

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Naylor Jones Unit 3/Keystone A&B

Mineral/Royalty Interest in
La Salle County, TX

In this Document:

[Lot Summary](#)

[Maps](#)

[Income and Expenses](#)

[Production](#)

[Misc.](#)

[Outgoing Conveyance](#)



Summary

Lot Summary

Lease Name: Naylor Jones Unit 3/Keystone A&B

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: See next page

Net Monthly Income: \$385.79

Operator: EOG Resources, Inc.

Property/Well Name	API Number	Interest Type	Owner Interest	Conveyed Interest 1/5TH
Keystone B 2H	42-283-37539	MI/RI	0.00052095	0.000104190
Keystone A 1H	42-283-37538	MI/RI	0.00052255	0.000104510
Naylor Jones Unit 3 1H	42-283-34815	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 4H	42-283-36495	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 3H	42-283-36494	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 2H	42-283-36493	MI/RI	0.00112738	0.000225476

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

6 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 2 FORMATION
LA SALLE COUNTY, TX
FIELD NAME: Eagleville PRODUCING FORMATION: Eagle Ford-1
OPERATOR: EOG Resources ,Inc, 1111Bagby St, Sky Lobby 2, Houston, TX 77002
Phone: 713-651-7000; Email: Owner_Relations@eogresources.com

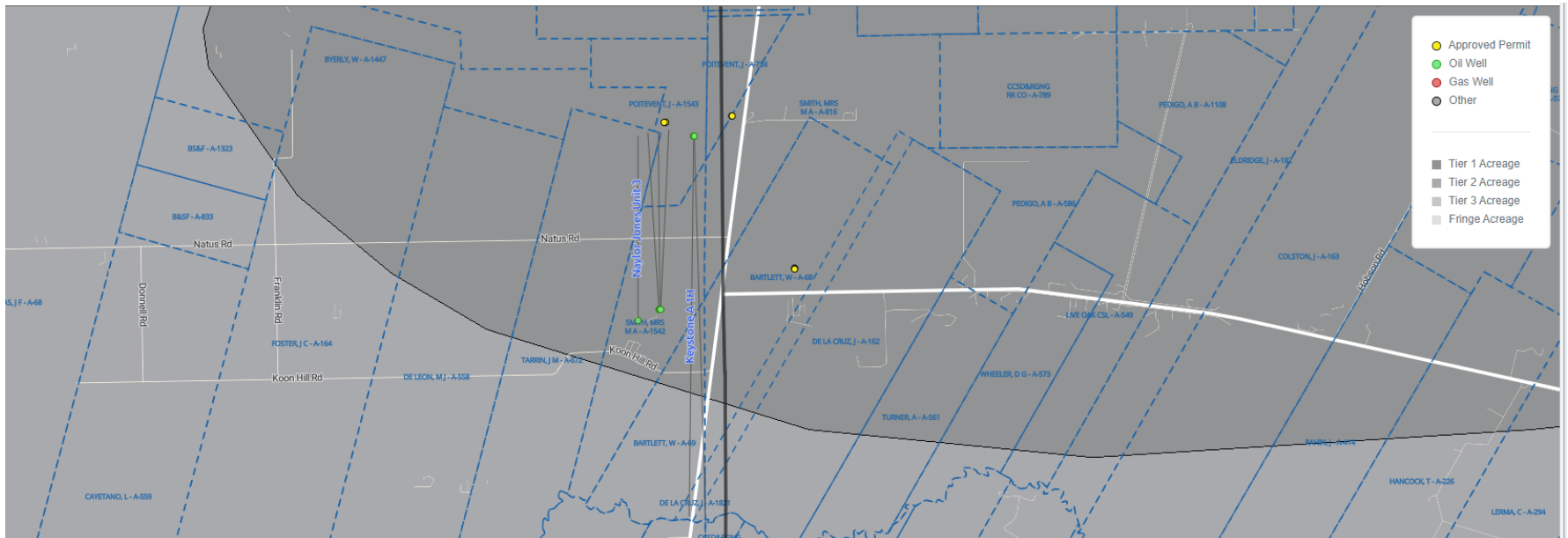
Legal Description:	All in La Salle County, Texas
Keystone B 2H:	Surface Location: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543 BHL: Section 34, J. De La Cruz Survey, A-1821
Keystone A 1H:	Surface Location: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543 BHL: W. Bartlett Survey, A-69
Naylor Jones Unit 3 1H: Naylor Jones Unit 3 2H:	Surface Location: Section 487, Mrs. M. A. Smith Survey, A-1542 BHL: J. M. Tarrin Survey, A-672
Naylor Jones Unit 3 4H: Naylor Jones Unit 3 3H:	Surface Location: Section 487, Mrs. M. A. Smith Survey, A-1542 BHL: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543



