

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 5950 Data Packet

**Cot East, Hester Farms,
Blehm, G&D Hanks**

**18 Well MI/RI+15 Active Permits
in Weld County, CO**

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Summary

Lot 5950 Summary

Lease Name:	Cot East, Hester Farms, Blehm, G&D Hanks
County/State:	Weld, CO
Asset Type:	Mineral/Royalty Interest
Legal Description:	Lot 9 (part of NE/4) Sec 8-7N-67W & NE/4 Sec 32-7N-66W
API:	See next page
Decimal Interest:	See next page
Net Monthly Income:	\$60.20
Operator:	Bayswater Exploration & Prairie Operating Co LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Well Data

Property/Well Name	API Number	MI/RI
Cot East W-30-29HC	05-123-50508	0.00001445
Cot East X-30-29HN	05-123-50500	0.00001445
Blehm-6X-HC-07-07-67	05-123-51531	0.00001275
G & D Hanks W-27-28HC	05-123-46276	0.00000621
G & D Hanks WA-27-28HN	05-123-46295	0.00000621
G & D Hanks X-27-28HN	05-123-46030	0.00000621
Hester Farms II A-31-32HN	05-123-47394	0.00001938
Hester Farms II B-31-32HN	05-123-47390	0.00001938
Hester Farms II C-31-32HN	05-123-47387	0.00002795
Hester Farms II D-31-32HC	05-123-47395	0.00002795
Hester Farms II E-31-32HN	05-123-47389	0.00002795
Hester Farms II F-31-32HN	05-123-47392	0.00002795
Hester Farms II G-31-32HN	05-123-47393	0.00002795
Hester Farms II H-31-32HC	05-123-47388	0.00002795
Hester Farms II I-31-32HN	05-123-47396	0.00002795
Hester Farms II J-31-32HN	05-123-47397	0.00002795
Hester Farms II K-31-32HN	05-123-47398	0.00001432
Hester Farms II L-31-32HC	05-123-47391	0.00001432



Income and Expenses

Summary

1 month income info

Net Income:	\$60.20
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Per Month:	\$60.20
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Revenue State

Operator

BAYSWATER EXPLORATION & PRODUCTION LLC
730 17TH ST SUITE 610
DENVER, CO 80202

Check

Check Number
Check Amount
Check Date January 31, 2025
Check Type ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	41565	G&D HANKS W-27-28HC, State: CO, County: WELD								
GAS										
	ROYALTY INTEREST	Sep 24	1.0900	538.00	1.70	914.39	0.00000621	0.00000621	0.00	0.01
	AD VALOREM TAX	Sep 24				(54.86)	0.00000621	0.00000621		0.00
	RIMROCK GATH/PROC	Sep 24				(597.79)	0.00000621	0.00000621		0.00
	CONSERVATION TAX	Sep 24				(1.37)	0.00000621	0.00000621		0.00
	PWH EXP CREDIT TO RI/OR	Sep 24				298.89	0.00000621	0.00000621		0.00
	SEVERANCE TAX	Sep 24				(9.14)	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Sep 24	1.0760	531.00	1.50	796.51	0.00000621	0.00000621	0.00	0.00
	AD VALOREM TAX	Sep 24				(47.79)	0.00000621	0.00000621		0.00
	FRACTIONATION FEE	Sep 24				(13.06)	0.00000621	0.00000621		0.00
	CONSERVATION TAX	Sep 24				(1.19)	0.00000621	0.00000621		0.00
	PWH EXP CREDIT TO RI/OR	Sep 24				91.33	0.00000621	0.00000621		0.00
	SEVERANCE TAX	Sep 24				(7.97)	0.00000621	0.00000621		0.00
	FUEL	Sep 24				(64.90)	0.00000621	0.00000621		0.00
	PROCESSING	Sep 24				(117.76)	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Oct 24	1.0910	541.00	1.80	974.53	0.00000621	0.00000621	0.00	0.01
	AD VALOREM TAX	Oct 24				(58.47)	0.00000621	0.00000621		0.00
	RIMROCK GATH/PROC	Oct 24				(617.30)	0.00000621	0.00000621		0.00
	CONSERVATION TAX	Oct 24				(1.46)	0.00000621	0.00000621		0.00
	PWH EXP CREDIT TO RI/OR	Oct 24				308.65	0.00000621	0.00000621		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 24				(9.75)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24	1.0740	147.00	2.13	312.48	0.00000621	0.00000621	0.00	0.00
AD VALOREM TAX	Oct 24				(18.75)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Oct 24				(4.45)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(0.47)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				36.91	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(3.12)	0.00000621	0.00000621		0.00
FUEL	Oct 24				(27.26)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(46.57)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24	1.0720	120.00	2.38	285.25	0.00000621	0.00000621	0.00	0.00
AD VALOREM TAX	Nov 24				(17.12)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Nov 24				(3.59)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(0.43)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				35.33	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(2.85)	0.00000621	0.00000621		0.00
FUEL	Nov 24				(27.97)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(42.68)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24	1.0910	1,211.00	1.79	2,171.64	0.00000621	0.00000621	0.01	0.01
AD VALOREM TAX	Nov 24				(130.30)	0.00000621	0.00000621		0.00
RIMROCK GATH/PROC	Nov 24				(1,387.89)	0.00000621	0.00000621		(0.01)
CONSERVATION TAX	Nov 24				(3.26)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				693.95	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(21.72)	0.00000621	0.00000621		0.00
Total GAS								0.01	0.02
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		596.00		0.00	0.00000621	0.00000621	0.00	0.00
ROYALTY INTEREST	Oct 24		598.00		0.00	0.00000621	0.00000621	0.00	0.00
ROYALTY INTEREST	Nov 24		592.00		0.00	0.00000621	0.00000621	0.00	0.00
Total GAS LEASE USE								0.00	0.00
OIL									
ROYALTY INTEREST	Oct 24		1,264.07	71.57	90,465.17	0.00000621	0.00000621	0.01	0.56
AD VALOREM TAX	Oct 24				(5,427.91)	0.00000621	0.00000621		(0.03)
CONSERVATION TAX	Oct 24				(135.70)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(904.65)	0.00000621	0.00000621		(0.01)
ROYALTY INTEREST	Nov 24		1,489.99	69.23	103,158.98	0.00000621	0.00000621	0.01	0.64
AD VALOREM TAX	Nov 24				(6,189.54)	0.00000621	0.00000621		(0.04)
CONSERVATION TAX	Nov 24				(154.74)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(1,031.59)	0.00000621	0.00000621		(0.01)
ROYALTY INTEREST	Dec 24		1,373.95	69.12	94,965.99	0.00000621	0.00000621	0.01	0.59
AD VALOREM TAX	Dec 24				(5,697.96)	0.00000621	0.00000621		(0.04)
CONSERVATION TAX	Dec 24				(142.45)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Dec 24				(949.66)	0.00000621	0.00000621		(0.01)
Total OIL								0.03	1.65
PRODUCTS									
ROYALTY INTEREST	Sep 24		3,253.00	0.57	1,839.53	0.00000621	0.00000621	0.02	0.01

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Sep 24				(110.37)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				298.89	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(2.76)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(597.79)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(18.40)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24		3,695.51	0.46	1,706.37	0.00000621	0.00000621	0.02	0.01
AD VALOREM TAX	Sep 24				(102.38)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				145.04	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(2.56)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(290.08)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(17.06)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24		3,226.00	0.65	2,103.08	0.00000621	0.00000621	0.02	0.01
AD VALOREM TAX	Oct 24				(126.18)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				308.65	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(3.15)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(617.30)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(21.03)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24		1,041.52	0.56	581.82	0.00000621	0.00000621	0.01	0.00
AD VALOREM TAX	Oct 24				(34.91)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				49.45	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(0.87)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(98.91)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(5.82)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		889.23	0.55	489.65	0.00000621	0.00000621	0.01	0.00
AD VALOREM TAX	Nov 24				(29.38)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				41.62	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(0.73)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(83.24)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(4.90)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		7,289.00	0.66	4,823.04	0.00000621	0.00000621	0.05	0.03
AD VALOREM TAX	Nov 24				(289.38)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				693.95	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(7.23)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(1,387.89)	0.00000621	0.00000621		(0.01)
SEVERANCE TAX	Nov 24				(48.23)	0.00000621	0.00000621		0.00
Total PRODUCTS								0.13	0.05
Total Property									1.72

Property:41566

G&D HANKS WA-27-28HN, State: CO, County: WELD

GAS	ROYALTY INTEREST	Apr 24	1.0680	(2,652.00)	1.29	(3,428.90)	0.00000621	0.00000621	(0.02)	(0.02)
	AD VALOREM TAX	Apr 24				205.73	0.00000621	0.00000621		0.00
	FRACTIONATION FEE	Apr 24				45.75	0.00000621	0.00000621		0.00
	CONSERVATION TAX	Apr 24				5.14	0.00000621	0.00000621		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Apr 24				(292.98)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Apr 24				34.29	0.00000621	0.00000621		0.00
FUEL	Apr 24				271.67	0.00000621	0.00000621		0.00
PROCESSING	Apr 24				314.29	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Apr 24	1.0680	6,418.00	-0.16	(1,052.83)	0.00000621	0.00000621	0.04	(0.01)
AD VALOREM TAX	Apr 24				63.17	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Apr 24				(45.75)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Apr 24				1.58	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(1,947.88)	0.00000621	0.00000621		(0.01)
SEVERANCE TAX	Apr 24				10.53	0.00000621	0.00000621		0.00
FUEL	Apr 24				4,210.06	0.00000621	0.00000621		0.03
PROCESSING	Apr 24				(314.29)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24	1.0900	1,400.00	1.70	2,378.71	0.00000621	0.00000621	0.01	0.01
AD VALOREM TAX	Sep 24				(142.72)	0.00000621	0.00000621		0.00
RIMROCK GATH/PROC	Sep 24				(1,555.09)	0.00000621	0.00000621		(0.01)
CONSERVATION TAX	Sep 24				(3.57)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				777.54	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(23.79)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24	1.0760	1,381.00	1.50	2,072.05	0.00000621	0.00000621	0.01	0.01
AD VALOREM TAX	Sep 24				(124.32)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Sep 24				(33.97)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(3.11)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				237.58	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(20.72)	0.00000621	0.00000621		0.00
FUEL	Sep 24				(168.82)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(306.34)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24	1.0910	2,100.00	1.80	3,779.09	0.00000621	0.00000621	0.01	0.02
AD VALOREM TAX	Oct 24				(226.75)	0.00000621	0.00000621		0.00
RIMROCK GATH/PROC	Oct 24				(2,393.79)	0.00000621	0.00000621		(0.01)
CONSERVATION TAX	Oct 24				(5.67)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				1,196.90	0.00000621	0.00000621		0.01
SEVERANCE TAX	Oct 24				(37.79)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24	1.0740	571.00	2.12	1,211.78	0.00000621	0.00000621	0.00	0.01
AD VALOREM TAX	Oct 24				(72.71)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Oct 24				(17.27)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(1.82)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				143.15	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(12.12)	0.00000621	0.00000621		0.00
FUEL	Oct 24				(105.72)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(180.58)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24	1.0720	240.00	2.37	568.34	0.00000621	0.00000621	0.00	0.00
AD VALOREM TAX	Nov 24				(34.10)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Nov 24				(7.16)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(0.85)	0.00000621	0.00000621		0.00

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PWH EXP CREDIT TO RI/OR	Nov 24				70.39	0.00000621	0.00000621		0.00
	SEVERANCE TAX	Nov 24				(5.68)	0.00000621	0.00000621		0.00
	FUEL	Nov 24				(55.73)	0.00000621	0.00000621		0.00
	PROCESSING	Nov 24				(85.04)	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Nov 24	1.0910	2,412.00	1.79	4,326.99	0.00000621	0.00000621	0.01	0.03
	AD VALOREM TAX	Nov 24				(259.62)	0.00000621	0.00000621		0.00
	RIMROCK GATH/PROC	Nov 24				(2,765.37)	0.00000621	0.00000621		(0.02)
	CONSERVATION TAX	Nov 24				(6.49)	0.00000621	0.00000621		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				1,382.69	0.00000621	0.00000621		0.01
	SEVERANCE TAX	Nov 24				(43.27)	0.00000621	0.00000621		0.00
							Total GAS		0.06	0.05
GAS LEASE USE										
	ROYALTY INTEREST	Sep 24		689.00		0.00	0.00000621	0.00000621	0.00	0.00
	ROYALTY INTEREST	Oct 24		703.00		0.00	0.00000621	0.00000621	0.00	0.00
	ROYALTY INTEREST	Nov 24		676.00		0.00	0.00000621	0.00000621	0.00	0.00
							Total GAS LEASE USE		0.00	0.00
OIL										
	ROYALTY INTEREST	Oct 24		342.02	71.57	24,477.13	0.00000621	0.00000621	0.00	0.15
	AD VALOREM TAX	Oct 24				(1,468.63)	0.00000621	0.00000621		(0.01)
	CONSERVATION TAX	Oct 24				(36.72)	0.00000621	0.00000621		0.00
	SEVERANCE TAX	Oct 24				(244.77)	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Nov 24		343.00	69.23	23,747.33	0.00000621	0.00000621	0.00	0.15
	AD VALOREM TAX	Nov 24				(1,424.84)	0.00000621	0.00000621		(0.01)
	CONSERVATION TAX	Nov 24				(35.62)	0.00000621	0.00000621		0.00
	SEVERANCE TAX	Nov 24				(237.47)	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Dec 24		306.99	69.12	21,218.75	0.00000621	0.00000621	0.00	0.13
	AD VALOREM TAX	Dec 24				(1,273.13)	0.00000621	0.00000621		(0.01)
	CONSERVATION TAX	Dec 24				(31.83)	0.00000621	0.00000621		0.00
	SEVERANCE TAX	Dec 24				(212.19)	0.00000621	0.00000621		0.00
							Total OIL		0.00	0.40
PRODUCTS										
	ROYALTY INTEREST	Apr 24		(10,867.33)	0.51	(5,579.61)	0.00000621	0.00000621	(0.07)	(0.03)
	AD VALOREM TAX	Apr 24				334.78	0.00000621	0.00000621		0.00
	PWH EXP CREDIT TO RI/OR	Apr 24				(474.27)	0.00000621	0.00000621		0.00
	CONSERVATION TAX	Apr 24				8.37	0.00000621	0.00000621		0.00
	PROCESSING	Apr 24				948.53	0.00000621	0.00000621		0.01
	SEVERANCE TAX	Apr 24				55.80	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Apr 24		10,867.33	0.55	5,971.07	0.00000621	0.00000621	0.07	0.04
	AD VALOREM TAX	Apr 24				(358.26)	0.00000621	0.00000621		0.00
	PWH EXP CREDIT TO RI/OR	Apr 24				507.54	0.00000621	0.00000621		0.00
	CONSERVATION TAX	Apr 24				(8.96)	0.00000621	0.00000621		0.00
	PROCESSING	Apr 24				(1,015.08)	0.00000621	0.00000621		(0.01)
	SEVERANCE TAX	Apr 24				(59.71)	0.00000621	0.00000621		0.00
	ROYALTY INTEREST	Sep 24		8,463.00	0.57	4,785.40	0.00000621	0.00000621	0.05	0.03
	AD VALOREM TAX	Sep 24				(287.12)	0.00000621	0.00000621		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Sep 24				777.54	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(7.18)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(1,555.09)	0.00000621	0.00000621		(0.01)
SEVERANCE TAX	Sep 24				(47.85)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24		9,613.57	0.46	4,438.97	0.00000621	0.00000621	0.06	0.03
AD VALOREM TAX	Sep 24				(266.34)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				377.31	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(6.66)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(754.62)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(44.39)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24		12,510.00	0.65	8,155.48	0.00000621	0.00000621	0.08	0.05
AD VALOREM TAX	Oct 24				(489.33)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				1,196.90	0.00000621	0.00000621		0.01
CONSERVATION TAX	Oct 24				(12.23)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(2,393.79)	0.00000621	0.00000621		(0.01)
SEVERANCE TAX	Oct 24				(81.55)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24		4,038.89	0.56	2,256.22	0.00000621	0.00000621	0.03	0.01
AD VALOREM TAX	Oct 24				(135.37)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				191.78	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(3.38)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(383.56)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(22.56)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		1,771.79	0.55	975.64	0.00000621	0.00000621	0.01	0.01
AD VALOREM TAX	Nov 24				(58.54)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				82.93	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(1.46)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(165.86)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(9.76)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		14,524.00	0.66	9,609.90	0.00000621	0.00000621	0.09	0.06
AD VALOREM TAX	Nov 24				(576.59)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				1,382.69	0.00000621	0.00000621		0.01
CONSERVATION TAX	Nov 24				(14.41)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(2,765.37)	0.00000621	0.00000621		(0.02)
SEVERANCE TAX	Nov 24				(96.10)	0.00000621	0.00000621		0.00
Total PRODUCTS								0.32	0.18
Total Property									0.63

Property:41567

G&D HANKS X-27-28HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.0680	(1,484.00)	1.29	(1,918.96)	0.00000621	0.00000621	(0.01)	(0.01)
AD VALOREM TAX	Apr 24				115.14	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Apr 24				25.60	0.00000621	0.00000621		0.00
CONSERVATION TAX	Apr 24				2.88	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(163.97)	0.00000621	0.00000621		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Apr 24				19.19	0.00000621	0.00000621		0.00
FUEL	Apr 24				152.04	0.00000621	0.00000621		0.00
PROCESSING	Apr 24				175.89	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Apr 24	1.0680	3,592.00	-0.16	(589.20)	0.00000621	0.00000621	0.02	0.00
AD VALOREM TAX	Apr 24				35.35	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Apr 24				(25.60)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Apr 24				0.88	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(1,090.11)	0.00000621	0.00000621		(0.01)
SEVERANCE TAX	Apr 24				5.89	0.00000621	0.00000621		0.00
FUEL	Apr 24				2,356.12	0.00000621	0.00000621		0.01
PROCESSING	Apr 24				(175.89)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24	1.0900	1,489.00	1.70	2,529.67	0.00000621	0.00000621	0.01	0.02
AD VALOREM TAX	Sep 24				(151.78)	0.00000621	0.00000621		0.00
RIMROCK GATH/PROC	Sep 24				(1,653.78)	0.00000621	0.00000621		(0.01)
CONSERVATION TAX	Sep 24				(3.79)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				826.89	0.00000621	0.00000621		0.01
SEVERANCE TAX	Sep 24				(25.30)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24	1.0760	1,469.00	1.50	2,203.55	0.00000621	0.00000621	0.01	0.01
AD VALOREM TAX	Sep 24				(132.21)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Sep 24				(36.12)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(3.31)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				252.66	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(22.04)	0.00000621	0.00000621		0.00
FUEL	Sep 24				(179.54)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(325.79)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24	1.0910	2,307.00	1.80	4,152.64	0.00000621	0.00000621	0.01	0.03
AD VALOREM TAX	Oct 24				(249.16)	0.00000621	0.00000621		0.00
RIMROCK GATH/PROC	Oct 24				(2,630.41)	0.00000621	0.00000621		(0.02)
CONSERVATION TAX	Oct 24				(6.23)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				1,315.20	0.00000621	0.00000621		0.01
SEVERANCE TAX	Oct 24				(41.53)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24	1.0740	628.00	2.12	1,331.55	0.00000621	0.00000621	0.00	0.01
AD VALOREM TAX	Oct 24				(79.89)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Oct 24				(18.98)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(2.00)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				157.29	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(13.32)	0.00000621	0.00000621		0.00
FUEL	Oct 24				(116.16)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(198.42)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24	1.0720	239.00	2.37	566.21	0.00000621	0.00000621	0.00	0.00
AD VALOREM TAX	Nov 24				(33.97)	0.00000621	0.00000621		0.00
FRACTIONATION FEE	Nov 24				(7.13)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(0.85)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				70.12	0.00000621	0.00000621		0.00

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 24				(5.66)	0.00000621	0.00000621		0.00
FUEL	Nov 24				(55.52)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(84.72)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24	1.0910	2,403.00	1.79	4,310.70	0.00000621	0.00000621	0.01	0.03
AD VALOREM TAX	Nov 24				(258.64)	0.00000621	0.00000621		0.00
RIMROCK GATH/PROC	Nov 24				(2,754.97)	0.00000621	0.00000621		(0.02)
CONSERVATION TAX	Nov 24				(6.47)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				1,377.48	0.00000621	0.00000621		0.01
SEVERANCE TAX	Nov 24				(43.11)	0.00000621	0.00000621		0.00
						Total GAS		0.05	0.07
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		496.00		0.00	0.00000621	0.00000621	0.00	0.00
ROYALTY INTEREST	Oct 24		510.00		0.00	0.00000621	0.00000621	0.00	0.00
ROYALTY INTEREST	Nov 24		478.00		0.00	0.00000621	0.00000621	0.00	0.00
						Total GAS LEASE USE		0.00	0.00
OIL									
ROYALTY INTEREST	Oct 24		570.03	71.57	40,795.21	0.00000621	0.00000621	0.00	0.25
AD VALOREM TAX	Oct 24				(2,447.71)	0.00000621	0.00000621		(0.02)
CONSERVATION TAX	Oct 24				(61.19)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(407.95)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		543.99	69.24	37,663.41	0.00000621	0.00000621	0.00	0.23
AD VALOREM TAX	Nov 24				(2,259.80)	0.00000621	0.00000621		(0.01)
CONSERVATION TAX	Nov 24				(56.50)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(376.63)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Dec 24		457.98	69.12	31,655.33	0.00000621	0.00000621	0.00	0.20
AD VALOREM TAX	Dec 24				(1,899.32)	0.00000621	0.00000621		(0.01)
CONSERVATION TAX	Dec 24				(47.48)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Dec 24				(316.55)	0.00000621	0.00000621		0.00
						Total OIL		0.00	0.64
PRODUCTS									
ROYALTY INTEREST	Apr 24		(6,081.81)	0.51	(3,122.58)	0.00000621	0.00000621	(0.04)	(0.02)
AD VALOREM TAX	Apr 24				187.35	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(265.42)	0.00000621	0.00000621		0.00
CONSERVATION TAX	Apr 24				4.68	0.00000621	0.00000621		0.00
PROCESSING	Apr 24				530.84	0.00000621	0.00000621		0.00
SEVERANCE TAX	Apr 24				31.23	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Apr 24		6,081.81	0.55	3,341.66	0.00000621	0.00000621	0.04	0.02
AD VALOREM TAX	Apr 24				(200.50)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				284.04	0.00000621	0.00000621		0.00
CONSERVATION TAX	Apr 24				(5.01)	0.00000621	0.00000621		0.00
PROCESSING	Apr 24				(568.08)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Apr 24				(33.42)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24		9,000.00	0.57	5,089.10	0.00000621	0.00000621	0.06	0.03
AD VALOREM TAX	Sep 24				(305.35)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				826.89	0.00000621	0.00000621		0.01

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Sep 24				(7.63)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(1,653.78)	0.00000621	0.00000621		(0.01)
SEVERANCE TAX	Sep 24				(50.89)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Sep 24		10,223.68	0.46	4,720.68	0.00000621	0.00000621	0.06	0.03
AD VALOREM TAX	Sep 24				(283.24)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				401.26	0.00000621	0.00000621		0.00
CONSERVATION TAX	Sep 24				(7.08)	0.00000621	0.00000621		0.00
PROCESSING	Sep 24				(802.52)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Sep 24				(47.21)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24		13,746.00	0.65	8,961.62	0.00000621	0.00000621	0.09	0.06
AD VALOREM TAX	Oct 24				(537.70)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				1,315.20	0.00000621	0.00000621		0.01
CONSERVATION TAX	Oct 24				(13.44)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(2,630.41)	0.00000621	0.00000621		(0.02)
SEVERANCE TAX	Oct 24				(89.62)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Oct 24		4,438.12	0.56	2,479.24	0.00000621	0.00000621	0.03	0.02
AD VALOREM TAX	Oct 24				(148.75)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				210.74	0.00000621	0.00000621		0.00
CONSERVATION TAX	Oct 24				(3.72)	0.00000621	0.00000621		0.00
PROCESSING	Oct 24				(421.47)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Oct 24				(24.79)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		1,765.12	0.55	971.96	0.00000621	0.00000621	0.01	0.01
AD VALOREM TAX	Nov 24				(58.32)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				82.62	0.00000621	0.00000621		0.00
CONSERVATION TAX	Nov 24				(1.46)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(165.23)	0.00000621	0.00000621		0.00
SEVERANCE TAX	Nov 24				(9.72)	0.00000621	0.00000621		0.00
ROYALTY INTEREST	Nov 24		14,469.00	0.66	9,573.73	0.00000621	0.00000621	0.09	0.06
AD VALOREM TAX	Nov 24				(574.42)	0.00000621	0.00000621		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				1,377.48	0.00000621	0.00000621		0.01
CONSERVATION TAX	Nov 24				(14.36)	0.00000621	0.00000621		0.00
PROCESSING	Nov 24				(2,754.97)	0.00000621	0.00000621		(0.02)
SEVERANCE TAX	Nov 24				(95.74)	0.00000621	0.00000621		0.00
Total PRODUCTS								0.34	0.19
Total Property									0.90

Property:	41751	HESTER FARMS II A-31-32HN, State: CO, County: WELD								
GAS										
	ROYALTY INTEREST	Sep 24	1.0900	1.00	1.32	1.32	0.00001398	0.00001398	0.00	0.00
	AD VALOREM TAX	Sep 24				(0.08)	0.00001398	0.00001398		0.00
	RIMROCK GATH/PROC	Sep 24				(0.83)	0.00001398	0.00001398		0.00
	SEVERANCE TAX	Sep 24				(0.01)	0.00001398	0.00001398		0.00
	PWH EXP CREDIT TO RI/OR	Sep 24				0.41	0.00001398	0.00001398		0.00
	ROYALTY INTEREST	Sep 24	1.1310	1,043.00	1.57	1,639.21	0.00001398	0.00001398	0.01	0.02

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Sep 24				(98.35)	0.00001398	0.00001398		0.00
FRACTIONATION FEE	Sep 24				(23.55)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Sep 24				(2.46)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				173.62	0.00001398	0.00001398		0.00
SEVERANCE TAX	Sep 24				(16.39)	0.00001398	0.00001398		0.00
FUEL	Sep 24				(137.46)	0.00001398	0.00001398		0.00
PROCESSING	Sep 24				(209.78)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24	1.0910	144.00	1.80	259.25	0.00001398	0.00001398	0.00	0.00
AD VALOREM TAX	Oct 24				(15.56)	0.00001398	0.00001398		0.00
RIMROCK GATH/PROC	Oct 24				(157.60)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Oct 24				(0.39)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				78.80	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(2.59)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24	1.1310	909.00	2.22	2,016.80	0.00001398	0.00001398	0.01	0.03
AD VALOREM TAX	Oct 24				(121.01)	0.00001398	0.00001398		0.00
FRACTIONATION FEE	Oct 24				(25.16)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Oct 24				(3.03)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				218.19	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(20.17)	0.00001398	0.00001398		0.00
FUEL	Oct 24				(175.73)	0.00001398	0.00001398		0.00
PROCESSING	Oct 24				(260.64)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24	1.1310	788.00	2.47	1,950.13	0.00001398	0.00001398	0.01	0.03
AD VALOREM TAX	Nov 24				(117.01)	0.00001398	0.00001398		0.00
FRACTIONATION FEE	Nov 24				(21.46)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Nov 24				(2.93)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				217.94	0.00001398	0.00001398		0.00
SEVERANCE TAX	Nov 24				(19.50)	0.00001398	0.00001398		0.00
FUEL	Nov 24				(181.72)	0.00001398	0.00001398		0.00
PROCESSING	Nov 24				(254.17)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24	1.0910	234.00	1.80	422.28	0.00001398	0.00001398	0.00	0.01
AD VALOREM TAX	Nov 24				(25.34)	0.00001398	0.00001398		0.00
RIMROCK GATH/PROC	Nov 24				(267.80)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Nov 24				(0.63)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				133.90	0.00001398	0.00001398		0.00
SEVERANCE TAX	Nov 24				(4.22)	0.00001398	0.00001398		0.00
Total GAS								0.03	0.09
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		829.00		0.00	0.00001398	0.00001398	0.01	0.00
ROYALTY INTEREST	Oct 24		862.00		0.00	0.00001398	0.00001398	0.01	0.00
ROYALTY INTEREST	Nov 24		810.00		0.00	0.00001398	0.00001398	0.01	0.00
Total GAS LEASE USE								0.03	0.00
OIL									
ROYALTY INTEREST	Oct 24		313.01	71.57	22,401.42	0.00001398	0.00001398	0.00	0.31
AD VALOREM TAX	Oct 24				(1,344.09)	0.00001398	0.00001398		(0.02)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Oct 24				(33.60)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(224.01)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24		367.99	69.24	25,477.87	0.00001398	0.00001398	0.01	0.36
AD VALOREM TAX	Nov 24				(1,528.67)	0.00001398	0.00001398		(0.02)
CONSERVATION TAX	Nov 24				(38.22)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Nov 24				(254.78)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Dec 24		305.99	69.12	21,150.06	0.00001398	0.00001398	0.00	0.30
AD VALOREM TAX	Dec 24				(1,269.00)	0.00001398	0.00001398		(0.02)
CONSERVATION TAX	Dec 24				(31.73)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Dec 24				(211.50)	0.00001398	0.00001398		0.00
Total OIL								0.01	0.91
PRODUCTS									
ROYALTY INTEREST	Sep 24		5.00	0.79	3.96	0.00001398	0.00001398	0.00	0.00
AD VALOREM TAX	Sep 24				(0.24)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				0.41	0.00001398	0.00001398		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00001398	0.00001398		0.00
PROCESSING	Sep 24				(0.83)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Sep 24				(0.04)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Sep 24		6,009.65	0.48	2,909.34	0.00001398	0.00001398	0.08	0.04
AD VALOREM TAX	Sep 24				(174.56)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				432.04	0.00001398	0.00001398		0.01
CONSERVATION TAX	Sep 24				(4.36)	0.00001398	0.00001398		0.00
PROCESSING	Sep 24				(864.07)	0.00001398	0.00001398		(0.01)
SEVERANCE TAX	Sep 24				(29.09)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24		768.00	0.61	466.07	0.00001398	0.00001398	0.01	0.01
AD VALOREM TAX	Oct 24				(27.96)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				78.80	0.00001398	0.00001398		0.00
CONSERVATION TAX	Oct 24				(0.70)	0.00001398	0.00001398		0.00
PROCESSING	Oct 24				(157.60)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(4.66)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24		5,310.18	0.58	3,099.86	0.00001398	0.00001398	0.07	0.04
AD VALOREM TAX	Oct 24				(185.99)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				460.33	0.00001398	0.00001398		0.01
CONSERVATION TAX	Oct 24				(4.65)	0.00001398	0.00001398		0.00
PROCESSING	Oct 24				(920.66)	0.00001398	0.00001398		(0.01)
SEVERANCE TAX	Oct 24				(31.00)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24		4,765.00	0.58	2,758.96	0.00001398	0.00001398	0.07	0.04
AD VALOREM TAX	Nov 24				(165.54)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				409.70	0.00001398	0.00001398		0.01
CONSERVATION TAX	Nov 24				(4.14)	0.00001398	0.00001398		0.00
PROCESSING	Nov 24				(819.41)	0.00001398	0.00001398		(0.01)
SEVERANCE TAX	Nov 24				(27.59)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24		1,394.00	0.64	889.23	0.00001398	0.00001398	0.02	0.01
AD VALOREM TAX	Nov 24				(53.35)	0.00001398	0.00001398		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Nov 24				133.90	0.00001398	0.00001398		0.00
CONSERVATION TAX	Nov 24				(1.33)	0.00001398	0.00001398		0.00
PROCESSING	Nov 24				(267.80)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Nov 24				(8.89)	0.00001398	0.00001398		0.00
Total PRODUCTS								0.25	0.14
Total Property									1.14

