MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 3106 Data Packet

Windham A Leases

Overriding Royalty Interest in Bee County, TX

In this Document:

Lot Summary
Production
Revenue Statements
Outgoing Conveyance

Lot Summary

EAGLE FORD BASIN

LOT 3106

Description: 5 WELL PACKAGE

Lease Name: Windham A Leases

County & State: Bee County, TX

Asset Type: ORRI'S

Producing Formation: EAGLE FORD SHALE

4 Month Income Info

Net Income: \$713.81

AVG Per Month: \$178.45

MONTHLY AVERAGE				
PRODUCTION MONTH	OWNER NET REVENUE		PER LOT	
24-Dec	\$2,221.66	\$	185.14	
24-Nov	\$2,051.69	\$	170.97	
24-Oct	\$2,490.58		\$207.54	
24-Sep	\$1,801.91	\$	150.16	
TOTAL	\$8,565.84	\$	713.81	
MONTHLY AVERAGE	\$2,141.46	\$	178.45	

Property & Well Information

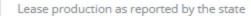
LOT 3061

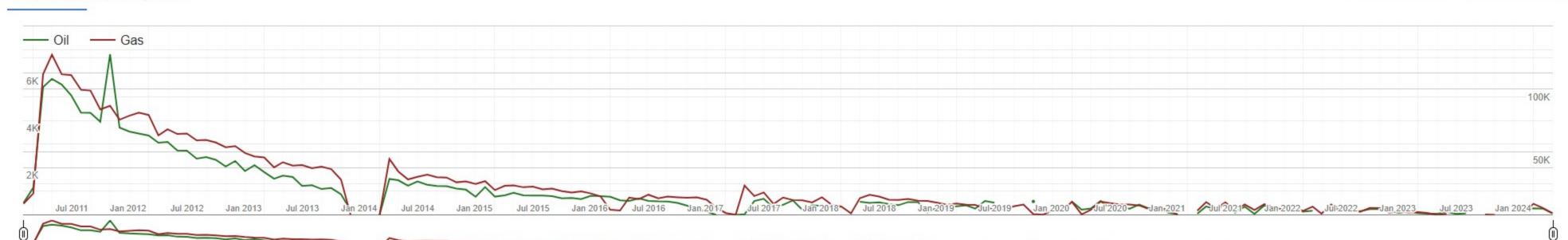
Property & Well Name	Well Type	Legal Description	Operator's Name	Completion Date	API Number	Production	AVG Daily Oil Production	AVG Daily Gas Production	Owner Interest	Type C o	onveyed Interest
Windham A 5H	GAS	Section 121, W.T Hatton Survey, A-174	Warwick-artemis 6608 N. Western Ave, Sutie 417 OKC, OK 73116 405- 607-3400	7/20/2024	42-025-34050	Producing		5,114 (3-month avg)	0.00070344	RI	0.0000586200
Windham A 4H	GAS	Section 121, W.T Hatton Survey, A-174	Warwick-artemis 6608 N. Western Ave, Sutie 417 OKC, OK 73116	7/18/2024	42-025-34049	Producing		4,169)3 mo Avg)	0.00070344	RI	0.0000586200
Windham A 2H	GAS	Section 121, W.T Hatton Survey, A-174	Warwick-artemis 6608 N. Western Ave, Sutie 417 OKC, OK 73116	7/18/2024	42-025-34047	Producing		3,400 (3mo Avg)	0.00070344	RI	0.0000586200
Windham A 3H	GAS	Section 121, W.T Hatton Survey, A-174	Warwick-artemis 6608 N. Western Ave, Sutie 417 OKC, OK 73116	7/18/2024	42-025-34048	Producing		3,283 (3-mo Avg)	0.00070344	RI	0.0000586200
Windham A 1H	GAS	Section 121, W.T Hatton Survey, A-174	Warwick-artemis 6608 N. Western Ave, Sutie 417 OKC, OK 73116	1/26/2011	42-025-33724	Producing		97.00	0.00070344	RI	0.0000586200











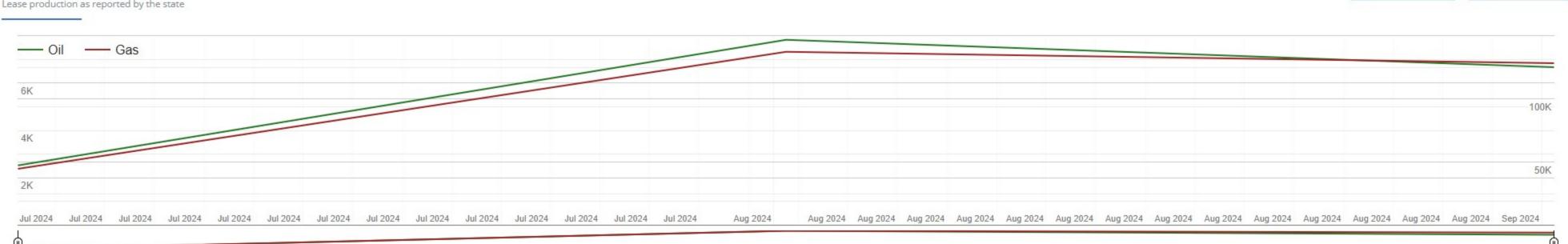
Full Details for WINDHAM A 1H

API#	42-025-33724	
API # +4	42-025-33724-00-00	
State	Texas	
County	Bee County	
Well Name	WINDHAM A 1H	
Lease Number	02-260385	
Lease Name	WINDHAM A 1H	
Operator	WARWICK-ARTEMIS, LLC	
Closest City	Pawnee	
Field / Formation	SUGARKANE (EAGLE FORD)	
Latitude	28.665204	
Longitude	-98.062571	
Well Type	G	
Well Status	PRODUCING	
Well Direction	Н	
Section		
Township		
Range		
QQ		
Abstract	A-174	
Survey	SEC 121 HATTON, W T	
Ground Level Elevation		
Derrick Level Elevation		
Kelly Bushing Elevation		
Drillers Total Depth		
True Total Depth	13025	

Permit Date	2010-06-16
Approved Date	2011-02-22
Spud Date	2010-08-06
Log Date	
Completion Date	2011-01-26
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-04-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

^{*} PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | WINDHAM A 2H Lease production as reported by the state