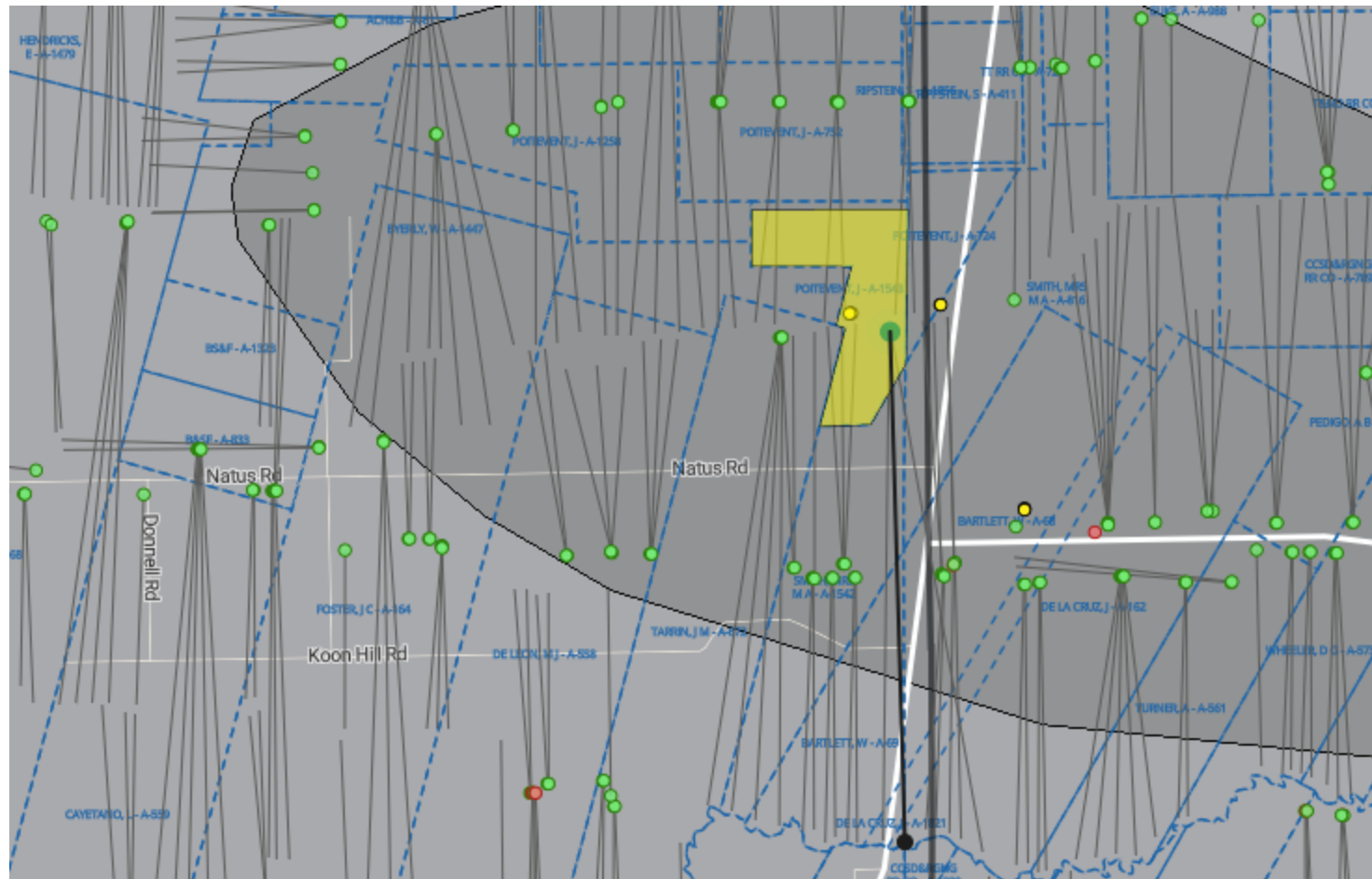
Maps



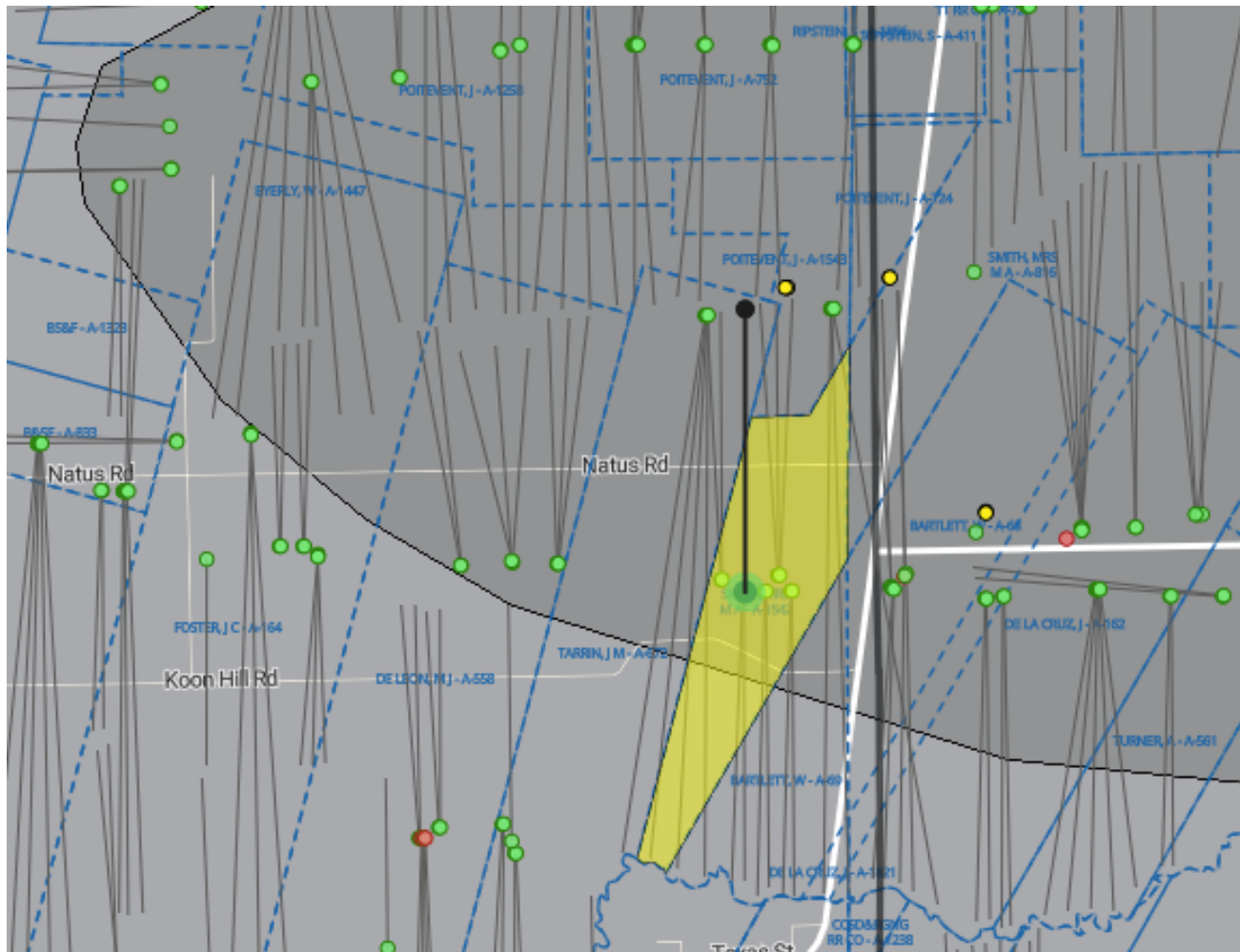
Keystone and Naylor Jones Well map LaSalle, TX



Keystone B 2H with offsets



Naylor Jones Unit 3 with offsets





Income and Expenses

Summary

3 months income info

Net Income: \$1,157.38

Per Month: \$385.79

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH
Mar-24	\$1,269.41	\$253.88
Apr-24	\$2,436.19	\$487.24
May-24	\$2,081.29	\$416.26
TOTAL	\$5,786.89	\$1,157.38
MONTHLY AVERAGE	\$1,928.96	\$385.79

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082248665 Check Amount 71,263.59 Check Date July 11, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 116483-000		KEYSTONE A # 1H, State: TX, County: LA SALLE							
CRUDE OIL	ROYALTY INTEREST	May 24	20,948.14	81.64	1,633,907.58	0.00209021	0.00209021		3,574.87
	DECK 11								
	TRANSPORTATION	May 24			(670.34)	0.00209021	0.00209021		(1.40)
	TEXAS CLEAN UP FEE	May 24			(130.93)	0.00209021	0.00209021		(0.28)
	TRANSPORTATION	May 24			(4,084.89)	0.00209021	0.00209021		(8.53)
	SEVERANCE TAX	May 24			(75,159.74)	0.00209021	0.00209021		(157.10)
Total CRUDE OIL									3,407.56
FIELD CONDENSATE	ROYALTY INTEREST	May 24	550.85	81.96	36,332.91	0.00209021	0.00209021		94.37
	DECK 11								
	SEVERANCE TAX	May 24			(1,671.31)	0.00209021	0.00209021		(3.49)
	TRANSPORTATION	May 24			(832.34)	0.00209021	0.00209021		(1.74)
Total FIELD CONDENSATE									89.14

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL										
	ROYALTY INTEREST	May 24		2,516.74	2.09	5,265.84	0.00209021	0.00209021		11.01
	DECK 12									
	SEVERANCE TAX	May 24				(394.94)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24		2,489.07	2.09	5,204.88	0.00209021	0.00209021		10.88
	DECK 12									
	SEVERANCE TAX	May 24				(390.37)	0.00209021	0.00209021		(0.82)
	ROYALTY INTEREST	May 24		(2,516.74)	2.09	(5,265.84)	0.00209021	0.00209021		(11.01)
	DECK 12									
	SEVERANCE TAX	May 24				394.94	0.00209021	0.00209021		0.82
Total FIELD FUEL										10.06
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	May 24		2,549.34	17.46	44,500.14	0.00209021	0.00209021		93.02
	DECK 13									
	SEVERANCE TAX	May 24				(1,789.83)	0.00209021	0.00209021		(3.74)
	TAX REIMBURSEMENT PLANT PROD	May 24				1,787.62	0.00209021	0.00209021		3.73
	FUEL	May 24				(289.67)	0.00209021	0.00209021		(0.61)
Total NATURAL GAS LIQUIDS										92.40
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	May 24		10,197.65	1.64	16,682.96	0.00209021	0.00209021		34.88
	DECK 12									
	SEVERANCE TAX	May 24				(242.72)	0.00209021	0.00209021		(0.51)
	TAX REIMBURSEMENT GAS	May 24				242.42	0.00209021	0.00209021		0.50
	TRANSPORTATION	May 24				(2,709.18)	0.00209021	0.00209021		(5.67)
	PROCESSING	May 24				(2,477.01)	0.00209021	0.00209021		(5.17)
	ROYALTY INTEREST	May 24		59.25	2.06	121.78	0.00209021	0.00209021		0.26
	DECK 12									
	SEVERANCE TAX	May 24				(9.13)	0.00209021	0.00209021		(0.02)
	TAX REIMBURSEMENT GAS	May 24				9.12	0.00209021	0.00209021		0.02
Total RESIDUE GAS FROM AN OIL WELL										24.29
SKIM OIL										
	ROYALTY INTEREST	May 24		48.00	78.00	3,743.89	0.00209021	0.00209021		7.83
	DECK S1									
	SEVERANCE TAX	May 24				(172.40)	0.00209021	0.00209021		(0.36)
Total SKIM OIL										7.47
Total Property										3,630.92