Property:41752

HESTER FARMS II B-31-32HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Sep 24	1.0900	1.00	2.08	2.08	0.00001398	0.00001398	0.00	0.00
AD VALOREM TAX	Sep 24				(0.12)	0.00001398	0.00001398		0.00
RIMROCK GATH/PROC	Sep 24				(1.30)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Sep 24				(0.02)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				0.65	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Sep 24	1.1310	1,645.00	1.57	2,584.96	0.00001398	0.00001398	0.02	0.04
AD VALOREM TAX	Sep 24				(155.10)	0.00001398	0.00001398		0.00
FRACTIONATION FEE	Sep 24				(37.13)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Sep 24				(3.88)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				273.80	0.00001398	0.00001398		0.00
SEVERANCE TAX	Sep 24				(25.85)	0.00001398	0.00001398		0.00
FUEL	Sep 24				(216.77)	0.00001398	0.00001398		0.00
PROCESSING	Sep 24				(330.82)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24	1.0910	267.00	1.80	480.67	0.00001398	0.00001398	0.00	0.01
AD VALOREM TAX	Oct 24				(28.84)	0.00001398	0.00001398		0.00
RIMROCK GATH/PROC	Oct 24				(292.20)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Oct 24				(0.72)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				146.10	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(4.81)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24	1.1310	1,685.00	2.22	3,739.30	0.00001398	0.00001398	0.02	0.05
AD VALOREM TAX	Oct 24				(224.36)	0.00001398	0.00001398		0.00
FRACTIONATION FEE	Oct 24				(46.65)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Oct 24				(5.61)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				404.54	0.00001398	0.00001398		0.01
SEVERANCE TAX	Oct 24				(37.39)	0.00001398	0.00001398		0.00
FUEL	Oct 24				(325.82)	0.00001398	0.00001398		0.00
PROCESSING	Oct 24				(483.25)	0.00001398	0.00001398		(0.01)
ROYALTY INTEREST	Nov 24	1.1310	1,298.00	2.47	3,211.80	0.00001398	0.00001398	0.02	0.04
AD VALOREM TAX	Nov 24				(192.71)	0.00001398	0.00001398		0.00
FRACTIONATION FEE	Nov 24				(35.35)	0.00001398	0.00001398		0.00
CONSERVATION TAX	Nov 24				(4.82)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				358.94	0.00001398	0.00001398		0.01
SEVERANCE TAX	Nov 24				(32.12)	0.00001398	0.00001398		0.00
FUEL	Nov 24				(299.28)	0.00001398	0.00001398		0.00
PROCESSING	Nov 24				(418.61)	0.00001398	0.00001398		(0.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 24	1.0910	386.00	1.80	695.48	0.00001398	0.00001398	0.01	0.01
AD VALOREM TAX	Nov 24				(41.73)	0.00001398	0.00001398		0.00
RIMROCK GATH/PROC	Nov 24				(441.06)	0.00001398	0.00001398		(0.01)
CONSERVATION TAX	Nov 24				(1.04)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				220.53	0.00001398	0.00001398		0.00
SEVERANCE TAX	Nov 24				(6.95)	0.00001398	0.00001398		0.00
Total GAS								0.07	0.14
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		867.00		0.00	0.00001398	0.00001398	0.01	0.00
ROYALTY INTEREST	Oct 24		917.00		0.00	0.00001398	0.00001398	0.01	0.00
ROYALTY INTEREST	Nov 24		847.00		0.00	0.00001398	0.00001398	0.01	0.00
Total GAS LEASE USE								0.03	0.00
OIL									
ROYALTY INTEREST	Oct 24		307.01	71.57	21,972.00	0.00001398	0.00001398	0.00	0.31
AD VALOREM TAX	Oct 24				(1,318.32)	0.00001398	0.00001398		(0.02)
CONSERVATION TAX	Oct 24				(32.96)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(219.72)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24		348.99	69.24	24,162.44	0.00001398	0.00001398	0.00	0.34
AD VALOREM TAX	Nov 24				(1,449.75)	0.00001398	0.00001398		(0.02)
CONSERVATION TAX	Nov 24				(36.24)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Nov 24				(241.62)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Dec 24		302.99	69.12	20,942.70	0.00001398	0.00001398	0.00	0.29
AD VALOREM TAX	Dec 24				(1,256.56)	0.00001398	0.00001398		(0.02)
CONSERVATION TAX	Dec 24				(31.41)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Dec 24				(209.43)	0.00001398	0.00001398		0.00
Total OIL								0.00	0.88
PRODUCTS									
ROYALTY INTEREST	Sep 24		8.00	0.78	6.24	0.00001398	0.00001398	0.00	0.00
AD VALOREM TAX	Sep 24				(0.37)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				0.65	0.00001398	0.00001398		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00001398	0.00001398		0.00
PROCESSING	Sep 24				(1.30)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Sep 24				(0.06)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Sep 24		9,476.92	0.48	4,587.89	0.00001398	0.00001398	0.13	0.06
AD VALOREM TAX	Sep 24				(275.27)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				681.30	0.00001398	0.00001398		0.01
CONSERVATION TAX	Sep 24				(6.88)	0.00001398	0.00001398		0.00
PROCESSING	Sep 24				(1,362.60)	0.00001398	0.00001398		(0.02)
SEVERANCE TAX	Sep 24				(45.88)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Oct 24		1,424.00	0.61	864.13	0.00001398	0.00001398	0.02	0.01
AD VALOREM TAX	Oct 24				(51.85)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				146.10	0.00001398	0.00001398		0.00
CONSERVATION TAX	Oct 24				(1.30)	0.00001398	0.00001398		0.00
PROCESSING	Oct 24				(292.20)	0.00001398	0.00001398		0.00
SEVERANCE TAX	Oct 24				(8.64)	0.00001398	0.00001398		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Oct 24		9,845.47	0.58	5,747.37	0.00001398	0.00001398	0.14	0.08
AD VALOREM TAX	Oct 24				(344.84)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				853.48	0.00001398	0.00001398		0.01
CONSERVATION TAX	Oct 24				(8.62)	0.00001398	0.00001398		0.00
PROCESSING	Oct 24				(1,706.97)	0.00001398	0.00001398		(0.02)
SEVERANCE TAX	Oct 24				(57.47)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24		7,847.81	0.58	4,543.92	0.00001398	0.00001398	0.11	0.06
AD VALOREM TAX	Nov 24				(272.64)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				674.77	0.00001398	0.00001398		0.01
CONSERVATION TAX	Nov 24				(6.82)	0.00001398	0.00001398		0.00
PROCESSING	Nov 24				(1,349.54)	0.00001398	0.00001398		(0.02)
SEVERANCE TAX	Nov 24				(45.44)	0.00001398	0.00001398		0.00
ROYALTY INTEREST	Nov 24		2,296.00	0.64	1,464.55	0.00001398	0.00001398	0.03	0.02
AD VALOREM TAX	Nov 24				(87.87)	0.00001398	0.00001398		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				220.53	0.00001398	0.00001398		0.00
CONSERVATION TAX	Nov 24				(2.20)	0.00001398	0.00001398		0.00
PROCESSING	Nov 24				(441.06)	0.00001398	0.00001398		(0.01)
SEVERANCE TAX	Nov 24				(14.65)	0.00001398	0.00001398		0.00
Total PRODUCTS								0.43	0.19
Total Property									1.21

Property:41878

HESTER FARMS II C-31-32HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Sep 24	1.0900	2.00	2.09	4.17	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.25)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(2.62)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.31	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.04)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	3,306.00	1.57	5,195.50	0.00002795	0.00002795	0.09	0.15
AD VALOREM TAX	Sep 24				(311.73)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(74.64)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(7.79)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				550.30	0.00002795	0.00002795		0.02
SEVERANCE TAX	Sep 24				(51.96)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(435.68)	0.00002795	0.00002795		(0.01)
PROCESSING	Sep 24				(664.92)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Oct 24	1.0910	334.00	1.80	601.65	0.00002795	0.00002795	0.01	0.02
AD VALOREM TAX	Oct 24				(36.10)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(365.74)	0.00002795	0.00002795		(0.01)
CONSERVATION TAX	Oct 24				(0.90)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				182.87	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(6.02)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	2,109.00	2.22	4,680.48	0.00002795	0.00002795	0.06	0.13

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX		Oct 24				(280.83)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE		Oct 24				(58.40)	0.00002795	0.00002795		0.00
CONSERVATION TAX		Oct 24				(7.02)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR		Oct 24				506.36	0.00002795	0.00002795		0.01
SEVERANCE TAX		Oct 24				(46.80)	0.00002795	0.00002795		0.00
FUEL		Oct 24				(407.83)	0.00002795	0.00002795		(0.01)
PROCESSING		Oct 24				(604.89)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST		Nov 24	1.1310	2,784.00	2.47	6,888.99	0.00002795	0.00002795	0.08	0.19
AD VALOREM TAX		Nov 24				(413.34)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE		Nov 24				(75.81)	0.00002795	0.00002795		0.00
CONSERVATION TAX		Nov 24				(10.33)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR		Nov 24				769.90	0.00002795	0.00002795		0.02
SEVERANCE TAX		Nov 24				(68.89)	0.00002795	0.00002795		0.00
FUEL		Nov 24				(641.93)	0.00002795	0.00002795		(0.02)
PROCESSING		Nov 24				(897.86)	0.00002795	0.00002795		(0.03)
ROYALTY INTEREST		Nov 24	1.0910	827.00	1.80	1,491.72	0.00002795	0.00002795	0.02	0.04
AD VALOREM TAX		Nov 24				(89.50)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC		Nov 24				(946.01)	0.00002795	0.00002795		(0.03)
CONSERVATION TAX		Nov 24				(2.24)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR		Nov 24				473.01	0.00002795	0.00002795		0.01
SEVERANCE TAX		Nov 24				(14.92)	0.00002795	0.00002795		0.00
							Total GAS		0.26	0.42
GAS LEASE USE										
ROYALTY INTEREST		Sep 24		805.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST		Oct 24		828.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST		Nov 24		805.00		0.00	0.00002795	0.00002795	0.02	0.00
							Total GAS LEASE USE		0.06	0.00
OIL										
ROYALTY INTEREST		Oct 24		588.03	71.57	42,083.19	0.00002795	0.00002795	0.02	1.18
AD VALOREM TAX		Oct 24				(2,524.99)	0.00002795	0.00002795		(0.07)
CONSERVATION TAX		Oct 24				(63.12)	0.00002795	0.00002795		0.00
SEVERANCE TAX		Oct 24				(420.83)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST		Nov 24		583.99	69.23	40,432.28	0.00002795	0.00002795	0.02	1.13
AD VALOREM TAX		Nov 24				(2,425.94)	0.00002795	0.00002795		(0.07)
CONSERVATION TAX		Nov 24				(60.65)	0.00002795	0.00002795		0.00
SEVERANCE TAX		Nov 24				(404.32)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST		Dec 24		538.99	69.12	37,254.51	0.00002795	0.00002795	0.02	1.04
AD VALOREM TAX		Dec 24				(2,235.27)	0.00002795	0.00002795		(0.06)
CONSERVATION TAX		Dec 24				(55.88)	0.00002795	0.00002795		0.00
SEVERANCE TAX		Dec 24				(372.55)	0.00002795	0.00002795		(0.01)
							Total OIL		0.06	3.12
PRODUCTS										
ROYALTY INTEREST		Sep 24		17.00	0.74	12.54	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX		Sep 24				(0.75)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR		Sep 24				1.31	0.00002795	0.00002795		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Sep 24				(0.02)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(2.62)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.13)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		19,047.67	0.48	9,221.21	0.00002795	0.00002795	0.53	0.26
AD VALOREM TAX	Sep 24				(553.27)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Sep 24				1,369.35	0.00002795	0.00002795		0.04
CONSERVATION TAX	Sep 24				(13.83)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(2,738.70)	0.00002795	0.00002795		(0.08)
SEVERANCE TAX	Sep 24				(92.21)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		1,782.00	0.61	1,081.62	0.00002795	0.00002795	0.05	0.03
AD VALOREM TAX	Oct 24				(64.90)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				182.87	0.00002795	0.00002795		0.01
CONSERVATION TAX	Oct 24				(1.62)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(365.74)	0.00002795	0.00002795		(0.01)
SEVERANCE TAX	Oct 24				(10.82)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		12,323.56	0.58	7,193.97	0.00002795	0.00002795	0.34	0.20
AD VALOREM TAX	Oct 24				(431.64)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Oct 24				1,068.30	0.00002795	0.00002795		0.03
CONSERVATION TAX	Oct 24				(10.79)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(2,136.61)	0.00002795	0.00002795		(0.06)
SEVERANCE TAX	Oct 24				(71.94)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		16,832.72	0.58	9,746.22	0.00002795	0.00002795	0.47	0.27
AD VALOREM TAX	Nov 24				(584.77)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Nov 24				1,447.31	0.00002795	0.00002795		0.04
CONSERVATION TAX	Nov 24				(14.62)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(2,894.63)	0.00002795	0.00002795		(0.08)
SEVERANCE TAX	Nov 24				(97.46)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		4,926.00	0.64	3,141.29	0.00002795	0.00002795	0.14	0.09
AD VALOREM TAX	Nov 24				(188.48)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				473.01	0.00002795	0.00002795		0.01
CONSERVATION TAX	Nov 24				(4.71)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(946.01)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Nov 24				(31.41)	0.00002795	0.00002795		0.00
Total PRODUCTS								1.53	0.66
Total Property									4.20

Property:41879

HESTER FARMS II D-31-32HC, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.1350	(6,119.00)	1.37	(8,373.26)	0.00002795	0.00002795	(0.17)	(0.23)
AD VALOREM TAX	Apr 24				502.40	0.00002795	0.00002795		0.01
GATHERING - NOBLE	Apr 24				(121.76)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				12.56	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				104.86	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				83.73	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Apr 24				(610.97)	0.00002795	0.00002795		(0.02)
FUEL	Apr 24				663.56	0.00002795	0.00002795		0.02
PROCESSING	Apr 24				680.14	0.00002795	0.00002795		0.02
ROYALTY INTEREST	Apr 24	1.1350	11,999.00	0.08	936.95	0.00002795	0.00002795	0.34	0.03
AD VALOREM TAX	Apr 24				(56.22)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				121.76	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(1.41)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(104.86)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(9.37)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(3,107.19)	0.00002795	0.00002795		(0.09)
FUEL	Apr 24				6,772.75	0.00002795	0.00002795		0.19
PROCESSING	Apr 24				(680.14)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Sep 24	1.0900	3.00	1.62	4.87	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.29)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(3.06)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.53	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.05)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	3,856.00	1.57	6,060.82	0.00002795	0.00002795	0.11	0.17
AD VALOREM TAX	Sep 24				(363.65)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(87.07)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(9.09)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				641.95	0.00002795	0.00002795		0.02
SEVERANCE TAX	Sep 24				(60.61)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(508.25)	0.00002795	0.00002795		(0.01)
PROCESSING	Sep 24				(775.66)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Oct 24	1.0910	471.00	1.80	848.80	0.00002795	0.00002795	0.01	0.02
AD VALOREM TAX	Oct 24				(50.93)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(515.98)	0.00002795	0.00002795		(0.01)
CONSERVATION TAX	Oct 24				(1.27)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				257.99	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(8.49)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	2,975.00	2.22	6,603.17	0.00002795	0.00002795	0.08	0.18
AD VALOREM TAX	Oct 24				(396.19)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Oct 24				(82.39)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(9.90)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				714.36	0.00002795	0.00002795		0.02
SEVERANCE TAX	Oct 24				(66.03)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(575.36)	0.00002795	0.00002795		(0.02)
PROCESSING	Oct 24				(853.37)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Nov 24	1.1310	3,229.00	2.47	7,988.15	0.00002795	0.00002795	0.09	0.22
AD VALOREM TAX	Nov 24				(479.29)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Nov 24				(87.91)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(11.98)	0.00002795	0.00002795		0.00

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PWH EXP CREDIT TO RI/OR	Nov 24				892.74	0.00002795	0.00002795		0.02
	SEVERANCE TAX	Nov 24				(79.88)	0.00002795	0.00002795		0.00
	FUEL	Nov 24				(744.35)	0.00002795	0.00002795		(0.02)
	PROCESSING	Nov 24				(1,041.12)	0.00002795	0.00002795		(0.03)
	ROYALTY INTEREST	Nov 24	1.0910	959.00	1.80	1,729.73	0.00002795	0.00002795	0.03	0.05
	AD VALOREM TAX	Nov 24				(103.78)	0.00002795	0.00002795		0.00
	RIMROCK GATH/PROC	Nov 24				(1,096.95)	0.00002795	0.00002795		(0.03)
	CONSERVATION TAX	Nov 24				(2.59)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				548.48	0.00002795	0.00002795		0.02
	SEVERANCE TAX	Nov 24				(17.30)	0.00002795	0.00002795		0.00
Total GAS									0.49	0.45
GAS LEASE USE										
	ROYALTY INTEREST	Sep 24		833.00		0.00	0.00002795	0.00002795	0.02	0.00
	ROYALTY INTEREST	Oct 24		797.00		0.00	0.00002795	0.00002795	0.02	0.00
	ROYALTY INTEREST	Nov 24		834.00		0.00	0.00002795	0.00002795	0.02	0.00
Total GAS LEASE USE									0.06	0.00
OIL										
	ROYALTY INTEREST	Oct 24		1,317.06	71.57	94,257.75	0.00002795	0.00002795	0.04	2.63
	AD VALOREM TAX	Oct 24				(5,655.47)	0.00002795	0.00002795		(0.16)
	CONSERVATION TAX	Oct 24				(141.39)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Oct 24				(942.58)	0.00002795	0.00002795		(0.03)
	ROYALTY INTEREST	Nov 24		1,643.96	69.24	113,819.63	0.00002795	0.00002795	0.05	3.18
	AD VALOREM TAX	Nov 24				(6,829.18)	0.00002795	0.00002795		(0.19)
	CONSERVATION TAX	Nov 24				(170.73)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Nov 24				(1,138.20)	0.00002795	0.00002795		(0.03)
	ROYALTY INTEREST	Dec 24		1,539.97	69.12	106,441.47	0.00002795	0.00002795	0.04	2.98
	AD VALOREM TAX	Dec 24				(6,386.49)	0.00002795	0.00002795		(0.18)
	CONSERVATION TAX	Dec 24				(159.66)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Dec 24				(1,064.41)	0.00002795	0.00002795		(0.03)
Total OIL									0.13	8.17
PRODUCTS										
	ROYALTY INTEREST	Apr 24		(22,416.77)	0.52	(11,582.69)	0.00002795	0.00002795	(0.63)	(0.32)
	AD VALOREM TAX	Apr 24				694.96	0.00002795	0.00002795		0.02
	PWH EXP CREDIT TO RI/OR	Apr 24				(1,720.03)	0.00002795	0.00002795		(0.05)
	CONSERVATION TAX	Apr 24				17.37	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				3,440.06	0.00002795	0.00002795		0.10
	SEVERANCE TAX	Apr 24				115.83	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Apr 24		22,416.77	0.55	12,364.00	0.00002795	0.00002795	0.63	0.35
	AD VALOREM TAX	Apr 24				(741.84)	0.00002795	0.00002795		(0.02)
	PWH EXP CREDIT TO RI/OR	Apr 24				1,836.05	0.00002795	0.00002795		0.05
	CONSERVATION TAX	Apr 24				(18.55)	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				(3,672.11)	0.00002795	0.00002795		(0.10)
	SEVERANCE TAX	Apr 24				(123.64)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Sep 24		20.00	0.73	14.64	0.00002795	0.00002795	0.00	0.00
	AD VALOREM TAX	Sep 24				(0.88)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Sep 24				1.53	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.02)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(3.06)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.15)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		22,220.05	0.48	10,756.99	0.00002795	0.00002795	0.62	0.30
AD VALOREM TAX	Sep 24				(645.42)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Sep 24				1,597.41	0.00002795	0.00002795		0.04
CONSERVATION TAX	Sep 24				(16.14)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(3,194.83)	0.00002795	0.00002795		(0.09)
SEVERANCE TAX	Sep 24				(107.57)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		2,514.00	0.61	1,525.94	0.00002795	0.00002795	0.07	0.04
AD VALOREM TAX	Oct 24				(91.56)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				257.99	0.00002795	0.00002795		0.01
CONSERVATION TAX	Oct 24				(2.29)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(515.98)	0.00002795	0.00002795		(0.01)
SEVERANCE TAX	Oct 24				(15.26)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		17,385.93	0.58	10,149.17	0.00002795	0.00002795	0.49	0.28
AD VALOREM TAX	Oct 24				(608.95)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Oct 24				1,507.15	0.00002795	0.00002795		0.04
CONSERVATION TAX	Oct 24				(15.22)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(3,014.30)	0.00002795	0.00002795		(0.08)
SEVERANCE TAX	Oct 24				(101.49)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		19,518.44	0.58	11,301.27	0.00002795	0.00002795	0.55	0.32
AD VALOREM TAX	Nov 24				(678.08)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Nov 24				1,678.24	0.00002795	0.00002795		0.05
CONSERVATION TAX	Nov 24				(16.95)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(3,356.48)	0.00002795	0.00002795		(0.09)
SEVERANCE TAX	Nov 24				(113.01)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		5,712.00	0.64	3,642.50	0.00002795	0.00002795	0.16	0.10
AD VALOREM TAX	Nov 24				(218.55)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				548.48	0.00002795	0.00002795		0.02
CONSERVATION TAX	Nov 24				(5.46)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(1,096.95)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Nov 24				(36.43)	0.00002795	0.00002795		0.00
Total PRODUCTS								1.89	0.86
Total Property									9.48

Property:41880

HESTER FARMS II E-31-32HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.1350	(1,986.00)	1.37	(2,717.54)	0.00002795	0.00002795	(0.06)	(0.08)
AD VALOREM TAX	Apr 24				163.05	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				(39.52)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				4.08	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				34.03	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Apr 24				27.18	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(198.29)	0.00002795	0.00002795		(0.01)
FUEL	Apr 24				215.36	0.00002795	0.00002795		0.01
PROCESSING	Apr 24				220.74	0.00002795	0.00002795		0.01
ROYALTY INTEREST	Apr 24	1.1350	3,894.00	0.08	304.09	0.00002795	0.00002795	0.11	0.01
AD VALOREM TAX	Apr 24				(18.25)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				39.52	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(0.46)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(34.03)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(3.04)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(1,008.43)	0.00002795	0.00002795		(0.03)
FUEL	Apr 24				2,198.08	0.00002795	0.00002795		0.06
PROCESSING	Apr 24				(220.74)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Sep 24	1.0900	1.00	2.50	2.50	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.15)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(1.57)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.03)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				0.78	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	1,977.00	1.57	3,106.58	0.00002795	0.00002795	0.06	0.09
AD VALOREM TAX	Sep 24				(186.39)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(44.63)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(4.66)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				329.04	0.00002795	0.00002795		0.01
SEVERANCE TAX	Sep 24				(31.07)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(260.51)	0.00002795	0.00002795		(0.01)
PROCESSING	Sep 24				(397.58)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Oct 24	1.0910	309.00	1.80	557.29	0.00002795	0.00002795	0.01	0.02
AD VALOREM TAX	Oct 24				(33.44)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(338.78)	0.00002795	0.00002795		(0.01)
CONSERVATION TAX	Oct 24				(0.84)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				169.39	0.00002795	0.00002795		0.00
SEVERANCE TAX	Oct 24				(5.57)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	1,953.00	2.22	4,335.38	0.00002795	0.00002795	0.05	0.12
AD VALOREM TAX	Oct 24				(260.12)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Oct 24				(54.09)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(6.50)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				469.02	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(43.35)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(377.76)	0.00002795	0.00002795		(0.01)
PROCESSING	Oct 24				(560.29)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Nov 24	1.1310	918.00	2.47	2,270.72	0.00002795	0.00002795	0.03	0.06
AD VALOREM TAX	Nov 24				(136.24)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Nov 24				(24.99)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(3.41)	0.00002795	0.00002795		0.00

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PWH EXP CREDIT TO RI/OR	Nov 24				253.77	0.00002795	0.00002795		0.01
	SEVERANCE TAX	Nov 24				(22.71)	0.00002795	0.00002795		0.00
	FUEL	Nov 24				(211.59)	0.00002795	0.00002795		(0.01)
	PROCESSING	Nov 24				(295.95)	0.00002795	0.00002795		(0.01)
	ROYALTY INTEREST	Nov 24	1.0910	273.00	1.80	491.70	0.00002795	0.00002795	0.01	0.01
	AD VALOREM TAX	Nov 24				(29.50)	0.00002795	0.00002795		0.00
	RIMROCK GATH/PROC	Nov 24				(311.82)	0.00002795	0.00002795		(0.01)
	CONSERVATION TAX	Nov 24				(0.74)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				155.91	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Nov 24				(4.92)	0.00002795	0.00002795		0.00
GAS LEASE USE							Total GAS		0.21	0.18
	ROYALTY INTEREST	Sep 24		874.00		0.00	0.00002795	0.00002795	0.02	0.00
	ROYALTY INTEREST	Oct 24		942.00		0.00	0.00002795	0.00002795	0.03	0.00
	ROYALTY INTEREST	Nov 24		818.00		0.00	0.00002795	0.00002795	0.02	0.00
								Total GAS LEASE USE		0.07
OIL	ROYALTY INTEREST	Oct 24		466.02	71.57	33,351.64	0.00002795	0.00002795	0.01	0.93
	AD VALOREM TAX	Oct 24				(2,001.10)	0.00002795	0.00002795		(0.06)
	CONSERVATION TAX	Oct 24				(50.03)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Oct 24				(333.52)	0.00002795	0.00002795		(0.01)
	ROYALTY INTEREST	Nov 24		441.99	69.23	30,601.14	0.00002795	0.00002795	0.01	0.86
	AD VALOREM TAX	Nov 24				(1,836.07)	0.00002795	0.00002795		(0.05)
	CONSERVATION TAX	Nov 24				(45.90)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Nov 24				(306.01)	0.00002795	0.00002795		(0.01)
	ROYALTY INTEREST	Dec 24		381.99	69.12	26,403.01	0.00002795	0.00002795	0.01	0.74
	AD VALOREM TAX	Dec 24				(1,584.18)	0.00002795	0.00002795		(0.04)
	CONSERVATION TAX	Dec 24				(39.60)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Dec 24				(264.03)	0.00002795	0.00002795		(0.01)
							Total OIL		0.03	2.35
PRODUCTS	ROYALTY INTEREST	Apr 24		(7,275.33)	0.52	(3,759.14)	0.00002795	0.00002795	(0.20)	(0.11)
	AD VALOREM TAX	Apr 24				225.55	0.00002795	0.00002795		0.01
	PWH EXP CREDIT TO RI/OR	Apr 24				(558.23)	0.00002795	0.00002795		(0.02)
	CONSERVATION TAX	Apr 24				5.64	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				1,116.47	0.00002795	0.00002795		0.03
	SEVERANCE TAX	Apr 24				37.59	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Apr 24		7,275.33	0.55	4,012.72	0.00002795	0.00002795	0.20	0.11
	AD VALOREM TAX	Apr 24				(240.76)	0.00002795	0.00002795		(0.01)
	PWH EXP CREDIT TO RI/OR	Apr 24				595.89	0.00002795	0.00002795		0.02
	CONSERVATION TAX	Apr 24				(6.02)	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				(1,191.78)	0.00002795	0.00002795		(0.03)
	SEVERANCE TAX	Apr 24				(40.13)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Sep 24		10.00	0.75	7.50	0.00002795	0.00002795	0.00	0.00
	AD VALOREM TAX	Sep 24				(0.45)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Sep 24				0.78	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(1.57)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.08)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		11,389.28	0.48	5,513.69	0.00002795	0.00002795	0.32	0.15
AD VALOREM TAX	Sep 24				(330.82)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Sep 24				818.78	0.00002795	0.00002795		0.02
CONSERVATION TAX	Sep 24				(8.27)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(1,637.57)	0.00002795	0.00002795		(0.05)
SEVERANCE TAX	Sep 24				(55.14)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		1,651.00	0.61	1,001.88	0.00002795	0.00002795	0.05	0.03
AD VALOREM TAX	Oct 24				(60.11)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				169.39	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(1.50)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(338.78)	0.00002795	0.00002795		(0.01)
SEVERANCE TAX	Oct 24				(10.02)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		11,414.93	0.58	6,663.55	0.00002795	0.00002795	0.32	0.19
AD VALOREM TAX	Oct 24				(399.81)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Oct 24				989.54	0.00002795	0.00002795		0.03
CONSERVATION TAX	Oct 24				(10.00)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(1,979.07)	0.00002795	0.00002795		(0.06)
SEVERANCE TAX	Oct 24				(66.64)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		5,548.34	0.58	3,212.51	0.00002795	0.00002795	0.16	0.09
AD VALOREM TAX	Nov 24				(192.75)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				477.06	0.00002795	0.00002795		0.01
CONSERVATION TAX	Nov 24				(4.82)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(954.12)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Nov 24				(32.13)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		1,624.00	0.64	1,035.42	0.00002795	0.00002795	0.05	0.03
AD VALOREM TAX	Nov 24				(62.13)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				155.91	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(1.55)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(311.82)	0.00002795	0.00002795		(0.01)
SEVERANCE TAX	Nov 24				(10.35)	0.00002795	0.00002795		0.00
Total PRODUCTS								0.90	0.36
Total Property									2.89

