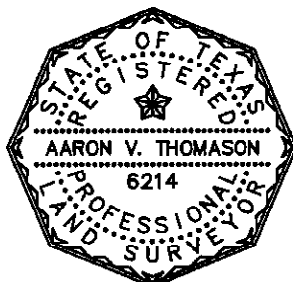
Tract No.	Lessor	Volume/Page	Surveyed Acreage in Unit
1	William M. Green, et ux	464/609	37.07
2	Roger William Immenhauser, Jr., et ux	266/899	0.63
3	Leslie Elaine Powers, et vir	281/55	9.25
4	State of Texas		24.44
5	Clifton Vinklarek, et ux	258/886	116.10
6	David H. Burrow, et ux	400/201	10.75
7	State of Texas		10.23
8	William R. Braden, et al	261/228	65.21
9	Clifton Vinklarek, et ux	258/886	4.85
Surveyed Total=			278.53

LINE TABLE		
LINE	BEARING	LENGTH
L1	S13°21'55"W	855.54'
L2	N55°11'24"W	1430.11'
L3	S43°24'58"W	407.36'
L4	S43°24'58"W	304.54'
L5	N46°35'02"W	2119.92'
L6	N38°21'08"W	237.38'
L7	N47°04'21"W	2204.42'
L8	N42°55'39"E	1826.18'
L9	S47°17'49"E	221.68'
L10	N81°15'19"E	20.86'
L11	N83°50'57"E	183.53'
L12	N77°00'43"E	184.93'
L13	N84°23'00"E	178.94'
L14	S47°03'46"E	3752.23'
L15	S33°10'36"E	861.69'
L16	S38°42'19"E	358.82'
L17	S64°58'02"E	480.91'
L18	S07°25'46"W	208.76'
L19	N87°39'03"W	640.05'



VINKLAREK UNIT
(278.53 ACRES)

Plot showing a 278.53 Acre unit surrounding EOG Resources, Inc., Vinklarek Unit. Being out of the S. Bateman Survey A-4, the B. Fulcher, A-19, and the S. McCoy, A-13. Situated approximately 1.60± miles Northwest of Hochheim, TX.



WARNING!

THIS PLAT MAY NOT SHOW ALL PIPELINES, CABLES, OBSTRUCTIONS, OWNERSHIP OR OTHER PERTINENT INFORMATION THAT MAY BE FOUND IN TITLE SEARCH. ALL SURVEY LINES ARE APPROXIMATE LOCATIONS.

PLAT IS BASED ON VERBAL AND DOCUMENTED INFORMATION PROVIDED BY CLIENT AND IN OFFICE INFORMATION. SURVEYING PERFORMED BY GPS AND IS LIMITED TO THAT WHICH IS REQUESTED BY CLIENT.

Scale: 1" = 1000'

Date: 20MAR2013

Drawn: RH

Carlson, Brigrance and Doering, Inc.
Civil Engineering ♦ Surveying
5301 West William Cannon
Austin, Texas 78749
PH: (512) 280-5160 ♦ FAX: (512) 280-5165

I, Aaron V. Thomason, Registered Professional Land Surveyor, do hereby certify that this drawing represents a survey made on this ground under my supervision and is correct to the best of my knowledge and belief.

REGISTERED PROFESSIONAL LAND SURVEYOR

REVISION DATE: N/A
CBD #4528-052

96620

Filed for Record

This, the 26 day of Apr, 2013
at 10:00 o'clock A.M

NATALIE CARSON, COUNTY CLERK OF

DeWitt County, Texas

Alex M. Demich

DEPUTY

**STATE OF TEXAS
COUNTY OF DEWITT**

I hereby certify that this instrument was filed on the
date & time stamped hereon by me & was duly recorded
in the Volume & Page of the Official Public Records of
DeWitt Co. Texas.

APR 26 2013



Date APR 26 2013
NATALIE CARSON, COUNTY CLERK

BY Alex M. Demich

Vol. 471 Page 903-908

Please Return To:

EOG Resources, Inc.

attn: Ashley Morrison

P.O. Box 592929

San Antonio, TX 78259-0196

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS
COUNTY OF DEWITT

§
§
§

KNOWN ALL MEN BY THESE PRESENTS:

ERIC O. GREEN A/K/A ERIC OMAR GREEN, dealing in his separate property, whose address is 13325 Bright Sky Overlook, Austin, Texas 78732 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto **CADDO MINERALS LP**, whose address is 2714 Bee Cave Road, Suite 202, Austin, Texas 78746 ("Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in DeWitt County, Texas, to wit:

70.15 acres of land, more or less, out of the Simeon Bateman Survey, A- 4, DeWitt County, Texas, and being the same land conveyed by Davis S. Shelton, Jr., and wife, Kathy W. Shelton, to William M. Green and wife, Rebecca A. Green, by that certain Warranty Deed with Vendor's Lien dated January 23, 2002, recorded in Volume 106, Page 910, Official Records of DeWitt County, Texas;

Including but not limited to 0.5210% (0.005210) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Justiss Horizontal Unit, being 396.26 acres, more or less, more specifically described in that certain Amended Designation of the Justiss Horizontal Unit, dated April 25, 2013, recorded in Volume 471, Page 917, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.8318% (0.008318) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein.