Property:116484-000

KEYSTONE B # 2H, State: TX, County: LA SALLE

CRUDE OIL										
	ROYALTY INTEREST	May 24		21,053.80	81.64	1,642,148.82	0.00208380	0.00208380		3,581.88
	DECK 11									
	TEXAS CLEAN UP FEE	May 24				(131.59)	0.00208380	0.00208380		(0.27)
	TRANSPORTATION	May 24				(4,105.49)	0.00208380	0.00208380		(8.55)
	TRANSPORTATION	May 24				(673.72)	0.00208380	0.00208380		(1.40)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, July 10, 2024 7:48 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	May 24				(75,538.85)	0.00208380	0.00208380		(157.40)
					Total CRUDE OIL				3,414.26
FIELD CONDENSATE									
ROYALTY INTEREST	May 24		511.56	81.96	33,741.41	0.00208380	0.00208380		87.37
DECK 11									
SEVERANCE TAX	May 24				(1,552.11)	0.00208380	0.00208380		(3.24)
TRANSPORTATION	May 24				(772.97)	0.00208380	0.00208380		(1.61)
					Total FIELD CONDENSATE				82.52
FIELD FUEL									
ROYALTY INTEREST	May 24		2,323.40	2.09	4,861.32	0.00208380	0.00208380		10.13
DECK 12									
SEVERANCE TAX	May 24				(364.60)	0.00208380	0.00208380		(0.76)
ROYALTY INTEREST	May 24		2,297.85	2.09	4,805.04	0.00208380	0.00208380		10.01
DECK 12									
SEVERANCE TAX	May 24				(360.38)	0.00208380	0.00208380		(0.75)
ROYALTY INTEREST	May 24		(2,323.40)	2.09	(4,861.32)	0.00208380	0.00208380		(10.13)
DECK 12									
SEVERANCE TAX	May 24				364.60	0.00208380	0.00208380		0.76
					Total FIELD FUEL				9.26
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	May 24		2,389.62	17.55	41,936.00	0.00208380	0.00208380		87.39
DECK 13									
SEVERANCE TAX	May 24				(1,694.63)	0.00208380	0.00208380		(3.53)
TAX REIMBURSEMENT PLANT PROD	May 24				1,692.54	0.00208380	0.00208380		3.53
FUEL	May 24				(269.46)	0.00208380	0.00208380		(0.56)
					Total NATURAL GAS LIQUIDS				86.83
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	May 24		9,414.25	1.64	15,403.91	0.00208380	0.00208380		32.10
DECK 12									
SEVERANCE TAX	May 24				(221.52)	0.00208380	0.00208380		(0.46)
TAX REIMBURSEMENT GAS	May 24				221.25	0.00208380	0.00208380		0.46
TRANSPORTATION	May 24				(2,520.23)	0.00208380	0.00208380		(5.25)
PROCESSING	May 24				(2,304.26)	0.00208380	0.00208380		(4.80)
ROYALTY INTEREST	May 24		55.12	2.06	113.29	0.00208380	0.00208380		0.24
DECK 12									
SEVERANCE TAX	May 24				(8.50)	0.00208380	0.00208380		(0.02)
TAX REIMBURSEMENT GAS	May 24				8.49	0.00208380	0.00208380		0.02
					Total RESIDUE GAS FROM AN OIL WELL				22.29
SKIM OIL									
ROYALTY INTEREST	May 24		42.00	78.00	3,275.91	0.00208380	0.00208380		6.82
DECK S1									
SEVERANCE TAX	May 24				(150.85)	0.00208380	0.00208380		(0.32)
					Total SKIM OIL				6.50
					Total Property				3,621.66

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

			Property Values				Owner Share			
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 15										
TRANSPORTATION	May 24				(51.25)	0.00450951	0.00450951		(0.23)	
PROCESSING	May 24				(46.87)	0.00450951	0.00450951		(0.21)	
ROYALTY INTEREST	May 24		1.12	2.05	2.30	0.00450951	0.00450951		0.01	
DECK 15										
SEVERANCE TAX	May 24				(0.17)	0.00450951	0.00450951		0.00	
TAX REIMBURSEMENT GAS	May 24				0.17	0.00450951	0.00450951		0.00	
SKIM OIL	Total RESIDUE GAS FROM AN OIL WELL									0.39
	ROYALTY INTEREST	May 24		12.00	78.00	935.97	0.00450951	0.00450951		4.22
	DECK S1									
	SEVERANCE TAX	May 24			(43.15)	0.00450951	0.00450951		(0.20)	
	Total SKIM OIL									4.02
Total Property									786.86	

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 88089-000 NAYLOR JONES UNIT 3 # 2H, State: TX, County: LA SALLE									
CRUDE OIL	ROYALTY INTEREST	May 24	29.34	81.64	2,288.45	0.00450951	0.00450951		10.80
	DECK 11								
	TEXAS CLEAN UP FEE	May 24			(0.18)	0.00450951	0.00450951		0.00
	TRANSPORTATION	May 24			(5.72)	0.00450951	0.00450951		(0.02)
	SEVERANCE TAX	May 24			(105.26)	0.00450951	0.00450951		(0.47)
Total CRUDE OIL									10.31
FIELD CONDENSATE	ROYALTY INTEREST	May 24	0.12	81.96	7.72	0.00450951	0.00450951		0.05
	DECK 11								
	SEVERANCE TAX	May 24			(0.36)	0.00450951	0.00450951		0.00
Total FIELD CONDENSATE									0.05
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24	0.86	21.28	18.30	0.00450951	0.00450951		0.08
	DECK 13								
	SEVERANCE TAX	May 24			(0.85)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT PLANT PROD	May 24			0.85	0.00450951	0.00450951		0.00
Total NATURAL GAS LIQUIDS									0.08
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	May 24	1.36	1.65	2.25	0.00450951	0.00450951		0.01
	DECK 12								
	TRANSPORTATION	May 24			(0.64)	0.00450951	0.00450951		(0.01)
Total RESIDUE GAS FROM AN OIL WELL									0.00
Total Property									10.44

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, July 10, 2024 7:48 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