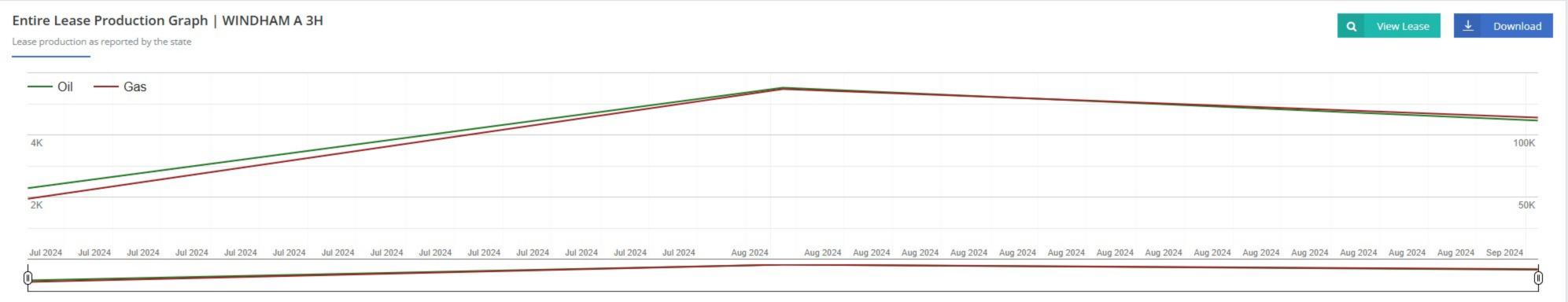


Full Details for WINDHAM A 2H

API # API # +4 State County	42-025-34047 42-025-34047-00-00 Texas Bee County WINDHAM A 2H 02-298173 WINDHAM A 2H
State County	Texas Bee County WINDHAM A 2H 02-298173
County	Bee County WINDHAM A 2H 02-298173
	WINDHAM A 2H 02-298173
W II N	02-298173
Well Name	
Lease Number	WINDHAM A 2H
Lease Name	
Operator	WARWICK-ARTEMIS, LLC
Closest City	Pawnee
Field / Formation	SUGARKANE (EAGLE FORD)
Latitude	28.665117
Longitude	-98.062596
Well Type	G
Well Status	PRODUCING
Well Direction	Н
Section	
Township	
Range	
QQ	
Abstract	A-174
Survey	SEC 121 HATTON, W T
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	13075

Permit Date	2023-11-16
Approved Date	2024-02-27
Spud Date	2024-03-19
Log Date	
Completion Date	2024-07-18
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	222 BBL
Estimated Daily Gas Production	4,272 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	6,668 BBL
Estimated Monthly Gas Production	128,170 MCF
Estimated Monthly PBOE *	10,535 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

^{*} PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)



Full Details for WINDHAM A 3H

API#	42-025-34048
API # +4	42-025-34048-00-00
State	Texas
County	Bee County
Well Name	WINDHAM A 3H
Lease Number	02-298174
Lease Name	WINDHAM A 3H
Operator	WARWICK-ARTEMIS, LLC
Closest City	Pawnee
Field / Formation	SUGARKANE (EAGLE FORD)
Latitude	28.665064
Longitude	-98.062596
Well Type	G
Well Status	PRODUCING
Well Direction	н
Section	
Township	
Range	
QQ	
Abstract	A-174
Survey	SEC 121 HATTON, W T
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	12974

Permit Date	2023-11-16
Approved Date	2024-02-27
Spud Date	2024-03-16
Log Date	
Completion Date	2024-07-18
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	149 BBL
Estimated Daily Gas Production	3,797 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	4,463 BBL
Estimated Monthly Gas Production	113,921 MCF
Estimated Monthly PBOE *	7,900 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

^{*} PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)



Full Details for WINDHAM A 4H

API#	42-025-34049
API # +4	42-025-34049-00-00
State	Texas
County	Bee County
Well Name	WINDHAM A 4H
Lease Number	02-298178
Lease Name	WINDHAM A 4H
Operator	WARWICK-ARTEMIS, LLC
Closest City	Pawnee
Field / Formation	SUGARKANE (EAGLE FORD)
Latitude	28.665009
Longitude	-98.062599
Well Type	G
Well Status	PRODUCING
Well Direction	Н
Section	
Township	
Range	
QQ	
Abstract	A-174
Survey	SEC 121 HATTON, W T
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	13032

Permit Date	2023-11-16
Approved Date	2024-02-27
Spud Date	2024-03-13
Log Date	
Completion Date	2024-07-18
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	178 BBL
Estimated Daily Gas Production	4,753 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	5,337 BBL
Estimated Monthly Gas Production	142,603 MCF
Estimated Monthly PBOE *	9,639 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

^{*} PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for WINDHAM A 5H

API#	42-025-34050
API # +4	42-025-34050-00-00
State	Texas
County	Bee County
Well Name	WINDHAM A 5H
Lease Number	02-298175
Lease Name	WINDHAM A 5H
Operator	WARWICK-ARTEMIS, LLC
Closest City	Pawnee
Field / Formation	SUGARKANE (EAGLE FORD)
Latitude	28.664953
Longitude	-98.062599
Well Type	G
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-174
Survey	SEC 121 HATTON, W T
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	12997

Permit Date	2023-11-16
Approved Date	2024-02-27
Spud Date	2024-03-11
Log Date	
Completion Date	2024-07-20
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	222 BBL
Estimated Daily Gas Production	6,664 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	6,660 BBL
Estimated Monthly Gas Production	199,925 MCF
Estimated Monthly PBOE *	12,691 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

^{*} PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Date: 12/26/24

From: WARWICK-ARTEMIS, LLC

6608 N WESTERN AVE BOX 417 OKLAHOMA CITY, OK 73116

				New Re	evenue This Sta	atement				
Prod Prod.	Unit	Decimal	Gross Vol.	Gross Val.	State 1	Taxes	GrsOthDeds	BTU Factor	Netted &	Balance
Code Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You

*** Well:TX02501090 WINDHAM A 2H, BEE County,TX API#:N/A ***
G 10/24 \$2.22 0.0070343700 109,956.72 \$244,558.02 GATHERING \$29,226.45 GAS 773.48 \$1,720.31 (Net) \$0.00 REG FEE \$73.34 \$0.52 (Net)