All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests, including any such production now held in storage, tanks, pipelines, or accounts for the benefit of Grantor, and any and all sums of money, suspended funds or accounts of any type or character, due or owing to Grantor by third parties by reason of any such prior production, paid on or after November 1, 2021 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of October 1, 2021.

GRANTOR

By: 
ERIC O. GREEN

THE STATE OF TEXAS §
THE COUNTY OF TRAVIS §

This instrument was acknowledged before me on 10/22/2021, 2021 by Eric O. Green.

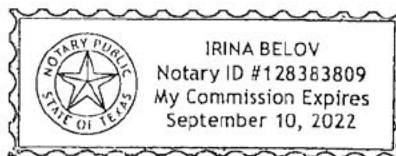
☐ Personally Known

☒ Produced Identification: ID Number and Type of ID TX PL # 07035968

 (Notary Seal)
(Signature of Notary)

IRINA BELOV
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of TEXAS



FILED AND RECORDED

INSTRUMENT NUMBER: 138039

FILED ON: NOVEMBER 29, 2021 AT 01:35pm

THIS INSTRUMENT CONTAINED 3 PAGES AT FILING

I hereby certify that this instrument was FILED on the date and time stamped hereon
and RECORDED in the OFFICIAL PUBLIC RECORDS of DeWitt County, Texas.



Natalie Carson, County Clerk
DeWitt County, Texas

PBRANDSTETTER



140023

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF DEWITT

§

██████████ whose address is whose address is ██████████
██████████ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto COME ON INVESTMENTS, LLC, whose address is P.O. BOX 895, EDMOND OK 73083, ("Grantee"), **one-thirtieth (1/30)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in DeWitt County, Texas:

EOG Resources, Inc. - Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Green Deed") dated effective October 1, 2021, from Eric O. Green to Caddo Minerals LP, recorded in as Instrument Number 138039 of the Official Public Records of DeWitt County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the Green Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

LOT 92134

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of April 1, 2022 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

State of Texas
County of Travis

This instrument was acknowledged before me on February 28, 2022 by _____

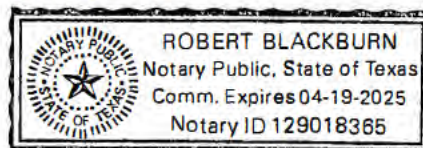
☒ Personally Known

Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

Robert Blackburn
(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)

(Notary Seal)



FILED AND RECORDED

INSTRUMENT NUMBER: 140023

FILED ON: MAY 03, 2022 AT 02:10pm

THIS INSTRUMENT CONTAINED 3 PAGES AT FILING

I hereby certify that this instrument was FILED on the date and time stamped hereon
and RECORDED in the OFFICIAL PUBLIC RECORDS of DeWitt County, Texas.



Natalie Carson, County Clerk
DeWitt County, Texas

DRIDER

Return To



141028

MINERAL AND ROYALTY DEED

GRANTOR: COME ON INVESTMENTS, LLC

GRANTEE:



DeWitt, TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF DEWITT}

COME ON INVESTMENTS, LLC, whose address is P.O. Box 895, Edmond, OK 73083 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto: [REDACTED] whose Address is [REDACTED] ("Grantee"), **An undivided 1/10th of Grantors Right, Title and Interest in and to the undivided 1/30th interest acquired in that certain Mineral and Royalty Deed recorded at Instrument Number 140023**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and to those certain lands ("Lands") described below and located in DeWitt County, Texas:

EOG Resources, Inc. – Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Caddo Deed") dated effective October 1, 2021, from Caddo Minerals, LP to Come On Investments, LP, recorded in as Instrument Number 140023 of the Official Public Records of DeWitt County, Texas.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Assignment of Overriding Royalty Interest shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2022** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year, outside of the ownership of Lewis Operating, LLC, shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR:

[REDACTED]

Scott L. Lewis, Jr., Member of
COME ON INVESTMENTS, LLC.

STATE OF Oklahoma }
COUNTY OF Oklahoma } SS.

The foregoing instrument was acknowledged before me this 15th day of July, 20 22
by Scott Lewis Jr

My Commission expires: 12/15/2025

[REDACTED]

Notary Public 0 #21016106



FILED AND RECORDED

INSTRUMENT NUMBER: 141028

FILED ON: JULY 19, 2022 AT 10:50am

THIS INSTRUMENT CONTAINED 4 PAGES AT FILING

I hereby certify that this instrument was FILED on the date and time stamped hereon
and RECORDED in the OFFICIAL PUBLIC RECORDS of DeWitt County, Texas.



Natalie Carson, County Clerk
DeWitt County, Texas

CKIRKLAND

Return To:





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

STATE OF TEXAS)
COUNTY OF DeWitt) KNOWN ALL MEN BY THESE PRESENTS:

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of March 1, 2025 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

[REDACTED]

[REDACTED]

STATE OF CALIFORNIA)
COUNTY OF MARIN)ss

The forgoing instrument was acknowledged before me on this ____th day of February 2025, by [REDACTED]
[REDACTED] as Manager of [REDACTED]

My Commission Expires:

Notary Public