		Type	Production Date	Property Values				Owner Share				
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
								Total CRUDE OIL				6.63
FIELD CONDENSATE	ROYALTY INTEREST	May 24		0.08	81.96	5.15	0.00450951	0.00450951		0.03		
	DECK 11											
	SEVERANCE TAX	May 24				(0.24)	0.00450951	0.00450951		0.00		
								Total FIELD CONDENSATE				0.03
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		0.57	21.40	12.20	0.00450951	0.00450951		0.05		
	DECK 13											
	SEVERANCE TAX	May 24				(0.57)	0.00450951	0.00450951		0.00		
	TAX REIMBURSEMENT PLANT PROD	May 24				0.57	0.00450951	0.00450951		0.00		
								Total NATURAL GAS LIQUIDS				0.05
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	May 24		0.00		0.00	0.00450951	0.00450951		0.00		
	DECK 12											
	TRANSPORTATION	May 24				(0.42)	0.00450951	0.00450951		(0.01)		
								Total RESIDUE GAS FROM AN OIL WELL				(0.01)
								Total Property				6.70
Property: 88091-000 NAYLOR JONES UNIT 3 # 4H, State: TX, County: LA SALLE												
CRUDE OIL	ROYALTY INTEREST	May 24		754.93	81.64	58,882.83	0.00450951	0.00450951		277.95		
	DECK 11											
	TRANSPORTATION	May 24				(24.15)	0.00450951	0.00450951		(0.11)		
	TEXAS CLEAN UP FEE	May 24				(4.71)	0.00450951	0.00450951		(0.02)		
	TRANSPORTATION	May 24				(147.21)	0.00450951	0.00450951		(0.66)		
	SEVERANCE TAX	May 24				(2,708.61)	0.00450951	0.00450951		(12.22)		
								Total CRUDE OIL				264.94
FIELD CONDENSATE	ROYALTY INTEREST	May 24		3.24	81.96	213.71	0.00450951	0.00450951		1.20		
	DECK 11											
	SEVERANCE TAX	May 24				(9.83)	0.00450951	0.00450951		(0.04)		
	TRANSPORTATION	May 24				(4.89)	0.00450951	0.00450951		(0.02)		
								Total FIELD CONDENSATE				1.14
FIELD FUEL	ROYALTY INTEREST	May 24		9.26	2.09	19.38	0.00450951	0.00450951		0.09		
	DECK 12											
	SEVERANCE TAX	May 24				(1.45)	0.00450951	0.00450951		(0.01)		
	ROYALTY INTEREST	May 24		9.16	2.09	19.15	0.00450951	0.00450951		0.09		
	DECK 12											
	SEVERANCE TAX	May 24				(1.44)	0.00450951	0.00450951		(0.01)		
	ROYALTY INTEREST	May 24		(9.26)	2.09	(19.38)	0.00450951	0.00450951		(0.09)		
	DECK 12											
SEVERANCE TAX	May 24				1.45	0.00450951	0.00450951		0.01			

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Wednesday, July 10, 2024 7:48 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

Check Number		0082248665		Owner		Operator PEOG01 EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share							
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value				
		Total FIELD FUEL							0.08				
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		23.86	21.21	506.10	0.00450951	0.00450951	2.28				
	DECK 13												
	SEVERANCE TAX	May 24				(23.54)	0.00450951	0.00450951	(0.11)				
	TAX REIMBURSEMENT PLANT PROD	May 24				23.54	0.00450951	0.00450951	0.11				
	FUEL	May 24				(1.89)	0.00450951	0.00450951	(0.01)				
		Total NATURAL GAS LIQUIDS							2.27				
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	May 24		37.53	1.66	62.29	0.00450951	0.00450951	0.28				
	DECK 12												
	TRANSPORTATION	May 24				(17.65)	0.00450951	0.00450951	(0.08)				
	PROCESSING	May 24				(16.14)	0.00450951	0.00450951	(0.07)				
		Total RESIDUE GAS FROM AN OIL WELL							0.13				
		Total Property							268.56				
Check Total		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions			Owner Net Value					
		77,903.11	(2,426.62)	(4,212.90)				71,263.59					

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082232269 Check Amount 78,742.00 Check Date June 13, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116483-000	KEYSTONE A # 1H, State: TX, County: LA SALLE									
CRUDE OIL		ROYALTY INTEREST	Apr 24	23,836.22	87.11	1,992,564.98	0.00209021	0.00209021		4,340.16	
		DECK 11									
		TEXAS CLEAN UP FEE	Apr 24			(148.98)	0.00209021	0.00209021		(0.31)	
		TRANSPORTATION	Apr 24			(4,648.06)	0.00209021	0.00209021		(9.72)	
		TRANSPORTATION	Apr 24			(738.93)	0.00209021	0.00209021		(1.55)	
		SEVERANCE TAX	Apr 24			(91,657.99)	0.00209021	0.00209021		(191.58)	
							Total CRUDE OIL			4,137.00	
FIELD CONDENSATE		ROYALTY INTEREST	Apr 24	623.82	87.42	44,636.53	0.00209021	0.00209021		113.99	
		DECK 11									
		SEVERANCE TAX	Apr 24			(2,053.28)	0.00209021	0.00209021		(4.29)	
		TRANSPORTATION	Apr 24			(931.99)	0.00209021	0.00209021		(1.95)	
							Total FIELD CONDENSATE			107.75	
FIELD FUEL		ROYALTY INTEREST	Apr 24	2,136.36	1.50	3,205.54	0.00209021	0.00209021		6.70	
		DECK 12									
		SEVERANCE TAX	Apr 24			(240.39)	0.00209021	0.00209021		(0.51)	
		TAX REIMBURSEMENT GAS	Apr 24			240.10	0.00209021	0.00209021		0.50	
							Total FIELD FUEL			6.69	
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Apr 24	2,784.62	18.68	52,001.43	0.00209021	0.00209021		108.70	
		DECK 12									
		SEVERANCE TAX	Apr 24			(2,915.86)	0.00209021	0.00209021		(6.10)	
		TAX REIMBURSEMENT PLANT PROD	Apr 24			2,912.27	0.00209021	0.00209021		6.08	
		FUEL	Apr 24			(254.48)	0.00209021	0.00209021		(0.53)	
							Total NATURAL GAS LIQUIDS			108.15	
RESIDUE GAS FROM AN OIL WELL		ROYALTY INTEREST	Apr 24	10,880.15	1.32	14,376.30	0.00209021	0.00209021		30.05	
		DECK 12									
		TRANSPORTATION	Apr 24			(2,897.96)	0.00209021	0.00209021		(6.06)	
		PROCESSING	Apr 24			(2,669.87)	0.00209021	0.00209021		(5.58)	
		ROYALTY INTEREST	Apr 24	114.42	1.59	182.16	0.00209021	0.00209021		0.39	
		DECK 12									
		SEVERANCE TAX	Apr 24			(13.66)	0.00209021	0.00209021		(0.02)	
		TAX REIMBURSEMENT GAS	Apr 24			13.64	0.00209021	0.00209021		0.03	
							Total RESIDUE GAS FROM AN OIL WELL			18.81	
SKIM OIL		ROYALTY INTEREST	Apr 24	69.00	83.59	5,767.99	0.00209021	0.00209021		12.05	
		DECK S1									
		SEVERANCE TAX	Apr 24			(265.56)	0.00209021	0.00209021		(0.55)	
							Total SKIM OIL			11.50	