Property:41881

HESTER FARMS II F-31-32HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.1350	(3,666.00)	1.37	(5,017.23)	0.00002795	0.00002795	(0.10)	(0.14)
AD VALOREM TAX	Apr 24				301.03	0.00002795	0.00002795		0.01
GATHERING - NOBLE	Apr 24				(72.96)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				7.53	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				62.83	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Apr 24				50.17	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(366.09)	0.00002795	0.00002795		(0.01)
FUEL	Apr 24				397.60	0.00002795	0.00002795		0.01
PROCESSING	Apr 24				407.54	0.00002795	0.00002795		0.01
ROYALTY INTEREST	Apr 24	1.1350	7,190.00	0.08	561.42	0.00002795	0.00002795	0.20	0.02
AD VALOREM TAX	Apr 24				(33.69)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				72.96	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(0.84)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(62.83)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(5.61)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(1,861.82)	0.00002795	0.00002795		(0.05)
FUEL	Apr 24				4,058.21	0.00002795	0.00002795		0.11
PROCESSING	Apr 24				(407.54)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Sep 24	1.0900	1.00	1.78	1.78	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.11)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(1.12)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.02)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				0.56	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	1,407.00	1.57	2,212.02	0.00002795	0.00002795	0.04	0.06
AD VALOREM TAX	Sep 24				(132.72)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Sep 24				(31.78)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(3.32)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				234.30	0.00002795	0.00002795		0.01
SEVERANCE TAX	Sep 24				(22.12)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(185.50)	0.00002795	0.00002795		(0.01)
PROCESSING	Sep 24				(283.09)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Oct 24	1.0910	178.00	1.80	321.08	0.00002795	0.00002795	0.00	0.01
AD VALOREM TAX	Oct 24				(19.26)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(195.19)	0.00002795	0.00002795		(0.01)
CONSERVATION TAX	Oct 24				(0.48)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				97.59	0.00002795	0.00002795		0.00
SEVERANCE TAX	Oct 24				(3.21)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	1,125.00	2.22	2,497.86	0.00002795	0.00002795	0.03	0.07
AD VALOREM TAX	Oct 24				(149.87)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Oct 24				(31.17)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(3.75)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				270.23	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(24.98)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(217.65)	0.00002795	0.00002795		(0.01)
PROCESSING	Oct 24				(322.81)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24	1.1310	918.00	2.48	2,272.20	0.00002795	0.00002795	0.03	0.06
AD VALOREM TAX	Nov 24				(136.33)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Nov 24				(25.01)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(3.41)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Nov 24				253.94	0.00002795	0.00002795		0.01
SEVERANCE TAX	Nov 24				(22.72)	0.00002795	0.00002795		0.00
FUEL	Nov 24				(211.73)	0.00002795	0.00002795		(0.01)
PROCESSING	Nov 24				(296.14)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24	1.0910	273.00	1.80	492.02	0.00002795	0.00002795	0.01	0.01
AD VALOREM TAX	Nov 24				(29.52)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Nov 24				(312.03)	0.00002795	0.00002795		(0.01)
CONSERVATION TAX	Nov 24				(0.74)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				156.01	0.00002795	0.00002795		0.00
SEVERANCE TAX	Nov 24				(4.92)	0.00002795	0.00002795		0.00
Total GAS								0.21	0.11
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		842.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST	Oct 24		885.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST	Nov 24		817.00		0.00	0.00002795	0.00002795	0.02	0.00
Total GAS LEASE USE								0.06	0.00
OIL									
ROYALTY INTEREST	Oct 24		404.02	71.57	28,914.30	0.00002795	0.00002795	0.01	0.81
AD VALOREM TAX	Oct 24				(1,734.86)	0.00002795	0.00002795		(0.05)
CONSERVATION TAX	Oct 24				(43.37)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Oct 24				(289.14)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24		422.99	69.23	29,285.71	0.00002795	0.00002795	0.01	0.82
AD VALOREM TAX	Nov 24				(1,757.14)	0.00002795	0.00002795		(0.05)
CONSERVATION TAX	Nov 24				(43.93)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Nov 24				(292.86)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Dec 24		398.99	69.12	27,578.02	0.00002795	0.00002795	0.01	0.77
AD VALOREM TAX	Dec 24				(1,654.68)	0.00002795	0.00002795		(0.05)
CONSERVATION TAX	Dec 24				(41.37)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Dec 24				(275.78)	0.00002795	0.00002795		(0.01)
Total OIL								0.03	2.22
PRODUCTS									
ROYALTY INTEREST	Apr 24		(13,432.07)	0.52	(6,940.32)	0.00002795	0.00002795	(0.38)	(0.19)
AD VALOREM TAX	Apr 24				416.42	0.00002795	0.00002795		0.01
PWH EXP CREDIT TO RI/OR	Apr 24				(1,030.64)	0.00002795	0.00002795		(0.03)
CONSERVATION TAX	Apr 24				10.41	0.00002795	0.00002795		0.00
PROCESSING	Apr 24				2,061.27	0.00002795	0.00002795		0.06
SEVERANCE TAX	Apr 24				69.40	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Apr 24		13,432.07	0.55	7,408.48	0.00002795	0.00002795	0.38	0.21
AD VALOREM TAX	Apr 24				(444.51)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Apr 24				1,100.16	0.00002795	0.00002795		0.03
CONSERVATION TAX	Apr 24				(11.11)	0.00002795	0.00002795		0.00
PROCESSING	Apr 24				(2,200.32)	0.00002795	0.00002795		(0.06)
SEVERANCE TAX	Apr 24				(74.08)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		7.00	0.76	5.34	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.32)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Sep 24				0.56	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(1.12)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.05)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		8,109.67	0.48	3,925.99	0.00002795	0.00002795	0.23	0.11
AD VALOREM TAX	Sep 24				(235.56)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Sep 24				583.01	0.00002795	0.00002795		0.02
CONSERVATION TAX	Sep 24				(5.89)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(1,166.02)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Sep 24				(39.26)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		951.00	0.61	577.24	0.00002795	0.00002795	0.03	0.02
AD VALOREM TAX	Oct 24				(34.63)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				97.59	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(0.87)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(195.19)	0.00002795	0.00002795		(0.01)
SEVERANCE TAX	Oct 24				(5.77)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		6,576.76	0.58	3,839.23	0.00002795	0.00002795	0.18	0.11
AD VALOREM TAX	Oct 24				(230.35)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Oct 24				570.13	0.00002795	0.00002795		0.02
CONSERVATION TAX	Oct 24				(5.76)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(1,140.25)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Oct 24				(38.39)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		5,551.95	0.58	3,214.60	0.00002795	0.00002795	0.16	0.09
AD VALOREM TAX	Nov 24				(192.88)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				477.37	0.00002795	0.00002795		0.01
CONSERVATION TAX	Nov 24				(4.82)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(954.74)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Nov 24				(32.15)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		1,625.00	0.64	1,036.09	0.00002795	0.00002795	0.05	0.03
AD VALOREM TAX	Nov 24				(62.17)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				156.01	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(1.55)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(312.03)	0.00002795	0.00002795		(0.01)
SEVERANCE TAX	Nov 24				(10.36)	0.00002795	0.00002795		0.00
Total PRODUCTS								0.65	0.29
Total Property									2.62

Property:41882

HESTER FARMS II G-31-32HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.1350	(5,142.00)	1.37	(7,036.89)	0.00002795	0.00002795	(0.14)	(0.20)
AD VALOREM TAX	Apr 24				422.21	0.00002795	0.00002795		0.01
GATHERING - NOBLE	Apr 24				(102.32)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				10.56	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				88.12	0.00002795	0.00002795		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Apr 24				70.37	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(513.46)	0.00002795	0.00002795		(0.01)
FUEL	Apr 24				557.65	0.00002795	0.00002795		0.02
PROCESSING	Apr 24				571.59	0.00002795	0.00002795		0.02
ROYALTY INTEREST	Apr 24	1.1350	10,084.00	0.08	787.43	0.00002795	0.00002795	0.28	0.02
AD VALOREM TAX	Apr 24				(47.25)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				102.32	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(1.18)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(88.12)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(7.87)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(2,611.27)	0.00002795	0.00002795		(0.07)
FUEL	Apr 24				5,691.82	0.00002795	0.00002795		0.16
PROCESSING	Apr 24				(571.59)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Sep 24	1.0900	3.00	1.98	5.94	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.36)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(3.72)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.86	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.06)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	4,702.00	1.57	7,389.25	0.00002795	0.00002795	0.13	0.21
AD VALOREM TAX	Sep 24				(443.36)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(106.15)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(11.08)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				782.66	0.00002795	0.00002795		0.02
SEVERANCE TAX	Sep 24				(73.89)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(619.65)	0.00002795	0.00002795		(0.02)
PROCESSING	Sep 24				(945.67)	0.00002795	0.00002795		(0.03)
ROYALTY INTEREST	Oct 24	1.0910	830.00	1.80	1,495.57	0.00002795	0.00002795	0.02	0.04
AD VALOREM TAX	Oct 24				(89.73)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(909.16)	0.00002795	0.00002795		(0.03)
CONSERVATION TAX	Oct 24				(2.24)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				454.58	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(14.96)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	5,242.00	2.22	11,634.74	0.00002795	0.00002795	0.15	0.33
AD VALOREM TAX	Oct 24				(698.08)	0.00002795	0.00002795		(0.02)
FRACTIONATION FEE	Oct 24				(145.16)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(17.45)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				1,258.71	0.00002795	0.00002795		0.04
SEVERANCE TAX	Oct 24				(116.35)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(1,013.79)	0.00002795	0.00002795		(0.03)
PROCESSING	Oct 24				(1,503.62)	0.00002795	0.00002795		(0.04)
ROYALTY INTEREST	Nov 24	1.1310	3,337.00	2.47	8,255.56	0.00002795	0.00002795	0.09	0.23
AD VALOREM TAX	Nov 24				(495.33)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Nov 24				(90.85)	0.00002795	0.00002795		0.00

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	CONSERVATION TAX	Nov 24				(12.38)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				922.62	0.00002795	0.00002795		0.03
	SEVERANCE TAX	Nov 24				(82.56)	0.00002795	0.00002795		0.00
	FUEL	Nov 24				(769.27)	0.00002795	0.00002795		(0.02)
	PROCESSING	Nov 24				(1,075.97)	0.00002795	0.00002795		(0.03)
	ROYALTY INTEREST	Nov 24	1.0910	992.00	1.80	1,787.64	0.00002795	0.00002795	0.03	0.05
	AD VALOREM TAX	Nov 24				(107.26)	0.00002795	0.00002795		0.00
	RIMROCK GATH/PROC	Nov 24				(1,133.67)	0.00002795	0.00002795		(0.03)
	CONSERVATION TAX	Nov 24				(2.68)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				566.84	0.00002795	0.00002795		0.02
	SEVERANCE TAX	Nov 24				(17.88)	0.00002795	0.00002795		0.00
							Total GAS		0.56	0.64
GAS LEASE USE										
	ROYALTY INTEREST	Sep 24		886.00		0.00	0.00002795	0.00002795	0.02	0.00
	ROYALTY INTEREST	Oct 24		1,016.00		0.00	0.00002795	0.00002795	0.03	0.00
	ROYALTY INTEREST	Nov 24		841.00		0.00	0.00002795	0.00002795	0.02	0.00
							Total GAS LEASE USE		0.07	0.00
OIL										
	ROYALTY INTEREST	Oct 24		500.02	71.57	35,785.02	0.00002795	0.00002795	0.01	1.00
	AD VALOREM TAX	Oct 24				(2,147.10)	0.00002795	0.00002795		(0.06)
	CONSERVATION TAX	Oct 24				(53.68)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Oct 24				(357.85)	0.00002795	0.00002795		(0.01)
	ROYALTY INTEREST	Nov 24		516.99	69.23	35,793.64	0.00002795	0.00002795	0.01	1.00
	AD VALOREM TAX	Nov 24				(2,147.62)	0.00002795	0.00002795		(0.06)
	CONSERVATION TAX	Nov 24				(53.69)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Nov 24				(357.94)	0.00002795	0.00002795		(0.01)
	ROYALTY INTEREST	Dec 24		483.99	69.12	33,453.03	0.00002795	0.00002795	0.01	0.94
	AD VALOREM TAX	Dec 24				(2,007.18)	0.00002795	0.00002795		(0.06)
	CONSERVATION TAX	Dec 24				(50.18)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Dec 24				(334.53)	0.00002795	0.00002795		(0.01)
							Total OIL		0.03	2.73
PRODUCTS										
	ROYALTY INTEREST	Apr 24		(18,839.08)	0.52	(9,734.11)	0.00002795	0.00002795	(0.53)	(0.27)
	AD VALOREM TAX	Apr 24				584.05	0.00002795	0.00002795		0.02
	PWH EXP CREDIT TO RI/OR	Apr 24				(1,445.51)	0.00002795	0.00002795		(0.04)
	CONSERVATION TAX	Apr 24				14.60	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				2,891.03	0.00002795	0.00002795		0.08
	SEVERANCE TAX	Apr 24				97.34	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Apr 24		18,839.08	0.55	10,390.72	0.00002795	0.00002795	0.53	0.29
	AD VALOREM TAX	Apr 24				(623.44)	0.00002795	0.00002795		(0.02)
	PWH EXP CREDIT TO RI/OR	Apr 24				1,543.02	0.00002795	0.00002795		0.04
	CONSERVATION TAX	Apr 24				(15.59)	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				(3,086.04)	0.00002795	0.00002795		(0.09)
	SEVERANCE TAX	Apr 24				(103.91)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Sep 24		24.00	0.74	17.84	0.00002795	0.00002795	0.00	0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Sep 24				(1.07)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.86	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.03)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(3.72)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.18)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	27,090.32	0.48		13,114.75	0.00002795	0.00002795	0.76	0.37
AD VALOREM TAX	Sep 24				(786.89)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Sep 24				1,947.54	0.00002795	0.00002795		0.05
CONSERVATION TAX	Sep 24				(19.67)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(3,895.08)	0.00002795	0.00002795		(0.11)
SEVERANCE TAX	Sep 24				(131.15)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	4,430.00	0.61		2,688.70	0.00002795	0.00002795	0.12	0.08
AD VALOREM TAX	Oct 24				(161.32)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				454.58	0.00002795	0.00002795		0.01
CONSERVATION TAX	Oct 24				(4.03)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(909.16)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Oct 24				(26.89)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	30,633.86	0.58		17,882.74	0.00002795	0.00002795	0.86	0.50
AD VALOREM TAX	Oct 24				(1,072.96)	0.00002795	0.00002795		(0.03)
PWH EXP CREDIT TO RI/OR	Oct 24				2,655.59	0.00002795	0.00002795		0.07
CONSERVATION TAX	Oct 24				(26.82)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(5,311.18)	0.00002795	0.00002795		(0.15)
SEVERANCE TAX	Oct 24				(178.83)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24	20,171.83	0.58		11,679.58	0.00002795	0.00002795	0.56	0.33
AD VALOREM TAX	Nov 24				(700.77)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Nov 24				1,734.42	0.00002795	0.00002795		0.05
CONSERVATION TAX	Nov 24				(17.52)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(3,468.83)	0.00002795	0.00002795		(0.10)
SEVERANCE TAX	Nov 24				(116.80)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24	5,903.00	0.64		3,764.43	0.00002795	0.00002795	0.16	0.11
AD VALOREM TAX	Nov 24				(225.87)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				566.84	0.00002795	0.00002795		0.02
CONSERVATION TAX	Nov 24				(5.65)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(1,133.67)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Nov 24				(37.64)	0.00002795	0.00002795		0.00
Total PRODUCTS								2.46	1.10
Total Property									4.47

Property:41883

HESTER FARMS II H-31-32HC, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.1350	(3,843.00)	1.37	(5,259.19)	0.00002795	0.00002795	(0.11)	(0.15)
AD VALOREM TAX	Apr 24				315.55	0.00002795	0.00002795		0.01
GATHERING - NOBLE	Apr 24				(76.47)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				7.89	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FRACTIONATION FEE	Apr 24				65.86	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				52.59	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(383.75)	0.00002795	0.00002795		(0.01)
FUEL	Apr 24				416.77	0.00002795	0.00002795		0.01
PROCESSING	Apr 24				427.19	0.00002795	0.00002795		0.01
ROYALTY INTEREST	Apr 24	1.1350	7,537.00	0.08	588.50	0.00002795	0.00002795	0.21	0.02
AD VALOREM TAX	Apr 24				(35.31)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				76.47	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(0.88)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(65.86)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(5.89)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(1,951.60)	0.00002795	0.00002795		(0.05)
FUEL	Apr 24				4,253.92	0.00002795	0.00002795		0.12
PROCESSING	Apr 24				(427.19)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Sep 24	1.0900	3.00	1.88	5.63	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.34)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(3.53)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.77	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.06)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	4,457.00	1.57	7,005.34	0.00002795	0.00002795	0.12	0.20
AD VALOREM TAX	Sep 24				(420.32)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(100.64)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(10.51)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				741.99	0.00002795	0.00002795		0.02
SEVERANCE TAX	Sep 24				(70.05)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(587.45)	0.00002795	0.00002795		(0.02)
PROCESSING	Sep 24				(896.54)	0.00002795	0.00002795		(0.03)
ROYALTY INTEREST	Oct 24	1.0910	650.00	1.80	1,171.99	0.00002795	0.00002795	0.02	0.03
AD VALOREM TAX	Oct 24				(70.32)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(712.45)	0.00002795	0.00002795		(0.02)
CONSERVATION TAX	Oct 24				(1.76)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				356.23	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(11.72)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	4,108.00	2.22	9,117.46	0.00002795	0.00002795	0.11	0.25
AD VALOREM TAX	Oct 24				(547.05)	0.00002795	0.00002795		(0.02)
FRACTIONATION FEE	Oct 24				(113.76)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(13.68)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				986.38	0.00002795	0.00002795		0.03
SEVERANCE TAX	Oct 24				(91.17)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(794.45)	0.00002795	0.00002795		(0.02)
PROCESSING	Oct 24				(1,178.30)	0.00002795	0.00002795		(0.03)
ROYALTY INTEREST	Nov 24	1.1310	3,342.00	2.47	8,268.86	0.00002795	0.00002795	0.09	0.23
AD VALOREM TAX	Nov 24				(496.13)	0.00002795	0.00002795		(0.01)

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	FRACTIONATION FEE	Nov 24				(91.00)	0.00002795	0.00002795		0.00
	CONSERVATION TAX	Nov 24				(12.40)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				924.11	0.00002795	0.00002795		0.03
	SEVERANCE TAX	Nov 24				(82.69)	0.00002795	0.00002795		0.00
	FUEL	Nov 24				(770.51)	0.00002795	0.00002795		(0.02)
	PROCESSING	Nov 24				(1,077.71)	0.00002795	0.00002795		(0.03)
	ROYALTY INTEREST	Nov 24	1.0910	993.00	1.80	1,790.52	0.00002795	0.00002795	0.03	0.05
	AD VALOREM TAX	Nov 24				(107.43)	0.00002795	0.00002795		0.00
	RIMROCK GATH/PROC	Nov 24				(1,135.50)	0.00002795	0.00002795		(0.03)
	CONSERVATION TAX	Nov 24				(2.69)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Nov 24				567.75	0.00002795	0.00002795		0.02
	SEVERANCE TAX	Nov 24				(17.91)	0.00002795	0.00002795		0.00
							Total GAS		0.47	0.58
GAS LEASE USE										
	ROYALTY INTEREST	Sep 24		869.00		0.00	0.00002795	0.00002795	0.02	0.00
	ROYALTY INTEREST	Oct 24		929.00		0.00	0.00002795	0.00002795	0.03	0.00
	ROYALTY INTEREST	Nov 24		841.00		0.00	0.00002795	0.00002795	0.02	0.00
							Total GAS LEASE USE		0.07	0.00
OIL										
	ROYALTY INTEREST	Oct 24		827.04	71.57	59,188.43	0.00002795	0.00002795	0.02	1.65
	AD VALOREM TAX	Oct 24				(3,551.31)	0.00002795	0.00002795		(0.10)
	CONSERVATION TAX	Oct 24				(88.78)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Oct 24				(591.88)	0.00002795	0.00002795		(0.02)
	ROYALTY INTEREST	Nov 24		912.98	69.23	63,210.05	0.00002795	0.00002795	0.03	1.77
	AD VALOREM TAX	Nov 24				(3,792.60)	0.00002795	0.00002795		(0.11)
	CONSERVATION TAX	Nov 24				(94.82)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Nov 24				(632.10)	0.00002795	0.00002795		(0.02)
	ROYALTY INTEREST	Dec 24		850.99	69.12	58,819.28	0.00002795	0.00002795	0.02	1.64
	AD VALOREM TAX	Dec 24				(3,529.16)	0.00002795	0.00002795		(0.10)
	CONSERVATION TAX	Dec 24				(88.23)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Dec 24				(588.19)	0.00002795	0.00002795		(0.02)
							Total OIL		0.07	4.69
PRODUCTS										
	ROYALTY INTEREST	Apr 24		(14,079.83)	0.52	(7,275.01)	0.00002795	0.00002795	(0.39)	(0.20)
	AD VALOREM TAX	Apr 24				436.50	0.00002795	0.00002795		0.01
	PWH EXP CREDIT TO RI/OR	Apr 24				(1,080.34)	0.00002795	0.00002795		(0.03)
	CONSERVATION TAX	Apr 24				10.91	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				2,160.68	0.00002795	0.00002795		0.06
	SEVERANCE TAX	Apr 24				72.75	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Apr 24		14,079.83	0.55	7,765.75	0.00002795	0.00002795	0.39	0.22
	AD VALOREM TAX	Apr 24				(465.95)	0.00002795	0.00002795		(0.01)
	PWH EXP CREDIT TO RI/OR	Apr 24				1,153.21	0.00002795	0.00002795		0.03
	CONSERVATION TAX	Apr 24				(11.65)	0.00002795	0.00002795		0.00
	PROCESSING	Apr 24				(2,306.43)	0.00002795	0.00002795		(0.06)
	SEVERANCE TAX	Apr 24				(77.66)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Sep 24		23.00	0.74	16.91	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(1.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.77	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.03)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(3.53)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.17)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		25,682.86	0.48	12,433.38	0.00002795	0.00002795	0.72	0.35
AD VALOREM TAX	Sep 24				(746.00)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Sep 24				1,846.36	0.00002795	0.00002795		0.05
CONSERVATION TAX	Sep 24				(18.65)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(3,692.71)	0.00002795	0.00002795		(0.10)
SEVERANCE TAX	Sep 24				(124.33)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		3,472.00	0.61	2,106.98	0.00002795	0.00002795	0.10	0.06
AD VALOREM TAX	Oct 24				(126.42)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				356.23	0.00002795	0.00002795		0.01
CONSERVATION TAX	Oct 24				(3.16)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(712.45)	0.00002795	0.00002795		(0.02)
SEVERANCE TAX	Oct 24				(21.07)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		24,005.96	0.58	14,013.66	0.00002795	0.00002795	0.67	0.39
AD VALOREM TAX	Oct 24				(840.82)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Oct 24				2,081.03	0.00002795	0.00002795		0.06
CONSERVATION TAX	Oct 24				(21.02)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(4,162.06)	0.00002795	0.00002795		(0.12)
SEVERANCE TAX	Oct 24				(140.14)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		20,204.31	0.58	11,698.39	0.00002795	0.00002795	0.56	0.33
AD VALOREM TAX	Nov 24				(701.90)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Nov 24				1,737.21	0.00002795	0.00002795		0.05
CONSERVATION TAX	Nov 24				(17.55)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(3,474.42)	0.00002795	0.00002795		(0.10)
SEVERANCE TAX	Nov 24				(116.98)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		5,912.00	0.64	3,770.49	0.00002795	0.00002795	0.17	0.11
AD VALOREM TAX	Nov 24				(226.23)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				567.75	0.00002795	0.00002795		0.02
CONSERVATION TAX	Nov 24				(5.66)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(1,135.50)	0.00002795	0.00002795		(0.03)
SEVERANCE TAX	Nov 24				(37.70)	0.00002795	0.00002795		0.00
Total PRODUCTS								2.22	1.01
Total Property									6.28
Property: 41884HESTER FARMS II I-31-32HN, State: CO, County: WELD									
GAS									
ROYALTY INTEREST	Apr 24	1.1350	(6,392.00)	1.37	(8,747.39)	0.00002795	0.00002795	(0.18)	(0.24)
AD VALOREM TAX	Apr 24				524.84	0.00002795	0.00002795		0.01
GATHERING - NOBLE	Apr 24				(127.20)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Apr 24				13.12	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				109.54	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				87.47	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(638.27)	0.00002795	0.00002795		(0.02)
FUEL	Apr 24				693.20	0.00002795	0.00002795		0.02
PROCESSING	Apr 24				710.53	0.00002795	0.00002795		0.02
ROYALTY INTEREST	Apr 24	1.1350	12,535.00	0.08	978.82	0.00002795	0.00002795	0.35	0.03
AD VALOREM TAX	Apr 24				(58.73)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				127.20	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(1.47)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(109.54)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(9.79)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(3,246.02)	0.00002795	0.00002795		(0.09)
FUEL	Apr 24				7,075.37	0.00002795	0.00002795		0.20
PROCESSING	Apr 24				(710.53)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Sep 24	1.0900	3.00	1.62	4.86	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.29)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(3.05)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1.52	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.05)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	3,849.00	1.57	6,048.62	0.00002795	0.00002795	0.11	0.17
AD VALOREM TAX	Sep 24				(362.92)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(86.89)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(9.07)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				640.66	0.00002795	0.00002795		0.02
SEVERANCE TAX	Sep 24				(60.49)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(507.22)	0.00002795	0.00002795		(0.01)
PROCESSING	Sep 24				(774.10)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Oct 24	1.0910	279.00	1.80	503.33	0.00002795	0.00002795	0.01	0.01
AD VALOREM TAX	Oct 24				(30.20)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(305.97)	0.00002795	0.00002795		(0.01)
CONSERVATION TAX	Oct 24				(0.75)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				152.99	0.00002795	0.00002795		0.00
SEVERANCE TAX	Oct 24				(5.03)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	1,764.00	2.22	3,915.59	0.00002795	0.00002795	0.05	0.11
AD VALOREM TAX	Oct 24				(234.94)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Oct 24				(48.85)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(5.87)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				423.61	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(39.16)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(341.18)	0.00002795	0.00002795		(0.01)
PROCESSING	Oct 24				(506.03)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24	1.1310	2,753.00	2.47	6,812.17	0.00002795	0.00002795	0.08	0.19

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Nov 24				(408.73)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Nov 24				(74.97)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(10.22)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				761.31	0.00002795	0.00002795		0.02
SEVERANCE TAX	Nov 24				(68.12)	0.00002795	0.00002795		0.00
FUEL	Nov 24				(634.77)	0.00002795	0.00002795		(0.02)
PROCESSING	Nov 24				(887.85)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Nov 24	1.0910	818.00	1.80	1,475.09	0.00002795	0.00002795	0.02	0.04
AD VALOREM TAX	Nov 24				(88.51)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Nov 24				(935.46)	0.00002795	0.00002795		(0.03)
CONSERVATION TAX	Nov 24				(2.21)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				467.73	0.00002795	0.00002795		0.01
SEVERANCE TAX	Nov 24				(14.75)	0.00002795	0.00002795		0.00
Total GAS								0.44	0.33
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		695.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST	Oct 24		590.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST	Nov 24		799.00		0.00	0.00002795	0.00002795	0.02	0.00
Total GAS LEASE USE								0.06	0.00
OIL									
ROYALTY INTEREST	Oct 24		595.03	71.57	42,584.18	0.00002795	0.00002795	0.02	1.19
AD VALOREM TAX	Oct 24				(2,555.05)	0.00002795	0.00002795		(0.07)
CONSERVATION TAX	Oct 24				(63.88)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Oct 24				(425.84)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24		746.98	69.24	51,717.32	0.00002795	0.00002795	0.02	1.45
AD VALOREM TAX	Nov 24				(3,103.04)	0.00002795	0.00002795		(0.09)
CONSERVATION TAX	Nov 24				(77.58)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Nov 24				(517.17)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Dec 24		715.99	69.12	49,488.37	0.00002795	0.00002795	0.02	1.38
AD VALOREM TAX	Dec 24				(2,969.30)	0.00002795	0.00002795		(0.08)
CONSERVATION TAX	Dec 24				(74.23)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Dec 24				(494.88)	0.00002795	0.00002795		(0.01)
Total OIL								0.06	3.75
PRODUCTS									
ROYALTY INTEREST	Apr 24		(23,418.40)	0.52	(12,100.23)	0.00002795	0.00002795	(0.65)	(0.34)
AD VALOREM TAX	Apr 24				726.01	0.00002795	0.00002795		0.02
PWH EXP CREDIT TO RI/OR	Apr 24				(1,796.88)	0.00002795	0.00002795		(0.05)
CONSERVATION TAX	Apr 24				18.15	0.00002795	0.00002795		0.00
PROCESSING	Apr 24				3,593.77	0.00002795	0.00002795		0.10
SEVERANCE TAX	Apr 24				121.00	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Apr 24		23,418.40	0.55	12,916.45	0.00002795	0.00002795	0.65	0.36
AD VALOREM TAX	Apr 24				(774.99)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Apr 24				1,918.09	0.00002795	0.00002795		0.05
CONSERVATION TAX	Apr 24				(19.37)	0.00002795	0.00002795		0.00
PROCESSING	Apr 24				(3,836.19)	0.00002795	0.00002795		(0.11)