(Continued) Date: 12/26/24

	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	Description	Amount	GrsOthDeds NetOthDeds		Netted & Check-Pymt	Balance Owed You
 ***	 Well:TX	 0250109	00 WINDHAM A 2	H, BEE County,	TX API#:N/A	*** (Continu					
				-		PRODUCTION	\$15,023.04	\$0.00		\$0.00	
						(Net)	\$105.68	\$0.00	\$1,614.11	\$0.00	\$1,614.11
L	10/24	\$20.67	0.0070343700	11,665.95	\$241,144.94	PROCESSING	\$15,579.15				
NGL	•	•	OI	82.06	\$1,696.30		\$0.00				
					1=,	REG FEE	\$7.78				
						(Net)	\$0.05				
						PRODUCTION	\$15,737.05	\$0.00		\$0.00	
						(Net)	\$110.70	\$0.00	\$1,585.55	\$0.00	\$1,585.55
0	11/24	\$67 73	0.0070343700	6 360 32	\$430,815.67		\$19,817.52	\$0.00	Ψ1,303.33	\$0.00	Ψ1,505.55
oil	11/27	•	OI	44.74	\$3,030.52		\$139.40	\$0.00	\$2,891.12	\$0.00	\$2,891.12
	нам а 2		01	Totals:			7139.40	\$0.00	92,091.12	Ş0.00	92,091.12
MINDL	nam a z	п	8/8		\$916,518.63		\$29,226.45				
			•								
			NET	900.28	\$6,447.13		\$0.00				
						PROCESSING	\$15,579.15				
						(Net)	\$0.00				
						PRODUCTION	\$50,577.61				
						(Net)	\$355.78				
						REG FEE	\$81.12		_		_
						(Net)	\$0.57	\$0.00	\$6,090.78	\$0.00	\$6,090.78
*** ¥	Well:TX	0250109	01 WINDHAM A 3	BH, BEE County,	TX API#:N/A	***					
G	10/24	\$2.22	0.0070343700	95,841.57	\$213,163.83	GATHERING	\$25,474.62				
GAS	•		OI	•	\$1,499.47		\$0.00				
					1-,	REG FEE	\$63.93				
						(Net)	\$0.45				
						PRODUCTION	\$13,094.51	\$0.00		\$0.00	
						(Net)	\$92.11	\$0.00	\$1,406.91	\$0.00	\$1,406.91
L	10/24	\$20 67	0.0070343700	10,168.42	\$210 189 76		\$13,579.24	40.00	Q1,400.31	40.00	Q1,400.31
NGL	10/24	Q20.07	OI	•	\$1,478.55		\$0.00				
NGL			01	71.55	91,470.55	REG FEE	\$6.78				
						(Net)	\$0.05	40.00		40.00	
						PRODUCTION	\$13,716.93	\$0.00	41 200 01	\$0.00	41 200 01
_	11 /01	ACE E0		0 040 05	*****	(Net)	\$96.49	\$0.00	\$1,382.01	\$0.00	\$1,382.01
0	11/24	•	0.0070343700	•	\$260,328.90		\$11,975.13	\$0.00	44 = 4= 44	\$0.00	
oil			OI	27.04	\$1,831.25		\$84.24	\$0.00	\$1,747.01	\$0.00	\$1,747.01
WINDI	HAM A 3	H		Totals:							
			8/8	•	\$683,682.49		\$25,474.62				
			NET	772.76	\$4,809.27	· ·	\$0.00				
						PROCESSING	\$13,579.24				
						(Net)	\$0.00				
						PRODUCTION	\$38,786.57				
						(Net)	\$272.84				
						REG FEE	\$70.71	\$0.00		\$0.00	
						(Net)	\$0.50	\$0.00	\$4,535.93	\$0.00	\$4,535.93
*** D	Well:TX	0250109	2 WINDHAM A 4	H, BEE County,	TX API#:N/A	***					
G .				116,447.30			\$30,951.64				
GAS	20/23	722	OI	819.13			\$0.00				
222			J1	017.13	Y1,021.00	REG FEE	\$77.67				
						(Net)	\$0.55				
						(MEC)	ąυ.33				

(Continued) Date: 12/26/24

Prod	Prod. U	nit I	ecimal			venue This St State		GrsOthDeds	BTU Factor	Netted &	Balance
Code	Month P	rice In	terest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
***	Well: TX02	501092 WI	NDHAM A 4	H, BEE County,	TX API#:N/A	*** (Continu	ied)				
						PRODUCTION	\$15,909.81	\$0.00		\$0.00	
						(Net)	\$111.92	\$0.00	\$1,709.39	\$0.00	\$1,709.39
L	10/24 \$2	0.67 0.00	70343700	12,354.52	\$255,378.37	PROCESSING	\$16,498.76				
NGL		OI		86.91	\$1,796.43	(Net)	\$0.00				
						REG FEE	\$8.24				
						(Net)	\$0.06				
						PRODUCTION	\$16,665.91	\$0.00		\$0.00	
						(Net)	\$117.23	\$0.00	\$1,679.14	\$0.00	\$1,679.14
	11/24 \$6		70343700	•	\$280,144.10			\$0.00		\$0.00	
oil		OI		29.09	\$1,970.64	•	\$90.65	\$0.00	\$1,879.99	\$0.00	\$1,879.99
WIND	нам а 4н			Totals:							
			8/8	•	\$794,516.14		\$30,951.64				
			NET	935.13	\$5,588.93		\$0.00				
							\$16,498.76				
						(Net)	\$0.00				
							\$45,462.35				
						(Net) REG FEE	\$319.80	\$0.00		\$0.00	
						(Net)	\$85.91	\$0.00 \$0.00	\$5,268.52	\$0.00 \$0.00	¢E 260 E2
						(Nec)	\$0.61				\$5,268.52
				H, BEE County,							
G	10/24 \$		70343700	146,456.89			\$38,928.16				
GAS		OI		1,030.23	\$2,291.37		\$0.00				
						REG FEE	\$97.69				
						(Net)	\$0.69				
						PRODUCTION	\$20,009.93	\$0.00	40 440 00	\$0.00	40 440 00
_	40 /0 4 40					(Net)	\$140.76	\$0.00	\$2,149.92	\$0.00	\$2,149.92
	10/24 \$2		070343700	15,538.44			\$20,750.62				
NGL		OI		109.30	\$2,259.39	• •	\$0.00				
						REG FEE	\$10.36				
						(Net)	\$0.07	40.00		40.00	
						PRODUCTION	\$20,960.93	\$0.00	60 111 07	\$0.00	60 111 07
^	11 /24 66	7 72 0 00	70343700	4 520 00	¢206 000 71	(Net)	\$147.45	\$0.00	\$2,111.87	\$0.00 \$0.00	\$2,111.87
0 oil	11/24 50	7.73 U.U	770343700	4,530.88	\$306,898.71 \$2,158.84		\$14,117.34 \$99.31	\$0.00 \$0.00	\$2,059.53	\$0.00 \$0.00	60 0E0 E3
	нам а 5н	01		31.67 Totals:		• •		ş0.00	\$2,039.33	ş0.00	\$2,059.53
MIND	nam a Jn			166, 526.21			\$38,928.16				
			NET		\$6,709.60		\$0.00				
			NEI	1,1/1.40	φυ, 109.00	PROCESSING	\$20,750.62				
						(Net)	\$0.00				
							\$55,088.20				
						(Net)	\$387.52				
								40.00			
						REG FEE	\$108.05	\$0.00		\$0.00	

