

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Dale Unit, Vail

Mineral/Royalty Interest in
La Salle County, TX

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Summary

Lot Summary

Lease Name: Dale Unit, Vail A1H, B2H, C3H, D4H

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: SL: J.J. Bustillas Survey, A-68; BHL: L. Cayetano Survey, A-559 and J.G. Bustillas Survey, A-68

API: See below

Decimal Interest: See below

Net Monthly Income: \$384.55

Operator: EOG Resources, Inc.

Property/Well Name	API Number	INTEREST TYPE	Owner interest	Conveyed Interest 1/5TH
Vail C 3H	42-283-37571	MI/RI	0.00018634	0.000037268
Vail B 2H	42-283-37570	MI/RI	0.00018698	0.000037396
Vail D 4H	42-283-37572	MI/RI	0.00018681	0.000037362
Vail A 1H	42-283-37569	MI/RI	0.00018821	0.000037642
Dale Unit	42-283-34992	MI/RI	0.00040692	0.000081384
Dale Unit	42-283-34994	MI/RI	0.00040692	0.000081384

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$769.11

Per Month: \$384.55

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH
Aug-24	\$2,116.01	\$423.20
Sep-24	\$1,729.53	\$345.91
TOTAL	\$3,845.54	\$769.11
MONTHLY AVERAGE	\$1,922.77	\$384.55

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082281716 Check Amount Check Date September 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 84882-000		DALE UNIT # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24		761.84	82.75	60,285.62	0.00406925	0.00406925		256.52
	DECK 15									
	TRANSPORTATION	Jul 24				(25.14)	0.00406925	0.00406925		(0.05)
	TEXAS CLEAN UP FEE	Jul 24				(4.76)	0.00406925	0.00406925		(0.02)
	TRANSPORTATION	Jul 24				(148.56)	0.00406925	0.00406925		(0.30)
	SEVERANCE TAX	Jul 24				(2,773.14)	0.00406925	0.00406925		(11.28)
							Total CRUDE OIL			244.87
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24		112.97	82.94	7,579.67	0.00406925	0.00406925		38.12
	DECK 15									
	SEVERANCE TAX	Jul 24				(348.67)	0.00406925	0.00406925		(1.42)
	TRANSPORTATION	Jul 24				(174.09)	0.00406925	0.00406925		(0.35)
							Total FIELD CONDENSATE			36.35
FIELD FUEL										
	ROYALTY INTEREST	Jul 24		427.56	2.56	1,094.13	0.00406925	0.00406925		4.45
	DECK 16									
	SEVERANCE TAX	Jul 24				(82.06)	0.00406925	0.00406925		(0.34)
							Total FIELD FUEL			4.11
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24		340.79	18.04	6,149.12	0.00406925	0.00406925		25.02

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 17									
SEVERANCE TAX	Jul 24				(253.01)	0.00406925	0.00406925		(1.03)
TAX REIMBURSEMENT PLANT PROD	Jul 24				253.01	0.00406925	0.00406925		1.03
FUEL	Jul 24				(56.09)	0.00406925	0.00406925		(0.11)
Total NATURAL GAS LIQUIDS									24.91
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jul 24		1,730.06	1.98	3,432.89	0.00406925	0.00406925		13.97
DECK 16									
SEVERANCE TAX	Jul 24				(93.17)	0.00406925	0.00406925		(0.38)
TAX REIMBURSEMENT GAS	Jul 24				93.17	0.00406925	0.00406925		0.38
TRANSPORTATION	Jul 24				(405.25)	0.00406925	0.00406925		(0.82)
PROCESSING	Jul 24				(383.89)	0.00406925	0.00406925		(0.78)
ROYALTY INTEREST	Jul 24		11.04	2.54	28.01	0.00406925	0.00406925		0.12
DECK 16									
SEVERANCE TAX	Jul 24				(2.10)	0.00406925	0.00406925		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				2.10	0.00406925	0.00406925		0.01
Total RESIDUE GAS FROM AN OIL WELL									12.49
SKIM OIL									
ROYALTY INTEREST	Jul 24		7.00	79.13	553.92	0.00406925	0.00406925		2.26
DECK S1									
SEVERANCE TAX	Jul 24				(25.54)	0.00406925	0.00406925		(0.10)
Total SKIM OIL									2.16
Total Property									324.89

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		93,520.45

Revenue Statement

Owner	Operator	Check
--	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082281716 Check Amount Check Date September 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85061-000		DALE UNIT # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	848.37	82.75		67,132.87	0.00406925	0.00406925		285.66
	DECK 15									
	TRANSPORTATION	Jul 24				(27.99)	0.00406925	0.00406925		(0.06)
	TEXAS CLEAN UP FEE	Jul 24				(5.30)	0.00406925	0.00406925		(0.02)
	TRANSPORTATION	Jul 24				(165.44)	0.00406925	0.00406925		(0.33)
	SEVERANCE TAX	Jul 24				(3,088.11)	0.00406925	0.00406925		(12.57)
							Total CRUDE OIL			272.68
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	22.72	82.94		1,524.32	0.00406925	0.00406925		7.66
	DECK 15									
	SEVERANCE TAX	Jul 24				(70.12)	0.00406925	0.00406925		(0.28)
	TRANSPORTATION	Jul 24				(35.01)	0.00406925	0.00406925		(0.07)
							Total FIELD CONDENSATE			7.31
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	91.02	2.56		232.92	0.00406925	0.00406925		0.94
	DECK 16									
	SEVERANCE TAX	Jul 24				(17.47)	0.00406925	0.00406925		(0.08)
							Total FIELD FUEL			0.86
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	71.96	17.72		1,275.29	0.00406925	0.00406925		5.19

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 17										
SEVERANCE TAX	Jul 24				(51.68)	0.00406925	0.00406925		(0.21)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				51.68	0.00406925	0.00406925		0.21	
FUEL	Jul 24				(11.88)	0.00406925	0.00406925		(0.03)	
						Total NATURAL GAS LIQUIDS				5.16
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		368.30	1.98	730.75	0.00406925	0.00406925		2.97	
DECK 16										
SEVERANCE TAX	Jul 24				(19.89)	0.00406925	0.00406925		(0.08)	
TAX REIMBURSEMENT GAS	Jul 24				19.89	0.00406925	0.00406925		0.08	
TRANSPORTATION	Jul 24				(85.86)	0.00406925	0.00406925		(0.17)	
PROCESSING	Jul 24				(81.34)	0.00406925	0.00406925		(0.16)	
ROYALTY INTEREST	Jul 24		2.54	2.54	6.44	0.00406925	0.00406925		0.03	
DECK 16										
SEVERANCE TAX	Jul 24				(0.48)	0.00406925	0.00406925		0.00	
TAX REIMBURSEMENT GAS	Jul 24				0.48	0.00406925	0.00406925		0.00	
						Total RESIDUE GAS FROM AN OIL WELL				2.67
						Total Property				288.68

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		93,520.45

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082281716 Check Amount Check Date September 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116492-000		VAIL A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	20,643.74	82.75		1,633,571.97	0.00188217	0.00188217		3,215.10
	DECK 11									
	TRANSPORTATION	Jul 24				(681.24)	0.00188217	0.00188217		(0.64)
	TEXAS CLEAN UP FEE	Jul 24				(129.02)	0.00188217	0.00188217		(0.25)
	TRANSPORTATION	Jul 24				(4,025.53)	0.00188217	0.00188217		(3.79)
	SEVERANCE TAX	Jul 24				(75,144.31)	0.00188217	0.00188217		(141.44)
							Total CRUDE OIL			3,068.98
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	747.85	82.94		50,174.76	0.00188217	0.00188217		116.74
	DECK 11									
	SEVERANCE TAX	Jul 24				(2,308.04)	0.00188217	0.00188217		(4.34)
	TRANSPORTATION	Jul 24				(1,152.43)	0.00188217	0.00188217		(1.08)
							Total FIELD CONDENSATE			111.32
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	2,942.72	2.56		7,530.38	0.00188217	0.00188217		14.18
	DECK 12									
	SEVERANCE TAX	Jul 24				(564.78)	0.00188217	0.00188217		(1.07)
							Total FIELD FUEL			13.11
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	2,332.48	17.82		41,568.01	0.00188217	0.00188217		78.24