		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
							Total Property		4,389.90		
Property:	116484-000	KEYSTONE B # 2H, State: TX, County: LA SALLE									
CRUDE OIL											
	ROYALTY INTEREST	Apr 24		27,227.38	87.11	2,276,045.60	0.00208380	0.00208380		4,942.42	
	DECK 11										
	TEXAS CLEAN UP FEE	Apr 24				(170.18)	0.00208380	0.00208380		(0.35)	
	TRANSPORTATION	Apr 24				(5,309.34)	0.00208380	0.00208380		(11.06)	
	TRANSPORTATION	Apr 24				(844.05)	0.00208380	0.00208380		(1.76)	
	SEVERANCE TAX	Apr 24				(104,698.10)	0.00208380	0.00208380		(218.17)	
							Total CRUDE OIL		4,711.08		
FIELD CONDENSATE											
	ROYALTY INTEREST	Apr 24		665.19	87.42	47,597.22	0.00208380	0.00208380		121.18	
	DECK 11										
	SEVERANCE TAX	Apr 24				(2,189.47)	0.00208380	0.00208380		(4.56)	
	TRANSPORTATION	Apr 24				(993.79)	0.00208380	0.00208380		(2.07)	
							Total FIELD CONDENSATE		114.55		
FIELD FUEL											
	ROYALTY INTEREST	Apr 24		2,264.96	1.50	3,398.51	0.00208380	0.00208380		7.08	
	DECK 12										
	SEVERANCE TAX	Apr 24				(254.86)	0.00208380	0.00208380		(0.53)	
	TAX REIMBURSEMENT GAS	Apr 24				254.55	0.00208380	0.00208380		0.53	
							Total FIELD FUEL		7.08		
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	Apr 24		2,995.65	18.78	56,246.66	0.00208380	0.00208380		117.21	
	DECK 12										
	SEVERANCE TAX	Apr 24				(3,159.81)	0.00208380	0.00208380		(6.59)	
	TAX REIMBURSEMENT PLANT PROD	Apr 24				3,155.91	0.00208380	0.00208380		6.57	
	FUEL	Apr 24				(271.80)	0.00208380	0.00208380		(0.56)	
							Total NATURAL GAS LIQUIDS		116.63		
RESIDUE GAS FROM AN OIL WELL											
	ROYALTY INTEREST	Apr 24		11,535.12	1.32	15,241.74	0.00208380	0.00208380		31.76	
	DECK 12										
	TRANSPORTATION	Apr 24				(3,095.25)	0.00208380	0.00208380		(6.45)	
	PROCESSING	Apr 24				(2,851.64)	0.00208380	0.00208380		(5.94)	
	ROYALTY INTEREST	Apr 24		122.22	1.59	194.56	0.00208380	0.00208380		0.40	
	DECK 12										
	SEVERANCE TAX	Apr 24				(14.59)	0.00208380	0.00208380		(0.03)	
	TAX REIMBURSEMENT GAS	Apr 24				14.57	0.00208380	0.00208380		0.03	
							Total RESIDUE GAS FROM AN OIL WELL		19.77		
SKIM OIL											
	ROYALTY INTEREST	Apr 24		69.00	83.59	5,767.99	0.00208380	0.00208380		12.02	
	DECK S1										
	SEVERANCE TAX	Apr 24				(265.56)	0.00208380	0.00208380		(0.56)	

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total SKIM OIL		11.46
							Total Property		4,980.57

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 84544-000

NAYLOR JONES UNIT 3 # 1H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Apr 24	443.68	87.11	37,088.99	0.00450951	0.00450951		174.29
-----------	------------------	--------	--------	-------	-----------	------------	------------	--	--------

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Thursday, June 13, 2024 8:06 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	DECK 14										
	TRANSPORTATION	Apr 24				(13.75)	0.00450951	0.00450951		(0.06)	
	TEXAS CLEAN UP FEE	Apr 24				(2.77)	0.00450951	0.00450951		(0.01)	
	TRANSPORTATION	Apr 24				(86.51)	0.00450951	0.00450951		(0.39)	
	SEVERANCE TAX	Apr 24				(1,706.09)	0.00450951	0.00450951		(7.69)	
FIELD CONDENSATE	Total CRUDE OIL										
										166.14	
	ROYALTY INTEREST	Apr 24		2.15	87.42	154.13	0.00450951	0.00450951		0.85	
	DECK 14										
	SEVERANCE TAX	Apr 24				(7.09)	0.00450951	0.00450951		(0.03)	
	TRANSPORTATION	Apr 24				(3.21)	0.00450951	0.00450951		(0.01)	
	Total FIELD CONDENSATE										
										0.81	
	FIELD FUEL	ROYALTY INTEREST	Apr 24		4.67	1.50	7.00	0.00450951	0.00450951		0.03
		DECK 15									
SEVERANCE TAX		Apr 24				(0.53)	0.00450951	0.00450951		0.00	
TAX REIMBURSEMENT GAS		Apr 24				0.53	0.00450951	0.00450951		0.00	
Total FIELD FUEL											
										0.03	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24		15.06	22.86	344.24	0.00450951	0.00450951		1.55	
	DECK 16										
	SEVERANCE TAX	Apr 24				(20.53)	0.00450951	0.00450951		(0.09)	
	TAX REIMBURSEMENT PLANT PROD	Apr 24				20.53	0.00450951	0.00450951		0.09	
	Total NATURAL GAS LIQUIDS										
										1.55	
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Apr 24		23.77	1.32	31.41	0.00450951	0.00450951		0.15	
	DECK 15										
	TRANSPORTATION	Apr 24				(11.06)	0.00450951	0.00450951		(0.05)	
	PROCESSING	Apr 24				(10.19)	0.00450951	0.00450951		(0.04)	
	Total RESIDUE GAS FROM AN OIL WELL										
										0.06	
SKIM OIL	ROYALTY INTEREST	Apr 24		1.00	83.59	83.59	0.00450951	0.00450951		0.38	
	DECK S1										
	SEVERANCE TAX	Apr 24				(3.85)	0.00450951	0.00450951		(0.02)	
Total SKIM OIL											
										0.36	
Total Property											
										168.95	

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property:88090-000

NAYLOR JONES UNIT 3 # 3H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Apr 24	7.24	87.11	605.22	0.00450951	0.00450951		2.85
	DECK 11								
	TEXAS CLEAN UP FEE	Apr 24			(0.05)	0.00450951	0.00450951		0.00
	TRANSPORTATION	Apr 24			(1.41)	0.00450951	0.00450951		0.00
	SEVERANCE TAX	Apr 24			(27.84)	0.00450951	0.00450951		(0.12)
Total CRUDE OIL									2.73
FIELD CONDENSATE	ROYALTY INTEREST	Apr 24	0.04	87.42	3.02	0.00450951	0.00450951		0.01
	DECK 11								
	SEVERANCE TAX	Apr 24			(0.14)	0.00450951	0.00450951		0.00
Total FIELD CONDENSATE									0.01
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24	0.30	22.50	6.75	0.00450951	0.00450951		0.03
	DECK 13								
	SEVERANCE TAX	Apr 24			(0.40)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 24			0.40	0.00450951	0.00450951		0.00
Total NATURAL GAS LIQUIDS									0.03
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Apr 24	0.00		0.00	0.00450951	0.00450951		0.00
	DECK 12								
	PROCESSING	Apr 24			(0.20)	0.00450951	0.00450951		(0.01)
Total RESIDUE GAS FROM AN OIL WELL									(0.01)
Total Property									2.76

Property:88091-000

NAYLOR JONES UNIT 3 # 4H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Apr 24	533.18	87.11	44,570.65	0.00450951	0.00450951		209.45

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Thursday, June 13, 2024 8:06 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 11										
	TRANSPORTATION	Apr 24				(16.53)	0.00450951	0.00450951		(0.07)
	TEXAS CLEAN UP FEE	Apr 24				(3.33)	0.00450951	0.00450951		(0.02)
	TRANSPORTATION	Apr 24				(103.97)	0.00450951	0.00450951		(0.47)
	SEVERANCE TAX	Apr 24				(2,050.25)	0.00450951	0.00450951		(9.25)
							Total CRUDE OIL			199.64
FIELD CONDENSATE	ROYALTY INTEREST	Apr 24		2.58	87.42	184.35	0.00450951	0.00450951		1.01
DECK 11										
	SEVERANCE TAX	Apr 24				(8.48)	0.00450951	0.00450951		(0.03)
	TRANSPORTATION	Apr 24				(3.86)	0.00450951	0.00450951		(0.01)
							Total FIELD CONDENSATE			0.97
FIELD FUEL	ROYALTY INTEREST	Apr 24		5.58	1.50	8.37	0.00450951	0.00450951		0.04
DECK 12										
	SEVERANCE TAX	Apr 24				(0.63)	0.00450951	0.00450951		0.00
	TAX REIMBURSEMENT GAS	Apr 24				0.63	0.00450951	0.00450951		0.00
							Total FIELD FUEL			0.04
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Apr 24		18.01	22.86	411.74	0.00450951	0.00450951		1.86
DECK 13										
	SEVERANCE TAX	Apr 24				(24.55)	0.00450951	0.00450951		(0.11)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				24.55	0.00450951	0.00450951		0.11
							Total NATURAL GAS LIQUIDS			1.86
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Apr 24		28.43	1.32	37.57	0.00450951	0.00450951		0.17
DECK 12										
	TRANSPORTATION	Apr 24				(13.22)	0.00450951	0.00450951		(0.06)
	PROCESSING	Apr 24				(12.18)	0.00450951	0.00450951		(0.06)
							Total RESIDUE GAS FROM AN OIL WELL			0.05
							Total Property			202.56