Date:11/25/24

ode 1	Month	Price	Interest	Gross Vol. Net Vol.	Net Value	Description		NetOthDeds	BTU Factor NetRevenue	-	Balance Owed You
				H,BEE County							
G (07/24	\$2.26	0.0070343700	-165,962.38	-\$375,399.40	GATHERING	-\$40,392.30				
AS			OI	-1,167.44	-\$2,640.70	(Net)	-\$284.13				
						REG FEE	-\$110.70				
						(Net)	-\$0.78				
						PRODUCTION	-\$23,372.44	\$0.00		\$0.00	
						(Net)	-\$164.41	\$0.00	-\$2,191.38	\$0.00	-\$2,191.38
G (08/24	\$1.53	0.0070343700	-541,291.71	-\$827,525.02	GATHERING	-\$149,222.56				
AS			OI	-3,807.65	-\$5,821.12	(Net)	-\$1,049.69				
						REG FEE	-\$361.04				
						(Net)	-\$2.54				
						PRODUCTION	-\$47,323.13	\$0.00		\$0.00	
						(Net)	-\$332.89	\$0.00	-\$4,436.00	\$0.00	-\$4,436.0
L (07/24	\$18.45	0.0070343700	-12,591.69	-\$232,310.97						
IGL			OI	-88.57	-\$1,634.16	(Net)	-\$182.25				
						REG FEE	-\$8.40				
						(Net)	-\$0.06				
						PRODUCTION	-\$14,400.11	\$0.00		\$0.00	
						(Net)	-\$101.30	\$0.00	-\$1,350.55	\$0.00	-\$1,350.5
L (08/24	\$20.81	0.0070343700	-63,503.85	-\$1321755.67	PROCESSING	-\$76,864.05				
IGL			OI	-446.71	-\$9,297.72	(Net)	-\$540.69				
						REG FEE	-\$42.36				
						(Net)	-\$0.30				
							-\$86,852.35	\$0.00		\$0.00	
						(Net)	-\$610.95	\$0.00	-\$8,145.78	\$0.00	-\$8,145.78
INDH	AM A 1	H		Totals:							
			8/8	-783,349.63	-\$2756991.06	GATHERING	-\$189,614.86				
			NET	-5,510.37	-\$19,393.70	(Net)	-\$1,333.82				
						PROCESSING	-\$102,772.15				
						(Net)	-\$722.94				
							-\$171,948.03				
						(Net)	-\$1,209.55				
							-\$522.50	\$0.00		\$0.00	
						(Net)	-\$3.68	\$0.00	-\$16,123.71	\$0.00	-\$16,123.7

(Continued) Date: 11/25/24

From: WARWICK-ARTEMIS, LLC 6608 N WESTERN AVE BOX 417 OKLAHOMA CITY,OK 73116

Prod Prod. Unit Decimal Gross Vol. Gross Val. ----- State Taxes ---- GrsOthDeds BTU Factor Netted & Balance Code Month Price Interest Net Vol. Net Value Description Amount NetOthDeds NetRevenue Check-Pymt Owed You

*** Well:TX025	01090 WINDHAM A 2	H,BEE County,	TX API#:N/A	***					
G 09/24 \$1	.60 0.0070343700	105,123.10	\$168,048.18	GATHERING	\$27,941.70				
GAS	OI	739.47	\$1,182.11	(Net)	\$0.00				
				REG FEE	\$70.12				
				(Net)	\$0.49				
				PRODUCTION	\$9,774.81	\$0.00		\$0.00	
				(Net)	\$68.76	\$0.00	\$1,112.86	\$0.00	\$1,112.86
G 07/24 \$2	.26 0.0070343700	36,058.53	\$81,563.27	GATHERING	\$8,775.94				
GAS	OI	253.65	\$573.75	(Net)	\$0.00				
				REG FEE	\$24.05				
				(Net)	\$0.17				
				PRODUCTION	\$5,078.15	\$0.00		\$0.00	
				(Net)	\$35.72	\$0.00	\$537.86	\$0.00	\$537.86
G 08/24 \$1	.53 0.0070343700				\$30,769.49				
GAS	OI	785.13	\$1,200.30	(Net)	\$0.00				
				REG FEE	\$74.45				
				(Net)	\$0.52				
				PRODUCTION	\$9,757.93	\$0.00		\$0.00	
				(Net)	\$68.64	\$0.00	\$1,131.14	\$0.00	\$1,131.14
L 09/24 \$17	.71 0.0070343700	,	\$197,522.71		\$14,894.32				
NGL	OI	78.45	\$1,389.45		\$0.00				
				REG FEE	\$7.44				
				(Net)	\$0.05				
				PRODUCTION	\$12,741.43	\$0.00		\$0.00	
				(Net)	\$89.63	\$0.00	\$1,299.77	\$0.00	\$1,299.77
L 07/24 \$18	.45 0.0070343700	2,735.79	\$50,474.11		\$5,628.99				
NGL	OI	19.24	\$355.05	(Net)	\$0.00				
				REG FEE	\$1.82				
				(Net)	\$0.01				
				PRODUCTION	\$3,128.71	\$0.00		\$0.00	
				(Net)	\$22.01	\$0.00	\$333.03	\$0.00	\$333.03
	.81 0.0070343700	,	\$272,544.24		\$15,849.26				
NGL	OI	92.11	\$1,917.18		\$0.00				
				REG FEE	\$8.73				
				(Net)	\$0.06				
				PRODUCTION	\$17,908.84	\$0.00		\$0.00	
				(Net)	\$125.98	\$0.00	\$1,791.14	\$0.00	\$1,791.14
	.83 0.0070343700	,	\$415,412.32			\$0.00		\$0.00	
oil	OI	41.25	\$2,922.16	(Net)	\$134.42	\$0.00	\$2,787.74	\$0.00	\$2,787.74
WINDHAM A 2H		Totals:							