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jul 24				(1,692.74)	0.00188217	0.00188217		(3.18)
TAX REIMBURSEMENT PLANT PROD	Jul 24				1,692.74	0.00188217	0.00188217		3.18
FUEL	Jul 24				(384.76)	0.00188217	0.00188217		(0.36)
Total NATURAL GAS LIQUIDS									77.88
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jul 24		11,907.25	1.98	23,625.73	0.00188217	0.00188217		44.47
DECK 12									
SEVERANCE TAX	Jul 24				(642.54)	0.00188217	0.00188217		(1.21)
TAX REIMBURSEMENT GAS	Jul 24				642.54	0.00188217	0.00188217		1.21
TRANSPORTATION	Jul 24				(2,780.03)	0.00188217	0.00188217		(2.61)
PROCESSING	Jul 24				(2,633.51)	0.00188217	0.00188217		(2.48)
ROYALTY INTEREST	Jul 24		80.18	2.54	203.41	0.00188217	0.00188217		0.39
DECK 12									
SEVERANCE TAX	Jul 24				(15.26)	0.00188217	0.00188217		(0.03)
TAX REIMBURSEMENT GAS	Jul 24				15.26	0.00188217	0.00188217		0.03
Total RESIDUE GAS FROM AN OIL WELL									39.77
SKIM OIL									
ROYALTY INTEREST	Jul 24		55.00	79.13	4,352.24	0.00188217	0.00188217		8.20
DECK S1									
SEVERANCE TAX	Jul 24				(200.65)	0.00188217	0.00188217		(0.38)
Total SKIM OIL									7.82
Total Property									3,318.88

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		93,520.45

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082281716 Check Amount - Check Date September 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116493-000		VAIL B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	24,665.50		82.75	1,951,820.24	0.00186983	0.00186983		3,816.27
	DECK 11									
	TRANSPORTATION	Jul 24				(813.96)	0.00186983	0.00186983		(0.76)
	TEXAS CLEAN UP FEE	Jul 24				(154.16)	0.00186983	0.00186983		(0.29)
	TRANSPORTATION	Jul 24				(4,809.78)	0.00186983	0.00186983		(4.50)
	SEVERANCE TAX	Jul 24				(89,783.73)	0.00186983	0.00186983		(167.88)
							Total CRUDE OIL			3,642.84
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	1,487.56		82.94	99,802.44	0.00186983	0.00186983		230.70
	DECK 11									
	SEVERANCE TAX	Jul 24				(4,590.91)	0.00186983	0.00186983		(8.58)
	TRANSPORTATION	Jul 24				(2,292.33)	0.00186983	0.00186983		(2.14)
							Total FIELD CONDENSATE			219.98
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	5,734.90		2.56	14,675.53	0.00186983	0.00186983		27.44
	DECK 12									
	SEVERANCE TAX	Jul 24				(1,100.67)	0.00186983	0.00186983		(2.06)
							Total FIELD FUEL			25.38
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	4,558.91		17.94	81,773.40	0.00186983	0.00186983		152.91

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jul 24				(3,348.14)	0.00186983	0.00186983		(6.26)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				3,348.14	0.00186983	0.00186983		6.26	
FUEL	Jul 24				(751.11)	0.00186983	0.00186983		(0.70)	
						Total NATURAL GAS LIQUIDS				152.21
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		23,205.37	1.98	46,044.09	0.00186983	0.00186983		86.09	
DECK 12										
SEVERANCE TAX	Jul 24				(1,250.97)	0.00186983	0.00186983		(2.34)	
TAX REIMBURSEMENT GAS	Jul 24				1,250.97	0.00186983	0.00186983		2.34	
TRANSPORTATION	Jul 24				(5,427.06)	0.00186983	0.00186983		(5.08)	
PROCESSING	Jul 24				(5,141.02)	0.00186983	0.00186983		(4.81)	
ROYALTY INTEREST	Jul 24		152.00	2.54	385.64	0.00186983	0.00186983		0.73	
DECK 12										
SEVERANCE TAX	Jul 24				(28.92)	0.00186983	0.00186983		(0.05)	
TAX REIMBURSEMENT GAS	Jul 24				28.92	0.00186983	0.00186983		0.05	
						Total RESIDUE GAS FROM AN OIL WELL				76.93
SKIM OIL										
ROYALTY INTEREST	Jul 24		78.00	79.13	6,172.26	0.00186983	0.00186983		11.54	
DECK S1										
SEVERANCE TAX	Jul 24				(284.56)	0.00186983	0.00186983		(0.53)	
						Total SKIM OIL				11.01
						Total Property				4,128.35

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		93,520.45

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082281716 Check Amount Check Date September 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116494-000		VAIL C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	29,512.06	82.75	2,335,336.23	0.00186348	0.00186348			4,550.62
	DECK 11									
	TRANSPORTATION	Jul 24			(973.90)	0.00186348	0.00186348			(0.91)
	TEXAS CLEAN UP FEE	Jul 24			(184.45)	0.00186348	0.00186348			(0.34)
	TRANSPORTATION	Jul 24			(5,754.85)	0.00186348	0.00186348			(5.36)
	SEVERANCE TAX	Jul 24			(107,425.46)	0.00186348	0.00186348			(200.19)
								Total CRUDE OIL		4,343.82
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	1,578.21	82.94	105,885.12	0.00186348	0.00186348			243.94
	DECK 11									
	SEVERANCE TAX	Jul 24			(4,870.72)	0.00186348	0.00186348			(9.08)
	TRANSPORTATION	Jul 24			(2,432.02)	0.00186348	0.00186348			(2.27)
								Total FIELD CONDENSATE		232.59
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	6,108.74	2.56	15,632.20	0.00186348	0.00186348			29.13
	DECK 12									
	SEVERANCE TAX	Jul 24			(1,172.42)	0.00186348	0.00186348			(2.19)
								Total FIELD FUEL		26.94
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	4,853.31	17.91	86,943.98	0.00186348	0.00186348			162.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jul 24				(3,556.07)	0.00186348	0.00186348		(6.63)	
TAX REIMBURSEMENT PLANT PROD	Jul 24				3,556.07	0.00186348	0.00186348		6.63	
FUEL	Jul 24				(799.81)	0.00186348	0.00186348		(0.75)	
						Total NATURAL GAS LIQUIDS				161.26
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jul 24		24,718.08	1.98	49,045.36	0.00186348	0.00186348		91.39	
DECK 12										
SEVERANCE TAX	Jul 24				(1,332.78)	0.00186348	0.00186348		(2.48)	
TAX REIMBURSEMENT GAS	Jul 24				1,332.78	0.00186348	0.00186348		2.48	
TRANSPORTATION	Jul 24				(5,778.91)	0.00186348	0.00186348		(5.39)	
PROCESSING	Jul 24				(5,474.34)	0.00186348	0.00186348		(5.10)	
ROYALTY INTEREST	Jul 24		162.80	2.54	413.04	0.00186348	0.00186348		0.77	
DECK 12										
SEVERANCE TAX	Jul 24				(30.98)	0.00186348	0.00186348		(0.06)	
TAX REIMBURSEMENT GAS	Jul 24				30.98	0.00186348	0.00186348		0.06	
						Total RESIDUE GAS FROM AN OIL WELL				81.67
SKIM OIL										
ROYALTY INTEREST	Jul 24		70.00	79.13	5,539.21	0.00186348	0.00186348		10.33	
DECK S1										
SEVERANCE TAX	Jul 24				(255.37)	0.00186348	0.00186348		(0.48)	
						Total SKIM OIL				9.85
						Total Property				4,856.13