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Apr 24				(129.16)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Sep 24		20.00	0.73	14.60	0.00002795	0.00002795	0.00	0.00
	AD VALOREM TAX	Sep 24				(0.88)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Sep 24				1.52	0.00002795	0.00002795		0.00
	CONSERVATION TAX	Sep 24				(0.02)	0.00002795	0.00002795		0.00
	PROCESSING	Sep 24				(3.05)	0.00002795	0.00002795		0.00
	SEVERANCE TAX	Sep 24				(0.15)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Sep 24		22,175.37	0.48	10,735.36	0.00002795	0.00002795	0.62	0.30
	AD VALOREM TAX	Sep 24				(644.12)	0.00002795	0.00002795		(0.02)
	PWH EXP CREDIT TO RI/OR	Sep 24				1,594.20	0.00002795	0.00002795		0.04
	CONSERVATION TAX	Sep 24				(16.10)	0.00002795	0.00002795		0.00
	PROCESSING	Sep 24				(3,188.40)	0.00002795	0.00002795		(0.09)
	SEVERANCE TAX	Sep 24				(107.35)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Oct 24		1,491.00	0.61	904.87	0.00002795	0.00002795	0.04	0.03
	AD VALOREM TAX	Oct 24				(54.29)	0.00002795	0.00002795		0.00
	PWH EXP CREDIT TO RI/OR	Oct 24				152.99	0.00002795	0.00002795		0.00
	CONSERVATION TAX	Oct 24				(1.36)	0.00002795	0.00002795		0.00
	PROCESSING	Oct 24				(305.97)	0.00002795	0.00002795		(0.01)
	SEVERANCE TAX	Oct 24				(9.05)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Oct 24		10,309.62	0.58	6,018.32	0.00002795	0.00002795	0.29	0.17
	AD VALOREM TAX	Oct 24				(361.10)	0.00002795	0.00002795		(0.01)
	PWH EXP CREDIT TO RI/OR	Oct 24				893.72	0.00002795	0.00002795		0.02
	CONSERVATION TAX	Oct 24				(9.03)	0.00002795	0.00002795		0.00
	PROCESSING	Oct 24				(1,787.44)	0.00002795	0.00002795		(0.05)
	SEVERANCE TAX	Oct 24				(60.18)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Nov 24		16,645.01	0.58	9,637.53	0.00002795	0.00002795	0.47	0.27
	AD VALOREM TAX	Nov 24				(578.25)	0.00002795	0.00002795		(0.02)
	PWH EXP CREDIT TO RI/OR	Nov 24				1,431.17	0.00002795	0.00002795		0.04
	CONSERVATION TAX	Nov 24				(14.46)	0.00002795	0.00002795		0.00
	PROCESSING	Nov 24				(2,862.35)	0.00002795	0.00002795		(0.08)
	SEVERANCE TAX	Nov 24				(96.38)	0.00002795	0.00002795		0.00
	ROYALTY INTEREST	Nov 24		4,871.00	0.64	3,106.26	0.00002795	0.00002795	0.14	0.09
	AD VALOREM TAX	Nov 24				(186.38)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				467.73	0.00002795	0.00002795		0.01	
CONSERVATION TAX	Nov 24				(4.66)	0.00002795	0.00002795		0.00	
PROCESSING	Nov 24				(935.46)	0.00002795	0.00002795		(0.03)	
SEVERANCE TAX	Nov 24				(31.06)	0.00002795	0.00002795		0.00	
							Total PRODUCTS		1.56	0.66
							Total Property			4.74
Property: 41885 HESTER FARMS II J-31-32HN, State: CO, County: WELD										
GAS										
ROYALTY INTEREST	Apr 24	1.1350	(8,017.00)	1.37	(10,970.93)	0.00002795	0.00002795	(0.22)	(0.31)	
AD VALOREM TAX	Apr 24				658.26	0.00002795	0.00002795		0.02	

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING - NOBLE	Apr 24				(159.53)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				16.46	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				137.39	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				109.71	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(800.51)	0.00002795	0.00002795		(0.02)
FUEL	Apr 24				869.41	0.00002795	0.00002795		0.02
PROCESSING	Apr 24				891.14	0.00002795	0.00002795		0.02
ROYALTY INTEREST	Apr 24	1.1350	15,722.00	0.08	1,227.64	0.00002795	0.00002795	0.44	0.03
AD VALOREM TAX	Apr 24				(73.66)	0.00002795	0.00002795		0.00
GATHERING - NOBLE	Apr 24				159.53	0.00002795	0.00002795		0.00
CONSERVATION TAX	Apr 24				(1.84)	0.00002795	0.00002795		0.00
FRACTIONATION FEE	Apr 24				(137.39)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Apr 24				(12.28)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(4,071.13)	0.00002795	0.00002795		(0.11)
FUEL	Apr 24				8,873.88	0.00002795	0.00002795		0.25
PROCESSING	Apr 24				(891.14)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Sep 24	1.0900	4.00	1.63	6.53	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(0.39)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Sep 24				(4.10)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.01)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				2.05	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.07)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24	1.1310	5,174.00	1.57	8,131.47	0.00002795	0.00002795	0.14	0.23
AD VALOREM TAX	Sep 24				(487.89)	0.00002795	0.00002795		(0.01)
FRACTIONATION FEE	Sep 24				(116.81)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(12.20)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				861.27	0.00002795	0.00002795		0.02
SEVERANCE TAX	Sep 24				(81.31)	0.00002795	0.00002795		0.00
FUEL	Sep 24				(681.89)	0.00002795	0.00002795		(0.02)
PROCESSING	Sep 24				(1,040.66)	0.00002795	0.00002795		(0.03)
ROYALTY INTEREST	Oct 24	1.0910	678.00	1.80	1,222.50	0.00002795	0.00002795	0.02	0.03
AD VALOREM TAX	Oct 24				(73.35)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Oct 24				(743.16)	0.00002795	0.00002795		(0.02)
CONSERVATION TAX	Oct 24				(1.83)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				371.58	0.00002795	0.00002795		0.01
SEVERANCE TAX	Oct 24				(12.23)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24	1.1310	4,285.00	2.22	9,510.36	0.00002795	0.00002795	0.12	0.27
AD VALOREM TAX	Oct 24				(570.62)	0.00002795	0.00002795		(0.02)
FRACTIONATION FEE	Oct 24				(118.66)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Oct 24				(14.27)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				1,028.88	0.00002795	0.00002795		0.03
SEVERANCE TAX	Oct 24				(95.10)	0.00002795	0.00002795		0.00
FUEL	Oct 24				(828.68)	0.00002795	0.00002795		(0.02)
PROCESSING	Oct 24				(1,229.08)	0.00002795	0.00002795		(0.03)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 24	1.1310	5,194.00	2.47	12,850.20	0.00002795	0.00002795	0.15	0.36
AD VALOREM TAX	Nov 24				(771.01)	0.00002795	0.00002795		(0.02)
FRACTIONATION FEE	Nov 24				(141.42)	0.00002795	0.00002795		0.00
CONSERVATION TAX	Nov 24				(19.28)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				1,436.11	0.00002795	0.00002795		0.04
SEVERANCE TAX	Nov 24				(128.50)	0.00002795	0.00002795		0.00
FUEL	Nov 24				(1,197.41)	0.00002795	0.00002795		(0.03)
PROCESSING	Nov 24				(1,674.81)	0.00002795	0.00002795		(0.05)
ROYALTY INTEREST	Nov 24	1.0910	1,543.00	1.80	2,782.55	0.00002795	0.00002795	0.04	0.08
AD VALOREM TAX	Nov 24				(166.95)	0.00002795	0.00002795		0.00
RIMROCK GATH/PROC	Nov 24				(1,764.62)	0.00002795	0.00002795		(0.05)
CONSERVATION TAX	Nov 24				(4.17)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				882.31	0.00002795	0.00002795		0.02
SEVERANCE TAX	Nov 24				(27.83)	0.00002795	0.00002795		0.00
Total GAS								0.69	0.67
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		771.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST	Oct 24		769.00		0.00	0.00002795	0.00002795	0.02	0.00
ROYALTY INTEREST	Nov 24		981.00		0.00	0.00002795	0.00002795	0.03	0.00
Total GAS LEASE USE								0.07	0.00
OIL									
ROYALTY INTEREST	Oct 24		690.03	71.57	49,383.33	0.00002795	0.00002795	0.02	1.38
AD VALOREM TAX	Oct 24				(2,963.00)	0.00002795	0.00002795		(0.08)
CONSERVATION TAX	Oct 24				(74.07)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Oct 24				(493.83)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24		869.98	69.23	60,233.02	0.00002795	0.00002795	0.02	1.68
AD VALOREM TAX	Nov 24				(3,613.98)	0.00002795	0.00002795		(0.10)
CONSERVATION TAX	Nov 24				(90.35)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Nov 24				(602.33)	0.00002795	0.00002795		(0.02)
ROYALTY INTEREST	Dec 24		812.99	69.12	56,192.80	0.00002795	0.00002795	0.02	1.57
AD VALOREM TAX	Dec 24				(3,371.57)	0.00002795	0.00002795		(0.09)
CONSERVATION TAX	Dec 24				(84.29)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Dec 24				(561.93)	0.00002795	0.00002795		(0.02)
Total OIL								0.06	4.31
PRODUCTS									
ROYALTY INTEREST	Apr 24		(29,371.21)	0.52	(15,176.03)	0.00002795	0.00002795	(0.82)	(0.42)
AD VALOREM TAX	Apr 24				910.56	0.00002795	0.00002795		0.03
PWH EXP CREDIT TO RI/OR	Apr 24				(2,253.64)	0.00002795	0.00002795		(0.06)
CONSERVATION TAX	Apr 24				22.76	0.00002795	0.00002795		0.00
PROCESSING	Apr 24				4,507.28	0.00002795	0.00002795		0.13
SEVERANCE TAX	Apr 24				151.76	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Apr 24		29,371.21	0.55	16,199.73	0.00002795	0.00002795	0.82	0.45
AD VALOREM TAX	Apr 24				(971.98)	0.00002795	0.00002795		(0.03)
PWH EXP CREDIT TO RI/OR	Apr 24				2,405.66	0.00002795	0.00002795		0.07
CONSERVATION TAX	Apr 24				(24.30)	0.00002795	0.00002795		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING	Apr 24				(4,811.32)	0.00002795	0.00002795		(0.13)
SEVERANCE TAX	Apr 24				(162.00)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		27.00	0.73	19.63	0.00002795	0.00002795	0.00	0.00
AD VALOREM TAX	Sep 24				(1.18)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				2.05	0.00002795	0.00002795		0.00
CONSERVATION TAX	Sep 24				(0.03)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(4.10)	0.00002795	0.00002795		0.00
SEVERANCE TAX	Sep 24				(0.20)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Sep 24		29,811.42	0.48	14,432.06	0.00002795	0.00002795	0.83	0.40
AD VALOREM TAX	Sep 24				(865.92)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Sep 24				2,143.16	0.00002795	0.00002795		0.06
CONSERVATION TAX	Sep 24				(21.65)	0.00002795	0.00002795		0.00
PROCESSING	Sep 24				(4,286.32)	0.00002795	0.00002795		(0.12)
SEVERANCE TAX	Sep 24				(144.32)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		3,621.00	0.61	2,197.78	0.00002795	0.00002795	0.10	0.06
AD VALOREM TAX	Oct 24				(131.87)	0.00002795	0.00002795		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				371.58	0.00002795	0.00002795		0.01
CONSERVATION TAX	Oct 24				(3.30)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(743.16)	0.00002795	0.00002795		(0.02)
SEVERANCE TAX	Oct 24				(21.98)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Oct 24		25,040.46	0.58	14,617.56	0.00002795	0.00002795	0.70	0.41
AD VALOREM TAX	Oct 24				(877.05)	0.00002795	0.00002795		(0.02)
PWH EXP CREDIT TO RI/OR	Oct 24				2,170.71	0.00002795	0.00002795		0.06
CONSERVATION TAX	Oct 24				(21.93)	0.00002795	0.00002795		0.00
PROCESSING	Oct 24				(4,341.42)	0.00002795	0.00002795		(0.12)
SEVERANCE TAX	Oct 24				(146.18)	0.00002795	0.00002795		0.00
ROYALTY INTEREST	Nov 24		31,398.45	0.58	18,179.84	0.00002795	0.00002795	0.88	0.51
AD VALOREM TAX	Nov 24				(1,090.79)	0.00002795	0.00002795		(0.03)
PWH EXP CREDIT TO RI/OR	Nov 24				2,699.71	0.00002795	0.00002795		0.08
CONSERVATION TAX	Nov 24				(27.27)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(5,399.41)	0.00002795	0.00002795		(0.15)
SEVERANCE TAX	Nov 24				(181.80)	0.00002795	0.00002795		(0.01)
ROYALTY INTEREST	Nov 24		9,188.00	0.64	5,859.52	0.00002795	0.00002795	0.26	0.16
AD VALOREM TAX	Nov 24				(351.57)	0.00002795	0.00002795		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				882.31	0.00002795	0.00002795		0.02
CONSERVATION TAX	Nov 24				(8.79)	0.00002795	0.00002795		0.00
PROCESSING	Nov 24				(1,764.62)	0.00002795	0.00002795		(0.05)
SEVERANCE TAX	Nov 24				(58.60)	0.00002795	0.00002795		0.00
Total PRODUCTS								2.77	1.26
Total Property									6.24

Property:41886

HESTER FARMS II K-31-32HN, State: CO, County: WELD

GAS	ROYALTY INTEREST	Apr 24	1.1350	(12,669.00)	1.37	(17,337.97)	0.00001423	0.00001423	(0.18)	(0.25)
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Apr 24				1,040.28	0.00001423	0.00001423		0.01
GATHERING - NOBLE	Apr 24				(252.11)	0.00001423	0.00001423		0.00
CONSERVATION TAX	Apr 24				26.01	0.00001423	0.00001423		0.00
FRACTIONATION FEE	Apr 24				217.12	0.00001423	0.00001423		0.00
SEVERANCE TAX	Apr 24				173.38	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(1,265.10)	0.00001423	0.00001423		(0.02)
FUEL	Apr 24				1,373.98	0.00001423	0.00001423		0.02
PROCESSING	Apr 24				1,408.32	0.00001423	0.00001423		0.02
ROYALTY INTEREST	Apr 24	1.1350	24,846.00	0.08	1,940.09	0.00001423	0.00001423	0.35	0.03
AD VALOREM TAX	Apr 24				(116.41)	0.00001423	0.00001423		0.00
GATHERING - NOBLE	Apr 24				252.11	0.00001423	0.00001423		0.00
CONSERVATION TAX	Apr 24				(2.91)	0.00001423	0.00001423		0.00
FRACTIONATION FEE	Apr 24				(217.12)	0.00001423	0.00001423		0.00
SEVERANCE TAX	Apr 24				(19.40)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(6,433.84)	0.00001423	0.00001423		(0.09)
FUEL	Apr 24				14,023.89	0.00001423	0.00001423		0.20
PROCESSING	Apr 24				(1,408.32)	0.00001423	0.00001423		(0.02)
ROYALTY INTEREST	Sep 24	1.0900	8.00	1.79	14.34	0.00001423	0.00001423	0.00	0.00
AD VALOREM TAX	Sep 24				(0.86)	0.00001423	0.00001423		0.00
RIMROCK GATH/PROC	Sep 24				(8.99)	0.00001423	0.00001423		0.00
CONSERVATION TAX	Sep 24				(0.02)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				4.50	0.00001423	0.00001423		0.00
SEVERANCE TAX	Sep 24				(0.14)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Sep 24	1.1310	11,354.00	1.57	17,843.63	0.00001423	0.00001423	0.16	0.25
AD VALOREM TAX	Sep 24				(1,070.62)	0.00001423	0.00001423		(0.02)
FRACTIONATION FEE	Sep 24				(256.33)	0.00001423	0.00001423		0.00
CONSERVATION TAX	Sep 24				(26.77)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				1,889.97	0.00001423	0.00001423		0.03
SEVERANCE TAX	Sep 24				(178.44)	0.00001423	0.00001423		0.00
FUEL	Sep 24				(1,496.33)	0.00001423	0.00001423		(0.02)
PROCESSING	Sep 24				(2,283.61)	0.00001423	0.00001423		(0.03)
ROYALTY INTEREST	Oct 24	1.0910	1,610.00	1.80	2,903.00	0.00001423	0.00001423	0.02	0.04
AD VALOREM TAX	Oct 24				(174.18)	0.00001423	0.00001423		0.00
RIMROCK GATH/PROC	Oct 24				(1,764.73)	0.00001423	0.00001423		(0.03)
CONSERVATION TAX	Oct 24				(4.35)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				882.36	0.00001423	0.00001423		0.01
SEVERANCE TAX	Oct 24				(29.03)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Oct 24	1.1310	10,175.00	2.22	22,583.75	0.00001423	0.00001423	0.14	0.32
AD VALOREM TAX	Oct 24				(1,355.03)	0.00001423	0.00001423		(0.02)
FRACTIONATION FEE	Oct 24				(281.77)	0.00001423	0.00001423		0.00
CONSERVATION TAX	Oct 24				(33.88)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				2,443.23	0.00001423	0.00001423		0.03
SEVERANCE TAX	Oct 24				(225.84)	0.00001423	0.00001423		0.00
FUEL	Oct 24				(1,967.83)	0.00001423	0.00001423		(0.03)

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PROCESSING	Oct 24				(2,918.62)	0.00001423	0.00001423		(0.04)
ROYALTY INTEREST	Nov 24	1.1310	7,666.00	2.47	18,965.04	0.00001423	0.00001423	0.11	0.27
AD VALOREM TAX	Nov 24				(1,137.90)	0.00001423	0.00001423		(0.02)
FRACTIONATION FEE	Nov 24				(208.71)	0.00001423	0.00001423		0.00
CONSERVATION TAX	Nov 24				(28.45)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				2,119.49	0.00001423	0.00001423		0.03
SEVERANCE TAX	Nov 24				(189.65)	0.00001423	0.00001423		0.00
FUEL	Nov 24				(1,767.20)	0.00001423	0.00001423		(0.03)
PROCESSING	Nov 24				(2,471.77)	0.00001423	0.00001423		(0.04)
ROYALTY INTEREST	Nov 24	1.0910	2,278.00	1.80	4,106.64	0.00001423	0.00001423	0.03	0.06
AD VALOREM TAX	Nov 24				(246.40)	0.00001423	0.00001423		0.00
RIMROCK GATH/PROC	Nov 24				(2,604.32)	0.00001423	0.00001423		(0.04)
CONSERVATION TAX	Nov 24				(6.16)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				1,302.16	0.00001423	0.00001423		0.02
SEVERANCE TAX	Nov 24				(41.07)	0.00001423	0.00001423		0.00
						Total GAS		0.63	0.64
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		1,266.00		0.00	0.00001423	0.00001423	0.02	0.00
ROYALTY INTEREST	Oct 24		1,365.00		0.00	0.00001423	0.00001423	0.02	0.00
ROYALTY INTEREST	Nov 24		1,162.00		0.00	0.00001423	0.00001423	0.02	0.00
						Total GAS LEASE USE		0.06	0.00
OIL									
ROYALTY INTEREST	Oct 24		1,360.06	71.57	97,335.26	0.00001423	0.00001423	0.02	1.39
AD VALOREM TAX	Oct 24				(5,840.12)	0.00001423	0.00001423		(0.08)
CONSERVATION TAX	Oct 24				(146.00)	0.00001423	0.00001423		0.00
SEVERANCE TAX	Oct 24				(973.35)	0.00001423	0.00001423		(0.01)
ROYALTY INTEREST	Nov 24		1,546.97	69.23	107,104.00	0.00001423	0.00001423	0.02	1.52
AD VALOREM TAX	Nov 24				(6,426.24)	0.00001423	0.00001423		(0.09)
CONSERVATION TAX	Nov 24				(160.66)	0.00001423	0.00001423		0.00
SEVERANCE TAX	Nov 24				(1,071.04)	0.00001423	0.00001423		(0.02)
ROYALTY INTEREST	Dec 24		1,363.98	69.12	94,276.73	0.00001423	0.00001423	0.02	1.34
AD VALOREM TAX	Dec 24				(5,656.60)	0.00001423	0.00001423		(0.08)
CONSERVATION TAX	Dec 24				(141.42)	0.00001423	0.00001423		0.00
SEVERANCE TAX	Dec 24				(942.77)	0.00001423	0.00001423		(0.01)
						Total OIL		0.06	3.96
PRODUCTS									
ROYALTY INTEREST	Apr 24		(46,416.95)	0.52	(23,983.52)	0.00001423	0.00001423	(0.66)	(0.34)
AD VALOREM TAX	Apr 24				1,439.01	0.00001423	0.00001423		0.02
PWH EXP CREDIT TO RI/OR	Apr 24				(3,561.55)	0.00001423	0.00001423		(0.05)
CONSERVATION TAX	Apr 24				35.98	0.00001423	0.00001423		0.00
PROCESSING	Apr 24				7,123.11	0.00001423	0.00001423		0.10
SEVERANCE TAX	Apr 24				239.84	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Apr 24		46,416.95	0.55	25,601.34	0.00001423	0.00001423	0.66	0.36
AD VALOREM TAX	Apr 24				(1,536.08)	0.00001423	0.00001423		(0.02)
PWH EXP CREDIT TO RI/OR	Apr 24				3,801.80	0.00001423	0.00001423		0.05

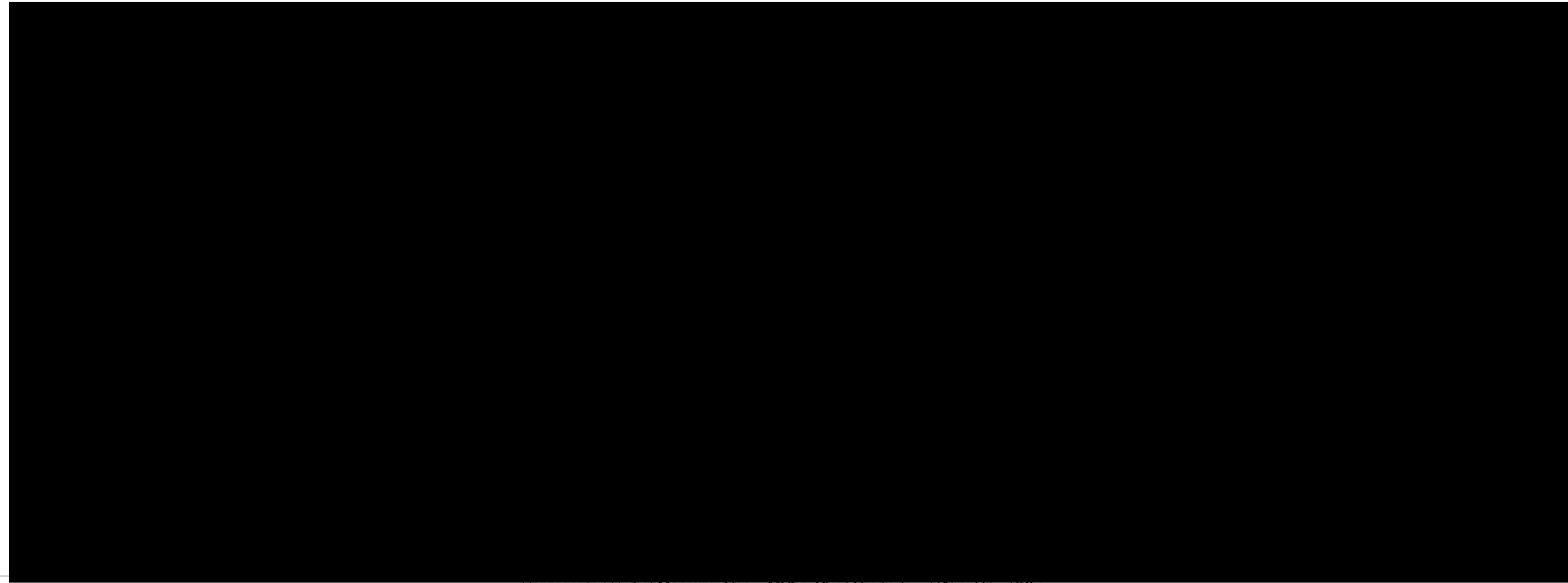
Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Apr 24				(38.40)	0.00001423	0.00001423		0.00
PROCESSING	Apr 24				(7,603.60)	0.00001423	0.00001423		(0.11)
SEVERANCE TAX	Apr 24				(256.01)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Sep 24		58.00	0.74	43.08	0.00001423	0.00001423	0.00	0.00
AD VALOREM TAX	Sep 24				(2.58)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				4.50	0.00001423	0.00001423		0.00
CONSERVATION TAX	Sep 24				(0.06)	0.00001423	0.00001423		0.00
PROCESSING	Sep 24				(8.99)	0.00001423	0.00001423		0.00
SEVERANCE TAX	Sep 24				(0.43)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Sep 24		65,418.01	0.48	31,669.64	0.00001423	0.00001423	0.93	0.45
AD VALOREM TAX	Sep 24				(1,900.18)	0.00001423	0.00001423		(0.03)
PWH EXP CREDIT TO RI/OR	Sep 24				4,702.94	0.00001423	0.00001423		0.07
CONSERVATION TAX	Sep 24				(47.50)	0.00001423	0.00001423		0.00
PROCESSING	Sep 24				(9,405.88)	0.00001423	0.00001423		(0.13)
SEVERANCE TAX	Sep 24				(316.70)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Oct 24		8,599.00	0.61	5,218.94	0.00001423	0.00001423	0.12	0.07
AD VALOREM TAX	Oct 24				(313.14)	0.00001423	0.00001423		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				882.36	0.00001423	0.00001423		0.01
CONSERVATION TAX	Oct 24				(7.83)	0.00001423	0.00001423		0.00
PROCESSING	Oct 24				(1,764.73)	0.00001423	0.00001423		(0.03)
SEVERANCE TAX	Oct 24				(52.19)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Oct 24		59,462.25	0.58	34,711.54	0.00001423	0.00001423	0.85	0.49
AD VALOREM TAX	Oct 24				(2,082.69)	0.00001423	0.00001423		(0.03)
PWH EXP CREDIT TO RI/OR	Oct 24				5,154.66	0.00001423	0.00001423		0.07
CONSERVATION TAX	Oct 24				(52.07)	0.00001423	0.00001423		0.00
PROCESSING	Oct 24				(10,309.33)	0.00001423	0.00001423		(0.15)
SEVERANCE TAX	Oct 24				(347.12)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Nov 24		46,339.61	0.58	26,830.84	0.00001423	0.00001423	0.66	0.38
AD VALOREM TAX	Nov 24				(1,609.85)	0.00001423	0.00001423		(0.02)
PWH EXP CREDIT TO RI/OR	Nov 24				3,984.38	0.00001423	0.00001423		0.06
CONSERVATION TAX	Nov 24				(40.25)	0.00001423	0.00001423		0.00
PROCESSING	Nov 24				(7,968.76)	0.00001423	0.00001423		(0.11)
SEVERANCE TAX	Nov 24				(268.31)	0.00001423	0.00001423		0.00
ROYALTY INTEREST	Nov 24		13,560.00	0.64	8,647.81	0.00001423	0.00001423	0.19	0.12
AD VALOREM TAX	Nov 24				(518.87)	0.00001423	0.00001423		(0.01)
PWH EXP CREDIT TO RI/OR	Nov 24				1,302.16	0.00001423	0.00001423		0.02
CONSERVATION TAX	Nov 24				(12.97)	0.00001423	0.00001423		0.00
PROCESSING	Nov 24				(2,604.32)	0.00001423	0.00001423		(0.04)
SEVERANCE TAX	Nov 24				(86.48)	0.00001423	0.00001423		0.00
Total PRODUCTS								2.75	1.20
Total Property									5.80

			Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	ROYALTY INTEREST	Sep 24	884.00		0.00	0.00001423	0.00001423	0.01	0.00	
	ROYALTY INTEREST	Oct 24	868.00		0.00	0.00001423	0.00001423	0.01	0.00	
	ROYALTY INTEREST	Nov 24	865.00		0.00	0.00001423	0.00001423	0.01	0.00	
OIL						Total GAS LEASE USE		0.03	0.00	
	ROYALTY INTEREST	Oct 24	1,323.06	71.57	94,687.17	0.00001423	0.00001423	0.02	1.35	
	AD VALOREM TAX	Oct 24			(5,681.23)	0.00001423	0.00001423		(0.08)	
	CONSERVATION TAX	Oct 24			(142.03)	0.00001423	0.00001423		0.00	
	SEVERANCE TAX	Oct 24			(946.87)	0.00001423	0.00001423		(0.01)	
	ROYALTY INTEREST	Nov 24	1,530.97	69.23	105,996.26	0.00001423	0.00001423	0.02	1.51	
	AD VALOREM TAX	Nov 24			(6,359.78)	0.00001423	0.00001423		(0.09)	
	CONSERVATION TAX	Nov 24			(158.99)	0.00001423	0.00001423		0.00	
	SEVERANCE TAX	Nov 24			(1,059.96)	0.00001423	0.00001423		(0.02)	
	ROYALTY INTEREST	Dec 24	1,578.97	69.12	109,137.06	0.00001423	0.00001423	0.02	1.55	
	AD VALOREM TAX	Dec 24			(6,548.22)	0.00001423	0.00001423		(0.09)	
	CONSERVATION TAX	Dec 24			(163.71)	0.00001423	0.00001423		0.00	
	SEVERANCE TAX	Dec 24			(1,091.37)	0.00001423	0.00001423		(0.02)	
							Total OIL		0.06	4.10
						Total Property			4.10	



Represented Unit of Measure: Gas = MCFS, Plant Products = GALs, Oil = BBLs

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Property Values						Owner Share			