$\hbox{\tt R} \, \, \hbox{\tt E} \, \, \hbox{\tt V} \, \, \hbox{\tt E} \, \, \hbox{\tt N} \, \, \hbox{\tt U} \, \, \hbox{\tt E} \qquad \hbox{\tt S} \, \, \hbox{\tt U} \, \, \hbox{\tt M} \, \, \hbox{\tt M} \, \, \hbox{\tt A} \, \, \hbox{\tt R} \, \, \hbox{\tt Y} \qquad \hbox{\tt S} \, \, \hbox{\tt T} \, \, \hbox{\tt A} \, \, \hbox{\tt T} \, \, \hbox{\tt E} \, \, \hbox{\tt M} \, \, \hbox{\tt E} \, \, \hbox{\tt N} \, \, \hbox{\tt T}$

(Continued) Date: 11/25/24

Prod	Prod.	Unit	Decimal		New Re Gross Val.				BTU Factor	Netted &	Balance
Code	Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
					,TX API#:N/A						
			8/8	285,642.65	\$1356,198.91	GATHERING	\$67,487.13				
			NET	2,009.30	\$9,540.00	(Net)	\$0.00				
						PROCESSING	\$36,372.57				
						(Net)	\$0.00				
						PRODUCTION	\$77,498.84				
						(Net)	\$545.16				
						REG FEE	\$186.61				
						(Net)	\$1.30	\$0.00	\$8,993.54	\$0.00	\$8,993.54
*** 7	Well: TX	0250109	1 WINDHAM A 3	H, BEE County	TX API#:N/A	***					
G	09/24	\$1.60	0.0070343700		\$149,366.54		\$24,835.26				
GAS			OI	657.27	\$1,050.70	(Net)	\$0.00				
						REG FEE	\$62.32				
						(Net)	\$0.44				
						PRODUCTION	\$8,688.17	\$0.00		\$0.00	
						(Net)	\$61.12	\$0.00	\$989.14	\$0.00	\$989.1
G	07/24	\$2.26	0.0070343700	,	\$88,847.74		\$9,559.86				
GAS			OI	276.31	\$624.99	• •	\$0.00				
						REG FEE	\$26.20				
						(Net)	\$0.18	40.00		40.00	
						PRODUCTION	\$5,531.68	\$0.00	4505.00	\$0.00	45.05.04
_	00/04	61 52	0 0070242700	111 005 20	6170 101 70	(Net)	\$38.91	\$0.00	\$585.90	\$0.00	\$585.90
G GAS	08/24	\$1.55	0.0070343700 OI		\$170,131.73 \$1,196.77		\$30,678.95				
GAS			01	702.02	\$1,190.77	(Net) REG FEE	\$0.00 \$74.23				
						(Net)	\$0.52				
						PRODUCTION	\$9,729.20	\$0.00		\$0.00	
						(Net)	\$68.44		\$1,127.81	\$0.00	\$1,127.81
L	09/24	\$17 71	0.0070343700	9.913.21	\$175,564.39		\$13,238.42	Ψ0.00	Ψ1,127.01	Ψ0.00	Ψ1,127.01
NGL	03/21	72777	OI	•	\$1,234.98		\$0.00				
			V -		4-/-01.00	REG FEE	\$6.61				
						(Net)	\$0.05				
						PRODUCTION	\$11,325.00	\$0.00		\$0.00	
						(Net)	\$79.66		\$1,155.27	\$0.00	\$1,155.2
L	07/24	\$18.45	0.0070343700	2,980.31	\$54,982.54		\$6,131.81	·	. ,	·	. ,
NGL			OI	20.96	\$386.77	(Net)	\$0.00				
						REG FEE	\$1.99				
						(Net)	\$0.01				
						PRODUCTION	\$3,408.17	\$0.00		\$0.00	
						(Net)	\$23.97	\$0.00	\$362.79	\$0.00	\$362.79
L	08/24	\$20.81	0.0070343700		\$271,740.31		\$15,802.63				
NGL			OI	91.84	, ,-		\$0.00				
						REG FEE	\$8.71				
						(Net)	\$0.06				
						PRODUCTION	\$17,856.00	\$0.00		\$0.00	
_				<u> </u>		(Net)	\$125.61	\$0.00	\$1,785.85	\$0.00	\$1,785.8
0	10/24	\$70.83	0.0070343700		\$246,121.65		\$11,321.60	\$0.00		\$0.00	
oil			OI	24.44		(Net)	\$79.64	\$0.00	\$1,651.67	\$0.00	\$1,651.67
WIND	HAM A 3	Н	0.40	Totals:		O3 MILES 2320	ACE 074 07				
			8/8	2/3,424.98	\$1156,754.90	GATHERING	\$65,074.07				

$\hbox{\tt REVENUE} \hspace{0.1cm} \hbox{\tt SUMMARY} \hspace{0.1cm} \hbox{\tt STATEMENT}$