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		93,520.45

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082281716 Check Amount Check Date September 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116495-000		VAIL D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jul 24	26,008.88		82.75	2,058,124.03	0.00186818	0.00186818		4,020.56
	DECK 11									
	TRANSPORTATION	Jul 24				(858.29)	0.00186818	0.00186818		(0.80)
	TEXAS CLEAN UP FEE	Jul 24				(162.56)	0.00186818	0.00186818		(0.31)
	TRANSPORTATION	Jul 24				(5,071.73)	0.00186818	0.00186818		(4.73)
	SEVERANCE TAX	Jul 24				(94,673.71)	0.00186818	0.00186818		(176.86)
							Total CRUDE OIL			3,837.86
FIELD CONDENSATE										
	ROYALTY INTEREST	Jul 24	1,659.76		82.94	111,356.05	0.00186818	0.00186818		257.18
	DECK 11									
	SEVERANCE TAX	Jul 24				(5,122.38)	0.00186818	0.00186818		(9.57)
	TRANSPORTATION	Jul 24				(2,557.69)	0.00186818	0.00186818		(2.39)
							Total FIELD CONDENSATE			245.22
FIELD FUEL										
	ROYALTY INTEREST	Jul 24	6,388.09		2.56	16,347.05	0.00186818	0.00186818		30.54
	DECK 12									
	SEVERANCE TAX	Jul 24				(1,226.03)	0.00186818	0.00186818		(2.29)
							Total FIELD FUEL			28.25
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jul 24	5,079.38		17.95	91,157.66	0.00186818	0.00186818		170.30

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Check Number 0082281716		Owner		Operator EOG RESOURCES INC.					
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jul 24				(3,734.03)	0.00186818	0.00186818		(6.97)
TAX REIMBURSEMENT PLANT PROD	Jul 24				3,734.03	0.00186818	0.00186818		6.97
FUEL	Jul 24				(836.78)	0.00186818	0.00186818		(0.78)
		Total NATURAL GAS LIQUIDS 169.52							
RESIDUE GAS FROM AN OIL WELL	Jul 24		25,848.42	1.98	51,288.54	0.00186818	0.00186818		95.82
DECK 12									
SEVERANCE TAX	Jul 24				(1,393.33)	0.00186818	0.00186818		(2.60)
TAX REIMBURSEMENT GAS	Jul 24				1,393.33	0.00186818	0.00186818		2.60
TRANSPORTATION	Jul 24				(6,046.04)	0.00186818	0.00186818		(5.64)
PROCESSING	Jul 24				(5,727.38)	0.00186818	0.00186818		(5.35)
ROYALTY INTEREST	Jul 24		168.93	2.54	428.57	0.00186818	0.00186818		0.80
DECK 12									
SEVERANCE TAX	Jul 24				(32.14)	0.00186818	0.00186818		(0.06)
TAX REIMBURSEMENT GAS	Jul 24				32.14	0.00186818	0.00186818		0.06
		Total RESIDUE GAS FROM AN OIL WELL 85.63							
SKIM OIL	Jul 24		84.00	79.13	6,647.05	0.00186818	0.00186818		12.42
DECK S1									
SEVERANCE TAX	Jul 24				(306.45)	0.00186818	0.00186818		(0.57)
		Total SKIM OIL 11.85							
		Total Property 4,378.33							

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	98,599.45	(1,066.61)	(4,012.39)		93,520.45

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082264989 Check Amount Check Date August 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 84882-000		DALE UNIT # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24		701.92	81.31	54,582.66	0.00406925	0.00406925		232.24
	DECK 15									
	TRANSPORTATION	Jun 24				(27.38)	0.00406925	0.00406925		(0.06)
	TEXAS CLEAN UP FEE	Jun 24				(4.39)	0.00406925	0.00406925		(0.02)
	TRANSPORTATION	Jun 24				(136.87)	0.00406925	0.00406925		(0.28)
	SEVERANCE TAX	Jun 24				(2,510.80)	0.00406925	0.00406925		(10.21)
							Total CRUDE OIL			221.67
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		48.46	81.48	3,184.60	0.00406925	0.00406925		16.06
	DECK 15									
	SEVERANCE TAX	Jun 24				(146.49)	0.00406925	0.00406925		(0.59)
	TRANSPORTATION	Jun 24				(68.77)	0.00406925	0.00406925		(0.14)
							Total FIELD CONDENSATE			15.33
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		184.80	2.77	511.18	0.00406925	0.00406925		2.08
	DECK 16									
	SEVERANCE TAX	Jun 24				(38.34)	0.00406925	0.00406925		(0.16)
							Total FIELD FUEL			1.92
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24		192.91	17.37	3,351.36	0.00406925	0.00406925		13.64

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 17									
SEVERANCE TAX	Jun 24				(133.70)	0.00406925	0.00406925		(0.54)
TAX REIMBURSEMENT PLANT PROD	Jun 24				133.70	0.00406925	0.00406925		0.54
FUEL	Jun 24				(32.82)	0.00406925	0.00406925		(0.07)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						13.57			
ROYALTY INTEREST	Jun 24		929.21	2.14	1,990.54	0.00406925	0.00406925		8.10
DECK 16									
SEVERANCE TAX	Jun 24				(60.72)	0.00406925	0.00406925		(0.25)
TAX REIMBURSEMENT GAS	Jun 24				60.72	0.00406925	0.00406925		0.25
TRANSPORTATION	Jun 24				(221.13)	0.00406925	0.00406925		(0.45)
PROCESSING	Jun 24				(207.86)	0.00406925	0.00406925		(0.42)
ROYALTY INTEREST	Jun 24		9.69	2.74	26.53	0.00406925	0.00406925		0.10
DECK 16									
SEVERANCE TAX	Jun 24				(1.99)	0.00406925	0.00406925		(0.01)
TAX REIMBURSEMENT GAS	Jun 24				1.99	0.00406925	0.00406925		0.01
						Total RESIDUE GAS FROM AN OIL WELL			
						7.33			
SKIM OIL									
ROYALTY INTEREST	Jun 24		1.00	77.76	77.76	0.00406925	0.00406925		0.31
DECK S1									
SEVERANCE TAX	Jun 24				(3.59)	0.00406925	0.00406925		(0.01)
						Total SKIM OIL			
						0.30			
						Total Property			
						260.12			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	132,317.83	(906.47)	(5,706.62)		125,704.74

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082264989 Check Amount Check Date August 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85061-000		DALE UNIT # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24		257.69	81.31	20,038.47	0.00406925	0.00406925		85.26
	DECK 15									
	TRANSPORTATION	Jun 24				(10.05)	0.00406925	0.00406925		(0.02)
	TEXAS CLEAN UP FEE	Jun 24				(1.61)	0.00406925	0.00406925		(0.01)
	TRANSPORTATION	Jun 24				(50.25)	0.00406925	0.00406925		(0.11)
	SEVERANCE TAX	Jun 24				(921.77)	0.00406925	0.00406925		(3.76)
							Total CRUDE OIL			81.36
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		3.63	81.48	238.68	0.00406925	0.00406925		1.20
	DECK 15									
	SEVERANCE TAX	Jun 24				(10.98)	0.00406925	0.00406925		(0.04)
	TRANSPORTATION	Jun 24				(5.15)	0.00406925	0.00406925		(0.01)
							Total FIELD CONDENSATE			1.15
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		14.36	2.77	39.73	0.00406925	0.00406925		0.16
	DECK 16									
	SEVERANCE TAX	Jun 24				(2.98)	0.00406925	0.00406925		(0.01)
							Total FIELD FUEL			0.15
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24		14.76	17.16	253.32	0.00406925	0.00406925		1.03