Property:41949

COT EAST W-30-29HC, State: CO, County: WELD

GAS									
ROYALTY INTEREST		Apr 24	1.1490	(388.00)	1.39	(538.71)	0.00001445	0.00001445	(0.01)
AD VALOREM TAX		Apr 24				32.32	0.00001445	0.00001445	0.00
FRACTIONATION FEE		Apr 24				6.69	0.00001445	0.00001445	0.00
CONSERVATION TAX		Apr 24				0.81	0.00001445	0.00001445	0.00
PWH EXP CREDIT TO RI/OR		Apr 24				(36.28)	0.00001445	0.00001445	0.00
SEVERANCE TAX		Apr 24				5.39	0.00001445	0.00001445	0.00
FUEL		Apr 24				42.27	0.00001445	0.00001445	0.00
PROCESSING		Apr 24				30.30	0.00001445	0.00001445	0.00
ROYALTY INTEREST		Apr 24	1.1490	710.00	0.18	127.15	0.00001445	0.00001445	0.01
AD VALOREM TAX		Apr 24				(7.63)	0.00001445	0.00001445	0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FRACTIONATION FEE	Apr 24				(6.69)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Apr 24				(0.19)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(169.50)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				(1.27)	0.00001445	0.00001445		0.00
FUEL	Apr 24				369.30	0.00001445	0.00001445		0.01
PROCESSING	Apr 24				(30.30)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24	1.0900	298.00	1.70	506.82	0.00001445	0.00001445	0.00	0.01
AD VALOREM TAX	Sep 24				(30.41)	0.00001445	0.00001445		0.00
RIMROCK GATH/PROC	Sep 24				(333.15)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(0.76)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				166.58	0.00001445	0.00001445		0.00
SEVERANCE TAX	Sep 24				(5.07)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24	1.1390	385.00	1.60	615.40	0.00001445	0.00001445	0.01	0.01
AD VALOREM TAX	Sep 24				(36.92)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Sep 24				(8.91)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(0.92)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				53.66	0.00001445	0.00001445		0.00
SEVERANCE TAX	Sep 24				(6.15)	0.00001445	0.00001445		0.00
FUEL	Sep 24				(53.88)	0.00001445	0.00001445		0.00
PROCESSING	Sep 24				(53.44)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24	1.0910	190.00	1.81	343.68	0.00001445	0.00001445	0.00	0.00
AD VALOREM TAX	Oct 24				(20.62)	0.00001445	0.00001445		0.00
RIMROCK GATH/PROC	Oct 24				(218.88)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Oct 24				(0.52)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				109.44	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(3.44)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24	1.1390	284.00	2.25	637.91	0.00001445	0.00001445	0.00	0.01
AD VALOREM TAX	Oct 24				(38.27)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Oct 24				(8.03)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Oct 24				(0.96)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				56.07	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(6.38)	0.00001445	0.00001445		0.00
FUEL	Oct 24				(56.03)	0.00001445	0.00001445		0.00
PROCESSING	Oct 24				(56.10)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24	1.1390	42.00	2.50	104.85	0.00001445	0.00001445	0.00	0.00
AD VALOREM TAX	Nov 24				(6.29)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Nov 24				(1.16)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Nov 24				(0.16)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				9.30	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(1.05)	0.00001445	0.00001445		0.00
FUEL	Nov 24				(9.24)	0.00001445	0.00001445		0.00
PROCESSING	Nov 24				(9.36)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24	1.0910	370.00	1.80	664.70	0.00001445	0.00001445	0.01	0.01
AD VALOREM TAX	Nov 24				(39.88)	0.00001445	0.00001445		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RIMROCK GATH/PROC	Nov 24				(437.31)	0.00001445	0.00001445		(0.01)
CONSERVATION TAX	Nov 24				(1.00)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				218.65	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(6.65)	0.00001445	0.00001445		0.00
						Total GAS		0.02	0.03
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		634.00		0.00	0.00001445	0.00001445	0.01	0.00
ROYALTY INTEREST	Oct 24		644.00		0.00	0.00001445	0.00001445	0.01	0.00
ROYALTY INTEREST	Nov 24		581.00		0.00	0.00001445	0.00001445	0.01	0.00
						Total GAS LEASE USE		0.03	0.00
OIL									
ROYALTY INTEREST	Oct 24		872.02	71.57	62,407.69	0.00001445	0.00001445	0.01	0.90
AD VALOREM TAX	Oct 24				(3,744.46)	0.00001445	0.00001445		(0.05)
CONSERVATION TAX	Oct 24				(93.61)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(624.08)	0.00001445	0.00001445		(0.01)
ROYALTY INTEREST	Nov 24		873.00	69.24	60,442.41	0.00001445	0.00001445	0.01	0.87
AD VALOREM TAX	Nov 24				(3,626.54)	0.00001445	0.00001445		(0.05)
CONSERVATION TAX	Nov 24				(90.66)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(604.42)	0.00001445	0.00001445		(0.01)
ROYALTY INTEREST	Dec 24		823.98	69.12	56,952.86	0.00001445	0.00001445	0.01	0.82
AD VALOREM TAX	Dec 24				(3,417.17)	0.00001445	0.00001445		(0.05)
CONSERVATION TAX	Dec 24				(85.43)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Dec 24				(569.53)	0.00001445	0.00001445		(0.01)
						Total OIL		0.03	2.41
PRODUCTS									
ROYALTY INTEREST	Apr 24		(1,234.58)	0.62	(764.83)	0.00001445	0.00001445	(0.02)	(0.01)
AD VALOREM TAX	Apr 24				45.89	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(152.97)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Apr 24				1.15	0.00001445	0.00001445		0.00
PROCESSING	Apr 24				305.93	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				7.65	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Apr 24		1,234.58	0.66	813.92	0.00001445	0.00001445	0.02	0.01
AD VALOREM TAX	Apr 24				(48.84)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				162.78	0.00001445	0.00001445		0.00
CONSERVATION TAX	Apr 24				(1.22)	0.00001445	0.00001445		0.00
PROCESSING	Apr 24				(325.57)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				(8.14)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24		1,838.00	0.56	1,035.69	0.00001445	0.00001445	0.03	0.01
AD VALOREM TAX	Sep 24				(62.14)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				166.58	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(1.55)	0.00001445	0.00001445		0.00
PROCESSING	Sep 24				(333.15)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Sep 24				(10.36)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24		1,966.04	0.57	1,113.85	0.00001445	0.00001445	0.03	0.02
AD VALOREM TAX	Sep 24				(66.83)	0.00001445	0.00001445		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PWH EXP CREDIT TO RI/OR	Sep 24				222.77	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(1.67)	0.00001445	0.00001445		0.00
PROCESSING	Sep 24				(445.54)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Sep 24				(11.14)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24		1,159.00	0.65	752.17	0.00001445	0.00001445	0.02	0.01
AD VALOREM TAX	Oct 24				(45.13)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				109.44	0.00001445	0.00001445		0.00
CONSERVATION TAX	Oct 24				(1.13)	0.00001445	0.00001445		0.00
PROCESSING	Oct 24				(218.88)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(7.52)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24		1,465.63	0.67	978.22	0.00001445	0.00001445	0.02	0.01
AD VALOREM TAX	Oct 24				(58.69)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				195.64	0.00001445	0.00001445		0.00
CONSERVATION TAX	Oct 24				(1.47)	0.00001445	0.00001445		0.00
PROCESSING	Oct 24				(391.29)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Oct 24				(9.78)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24		220.58	0.67	147.79	0.00001445	0.00001445	0.00	0.00
AD VALOREM TAX	Nov 24				(8.87)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				29.56	0.00001445	0.00001445		0.00
CONSERVATION TAX	Nov 24				(0.22)	0.00001445	0.00001445		0.00
PROCESSING	Nov 24				(59.12)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(1.48)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24		2,400.00	0.68	1,622.06	0.00001445	0.00001445	0.03	0.02
AD VALOREM TAX	Nov 24				(97.32)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				218.65	0.00001445	0.00001445		0.00
CONSERVATION TAX	Nov 24				(2.43)	0.00001445	0.00001445		0.00
PROCESSING	Nov 24				(437.31)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Nov 24				(16.22)	0.00001445	0.00001445		0.00
Total PRODUCTS								0.13	0.04
Total Property									2.48

Property: 41950 COT EAST X-30-29HN, State: CO, County: WELD

GAS									
ROYALTY INTEREST	Apr 24	1.1490	(230.00)	1.39	(319.21)	0.00001445	0.00001445	0.00	0.00
AD VALOREM TAX	Apr 24				19.15	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Apr 24				3.96	0.00001445	0.00001445		0.00
CONSERVATION TAX	Apr 24				0.48	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(21.50)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				3.19	0.00001445	0.00001445		0.00
FUEL	Apr 24				25.05	0.00001445	0.00001445		0.00
PROCESSING	Apr 24				17.95	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Apr 24	1.1490	420.00	0.18	75.34	0.00001445	0.00001445	0.01	0.00
AD VALOREM TAX	Apr 24				(4.52)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Apr 24				(3.96)	0.00001445	0.00001445		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Apr 24				(0.11)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(100.43)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				(0.75)	0.00001445	0.00001445		0.00
FUEL	Apr 24				218.82	0.00001445	0.00001445		0.00
PROCESSING	Apr 24				(17.95)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24	1.0900	243.00	1.70	413.19	0.00001445	0.00001445	0.00	0.01
AD VALOREM TAX	Sep 24				(24.79)	0.00001445	0.00001445		0.00
RIMROCK GATH/PROC	Sep 24				(271.60)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(0.62)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				135.80	0.00001445	0.00001445		0.00
SEVERANCE TAX	Sep 24				(4.13)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24	1.1390	314.00	1.60	501.71	0.00001445	0.00001445	0.00	0.01
AD VALOREM TAX	Sep 24				(30.10)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Sep 24				(7.27)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(0.75)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				43.75	0.00001445	0.00001445		0.00
SEVERANCE TAX	Sep 24				(5.02)	0.00001445	0.00001445		0.00
FUEL	Sep 24				(43.93)	0.00001445	0.00001445		0.00
PROCESSING	Sep 24				(43.57)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24	1.0910	367.00	1.80	661.47	0.00001445	0.00001445	0.01	0.01
AD VALOREM TAX	Oct 24				(39.69)	0.00001445	0.00001445		0.00
RIMROCK GATH/PROC	Oct 24				(421.26)	0.00001445	0.00001445		(0.01)
CONSERVATION TAX	Oct 24				(0.99)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				210.63	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(6.61)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24	1.1390	546.00	2.25	1,227.77	0.00001445	0.00001445	0.01	0.02
AD VALOREM TAX	Oct 24				(73.67)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Oct 24				(15.45)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Oct 24				(1.84)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				107.91	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(12.28)	0.00001445	0.00001445		0.00
FUEL	Oct 24				(107.84)	0.00001445	0.00001445		0.00
PROCESSING	Oct 24				(107.98)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24	1.1390	86.00	2.48	213.64	0.00001445	0.00001445	0.00	0.00
AD VALOREM TAX	Nov 24				(12.82)	0.00001445	0.00001445		0.00
FRACTIONATION FEE	Nov 24				(2.36)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Nov 24				(0.32)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				18.95	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(2.14)	0.00001445	0.00001445		0.00
FUEL	Nov 24				(18.83)	0.00001445	0.00001445		0.00
PROCESSING	Nov 24				(19.06)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24	1.0910	753.00	1.80	1,354.41	0.00001445	0.00001445	0.01	0.02
AD VALOREM TAX	Nov 24				(81.26)	0.00001445	0.00001445		0.00
RIMROCK GATH/PROC	Nov 24				(891.06)	0.00001445	0.00001445		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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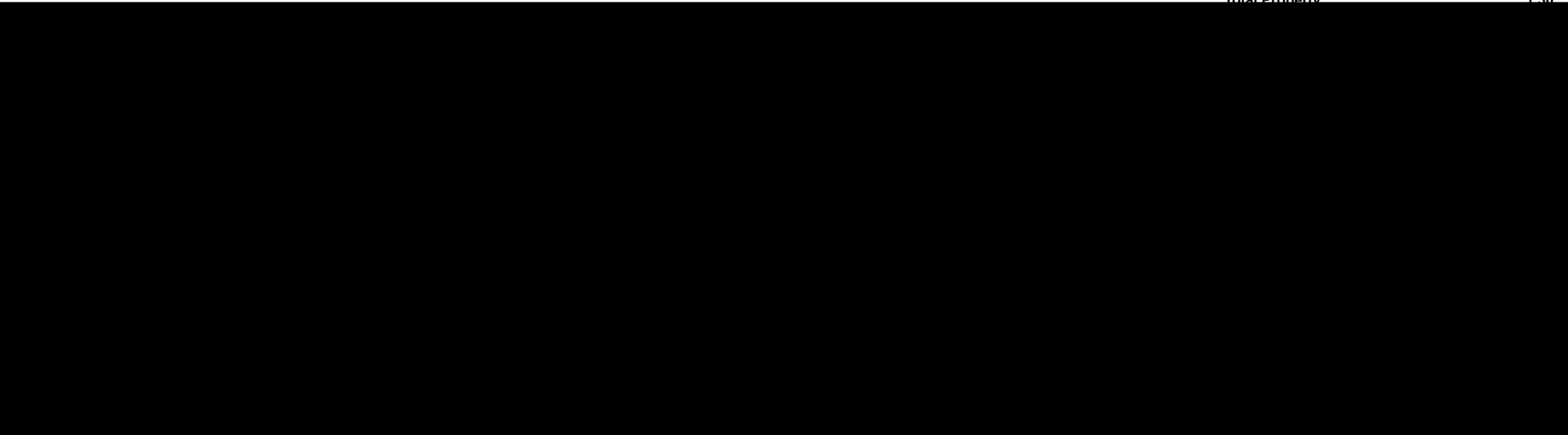
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Nov 24				(2.03)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				445.53	0.00001445	0.00001445		0.01
SEVERANCE TAX	Nov 24				(13.54)	0.00001445	0.00001445		0.00
						Total GAS		0.04	0.06
GAS LEASE USE									
ROYALTY INTEREST	Sep 24		631.00		0.00	0.00001445	0.00001445	0.01	0.00
ROYALTY INTEREST	Oct 24		661.00		0.00	0.00001445	0.00001445	0.01	0.00
ROYALTY INTEREST	Nov 24		614.00		0.00	0.00001445	0.00001445	0.01	0.00
						Total GAS LEASE USE		0.03	0.00
OIL									
ROYALTY INTEREST	Oct 24		400.01	71.57	28,627.38	0.00001445	0.00001445	0.01	0.41
AD VALOREM TAX	Oct 24				(1,717.64)	0.00001445	0.00001445		(0.02)
CONSERVATION TAX	Oct 24				(42.94)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Oct 24				(286.27)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24		406.00	69.24	28,109.53	0.00001445	0.00001445	0.01	0.41
AD VALOREM TAX	Nov 24				(1,686.57)	0.00001445	0.00001445		(0.02)
CONSERVATION TAX	Nov 24				(42.16)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(281.10)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Dec 24		380.99	69.12	26,333.79	0.00001445	0.00001445	0.01	0.38
AD VALOREM TAX	Dec 24				(1,580.03)	0.00001445	0.00001445		(0.02)
CONSERVATION TAX	Dec 24				(39.50)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Dec 24				(263.34)	0.00001445	0.00001445		0.00
						Total OIL		0.03	1.14
PRODUCTS									
ROYALTY INTEREST	Apr 24		(731.53)	0.62	(453.18)	0.00001445	0.00001445	(0.01)	(0.01)
AD VALOREM TAX	Apr 24				27.19	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				(90.64)	0.00001445	0.00001445		0.00
CONSERVATION TAX	Apr 24				0.68	0.00001445	0.00001445		0.00
PROCESSING	Apr 24				181.27	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				4.53	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Apr 24		731.53	0.66	482.27	0.00001445	0.00001445	0.01	0.01
AD VALOREM TAX	Apr 24				(28.94)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Apr 24				96.45	0.00001445	0.00001445		0.00
CONSERVATION TAX	Apr 24				(0.72)	0.00001445	0.00001445		0.00
PROCESSING	Apr 24				(192.91)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Apr 24				(4.82)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24		1,499.00	0.56	844.36	0.00001445	0.00001445	0.02	0.01
AD VALOREM TAX	Sep 24				(50.66)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				135.80	0.00001445	0.00001445		0.00
CONSERVATION TAX	Sep 24				(1.27)	0.00001445	0.00001445		0.00
PROCESSING	Sep 24				(271.60)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Sep 24				(8.44)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Sep 24		1,602.83	0.57	908.07	0.00001445	0.00001445	0.02	0.01
AD VALOREM TAX	Sep 24				(54.48)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Sep 24				181.61	0.00001445	0.00001445		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Sep 24				(1.36)	0.00001445	0.00001445		0.00
PROCESSING	Sep 24				(363.23)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Sep 24				(9.08)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24		2,230.00	0.65	1,447.68	0.00001445	0.00001445	0.03	0.02
AD VALOREM TAX	Oct 24				(86.86)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				210.63	0.00001445	0.00001445		0.00
CONSERVATION TAX	Oct 24				(2.17)	0.00001445	0.00001445		0.00
PROCESSING	Oct 24				(421.26)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Oct 24				(14.48)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Oct 24		2,820.84	0.67	1,882.74	0.00001445	0.00001445	0.04	0.03
AD VALOREM TAX	Oct 24				(112.96)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Oct 24				376.55	0.00001445	0.00001445		0.01
CONSERVATION TAX	Oct 24				(2.82)	0.00001445	0.00001445		0.00
PROCESSING	Oct 24				(753.10)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Oct 24				(18.83)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24		449.46	0.67	301.15	0.00001445	0.00001445	0.01	0.00
AD VALOREM TAX	Nov 24				(18.07)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				60.23	0.00001445	0.00001445		0.00
CONSERVATION TAX	Nov 24				(0.45)	0.00001445	0.00001445		0.00
PROCESSING	Nov 24				(120.46)	0.00001445	0.00001445		0.00
SEVERANCE TAX	Nov 24				(3.01)	0.00001445	0.00001445		0.00
ROYALTY INTEREST	Nov 24		4,891.00	0.68	3,305.14	0.00001445	0.00001445	0.07	0.05
AD VALOREM TAX	Nov 24				(198.31)	0.00001445	0.00001445		0.00
PWH EXP CREDIT TO RI/OR	Nov 24				445.53	0.00001445	0.00001445		0.01
CONSERVATION TAX	Nov 24				(4.96)	0.00001445	0.00001445		0.00
PROCESSING	Nov 24				(891.06)	0.00001445	0.00001445		(0.01)
SEVERANCE TAX	Nov 24				(33.05)	0.00001445	0.00001445		0.00
Total PRODUCTS								0.19	0.10
Total Property									1.30





Production



Well Production Search

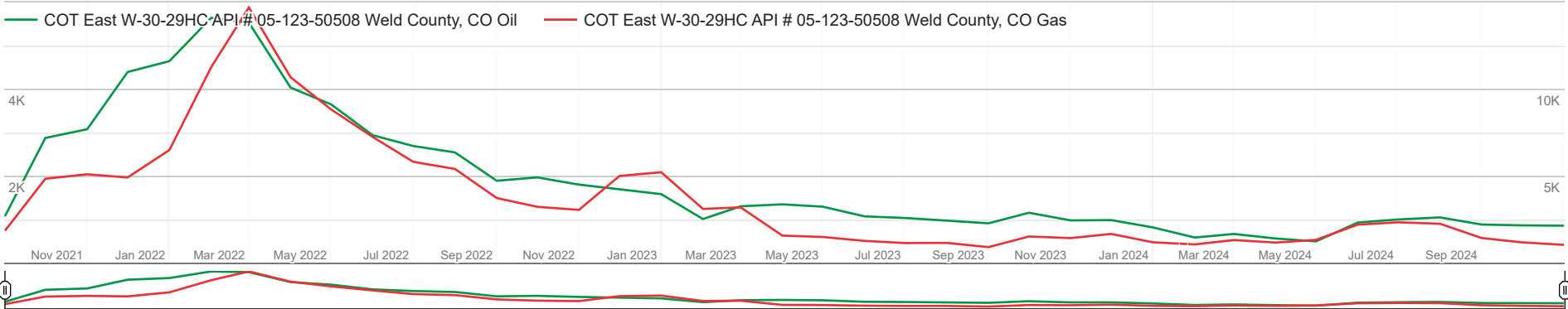
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Date	COT East W-30-29HC API # 05-123-50508 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	871	1,080
Oct 2024	879	1,222
Sep 2024	898	1,473
Aug 2024	1,061	2,291
Jul 2024	1,014	2,372
Jun 2024	943	2,237
May 2024	512	1,366
Apr 2024	578	1,211
Mar 2024	682	1,356
Feb 2024	600	1,105
Date	COT East W-30-29HC API # 05-123-50508 Weld County, CO	

Date	COT East W-30-29HC	
	API # 05-123-50508	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	832	1,227
Dec 2023	1,000	1,708
Nov 2023	993	1,468
Oct 2023	1,168	1,560
Sep 2023	926	951
Aug 2023	988	1,192
Jul 2023	1,048	1,183
Jun 2023	1,085	1,308
May 2023	1,307	1,532
Apr 2023	1,361	1,611
Mar 2023	1,316	3,228
Feb 2023	1,024	3,140
Jan 2023	1,595	5,243
Dec 2022	1,706	5,027
Nov 2022	1,813	3,084
Oct 2022	1,978	3,261
Sep 2022	1,901	3,763
Aug 2022	2,551	5,430
Jul 2022	2,698	5,839
Jun 2022	2,944	7,261
May 2022	3,653	8,844
Apr 2022	4,036	10,685
Mar 2022	5,524	14,687
Feb 2022	5,635	11,259
Jan 2022	4,643	6,515
Dec 2021	4,394	4,942
Nov 2021	3,082	5,123
Oct 2021	2,883	4,870
Sep 2021	1,089	1,892
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	COT East W-30-29HC	
	API # 05-123-50508	
	Weld County, CO	

Date	COT East W-30-29HC API # 05-123-50508 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Date	COT East W-30-29HC API # 05-123-50508 Weld County, CO	

Well Production Search

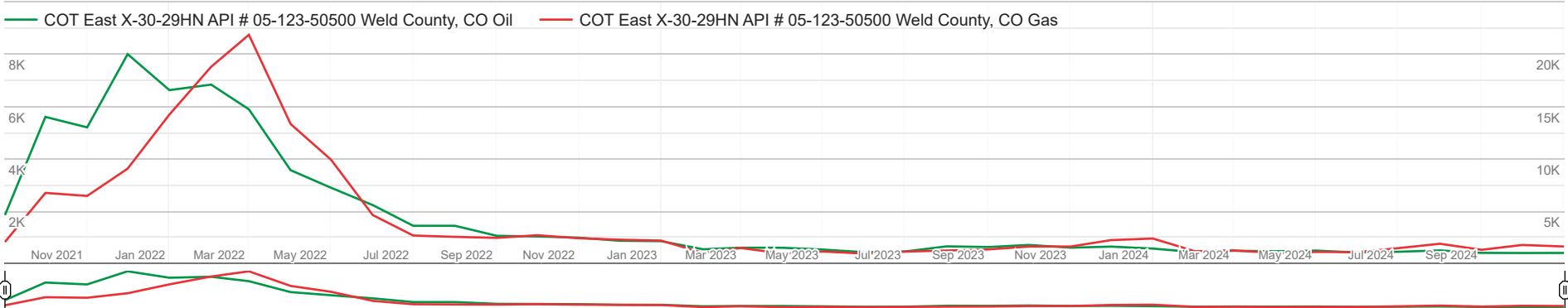
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Date	COT East X-30-29HN API # 05-123-50500 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	406	1,634
Oct 2024	403	1,775
Sep 2024	409	1,315
Aug 2024	502	1,892
Jul 2024	451	1,471
Jun 2024	421	1,092
May 2024	496	1,112
Apr 2024	470	1,013
Mar 2024	489	1,253
Feb 2024	436	1,180
Date	COT East X-30-29HN API # 05-123-50500 Weld County, CO	

Date	COT East X-30-29HN	
	API # 05-123-50500	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	573	2,391
Dec 2023	648	2,244
Nov 2023	607	1,629
Oct 2023	712	1,626
Sep 2023	632	1,354
Aug 2023	658	1,245
Jul 2023	461	1,143
Jun 2023	434	954
May 2023	535	1,151
Apr 2023	604	965
Mar 2023	606	1,487
Feb 2023	546	1,010
Jan 2023	856	2,195
Dec 2022	872	2,283
Nov 2022	989	2,416
Oct 2022	1,036	2,709
Sep 2022	1,061	2,455
Aug 2022	1,444	2,552
Jul 2022	1,444	2,679
Jun 2022	2,235	4,632
May 2022	2,898	9,924
Apr 2022	3,569	13,337
Mar 2022	5,895	21,858
Feb 2022	6,840	18,803
Jan 2022	6,629	14,238
Dec 2021	8,005	9,071
Nov 2021	5,206	6,463
Oct 2021	5,605	6,751
Sep 2021	1,855	2,063
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	COT East X-30-29HN	
	API # 05-123-50500	
	Weld County, CO	

Date	COT East X-30-29HN API # 05-123-50500 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Date	COT East X-30-29HN API # 05-123-50500 Weld County, CO	

Well Production Search

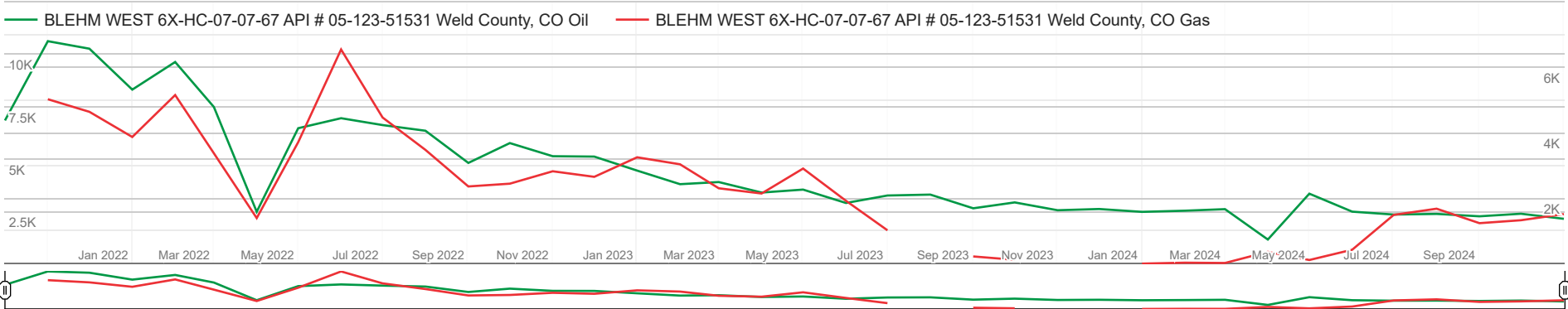
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Date	BLEHM WEST 6X-HC-07-07-67 API # 05-123-51531 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	2,144	1,516
Oct 2024	2,386	1,329
Sep 2024	2,264	1,239
Aug 2024	2,378	1,681
Jul 2024	2,347	1,492
Jun 2024	2,486	428
May 2024	3,344	113
Apr 2024	1,155	362
Mar 2024	2,605	22
Feb 2024	2,531	31
Date	BLEHM WEST 6X-HC-07-07-67 API # 05-123-51531 Weld County, CO	

Date	BLEHM WEST 6X-HC-07-07-67	
	API # 05-123-51531	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	2,476	3
Dec 2023	2,612	0
Nov 2023	2,553	0
Oct 2023	2,927	120
Sep 2023	2,646	222
Aug 2023	3,300	0
Jul 2023	3,257	1,021
Jun 2023	2,900	1,923
May 2023	3,539	2,908
Apr 2023	3,398	2,146
Mar 2023	3,899	2,305
Feb 2023	3,798	3,038
Jan 2023	4,446	3,252
Dec 2022	5,115	2,655
Nov 2022	5,133	2,825
Oct 2022	5,760	2,446
Sep 2022	4,813	2,361
Aug 2022	6,349	3,478
Jul 2022	6,620	4,468
Jun 2022	6,948	6,547
May 2022	6,470	3,715
Apr 2022	2,480	1,394
Mar 2022	7,483	3,374
Feb 2022	9,632	5,154
Jan 2022	8,313	3,873
Dec 2021	10,267	4,642
Nov 2021	10,626	5,027
Oct 2021	6,841	0
Sep 2021	0	0
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Date	BLEHM WEST 6X-HC-07-07-67	
	API # 05-123-51531	
	Weld County, CO	

Well Production Search

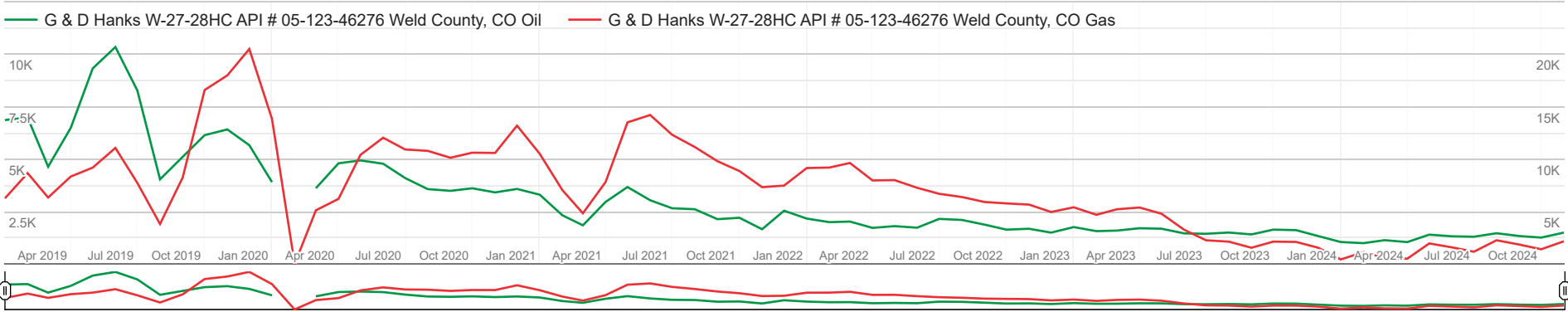
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Date	G & D Hanks W-27-28HC API # 05-123-46276 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	1,503	2,180
Oct 2024	1,266	1,418
Sep 2024	1,341	1,868
Aug 2024	1,473	2,277
Jul 2024	1,307	1,184
Jun 2024	1,328	1,600
May 2024	1,406	1,974
Apr 2024	1,052	522
Mar 2024	1,142	618
Feb 2024	1,001	1,144
Date	G & D Hanks W-27-28HC API # 05-123-46276 Weld County, CO	