(Continued) Date: 11/25/24

		Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	State Description	Amount	GrsOthDeds NetOthDeds		Netted & Check-Pymt	Balance Owed You
*** 1					TX API#:N/A						
			NET	1,923.37	\$8,137.04		\$0.00				
						PROCESSING	\$35,172.86				
						(Net)	\$0.00				
						PRODUCTION	\$67,859.82				
						(Net)	\$477.35				
						REG FEE (Net)	\$180.06 \$1.26	\$0.00 \$0.00	\$7,658.43	\$0.00 \$0.00	\$7,658.43
						(Nec)	۲۱.20				٠٠٠٠٠٠٠٠٠
				,	TX API#:N/A						
G	09/24	\$1.60	0.0070343700		\$186,973.37		\$31,088.15				
GAS			OI	822.75	\$1,315.24		\$0.00				
						REG FEE	\$78.01				
						(Net)	\$0.55	40.00		** **	
						PRODUCTION	\$10,875.64	\$0.00	61 020 10	\$0.00	ć1 000 1 <i>0</i>
_	07/04	60.06	0 0070242700	40 112 27	ė111 001 70	(Net)	\$76.50	\$0.00	\$1,238.19	\$0.00	\$1,238.19
G GAS	07/24	\$2.20	0.0070343700 OI	49,113.27 345.48	\$111,091.78 \$781.46		\$11,953.34				
3AO			01	343.40	\$701.40	REG FEE	\$32.76				
						(Net)	\$0.23				
						PRODUCTION	\$6,916.59	\$0.00		\$0.00	
						(Net)	\$48.65	\$0.00	\$732.58	\$0.00	\$732.58
G	08/24	\$1.53	0.0070343700	143,833.32	\$219,892.07		\$39,651.74	40.00	7.02.00	40.00	4.02.00
GAS	,	,	OI	1,011.78	\$1,546.80		\$0.00				
				,		REG FEE	\$95.94				
						(Net)	\$0.67				
						PRODUCTION	\$12,574.83	\$0.00		\$0.00	
						(Net)	\$88.46	\$0.00	\$1,457.67	\$0.00	\$1,457.67
L	09/24	\$17.71	0.0070343700	12,409.08	\$219,766.65	PROCESSING	\$16,571.53				
NGL			OI	87.29	\$1,545.92	(Net)	\$0.00				
						REG FEE	\$8.28				
						(Net)	\$0.06				
						PRODUCTION	\$14,176.31	\$0.00		\$0.00	
_	/					(Net)	\$99.72	\$0.00	\$1,446.14	\$0.00	\$1,446.14
L	07/24	\$18.45	0.0070343700	3,726.25		PROCESSING	\$7,667.01				
IGL			OI	26.21	\$483.60		\$0.00				
						REG FEE	\$2.49				
						(Net) PRODUCTION	\$0.02 \$4,261.41	¢0.00		\$0.00	
						(Net)	\$29.98	\$0.00 \$0.00	\$453.60	\$0.00	\$453.60
L	08/24	\$20 81	0.0070343700	16 874 42	\$351,220.59		\$20,424.48	\$0.00	\$455.60	\$0.00	\$455.00
IGL	00/24	72 V. OI	OI	118.70	\$2,470.62		\$0.00				
			-	110.70	Y2,10.02	REG FEE	\$11.26				
						(Net)	\$0.08				
						PRODUCTION	\$23,078.65	\$0.00		\$0.00	
						(Net)	\$162.34	\$0.00	\$2,308.20	\$0.00	\$2,308.20
0	10/24	\$70.83	0.0070343700	4,123.23	\$292,062.74		\$13,434.89	\$0.00	. ,	\$0.00	. ,
oil			OI	29.00	\$2,054.48		\$94.51	\$0.00	\$1,959.97	\$0.00	\$1,959.97
WIND	нам а 4	H		Totals:							
			8/8	347,040.40	\$1449,754.84	GATHERING	\$82,693.23				
			NET	2,441.21	\$10,198.12	(Net)	\$0.00				

$\hbox{\tt REVENUE} \hspace{0.1cm} \hbox{\tt SUMMARY} \hspace{0.1cm} \hbox{\tt STATEMENT}$

(Continued) Date: 11/25/24
From: WARWICK-ARTEMIS, LLC
6608 N WESTERN AVE BOX 417 OKLAHOMA CITY, OK 73116

Code	Month	Unit Price	Decimal Interest	Net Vol.	Gross Val. Net Value	Description		GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** [Well:TX	 0250109	2 WINDHAM A	4H, BEE County,	 TX	*** (Conting PROCESSING (Net) PRODUCTION (Net) REG FEE	\$44,663.02 \$0.00 \$85,318.32 \$600.16 \$228.74	\$0.00		\$0.00	
						(Net)	\$1.61	\$0.00	\$9,596.35	\$0.00	\$9,596.35
*** [Well: TX	0250109	3 WINDHAM A	5H,BEE County,	TX API#:N/A	***					
G GAS	09/24	\$1.60	0.0070343700 OI	163,975.47 1,153.46		(Net) REG FEE	\$43,584.55 \$0.00 \$109.37				
						(Net)	\$0.77	¢0.00		¢0.00	
						PRODUCTION (Net)	\$15,247.29 \$107.26	\$0.00 \$0.00	\$1,735.89	\$0.00 \$0.00	\$1,735.89
G	07/24	\$2.26	0.0070343700	41,468.15	\$93,799.19		\$10,092.69	Ψ0.00	Q1,733.03	40.00	Q1,733.03
GAS	•	•	OI	291.70	\$659.82		\$0.00				
						REG FEE	\$27.66				
						(Net)	\$0.19				
						PRODUCTION	\$5,839.95	\$0.00	****	\$0.00	****
_	00/04	A1 F0	0 0000040000	184 801 66	40.65 0.05 5.0	(Net)	\$41.08	\$0.00	\$618.55	\$0.00	\$618.55
G GAS	08/24	\$1.53	0.00/0343/00 OI	174,781.66 1,229.48	\$267,205.58		\$48,183.52 \$0.00				
GAS			OI	1,229.40	\$1,079.02	REG FEE	\$116.58				
						(Net)	\$0.82				
						PRODUCTION	\$15,280.51	\$0.00		\$0.00	
						(Net)	\$107.49	\$0.00	\$1,771.31	\$0.00	\$1,771.3
L	09/24	\$17.71	0.0070343700	17,397.13	\$308,105.76	PROCESSING	\$23,232.73				
NGL			OI	122.38	\$2,167.33		\$0.00				
						REG FEE	\$11.60				
						(Net)	\$0.08	^ ^ ^ ^ ^ ^ 0		60.00	
						PRODUCTION (Net)	\$19,874.74 \$139.81	\$0.00 \$0.00	\$2,027.44	\$0.00 \$0.00	\$2,027.44
L	07/24	\$18 45	0.0070343700	3,146.19	\$58,045.84		\$6,473.57	¥0.00	72,027.44	Ş0.00	ΨZ,0Z1.4.
NGL	01/24	¥10.43	OI	22.13	\$408.32		\$0.00				
					1	REG FEE	\$2.10				
						(Net)	\$0.01				
						PRODUCTION	\$3,598.04	\$0.00		\$0.00	
						(Net)	\$25.31	\$0.00	\$383.00	\$0.00	\$383.00
L	08/24	\$20.81	0.0070343700	,	\$426,791.97		\$24,819.17				
NGL			OI	144.24	\$3,002.21	(Net) REG FEE	\$0.00 \$13.68				
						(Net)	\$0.10				
						PRODUCTION	\$28,044.44	\$0.00		\$0.00	
						(Net)	\$197.27	\$0.00	\$2,804.84	\$0.00	\$2,804.84
0	10/24	\$70.83	0.0070343700	6,548.41	\$463,846.86		\$21,336.96	\$0.00	• •	\$0.00	• •
oil			OI	46.06		(Net)	\$150.09	\$0.00	\$3,112.78	\$0.00	\$3,112.78
WIND	HAM A 5	H		Totals:			****				
			8/8		\$1879,925.66		\$101,860.76				
			NET	3,009.45	\$13,224.09	(Net)	\$0.00				