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 17										
SEVERANCE TAX	Jun 24				(10.00)	0.00406925	0.00406925		(0.04)	
TAX REIMBURSEMENT PLANT PROD	Jun 24				10.00	0.00406925	0.00406925		0.04	
						Total NATURAL GAS LIQUIDS				1.03
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jun 24		72.22	2.14	154.70	0.00406925	0.00406925		0.63	
DECK 16										
SEVERANCE TAX	Jun 24				(4.74)	0.00406925	0.00406925		(0.02)	
TAX REIMBURSEMENT GAS	Jun 24				4.74	0.00406925	0.00406925		0.02	
TRANSPORTATION	Jun 24				(17.06)	0.00406925	0.00406925		(0.04)	
PROCESSING	Jun 24				(16.04)	0.00406925	0.00406925		(0.03)	
						Total RESIDUE GAS FROM AN OIL WELL				0.56
						Total Property				84.25

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	132,317.83	(906.47)	(5,706.62)		125,704.74

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082264989 Check Amount Check Date August 12, 2024

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116492-000	VAIL A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	27,881.13	81.31		2,168,090.48	0.00188217	0.00188217		4,266.96
	DECK 11									
	TRANSPORTATION	Jun 24				(1,087.36)	0.00188217	0.00188217		(1.02)
	TEXAS CLEAN UP FEE	Jun 24				(174.25)	0.00188217	0.00188217		(0.33)
	TRANSPORTATION	Jun 24				(5,436.82)	0.00188217	0.00188217		(5.12)
	SEVERANCE TAX	Jun 24				(99,732.16)	0.00188217	0.00188217		(187.71)
							Total CRUDE OIL			4,072.78
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	750.61	81.48		49,331.85	0.00188217	0.00188217		115.12
	DECK 11									
	SEVERANCE TAX	Jun 24				(2,269.26)	0.00188217	0.00188217		(4.27)
	TRANSPORTATION	Jun 24				(1,065.11)	0.00188217	0.00188217		(1.00)
							Total FIELD CONDENSATE			109.85
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	2,905.19	2.77		8,036.16	0.00188217	0.00188217		15.13
	DECK 12									
	SEVERANCE TAX	Jun 24				(602.71)	0.00188217	0.00188217		(1.13)
							Total FIELD FUEL			14.00
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	3,012.91	17.29		52,092.40	0.00188217	0.00188217		98.04

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jun 24				(2,069.27)	0.00188217	0.00188217		(3.90)
TAX REIMBURSEMENT PLANT PROD	Jun 24				2,069.27	0.00188217	0.00188217		3.90
FUEL	Jun 24				(514.28)	0.00188217	0.00188217		(0.48)
Total NATURAL GAS LIQUIDS									97.56
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jun 24		14,607.97	2.14	31,291.69	0.00188217	0.00188217		58.89
DECK 12									
SEVERANCE TAX	Jun 24				(955.93)	0.00188217	0.00188217		(1.80)
TAX REIMBURSEMENT GAS	Jun 24				955.93	0.00188217	0.00188217		1.80
TRANSPORTATION	Jun 24				(3,465.73)	0.00188217	0.00188217		(3.26)
PROCESSING	Jun 24				(3,257.70)	0.00188217	0.00188217		(3.07)
ROYALTY INTEREST	Jun 24		158.70	2.74	434.54	0.00188217	0.00188217		0.82
DECK 12									
SEVERANCE TAX	Jun 24				(32.59)	0.00188217	0.00188217		(0.06)
TAX REIMBURSEMENT GAS	Jun 24				32.59	0.00188217	0.00188217		0.06
Total RESIDUE GAS FROM AN OIL WELL									53.38
SKIM OIL									
ROYALTY INTEREST	Jun 24		57.00	77.76	4,432.43	0.00188217	0.00188217		8.34
DECK S1									
SEVERANCE TAX	Jun 24				(204.35)	0.00188217	0.00188217		(0.38)
Total SKIM OIL									7.96
Total Property									4,355.53

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	132,317.83	(906.47)	(5,706.62)		125,704.74

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082264989 Check Amount Check Date August 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116493-000		VAIL B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	34,602.83	81.31		2,690,782.85	0.00186983	0.00186983		5,260.93
	DECK 11									
	TRANSPORTATION	Jun 24				(1,349.51)	0.00186983	0.00186983		(1.26)
	TEXAS CLEAN UP FEE	Jun 24				(216.27)	0.00186983	0.00186983		(0.41)
	TRANSPORTATION	Jun 24				(6,747.55)	0.00186983	0.00186983		(6.31)
	SEVERANCE TAX	Jun 24				(123,776.01)	0.00186983	0.00186983		(231.44)
							Total CRUDE OIL			5,021.51
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	1,382.75	81.48		90,877.54	0.00186983	0.00186983		210.68
	DECK 11									
	SEVERANCE TAX	Jun 24				(4,180.36)	0.00186983	0.00186983		(7.82)
	TRANSPORTATION	Jun 24				(1,962.12)	0.00186983	0.00186983		(1.83)
							Total FIELD CONDENSATE			201.03
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	5,310.00	2.77		14,688.23	0.00186983	0.00186983		27.47
	DECK 12									
	SEVERANCE TAX	Jun 24				(1,101.62)	0.00186983	0.00186983		(2.06)
							Total FIELD FUEL			25.41
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	5,526.13	17.33		95,788.36	0.00186983	0.00186983		179.11

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number		0082264989	Owner		Operator EOG RESOURCES INC.					
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jun 24				(3,813.72)	0.00186983	0.00186983		(7.13)	
TAX REIMBURSEMENT PLANT PROD	Jun 24				3,813.72	0.00186983	0.00186983		7.13	
FUEL	Jun 24				(941.56)	0.00186983	0.00186983		(0.88)	
RESIDUE GAS FROM AN OIL WELL		Total NATURAL GAS LIQUIDS 178.23								
ROYALTY INTEREST	Jun 24		26,699.98	2.14	57,195.34	0.00186983	0.00186983		106.95	
DECK 12										
SEVERANCE TAX	Jun 24				(1,745.80)	0.00186983	0.00186983		(3.26)	
TAX REIMBURSEMENT GAS	Jun 24				1,745.80	0.00186983	0.00186983		3.26	
TRANSPORTATION	Jun 24				(6,345.11)	0.00186983	0.00186983		(5.94)	
PROCESSING	Jun 24				(5,964.26)	0.00186983	0.00186983		(5.58)	
ROYALTY INTEREST	Jun 24		283.90	2.74	777.36	0.00186983	0.00186983		1.45	
DECK 12										
SEVERANCE TAX	Jun 24				(58.30)	0.00186983	0.00186983		(0.10)	
TAX REIMBURSEMENT GAS	Jun 24				58.30	0.00186983	0.00186983		0.10	
		Total RESIDUE GAS FROM AN OIL WELL 96.88								
SKIM OIL										
ROYALTY INTEREST	Jun 24		77.00	77.76	5,987.67	0.00186983	0.00186983		11.19	
DECK S1										
SEVERANCE TAX	Jun 24				(276.06)	0.00186983	0.00186983		(0.51)	
		Total SKIM OIL 10.68								
		Total Property 5,533.74								