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	85,853.47	(2,427.09)	(4,684.38)		78,742.00

Revenue Statement

Owner	Operator	Check
	PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082216212 Check Amount 77,476.94 Check Date May 13, 2024

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Mar 24	12,068.54		82.99	957,642.87	0.00209021	0.00209021		2,093.59
DECK 11									
TRANSPORTATION	Mar 24				(362.06)	0.00209021	0.00209021		(0.76)
TEXAS CLEAN UP FEE	Mar 24				(75.42)	0.00209021	0.00209021		(0.15)
TRANSPORTATION	Mar 24				(2,353.37)	0.00209021	0.00209021		(4.92)
SEVERANCE TAX	Mar 24				(44,051.57)	0.00209021	0.00209021		(92.07)
Total CRUDE OIL									1,995.69
FIELD CONDENSATE									
ROYALTY INTEREST	Mar 24	254.21		83.33	17,111.61	0.00209021	0.00209021		44.28
DECK 11									
SEVERANCE TAX	Mar 24				(787.13)	0.00209021	0.00209021		(1.65)
TRANSPORTATION	Mar 24				(356.15)	0.00209021	0.00209021		(0.75)
Total FIELD CONDENSATE									41.88
FIELD FUEL									
ROYALTY INTEREST	Mar 24	997.11		1.54	1,533.02	0.00209021	0.00209021		3.21
DECK 12									
SEVERANCE TAX	Mar 24				(114.97)	0.00209021	0.00209021		(0.24)
TAX REIMBURSEMENT GAS	Mar 24				114.82	0.00209021	0.00209021		0.24
Total FIELD FUEL									3.21
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Mar 24	1,143.00		18.24	20,853.17	0.00209021	0.00209021		43.59
DECK 12									
SEVERANCE TAX	Mar 24				(1,160.51)	0.00209021	0.00209021		(2.42)
TAX REIMBURSEMENT PLANT PROD	Mar 24				1,159.08	0.00209021	0.00209021		2.43
FUEL	Mar 24				(104.37)	0.00209021	0.00209021		(0.22)
Total NATURAL GAS LIQUIDS									43.38
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Mar 24	4,508.22		1.35	6,094.18	0.00209021	0.00209021		12.74
DECK 12									
SEVERANCE TAX	Mar 24				(5.37)	0.00209021	0.00209021		(0.01)
TAX REIMBURSEMENT GAS	Mar 24				5.36	0.00209021	0.00209021		0.01
TRANSPORTATION	Mar 24				(1,275.56)	0.00209021	0.00209021		(2.66)
PROCESSING	Mar 24				(1,098.32)	0.00209021	0.00209021		(2.29)
ROYALTY INTEREST	Mar 24	66.57		1.64	109.42	0.00209021	0.00209021		0.23
DECK 12									
SEVERANCE TAX	Mar 24				(8.21)	0.00209021	0.00209021		(0.02)
TAX REIMBURSEMENT GAS	Mar 24				8.20	0.00209021	0.00209021		0.02
Total RESIDUE GAS FROM AN OIL WELL									8.02
SKIM OIL									
ROYALTY INTEREST	Mar 24	47.00		79.35	3,729.47	0.00209021	0.00209021		7.79
DECK S1									
SEVERANCE TAX	Mar 24				(171.73)	0.00209021	0.00209021		(0.35)
Total SKIM OIL									7.44
Total Property									2,099.62

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Friday, May 10, 2024 7:28 AM

© 2024 Enverus. All rights reserved. Unauthorized use prohibited.

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116484-000		KEYSTONE B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Mar 24	16,756.32	82.99		1,329,619.86	0.00208380	0.00208380		2,897.89
	DECK 11									
	TEXAS CLEAN UP FEE	Mar 24				(104.72)	0.00208380	0.00208380		(0.22)
	TRANSPORTATION	Mar 24				(3,267.48)	0.00208380	0.00208380		(6.81)
	TRANSPORTATION	Mar 24				(502.69)	0.00208380	0.00208380		(1.05)
	SEVERANCE TAX	Mar 24				(61,162.52)	0.00208380	0.00208380		(127.45)
							Total CRUDE OIL			2,762.36
FIELD CONDENSATE										
	ROYALTY INTEREST	Mar 24	349.04	83.33		23,493.76	0.00208380	0.00208380		60.61
	DECK 11									
	SEVERANCE TAX	Mar 24				(1,080.71)	0.00208380	0.00208380		(2.25)
	TRANSPORTATION	Mar 24				(489.01)	0.00208380	0.00208380		(1.02)
							Total FIELD CONDENSATE			57.34
FIELD FUEL										
	ROYALTY INTEREST	Mar 24	1,367.70	1.54		2,102.78	0.00208380	0.00208380		4.38
	DECK 12									
	SEVERANCE TAX	Mar 24				(157.69)	0.00208380	0.00208380		(0.33)
	TAX REIMBURSEMENT GAS	Mar 24				157.50	0.00208380	0.00208380		0.33
							Total FIELD FUEL			4.38
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Mar 24	1,571.68	18.26		28,701.52	0.00208380	0.00208380		59.81
	DECK 12									
	SEVERANCE TAX	Mar 24				(1,597.81)	0.00208380	0.00208380		(3.33)
	TAX REIMBURSEMENT PLANT PROD	Mar 24				1,595.84	0.00208380	0.00208380		3.32
	FUEL	Mar 24				(143.34)	0.00208380	0.00208380		(0.30)
							Total NATURAL GAS LIQUIDS			59.50
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Mar 24	6,183.75	1.35		8,359.44	0.00208380	0.00208380		17.42
	DECK 12									
	SEVERANCE TAX	Mar 24				(7.09)	0.00208380	0.00208380		(0.02)
	TAX REIMBURSEMENT GAS	Mar 24				7.08	0.00208380	0.00208380		0.02
	TRANSPORTATION	Mar 24				(1,751.82)	0.00208380	0.00208380		(3.65)
	PROCESSING	Mar 24				(1,508.38)	0.00208380	0.00208380		(3.14)
	ROYALTY INTEREST	Mar 24	91.46	1.64		150.35	0.00208380	0.00208380		0.31
	DECK 12									
	SEVERANCE TAX	Mar 24				(11.27)	0.00208380	0.00208380		(0.03)
	TAX REIMBURSEMENT GAS	Mar 24				11.26	0.00208380	0.00208380		0.03
							Total RESIDUE GAS FROM AN OIL WELL			10.94
SKIM OIL										
	ROYALTY INTEREST	Mar 24	65.00	79.35		5,157.77	0.00208380	0.00208380		10.75
	DECK S1									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Friday, May 10, 2024 7:28 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 24				(237.49)	0.00208380	0.00208380		(0.49)
Total SKIM OIL									10.26
Total Property									2,904.78