$\hbox{\tt REVENUE} \hspace{0.1cm} \hbox{\tt SUMMARY} \hspace{0.1cm} \hbox{\tt STATEMENT}$

(Continued) Date: 11/25/24

Prod Prod. Code Month		Decimal Interest	Gross Vol. Net Vol.	Gross Val.	venue This S State Description	Taxes	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well:TX	:02501093	WINDHAM A 5	5H,BEE County,	TX API#:N/A	*** (Conting (Net) PRODUCTION (Net)	ued) \$0.00 \$109,221.93 \$768.31				
					REG FEE (Net)	\$280.99 \$1.97	\$0.00 \$0.00	\$12,453.81	\$0.00 \$0.00	\$12,453.81

Date:10/25/24

	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	State Description		GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
 *** ī	 Vell: TX	 0250108	 37 WINDHAM A 1	H,BEE County	TX API#:4202	2533724 ***					
G	08/24	\$1.53	0.0070343700	541,291.71	\$827,525.02	GATHERING	\$149,222.56				
GAS			OI	3,807.65	\$5,821.12	(Net)	\$1,049.69				
						REG FEE	\$361.04				
						(Net)	\$2.54				
						PRODUCTION	\$47,323.13	\$0.00		\$0.00	
						(Net)	\$332.89	\$0.00	\$4,436.00	\$0.00	\$4,436.00
L	08/24	\$20.81	0.0070343700	63,503.85	\$1321,755.67	PROCESSING	\$76,864.05				
NGL			OI	446.71	\$9,297.72	(Net)	\$540.69				
						REG FEE	\$42.36				
						(Net)	\$0.30				
						PRODUCTION	\$86,852.35	\$0.00		\$0.00	
						(Net)	\$610.95	\$0.00	\$8,145.78	\$0.00	\$8,145.78
NINDE	IAM A 1	H		Totals:							
			8/8	604,795.56	\$2149,280.69	GATHERING	\$149,222.56				
			NET	4,254.36	\$15,118.84	(Net)	\$1,049.69				
						PROCESSING	\$76,864.05				
						(Net)	\$540.69				
						PRODUCTION	\$134,175.48				
						(Net)	\$943.84				
						REG FEE	\$403.40	\$0.00		\$0.00	
						(Net)	\$2.84	\$0.00	\$12,581.78	\$0.00	\$12,581.78

(Continued) Date: 10/25/24

				New Re	venue This Sta	atement				
Prod Prod.	Unit	Decimal	Gross Vol.	Gross Val.	State T	axes	GrsOthDeds	BTU Factor	Netted &	Balance
Code Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You

***	Well: TX02501090 WINDHAM A 2H,	BEE County,	TX API#:N/A	***					
0	09/24 \$68.68 0.0070343700	6,679.76	\$458,785.33	PRODUCTION	\$21,145.87	\$0.00		\$0.00	
oil	OI	46.99	\$3,227.27	(Net)	\$148.75	\$0.00	\$3,078.52	\$0.00	\$3,078.52
***	Well: TX02501091 WINDHAM A 3H,	BEE County,	TX API#:N/A	***					
0	09/24 \$68.68 0.0070343700	4,569.31	\$313,833.41	PRODUCTION	\$14,436.34	\$0.00		\$0.00	
oil	OI	32.14	\$2,207.62	(Net)	\$101.55	\$0.00	\$2,106.07	\$0.00	\$2,106.07
***	Well: TX02501092 WINDHAM A 4H,	BEE County,	TX API#:N/A	***					
0	09/24 \$68.68 0.0070343700	5,352.21	\$367,605.32	PRODUCTION	\$16,943.29	\$0.00		\$0.00	
oil	OI	37.65	\$2,585.87	(Net)	\$119.19	\$0.00	\$2,466.68	\$0.00	\$2,466.68
***	Well: TX02501093 WINDHAM A 5H,	BEE County,	TX API#:N/A	***					
0	09/24 \$68.68 0.0070343700	6,674.90	\$458,451.45	PRODUCTION	\$21,088.77	\$0.00		\$0.00	
oil	OI	46.95	\$3,224.92	(Net)	\$148.35	\$0.00	\$3,076.57	\$0.00	\$3,076.57

Date: 09/25/24

	Prod. Month		Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value			GrsOthDeds NetOthDeds		Netted & Check-Pymt	Balance Owed You
 *** 5	 7ell:TX	 0250108	 7 WINDHAM A 1	LH, BEE County,		 2533724 ***					
				165,962.38			\$40,392.30				
SAS	•			1,167.44			\$284.13				
				,	, ,	REG FEE	\$110.70				
						(Net)	\$0.78				
						PRODUCTION	\$23,372.44	\$0.00		\$0.00	
						(Net)	\$164.41	\$0.00	\$2,191.38	\$0.00	\$2,191.3
L	07/24	\$18.45	0.0070343700	12,591.69	\$232,310.97	PROCESSING	\$25,908.10			•	
IGL			OI	88.57	\$1,634.16	(Net)	\$182.25				
						REG FEE	\$8.40				
						(Net)	\$0.06				
						PRODUCTION	\$14,400.11	\$0.00		\$0.00	
						(Net)	\$101.30	\$0.00	\$1,350.55	\$0.00	\$1,350.5
0	08/24	\$74.79	0.0070343700	944.92	\$70,673.50	PRODUCTION		\$0.00		\$0.00	
oil			OI	6.65	\$497.14	(Net)	\$22.87	\$0.00	\$474.27	\$0.00	\$474.2
VINDE	IAM A 1	H		Totals:							
			8/8	179,498.99	\$678,383.87	GATHERING	\$40,392.30				
			NET	1,262.66	\$4,772.00	(Net)	\$284.13				
						PROCESSING	\$25,908.10				
						(Net)	\$182.25				
						PRODUCTION	\$41,023.53				
						(Net)	\$288.58				
						REG FEE	\$119.10	\$0.00		\$0.00	
						(Net)	\$0.84	\$0.00	\$4,016.20	\$0.00	\$4,016.2

(Continued) Date: 09/25/24

From: WARWICK-ARTEMIS, LLC 6608 N WESTERN AVE BOX 417 OKLAHOMA CITY,OK 73116

Prod Prod. Unit Decimal Gross Vol. Gross Val. ----- State Taxes ---- GrsOthDeds BTU Factor Netted & Balance Code Month Price Interest Net Vol. Net Value Description Amount NetOthDeds NetRevenue Check-Pymt Owed You