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	132,317.83	(906.47)	(5,706.62)		125,704.74

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082264989 Check Amount Check Date August 12, 2024

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116494-000	VAIL C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	37,012.23	81.31		2,878,142.44	0.00186348	0.00186348		5,608.14
	DECK 11									
	TRANSPORTATION	Jun 24				(1,443.47)	0.00186348	0.00186348		(1.34)
	TEXAS CLEAN UP FEE	Jun 24				(231.33)	0.00186348	0.00186348		(0.43)
	TRANSPORTATION	Jun 24				(7,217.38)	0.00186348	0.00186348		(6.72)
	SEVERANCE TAX	Jun 24				(132,394.55)	0.00186348	0.00186348		(246.71)
							Total CRUDE OIL			5,352.94
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	1,466.79	81.48		96,400.66	0.00186348	0.00186348		222.72
	DECK 11									
	SEVERANCE TAX	Jun 24				(4,434.43)	0.00186348	0.00186348		(8.26)
	TRANSPORTATION	Jun 24				(2,081.38)	0.00186348	0.00186348		(1.94)
							Total FIELD CONDENSATE			212.52
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	5,633.45	2.77		15,582.94	0.00186348	0.00186348		29.03
	DECK 12									
	SEVERANCE TAX	Jun 24				(1,168.72)	0.00186348	0.00186348		(2.17)
							Total FIELD FUEL			26.86
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	5,862.40	17.33		101,613.00	0.00186348	0.00186348		189.35

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jun 24				(4,045.46)	0.00186348	0.00186348		(7.54)
TAX REIMBURSEMENT PLANT PROD	Jun 24				4,045.46	0.00186348	0.00186348		7.54
FUEL	Jun 24				(998.88)	0.00186348	0.00186348		(0.93)
Total NATURAL GAS LIQUIDS									188.42
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jun 24		28,326.37	2.14	60,679.29	0.00186348	0.00186348		113.08
DECK 12									
SEVERANCE TAX	Jun 24				(1,852.16)	0.00186348	0.00186348		(3.45)
TAX REIMBURSEMENT GAS	Jun 24				1,852.16	0.00186348	0.00186348		3.45
TRANSPORTATION	Jun 24				(6,731.38)	0.00186348	0.00186348		(6.27)
PROCESSING	Jun 24				(6,327.37)	0.00186348	0.00186348		(5.90)
ROYALTY INTEREST	Jun 24		301.30	2.74	825.01	0.00186348	0.00186348		1.53
DECK 12									
SEVERANCE TAX	Jun 24				(61.88)	0.00186348	0.00186348		(0.12)
TAX REIMBURSEMENT GAS	Jun 24				61.88	0.00186348	0.00186348		0.12
Total RESIDUE GAS FROM AN OIL WELL									102.44
SKIM OIL									
ROYALTY INTEREST	Jun 24		75.00	77.76	5,832.14	0.00186348	0.00186348		10.87
DECK S1									
SEVERANCE TAX	Jun 24				(268.89)	0.00186348	0.00186348		(0.50)
Total SKIM OIL									10.37
Total Property									5,893.55

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	132,317.83	(906.47)	(5,706.62)		125,704.74

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082264989 Check Amount Check Date August 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116495-000		VAIL D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jun 24	31,135.35	81.31		2,421,144.90	0.00186818	0.00186818		4,729.58
	DECK 11									
	TRANSPORTATION	Jun 24				(1,214.27)	0.00186818	0.00186818		(1.13)
	TEXAS CLEAN UP FEE	Jun 24				(194.59)	0.00186818	0.00186818		(0.37)
	TRANSPORTATION	Jun 24				(6,071.39)	0.00186818	0.00186818		(5.67)
	SEVERANCE TAX	Jun 24				(111,372.67)	0.00186818	0.00186818		(208.06)
							Total CRUDE OIL			4,514.35
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24	1,401.94	81.48		92,138.31	0.00186818	0.00186818		213.42
	DECK 11									
	SEVERANCE TAX	Jun 24				(4,238.36)	0.00186818	0.00186818		(7.92)
	TRANSPORTATION	Jun 24				(1,989.36)	0.00186818	0.00186818		(1.86)
							Total FIELD CONDENSATE			203.64
FIELD FUEL										
	ROYALTY INTEREST	Jun 24	5,373.81	2.77		14,864.73	0.00186818	0.00186818		27.77
	DECK 12									
	SEVERANCE TAX	Jun 24				(1,114.86)	0.00186818	0.00186818		(2.08)
							Total FIELD FUEL			25.69
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jun 24	5,597.10	17.34		97,076.13	0.00186818	0.00186818		181.35

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jun 24				(3,867.04)	0.00186818	0.00186818		(7.23)	
TAX REIMBURSEMENT PLANT PROD	Jun 24				3,867.04	0.00186818	0.00186818		7.23	
FUEL	Jun 24				(953.24)	0.00186818	0.00186818		(0.89)	
						Total NATURAL GAS LIQUIDS				180.46
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jun 24		27,020.83	2.14	57,882.98	0.00186818	0.00186818		108.14	
DECK 12										
SEVERANCE TAX	Jun 24				(1,766.44)	0.00186818	0.00186818		(3.30)	
TAX REIMBURSEMENT GAS	Jun 24				1,766.44	0.00186818	0.00186818		3.30	
TRANSPORTATION	Jun 24				(6,423.84)	0.00186818	0.00186818		(6.00)	
PROCESSING	Jun 24				(6,038.28)	0.00186818	0.00186818		(5.64)	
ROYALTY INTEREST	Jun 24		285.85	2.74	782.70	0.00186818	0.00186818		1.46	
DECK 12										
SEVERANCE TAX	Jun 24				(58.70)	0.00186818	0.00186818		(0.11)	
TAX REIMBURSEMENT GAS	Jun 24				58.70	0.00186818	0.00186818		0.11	
						Total RESIDUE GAS FROM AN OIL WELL				97.96
SKIM OIL										
ROYALTY INTEREST	Jun 24		78.00	77.76	6,065.43	0.00186818	0.00186818		11.33	
DECK S1										
SEVERANCE TAX	Jun 24				(279.64)	0.00186818	0.00186818		(0.52)	
						Total SKIM OIL				10.81
						Total Property				5,032.91

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	132,317.83	(906.47)	(5,706.62)		125,704.74



Production





DALE UNIT

Lease #: 420118175

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-34992 { Survey: BUSTILLAS, J F · Abstract: 68 } API: 42-283-34994 { Survey: BUSTILLAS, J F · Abstract: 68 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	116
		Oil		Gas		
First Prod Date		2014-11-01		2014-12-01		
Last Sale		2024-06-01		2024-06-01		
Daily Rate		31.1		54.45		
MoM Change		855		1395		
YoY Change		-4064		-46027		
Cumulative		400432		1368835		