Date	G & D Hanks W-27-28HC	
	API # 05-123-46276	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	1,055	450
Dec 2023	1,340	1,569
Nov 2023	1,620	2,117
Oct 2023	1,646	2,150
Sep 2023	1,418	1,563
Aug 2023	1,507	2,146
Jul 2023	1,448	2,273
Jun 2023	1,466	3,278
May 2023	1,689	4,806
Apr 2023	1,712	5,399
Mar 2023	1,600	5,232
Feb 2023	1,573	4,706
Jan 2023	1,767	5,420
Dec 2022	1,503	4,972
Nov 2022	1,687	5,675
Oct 2022	1,645	5,792
Sep 2022	1,885	5,926
Aug 2022	2,108	6,403
Jul 2022	2,157	6,706
Jun 2022	1,738	7,279
May 2022	1,812	8,012
Apr 2022	1,729	7,981
Mar 2022	2,030	9,647
Feb 2022	2,001	9,210
Jan 2022	2,172	9,164
Dec 2021	2,546	7,490
Nov 2021	1,664	7,339
Oct 2021	2,211	8,878
Sep 2021	2,144	9,815
Aug 2021	2,618	11,169
Jul 2021	2,665	12,337
Jun 2021	3,046	14,220
May 2021	3,676	13,515
Apr 2021	2,964	7,820
Mar 2021	1,851	4,849
Date	G & D Hanks W-27-28HC	
	API # 05-123-46276	
	Weld County, CO	

Date	G & D Hanks W-27-28HC	
	API # 05-123-46276	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	2,329	7,054
Jan 2021	3,311	10,522
Dec 2020	3,585	13,204
Nov 2020	3,420	10,602
Oct 2020	3,617	10,630
Sep 2020	3,495	10,144
Aug 2020	3,577	10,800
Jul 2020	4,106	10,935
Jun 2020	4,787	12,054
May 2020	4,944	10,419
Apr 2020	4,808	6,225
Mar 2020	3,620	5,131
Feb 2020	0	19
Jan 2020	3,912	13,849
Dec 2019	5,670	20,512
Nov 2019	6,422	17,997
Oct 2019	6,149	16,603
Sep 2019	5,116	8,261
Aug 2019	4,044	3,825
Jul 2019	8,278	7,741
Jun 2019	10,350	11,080
May 2019	9,330	9,203
Apr 2019	6,499	8,355
Mar 2019	4,646	6,353
Feb 2019	6,987	8,675
Jan 2019	6,868	6,281
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Sep 2018	0	0
Aug 2018	0	0
Jul 2018	0	0
Jun 2018	0	0
May 2018	0	0
Apr 2018	0	0
Date	G & D Hanks W-27-28HC	
	API # 05-123-46276	
	Weld County, CO	

Date	G & D Hanks W-27-28HC API # 05-123-46276 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2018	0	0
Date	G & D Hanks W-27-28HC API # 05-123-46276 Weld County, CO	

Well Production Search

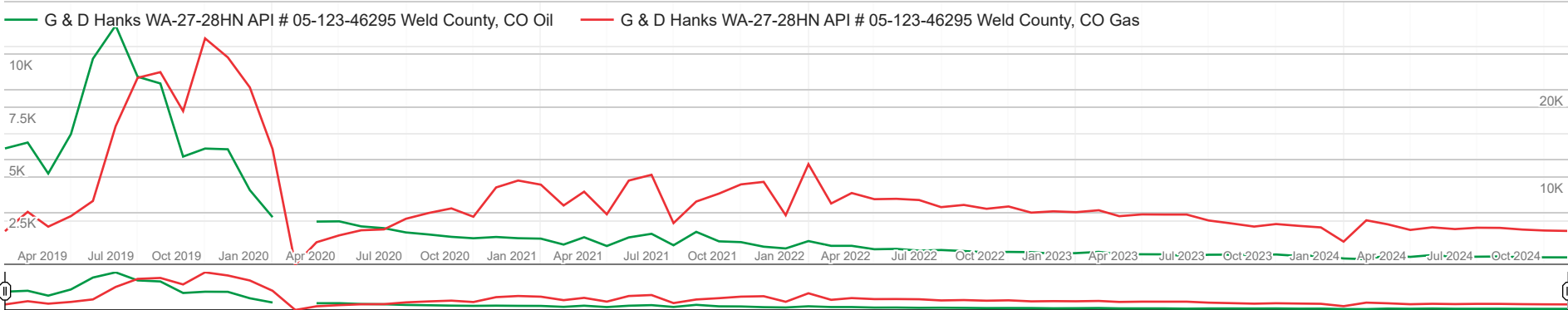
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Date	G & D Hanks WA-27-28HN API # 05-123-46295 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	342	3,843
Oct 2024	344	3,889
Sep 2024	354	3,998
Aug 2024	384	4,192
Jul 2024	374	4,209
Jun 2024	369	4,053
May 2024	452	4,254
Apr 2024	366	3,956
Mar 2024	436	4,600
Feb 2024	256	5,055
Date	G & D Hanks WA-27-28HN API # 05-123-46295 Weld County, CO	

Date	G & D Hanks WA-27-28HN	
	API # 05-123-46295	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	290	2,617
Dec 2023	429	4,246
Nov 2023	408	4,420
Oct 2023	480	4,629
Sep 2023	449	4,340
Aug 2023	473	4,701
Jul 2023	468	5,034
Jun 2023	403	5,712
May 2023	486	5,714
Apr 2023	490	5,729
Mar 2023	492	5,528
Feb 2023	603	6,204
Jan 2023	545	5,985
Dec 2022	512	6,081
Nov 2022	591	5,932
Oct 2022	602	6,635
Sep 2022	580	6,371
Aug 2022	644	6,812
Jul 2022	692	6,560
Jun 2022	663	7,371
May 2022	746	7,511
Apr 2022	729	7,468
Mar 2022	892	8,172
Feb 2022	891	6,977
Jan 2022	1,118	11,468
Dec 2021	767	5,635
Nov 2021	851	9,446
Oct 2021	1,068	9,159
Sep 2021	1,105	8,107
Aug 2021	1,557	7,200
Jul 2021	919	4,738
Jun 2021	1,464	10,254
May 2021	1,292	9,598
Apr 2021	883	5,744
Mar 2021	1,300	8,326
Date	G & D Hanks WA-27-28HN	
	API # 05-123-46295	
	Weld County, CO	

Date	G & D Hanks WA-27-28HN	
	API # 05-123-46295	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	952	6,747
Jan 2021	1,234	9,127
Dec 2020	1,254	9,599
Nov 2020	1,313	8,811
Oct 2020	1,252	5,463
Sep 2020	1,320	6,416
Aug 2020	1,432	5,891
Jul 2020	1,529	5,232
Jun 2020	1,732	4,017
May 2020	1,817	3,918
Apr 2020	2,057	3,338
Mar 2020	2,046	2,549
Feb 2020	0	10
Jan 2020	2,258	13,189
Dec 2019	3,544	20,241
Nov 2019	5,487	23,667
Oct 2019	5,521	25,836
Sep 2019	5,139	17,529
Aug 2019	8,620	21,981
Jul 2019	8,939	21,334
Jun 2019	11,378	15,806
May 2019	9,797	7,265
Apr 2019	6,208	5,536
Mar 2019	4,333	4,329
Feb 2019	5,808	6,023
Jan 2019	5,527	3,816
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Sep 2018	0	0
Aug 2018	0	0
Jul 2018	0	0
Jun 2018	0	0
May 2018	0	0
Apr 2018	0	0
Date	G & D Hanks WA-27-28HN	
	API # 05-123-46295	
	Weld County, CO	

Date	G & D Hanks WA-27-28HN API # 05-123-46295 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2018	0	0
Date	G & D Hanks WA-27-28HN API # 05-123-46295 Weld County, CO	

Well Production Search

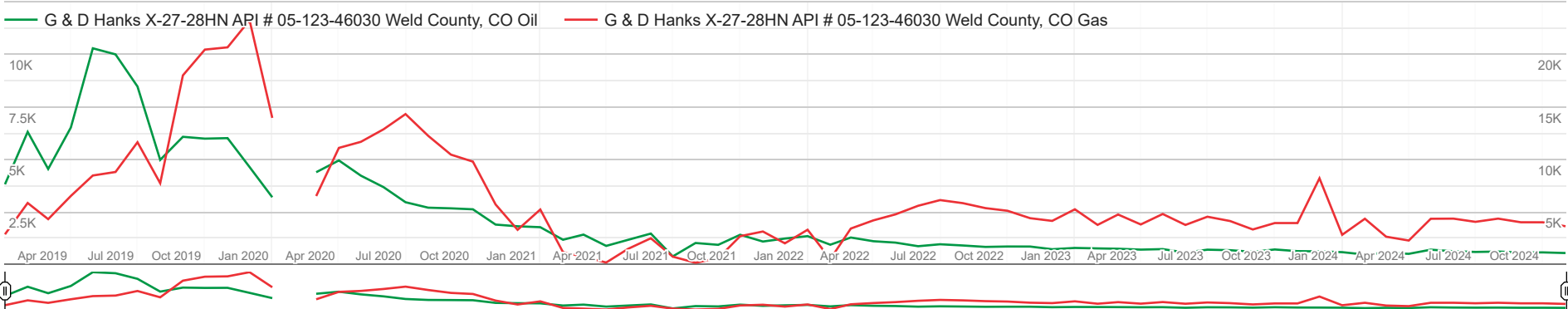
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Date	G & D Hanks X-27-28HN API # 05-123-46030 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	542	3,634
Oct 2024	573	4,012
Sep 2024	568	4,015
Aug 2024	612	4,362
Jul 2024	594	4,056
Jun 2024	627	4,361
May 2024	702	4,349
Apr 2024	504	2,276
Mar 2024	559	2,641
Feb 2024	469	4,350
Date	G & D Hanks X-27-28HN API # 05-123-46030 Weld County, CO	

Date	G & D Hanks X-27-28HN	
	API # 05-123-46030	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	584	2,822
Dec 2023	621	8,203
Nov 2023	632	3,940
Oct 2023	712	3,940
Sep 2023	600	3,329
Aug 2023	677	4,132
Jul 2023	702	4,543
Jun 2023	564	3,761
May 2023	729	4,803
Apr 2023	705	3,806
Mar 2023	746	4,754
Feb 2023	763	3,766
Jan 2023	785	5,249
Dec 2022	723	4,146
Nov 2022	851	4,402
Oct 2022	853	5,110
Sep 2022	834	5,361
Aug 2022	902	5,836
Jul 2022	960	6,127
Jun 2022	867	5,586
May 2022	1,039	4,767
Apr 2022	1,104	4,198
Mar 2022	1,281	3,416
Feb 2022	939	503
Jan 2022	1,347	3,302
Dec 2021	1,232	2,009
Nov 2021	1,090	3,135
Oct 2021	1,412	2,690
Sep 2021	933	593
Aug 2021	1,020	160
Jul 2021	383	739
Jun 2021	1,469	2,492
May 2021	1,172	1,486
Apr 2021	882	180
Mar 2021	1,420	727
Date	G & D Hanks X-27-28HN	
	API # 05-123-46030	
	Weld County, CO	

Date	G & D Hanks X-27-28HN	
	API # 05-123-46030	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	1,175	1,169
Jan 2021	1,773	5,230
Dec 2020	1,816	3,295
Nov 2020	1,897	5,710
Oct 2020	2,625	9,792
Sep 2020	2,671	10,457
Aug 2020	2,702	12,246
Jul 2020	2,962	14,319
Jun 2020	3,680	12,870
May 2020	4,228	11,676
Apr 2020	4,952	11,098
Mar 2020	4,391	6,515
Feb 2020	0	0
Jan 2020	3,200	13,959
Dec 2019	4,638	23,259
Nov 2019	6,014	20,676
Oct 2019	5,990	20,460
Sep 2019	6,077	18,006
Aug 2019	4,979	7,734
Jul 2019	8,472	11,638
Jun 2019	10,003	8,804
May 2019	10,292	8,469
Apr 2019	6,520	6,521
Mar 2019	4,545	4,311
Feb 2019	6,312	5,852
Jan 2019	3,816	2,868
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Sep 2018	0	0
Aug 2018	0	0
Jul 2018	0	0
Jun 2018	0	0
May 2018	0	0
Apr 2018	0	0
Date	G & D Hanks X-27-28HN	
	API # 05-123-46030	
	Weld County, CO	

Date	G & D Hanks X-27-28HN API # 05-123-46030 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2018	0	0
Date	G & D Hanks X-27-28HN API # 05-123-46030 Weld County, CO	

Well Production Search

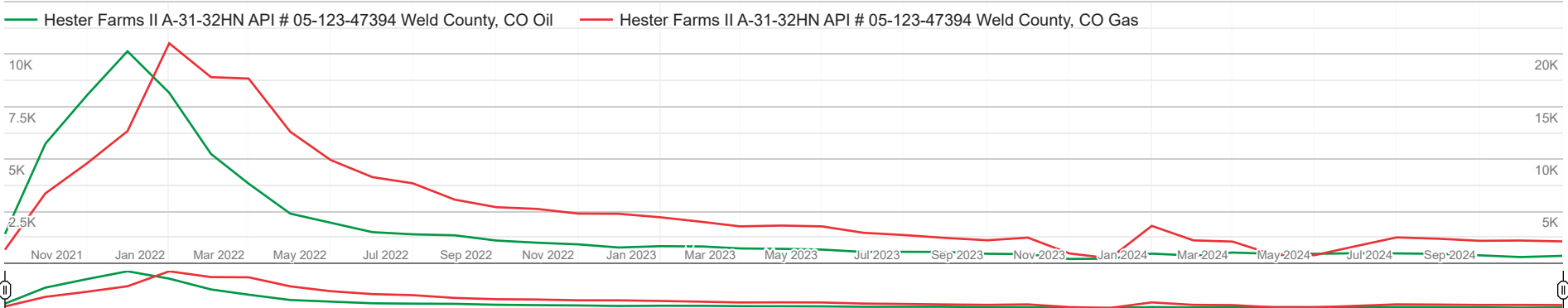
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Date	Hester Farms II A-31-32HN API # 05-123-47394 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	368	2,119
Oct 2024	311	2,200
Sep 2024	393	2,174
Aug 2024	464	2,373
Jul 2024	486	2,500
Jun 2024	494	1,672
May 2024	466	803
Apr 2024	464	823
Mar 2024	526	2,101
Feb 2024	383	2,215
Date	Hester Farms II A-31-32HN API # 05-123-47394 Weld County, CO	

Date	Hester Farms II A-31-32HN	
	API # 05-123-47394	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	474	3,599
Dec 2023	233	506
Nov 2023	220	965
Oct 2023	452	2,477
Sep 2023	468	2,226
Aug 2023	555	2,448
Jul 2023	562	2,725
Jun 2023	556	2,939
May 2023	668	3,553
Apr 2023	703	3,630
Mar 2023	723	3,554
Feb 2023	817	3,982
Jan 2023	831	4,420
Dec 2022	767	4,757
Nov 2022	917	4,775
Oct 2022	997	5,224
Sep 2022	1,100	5,387
Aug 2022	1,351	6,115
Jul 2022	1,396	7,670
Jun 2022	1,501	8,259
May 2022	1,951	9,892
Apr 2022	2,386	12,592
Mar 2022	3,819	17,678
Feb 2022	5,240	17,813
Jan 2022	8,159	21,049
Dec 2021	10,142	12,655
Nov 2021	8,044	9,582
Oct 2021	5,722	6,701
Sep 2021	1,413	1,323
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II A-31-32HN	
	API # 05-123-47394	
	Weld County, CO	

Date	Hester Farms II A-31-32HN	
	API # 05-123-47394	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II A-31-32HN	
	API # 05-123-47394	
	Weld County, CO	

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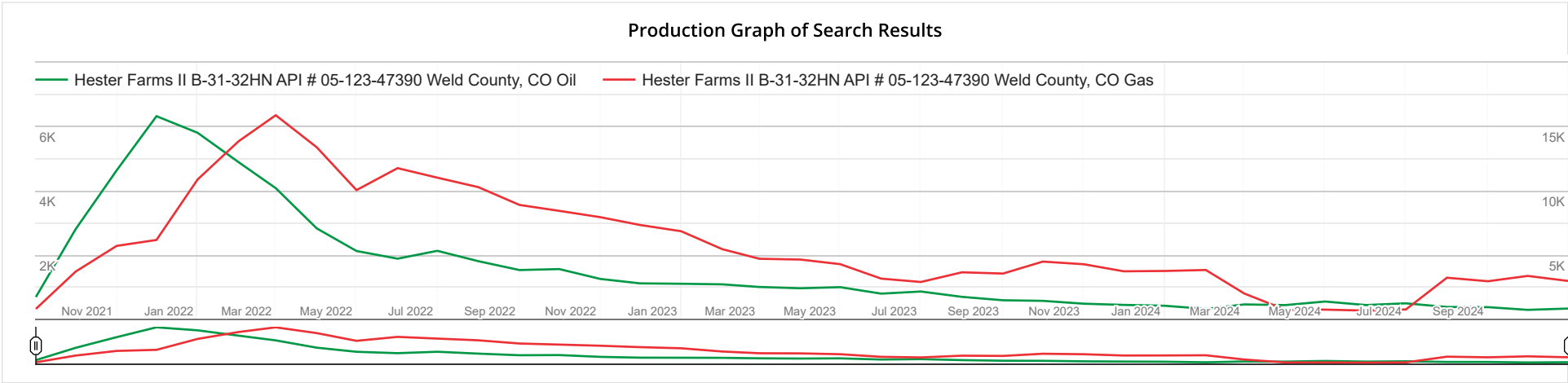
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Date	Hester Farms II B-31-32HN API # 05-123-47390 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Nov 2024	3473,004
	Oct 2024	3063,401
	Sep 2024	3902,988
	Aug 2024	3953,261
	Jul 2024	509794
	Jun 2024	455707
	May 2024	565783
	Apr 2024	454774
Date	Mar 2024	4752,036
	Feb 2024	3363,861
	Hester Farms II B-31-32HN API # 05-123-47390 Weld County, CO	

Date	Hester Farms II B-31-32HN	
	API # 05-123-47390	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	433	3,786
Dec 2023	460	3,760
Nov 2023	497	4,307
Oct 2023	586	4,515
Sep 2023	604	3,584
Aug 2023	710	3,682
Jul 2023	876	2,930
Jun 2023	810	3,191
May 2023	1,011	4,316
Apr 2023	977	4,672
Mar 2023	1,017	4,733
Feb 2023	1,099	5,480
Jan 2023	1,117	6,872
Dec 2022	1,129	7,356
Nov 2022	1,267	7,963
Oct 2022	1,573	8,454
Sep 2022	1,543	8,915
Aug 2022	1,818	10,294
Jul 2022	2,140	11,033
Jun 2022	1,896	11,771
May 2022	2,135	10,066
Apr 2022	2,837	13,391
Mar 2022	4,087	15,880
Feb 2022	4,893	13,862
Jan 2022	5,808	10,888
Dec 2021	6,323	6,195
Nov 2021	4,641	5,734
Oct 2021	2,812	3,736
Sep 2021	705	838
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II B-31-32HN	
	API # 05-123-47390	
	Weld County, CO	

Date	Hester Farms II B-31-32HN API # 05-123-47390 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II B-31-32HN API # 05-123-47390 Weld County, CO	

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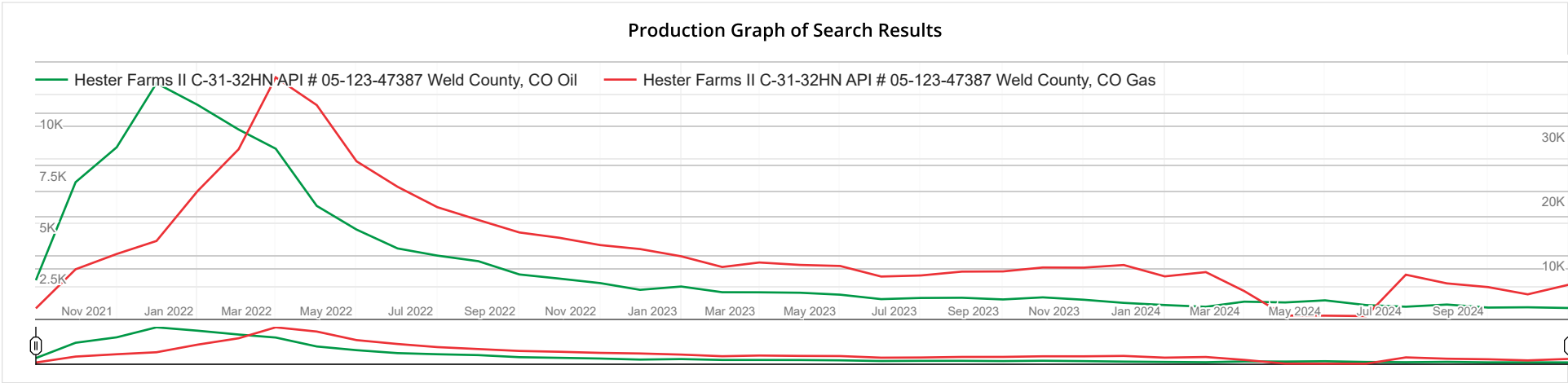
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Date	Hester Farms II C-31-32HN API # 05-123-47387 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Nov 2024	568 5,439
	Oct 2024	603 3,940
	Sep 2024	589 5,068
	Aug 2024	736 5,640
	Jul 2024	631 6,991
	Jun 2024	710 564
	May 2024	940 627
	Apr 2024	838 641
Date	Mar 2024	876 4,446
	Feb 2024	627 7,394
	Hester Farms II C-31-32HN API # 05-123-47387 Weld County, CO	

Date	Hester Farms II C-31-32HN	
	API # 05-123-47387	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	712	6,732
Dec 2023	817	8,496
Nov 2023	969	8,089
Oct 2023	1,085	8,112
Sep 2023	984	7,502
Aug 2023	1,066	7,472
Jul 2023	1,056	6,874
Jun 2023	999	6,706
May 2023	1,215	8,348
Apr 2023	1,309	8,509
Mar 2023	1,330	8,888
Feb 2023	1,334	8,186
Jan 2023	1,611	9,850
Dec 2022	1,450	10,976
Nov 2022	1,776	11,590
Oct 2022	1,996	12,729
Sep 2022	2,196	13,549
Aug 2022	2,840	15,490
Jul 2022	3,112	17,481
Jun 2022	3,460	20,648
May 2022	4,376	24,612
Apr 2022	5,525	33,335
Mar 2022	8,300	37,647
Feb 2022	9,232	26,480
Jan 2022	10,430	19,981
Dec 2021	11,478	12,233
Nov 2021	8,370	10,210
Oct 2021	6,677	7,834
Sep 2021	1,917	1,758
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II C-31-32HN	
	API # 05-123-47387	
	Weld County, CO	

Date	Hester Farms II C-31-32HN API # 05-123-47387 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II C-31-32HN API # 05-123-47387 Weld County, CO	

Well Production Search

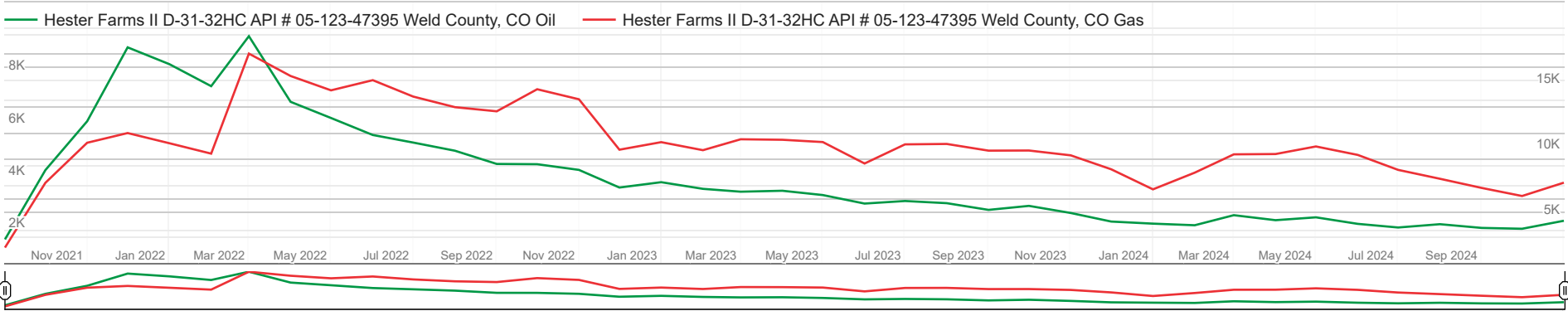
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Date	Hester Farms II D-31-32HC API # 05-123-47395 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	1,650	6,207
Oct 2024	1,345	5,189
Sep 2024	1,377	5,806
Aug 2024	1,519	6,505
Jul 2024	1,393	7,183
Jun 2024	1,532	8,326
May 2024	1,781	8,970
Apr 2024	1,672	8,392
Mar 2024	1,863	8,369
Feb 2024	1,479	6,971
Date	Hester Farms II D-31-32HC API # 05-123-47395 Weld County, CO	

Date	Hester Farms II D-31-32HC	
	API # 05-123-47395	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	1,540	5,698
Dec 2023	1,620	7,229
Nov 2023	1,947	8,293
Oct 2023	2,218	8,661
Sep 2023	2,065	8,651
Aug 2023	2,321	9,162
Jul 2023	2,404	9,130
Jun 2023	2,306	7,670
May 2023	2,631	9,306
Apr 2023	2,795	9,481
Mar 2023	2,759	9,519
Feb 2023	2,868	8,686
Jan 2023	3,122	9,299
Dec 2022	2,918	8,723
Nov 2022	3,591	12,571
Oct 2022	3,808	13,337
Sep 2022	3,818	11,653
Aug 2022	4,322	11,969
Jul 2022	4,634	12,777
Jun 2022	4,923	14,029
May 2022	5,571	13,254
Apr 2022	6,188	14,348
Mar 2022	8,693	16,057
Feb 2022	6,786	8,423
Jan 2022	7,625	9,216
Dec 2021	8,267	9,994
Nov 2021	5,446	9,253
Oct 2021	3,583	6,196
Sep 2021	939	1,254
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II D-31-32HC	
	API # 05-123-47395	
	Weld County, CO	

Date	Hester Farms II D-31-32HC API # 05-123-47395 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II D-31-32HC API # 05-123-47395 Weld County, CO	

Well Production Search

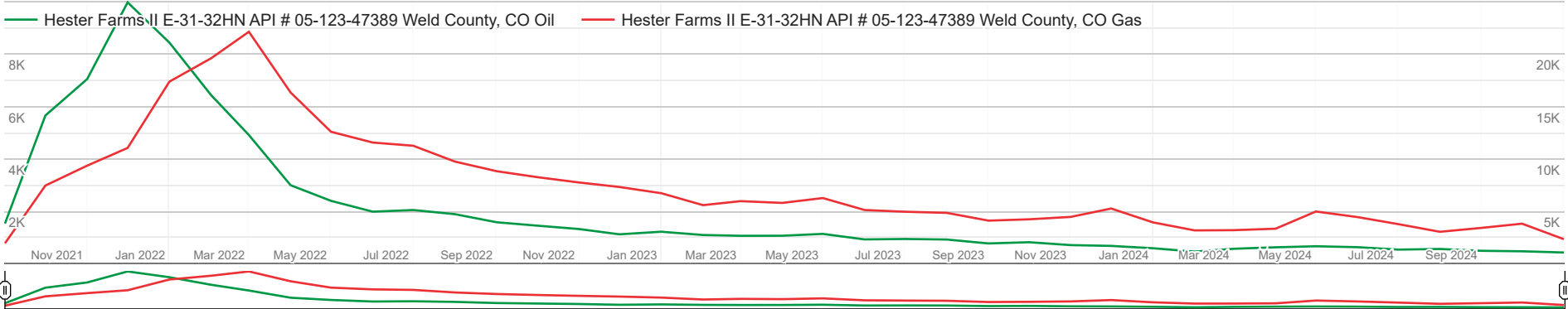
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Date	Hester Farms II E-31-32HN API # 05-123-47389 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	428	2,343
Oct 2024	475	3,823
Sep 2024	493	3,423
Aug 2024	563	3,048
Jul 2024	539	3,783
Jun 2024	631	4,450
May 2024	667	4,986
Apr 2024	627	3,342
Mar 2024	571	3,204
Feb 2024	462	3,181
Date	Hester Farms II E-31-32HN API # 05-123-47389 Weld County, CO	

Date	Hester Farms II E-31-32HN	
	API # 05-123-47389	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	591	3,946
Dec 2023	680	5,269
Nov 2023	711	4,471
Oct 2023	821	4,240
Sep 2023	774	4,115
Aug 2023	924	4,856
Jul 2023	945	4,964
Jun 2023	928	5,129
May 2023	1,139	6,271
Apr 2023	1,069	5,807
Mar 2023	1,066	5,974
Feb 2023	1,097	5,594
Jan 2023	1,222	6,735
Dec 2022	1,123	7,327
Nov 2022	1,325	7,759
Oct 2022	1,454	8,268
Sep 2022	1,583	8,833
Aug 2022	1,892	9,752
Jul 2022	2,051	11,266
Jun 2022	1,988	11,572
May 2022	2,401	12,601
Apr 2022	2,998	16,352
Mar 2022	4,916	22,150
Feb 2022	6,437	19,623
Jan 2022	8,446	17,388
Dec 2021	9,983	11,058
Nov 2021	7,053	9,365
Oct 2021	5,662	7,464
Sep 2021	1,535	1,950
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II E-31-32HN	
	API # 05-123-47389	
	Weld County, CO	

Date	Hester Farms II E-31-32HN API # 05-123-47389 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II E-31-32HN API # 05-123-47389 Weld County, CO	