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	88089-000	NAYLOR JONES UNIT 3 # 2H, State: TX, County: LA SALLE							
CRUDE OIL									
	ROYALTY INTEREST	Mar 24		53.18	82.99	4,219.85	0.00450951	0.00450951	19.90
	DECK 11								
	TRANSPORTATION	Mar 24				(1.59)	0.00450951	0.00450951	(0.01)
	TEXAS CLEAN UP FEE	Mar 24				(0.33)	0.00450951	0.00450951	(0.01)
	TRANSPORTATION	Mar 24				(10.37)	0.00450951	0.00450951	(0.05)
	SEVERANCE TAX	Mar 24				(194.11)	0.00450951	0.00450951	(0.87)
							Total CRUDE OIL		18.96
							Total Property		18.96
Property:	88090-000	NAYLOR JONES UNIT 3 # 3H, State: TX, County: LA SALLE							
CRUDE OIL									
	ROYALTY INTEREST	Mar 24		56.89	82.99	4,514.24	0.00450951	0.00450951	21.29
	DECK 11								
	TEXAS CLEAN UP FEE	Mar 24				(0.35)	0.00450951	0.00450951	0.00
	TRANSPORTATION	Mar 24				(11.09)	0.00450951	0.00450951	(0.05)
	TRANSPORTATION	Mar 24				(1.71)	0.00450951	0.00450951	(0.01)
	SEVERANCE TAX	Mar 24				(207.66)	0.00450951	0.00450951	(0.93)
							Total CRUDE OIL		20.30
							Total Property		20.30
Property:	88091-000	NAYLOR JONES UNIT 3 # 4H, State: TX, County: LA SALLE							
CRUDE OIL									
	ROYALTY INTEREST	Mar 24		52.65	82.99	4,177.80	0.00450951	0.00450951	19.70
	DECK 11								
	TRANSPORTATION	Mar 24				(1.58)	0.00450951	0.00450951	(0.01)
	TEXAS CLEAN UP FEE	Mar 24				(0.33)	0.00450951	0.00450951	(0.01)
	TRANSPORTATION	Mar 24				(10.27)	0.00450951	0.00450951	(0.04)
	SEVERANCE TAX	Mar 24				(192.18)	0.00450951	0.00450951	(0.87)
							Total CRUDE OIL		18.77
							Total Property		18.77

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	84,013.18	(2,616.07)	(3,920.17)		77,476.94



Production

6 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 2 FORMATION
LA SALLE COUNTY, TX

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas (MCF)
Keystone B 2H	9,857' - 24,800'	3/17/2024	Well	N	Oil	42-283-37539	21335	Eagle Ford-1	9,917' (TVD); 24,800' (TMD)	65300	46787	716	513
Keystone A 1H	9,889' - 24,825'	3/16/2024	Well	N	Oil	42-283-37538	21334	Eagle Ford-1	9,942' (TVD); 24,825' (TMD)	57,103	44,051	626	483
Naylor Jones Unit 3 1H	9,950' - 16,463'	12/11/2014	Well	N	Oil	42-283-34815	18215	Eagle Ford-1	9,754' (TVD); 16,559' (TMD)	781,766	1,081,494	46	51
Naylor Jones Unit 3 4H	9,903' - 16,861'	2/20/2019	Well	N	Oil	42-283-36495	18215	Eagle Ford-1	9,716' (TVD); 16,941' (TMD)	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H
Naylor Jones Unit 3 3H	9,936' - 16,949'	2/20/2019	Well	N	Oil	42-283-36494	18215	Eagle Ford-1	9,773' (TVD); 17,034' (TMD)	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H
Naylor Jones Unit 3 2H	9,891' - 16,789'	2/20/2019	Well	N	Oil	42-283-36493	18215	Eagle Ford-1	9,691' (TVD); 16,876' (TMD)	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H	See Naylor Jones unit 3 1H
totals										904,169	1,172,332	1,388	1,047



KEYSTONE B

Lease #: 420121335

Lease and Production Information

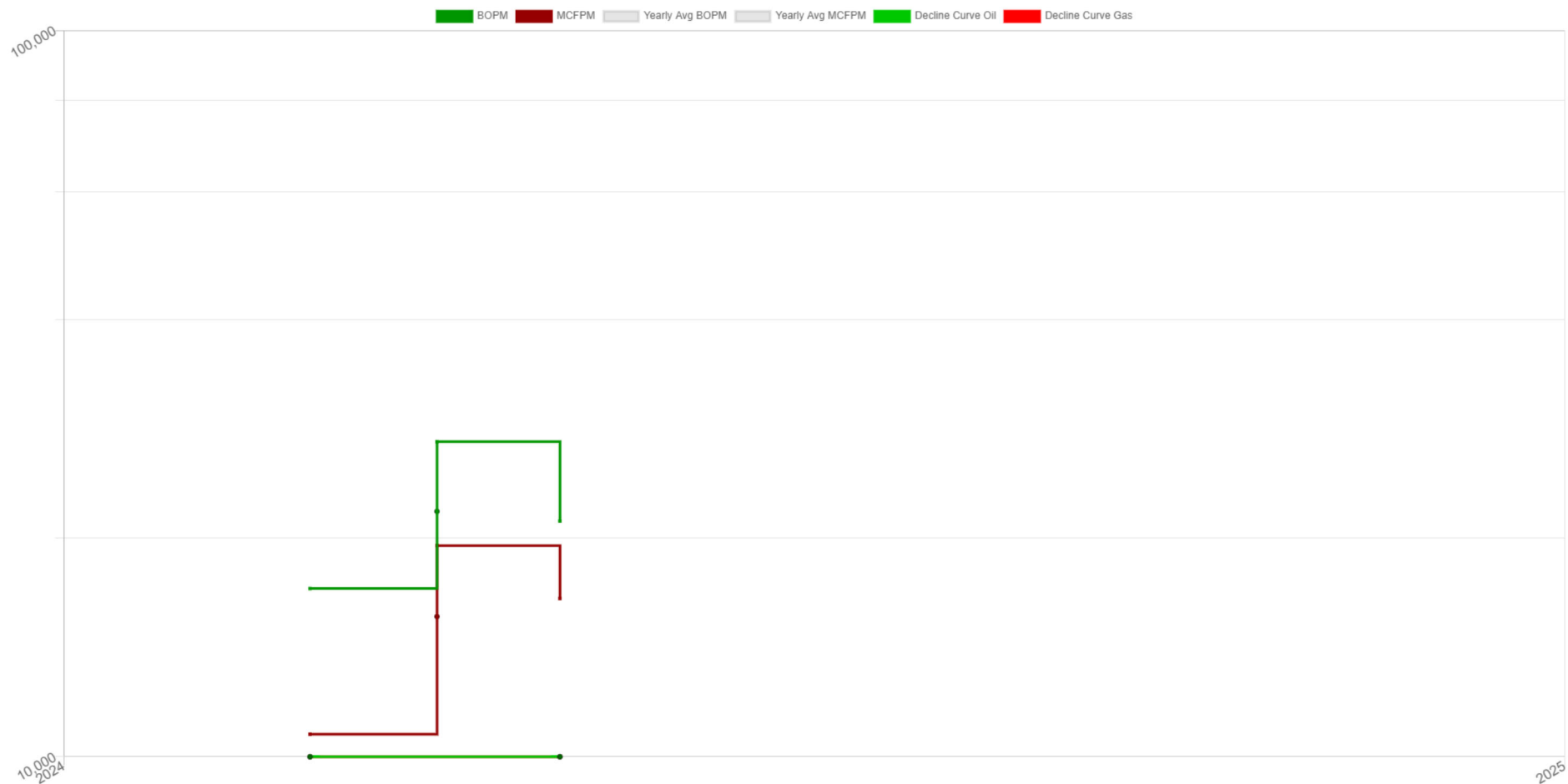
State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37539 { Sec: 4 · Survey: POITEVENT, J / SHINER, W B · Abstract: 1543 }		42		EAGLEVILLE (EAGLE FORD-1)		3
		Oil		Gas		
First Prod Date	2024-03-01		2024-03-01			
Last Sale	2024-05-01		2024-05-01			
Daily Rate	703.67		550.53			
MoM Change	-6036		-3014			
YoY Change	65300		46787			
Cumulative	65300		46787			

Production Snapshot

Month	BOPM	MCFPM
03-2024	17044	10741
04-2024	27146	19530
05-2024	21110	16516
Average	21767	15596

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	21767	15596



Prod Csg	csg 1: 9 5/8" @ 4090' w/ 1074 sx cmt toc @ 0 csg 2: 6" @ 24785' w/ 3001 sx cmt toc @ 3620 tbg 1: 2 7/8" @ 9236' pkr @ 9215"
----------	---



KEYSTONE A

Lease #: 420121334

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37538 { Sec: 4 · Survey: POITEVENT, J/ SHINER, W B · Abstract: 1543 }		42		EAGLEVILLE (EAGLE FORD-1)		3
		Oil		Gas		
First Prod Date	2024-03-01		2024-03-01			
Last Sale	2024-05-01		2024-05-01			
Daily Rate	700.6		595.03			
MoM Change	-2790		-521			
YoY Change	57103		44051			
Cumulative	57103		44051			

Production Snapshot

Month	BOPM	MCFPM
03-2024	12277	7828
04-2024	23808	18372
05-2024	21018	17851
Average	19034	14684

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	19034	14684

KEYSTONE A - Production Plot



Prod Csg	csg 1: 9 5/8" @ 4090' w/ 1074 sx cmt toc @ 0 csg 2: 6" @ 24810' w/ 3000 sx cmt toc @ 3645 tbg 1: 2 7/8" @ 9195' pkr @ 9175"
----------	---



NAYLOR JONES UNIT 3

Lease #: 420118215

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-34815 { Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542 }						
API: 42-283-36493 { Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542 }						
API: 42-283-36494 { Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542 }						
API: 42-283-36495 { Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542 }						
		Oil		Gas		
First Prod Date	2014-11-01			2014-12-01		
Last Sale	2024-05-01			2024-05-01		
Daily Rate	100.83			19.27		
MoM Change	2037			420		
YoY Change	-17515			-38671		
Cumulative	781766			1081494		

Production Snapshot

Month	BOPM	MCFPM
06-2023	3218	6276
07-2023	3496	7060
08-2023	3309	7161
09-2023	2644	6186
10-2023	2271	4783
11-2023	3374	5385
12-2023	3028	5796
01-2024	1404	2831
02-2024		
03-2024		
04-2024	988	158
05-2024	3025	578
Average	2676	4621

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	8032	16534
2021	5192	10494
2022	3956	9478
2023	3257	6119
2024	1083	713

NAYLOR JONES UNIT 3 - Production Plot



Associated Wells

Total Well Count: 4

Well Name			API		Operator			Type	Status
NAYLOR JONES UNIT 3 1H			4228334815		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542				981	7276	NW SW	EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion			First Production				
2014-06-21		2014-12-11							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
337		9651							

Prod Csg	csg 1: 9 5/8" @ 4182' w/ 1134 sx cmt toc @ SURFACE csg 2: 5 1/2" @ 16553' w/ 2344 sx cmt toc @ 3691 tbg 1: 2 7/8" @ 9156' pkr @ 9136"
----------	---

Well Name			API		Operator			Type	Status
NAYLOR JONES UNIT 3 2H			4228336493		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 487 · Survey: SMITH, MRS M A · Abstract: 1542				4066	1352	N SE	EAGLEVILLE (EAGLE FORD-1)		
Spud		Completion			First Production				
2018-11-04		2019-02-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
333		9692							

Prod Csg	csg 1: 9 5/8" @ 4114' w/ 1096 sx cmt toc @ 0 csg 2: 6" @ 16866' w/ 1915 sx cmt toc @ 3043 tbg 1: 2 3/8" @ 9762'
----------	---



Misc. Info



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

00143680

STATE OF TEXAS

20

COUNTY OF LA SALLE

cor

20

Effective Date:

August 1, 2024

Grantor:

Grantee:

Property: 10 acres of land, more or less, known as Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones ranch in La Salle County, Texas, being the same land described in that certain Warranty Deed dated April 21, 1975 from Clyde P. Minard to Pete G. Lozano, recorded in Volume 191, Page 433 of the Deed Records of La Salle County, Texas

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the “**Deed**”), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided $\frac{1}{4}$ **th** (one-fourth) of Grantor’s interest in and to all oil, gas, and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral and Royalty Deed from La Rosa Mineral Trust, by George Neel, III, Trustee, dated effective March 1, 2020 and recorded April 7, 2020, at Volume 1076, Page 109, Instrument Number 00134109 in the Official Public Records of La Salle County, Texas (the “**La Rosa Deed**”), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/4th of the interest it acquired in the Property (defined above) via the La Rosa Deed.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

Lot 120075

000905600



1525

54

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

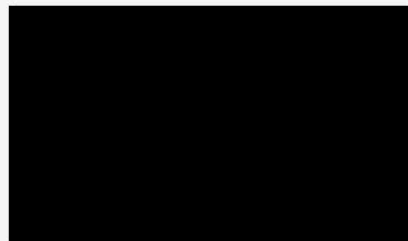
Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantors as of the date of acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

GRANTOR:



DIRECT ACKNOWLEDGEMENT

STATE OF LOUISIANA

PARISH OF CADDO

This instrument was acknowledged before me on this the 15th of July, 2024, by

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Aug 30, 2024 at 02:21P

Document Number: 00143680

Amount 29.00

Honorable Sonia Maldonado
COUNTY CLERK

By Ana Ramon
LA SALLE COUNTY

ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

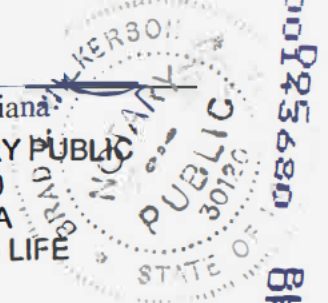
Notary Public for the State of Louisiana

BRAD E. WILKERSON, NOTARY PUBLIC

BAR ROLL No. 30120

STATE OF LOUISIANA

MY COMMISSION IS FOR LIFE



00143680 BK

1291

PS



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL DEED

STATE OF TEXAS

§

COUNTY OF LA SALLE

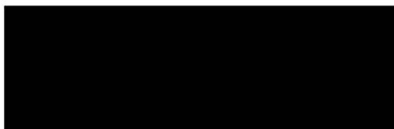
§

§

Effective Date:

February 1, 2025

Grantor:



Grantee:

Property: 10 acres of land, more or less, known as Tract 14 of Section 3 of the First Subdivision of the Naylor and Jones Ranch in La Salle County, Texas, being the same land described in that certain Warranty Deed dated April 21, 1975 from Clyde P. Minard to Pete G. Lozano, recorded in Volume 191, Page 433 of the Deed Records of La Salle County, Texas.

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "**Deed**"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided 1/5 (**one-fifth**) of Grantor's interest in and to all oil, gas and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) acquired by Grantor by virtue of that certain Mineral & Royalty Deed from [REDACTED] dated effective August 1, 2024 and recorded August 30, 2024 in Volume 1216, Pages 14-15, Document Number 00143680 in the Official Public Records of La Salle County, Texas (the [REDACTED] **Deed**"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/5th of the interest it acquired in the Property (defined above) via the Maven Deed.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

This Deed is signed by Grantor as of the date of acknowledgment of Grantor's signature below but is effective for all purposes as of the Effective Date stated above and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

[Redacted Signature]

DIRECT ACKNOWLEDGEMENT

STATE OF KANSAS
COUNTY OF SEDGWICK

This instrument was acknowledged before me on this the ____ of _____ 2025, by

[Redacted Name]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Signature of Notary

SEAL

Name of Notary

Lot ____