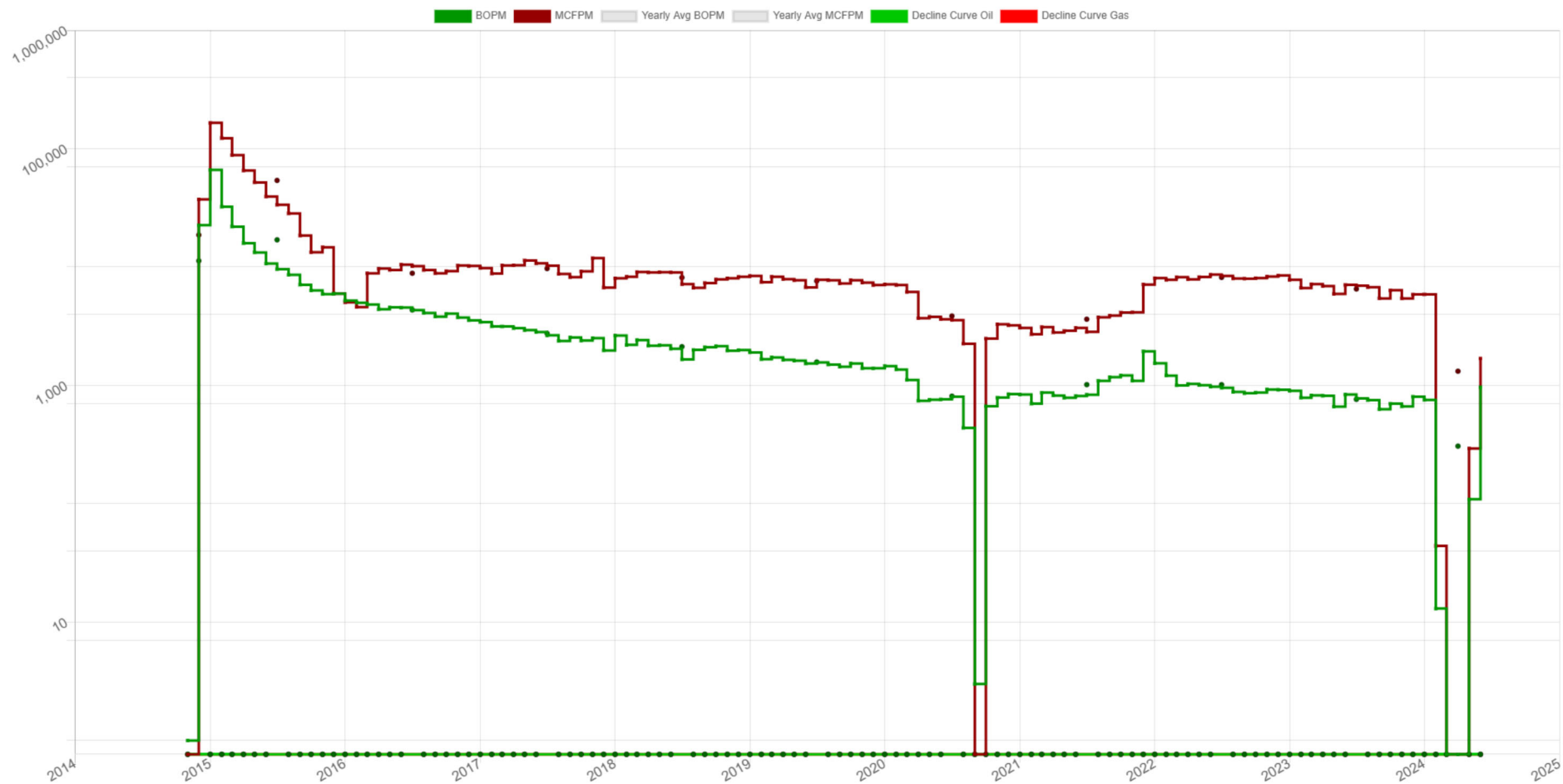
Production Snapshot

Month	BOPM	MCFPM
07-2023	775	6956
08-2023	750	6739
09-2023	627	5429
10-2023	700	6358
11-2023	665	5422
12-2023	803	5862
01-2024	753	5870
02-2024	13	44
03-2024		
04-2024		
05-2024	109	293
06-2024	964	1688
Average	616	4466

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	810	3852
2021	1014	3622
2022	1013	8164
2023	762	6520
2024	307	1316

DALE UNIT - Production Plot





Prod Csg	csg 1: 9 5/8" @ 4745' w/ 1246 sx cmt toc @ SURFACE csg 2: 5 1/2" @ 15604' w/ 1936 sx cmt toc @ 4231 tbg 1: 2 7/8" @ 7028' pkr @ 7008"
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VAIL A

Lease #: 420121423

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37569 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil				Gas	
First Prod Date	2024-05-01				2024-05-01	
Last Sale	2024-06-01				2024-06-01	
Daily Rate	902.65				796.52	
MoM Change	14929				15940	
YoY Change	41035				33444	
Cumulative	41035				33444	

Production Snapshot

Month	BOPM	MCFPM
05-2024	13053	8752
06-2024	27982	24692
Average	20518	16722

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	20518	16722

VAIL A - Production Plot



Prod Csg	csg 1: 9 5/8" @ 4089' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 23863' w/ 3090 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8886' pkr @ 8866"
----------	--



VAIL B

Lease #: 420121394

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37570 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil				Gas	
First Prod Date	2024-05-01				2024-05-01	
Last Sale	2024-06-01				2024-06-01	
Daily Rate	1120.77				1447.84	
MoM Change	20071				32594	
YoY Change	49417				57172	
Cumulative	49417				57172	

Production Snapshot

Month	BOPM	MCFPM
05-2024	14673	12289
06-2024	34744	44883
Average	24709	28586

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	24709	28586

VAIL B - Production Plot



Prod Csg	csg 1: 9 5/8" @ 4088' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 23916' w/ 3083 sx cmt toc @ 3704 tbg 1: 2 7/8" @ 8819' pkr @ 8800"
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VAIL C

Lease #: 420121374

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37571 { Survey: BUSTILLAS, J F · Abstract: 68 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	2
	Oil			Gas		
First Prod Date	2024-05-01			2024-05-01		
Last Sale	2024-06-01			2024-06-01		
Daily Rate	1198.29			1534.94		
MoM Change	19995			33663		
YoY Change	54299			61503		
Cumulative	54299			61503		

Production Snapshot

Month	BOPM	MCFPM
05-2024	17152	13920
06-2024	37147	47583
Average	27150	30752

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	27150	30752

VAIL C - Production Plot



Prod Csg	csg 1: 9 5/8" @ 4089' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 23906' w/ 3078 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8780' pkr @ 8760"
----------	--



VAIL D

Lease #: 420121396

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37572 { Survey: BUSTILLAS, J F · Abstract: 68 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	2
		Oil		Gas		
First Prod Date		2024-05-01		2024-05-01		
Last Sale		2024-06-01		2024-06-01		
Daily Rate		1008.74		1463.35		
MoM Change		18007		32651		
YoY Change		44535		58077		
Cumulative		44535		58077		