Well Production Search

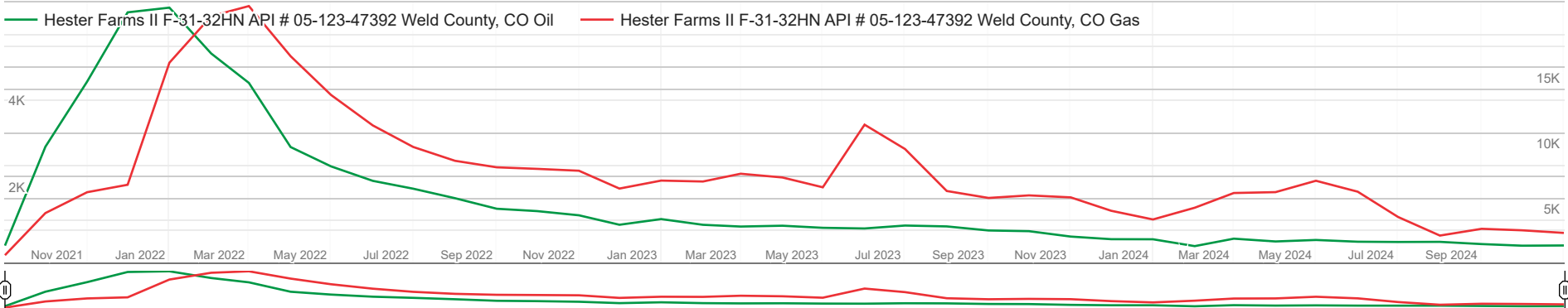
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Date	Hester Farms II F-31-32HN API # 05-123-47392 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	415	2,343
Oct 2024	410	2,543
Sep 2024	447	2,657
Aug 2024	498	2,140
Jul 2024	495	3,559
Jun 2024	501	5,495
May 2024	541	6,330
Apr 2024	507	5,460
Mar 2024	571	5,394
Feb 2024	400	4,268
Date	Hester Farms II F-31-32HN API # 05-123-47392 Weld County, CO	

Date	Hester Farms II F-31-32HN	
	API # 05-123-47392	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	557	3,371
Dec 2023	559	4,035
Nov 2023	619	5,060
Oct 2023	743	5,212
Sep 2023	759	5,016
Aug 2023	852	5,547
Jul 2023	872	8,758
Jun 2023	805	10,617
May 2023	820	5,830
Apr 2023	868	6,582
Mar 2023	849	6,867
Feb 2023	889	6,273
Jan 2023	1,020	6,343
Dec 2022	890	5,733
Nov 2022	1,107	7,096
Oct 2022	1,203	7,239
Sep 2022	1,257	7,358
Aug 2022	1,499	7,856
Jul 2022	1,717	8,914
Jun 2022	1,897	10,561
May 2022	2,229	12,890
Apr 2022	2,672	15,853
Mar 2022	4,143	19,684
Feb 2022	4,818	18,913
Jan 2022	5,869	15,353
Dec 2021	5,761	6,024
Nov 2021	4,174	5,455
Oct 2021	2,679	3,860
Sep 2021	412	641
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II F-31-32HN	
	API # 05-123-47392	
	Weld County, CO	

Date	Hester Farms II F-31-32HN API # 05-123-47392 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II F-31-32HN API # 05-123-47392 Weld County, CO	

Well Production Search

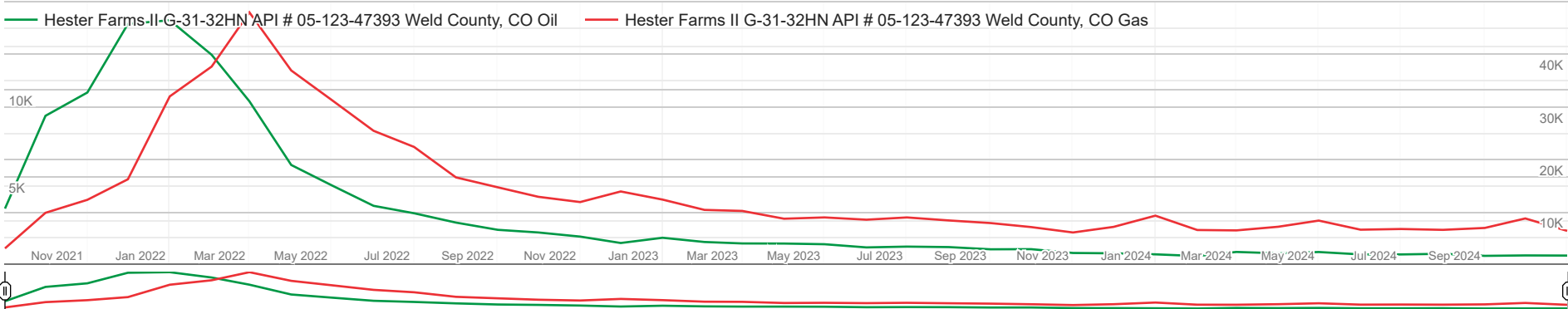
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Date	Hester Farms II G-31-32HN API # 05-123-47393 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	506	6,394
Oct 2024	514	8,757
Sep 2024	490	6,949
Aug 2024	607	6,585
Jul 2024	571	6,747
Jun 2024	572	6,615
May 2024	709	8,349
Apr 2024	634	7,176
Mar 2024	713	6,481
Feb 2024	479	6,555
Date	Hester Farms II G-31-32HN API # 05-123-47393 Weld County, CO	

Date	Hester Farms II G-31-32HN	
	API # 05-123-47393	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	576	9,287
Dec 2023	635	7,150
Nov 2023	654	6,084
Oct 2023	872	7,114
Sep 2023	864	7,877
Aug 2023	991	8,376
Jul 2023	1,018	8,950
Jun 2023	972	8,519
May 2023	1,154	8,953
Apr 2023	1,193	8,706
Mar 2023	1,199	10,189
Feb 2023	1,282	10,386
Jan 2023	1,523	12,348
Dec 2022	1,224	13,897
Nov 2022	1,590	11,878
Oct 2022	1,826	12,880
Sep 2022	1,977	14,687
Aug 2022	2,391	16,578
Jul 2022	2,924	22,379
Jun 2022	3,348	25,453
May 2022	4,520	31,323
Apr 2022	5,683	36,947
Mar 2022	9,320	48,009
Feb 2022	11,981	37,681
Jan 2022	13,955	32,007
Dec 2021	13,741	16,219
Nov 2021	9,823	12,305
Oct 2021	8,493	9,831
Sep 2021	3,191	3,057
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II G-31-32HN	
	API # 05-123-47393	
	Weld County, CO	

Date	Hester Farms II G-31-32HN API # 05-123-47393 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II G-31-32HN API # 05-123-47393 Weld County, CO	

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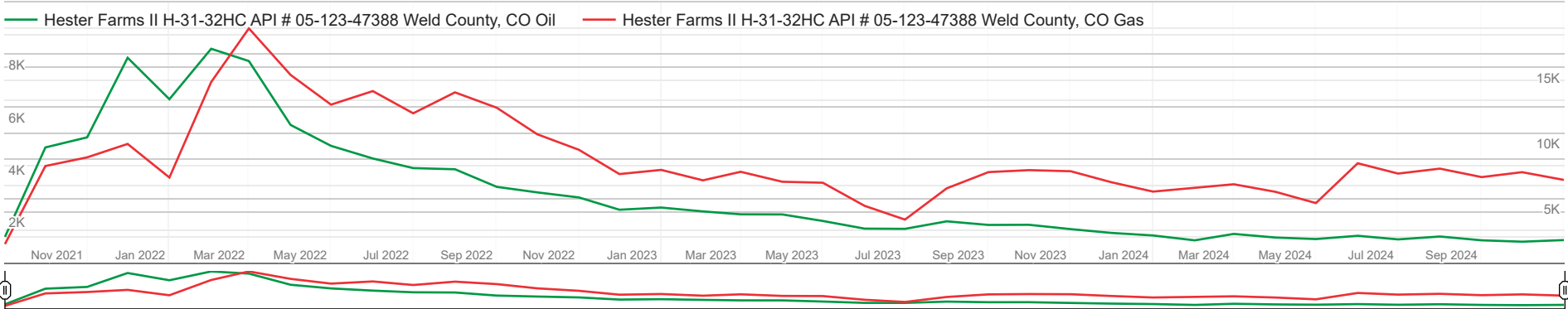
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Date	Hester Farms II H-31-32HC API # 05-123-47388 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	903	6,403
Oct 2024	841	6,994
Sep 2024	894	6,617
Aug 2024	1,039	7,264
Jul 2024	929	6,887
Jun 2024	1,067	7,674
May 2024	942	4,632
Apr 2024	1,000	5,491
Mar 2024	1,138	6,070
Feb 2024	893	5,799
Date	Hester Farms II H-31-32HC API # 05-123-47388 Weld County, CO	

Date	Hester Farms II H-31-32HC	
	API # 05-123-47388	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	1,079	5,509
Dec 2023	1,177	6,228
Nov 2023	1,321	7,065
Oct 2023	1,487	7,149
Sep 2023	1,481	6,999
Aug 2023	1,619	5,760
Jul 2023	1,332	3,370
Jun 2023	1,340	4,422
May 2023	1,633	6,187
Apr 2023	1,882	6,261
Mar 2023	1,887	7,023
Feb 2023	1,998	6,370
Jan 2023	2,145	7,168
Dec 2022	2,062	6,849
Nov 2022	2,531	8,703
Oct 2022	2,725	9,892
Sep 2022	2,936	11,917
Aug 2022	3,608	13,090
Jul 2022	3,652	11,490
Jun 2022	4,020	13,188
May 2022	4,502	12,153
Apr 2022	5,301	14,423
Mar 2022	7,741	17,979
Feb 2022	8,211	13,879
Jan 2022	6,284	6,586
Dec 2021	7,867	9,151
Nov 2021	4,827	8,126
Oct 2021	4,442	7,463
Sep 2021	1,027	1,502
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II H-31-32HC	
	API # 05-123-47388	
	Weld County, CO	

Date	Hester Farms II H-31-32HC API # 05-123-47388 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II H-31-32HC API # 05-123-47388 Weld County, CO	

Well Production Search

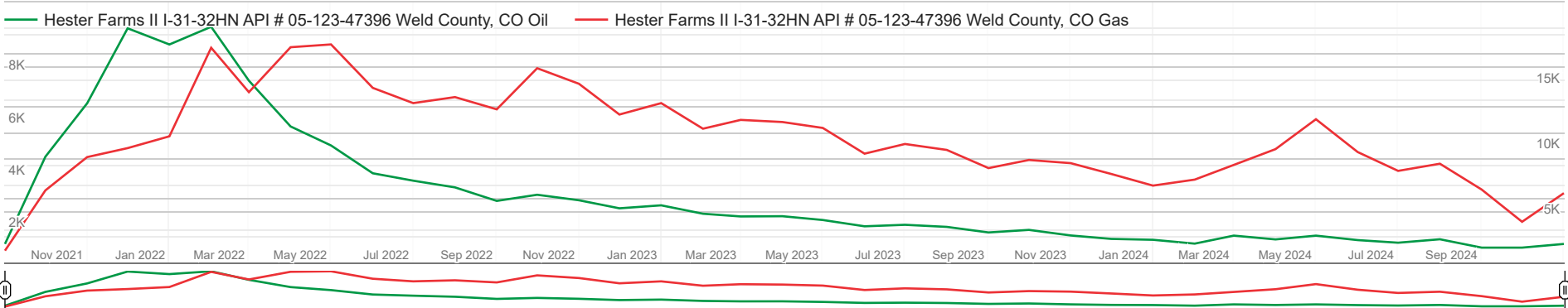
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Date	Hester Farms II I-31-32HN API # 05-123-47396 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	750	5,381
Oct 2024	609	3,194
Sep 2024	609	5,658
Aug 2024	929	7,633
Jul 2024	797	7,085
Jun 2024	897	8,524
May 2024	1,067	11,033
Apr 2024	923	8,748
Mar 2024	1,068	7,541
Feb 2024	762	6,418
Date	Hester Farms II I-31-32HN API # 05-123-47396 Weld County, CO	

Date	Hester Farms II I-31-32HN	
	API # 05-123-47396	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	909	5,959
Dec 2023	943	6,850
Nov 2023	1,074	7,675
Oct 2023	1,287	7,919
Sep 2023	1,189	7,297
Aug 2023	1,402	8,687
Jul 2023	1,482	9,141
Jun 2023	1,424	8,401
May 2023	1,665	10,367
Apr 2023	1,810	10,820
Mar 2023	1,801	10,982
Feb 2023	1,905	10,309
Jan 2023	2,226	12,264
Dec 2022	2,112	11,393
Nov 2022	2,420	13,743
Oct 2022	2,630	14,933
Sep 2022	2,395	11,790
Aug 2022	2,912	12,725
Jul 2022	3,168	12,265
Jun 2022	3,451	13,429
May 2022	4,514	16,752
Apr 2022	5,240	16,538
Mar 2022	6,990	13,103
Feb 2022	9,050	16,496
Jan 2022	8,374	9,728
Dec 2021	8,992	8,826
Nov 2021	6,126	8,139
Oct 2021	4,084	5,594
Sep 2021	750	987
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II I-31-32HN	
	API # 05-123-47396	
	Weld County, CO	

Date	Hester Farms II I-31-32HN	
	API # 05-123-47396	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II I-31-32HN	
	API # 05-123-47396	
	Weld County, CO	

Well Production Search

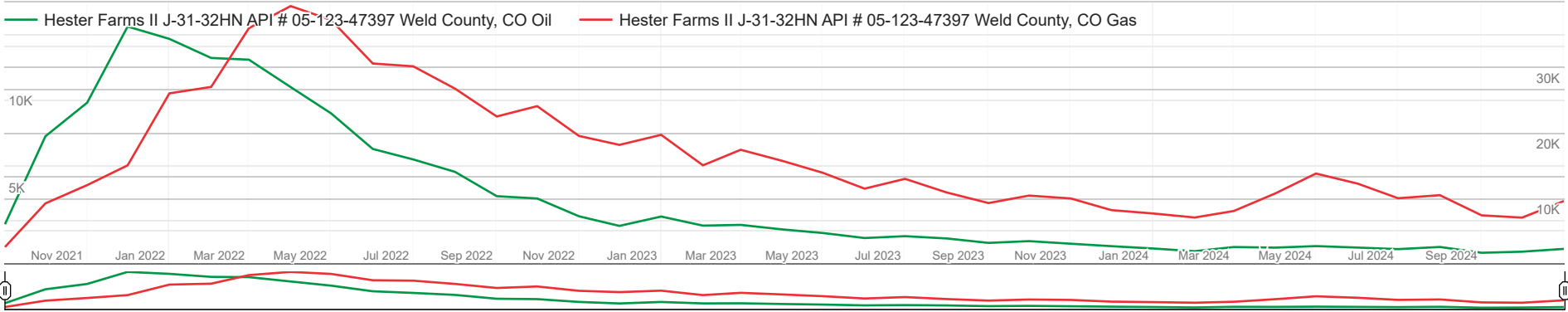
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Date	Hester Farms II J-31-32HN API # 05-123-47397 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	873	9,627
Oct 2024	713	7,097
Sep 2024	651	7,443
Aug 2024	983	10,520
Jul 2024	859	10,053
Jun 2024	948	12,281
May 2024	1,032	13,823
Apr 2024	945	10,806
Mar 2024	979	8,107
Feb 2024	740	7,115
Date	Hester Farms II J-31-32HN API # 05-123-47397 Weld County, CO	

Date	Hester Farms II J-31-32HN	
	API # 05-123-47397	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	896	7,729
Dec 2023	1,029	8,246
Nov 2023	1,169	10,022
Oct 2023	1,317	10,459
Sep 2023	1,216	9,318
Aug 2023	1,470	10,928
Jul 2023	1,600	13,014
Jun 2023	1,494	11,517
May 2023	1,782	13,936
Apr 2023	1,986	15,751
Mar 2023	2,246	17,447
Feb 2023	2,204	15,075
Jan 2023	2,724	19,726
Dec 2022	2,188	18,193
Nov 2022	2,739	19,560
Oct 2022	3,757	24,102
Sep 2022	3,888	22,524
Aug 2022	5,280	26,775
Jul 2022	5,990	30,178
Jun 2022	6,589	30,608
May 2022	8,628	37,252
Apr 2022	10,131	39,365
Mar 2022	11,697	35,996
Feb 2022	11,795	27,037
Jan 2022	12,886	26,055
Dec 2021	13,594	15,069
Nov 2021	9,236	12,057
Oct 2021	7,313	9,265
Sep 2021	2,284	2,613
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II J-31-32HN	
	API # 05-123-47397	
	Weld County, CO	

Date	Hester Farms II J-31-32HN	
	API # 05-123-47397	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II J-31-32HN	
	API # 05-123-47397	
	Weld County, CO	

Well Production Search

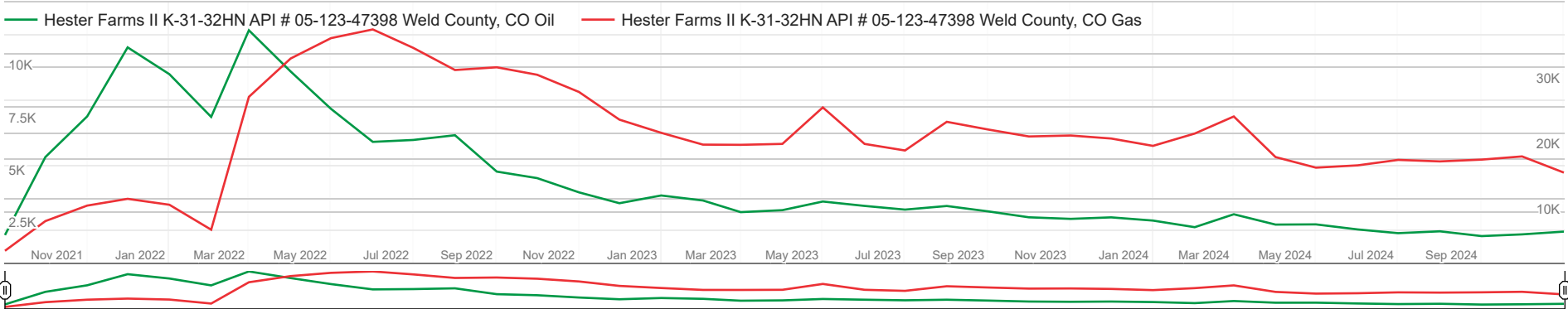
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Date	Hester Farms II K-31-32HN API # 05-123-47398 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	1,533	13,924
Oct 2024	1,401	16,393
Sep 2024	1,319	15,907
Aug 2024	1,547	15,632
Jul 2024	1,459	15,863
Jun 2024	1,636	15,029
May 2024	1,878	14,677
Apr 2024	1,868	16,297
Mar 2024	2,361	22,497
Feb 2024	1,744	19,888
Date	Hester Farms II K-31-32HN API # 05-123-47398 Weld County, CO	

Date	Hester Farms II K-31-32HN	
	API # 05-123-47398	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	2,060	18,006
Dec 2023	2,213	19,129
Nov 2023	2,141	19,589
Oct 2023	2,216	19,442
Sep 2023	2,496	20,494
Aug 2023	2,756	21,680
Jul 2023	2,583	17,302
Jun 2023	2,760	18,306
May 2023	2,970	23,881
Apr 2023	2,557	18,306
Mar 2023	2,463	18,166
Feb 2023	3,019	18,196
Jan 2023	3,258	20,002
Dec 2022	2,889	22,014
Nov 2022	3,408	26,246
Oct 2022	4,087	28,871
Sep 2022	4,399	30,015
Aug 2022	6,135	29,597
Jul 2022	5,909	32,984
Jun 2022	5,818	35,799
May 2022	7,393	34,468
Apr 2022	9,181	31,351
Mar 2022	11,146	25,497
Feb 2022	7,010	5,198
Jan 2022	9,049	9,008
Dec 2021	10,330	9,914
Nov 2021	7,033	8,879
Oct 2021	5,094	6,513
Sep 2021	1,369	1,975
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II K-31-32HN	
	API # 05-123-47398	
	Weld County, CO	

Date	Hester Farms II K-31-32HN API # 05-123-47398 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II K-31-32HN API # 05-123-47398 Weld County, CO	

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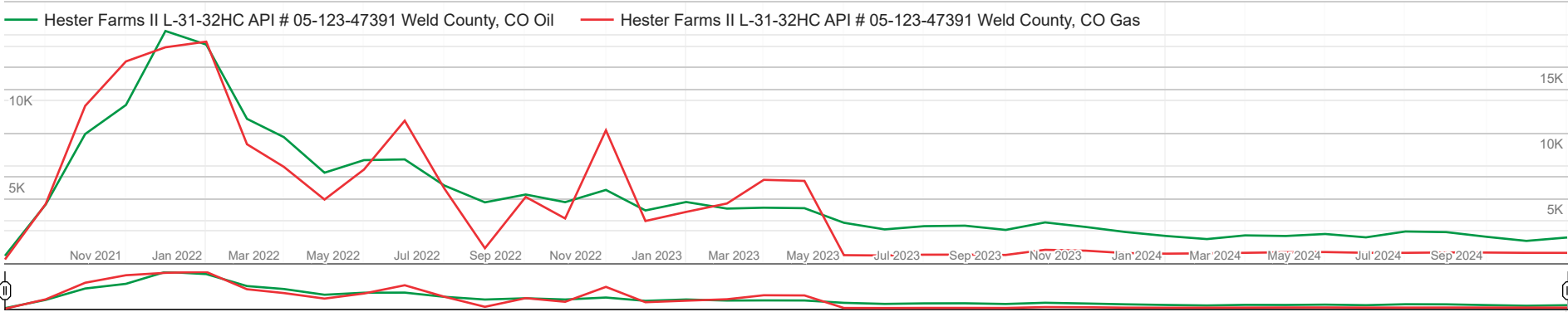
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Date	Hester Farms II L-31-32HC API # 05-123-47391 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	1,525	860
Oct 2024	1,330	863
Sep 2024	1,562	884
Aug 2024	1,833	891
Jul 2024	1,868	863
Jun 2024	1,533	865
May 2024	1,725	923
Apr 2024	1,611	907
Mar 2024	1,645	864
Feb 2024	1,434	823
Date	Hester Farms II L-31-32HC API # 05-123-47391 Weld County, CO	

Date	Hester Farms II L-31-32HC	
	API # 05-123-47391	
	Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2024	1,611	800
Dec 2023	1,839	840
Nov 2023	2,126	1,028
Oct 2023	2,387	1,094
Sep 2023	1,959	701
Aug 2023	2,201	726
Jul 2023	2,172	721
Jun 2023	1,988	661
May 2023	2,367	685
Apr 2023	3,201	6,349
Mar 2023	3,229	6,430
Feb 2023	3,178	4,627
Jan 2023	3,555	3,985
Dec 2022	3,072	3,290
Nov 2022	4,246	10,210
Oct 2022	3,546	3,484
Sep 2022	3,983	5,127
Aug 2022	3,535	1,213
Jul 2022	4,502	5,788
Jun 2022	5,992	10,941
May 2022	5,950	7,216
Apr 2022	5,231	4,927
Mar 2022	7,268	7,424
Feb 2022	8,312	9,145
Jan 2022	12,562	16,970
Dec 2021	13,337	16,541
Nov 2021	9,105	15,463
Oct 2021	7,445	12,073
Sep 2021	3,416	4,595
Aug 2021	480	358
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Date	Hester Farms II L-31-32HC	
	API # 05-123-47391	
	Weld County, CO	

Date	Hester Farms II L-31-32HC API # 05-123-47391 Weld County, CO	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	0	0
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Date	Hester Farms II L-31-32HC API # 05-123-47391 Weld County, CO	



Misc.



FORM

2

Rev
05/22

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403225894

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____Refile ☒ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Sidetrack ☐

Well Name: BLEHM

Well Number: 1X-HNC-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 362 Feet FNL/FSL 702 Feet FEL/FWL

Latitude: 40.594963 Longitude: -104.891157

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP

Date of Measurement: 06/23/2020

Ground Elevation: 5101

Field Name: WATTENBERG Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W Footage at TPZ: 629 FNL 460 FWL

Measured Depth of TPZ: 9414 True Vertical Depth of TPZ: 6894 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 10 Twp: 7N Rng: 67W Footage at BPZ: 629 FNL 460 FEL
Measured Depth of BPZ: 18895 True Vertical Depth of BPZ: 7088 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 10 Twp: 7N Rng: 67W Footage at BHL: 629 FNL 460 FEL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

PLEASE SEE LEASE MAP ON FILE

Total Acres in Described Lease: 2 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1009 Feet
Building Unit: 1009 Feet
Public Road: 350 Feet
Above Ground Utility: 320 Feet
Railroad: 5280 Feet
Property Line: 343 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-3028	640	T7N R67W: Sec.9 & 10: N/2

Federal or State Unit Name (if appl): Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 176 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 18895 Feet

TVD at Proposed Total Measured Depth 7088 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 1107 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16	NA	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	18895	2450	18895	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4612	4088			
Hydrocarbon	Sussex	4612	4088	5276	4437			
Hydrocarbon	Shannon	5276	4437	5331	4466			
Confining Layer	Pierre Shale	5331	4466	8942	6703			
Hydrocarbon	Niobrara	8942	6703	18895	7088			Btm MD=TD, Btm TVD=TVD @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 1X-HNB-10-07-67. Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the Arkansas 8-67-33-4N (Enerplus, PR, 05-123-449036). There are no other operator wells with treated interval less 175' from the treated interval of the proposed well. Distances measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 are being made via this refil:

- Offset Well Evaluation: new template attached
- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____
Oil and Gas Development Plan Name _____ OGDID #: _____
Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51461 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
4 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403225894	FORM 2 SUBMITTED
403225966	OffsetWellEvaluations Data
403333777	OFFSET WELL EVALUATION

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact Info tab. - Revised Unit Configuration box to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/20/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022
Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022

Total: 7 comment(s)

FORM

2

Rev
05/22

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403225994

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐
 TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
Refile ☒
 ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐
Sidetrack ☐

Well Name: BLEHM

Well Number: 2X-HC-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 377 Feet FNL/FSL 703 Feet FEL/FWL

Latitude: 40.594921 Longitude: -104.891161

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP

Date of Measurement: 06/23/2020

Ground Elevation: 5101

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W

Footage at TPZ: 940 FNL 460 FWL

Measured Depth of TPZ: 9498

True Vertical Depth of TPZ: 7019 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)Sec: 10 Twp: 7N Rng: 67WFootage at BPZ: 940 FNL 460 FELMeasured Depth of BPZ: 18982True Vertical Depth of BPZ: 7204 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 10 Twp: 7N Rng: 67WFootage at BHL: 940 FNL 460 FELFNL/FSLFEL/FWL**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020Comments: 1041WOGLA20-0076**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

PLEASE SEE LEASE MAP ON FILETotal Acres in Described Lease: 2 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1015 Feet
Building Unit: 1015 Feet
Public Road: 365 Feet
Above Ground Utility: 335 Feet
Railroad: 5280 Feet
Property Line: 358 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-3028	640	T7N R67W: Sec.9 & 10: N/2

Federal or State Unit Name (if appl): _____

Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 258 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

- ☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAMProposed Total Measured Depth: 18982 FeetTVD at Proposed Total Measured Depth 7204 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 1418 Feet ☐ No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater thanor equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	NA	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	18982	2460	18982	1000

☐ Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4626	4100			
Hydrocarbon	Sussex	4626	4100	5263	4449			
Hydrocarbon	Shannon	5263	4449	5316	4478			
Confining Layer	Pierre Shale	5316	4478	8886	6715			
Hydrocarbon	Niobrara	8886	6715	9313	6986			
Confining Layer	Fort Hays	9313	6986	9402	7009			
Hydrocarbon	Codell	9402	7009	18982	7204			Btm MD=TD, Btm TVD=TV D @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 1X-HNB-10-07-67. Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the Arkansas 8-67-33-4N (Enerplus, PR, 05-123-449036). There are no other operator wells with treated interval less 175' from the treated interval of the proposed well. Distances measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 are being made via this refil:

- Offset Well Evaluation: new template attached
- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____
Oil and Gas Development Plan Name _____ OGDID #: _____
Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51458 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
4 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403225994	FORM 2 SUBMITTED
403226025	OffsetWellEvaluations Data
403333779	OFFSET WELL EVALUATION

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact Info tab. - Revised Unit Configuration box to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/20/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022
Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022

Total: 7 comment(s)

FORM
2

Rev
05/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403226440

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____

Refile ☒

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: BLEHM

Well Number: 8X-HNA-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 515 Feet FNL/FSL 661 Feet FEL/FWL

Latitude: 40.594544 Longitude: -104.891009

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W

Footage at TPZ: 470 FSL 460 FWL

Measured Depth of TPZ: 10591

True Vertical Depth of TPZ: 6832 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 10 Twp: 7N Rng: 67W Footage at BPZ: 470 FSL 460 FEL
Measured Depth of BPZ: 20195 True Vertical Depth of BPZ: 6920 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 10 Twp: 7N Rng: 67W Footage at BHL: 470 FSL 460 FEL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

T7N-R67W-SEC.10: S/2

Total Acres in Described Lease: 320 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1128 Feet
Building Unit: 1128 Feet
Public Road: 503 Feet
Above Ground Utility: 472 Feet
Railroad: 5280 Feet
Property Line: 494 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2905	640	T7N R67W: Sec.9 & 10: S/2

Federal or State Unit Name (if appl):

Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 237 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 20195 Feet

TVD at Proposed Total Measured Depth 6920 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 130 Feet

☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16	NA	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	20195	2600	20195	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4865	4204			
Hydrocarbon	Sussex	4865	4204	5643	4553			
Hydrocarbon	Shannon	5643	4553	5707	4582			
Confining Layer	Pierre Shale	5707	4582	10515	6819			
Hydrocarbon	Niobrara	10515	6819	20195	6920			Btm MD=TD, Btm TVD=TV D @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation measured at 237' to the existing Blehm 8X-HNB-10-07-67 (05-123-51466, PR). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured at 130' to K&M Co. #1-10 (Boswell, DA, 05-123-14474). Other operator wells within 175' of the proposed wellbore: K&M Co. #1 (Vessels, PA, 05-123-10841) at 140'. Distance measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 & Form 4 are being made via this refil:

- Offset Well Evaluation: new template attached
- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51477 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
3 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403226440	FORM 2 SUBMITTED
403226445	OffsetWellEvaluations Data
403333785	OFFSET WELL EVALUATION

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact Info tab. - Revised Unit Configuration box to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/19/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022
Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022

Total: 7 comment(s)

FORM

2

Rev
05/22

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403225560

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐
 TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
Refile ☒
 ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐
Sidetrack ☐

Well Name: BLEHM

Well Number: 1X-HC-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 347 Feet FNL/FSL 702 Feet FEL/FWL

Latitude: 40.595004 Longitude: -104.891154

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP

Date of Measurement: 06/23/2020

Ground Elevation: 5100

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W

Footage at TPZ: 474 FNL 460 FWL

Measured Depth of TPZ: 9473

True Vertical Depth of TPZ: 7011 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)Sec: 10 Twp: 7N Rng: 67WFootage at BPZ: 474 FNL 460 FELMeasured Depth of BPZ: 18957True Vertical Depth of BPZ: 7205 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 10 Twp: 7N Rng: 67WFootage at BHL: 474 FNL 460 FELFNL/FSLFEL/FWL**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020Comments: 1041WOGLA20-0076**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