***	Well: TX02501090 WINDHAM A 2H,	BEE County,	TX API#:N/A	***					
0	08/24 \$74.79 0.0070343700	7,317.18	\$547,274.57	PRODUCTION	\$25,174.63	\$0.00		\$0.00	
oil	OI	51.47	\$3,849.73	(Net)	\$177.09	\$0.00	\$3,672.64	\$0.00	\$3,672.64
***	Well: TX02501091 WINDHAM A 3H,	BEE County,	TX API#:N/A	***					
0	08/24 \$74.79 0.0070343700	5,110.68	\$382,243.59	PRODUCTION	\$17,583.21	\$0.00		\$0.00	
oil	OI	35.95	\$2,688.84	(Net)	\$123.69	\$0.00	\$2,565.15	\$0.00	\$2,565.15
***	Well: TX02501092 WINDHAM A 4H,	BEE County,	TX API#:N/A	***					
0	08/24 \$74.79 0.0070343700	6,870.59	\$513,872.74	PRODUCTION	\$23,638.15	\$0.00		\$0.00	
oil	OI	48.33	\$3,614.77	(Net)	\$166.28	\$0.00	\$3,448.49	\$0.00	\$3,448.49
***	Well: TX02501093 WINDHAM A 5H,	BEE County,	TX API#:N/A	***					
0	08/24 \$74.79 0.0070343700	7,667.05	\$573,442.30	PRODUCTION	\$26,378.35	\$0.00		\$0.00	
oil	OI	53.93	\$4,033.81	(Net)	\$185.56	\$0.00	\$3,848.25	\$0.00	\$3,848.25

REVENUE SUMMARY STATEMENT
(Continued) Date: 08/28/24
From: WARWICK-ARTEMIS, LLC
6608 N WESTERN AVE BOX 417
OKLAHOMA CITY,OK 73116

				New Rev	renue This St	tatement				
Prod Prod	l. Unit	Decimal	Gross Vol.	Gross Val.	State	Taxes	GrsOthDeds	BTU Factor	Netted &	Balance
Code Mont	h Price	Interest	Net Vol.	Net Value	${\tt Description}$	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
*** Well:	TX0250109	0 WINDHAM A 21	H,BEE County,	TX API#:N/A	***					
		0.0070343700				\$9,209.94	\$0.00		\$0.00	
oil	•	OI	17.77	\$1,408.39	(Net)	\$64.79	\$0.00	\$1,343.60	\$0.00	\$1,343.60
*** Well:	TX0250109	1 WINDHAM A 3	H, BEE County,	TX API#:N/A	***					
0 07/2	4 \$79.27	0.0070343700	1,599.89	\$126,820.72	PRODUCTION	\$5,833.75	\$0.00		\$0.00	
oil		OI	11.25	\$892.10	(Net)	\$41.04	\$0.00	\$851.06	\$0.00	\$851.06
*** Well:	TX0250109	2 WINDHAM A 41	H, BEE County,	TX API#:N/A	***					
0 07/2	4 \$79.27	0.0070343700	3,146.91	\$249,450.53	PRODUCTION	\$11,474.72	\$0.00		\$0.00	
oil		OI	22.14	\$1,754.73	(Net)	\$80.72	\$0.00	\$1,674.01	\$0.00	\$1,674.01
*** Well:	TX0250109	3 WINDHAM A 51	H, BEE County,	TX API#:N/A	***					
0 07/2	4 \$79.27	0.0070343700	2,251.62	\$178,482.30	PRODUCTION	\$8,210.19	\$0.00		\$0.00	
oil		OI	15.84	\$1,255.51	(Net)	\$57.75	\$0.00	\$1,197.76	\$0.00	\$1,197.76

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

ASSIGNOR:

ASSIGNEE:

Bee Co., TX

ST HERES OF THE STATE OF THE ST THIS PAGE ADDED TO PROVIDE SUFFCIENT SPACE FOR THE RECORDING CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

THE STATE OF TEXAS}
KNOW ALL MEN BY THESE PRESENTS: THAT
COUNTY OF BEE}
whose address is ("Assignor"), for One Hundred Dollars (\$100.00) and other good and
valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby
GRANTS, SELLS, CONVEYS, and ASSIGNS unto, whose address is ("Assignee"), are
undivided 8.333333% of Grantors Right, Title and Interest acquired in that certain Mineral and
Royalty Deed Effectively dated February 1, 2025 in and to the oil, gas, and mineral interests
royalty interests and other interests, in and under those certain lands ("Lands") described below and
located in Bee County, Texas:
450.20 1 1 4 WIN THE WAR OF A 154 P. C T 1 1
450.28 acres, more or less, in the William T. Hatton Survey, A-174, Bee County, Texas being
that land more fully described in that certain Designation of Unit – Windham A # 1H, dated
effective December 6, 2010, recorded in Volume 890, Page 543, Official Records of Bee County, Texas;
County, Texas,
LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty
interests, and other interests in the Lands acquired by Assignor by that certain ASSIGNMENT OF
OVERRIDING ROYALTY INTEREST (" Assignment") dated effective February 1, 2025
from to, recorded as Instrument Number of the Official Public Records of
Bee County Texas;
Assignor expressly RESERVES from this conveyance all of Assignor's interest conveyed in the
Assignment, except those Lands described hereinabove. Assignor further excepts from this
conveyance and reserves unto Assignor all of Assignor's right, title and interest in and to any after-
acquired title, remainderman and reversionary interests.
This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, it
any, and further subject to any rights now existing to any lessee or assigns under any valid and
subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed
that said Assignee shall have, receive, and enjoy the herein-granted undivided interests in and to al
royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s)
covers the above-described interests from and after the Effective Date hereof.
The Assignor agrees to execute such further assurances as may be necessary or requisite for the full
The Histogram agrees to execute such further assurances as may be necessary of requisite for the full

The Assignor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Assignor and Assignee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this ASSIGNMENT OF OVERRIDING ROYALTY INTEREST shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **March 1, 2025** (the "Effective Date"), and therefore Assignee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Assignee. Assignee represents to Assignor that Assignee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

ASSIGNOR:			-
STATE OF COUNTY OF	} } SS. }		PES
The foregoing instrument was acl	knowledged before me this _	day of	, 20 <u>2</u> ,
My Commission Expires:		ROTIN	
Notary Public	OVERRIDIN		
RS GAMEN	OF OWERE.		