Production Snapshot

Month	BOPM	MCFPM
05-2024	13264	12713
06-2024	31271	45364
Average	22268	29039

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	22268	29039



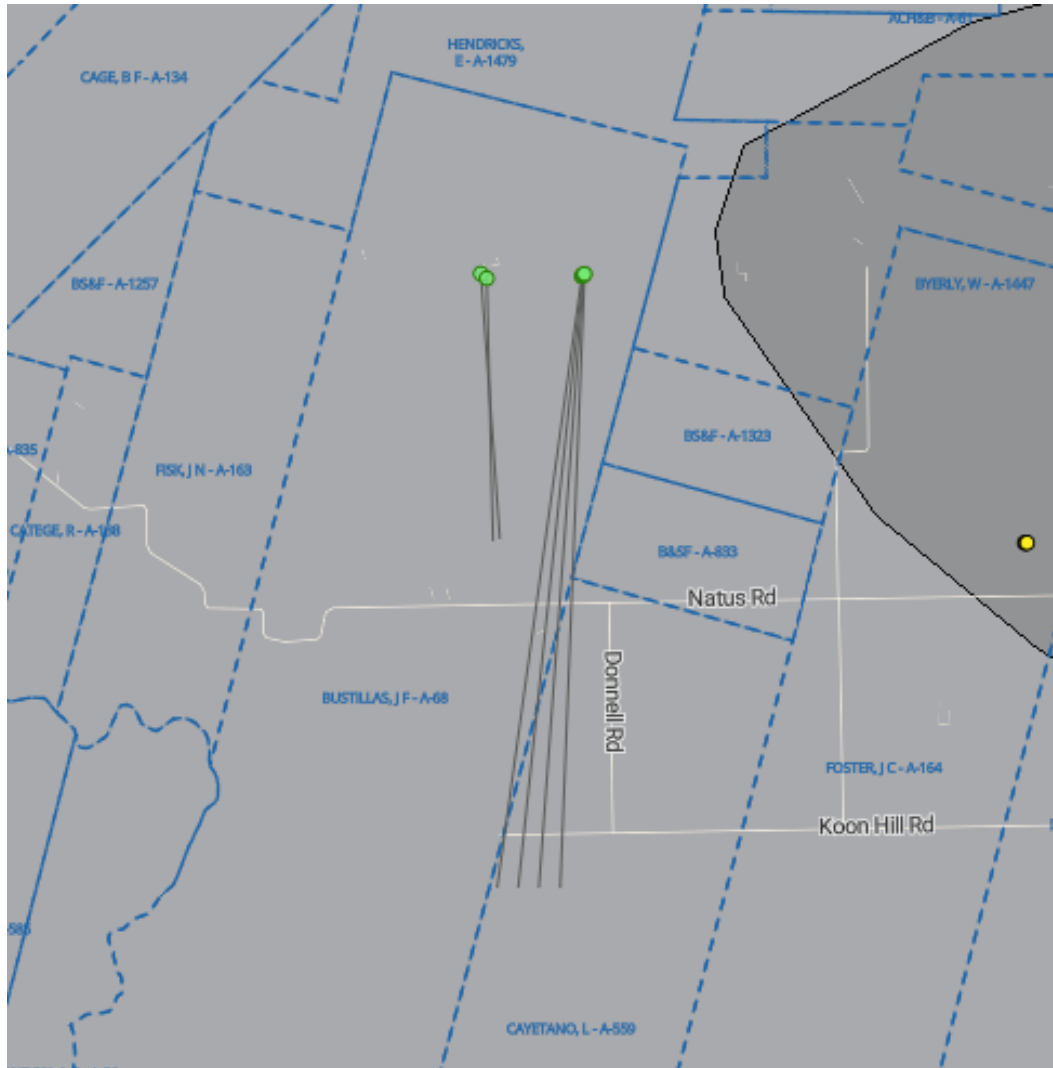
Prod Csg	csg 1: 9 5/8" @ 4087' w/ 1242 sx cmt toc @ 0 csg 2: 6" @ 24166' w/ 3108 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8931' pkr @ 8911"
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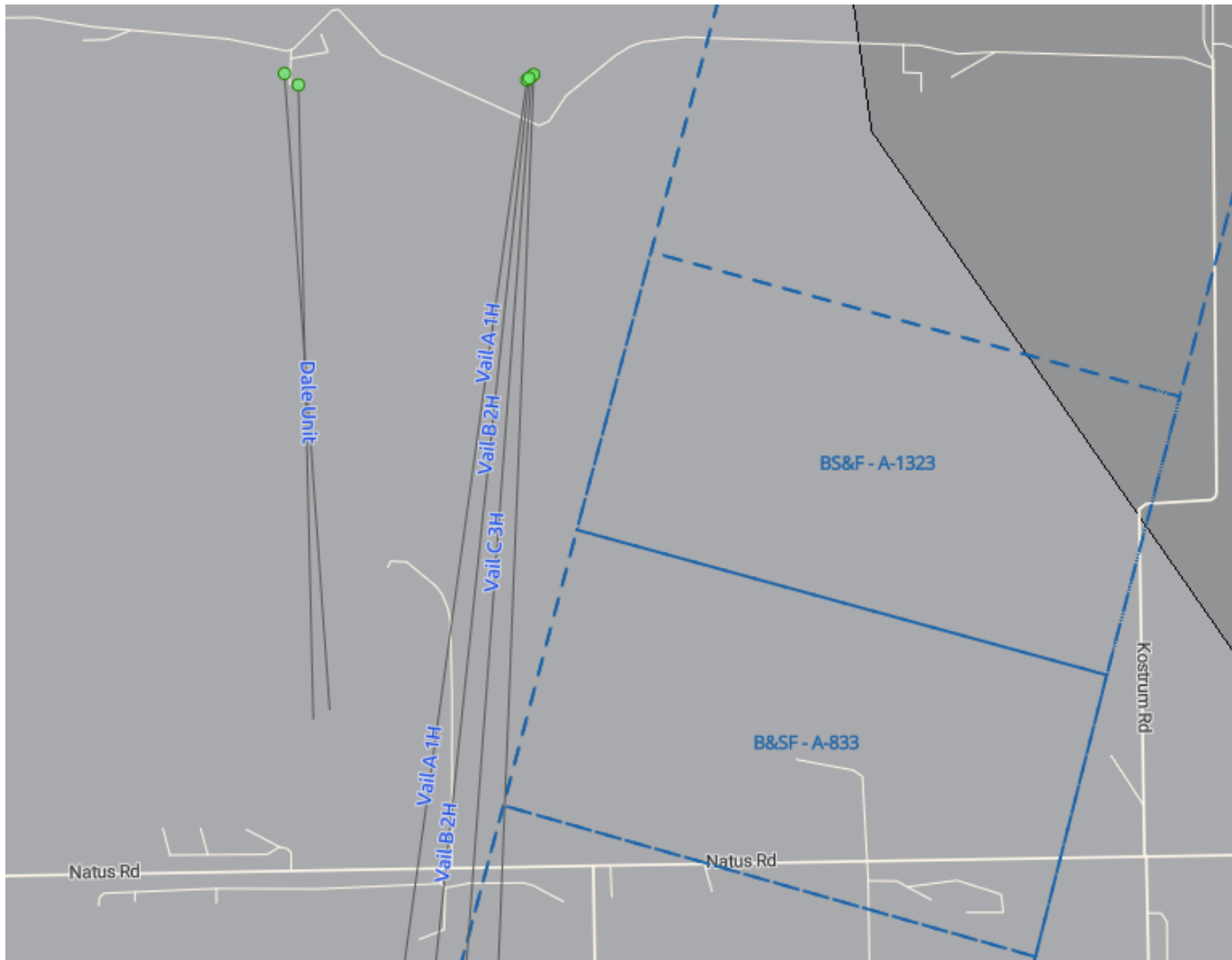
Maps