PLEASE SEE LEASE MAP ON FILETotal Acres in Described Lease: 2 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1002 Feet
Building Unit: 1002 Feet
Public Road: 335 Feet
Above Ground Utility: 305 Feet
Railroad: 5280 Feet
Property Line: 328 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-3028	640	T7N R67W: Sec.9 & 10: N/2

Federal or State Unit Name (if appl): _____

Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 194 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAMProposed Total Measured Depth: 18957 FeetTVD at Proposed Total Measured Depth 7205 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 952 Feet ☐ No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater thanor equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ NoneBeneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	N/A	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP-11	20	0	18957	2450	18957	1000

☐ Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4614	4092			
Hydrocarbon	Sussex	4614	4092	5250	4441			
Hydrocarbon	Shannon	5250	4441	5303	4470			
Confining Layer	Pierre Shale	5303	4470	8866	6707			
Hydrocarbon	Niobrara	8866	6707	9293	6978			
Confining Layer	Fort Hays	9293	6978	9376	7001			
Hydrocarbon	Codell	9376	7001	18957	7205			Btm MD=TD, Btm TVD=TV D @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 1X-HNC-10-07-67. Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the Arkansas 8-67-33-4N (Enerplus, PR, 05-123-449036). There are no other operator wells with treated interval less 175' from the treated interval of the proposed well. Distances measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 are being made via this refil:

- Offset Well Evaluation: new template attached
- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____
Oil and Gas Development Plan Name _____ OGDP ID#: _____
Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51481 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
4 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403225560	FORM 2 SUBMITTED
403225655	OffsetWellEvaluations Data
403333775	OFFSET WELL EVALUATION

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact info tab. - Revised Unit Configuration to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/20/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022
Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022

Total: 7 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403649422

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and OperateAmend ☐TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____Refile ☒ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Sidetrack ☐

Well Name: BLEHM

Well Number: 11W7NBM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER State: CO Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 500 Feet FNL/FSL 660 Feet FEL/FWL

Latitude: 40.594584 Longitude: -104.891007

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W Footage at TPZ: 1700 FSL 460 FEL

Measured Depth of TPZ: 9480 True Vertical Depth of TPZ: 6918 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 7 Twp: 7N Rng: 67W Footage at BPZ: 1700 FSL 460 FWL
Measured Depth of BPZ: 18696 True Vertical Depth of BPZ: 6634 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 7 Twp: 7N Rng: 67W Footage at BHL: 1700 FSL 150 FWL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): Surety ID Number (if applicable):

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILE

Total Acres in Described Lease: 142 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease #

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1154 Feet
Building Unit: 1156 Feet
Public Road: 488 Feet
Above Ground Utility: 457 Feet
Railroad: 5280 Feet
Property Line: 479 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl): _____

Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 150 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 19007 Feet

TVD at Proposed Total Measured Depth 6624 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 253 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	19007	2984	19007	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8963	6745			
Subsurface Hazard	SHARON SPRINGS SHALE	8963	6745	9038	6790			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	9038	6790	19002	6918			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the existing Blehm West 6X-HC-07-07-67 (123-51531). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the BLACK WILLOW 1 (AMERICAN PETROFINA / 05-123-09381 / PA). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 3D anti-collision.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 1700' FSL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51532 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed must contact completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168585	DEVIATED DRILLING PLAN
2168597	WELL LOCATION PLAT
403649422	FORM 2 SUBMITTED
403691780	OffsetWellEvaluations Data
403725651	DIRECTIONAL DATA
403762702	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/10/2024
Permit	Uploaded updated well location plat from the operator	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Uploaded a new directional drilling plan PDF and data template from the operator -Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being an amended permit 4.Listing the nearest well in the same formation and updated the distance 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit 5. Confirming the distance to the nearest well in the same formation/ unit	03/11/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403647414

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐
 TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
Refile ☒
 ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐
Sidetrack ☐

Well Name: BLEHM

Well Number: 1W7NBM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER

State: CO

Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 350 Feet FNL/FSL 652 Feet FEL/FWL

Latitude: 40.594996 Longitude: -104.890977

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W

Footage at TPZ: 460 FNL 460 FEL

Measured Depth of TPZ: 8824

True Vertical Depth of TPZ: 6918 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 7 Twp: 7N Rng: 67W Footage at BPZ: 460 FNL 460 FWL
Measured Depth of BPZ: 18069 True Vertical Depth of BPZ: 6918 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 7 Twp: 7N Rng: 67W Footage at BHL: 460 FNL 150 FWL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILE

Total Acres in Described Lease: 142 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1060 Feet
Building Unit: 1076 Feet
Public Road: 338 Feet
Above Ground Utility: 307 Feet
Railroad: 5280 Feet
Property Line: 329 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl):

Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 201 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 18380 Feet

TVD at Proposed Total Measured Depth 6918 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 971 Feet

☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	18380	2888	18380	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8348	6748			
Subsurface Hazard	SHARON SPRINGS SHALE	8348	6748	8382	6770			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	8382	6770	18380	6918			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 2W7CM (123-51460). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the SAN JUAN 8-67-33-4 (ENERPLUS / 05-123-44904 / AP). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 2D map view.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 460' FNL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID ID#: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51534 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168586	WELL LOCATION PLAT
403647414	FORM 2 SUBMITTED
403691060	DIRECTIONAL DATA
403691061	DEVIATED DRILLING PLAN
403691714	OffsetWellEvaluations Data
403762706	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/09/2024
Permit	Uploaded updated well location plat from operator	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being a refile 4.Listing the nearest well in the same formation 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit	03/08/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)

FORM
2

Rev
05/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403225775

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____

Refile ☒

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: BLEHM

Well Number: 1X-HNB-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 365 Feet FNL/FSL 652 Feet FEL/FWL

Latitude: 40.594955 Longitude: -104.890978

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 06/23/2020

Ground Elevation: 5096

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W

Footage at TPZ: 785 FNL 460 FWL

Measured Depth of TPZ: 9422

True Vertical Depth of TPZ: 6813

FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 10 Twp: 7N Rng: 67W Footage at BPZ: 785 FNL 460 FEL
Measured Depth of BPZ: 18906 True Vertical Depth of BPZ: 7007 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 10 Twp: 7N Rng: 67W Footage at BHL: 785 FNL 460 FEL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

PLEASE SEE LEASE MAP ON FILE

Total Acres in Described Lease: 2 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1052 Feet
Building Unit: 1052 Feet
Public Road: 353 Feet
Above Ground Utility: 322 Feet
Railroad: 5280 Feet
Property Line: 344 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-3028	640	T7N R67W: Sec.9 & 10: N/2

Federal or State Unit Name (if appl): _____ Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 176 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAMProposed Total Measured Depth: 18906 FeetTVD at Proposed Total Measured Depth 7007 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 1263 Feet ☐ No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater thanor equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	N/A	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	18906	2450	18906	1000

☐ Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4631	4095			
Hydrocarbon	Sussex	4631	4095	5326	4444			
Hydrocarbon	Shannon	5326	4444	5384	4473			
Confining Layer	Pierre Shale	5384	4473	9085	6710			
Hydrocarbon	Niobrara	9085	6710	18906	7007			Btm MD=TD, Btm TVD=TVD @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 1X-HNC-10-07-67. Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the Arkansas 8-67-33-4N (Enerplus, PR, 05-123-449036). There are no other operator wells with treated interval less 175' from the treated interval of the proposed well. Distances measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 are being made via this refile:

- Offset Well Evaluation: new template attached
- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____
Oil and Gas Development Plan Name _____ OGDID #: _____
Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51460 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
4 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403225775	FORM 2 SUBMITTED
403225866	OffsetWellEvaluations Data
403333776	OFFSET WELL EVALUATION

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact Info tab. - Revised Unit Configuration box to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/20/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022

Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022
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Total: 8 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403649197

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____Refile ☒ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Sidetrack ☐

Well Name: BLEHM

Well Number: 3W7NAM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER

State: CO

Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 380 Feet FNL/FSL 653 Feet FEL/FWL

Latitude: 40.594913 Longitude: -104.890981

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W

Footage at TPZ: 950 FNL 460 FEL

Measured Depth of TPZ: 8836

True Vertical Depth of TPZ: 6858 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)Sec: 7 Twp: 7N Rng: 67WFootage at BPZ: 950 FNL 460 FWLMeasured Depth of BPZ: 18076True Vertical Depth of BPZ: 6858 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 7 Twp: 7N Rng: 67WFootage at BHL: 950 FNL 150 FWLFNL/FSLFEL/FWL**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020Comments: 1041WOGLA20-0076**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____

Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILETotal Acres in Described Lease: 142Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1078 Feet
Building Unit: 1091 Feet
Public Road: 368 Feet
Above Ground Utility: 337 Feet
Railroad: 5280 Feet
Property Line: 359 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl): _____

Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 265 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 18387 Feet

TVD at Proposed Total Measured Depth 6858 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 1071 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	18387	2889	18387	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8447	6743			
Subsurface Hazard	SHARON SPRINGS SHALE	8447	6743	8511	6777			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	8511	6777	18387	6858			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 4W7NCM (123-51471). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the SAN JUAN 8-67-33-4 (ENERPLUS / 05-123 -44904 / AP). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 2D map view.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 950' FNL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

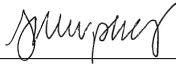
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51530 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168588	WELL LOCATION PLAT
403649197	FORM 2 SUBMITTED
403691062	DIRECTIONAL DATA
403691063	DEVIATED DRILLING PLAN
403691732	OffsetWellEvaluations Data
403762707	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/09/2024
Permit	Uploaded updated well location plat from operator	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being a refile 4.Listing the nearest well in the same formation 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit	03/08/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403649220

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐
 TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
Refile ☒
 ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐
Sidetrack ☐

Well Name: BLEHM

Well Number: 5W7NBM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER

State: CO

Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 410 Feet FNL/FSL 655 Feet FEL/FWL

Latitude: 40.594831 Longitude: -104.890988

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W

Footage at TPZ: 1500 FNL 460 FEL

Measured Depth of TPZ: 9034

True Vertical Depth of TPZ: 6918 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 7 Twp: 7N Rng: 67W Footage at BPZ: 1500 FNL 460 FWL
Measured Depth of BPZ: 18268 True Vertical Depth of BPZ: 6918 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 7 Twp: 7N Rng: 67W Footage at BHL: 1500 FNL 150 FWL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILE

Total Acres in Described Lease: 142 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1096 Feet
Building Unit: 1106 Feet
Public Road: 398 Feet
Above Ground Utility: 367 Feet
Railroad: 5280 Feet
Property Line: 389 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl): Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 335 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 18579 Feet

TVD at Proposed Total Measured Depth 6918 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 1171 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	18579	2918	18579	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8549	6746			
Subsurface Hazard	SHARON SPRINGS SHALE	8549	6746	8604	6781			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	8604	6781	18579	6918			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Objective Formation
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 4W7NCM (123-51471). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the SAN JUAN 8-67-33-4 (ENERPLUS / 05-123-44904 / AP). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 2D map view.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 1500' FNL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID ID#: _____

Location ID: 478497

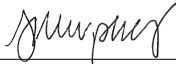
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51528 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168591	WELL LOCATION PLAT
403649220	FORM 2 SUBMITTED
403691064	DIRECTIONAL DATA
403691065	DEVIATED DRILLING PLAN
403691749	OffsetWellEvaluations Data
403762693	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/09/2024
Permit	Uploaded updated well location plat from operator	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being a refile 4.Listing the nearest well in the same formation 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	-Updated the BPZ depth as per directional drilling plan -Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit	03/11/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)

FORM
2

Rev
05/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403226259

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____

Refile ☒

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: BLEHM

Well Number: 3X-HNB-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 425 Feet FNL/FSL 656 Feet FEL/FWL

Latitude: 40.594790 Longitude: -104.890990

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 06/23/2020

Ground Elevation: 5098

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W

Footage at TPZ: 1716 FNL 460 FWL

Measured Depth of TPZ: 9537

True Vertical Depth of TPZ: 6828 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 10 Twp: 7N Rng: 67W Footage at BPZ: 1716 FNL 460 FEL
Measured Depth of BPZ: 19022 True Vertical Depth of BPZ: 7004 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 10 Twp: 7N Rng: 67W Footage at BHL: 1716 FNL 460 FEL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §
24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the
proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting
permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)
(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve
the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020

Comments: 1041WOGLA20-0076

**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS
LOCATION**

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

**MINERALS DEVELOPED BY
WELL**

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

PLEASE SEE LEASE MAP ON FILE

Total Acres in Described Lease: 2 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1083 Feet
Building Unit: 1083 Feet
Public Road: 413 Feet
Above Ground Utility: 382 Feet
Railroad: 5280 Feet
Property Line: 404 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-3028	640	T7N R67W: Sec.9 & 10: N/2

Federal or State Unit Name (if appl): Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 175 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAMProposed Total Measured Depth: 19022 FeetTVD at Proposed Total Measured Depth 7004 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: _____ Feet ☒ No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater thanor equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	NA	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	19022	2460	19022	1000

☐ Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4658	4110			
Hydrocarbon	Sussex	4658	4110	5349	4459			
Hydrocarbon	Shannon	5349	4459	5408	4488			
Confining Layer	Pierre Shale	5408	4488	9190	6725			
Hydrocarbon	Niobrara	9190	6725	19022	7004			Btm MD=TD, Btm TVD=TVD @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 3X-HNC-10-07-67. Distance measured in 3D anti-collision.

There are no other operator wells within 1500' of the treated interval of the proposed well. No offset well evaluation is provided. Distances measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 are being made via this refile:

- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51472 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
4 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403226259	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact Info tab. - Revised Unit Configuration box to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/20/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022
Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022

Total: 7 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403649256

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____Refile ☒ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Sidetrack ☐

Well Name: BLEHM

Well Number: 7W7NCM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER State: CO Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 440 Feet FNL/FSL 656 Feet FEL/FWL

Latitude: 40.594749 Longitude: -104.890992

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W Footage at TPZ: 2125 FNL 460 FEL

Measured Depth of TPZ: 9208 True Vertical Depth of TPZ: 6998 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)Sec: 7 Twp: 7N Rng: 67WFootage at BPZ: 2150 FNL 460 FWLMeasured Depth of BPZ: 18435True Vertical Depth of BPZ: 6998 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 7 Twp: 7N Rng: 67WFootage at BHL: 2150 FNL 150 FWLFNL/FSLFEL/FWL**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020Comments: 1041WOGLA20-0076**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILETotal Acres in Described Lease: 142 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1115 Feet
Building Unit: 1122 Feet
Public Road: 428 Feet
Above Ground Utility: 397 Feet
Railroad: 5280 Feet
Property Line: 419 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl): _____

Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 286 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 18745 Feet

TVD at Proposed Total Measured Depth 6998 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 1206 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	18745	2944	18745	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8591	6738			
Subsurface Hazard	SHARON SPRINGS SHALE	8591	6738	8654	6783			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	8654	6783	18745	6998			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 8W7NAM (123-51465). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the BLACK WILLOW 1 (AMERICAN PETROFINA / 05-123-09381 / PA). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 3D anti-collision.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 2150' FNL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51533 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168593	WELL LOCATION PLAT
403649256	FORM 2 SUBMITTED
403691066	DIRECTIONAL DATA
403691067	DEVIATED DRILLING PLAN
403691772	OffsetWellEvaluations Data
403762697	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/09/2024
Permit	Uploaded updated well location plat	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being a refile 4.Listing the nearest well in the same formation 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	-Corrected the depth of the TPZ as per the directional drilling plan Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit	03/11/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)

FORM
2

Rev
05/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403226405

Date Received:

11/11/2022

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____

Refile ☒

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: BLEHM

Well Number: 4X-HNB-10-07-67

Name of Operator: NICKEL ROAD OPERATING LLC

COGCC Operator Number: 10669

Address: 44 COOK ST STE 705

City: DENVER

State: CO

Zip: 80206

Contact Name: ERIN LIND

Phone: (303)2267375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20200034

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 455 Feet FNL/FSL 657 Feet FEL/FWL

Latitude: 40.594708 Longitude: -104.890996

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 06/23/2020

Ground Elevation: 5098

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 9 Twp: 7N Rng: 67W

Footage at TPZ: 2181 FNL 460 FWL

Measured Depth of TPZ: 9637

True Vertical Depth of TPZ: 6839 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)Sec: 10 Twp: 7N Rng: 67WFootage at BPZ: 2181 FNL 460 FELMeasured Depth of BPZ: 19126True Vertical Depth of BPZ: 7004 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 10 Twp: 7N Rng: 67WFootage at BHL: 2181 FNL 460 FELFNL/FSLFEL/FWL**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 10/15/2020Comments: 1041WOGLA20-0076**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____

Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

PLEASE SEE LEASE MAP ON FILETotal Acres in Described Lease: 2Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1098 Feet
Building Unit: 1098 Feet
Public Road: 443 Feet
Above Ground Utility: 412 Feet
Railroad: 5280 Feet
Property Line: 434 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-3028	640	T7N R67W: Sec.9 & 10: N/2

Federal or State Unit Name (if appl): Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 175 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAMProposed Total Measured Depth: 19126 FeetTVD at Proposed Total Measured Depth 7004 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: _____ Feet ☒ No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater thanor equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	NA	42	0	80	100	80	0
SURF	13+1/2	9+5/8	K-55	36	0	1500	415	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	19126	2470	19126	1000

☐ Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Laramie-Fox Hills	0	0	139	139	1001-10000	Other	CSU - Domestic Water Analysis Report - Larry Moore Well - 176559
Groundwater	Upper Pierre	300	300	1314	1314	1001-10000	Other	Water Quality and the Presence and Origin of Methane in the Upper Pierre Aquifer in Northeastern Weld County, Morgan County and Logan County, Colorado COGCC Project Number 2141 October 2017
Confining Layer	Pierre Shale	1314	1314	4680	4121			
Hydrocarbon	Sussex	4680	4121	5377	4470			
Hydrocarbon	Shannon	5377	4470	5430	4499			
Confining Layer	Pierre Shale	5430	4499	9289	6736			
Hydrocarbon	Niobrara	9289	6736	19126	7004			Btm MD=TD, Btm TVD=TVD @ BHL

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 4X-HNC-10-07-67. Distance measured in 3D anti-collision.

There are no other operator wells within 1500' of the treated interval of the proposed well. No offset well evaluation is provided. Distances measured in 2D map view.

This location has been built and contains 10 wells in PR status. The following changes from the previously approved Form 2 are being made via this refile:

- Updated distance to nearest Building and Building Unit

No other changes to this Form 2 are proposed at this time. Attachments have not been provided except as identified above as no changes are proposed.

This application is in a Comprehensive Area Plan _____ CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: SR REGULATORY ANALYST Date: 11/11/2022 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/1/2023

Expiration Date: 02/28/2026

API NUMBER

05 123 51465 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017).
Construction	If conductors are preset, operator shall comply with Rule 406.e.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
4 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 3 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403226405	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/27/2023
OGLA	This Location and its associated materials was fully reviewed in the review of this APD. See Sundry doc #403275510 in Location #478497 file for additional information. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	02/23/2023
OGLA	<p>ON HOLD: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is placing this form ON HOLD until additional information is received from the applicant.</p> <p>In compliance with § 24-65.1-108(1), C.R.S., the COGCC is providing this written request for all additional information necessary for the COGCC to respond to this application. The applicant may provide all requested additional information to COGCC via email. Upon receipt of all requested information, the COGCC will have 60 days in which to approve, deny, or request all additional information necessary to complete the regulatory review. If the applicant no longer requires this application be approved, the applicant may request to withdraw the application.</p> <p>In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary for review: 1.) Sundry for the Location with updated Noise, Light, and Dust BMPs to demonstrate compliance with the Rules that are protective of nearby residential building units. Please provide a plan for Sound Monitoring for the Location. Please provide clarification as to whether oil based or water based drilling muds will be utilized, if oil based what group will be utilized.</p>	01/05/2023
Permit	<p>Made the following changes with concurrence from the operator:</p> <ul style="list-style-type: none"> - Selected NO for sidetrack under Well Name & Contact Info tab. - Revised Unit Configuration box to include Twp & Rng. <p>Permit Review Complete</p>	12/21/2022
Permit	<p>Emailed Operator for the following:</p> <ul style="list-style-type: none"> - Confirm Sidetrack is NO - Confirm revising Unit Configuration box to include Twp & Rng. - Form 2A distances are greater than reported distances to Building & Building Unit. <p>Advised operator to submit sundry to have Form 2A updated. Notified OGLA.</p>	12/20/2022
OGLA	The Location and its associated Form 2A materials was fully reviewed during the review of this APD. This APD complies with all COGCC Rules and is adequately protective of public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	12/13/2022
Engineer	Offset Wells re-Evaluated with this APD.	11/14/2022

Total: 7 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403649332

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐
 TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
Refile ☒
 ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐
Sidetrack ☐

Well Name: BLEHM

Well Number: 9W7NBM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER

State: CO

Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 470 Feet FNL/FSL 658 Feet FEL/FWL

Latitude: 40.594666 Longitude: -104.891000

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W Footage at TPZ: 2296 FSL 460 FEL

Measured Depth of TPZ: 9399 True Vertical Depth of TPZ: 6918 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 7 Twp: 7N Rng: 67W Footage at BPZ: 2350 FSL 460 FWL
Measured Depth of BPZ: 18618 True Vertical Depth of BPZ: 6918 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 7 Twp: 7N Rng: 67W Footage at BHL: 2350 FSL 150 FWL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): Surety ID Number (if applicable):

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILE

Total Acres in Described Lease: 142 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease #

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1135 Feet
Building Unit: 1139 Feet
Public Road: 458 Feet
Above Ground Utility: 427 Feet
Railroad: 5280 Feet
Property Line: 449 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl): Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 334 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 18928 Feet

TVD at Proposed Total Measured Depth 6918 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 360 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	18928	2972	18928	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8880	6740			
Subsurface Hazard	SHARON SPRINGS SHALE	8880	6740	8959	6788			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	8959	6788	18928	6918			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 10W7NCM (123-51527). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the BLACK WILLOW 1 (AMERICAN PETROFINA / 05-123-09381 / PA). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 3D anti-collision.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 2350' FSL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51529 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed must contact completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168595	WELL LOCATION PLAT
403649332	FORM 2 SUBMITTED
403691068	DIRECTIONAL DATA
403691069	DEVIATED DRILLING PLAN
403691776	OffsetWellEvaluations Data
403762705	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/09/2024
Permit	Uploaded updated well location plat from the operator	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being a refile 4.Listing the nearest well in the same formation 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit	03/11/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)

FORM

2

Rev
05/22

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403649432

Date Received:

02/22/2024

APPLICATION FOR PERMIT TO

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate
Amend ☐
 TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
Refile ☒
 ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐
Sidetrack ☐

Well Name: BLEHM

Well Number: 10W7NCM

Name of Operator: NICKEL ROAD OPERATING LLC

ECMC Operator Number: 10669

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER

State: CO

Zip: 80209

Contact Name: ERIN LIND

Phone: (303)226-7375

Fax: ()

Email: erin.lind@nickelroadoperating.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20230163

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NENE Sec: 9 Twp: 7N Rng: 67W Meridian: 6

Footage at Surface: 485 Feet FNL/FSL 659 Feet FEL/FWL

Latitude: 40.594625 Longitude: -104.891003

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP

Date of Measurement: 11/14/2020

Ground Elevation: 5088

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 8 Twp: 7N Rng: 67W

Footage at TPZ: 1891 FSL 460 FEL

Measured Depth of TPZ: 9595

True Vertical Depth of TPZ: 6998 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 7 Twp: 7N Rng: 67W Footage at BPZ: 2025 FSL 460 FWL
Measured Depth of BPZ: 18815 True Vertical Depth of BPZ: 6998 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 7 Twp: 7N Rng: 67W Footage at BHL: 2025 FSL 150 FWL
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No

☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 09/03/2020

Comments: 1041WOGLA20-0076

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): Surety ID Number (if applicable):

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SEE LEASE MAP ON FILE

Total Acres in Described Lease: 142 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease #

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1183 Feet
Building Unit: 1183 Feet
Public Road: 473 Feet
Above Ground Utility: 442 Feet
Railroad: 5280 Feet
Property Line: 464 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-2769	1280	T7N R67W SEC.7&8:ALL

Federal or State Unit Name (if appl): Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 334 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 19125 Feet

TVD at Proposed Total Measured Depth 6998 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 20 Feet

☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A52A	36.94	0	40	170	40	0
SURF	13+1/2	9+5/8	J55	36	0	1500	662	1500	0
1ST	8+1/2	5+1/2	EPP110	20	0	19125	3003	19125	1000

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	FOX HILLS SANDSTONE	0	0	579	579	1001-10000	DWR	
Confining Layer	PIERRE SHALE	579	579	671	671			
Groundwater	UPIR/PAWNEE AQUIFER	671	671	1160	1160	1001-10000	Other	COGCC UPWQ STUDY
Confining Layer	PIERRE SHALE	1160	1160	3401	3401			
Hydrocarbon	PARKMAN	3401	3401	3707	3707			
Confining Layer	PIERRE SHALE	3707	3707	3991	3991			
Hydrocarbon	SUSSEX	3991	3991	4266	4266			
Confining Layer	PIERRE SHALE	4266	4266	4526	4526			
Hydrocarbon	SHANNON	4526	4526	4758	4758			
Confining Layer	PIERRE SHALE	4758	4758	8949	6743			
Subsurface Hazard	SHARON SPRINGS SHALE	8949	6743	9025	6793			LEAST COMPETENT SHALES
Hydrocarbon	NIOBRARA	9025	6793	19125	6998			NIOBRARA TARGET

OPERATOR COMMENTS AND SUBMITTAL

Comments

The following changes from the previously approved Form 2 are being made:

- Well name and number
- TPZ, BPZ & BHL footages
- Nearest well in DSU and offset well distances
- Casing / Cementing program
- PFZ Table data
- Revised Well Location Plat, Deviated Drilling Plan, Directional Data Template and Offset Well Evaluation are attached

Distance from completed portion to nearest completed portion of wellbore permitted/completed in the same formation and subject to the proposed spacing order measured to the proposed Blehm 9W7NBM (123-51529). Distance measured in 3D anti-collision.

Distance to nearest wellbore belonging to another operator measured to the BLACK WILLOW 1 (AMERICAN PETROFINA / 05-123-09381 / PA). There are no other operator wells with a treated interval less 175' from the treated interval of the proposed well. Distance measured in 3D anti-collision.

This well has a bottom hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 2025' FSL and 460' FWL of Section 7. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This location has been built and contains 10 wells in PR status.

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID ID#: _____

Location ID: 478497

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN LIND

Title: REG & ENV MANAGER Date: 2/22/2024 Email: erin.lind@nickelroadoperating.c

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/21/2024

Expiration Date: 04/20/2027

API NUMBER

05 123 51527 00

CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Construction	If conductors are preset, operator shall comply with Notice to Operators: Procedures for Preset Conductors (dated September 1, 2016).
Drilling/Completion Operations	Operator will log three (3) additional wells during the second rig occupation with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on each side of the pad for a total of four wells logged.
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Interim Reclamation	Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed must contact completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (Spud Notice), for the first well/activity on the pad and provide 2 business days spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j and provide cement coverage from the end of production casing to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all aquifers are covered.
6 COAs	

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.
2	Drilling/Completion Operations	Alternative Logging Program: An existing well on the pad was logged with Open Hole Resistivity Log and Gamma Ray Log from the kick-off point to into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.

3	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
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Total: 3 comment(s)

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2168596	WELL LOCATION PLAT
403649432	FORM 2 SUBMITTED
403691072	DIRECTIONAL DATA
403691073	DEVIATED DRILLING PLAN
403691778	OffsetWellEvaluations Data
403762710	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	04/10/2024
Permit	Uploaded updated well location plat from the operator	04/08/2024
OGLA	CPW Consultation occurred on 3/14/2024. This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with the current Rules. This APD complies with all Colorado ECMC Rules and Staff does not anticipate any significant potential direct adverse impacts to public health, safety, welfare, the environment, and wildlife resources. OGLA task passed.	03/20/2024
Permit	-Received consent from the operator for the following changes: 1.Adding the refile COA 2.Adding the drilling beyond the setback COA and comment 3.Adding a comment about the APD being a refile 4.Listing the nearest well in the same formation 5.Adding additional open hole logging COA -Passed Permit Review	03/20/2024
Permit	Requesting the following from the operator: 1.Refile COA for built locations 2.Drilling beyond the setback COA and comment 3.APD refile comment 4.Listing the nearest well in the same formation/ unit	03/11/2024
Engineer	Offset Wells Evaluated.	03/08/2024

Total: 6 comment(s)



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

KNOW ALL MEN BY THESE PRESENTS, That [REDACTED], whose address is [REDACTED], hereinafter called "Grantor" (whether one or more), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid and other good and valuable considerations, which is acknowledged, does hereby grant, bargain, sell, convey, and deliver unto

hereinafter called "Grantee", **ALL** of Grantor's right, title and interests in and to the oil, gas, and other minerals, including all royalty in and under and that may be produced from the following described lands in Weld County, Colorado, to-wit:

Township 7 North, Range 67 West, 6th P.M.

Section 8: Part of the NE/4 described as Lot 9, Prairie Ridge Estates Subdivision MF-1053, according to the plat recorded July 6, 2005 at Reception No. 3300326

Township 7 North, Range 66 West, 6th P.M.

Section 32: NE/4

Together with the right of ingress and egress at all times for the purposes of mining, drilling, exploring, operating, and developing said lands for oil, gas and other minerals, and storing, handling, transporting and marketing the same therefrom.

The interest herein is being conveyed by Grantor and shall be accepted by Grantee in "as is, where is" condition without any warranties of any kind or nature whether express or implied (including but not limited to warranty of title).

WITNESS my hand and executed this the ____ day of _____, 2025, but this conveyance shall be effective for all purposes, including the production of oil and gas, as of the **1st day of March, 2025** (the "Effective Date").

By: [REDACTED]

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)
COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me this ____ day of _____, 2025, by [REDACTED] to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/she/they executed the same as his/her/their free and voluntary act and deed for the uses and purposes therein set forth.

Notary Public (Signed): _____

SEAL

Seal Notary Public (Printed): _____

My Commission Expires: _____