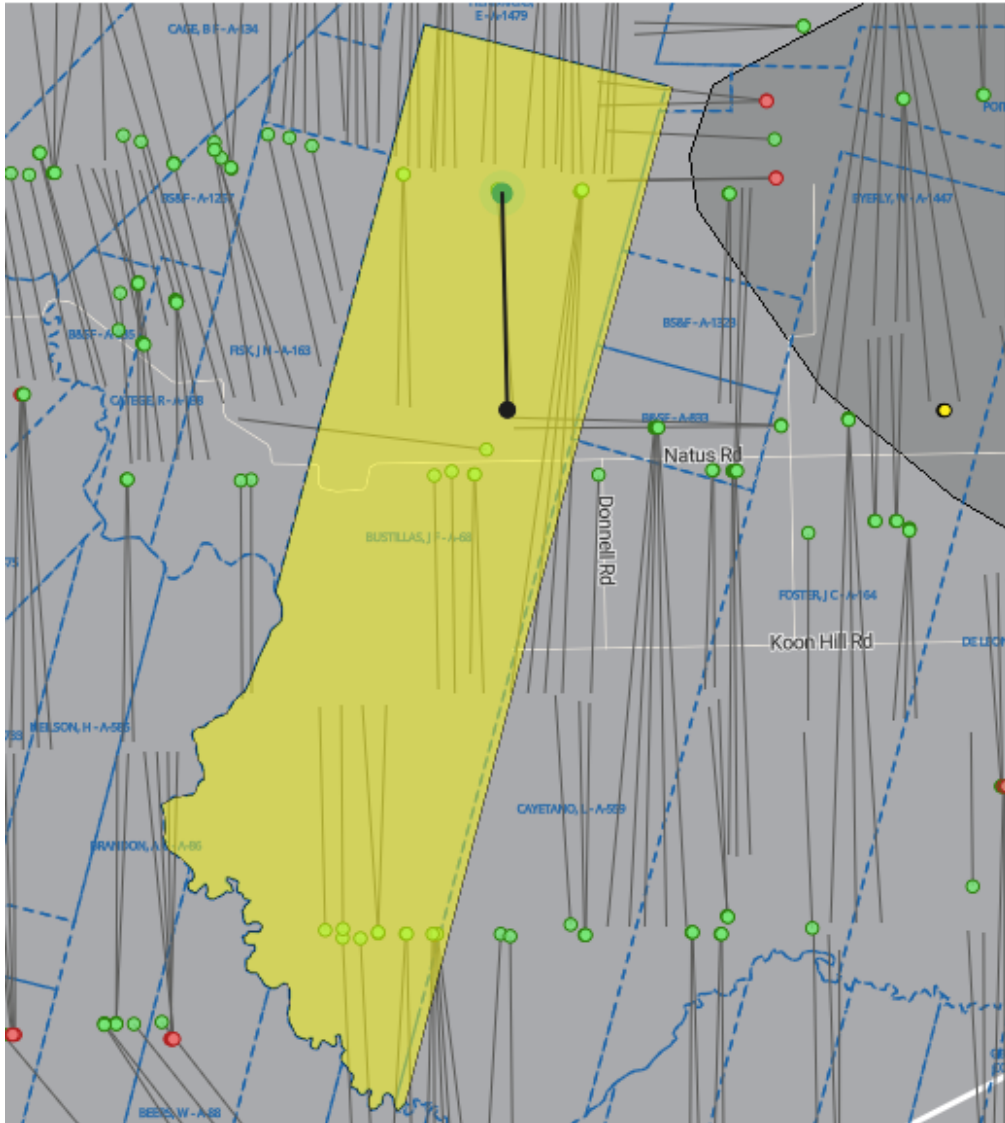
Val and Dale LaSalle county, TX



Val and Dale LaSalle county, TX



Val and Dale LaSalle county, TX





Misc. Info



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MINERAL & ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

§

KARL E. MAUTZ, dealing in his separate property, whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto **CADDO MINERALS LP**, whose address is 2714 Bee Cave Road, Suite 202, Austin, Texas 78746 ("Grantee"), all of Grantor's right, title and interest in and to all oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in La Salle County, Texas, to wit:

10.00 acres, more or less, being Lot or Tract No. 6, Subdivision Section No. 10, as shown by that certain Plat recorded in Volume E-1, Page 405, Deed Records of La Salle County, Texas, said Subdivision Section out of the Juana F. Bustillo Survey No. 26, A-68, and the W. Byerly Survey, A-1447, and being the same 10.00 acres, more or less, conveyed in that certain Warranty Deed dated May 11, 1973 from Rilla M. Embry, a feme sole, to Wayne A. Mautz, et ux, recorded in Volume 178, Page 543, Deed Records of La Salle County, Texas;

Including but not limited to 0.2035% (0.002035) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Dale Horizontal Unit, being 612.52 acres, more or less, more specifically described in that certain Designation of Dale Horizontal Unit, dated effective August 26, 2014, recorded in Volume 815, Page 326, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests, life estate interests, remainderman interests, and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein.

All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests, including any such production now held in storage, tanks, pipelines, or accounts for the benefit of Grantor, and any and all sums of money, suspended funds or accounts of any type or character, due or owing to Grantor by third parties by reason of any such prior production, paid on or after May 1, 2022 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

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Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of March 1, 2022.

GRANTOR

By: 

THE STATE OF Texas §
§
THE COUNTY OF Williamson §

This instrument was acknowledged before me on May 23, 2022 by Karl E. Mautz.

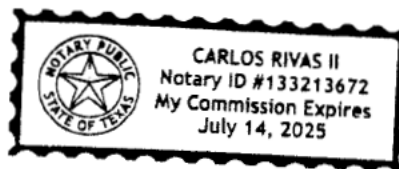
 Personally Known

1/4 Produced Identification: ID Number and Type of ID

 (Notary Seal)
(Signature of Notary)

Carlos Rivas II
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Texas



001395524

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FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Jul 08, 2022 at 10:56A

Document Number: 00139524

Amount 30.00

HONORABLE MARGARITA A ESQUEDA
COUNTY CLERK

By

And Ramon,

LA SALLE COUNTY

ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

§

██████████ whose address is ██████████ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto ██████████, whose address is ██████████, ("Grantee"), one-tenth (1/10) of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. - Dale Horizontal Unit, being 612.52 acres, more or less, more specifically described in that certain Designation of Dale Horizontal Unit, dated effective August 26, 2014, recorded in Volume 815, Page 326, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by the following instruments, to wit:

that certain Mineral & Royalty Deed ("Wayne Mautz Deed") dated effective March 1, 2022, from Wayne A Mautz Jr. to ██████████, recorded in Volume 1157, Page 481, Document Number 139523 of the Official Public Records of La Salle County, Texas;

that certain Mineral & Royalty Deed ("Karl Mautz Deed") dated effective March 1, 2022, from Karl E. Mautz to ██████████ recorded in Volume 1157, Page 484, Document Number 139524 of the Official Public Records of La Salle County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Lot 120489

00143996

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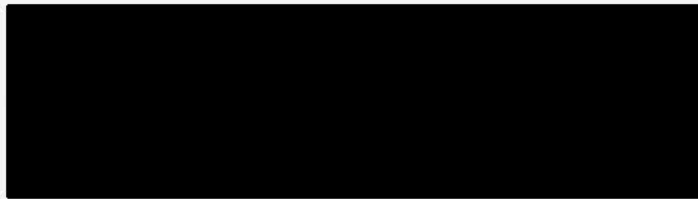
Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of October 1, 2024 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2024 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR:



State of Texas
County of Travis

This instrument was acknowledged before me on August 21, 2024 by [REDACTED]

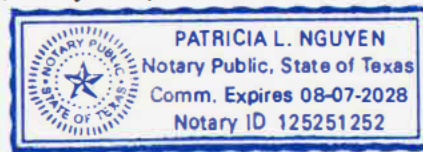
 x Personally Known

Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

Patricia L. Nguyen
(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)

(Notary Seal)



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FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Oct 30, 2024 at 09:27A

Document Number: 00143996

Amount 29.00

Honorable Sonia Maldonado
COUNTY CLERK

By
Ana Ramon,

LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF LA SALLE

§

_____ whose address is _____
("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____
("Grantee"), **one-fifth (1/5)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. - Dale Horizontal Unit, being 612.52 acres, more or less, more specifically described in that certain Designation of Dale Horizontal Unit, dated effective August 26, 2014, recorded in Volume 815, page 326, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("_____ Deed") dated effective October 1, 2024 from _____ to _____ recorded in Volume 1220, Pages 371-373, as Document Number 00143996 of the Official Public Records of La Salle County, Texas.

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the above-mentioned deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **January 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR:

[Redacted Signature]

STATE OF _____)
COUNTY OF _____)

This instrument was acknowledged before me on the _____ day of _____ 202_ by

[Redacted Signature]

Notary Public

My Appointment Expires:
