

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 5965 Data Packet

George Unit

Royalty Interest in
Montague County, TX

In this Document:

[Lot Summary Income
and Expenses
Production
Maps
Misc.](#)



Summary

MONTAGUE TX - BARNETT SHALE Producing Royalties

Property Summary

Package Summary

Package Details

- 20 Producing Wells
 - 20 Horizontal
 - 0 Vertical
- Royalty Interest

Location

- MONTAGUE (TX)
- Formation(s)
 - BARNETT SHALE

Production Breakdown

- 26.71% - Oil
- 24.74% - Gas
- 48.55% - NGL

Cash Flow

- \$127.21 Per Month
 - Cash Flow Represents 15.00% of Check Statements

Operator(s)

- EOG RESOURCES

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

WELL INFORMATION

Well Name	API	Owner Interest	Conveyed Interest - 15%	Location
Alamo B Unit #4H	42-337-34311	0.00159865	0.00023980	Sec 12, Survey: CALHOUN CSL, Abstract: 122
Alamo B Unit #6H	42-337-34304	0.00159865	0.00023980	Sec 12, Survey: CALHOUN CSL, Abstract: 122
Thompson Unit #1H North	42-337-34315	0.00366088	0.00054913	Sec 12, Survey: CALHOUN CSL, Abstract: 122
Thompson Unit #2H North	42-337-34306	0.00366088	0.00054913	Sec 12, Survey: CALHOUN CSL, Abstract: 122
Mattie A Unit #1H	42-337-34324	0.00355391	0.00053309	Sec 12, Survey: CALHOUN CSL, Abstract: 122
Mattie A Unit #2H	42-337-34325	0.00355391	0.00053309	Sec 12, Survey: CALHOUN CSL, Abstract: 122
Watson D Unit #1H	42-337-34504	0.00220500	0.00033075	Survey: HILL CSL, Abstract: 319
Watson D Unit #2H	42-337-34505	0.00220500	0.00033075	Survey: HILL CSL, Abstract: 319
Watson B Unit #3H	42-337-34503	0.00083236	0.00012485	Survey: HILL CSL, Abstract: 319
Griggs Unit #1H	42-337-34621	0.00176036	0.00026405	Survey: HILL CSL, Abstract: 319
Ketchum Unit #1H	42-337-34618	0.00250388	0.00037558	Survey: HILL CSL, Abstract: 319
Ketchum Unit #2H	42-337-34619	0.00250388	0.00037558	Survey: HILL CSL, Abstract: 319
Collins A Unit #1H	42-337-34715	0.00153154	0.00022973	Survey: HILL CSL, Abstract: 319
Collins B Unit #2H	42-337-34716	0.00509076	0.00076361	Survey: HILL CSL, Abstract: 319
Hanks Unit #2H	42-337-34734	0.00822251	0.00123338	Survey: HILL CSL, Abstract: 319
Edna A Unit #1H	42-337-34699	0.00778883	0.00116832	Survey: HILL CSL, Abstract: 319
Edna B Unit #2H	42-337-34704	0.00996261	0.00149439	Survey: HILL CSL, Abstract: 319
Hanks Unit #1H	42-337-34733	0.00822251	0.00123338	Survey: HILL CSL, Abstract: 319
George Unit #1H North	42-337-34732	0.00921256	0.00138188	Survey: HILL CSL, Abstract: 319
George Unit #2H North	42-337-34712	0.00921256	0.00138188	Survey: HILL CSL, Abstract: 319



Income and Expenses

Summary

3 months income info

Net Income: \$381.63
Per Month: \$127.21

Check Revenue Statement

Production Months

Operator	Aug-2024	Sep-2024	Oct-2024				Average
EOG RESOURCES INC	\$164.93	\$95.58	\$121.12				\$127.21
<i>* Cash flow reflects the sale of 15.00 % of the assets shown on the check statements paid by EOG RESOURCES INC in this package.</i>							
Package Totals:	\$164.93	\$95.58	\$121.12				\$127.21

* Note: Blank boxes indicate no revenue data available for that month

EOG RESOURCES, INC.

ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006507952

OWNER NO.:

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
ALAMO B UNIT # 4H									PROPERTY TOTAL				
									42.63 .58 7.36 34.69				
PROPERTY 014873-000 DECK 19 INT TYPE 2									OWNER INT 0.00159865 SETTLEMENT INT 0.00159865				
10/24	21	3165.79	6200.98	203.00	SV	-203.00	TR	6200.98	1.96	9.91	.33	-.33	9.91
10/24	21					10.81	F1	-10.81				.02	-.02
10/24	21					88.80	T1	-88.80				.14	-.14
10/24	21					214.45	T7	-214.45				.35	-.35
10/24	21	-3165.79	-6200.98	-203.00	SV	203.00	TR	-6200.98	1.96	-9.91	-.33	.33	-9.91
10/24	21					-10.81	F1	10.81				-.02	.02
10/24	21					-88.80	T1	88.80				-.14	.14
10/24	21					-214.45	T7	214.45				-.35	.35
10/24	21	3165.95	6201.29	203.01	SV	-203.01	TR	6201.29	1.96	9.91	.33	-.33	9.91
10/24	21					10.81	F1	-10.81				.02	-.02
10/24	21					88.80	T1	-88.80				.14	-.14
10/24	21					214.45	T7	-214.45				.35	-.35
10/24	33	25.39	1615.01	74.29	SV			1540.72	63.61	2.58	.12		2.46
10/24	33	-25.39	-1615.01	-74.29	SV			-1540.72	63.61	-2.58	-.12		-2.46
10/24	33	25.39	1615.09	74.29	SV			1540.80	63.61	2.58	.12		2.46
10/24	70					262.60	T1	-262.60				.42	-.42
10/24	70	738.38	18852.94	84.95	SV	-84.95	TP	18852.94	25.53	30.14	.13	-.13	30.14
10/24	70					3682.41	P1	-3682.41				5.88	-5.88
10/24	70					634.18	T7	-634.18				1.01	-1.01
10/24	70					-262.60	T1	262.60				-.42	.42
10/24	70	-738.38	-18852.94	-84.95	SV	84.95	TP	-18852.94	25.53	-30.14	-.13	.13	-30.14
10/24	70					-3682.41	P1	3682.41				-5.88	5.88
10/24	70					-634.18	T7	634.18				-1.01	1.01
10/24	70					262.60	T1	-262.60				.42	-.42
10/24	70	738.42	18853.86	84.99	SV	-84.99	TP	18853.86	25.53	30.14	.13	-.13	30.14
10/24	70					3682.41	P1	-3682.41				5.88	-5.88
10/24	70					634.19	T7	-634.19				1.01	-1.01
STATE-COUNTY: TX-MONTAGUE									PROPERTY TOTAL				
									42.63 .58 7.36 34.69				
ALAMO B UNIT # 6H									OWNER INT 0.00159865 SETTLEMENT INT 0.00159865				
PROPERTY 014875-000 DECK 17 INT TYPE 2									OWNER INT 0.00159865 SETTLEMENT INT 0.00159865				
10/24	21	4197.06	8221.36	268.73	SV	-268.73	TR	8221.36	1.96	13.14	.43	-.43	13.14
10/24	21					14.33	F1	-14.33				.02	-.02
10/24	21					118.62	T1	-118.62				.19	-.19
10/24	21					286.46	T7	-286.46				.46	-.46
10/24	21	-4197.06	-8221.36	-268.73	SV	268.73	TR	-8221.36	1.96	-13.14	-.43	.43	-13.14
10/24	21					-14.33	F1	14.33				-.02	.02
10/24	21					-118.62	T1	118.62				-.19	.19
10/24	21					-286.46	T7	286.46				-.46	.46
10/24	21	4197.27	8221.76	268.75	SV	-268.75	TR	8221.76	1.96	13.14	.43	-.43	13.14
10/24	21					14.33	F1	-14.33				.02	-.02
10/24	21					118.62	T1	-118.62				.19	-.19
10/24	21					286.46	T7	-286.46				.46	-.46
10/24	33	29.77	1893.52	87.10	SV			1806.42	63.61	3.03	.13		2.90
10/24	33	-29.77	-1893.52	-87.10	SV			-1806.42	63.61	-3.03	-.13		-2.90
10/24	33	29.77	1893.62	87.11	SV			1806.51	63.61	3.03	.13		2.90
10/24	70					339.48	T1	-339.48				.54	-.54
10/24	70	952.73	24217.23	81.25	SV	-81.25	TP	24217.23	25.42	38.71	.13	-.13	38.71
10/24	70					4869.49	P1	-4869.49				7.79	-7.79
10/24	70					819.84	T7	-819.84				1.31	-1.31
10/24	70					-339.48	T1	339.48				-.54	.54



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	70	-952.73	-24217.23	-81.25	SV	81.25	TP	-24217.23	25.42	-38.71	-.13	.13	-38.71
10/24	70					-4869.49	P1	4869.49				-7.79	7.79
10/24	70					-819.84	T7	819.84				-1.31	1.31
10/24	70					339.48	T1	-339.48				.54	-.54
10/24	70	952.77	24218.42	81.31	SV	-81.31	TP	24218.42	25.42	38.72	.13	-.13	38.72
10/24	70					4869.49	P1	-4869.49				7.79	-7.79
10/24	70					819.84	T7	-819.84				1.31	-1.31

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

54.89

.69

9.75

44.45

THOMPSON UNIT # 1H NORTH

PROPERTY 015187-000

DECK 14

INT TYPE 2

OWNER INT

0.00366088

SETTLEMENT INT

0.00366088

10/24	21	141.77	277.78	9.01	SV	-9.01	TR	277.78	1.96	1.02	.04	-.04	1.02
10/24	21					4.15	T1	-4.15				.02	-.02
10/24	21					10.02	T7	-10.02				.04	-.04
10/24	21	-141.77	-277.78	-9.01	SV	9.01	TR	-277.78	1.96	-1.02	-.04	.04	-1.02
10/24	21					-4.15	T1	4.15				-.02	.02
10/24	21					-10.02	T7	10.02				-.04	.04
10/24	21	141.78	277.80	9.01	SV	-9.01	TR	277.80	1.96	1.02	.04	-.04	1.02
10/24	21					4.15	T1	-4.15				.02	-.02
10/24	21					10.02	T7	-10.02				.04	-.04
10/24	33	.92	58.40	2.69	SV			55.71	63.48	.21	.01		.20
10/24	33	-.92	-58.40	-2.69	SV			-55.71	63.48	-.21	-.01		-.20
10/24	33	.92	58.40	2.69	SV			55.71	63.48	.21	.01		.20
10/24	70					10.63	T1	-10.63				.04	-.04
10/24	70	28.95	732.80	1.73	SV	-1.73	TP	732.80	25.31	2.68	.01	-.01	2.68
10/24	70					150.10	P1	-150.10				.55	-.55
10/24	70					25.67	T7	-25.67				.09	-.09
10/24	70					-10.63	T1	10.63				-.04	.04
10/24	70	-28.95	-732.80	-1.73	SV	1.73	TP	-732.80	25.31	-2.68	-.01	.01	-2.68
10/24	70					-150.10	P1	150.10				-.55	.55
10/24	70					-25.67	T7	25.67				-.09	.09
10/24	70					10.63	T1	-10.63				.04	-.04
10/24	70	28.95	732.84	1.73	SV	-1.73	TP	732.84	25.31	2.68	.01	-.01	2.68
10/24	70					150.10	P1	-150.10				.55	-.55
10/24	70					25.67	T7	-25.67				.09	-.09

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

3.91

.06

.69

3.16

THOMPSON UNIT # 2H NORTH

PROPERTY 015188-000

DECK 14

INT TYPE 2

OWNER INT

0.00366088

SETTLEMENT INT

0.00366088

10/24	21	2162.63	4238.77	135.93	SV	-135.93	TR	4238.77	1.96	15.52	.50	-.50	15.52
10/24	21					7.38	F1	-7.38				.03	-.03
10/24	21					66.77	T1	-66.77				.25	-.25
10/24	21					161.25	T7	-161.25				.59	-.59
10/24	21	-2162.63	-4238.77	-135.93	SV	135.93	TR	-4238.77	1.96	-15.52	-.50	.50	-15.52
10/24	21					-7.38	F1	7.38				-.03	.03
10/24	21					-66.77	T1	66.77				-.25	.25
10/24	21					-161.25	T7	161.25				-.59	.59
10/24	21	2162.74	4238.98	135.94	SV	-135.94	TR	4238.98	1.96	15.52	.50	-.50	15.52
10/24	21					7.38	F1	-7.38				.03	-.03
10/24	21					66.77	T1	-66.77				.25	-.25
10/24	21					161.25	T7	-161.25				.59	-.59
10/24	33	9.65	614.19	28.25	SV			585.94	63.65	2.25	.10		2.15



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

PROD DATE	PROD TYPE	GROSS					DEDUCT CODE	NET VALUE	PRICE	OWNER			
		QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS				GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	33	-9.65	-614.19	-28.25	SV			-585.94	63.65	-2.25	-.10		-2.15
10/24	33	9.66	614.22	28.25	SV			585.97	63.58	2.25	.10		2.15
10/24	70					151.25	T1	-151.25				.55	-.55
10/24	70	414.95	9909.36	.01	SV	-.01	TP	9909.36	23.88	36.28			36.28
10/24	70					2241.57	P1	-2241.57				8.20	-8.20
10/24	70					365.27	T7	-365.27				1.34	-1.34
10/24	70					-151.25	T1	151.25				-.55	.55
10/24	70	-414.95	-9909.36	-.01	SV	.01	TP	-9909.36	23.88	-36.28			-36.28
10/24	70					-2241.57	P1	2241.57				-8.20	8.20
10/24	70					-365.27	T7	365.27				-1.34	1.34
10/24	70					151.25	T1	-151.25				.55	-.55
10/24	70	414.97	9909.85	.01	SV	-.01	TP	9909.85	23.88	36.28			36.28
10/24	70					2241.57	P1	-2241.57				8.20	-8.20
10/24	70					365.27	T7	-365.27				1.34	-1.34

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

54.05

.60

10.46

42.99

MATTIE A UNIT # 1H

PROPERTY 015338-000

DECK 16

INT TYPE 2

OWNER INT

0.00355391

SETTLEMENT INT

0.00355391

10/24	21	1772.97	3474.55	111.93	SV	-111.93	TR	3474.55	1.96	12.35	.40	-.40	12.35
10/24	21					6.05	F1	-6.05				.02	-.02
10/24	21					53.64	T1	-53.64				.19	-.19
10/24	21					129.55	T7	-129.55				.46	-.46
10/24	21	-1772.97	-3474.55	-111.93	SV	111.93	TR	-3474.55	1.96	-12.35	-.40	.40	-12.35
10/24	21					-6.05	F1	6.05				-.02	.02
10/24	21					-53.64	T1	53.64				-.19	.19
10/24	21					-129.55	T7	129.55				-.46	.46
10/24	21	1773.06	3474.72	111.94	SV	-111.94	TR	3474.72	1.96	12.35	.40	-.40	12.35
10/24	21					6.05	F1	-6.05				.02	-.02
10/24	21					53.64	T1	-53.64				.19	-.19
10/24	21					129.55	T7	-129.55				.46	-.46
10/24	33	7.78	495.18	22.78	SV			472.40	63.65	1.76	.08		1.68
10/24	33	-7.78	-495.18	-22.78	SV			-472.40	63.65	-1.76	-.08		-1.68
10/24	33	7.78	495.21	22.78	SV			472.43	63.65	1.76	.08		1.68
10/24	70					123.56	T1	-123.56				.44	-.44
10/24	70	336.51	8260.55	.01	SV	-.01	TP	8260.55	24.55	29.36			29.36
10/24	70					1862.99	P1	-1862.99				6.62	-6.62
10/24	70					298.39	T7	-298.39				1.06	-1.06
10/24	70					-123.56	T1	123.56				-.44	.44
10/24	70	-336.51	-8260.55	-.01	SV	.01	TP	-8260.55	24.55	-29.36			-29.36
10/24	70					-1862.99	P1	1862.99				-6.62	6.62
10/24	70					-298.39	T7	298.39				-1.06	1.06
10/24	70					123.56	T1	-123.56				.44	-.44
10/24	70	336.52	8260.97	.01	SV	-.01	TP	8260.97	24.55	29.36			29.36
10/24	70					1862.99	P1	-1862.99				6.62	-6.62
10/24	70					298.39	T7	-298.39				1.06	-1.06

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

43.47

.48

8.39

34.60

MATTIE A UNIT # 2H

PROPERTY 015348-000

DECK 16

INT TYPE 2

OWNER INT

0.00355391

SETTLEMENT INT

0.00355391

10/24	21	2409.59	4720.56	153.70	SV	-153.70	TR	4720.56	1.96	16.78	.55	-.55	16.78
10/24	21					8.22	F1	-8.22				.03	-.03
10/24	21					69.39	T1	-69.39				.25	-.25



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CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

PROD DATE	PROD TYPE	GROSS					DEDUCT CODE	NET VALUE	OWNER				
		QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS			PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	21					167.59	T7	-167.59				.60	-.60
10/24	21	-2409.59	-4720.56	-153.70	SV	153.70	TR	-4720.56	1.96	-16.78	-.55	.55	-16.78
10/24	21					-8.22	F1	8.22				-.03	.03
10/24	21					-69.39	T1	69.39				-.25	.25
10/24	21					-167.59	T7	167.59				-.60	.60
10/24	21	2409.71	4720.82	153.71	SV	-153.71	TR	4720.82	1.96	16.78	.55	-.55	16.78
10/24	21					8.23	F1	-8.23				.03	-.03
10/24	21					69.39	T1	-69.39				.25	-.25
10/24	21					167.59	T7	-167.59				.60	-.60
10/24	33	11.26	716.13	32.94	SV			683.19	63.60	2.55	.12		2.43
10/24	33	-11.26	-716.13	-32.94	SV			-683.19	63.60	-2.55	-.12		-2.43
10/24	33	11.26	716.16	32.94	SV			683.22	63.60	2.55	.12		2.43
10/24	70					182.95	T1	-182.95				.65	-.65
10/24	70	512.31	12847.76	2.88	SV	-2.88	TP	12847.76	25.08	45.66	.01	-.01	45.66
10/24	70					2781.67	P1	-2781.67				9.89	-9.89
10/24	70					441.83	T7	-441.83				1.57	-1.57
10/24	70					-182.95	T1	182.95				-.65	.65
10/24	70	-512.31	-12847.76	-2.88	SV	2.88	TP	-12847.76	25.08	-45.66	-.01	.01	-45.66
10/24	70					-2781.67	P1	2781.67				-9.89	9.89
10/24	70					-441.83	T7	441.83				-1.57	1.57
10/24	70					182.95	T1	-182.95				.65	-.65
10/24	70	512.34	12848.40	2.91	SV	-2.91	TP	12848.40	25.08	45.66	.01	-.01	45.66
10/24	70					2781.67	P1	-2781.67				9.89	-9.89
10/24	70					441.83	T7	-441.83				1.57	-1.57

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

64.99

.68

12.43

51.88

WATSON D UNIT # 1H

PROPERTY 015549-000

DECK 20

INT TYPE 2

OWNER INT

0.00220500

SETTLEMENT INT

0.00220500

10/24	10	167.71	11733.89	539.76	SV			11194.13	69.97	25.87	1.19		24.68
10/24	21	2658.71	5213.18	165.04	SV	-165.04	TR	5213.18	1.96	11.49	.37	-.37	11.49
10/24	21					9.08	F1	-9.08				.02	-.02
10/24	21					86.71	T1	-86.71				.19	-.19
10/24	21					209.41	T7	-209.41				.46	-.46
10/24	21	-2658.71	-5213.18	-165.04	SV	165.04	TR	-5213.18	1.96	-11.49	-.37	.37	-11.49
10/24	21					-9.08	F1	9.08				-.02	.02
10/24	21					-86.71	T1	86.71				-.19	.19
10/24	21					-209.41	T7	209.41				-.46	.46
10/24	21	2658.85	5213.45	165.05	SV	-165.05	TR	5213.45	1.96	11.50	.37	-.37	11.50
10/24	21					9.08	F1	-9.08				.02	-.02
10/24	21					86.71	T1	-86.71				.19	-.19
10/24	21					209.42	T7	-209.42				.46	-.46
10/24	33	8.70	553.54	25.46	SV			528.08	63.63	1.22	.06		1.16
10/24	33	-8.70	-553.54	-25.46	SV			-528.08	63.63	-1.22	-.06		-1.16
10/24	33	8.70	553.57	25.46	SV			528.11	63.63	1.22	.06		1.16
10/24	70					165.90	T1	-165.90				.36	-.36
10/24	70	450.77	10092.85	196.72	SV	-196.72	TP	10092.85	22.39	22.25	.44	-.44	22.25
10/24	70					742.89	P1	-742.89				1.64	-1.64
10/24	70					400.65	T7	-400.65				.89	-.89
10/24	70					-165.90	T1	165.90				-.36	.36
10/24	70	-450.77	-10092.85	-196.72	SV	196.72	TP	-10092.85	22.39	-22.25	-.44	.44	-22.25
10/24	70					-742.89	P1	742.89				-1.64	1.64
10/24	70					-400.65	T7	400.65				-.89	.89
10/24	70					165.90	T1	-165.90				.36	-.36



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	70	450.79	10093.35	196.74	SV	-196.74	TP	10093.35	22.39	22.26	.44	-.44	22.26
10/24	70					742.90	P1	-742.90				1.64	-1.64
10/24	70					400.65	T7	-400.65				.89	-.89
STATE-COUNTY: TX-MONTAGUE									PROPERTY TOTAL				
									60.85 2.06 2.75 56.04				
WATSON D UNIT # 2H									OWNER INT 0.00220500 SETTLEMENT INT 0.00220500				
10/24	21	1645.42	3224.42	104.04	SV	-104.04	TR	3224.42	1.96	7.11	.23	-.23	7.11
10/24	21					5.62	F1	-5.62				.01	-.01
10/24	21					49.44	T1	-49.44				.11	-.11
10/24	21					119.40	T7	-119.40				.26	-.26
10/24	21	-1645.42	-3224.42	-104.04	SV	104.04	TR	-3224.42	1.96	-7.11	-.23	.23	-7.11
10/24	21					-5.62	F1	5.62				-.01	.01
10/24	21					-49.44	T1	49.44				-.11	.11
10/24	21					-119.40	T7	119.40				-.26	.26
10/24	21	1645.51	3224.61	104.04	SV	-104.04	TR	3224.61	1.96	7.11	.23	-.23	7.11
10/24	21					5.62	F1	-5.62				.01	-.01
10/24	21					49.44	T1	-49.44				.11	-.11
10/24	21					119.40	T7	-119.40				.26	-.26
10/24	33	8.07	513.28	23.61	SV			489.67	63.60	1.14	.05		1.09
10/24	33	-8.07	-513.28	-23.61	SV			-489.67	63.60	-1.14	-.05		-1.09
10/24	33	8.07	513.31	23.61	SV			489.70	63.61	1.14	.05		1.09
10/24	70					118.84	T1	-118.84				.26	-.26
10/24	70	329.85	7821.36	179.41	SV	-179.41	TP	7821.36	23.71	17.24	.40	-.40	17.24
10/24	70					534.56	P1	-534.56				1.18	-1.18
10/24	70					287.00	T7	-287.00				.63	-.63
10/24	70					-118.84	T1	118.84				-.26	.26
10/24	70	-329.85	-7821.36	-179.41	SV	179.41	TP	-7821.36	23.71	-17.24	-.40	.40	-17.24
10/24	70					-534.56	P1	534.56				-1.18	1.18
10/24	70					-287.00	T7	287.00				-.63	.63
10/24	70					118.84	T1	-118.84				.26	-.26
10/24	70	329.86	7821.75	179.42	SV	-179.42	TP	7821.75	23.71	17.25	.40	-.40	17.25
10/24	70					534.56	P1	-534.56				1.18	-1.18
10/24	70					287.00	T7	-287.00				.63	-.63
STATE-COUNTY: TX-MONTAGUE									PROPERTY TOTAL				
									25.50 .68 1.82 23.00				
WATSON B UNIT # 3H									OWNER INT 0.00083236 SETTLEMENT INT 0.00083236				
10/24	21	519.54	1017.96	33.00	SV	-33.00	TR	1017.96	1.96	.85	.03	-.03	.85
10/24	21					15.27	T1	-15.27				.01	-.01
10/24	21					36.87	T7	-36.87				.03	-.03
10/24	21	-519.54	-1017.96	-33.00	SV	33.00	TR	-1017.96	1.96	-.85	-.03	.03	-.85
10/24	21					-15.27	T1	15.27				-.01	.01
10/24	21					-36.87	T7	36.87				-.03	.03
10/24	21	519.57	1018.01	33.01	SV	-33.01	TR	1018.01	1.96	.85	.03	-.03	.85
10/24	21					15.27	T1	-15.27				.01	-.01
10/24	21					36.87	T7	-36.87				.03	-.03
10/24	33	3.57	227.14	10.45	SV			216.69	63.63	.19	.01		.18
10/24	33	-3.57	-227.14	-10.45	SV			-216.69	63.63	-.19	-.01		-.18
10/24	33	3.57	227.15	10.45	SV			216.70	63.63	.19	.01		.18
10/24	70					39.67	T1	-39.67				.03	-.03
10/24	70	105.99	2660.75	69.73	SV	-69.73	TP	2660.75	25.10	2.21	.06	-.06	2.21



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OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS										OWNER			
PROD DATE	PROD TYPE	QUANTITY BBLs / MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	70					161.50	P1	-161.50				.13	-.13
10/24	70					95.80	T7	-95.80				.08	-.08
10/24	70					-39.67	T1	39.67				-.03	.03
10/24	70	-105.99	-2660.75	-69.73	SV	69.73	TP	-2660.75	25.10	-2.21	-.06	.06	-2.21
10/24	70					-161.50	P1	161.50				-.13	.13
10/24	70					-95.80	T7	95.80				-.08	.08
10/24	70					39.67	T1	-39.67				.03	-.03
10/24	70	105.99	2660.89	69.74	SV	-69.74	TP	2660.89	25.11	2.21	.06	-.06	2.21
10/24	70					161.50	P1	-161.50				.13	-.13
10/24	70					95.80	T7	-95.80				.08	-.08

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

3.25

.10

.19

2.96

GRIGGS UNIT # 1H

PROPERTY 016453-000

DECK 15

INT TYPE 2

OWNER INT

0.00176036

SETTLEMENT INT

0.00176036

10/24	30	170.71	11943.79	549.41	SV			11394.38	69.97	21.03	.97		20.06
10/24	33	4.97	316.02	14.54	SV			301.48	63.59	.56	.03		.53
10/24	33	-4.97	-316.02	-14.54	SV			-301.48	63.59	-.56	-.03		-.53
10/24	33	4.97	316.03	14.54	SV			301.49	63.59	.56	.03		.53

DECK 20

INT TYPE 2

OWNER INT

0.00176036

SETTLEMENT INT

0.00176036

10/24	21	1631.82	3200.57	100.37	SV	-100.37	TR	3200.57	1.96	5.63	.18	-.18	5.63
10/24	21					5.57	F1	-5.57				.01	-.01
10/24	21					55.29	T1	-55.29				.10	-.10
10/24	21					133.52	T7	-133.52				.24	-.24
10/24	21	-1631.82	-3200.57	-100.37	SV	100.37	TR	-3200.57	1.96	-5.63	-.18	.18	-5.63
10/24	21					-5.57	F1	5.57				-.01	.01
10/24	21					-55.29	T1	55.29				-.10	.10
10/24	21					-133.52	T7	133.52				-.24	.24
10/24	21	1631.90	3200.74	100.38	SV	-100.38	TR	3200.74	1.96	5.63	.18	-.18	5.63
10/24	21					5.57	F1	-5.57				.01	-.01
10/24	21					55.29	T1	-55.29				.10	-.10
10/24	21					133.52	T7	-133.52				.24	-.24
10/24	70					97.16	T1	-97.16				.17	-.17
10/24	70	266.23	5696.28	104.54	SV	-104.54	TP	5696.28	21.40	10.03	.18	-.18	10.03
10/24	70					392.43	P1	-392.43				.69	-.69
10/24	70					234.64	T7	-234.64				.41	-.41
10/24	70					-97.16	T1	97.16				-.17	.17
10/24	70	-266.23	-5696.28	-104.54	SV	104.54	TP	-5696.28	21.40	-10.03	-.18	.18	-10.03
10/24	70					-392.43	P1	392.43				-.69	.69
10/24	70					-234.64	T7	234.64				-.41	.41
10/24	70					97.16	T1	-97.16				.17	-.17
10/24	70	266.24	5696.55	104.55	SV	-104.55	TP	5696.55	21.40	10.03	.18	-.18	10.03
10/24	70					392.43	P1	-392.43				.69	-.69
10/24	70					234.64	T7	-234.64				.41	-.41

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

37.25

1.36

1.26

34.63

KETCHUM UNIT # 1H

PROPERTY 016454-000

DECK 18

INT TYPE 2

OWNER INT

0.00250388

SETTLEMENT INT

0.00250388

10/24	21	2367.99	4641.30	148.82	SV	-148.82	TR	4641.30	1.96	11.62	.37	-.37	11.62
10/24	21					8.08	F1	-8.08				.02	-.02
10/24	21					73.16	T1	-73.16				.18	-.18



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CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBL/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	21					176.69	T7	-176.69				.44	-.44
10/24	21	-2367.99	-4641.30	-148.82	SV	148.82	TR	-4641.30	1.96	-11.62	-.37	.37	-11.62
10/24	21					-8.08	F1	8.08				-.02	.02
10/24	21					-73.16	T1	73.16				-.18	.18
10/24	21					-176.69	T7	176.69				-.44	.44
10/24	21	2368.11	4641.54	148.83	SV	-148.83	TR	4641.54	1.96	11.62	.37	-.37	11.62
10/24	21					8.08	F1	-8.08				.02	-.02
10/24	21					73.16	T1	-73.16				.18	-.18
10/24	21					176.69	T7	-176.69				.44	-.44
10/24	30	209.32	14645.15	673.68	SV			13971.47	69.97	36.67	1.69		34.98
10/24	33	9.01	573.43	26.38	SV			547.05	63.64	1.44	.07		1.37
10/24	33	-9.01	-573.43	-26.38	SV			-547.05	63.64	-1.44	-.07		-1.37
10/24	33	9.01	573.46	26.38	SV			547.08	63.65	1.44	.07		1.37
10/24	70					166.01	T1	-166.01				.42	-.42
10/24	70	465.55	10640.69	227.92	SV	-227.92	TP	10640.69	22.86	26.64	.57	-.57	26.64
10/24	70					732.19	P1	-732.19				1.83	-1.83
10/24	70					400.91	T7	-400.91				1.00	-1.00
10/24	70					-166.01	T1	166.01				-.42	.42
10/24	70	-465.55	-10640.69	-227.92	SV	227.92	TP	-10640.69	22.86	-26.64	-.57	.57	-26.64
10/24	70					-732.19	P1	732.19				-1.83	1.83
10/24	70					-400.91	T7	400.91				-1.00	1.00
10/24	70					166.01	T1	-166.01				.42	-.42
10/24	70	465.57	10641.23	227.94	SV	-227.94	TP	10641.23	22.86	26.64	.57	-.57	26.64
10/24	70					732.19	P1	-732.19				1.83	-1.83
10/24	70					400.91	T7	-400.91				1.00	-1.00
STATE-COUNTY: TX-MONTAGUE									PROPERTY TOTAL				
									76.37	2.70	2.95	70.72	
KETCHUM UNIT # 2H									OWNER INT	0.00250388	SETTLEMENT INT	0.00250388	
10/24	21	1787.74	3503.94	112.43	SV	-112.43	TR	3503.94	1.96	8.77	.28	-.28	8.77
10/24	21					6.10	F1	-6.10				.02	-.02
10/24	21					55.06	T1	-55.06				.14	-.14
10/24	21					132.98	T7	-132.98				.33	-.33
10/24	21	-1787.74	-3503.94	-112.43	SV	112.43	TR	-3503.94	1.96	-8.77	-.28	.28	-8.77
10/24	21					-6.10	F1	6.10				-.02	.02
10/24	21					-55.06	T1	55.06				-.14	.14
10/24	21					-132.98	T7	132.98				-.33	.33
10/24	21	1787.83	3504.11	112.44	SV	-112.44	TR	3504.11	1.96	8.77	.28	-.28	8.77
10/24	21					6.10	F1	-6.10				.02	-.02
10/24	21					55.06	T1	-55.06				.14	-.14
10/24	21					132.98	T7	-132.98				.33	-.33
10/24	33	4.55	289.69	13.33	SV			276.36	63.67	.73	.03		.70
10/24	33	-4.55	-289.69	-13.33	SV			-276.36	63.67	-.73	-.03		-.70
10/24	33	4.55	289.71	13.33	SV			276.38	63.67	.73	.03		.70
10/24	70					125.90	T1	-125.90				.32	-.32
10/24	70	358.91	8097.53	171.18	SV	-171.18	TP	8097.53	22.56	20.28	.43	-.43	20.28
10/24	70					550.29	P1	-550.29				1.38	-1.38
10/24	70					304.05	T7	-304.05				.76	-.76
10/24	70					-125.90	T1	125.90				-.32	.32
10/24	70	-358.91	-8097.53	-171.18	SV	171.18	TP	-8097.53	22.56	-20.28	-.43	.43	-20.28
10/24	70					-550.29	P1	550.29				-1.38	1.38
10/24	70					-304.05	T7	304.05				-.76	.76
10/24	70					125.90	T1	-125.90				.32	-.32



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CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS										OWNER				
PROD DATE	PROD TYPE	QUANTITY BGLS/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE	
10/24	70	358.92	8097.94	171.20	SV	-171.20	TP	8097.94	22.56	20.28	.43	-.43	20.28	
10/24	70					550.30	P1	-550.30				1.38	-1.38	
10/24	70					304.05	T7	-304.05				.76	-.76	
STATE-COUNTY: TX-MONTAGUE										29.78	.74	2.24	26.80	
PROPERTY TOTAL														
COLLINS A UNIT # 1H										OWNER INT	0.00153154	SETTLEMENT INT	0.00153154	
10/24	21	1408.63	2760.58	88.89	SV	-88.89	TR	2760.58	1.96	4.23	.14	-.14	4.23	
10/24	21					4.81	F1	-4.81				.01	-.01	
10/24	21					42.72	T1	-42.72				.07	-.07	
10/24	21					103.17	T7	-103.17				.16	-.16	
10/24	21	-1408.63	-2760.58	-88.89	SV	88.89	TR	-2760.58	1.96	-4.23	-.14	.14	-4.23	
10/24	21					-4.81	F1	4.81				-.01	.01	
10/24	21					-42.72	T1	42.72				-.07	.07	
10/24	21					-103.17	T7	103.17				-.16	.16	
10/24	21	1408.71	2760.74	88.89	SV	-88.89	TR	2760.74	1.96	4.23	.14	-.14	4.23	
10/24	21					4.81	F1	-4.81				.01	-.01	
10/24	21					42.72	T1	-42.72				.07	-.07	
10/24	21					103.17	T7	-103.17				.16	-.16	
10/24	33	7.48	475.90	21.89	SV			454.01	63.62	.73	.03		.70	
10/24	33	-7.48	-475.90	-21.89	SV			-454.01	63.62	-.73	-.03		-.70	
10/24	33	7.48	475.93	21.89	SV			454.04	63.63	.73	.03		.70	
10/24	70					102.68	T1	-102.68				.16	-.16	
10/24	70	288.54	6692.56	156.56	SV	-156.56	TP	6692.56	23.20	10.25	.24	-.24	10.25	
10/24	70					407.12	P1	-407.12				.62	-.62	
10/24	70					247.98	T7	-247.98				.38	-.38	
10/24	70					-102.68	T1	102.68				-.16	.16	
10/24	70	-288.54	-6692.56	-156.56	SV	156.56	TP	-6692.56	23.20	-10.25	-.24	.24	-10.25	
10/24	70					-407.12	P1	407.12				-.62	.62	
10/24	70					-247.98	T7	247.98				-.38	.38	
10/24	70					102.68	T1	-102.68				.16	-.16	
10/24	70	288.55	6692.89	156.57	SV	-156.57	TP	6692.89	23.20	10.25	.24	-.24	10.25	
10/24	70					407.12	P1	-407.12				.62	-.62	
10/24	70					247.98	T7	-247.98				.38	-.38	
STATE-COUNTY: TX-MONTAGUE										15.21	.41	1.02	13.78	
PROPERTY TOTAL														
COLLINS B UNIT # 2H										OWNER INT	0.00509076	SETTLEMENT INT	0.00509076	
10/24	21	1279.26	2507.08	80.69	SV	-80.69	TR	2507.08	1.96	12.76	.41	-.41	12.76	
10/24	21					4.37	F1	-4.37				.02	-.02	
10/24	21					38.87	T1	-38.87				.19	-.19	
10/24	21					93.87	T7	-93.87				.48	-.48	
10/24	21	-1279.26	-2507.08	-80.69	SV	80.69	TR	-2507.08	1.96	-12.76	-.41	.41	-12.76	
10/24	21					-4.37	F1	4.37				-.02	.02	
10/24	21					-38.87	T1	38.87				-.19	.19	
10/24	21					-93.87	T7	93.87				-.48	.48	
10/24	21	1279.32	2507.19	80.70	SV	-80.70	TR	2507.19	1.96	12.76	.41	-.41	12.76	
10/24	21					4.37	F1	-4.37				.02	-.02	
10/24	21					38.87	T1	-38.87				.19	-.19	
10/24	21					93.87	T7	-93.87				.48	-.48	
10/24	33	6.46	411.24	18.92	SV			392.32	63.66	2.09	.10		1.99	
10/24	33	-6.46	-411.24	-18.92	SV			-392.32	63.66	-2.09	-.10		-1.99	



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006507952

OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	33	6.47	411.27	18.92	SV			392.35	63.57	2.09	.10		1.99
10/24	70					92.93	T1	-92.93				.47	-.47
10/24	70	261.90	6046.37	140.69	SV	-140.69	TP	6046.37	23.09	30.78	.72	-.72	30.78
10/24	70					366.08	P1	-366.08				1.86	-1.86
10/24	70					224.43	T7	-224.43				1.14	-1.14
10/24	70					-92.93	T1	92.93				-.47	.47
10/24	70	-261.90	-6046.37	-140.69	SV	140.69	TP	-6046.37	23.09	-30.78	-.72	.72	-30.78
10/24	70					-366.08	P1	366.08				-1.86	1.86
10/24	70					-224.43	T7	224.43				-1.14	1.14
10/24	70					92.93	T1	-92.93				.47	-.47
10/24	70	261.91	6046.68	140.70	SV	-140.70	TP	6046.68	23.09	30.78	.72	-.72	30.78
10/24	70					366.08	P1	-366.08				1.86	-1.86
10/24	70					224.43	T7	-224.43				1.14	-1.14

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

45.63

1.23

3.03

41.37

HANKS UNIT # 2H

PROPERTY 016685-000

DECK 14

INT TYPE 2

OWNER INT

0.00822251

SETTLEMENT INT

0.00822251

10/24	21	368.43	722.40	22.88	SV	-22.88	TR	722.40	1.96	5.94	.19	-.19	5.94
10/24	21					1.26	F1	-1.26				.01	-.01
10/24	21					11.99	T1	-11.99				.10	-.10
10/24	21					28.96	T7	-28.96				.24	-.24
10/24	21	-368.43	-722.40	-22.88	SV	22.88	TR	-722.40	1.96	-5.94	-.19	.19	-5.94
10/24	21					-1.26	F1	1.26				-.01	.01
10/24	21					-11.99	T1	11.99				-.10	.10
10/24	21					-28.96	T7	28.96				-.24	.24
10/24	21	368.44	722.44	22.88	SV	-22.88	TR	722.44	1.96	5.94	.19	-.19	5.94
10/24	21					1.26	F1	-1.26				.01	-.01
10/24	21					11.99	T1	-11.99				.10	-.10
10/24	21					28.96	T7	-28.96				.24	-.24
10/24	33	1.33	84.67	3.89	SV			80.78	63.66	.69	.03		.66
10/24	33	-1.33	-84.67	-3.89	SV			-80.78	63.66	-.69	-.03		-.66
10/24	33	1.33	84.67	3.89	SV			80.78	63.66	.69	.03		.66
10/24	70					23.25	T1	-23.25				.19	-.19
10/24	70	63.42	1414.07	30.54	SV	-30.54	TP	1414.07	22.30	11.63	.25	-.25	11.63
10/24	70					85.21	P1	-85.21				.70	-.70
10/24	70					56.14	T7	-56.14				.46	-.46
10/24	70					-23.25	T1	23.25				-.19	.19
10/24	70	-63.42	-1414.07	-30.54	SV	30.54	TP	-1414.07	22.30	-11.63	-.25	.25	-11.63
10/24	70					-85.21	P1	85.21				-.70	.70
10/24	70					-56.14	T7	56.14				-.46	.46
10/24	70					23.25	T1	-23.25				.19	-.19
10/24	70	63.42	1414.15	30.54	SV	-30.54	TP	1414.15	22.30	11.63	.25	-.25	11.63
10/24	70					85.21	P1	-85.21				.70	-.70
10/24	70					56.14	T7	-56.14				.46	-.46

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

18.26

.47

1.26

16.53

EDNA A UNIT # 1H

PROPERTY 016686-000

DECK 14

INT TYPE 2

OWNER INT

0.00778883

SETTLEMENT INT

0.00778883

10/24	21	1386.35	2717.19	87.22	SV	-87.22	TR	2717.19	1.96	21.16	.68	-.68	21.16
10/24	21					4.73	F1	-4.73				.04	-.04
10/24	21					42.64	T1	-42.64				.33	-.33
10/24	21					102.97	T7	-102.97				.80	-.80



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	21	-1386.35	-2717.19	-87.22	SV	87.22	TR	-2717.19	1.96	-21.16	-.68	.68	-21.16
10/24	21					-4.73	F1	4.73				-.04	.04
10/24	21					-42.64	T1	42.64				-.33	.33
10/24	21					-102.97	T7	102.97				-.80	.80
10/24	21	1386.42	2717.33	87.22	SV	-87.22	TR	2717.33	1.96	21.16	.68	-.68	21.16
10/24	21					4.73	F1	-4.73				.04	-.04
10/24	21					42.64	T1	-42.64				.33	-.33
10/24	21					102.97	T7	-102.97				.80	-.80
10/24	33	6.15	390.98	17.99	SV			372.99	63.57	3.05	.14		2.91
10/24	33	-6.15	-390.98	-17.99	SV			-372.99	63.57	-3.05	-.14		-2.91
10/24	33	6.15	391.01	17.99	SV			373.02	63.58	3.05	.14		2.91
10/24	70					98.68	T1	-98.68				.77	-.77
10/24	70	277.60	6348.12	142.29	SV	-142.29	TP	6348.12	22.87	49.44	1.11	-1.11	49.44
10/24	70					401.09	P1	-401.09				3.12	-3.12
10/24	70					238.31	T7	-238.31				1.86	-1.86
10/24	70					-98.68	T1	98.68				-.77	.77
10/24	70	-277.60	-6348.12	-142.29	SV	142.29	TP	-6348.12	22.87	-49.44	-1.11	1.11	-49.44
10/24	70					-401.09	P1	401.09				-3.12	3.12
10/24	70					-238.31	T7	238.31				-1.86	1.86
10/24	70					98.68	T1	-98.68				.77	-.77
10/24	70	277.61	6348.44	142.30	SV	-142.30	TP	6348.44	22.87	49.45	1.11	-1.11	49.45
10/24	70					401.09	P1	-401.09				3.12	-3.12
10/24	70					238.32	T7	-238.32				1.86	-1.86

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

73.66

1.93

5.13

66.60

EDNA B UNIT # 2H

PROPERTY 016687-000

DECK 14

INT TYPE 2

OWNER INT

0.00996261

SETTLEMENT INT

0.00996261

10/24	21	925.05	1813.26	57.99	SV	-57.99	TR	1813.26	1.96	18.06	.58	-.58	18.06
10/24	21					3.16	F1	-3.16				.03	-.03
10/24	21					28.90	T1	-28.90				.29	-.29
10/24	21					69.79	T7	-69.79				.70	-.70
10/24	21	-925.05	-1813.26	-57.99	SV	57.99	TR	-1813.26	1.96	-18.06	-.58	.58	-18.06
10/24	21					-3.16	F1	3.16				-.03	.03
10/24	21					-28.90	T1	28.90				-.29	.29
10/24	21					-69.79	T7	69.79				-.70	.70
10/24	21	925.09	1813.35	58.00	SV	-58.00	TR	1813.35	1.96	18.07	.58	-.58	18.07
10/24	21					3.16	F1	-3.16				.03	-.03
10/24	21					28.90	T1	-28.90				.29	-.29
10/24	21					69.80	T7	-69.80				.70	-.70
10/24	33	4.48	284.69	13.10	SV			271.59	63.55	2.84	.13		2.71
10/24	33	-4.48	-284.69	-13.10	SV			-271.59	63.55	-2.84	-.13		-2.71
10/24	33	4.48	284.71	13.10	SV			271.61	63.55	2.84	.13		2.71
10/24	70					64.66	T1	-64.66				.64	-.64
10/24	70	180.00	4095.89	90.66	SV	-90.66	TP	4095.89	22.76	40.81	.90	-.90	40.81
10/24	70					258.56	P1	-258.56				2.58	-2.58
10/24	70					156.15	T7	-156.15				1.56	-1.56
10/24	70					-64.66	T1	64.66				-.64	.64
10/24	70	-180.00	-4095.89	-90.66	SV	90.66	TP	-4095.89	22.76	-40.81	-.90	.90	-40.81
10/24	70					-258.56	P1	258.56				-2.58	2.58
10/24	70					-156.15	T7	156.15				-1.56	1.56
10/24	70					64.66	T1	-64.66				.64	-.64
10/24	70	180.01	4096.09	90.67	SV	-90.67	TP	4096.09	22.76	40.81	.90	-.90	40.81
10/24	70					258.56	P1	-258.56				2.58	-2.58



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OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	70					156.15	T7	-156.15				1.56	-1.56
STATE-COUNTY: TX-MONTAGUE										61.72	1.61	4.32	55.79
PROPERTY TOTAL													
HANKS UNIT # 1H					PROPERTY 016688-000	DECK 14	INT TYPE 2			OWNER INT	0.00822251	SETTLEMENT INT	0.00822251
10/24	21	804.73	1577.85	50.01	SV	-50.01	TR	1577.85	1.96	12.97	.41	-.41	12.97
10/24	21					2.75	F1	-2.75				.03	-.03
10/24	21					26.12	T1	-26.12				.21	-.21
10/24	21					63.09	T7	-63.09				.52	-.52
10/24	21	-804.73	-1577.85	-50.01	SV	50.01	TR	-1577.85	1.96	-12.97	-.41	.41	-12.97
10/24	21					-2.75	F1	2.75				-.03	.03
10/24	21					-26.12	T1	26.12				-.21	.21
10/24	21					-63.09	T7	63.09				-.52	.52
10/24	21	804.77	1577.93	50.01	SV	-50.01	TR	1577.93	1.96	12.97	.41	-.41	12.97
10/24	21					2.75	F1	-2.75				.03	-.03
10/24	21					26.12	T1	-26.12				.21	-.21
10/24	21					63.09	T7	-63.09				.52	-.52
10/24	33	2.44	154.98	7.13	SV			147.85	63.52	1.27	.06		1.21
10/24	33	-2.44	-154.98	-7.13	SV			-147.85	63.52	-1.27	-.06		-1.21
10/24	33	2.44	154.99	7.13	SV			147.86	63.52	1.27	.06		1.21
10/24	70					49.34	T1	-49.34				.40	-.40
10/24	70	136.57	3010.38	64.02	SV	-64.02	TP	3010.38	22.04	24.75	.53	-.53	24.75
10/24	70					180.37	P1	-180.37				1.49	-1.49
10/24	70					119.15	T7	-119.15				.98	-.98
10/24	70					-49.34	T1	49.34				-.40	.40
10/24	70	-136.57	-3010.38	-64.02	SV	64.02	TP	-3010.38	22.04	-24.75	-.53	.53	-24.75
10/24	70					-180.37	P1	180.37				-1.49	1.49
10/24	70					-119.15	T7	119.15				-.98	.98
10/24	70					49.34	T1	-49.34				.40	-.40
10/24	70	136.58	3010.54	64.03	SV	-64.03	TP	3010.54	22.04	24.75	.53	-.53	24.75
10/24	70					180.37	P1	-180.37				1.49	-1.49
10/24	70					119.15	T7	-119.15				.98	-.98
STATE-COUNTY: TX-MONTAGUE										38.99	1.00	2.69	35.30
PROPERTY TOTAL													
GEORGE UNIT # 1H NORTH					PROPERTY 016689-000	DECK 14	INT TYPE 2			OWNER INT	0.00921256	SETTLEMENT INT	0.00921256
10/24	21	1504.94	2951.30	93.00	SV	-93.00	TR	2951.30	1.96	27.19	.86	-.86	27.19
10/24	21					5.14	F1	-5.14				.04	-.04
10/24	21					50.02	T1	-50.02				.46	-.46
10/24	21					120.79	T7	-120.79				1.11	-1.11
10/24	21	-1504.94	-2951.30	-93.00	SV	93.00	TR	-2951.30	1.96	-27.19	-.86	.86	-27.19
10/24	21					-5.14	F1	5.14				-.04	.04
10/24	21					-50.02	T1	50.02				-.46	.46
10/24	21					-120.79	T7	120.79				-1.11	1.11
10/24	21	1505.02	2951.45	93.01	SV	-93.01	TR	2951.45	1.96	27.19	.86	-.86	27.19
10/24	21					5.14	F1	-5.14				.04	-.04
10/24	21					50.02	T1	-50.02				.46	-.46
10/24	21					120.79	T7	-120.79				1.11	-1.11
10/24	33	5.35	340.22	15.65	SV			324.57	63.59	3.13	.14		2.99
10/24	33	-5.35	-340.22	-15.65	SV			-324.57	63.59	-3.13	-.14		-2.99
10/24	33	5.35	340.24	15.65	SV			324.59	63.60	3.13	.14		2.99
10/24	70					90.95	T1	-90.95				.84	-.84



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OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
10/24	70	245.51	5421.44	114.52	SV	-114.52	TP	5421.44	22.08	49.94	1.06	-1.06	49.94
10/24	70					325.53	P1	-325.53				2.99	-2.99
10/24	70					219.65	T7	-219.65				2.03	-2.03
10/24	70					-90.95	T1	90.95				-.84	.84
10/24	70	-245.51	-5421.44	-114.52	SV	114.52	TP	-5421.44	22.08	-49.94	-1.06	1.06	-49.94
10/24	70					-325.53	P1	325.53				-2.99	2.99
10/24	70					-219.65	T7	219.65				-2.03	2.03
10/24	70					90.95	T1	-90.95				.84	-.84
10/24	70	245.52	5421.70	114.53	SV	-114.53	TP	5421.70	22.08	49.95	1.06	-1.06	49.95
10/24	70					325.53	P1	-325.53				2.99	-2.99
10/24	70					219.65	T7	-219.65				2.03	-2.03

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

80.27

2.06

5.55

72.66

GEORGE UNIT # 2H NORTH

PROPERTY 016721-000

DECK 14

INT TYPE 2

OWNER INT

0.00921256

SETTLEMENT INT

0.00921256

10/24	21	1296.82	2542.68	80.62	SV	-80.62	TR	2542.68	1.96	23.42	.74	-.74	23.42
10/24	21					4.43	F1	-4.43				.04	-.04
10/24	21					42.03	T1	-42.03				.39	-.39
10/24	21					101.50	T7	-101.50				.94	-.94
10/24	21	-1296.82	-2542.68	-80.62	SV	80.62	TR	-2542.68	1.96	-23.42	-.74	.74	-23.42
10/24	21					-4.43	F1	4.43				-.04	.04
10/24	21					-42.03	T1	42.03				-.39	.39
10/24	21					-101.50	T7	101.50				-.94	.94
10/24	21	1296.89	2542.81	80.63	SV	-80.63	TR	2542.81	1.96	23.43	.74	-.74	23.43
10/24	21					4.43	F1	-4.43				.04	-.04
10/24	21					42.03	T1	-42.03				.39	-.39
10/24	21					101.50	T7	-101.50				.94	-.94
10/24	33	5.18	329.59	15.16	SV			314.43	63.63	3.04	.13		2.91
10/24	33	-5.18	-329.59	-15.16	SV			-314.43	63.63	-3.04	-.13		-2.91
10/24	33	5.18	329.60	15.16	SV			314.44	63.63	3.04	.13		2.91
10/24	70					82.12	T1	-82.12				.76	-.76
10/24	70	222.29	5013.66	111.92	SV	-111.92	TP	5013.66	22.56	46.19	1.03	-1.03	46.19
10/24	70					293.29	P1	-293.29				2.70	-2.70
10/24	70					198.32	T7	-198.32				1.83	-1.83
10/24	70					-82.12	T1	82.12				-.76	.76
10/24	70	-222.29	-5013.66	-111.92	SV	111.92	TP	-5013.66	22.56	-46.19	-1.03	1.03	-46.19
10/24	70					-293.29	P1	293.29				-2.70	2.70
10/24	70					-198.32	T7	198.32				-1.83	1.83
10/24	70					82.12	T1	-82.12				.76	-.76
10/24	70	222.30	5013.90	111.93	SV	-111.93	TP	5013.90	22.56	46.19	1.03	-1.03	46.19
10/24	70					293.29	P1	-293.29				2.70	-2.70
10/24	70					198.32	T7	-198.32				1.83	-1.83

STATE-COUNTY: TX-MONTAGUE

PROPERTY TOTAL

72.66

1.90

4.89

65.87

PAYMENT TOTAL

903.34

21.34

88.18

793.82

COMMENTS:

PRODUCT TYPES:

10- CRUDE OIL
21- RESIDUE GAS FROM A GAS WELL

TAX CODES:

SV- SEVERANCE

DEDUCT CODES:

F1- FUEL
P1- PROCESSING

INTEREST TYPES:

2- ROYALTY INTEREST



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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OWNER NO.: 093993

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CHECK DATE: 12/12/2024

GROSS					OWNER								
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE

PRODUCT TYPES:

30- CONDENSATE
33- PLANT CONDENSATE
70- NATURAL GAS LIQUIDS

TAX CODES:

DEDUCT CODES:

TP- TAX REIMBURSEMENT PLANT PROD
TR- TAX REIMBURSEMENT GAS
T1- TRANSPORTATION
T7- GAS TRANSPORT

INTEREST TYPES:

PLEASE DIRECT OWNERSHIP QUESTIONS OR ADDRESS CHANGES TO:
ATTN: LAND ADMINISTRATION
P.O. BOX 4362 HOUSTON, TX 77210-4362

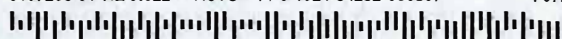
PLEASE DIRECT PRODUCTION/PAYMENT QUESTIONS TO:
ATTN: ROYALTY PAYMENTS
P.O. BOX 4362 HOUSTON, TX 77210-4362
TELEPHONE: (713)651-6552 OR 1-877-363-EOGR(3647)





0107285 01 RE 0.622 **AUTO T4 0 1821 34232-030507

-P07292 C01



11/12/2024



OWNER NO.

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*** **DETAIL ENCLOSED** ***

ADDRESS CHANGE



Please complete the following form only if your address has changed and mail to:

EOG Resources, Inc.

Attn: Land Administration

P.O. Box 4362

Houston, Texas 77210-4362

Name: _____

Address: _____

Social Security or Tax ID Number: _____

Phone Number: _____

Signature: _____

Date: _____

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

RE0107285-0001...of_0004-1821-0021764 (M41D)

THIS AREA INTENTIONALLY LEFT BLANK



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

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OWNER NO.: 093993

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GROSS										OWNER			
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
ALAMO B UNIT # 4H				PROPERTY 014873-000		DECK 19		INT TYPE 2		OWNER INT	0.00159865	SETTLEMENT INT	0.00159865
09/24	21	3178.63	6235.54	199.65	SV	-199.65	TR	6235.54	1.96	9.97	.32	-.32	9.97
09/24	21					10.63	F1	-10.63				.02	-.02
09/24	21					97.84	T1	-97.84				.15	-.15
09/24	21					240.50	T7	-240.50				.39	-.39
09/24	33	28.62	1763.10	81.10	SV			1682.00	61.60	2.82	.12		2.70
09/24	70					245.23	T1	-245.23				.39	-.39
09/24	70	731.28	16128.93	.01	SV	-.01	TP	16128.93	22.06	25.78			25.78
09/24	70					3582.40	P1	-3582.40				5.73	-5.73
09/24	70					602.78	T7	-602.78				.96	-.96
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						38.57	.44	7.32	30.81
ALAMO B UNIT # 6H				PROPERTY 014875-000		DECK 17		INT TYPE 2		OWNER INT	0.00159865	SETTLEMENT INT	0.00159865
09/24	21	4595.31	9015.06	288.20	SV	-288.20	TR	9015.06	1.96	14.41	.46	-.46	14.41
09/24	21					15.37	F1	-15.37				.03	-.03
09/24	21					142.40	T1	-142.40				.23	-.23
09/24	21					350.01	T7	-350.01				.56	-.56
09/24	33	36.59	2254.16	103.69	SV			2150.47	61.61	3.60	.16		3.44
09/24	70					345.30	T1	-345.30				.55	-.55
09/24	70	1028.91	22559.78	.01	SV	-.01	TP	22559.78	21.93	36.07			36.07
09/24	70					5165.19	P1	-5165.19				8.26	-8.26
09/24	70					848.75	T7	-848.75				1.36	-1.36
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						54.08	.62	10.53	42.93
THOMPSON UNIT # 2H NORTH				PROPERTY 015188-000		DECK 14		INT TYPE 2		OWNER INT	0.00366088	SETTLEMENT INT	0.00366088
09/24	21	2617.29	5137.83	160.91	SV	-160.91	TR	5137.83	1.96	18.81	.59	-.59	18.81
09/24	21					8.75	F1	-8.75				.03	-.03
09/24	21					88.22	T1	-88.22				.32	-.32
09/24	21					216.85	T7	-216.85				.79	-.79
09/24	33	13.12	808.19	37.18	SV			771.01	61.60	2.96	.14		2.82
09/24	70					168.35	T1	-168.35				.62	-.62
09/24	70	495.47	10111.31	.01	SV	-.01	TP	10111.31	20.41	37.02			37.02
09/24	70					2628.44	P1	-2628.44				9.62	-9.62
09/24	70					413.81	T7	-413.81				1.52	-1.52
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						58.79	.73	12.31	45.75
MATTIE A UNIT # 1H				PROPERTY 015338-000		DECK 16		INT TYPE 2		OWNER INT	0.00355391	SETTLEMENT INT	0.00355391
09/24	21	1732.10	3399.60	107.06	SV	-107.06	TR	3399.60	1.96	12.08	.38	-.38	12.08
09/24	21					5.79	F1	-5.79				.02	-.02
09/24	21					57.12	T1	-57.12				.20	-.20
09/24	21					140.41	T7	-140.41				.50	-.50
09/24	33	8.54	526.00	24.20	SV			501.80	61.59	1.87	.09		1.78
09/24	70					111.21	T1	-111.21				.40	-.40
09/24	70	324.26	6827.08	.01	SV	-.01	TP	6827.08	21.05	24.26			24.26
09/24	70					1763.40	P1	-1763.40				6.27	-6.27
09/24	70					273.35	T7	-273.35				.97	-.97



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GROSS										OWNER			
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
STATE-COUNTY: TX-MONTAGUE										38.21	.47	7.98	29.76
PROPERTY TOTAL													
MATTIE A UNIT # 2H										OWNER INT	0.00355391	SETTLEMENT INT	0.00355391
09/24	21	2274.93	4463.50	142.13	SV	-142.13	TR	4463.50	1.96	15.86	.51	-.51	15.86
09/24	21					7.61	F1	-7.61				.03	-.03
09/24	21					71.69	T1	-71.69				.25	-.25
09/24	21					176.22	T7	-176.22				.63	-.63
09/24	33	11.93	735.12	33.82	SV			701.30	61.62	2.61	.12		2.49
09/24	70					159.97	T1	-159.97				.57	-.57
09/24	70	477.09	10276.80	.01	SV			10276.80	21.54	36.52			36.52
09/24	70					2544.12	P1	-2544.12				9.04	-9.04
09/24	70					393.20	T7	-393.20				1.40	-1.40
STATE-COUNTY: TX-MONTAGUE										54.99	.63	11.41	42.95
PROPERTY TOTAL													
WATSON D UNIT # 1H										OWNER INT	0.00220500	SETTLEMENT INT	0.00220500
09/24	21	2619.63	5144.40	159.07	SV	-159.07	TR	5144.40	1.96	11.34	.35	-.35	11.34
09/24	21					8.76	F1	-8.76				.02	-.02
09/24	21					92.66	T1	-92.66				.20	-.20
09/24	21					227.75	T7	-227.75				.50	-.50
09/24	33	9.63	593.01	27.28	SV			565.73	61.58	1.31	.06		1.25
09/24	70					149.36	T1	-149.36				.33	-.33
09/24	70	437.93	8454.36	94.79	SV	-94.79	TP	8454.36	19.31	18.64	.21	-.21	18.64
09/24	70					719.44	P1	-719.44				1.59	-1.59
09/24	70					367.14	T7	-367.14				.81	-.81
STATE-COUNTY: TX-MONTAGUE										31.29	.62	2.89	27.78
PROPERTY TOTAL													
WATSON D UNIT # 2H										OWNER INT	0.00220500	SETTLEMENT INT	0.00220500
09/24	21	1373.96	2696.54	85.05	SV	-85.05	TR	2696.54	1.96	5.95	.19	-.19	5.95
09/24	21					4.59	F1	-4.59				.01	-.01
09/24	21					45.04	T1	-45.04				.10	-.10
09/24	21					110.71	T7	-110.71				.24	-.24
09/24	30	184.58	12543.29	576.99	SV			11966.30	67.96	27.66	1.27		26.39
09/24	33	7.56	466.02	21.44	SV			444.58	61.64	1.03	.05		.98
09/24	70					91.60	T1	-91.60				.20	-.20
09/24	70	271.58	5571.43	85.28	SV	-85.28	TP	5571.43	20.52	12.28	.18	-.18	12.28
09/24	70					438.10	P1	-438.10				.96	-.96
09/24	70					225.15	T7	-225.15				.50	-.50
STATE-COUNTY: TX-MONTAGUE										46.92	1.69	1.64	43.59
PROPERTY TOTAL													
WATSON B UNIT # 3H										OWNER INT	0.00083236	SETTLEMENT INT	0.00083236
09/24	21	815.81	1600.78	50.85	SV	-50.85	TR	1600.78	1.96	1.33	.05	-.05	1.33
09/24	21					2.73	F1	-2.73				.01	-.01
09/24	21					25.98	T1	-25.98				.02	-.02
09/24	21					63.86	T7	-63.86				.05	-.05
09/24	30	171.85	11678.21	537.20	SV			11141.01	67.96	9.72	.45		9.27
09/24	33	6.29	387.79	17.84	SV			369.95	61.65	.33	.01		.32
09/24	70					57.40	T1	-57.40				.05	-.05



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GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
09/24	70	164.06	3580.13	69.37	SV	-69.37	TP	3580.13	21.82	2.98	.06	-.06	2.98
09/24	70					248.18	P1	-248.18				.20	-.20
09/24	70					141.10	T7	-141.10				.11	-.11
STATE-COUNTY:		TX-MONTAGUE	PROPERTY TOTAL						14.36	.57	.33	13.46	
GRIGGS UNIT # 1H			PROPERTY 016453-000		DECK 15	INT TYPE 2		OWNER INT	0.00176036	SETTLEMENT INT	0.00176036		
09/24	33	4.98	306.99	14.12	SV			292.87	61.65	.54	.02		.52
						DECK 20	INT TYPE 2	QWNER INT	0.00176036	SETTLEMENT INT	0.00176036		
09/24	21	1150.50	2259.39	69.80	SV	-69.80	TR	2259.39	1.96	3.98	.12	-.12	3.98
09/24	21					3.85	F1	-3.85				.01	-.01
09/24	21					40.82	T1	-40.82				.07	-.07
09/24	21					100.34	T7	-100.34				.18	-.18
09/24	70					65.38	T1	-65.38				.12	-.12
09/24	70	190.30	3681.87	48.53	SV	-48.53	TP	3681.87	19.35	6.48	.09	-.09	6.48
09/24	70					271.33	P1	-271.33				.48	-.48
09/24	70					160.71	T7	-160.71				.28	-.28
STATE-COUNTY:		TX-MONTAGUE	PROPERTY TOTAL						11.00	.23	.93	9.84	
KETCHUM UNIT # 1H			PROPERTY 016454-000		DECK 18	INT TYPE 2		OWNER INT	0.00250388	SETTLEMENT INT	0.00250388		
09/24	21	2463.89	4836.58	151.60	SV	-151.60	TR	4836.58	1.96	12.11	.38	-.38	12.11
09/24	21					8.24	F1	-8.24				.02	-.02
09/24	21					82.78	T1	-82.78				.21	-.21
09/24	21					203.47	T7	-203.47				.51	-.51
09/24	33	10.26	631.91	29.07	SV			602.84	61.59	1.58	.07		1.51
09/24	70					158.18	T1	-158.18				.40	-.40
09/24	70	473.52	9401.31	130.48	SV	-130.48	TP	9401.31	19.85	23.54	.33	-.33	23.54
09/24	70					737.18	P1	-737.18				1.85	-1.85
09/24	70					388.81	T7	-388.81				.97	-.97
STATE-COUNTY:		TX-MONTAGUE	PROPERTY TOTAL						37.23	.78	3.25	33.20	
KETCHUM UNIT # 2H			PROPERTY 016455-000		DECK 18	INT TYPE 2		OWNER INT	0.00250388	SETTLEMENT INT	0.00250388		
09/24	11	1.05	71.61	3.29	SV			68.32	68.20	.18	.01		.17
09/24	21	1967.09	3861.08	121.32	SV	-121.32	TR	3861.08	1.96	9.67	.30	-.30	9.67
09/24	21					6.58	F1	-6.58				.02	-.02
09/24	21					65.45	T1	-65.45				.16	-.16
09/24	21					160.87	T7	-160.87				.40	-.40
09/24	33	8.63	531.64	24.46	SV			507.18	61.60	1.33	.06		1.27
09/24	70					131.16	T1	-131.16				.33	-.33
09/24	70	397.03	7869.27	111.60	SV	-111.60	TP	7869.27	19.82	19.70	.28	-.28	19.70
09/24	70					603.36	P1	-603.36				1.51	-1.51
09/24	70					322.39	T7	-322.39				.81	-.81
STATE-COUNTY:		TX-MONTAGUE	PROPERTY TOTAL						30.88	.65	2.65	27.58	
COLLINS A UNIT # 1H			PROPERTY 016523-000		DECK 14	INT TYPE 2		OWNER INT	0.00153154	SETTLEMENT INT	0.00153154		



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PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	GROSS					PRICE	OWNER			
				TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE		GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
=====													
09/24	21	1631.43	3202.12	100.73	SV	-100.73	TR	3202.12	1.96	4.90	.15	-.15	4.90
09/24	21					5.46	F1	-5.46				.01	-.01
09/24	21					54.03	T1	-54.03				.08	-.08
09/24	21					132.81	T7	-132.81				.20	-.20
09/24	33	9.73	599.29	27.57	SV			571.72	61.59	.92	.04		.88
09/24	70					109.71	T1	-109.71				.17	-.17
09/24	70	329.51	6602.54	103.78	SV	-103.78	TP	6602.54	20.04	10.11		-.16	10.11
09/24	70					463.90	P1	-463.90				.71	-.71
09/24	70					269.67	T7	-269.67				.41	-.41
STATE-COUNTY: TX-MONTAGUE										15.93	.35	1.27	14.31
PROPERTY TOTAL													
COLLINS B UNIT # 2H				PROPERTY 016684-000		DECK 14		INT TYPE 2		OWNER INT	0.00509076	SETTLEMENT INT	0.00509076
09/24	21	913.26	1792.53	56.36	SV	-56.36	TR	1792.53	1.96	9.12	.28	-.28	9.12
09/24	21					3.05	F1	-3.05				.01	-.01
09/24	21					30.31	T1	-30.31				.16	-.16
09/24	21					74.49	T7	-74.49				.38	-.38
09/24	33	5.18	319.21	14.68	SV			304.53	61.62	1.63	.08		1.55
09/24	70					61.19	T1	-61.19				.31	-.31
09/24	70	184.36	3675.56	57.17	SV	-57.17	TP	3675.56	19.94	18.71	.29	-.29	18.71
09/24	70					257.20	P1	-257.20				1.31	-1.31
09/24	70					150.39	T7	-150.39				.77	-.77
STATE-COUNTY: TX-MONTAGUE										29.46	.65	2.37	26.44
PROPERTY TOTAL													
EDNA A UNIT # 1H				PROPERTY 016686-000		DECK 14		INT TYPE 2		OWNER INT	0.00778883	SETTLEMENT INT	0.00778883
09/24	21	1203.67	2362.78	74.07	SV	-74.07	TR	2362.78	1.96	18.40	.58	-.58	18.40
09/24	21					4.03	F1	-4.03				.03	-.03
09/24	21					40.42	T1	-40.42				.31	-.31
09/24	21					99.36	T7	-99.36				.77	-.77
09/24	33	5.99	369.09	16.98	SV			352.11	61.62	2.87	.13		2.74
09/24	70					78.95	T1	-78.95				.61	-.61
09/24	70	237.65	4691.01	68.25	SV	-68.25	TP	4691.01	19.74	36.54	.53	-.53	36.54
09/24	70					342.66	P1	-342.66				2.67	-2.67
09/24	70					194.05	T7	-194.05				1.51	-1.51
STATE-COUNTY: TX-MONTAGUE										57.81	1.24	4.79	51.78
PROPERTY TOTAL													
EDNA B UNIT # 2H				PROPERTY 016687-000		DECK 14		INT TYPE 2		OWNER INT	0.00996261	SETTLEMENT INT	0.00996261
09/24	21	1082.25	2124.66	66.37	SV	-66.37	TR	2124.66	1.96	21.17	.66	-.66	21.17
09/24	21					3.62	F1	-3.62				.04	-.04
09/24	21					36.83	T1	-36.83				.37	-.37
09/24	21					90.54	T7	-90.54				.90	-.90
09/24	33	5.88	362.14	16.66	SV			345.48	61.59	3.61	.17		3.44
09/24	70					69.52	T1	-69.52				.69	-.69
09/24	70	207.65	4076.93	58.06	SV	-58.06	TP	4076.93	19.63	40.62	.58	-.58	40.62
09/24	70					297.49	P1	-297.49				2.96	-2.96
09/24	70					170.87	T7	-170.87				1.70	-1.70
STATE-COUNTY: TX-MONTAGUE										65.40	1.41	5.42	58.57
PROPERTY TOTAL													



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GROSS										OWNER			
PROD DATE	PROD TYPE	QUANTITY BBLS/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
HANKS UNIT # 1H				PROPERTY 016688-000 DECK 14 INT TYPE 2						OWNER INT 0.00822251 SETTLEMENT INT 0.00822251			
09/24	21	502.44	986.59	30.61	SV	-30.61	TR	986.59	1.96	8.11	.25	-.25	8.11
09/24	21					1.68	F1	-1.68				.01	-.01
09/24	21					17.55	T1	-17.55				.14	-.14
09/24	21					43.14	T7	-43.14				.35	-.35
09/24	33	1.71	105.21	4.84	SV			100.37	61.53	.87	.04		.83
09/24	70					27.92	T1	-27.92				.23	-.23
09/24	70	84.07	1596.80	21.27	SV	-21.27	TP	1596.80	18.99	13.13	.17	-.17	13.13
09/24	70					110.44	P1	-110.44				.91	-.91
09/24	70					68.63	T7	-68.63				.57	-.57
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						22.11 .46 1.79 19.86			
GEORGE UNIT # 1H NORTH				PROPERTY 016689-000 DECK 14 INT TYPE 2						OWNER INT 0.00921256 SETTLEMENT INT 0.00921256			
09/24	21	1375.19	2700.97	83.13	SV	-83.13	TR	2700.97	1.96	24.88	.76	-.76	24.88
09/24	21					4.60	F1	-4.60				.04	-.04
09/24	21					49.46	T1	-49.46				.46	-.46
09/24	21					121.57	T7	-121.57				1.12	-1.12
09/24	33	5.49	338.03	15.55	SV			322.48	61.57	3.12	.14		2.98
09/24	70					75.80	T1	-75.80				.69	-.69
09/24	70	221.15	4211.71	55.05	SV	-55.05	TP	4211.71	19.05	38.80	.51	-.51	38.80
09/24	70					293.96	P1	-293.96				2.71	-2.71
09/24	70					186.31	T7	-186.31				1.72	-1.72
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						66.80 1.41 5.47 59.92			
GEORGE UNIT # 2H NORTH				PROPERTY 016721-000 DECK 14 INT TYPE 2						OWNER INT 0.00921256 SETTLEMENT INT 0.00921256			
09/24	21	1244.92	2444.62	75.72	SV	-75.72	TR	2444.62	1.96	22.52	.70	-.70	22.52
09/24	21					4.16	F1	-4.16				.04	-.04
09/24	21					43.75	T1	-43.75				.41	-.41
09/24	21					107.53	T7	-107.53				.99	-.99
09/24	33	5.58	344.01	15.82	SV			328.19	61.65	3.17	.15		3.02
09/24	70					72.13	T1	-72.13				.66	-.66
09/24	70	210.37	4096.26	59.36	SV	-59.36	TP	4096.26	19.47	37.74	.55	-.55	37.74
09/24	70					278.07	P1	-278.07				2.56	-2.56
09/24	70					177.31	T7	-177.31				1.63	-1.63
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						63.43 1.40 5.04 56.99			
PAYMENT TOTAL										737.26 14.35 87.39 635.52			

COMMENTS:

PRODUCT TYPES:
 11- SKIM OIL
 21- RESIDUE GAS FROM A GAS WELL
 30- CONDENSATE
 33- PLANT CONDENSATE
 70- NATURAL GAS LIQUIDS

TAX CODES:
 SV- SEVERANCE

DEDUCT CODES:
 F1- FUEL
 P1- PROCESSING
 TP- TAX REIMBURSEMENT PLANT PROD
 TR- TAX REIMBURSEMENT GAS
 T1- TRANSPORTATION

INTEREST TYPES:
 2- ROYALTY INTEREST



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006495942

OWNER NO.: 093993

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CHECK DATE: 11/12/2024

					GROSS								OWNER		
PROD	PROD	QUANTITY			TAX	OTHER	DEDUCT	NET					GROSS	OTHER	NET
DATE	TYPE	BBLS/MCF	VALUE	TAX	CODE	DEDUCTS	CODE	VALUE	PRICE	VALUE	TAX	DEDUCTS	VALUE	DEDUCTS	VALUE

PRODUCT TYPES:

TAX CODES:

DEDUCT CODES:
T7- GAS TRANSPORT

INTEREST TYPES:

PLEASE DIRECT OWNERSHIP QUESTIONS OR ADDRESS CHANGES TO:
ATTN: LAND ADMINISTRATION
P.O. BOX 4362 HOUSTON, TX 77210-4362

PLEASE DIRECT PRODUCTION/PAYMENT QUESTIONS TO:
ATTN: ROYALTY PAYMENTS
P.O. BOX 4362 HOUSTON, TX 77210-4362
TELEPHONE: (713)651-6552 OR 1-877-363-EOGR(3647)



0107714 01 RE 0.622 **AUTO TS 0 1819 34232-030507

-P07721 C01



10/11/2024



OWNER NO.

PAGE 1 OF 8

***** DETAIL ENCLOSED *****

ADDRESS CHANGE



Please complete the following form only if your address has changed and mail to:

EOG Resources, Inc.

Attn: Land Administration

P.O. Box 4362

Houston, Texas 77210-4362

Name: _____

Address: _____

Social Security or Tax ID Number: _____

Phone Number: _____

Signature: _____ Date: _____

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

FE0107714-0001_of_0004 1819-0022726 (M41D)

THIS AREA INTENTIONALLY LEFT BLANK



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CHECK NO.: 0006483573

OWNER NO.: 093993

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CHECK DATE: 10/11/2024

		GROSS				OWNER							
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
=====													
ALAMO B UNIT # 4H				PROPERTY 014873-000		DECK 19		INT TYPE 2		OWNER INT	0.00159865	SETTLEMENT INT	0.00159865
08/24	21	3416.58	5733.53	150.70	SV	-150.70	TR	5733.53	1.68	9.17	.24	-.24	9.17
08/24	21					10.23	F1	-10.23				.02	-.02
08/24	21					91.16	T1	-91.16				.14	-.14
08/24	21					213.28	T7	-213.28				.34	-.34
08/24	33	32.73	2221.74	102.20	SV			2119.54	67.88	3.55	.16		3.39
08/24	70					281.76	T1	-281.76				.45	-.45
08/24	70	788.30	18187.62					18187.62	23.07	29.08			29.08
08/24	70					3666.16	P1	-3666.16				5.86	-5.86
08/24	70					659.23	T7	-659.23				1.05	-1.05
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						41.80	.40	7.62	33.78
ALAMO B UNIT # 6H				PROPERTY 014875-000		DECK 17		INT TYPE 2		OWNER INT	0.00159865	SETTLEMENT INT	0.00159865
08/24	21	4608.76	7734.62	202.85	SV	-202.85	TR	7734.62	1.68	12.36	.33	-.33	12.36
08/24	21					13.80	F1	-13.80				.02	-.02
08/24	21					123.98	T1	-123.98				.20	-.20
08/24	21					290.06	T7	-290.06				.46	-.46
08/24	33	39.05	2650.46	121.92	SV			2528.54	67.87	4.24	.19		4.05
08/24	70					370.67	T1	-370.67				.60	-.60
08/24	70	1034.90	23731.81					23731.81	22.93	37.94			37.94
08/24	70					4932.39	P1	-4932.39				7.88	-7.88
08/24	70					867.25	T7	-867.25				1.39	-1.39
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						54.54	.52	10.22	43.80
THOMPSON UNIT # 1H NORTH				PROPERTY 015187-000		DECK 14		INT TYPE 2		OWNER INT	0.00366088	SETTLEMENT INT	0.00366088
08/24	30	187.62	13925.75	640.58	SV			13285.17	74.22	50.98	2.34		48.64
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						50.98	2.34		48.64
THOMPSON UNIT # 2H NORTH				PROPERTY 015188-000		DECK 14		INT TYPE 2		OWNER INT	0.00366088	SETTLEMENT INT	0.00366088
08/24	21	2519.20	4230.78	107.93	SV	-107.93	TR	4230.78	1.68	15.49	.40	-.40	15.49
08/24	21					7.54	F1	-7.54				.03	-.03
08/24	21					74.53	T1	-74.53				.28	-.28
08/24	21					174.37	T7	-174.37				.63	-.63
08/24	33	13.44	912.00	41.95	SV			870.05	67.86	3.34	.16		3.18
08/24	70					175.21	T1	-175.21				.64	-.64
08/24	70	478.19	10199.88					10199.88	21.33	37.34			37.34
08/24	70					2409.12	P1	-2409.12				8.82	-8.82
08/24	70					409.93	T7	-409.93				1.50	-1.50
STATE-COUNTY: TX-MONTAGUE				PROPERTY TOTAL						56.17	.56	11.50	44.11
MATTIE A UNIT # 1H				PROPERTY 015338-000		DECK 16		INT TYPE 2		OWNER INT	0.00355391	SETTLEMENT INT	0.00355391
08/24	21	1923.51	3229.81	82.96	SV	-82.96	TR	3229.81	1.68	11.48	.29	-.29	11.48
08/24	21					5.76	F1	-5.76				.02	-.02
08/24	21					55.64	T1	-55.64				.20	-.20
08/24	21					130.18	T7	-130.18				.46	-.46



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CHECK NO.: 0006453573

OWNER NO.: 093293

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CHECK DATE: 10/11/2024

GROSS										OWNER				
PROD DATE	PROD TYPE	QUANTITY BDLS MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE	
08/24	33	10.09	684.81	31.50	SV			653.31	67.87	2.43	.11		2.32	
08/24	70					133.40	T1	-133.40				.47	-.47	
08/24	70	361.10	7942.44					7942.44	22.00	28.23			28.23	
08/24	70					1864.54	P1	-1864.54				6.63	-6.63	
08/24	70					312.12	T7	-312.12				1.11	-1.11	
STATE-COUNTY: TX-MONTAGUE										42.14	.40	8.60	33.14	
PROPERTY TOTAL														
WATTIE A UNIT # 2H										OWNER INT	0.00355391	SETTLEMENT INT	0.00355391	
08/24	21	2476.94	4157.51	108.41	SV	-108.41	TR	4157.51	1.65	14.78	.39	-.39	14.78	
08/24	21					7.42	F1	-7.42				.03	-.03	
08/24	21					68.02	T1	-68.02				.24	-.24	
08/24	21					159.14	T7	-159.14				.57	-.57	
08/24	33	174.13	12924.48	594.53	SV			12329.95	74.22	45.93	2.11		43.82	
08/24	33	13.83	938.36	43.16	SV			895.20	67.85	3.33	.15		3.18	
08/24	70					187.06	T1	-187.06				.66	-.66	
08/24	70	520.94	11731.53					11731.53	22.52	41.69			41.69	
08/24	70					2636.80	P1	-2636.80				9.37	-9.37	
08/24	70					437.66	T7	-437.66				1.56	-1.56	
STATE-COUNTY: TX-MONTAGUE										105.73	2.65	12.04	91.04	
PROPERTY TOTAL														
WATSON D UNIT # 1H										OWNER INT	0.00220500	SETTLEMENT INT	0.00220500	
08/24	21	2859.97	4805.37	120.22	SV	-120.22	TR	4805.37	1.68	10.60	.27	-.27	10.60	
08/24	21					8.56	F1	-8.56				.02	-.02	
08/24	21					89.88	T1	-89.88				.20	-.20	
08/24	21					210.29	T7	-210.29				.46	-.46	
08/24	33	11.18	759.02	34.91	SV			724.11	67.89	1.68	.07		1.61	
08/24	70					177.33	T1	-177.33				.39	-.39	
08/24	70	479.32	9586.72	131.13	SV	-131.13	TP	9586.72	20.00	21.14	.29	-.29	21.14	
08/24	70					754.10	P1	-754.10				1.66	-1.66	
08/24	70					414.89	T7	-414.89				.92	-.92	
STATE-COUNTY: TX-MONTAGUE										33.42	.63	3.09	29.70	
PROPERTY TOTAL														
WATSON D UNIT # 2H										OWNER INT	0.00220500	SETTLEMENT INT	0.00220500	
08/24	21	1514.00	2542.14	65.40	SV	-65.40	TR	2542.14	1.65	5.60	.14	-.14	5.60	
08/24	21					4.53	F1	-4.53				.01	-.01	
08/24	21					43.55	T1	-43.55				.10	-.10	
08/24	21					101.90	T7	-101.90				.23	-.23	
08/24	33	5.67	602.93	27.69	SV			574.34	67.87	1.33	.06		1.27	
08/24	70					106.72	T1	-106.72				.24	-.24	
08/24	70	300.08	6394.65	114.15	SV	-114.15	TP	6394.65	21.01	14.10	.26	-.26	14.10	
08/24	70					463.14	P1	-463.14				1.02	-1.02	
08/24	70					254.36	T7	-254.36				.56	-.56	
STATE-COUNTY: TX-MONTAGUE										21.03	.46	1.76	18.81	
PROPERTY TOTAL														
WATSON D UNIT # 3H										OWNER INT	0.00083236	SETTLEMENT INT	0.00083236	
08/24	21	308.49	517.90	13.39	SV	-13.39	TR	517.90	1.68	.43	.02	-.02	.43	



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CHECK NO.: 0006483573

OWNER NO.: 093993

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CHECK DATE: 10/11/2024

GROSS										OWNER				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE	
08/24	21					8.73	T1	-8.73				.01	-.01	
08/24	21					20.42	T7	-20.42				.02	-.02	
08/24	33	2.53	171.91	7.91	SV			164.00	67.95	.14			.14	
08/24	70					23.68	T1	-23.68				.02	-.02	
08/24	70	62.21	1410.79	30.32	SV	-30.32	TP	1410.79	22.68	1.17	.03	-.03	1.17	
08/24	70					91.21	P1	-91.21				.08	-.08	
08/24	70					55.40	T7	-55.40				.04	-.04	
STATE-COUNTY: TX-MONTAGUE										1.74	.05	.12	1.57	
PROPERTY TOTAL														
GRIGGS UNIT # 1H										OWNER INT	0.00176036	SETTLEMENT INT	0.00176036	
08/24	33	6.90	468.47	21.55	SV			446.92	67.89	.82	.04		.78	
DECK 20										OWNER INT	0.00176036	SETTLEMENT INT	0.00176036	
08/24	21	1497.54	2516.25	62.88	SV	-62.88	TR	2516.25	1.68	4.43	.11	-.11	4.43	
08/24	21					4.48	F1	-4.48				.01	-.01	
08/24	21					47.24	T1	-47.24				.08	-.08	
08/24	21					110.51	T7	-110.51				.19	-.19	
08/24	70					92.56	T1	-92.56				.16	-.16	
08/24	70	248.34	4976.99	76.97	SV	-76.97	TP	4976.99	20.04	8.76	.14	-.14	8.76	
08/24	70					339.72	P1	-339.72				.60	-.60	
08/24	70					216.56	T7	-216.56				.38	-.38	
STATE-COUNTY: TX-MONTAGUE										14.01	.29	1.17	12.55	
PROPERTY TOTAL														
KETCHUM UNIT # 1H										OWNER INT	0.00250388	SETTLEMENT INT	0.00250388	
08/24	11	1.29	96.10	4.42	SV			91.68	74.50	.24	.01		.23	
08/24	21	2438.04	4094.51	104.42	SV	-104.42	TR	4094.51	1.68	10.25	.26	-.26	10.25	
08/24	21					7.30	F1	-7.30				.02	-.02	
08/24	21					72.19	T1	-72.19				.18	-.18	
08/24	21					168.91	T7	-168.91				.42	-.42	
08/24	33	10.80	733.08	33.72	SV			699.36	67.88	1.84	.08		1.76	
08/24	70					169.14	T1	-169.14				.42	-.42	
08/24	70	469.78	9679.32	158.45	SV	-158.45	TP	9679.32	20.60	24.24	.40	-.40	24.24	
08/24	70					700.59	P1	-700.59				1.75	-1.75	
08/24	70					395.74	T7	-395.74				.99	-.99	
STATE-COUNTY: TX-MONTAGUE										36.57	.75	3.12	32.70	
PROPERTY TOTAL														
KETCHUM UNIT # 2H										OWNER INT	0.00250388	SETTLEMENT INT	0.00250388	
08/24	11	2.33	172.99	7.96	SV			165.03	74.25	.43	.02		.41	
08/24	21	903.90	1518.00	38.75	SV	-38.75	TR	1518.00	1.68	3.80	.10	-.10	3.80	
08/24	21					2.71	F1	-2.71				.01	-.01	
08/24	21					26.67	T1	-26.67				.07	-.07	
08/24	21					62.40	T7	-62.40				.16	-.16	
08/24	33	4.22	286.41	13.17	SV			273.24	67.87	.72	.03		.69	
08/24	70					65.55	T1	-65.55				.16	-.16	
08/24	70	182.92	3763.80	62.28	SV	-62.28	TP	3763.80	20.58	9.42	.16	-.16	9.42	
08/24	70					267.93	P1	-267.93				.67	-.67	
08/24	70					153.37	T7	-153.37				.38	-.38	



EOG RESOURCES, INC.

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CHECK NO.: 0006483573

OWNER NO.: 093953

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CHECK DATE: 10 11 2024

GROSS										OWNER			
PROD DATE	PROD TYPE	QUANTITY BDLs WCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
STATE-COUNTY: TX-MONTAGUE										14.37	.31	1.19	12.87
PROPERTY TOTAL										OWNER INT	0.00153154	SETTLEMENT INT	0.00153154
COLLINS A UNIT # 1H										OWNER INT	0.00153154	SETTLEMENT INT	0.00153154
08/24	21	1590.04	2669.99	68.46	SV	-68.46	TR	2669.99	1.68	4.09	.10	-.10	4.09
08/24	21					4.76	F1	-4.76				.01	-.01
08/24	21					46.27	T1	-46.27				.07	-.07
08/24	21					108.25	T7	-108.25				.17	-.17
08/24	30	43.20	3206.44	147.50	SV			3058.94	74.22	4.91	.23		4.68
08/24	33	10.09	684.77	31.50	SV			653.27	67.87	1.05	.05		1.00
08/24	70					115.13	T1	-115.13				.16	-.16
08/24	70	321.99	6692.91	121.11	SV	-121.11	TP	6692.91	20.79	10.25	.19	-.19	10.25
08/24	70					434.33	P1	-434.33				.67	-.67
08/24	70					269.36	T7	-269.36				.41	-.41
STATE-COUNTY: TX-MONTAGUE										20.30	.57	1.22	18.51
PROPERTY TOTAL										OWNER INT	0.00509076	SETTLEMENT INT	0.00509076
COLLINS B UNIT # 2H										OWNER INT	0.00509076	SETTLEMENT INT	0.00509076
08/24	21	1640.16	2754.20	70.57	SV	-70.57	TR	2754.20	1.68	14.02	.36	-.36	14.02
08/24	21					4.91	F1	-4.91				.03	-.03
08/24	21					47.84	T1	-47.84				.25	-.25
08/24	21					111.93	T7	-111.93				.57	-.57
08/24	30	153.23	11373.21	523.17	SV			10850.04	74.22	57.90	2.66		55.24
08/24	33	9.90	672.11	30.92	SV			641.19	67.89	3.42	.15		3.27
08/24	70					118.33	T1	-118.33				.60	-.60
08/24	70	331.96	6864.04	123.00	SV	-123.00	TP	6864.04	20.68	34.94	.63	-.63	34.94
08/24	70					443.75	P1	-443.75				2.26	2.26
08/24	70					276.85	T7	-276.85				1.41	1.41
STATE-COUNTY: TX-MONTAGUE										110.28	3.80	4.13	102.35
PROPERTY TOTAL										OWNER INT	0.00822251	SETTLEMENT INT	0.00822251
HANKS UNIT # 2H										OWNER INT	0.00822251	SETTLEMENT INT	0.00822251
08/24	21	194.04	326.03	8.16	SV	-8.16	TR	326.03	1.68	2.68	.06	-.06	2.68
08/24	21					.58	F1	-.58				.01	-.01
08/24	21					6.09	T1	-6.09				.05	-.05
08/24	21					14.26	T7	-14.26				.11	-.11
08/24	33	.84	56.84	2.61	SV			54.23	67.67	.47	.02		.45
08/24	70					12.16	T1	-12.16				.10	-.10
08/24	70	33.01	656.50	10.35	SV	-10.35	TP	656.50	18.69	5.39	.08	-.08	5.39
08/24	70					42.64	P1	-42.64				.36	-.36
08/24	70					28.45	T7	-28.45				.23	-.23
STATE-COUNTY: TX-MONTAGUE										8.54	.16	.72	7.66
PROPERTY TOTAL										OWNER INT	0.00778863	SETTLEMENT INT	0.00778863
ECNA A UNIT # 1H										OWNER INT	0.00778863	SETTLEMENT INT	0.00778863
08/24	11	1.04	76.88	3.54	SV			73.34	73.92	.60	.03		.57
08/24	21	1305.45	2192.39	55.94	SV	-55.94	TR	2192.39	1.68	17.06	.44	-.44	17.06
08/24	21					3.91	F1	-3.91				.03	-.03
08/24	21					38.60	T1	-38.60				.30	-.30
08/24	21					90.31	T7	-90.31				.70	-.70

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CHECK NO.: 0006483573

OWNER NO.: 093993

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CHECK DATE: 10/11/2024

GROSS										OWNER			
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
08/24	33	6.91	469.31	21.59	SV			447.72	67.92	3.66	.17		3.49
08/24	70					92.32	T1	-92.32				.72	-.72
08/24	70	258.41	5288.08	89.58	SV	-89.58	TP	5288.08	20.46	41.19	.70	-.70	41.19
08/24	70					356.94	P1	-356.94				2.78	-2.78
08/24	70					216.00	T7	-216.00				1.68	-1.68
STATE-COUNTY: TX-MONTAGUE										62.53	1.34	5.07	56.12
EDNA B UNIT # 2H										OWNER INT	0.00996261	SETTLEMENT INT	0.00996261
08/24	11	1.50	110.99	5.11	SV			105.88	73.99	1.11	.05		1.06
08/24	21	1196.16	2009.09	51.01	SV	-51.01	TR	2009.09	1.68	20.02	.51	-.51	20.02
08/24	21					3.58	F1	-3.58				.04	-.04
08/24	21					35.92	T1	-35.92				.36	-.36
08/24	21					84.03	T7	-84.03				.84	-.84
08/24	30	161.25	11968.48	550.55	SV			11417.93	74.22	119.24	5.48		113.76
08/24	33	6.91	469.26	21.59	SV			447.67	67.91	4.68	.22		4.46
08/24	70					82.97	T1	-82.97				.83	-.83
08/24	70	230.09	4681.05	77.66	SV	-77.66	TP	4681.05	20.34	46.64	.77	-.77	46.64
08/24	70					315.96	P1	-315.96				3.15	-3.15
08/24	70					194.11	T7	-194.11				1.93	-1.93
STATE-COUNTY: TX-MONTAGUE										191.69	7.03	5.87	178.79
HANKS UNIT # 1H										OWNER INT	0.00822251	SETTLEMENT INT	0.00822251
08/24	21	109.35	183.61	4.72	SV	-4.72	TR	183.61	1.68	1.51	.04	-.04	1.51
08/24	21					3.15	T1	-3.15				.03	-.03
08/24	21					7.38	T7	-7.38				.06	-.06
08/24	30	160.13	11885.35	546.73	SV			11338.62	74.22	97.72	4.50		93.22
08/24	33	.40	26.84	1.23	SV			25.61	67.10	.22	.01		.21
08/24	70					6.12	T1	-6.12				.05	-.05
08/24	70	18.34	359.62	6.02	SV	-6.02	TP	359.62	19.61	2.96	.05	-.05	2.96
08/24	70					21.57	P1	-21.57				.18	-.18
08/24	70					14.32	T7	-14.32				.11	-.11
STATE-COUNTY: TX-MONTAGUE										102.41	4.60	.34	97.47
GEORGE UNIT # 1H NORTH										OWNER INT	0.00921256	SETTLEMENT INT	0.00921256
08/24	21	1477.89	2483.62	61.69	SV	-61.69	TR	2483.62	1.68	22.88	.57	-.57	22.88
08/24	21					4.43	F1	-4.43				.04	-.04
08/24	21					47.45	T1	-47.45				.44	-.44
08/24	21					111.01	T7	-111.01				1.02	-1.02
08/24	33	6.27	425.89	19.59	SV			406.30	67.93	3.92	.18		3.74
08/24	70					88.69	T1	-88.69				.82	-.82
08/24	70	238.25	4686.79	70.95	SV	-70.95	TP	4686.79	19.67	43.17	.66	-.66	43.17
08/24	70					304.26	P1	-304.26				2.80	-2.80
08/24	70					207.51	T7	-207.51				1.91	-1.91
STATE-COUNTY: TX-MONTAGUE										69.97	1.41	5.80	62.76
GEORGE UNIT # 2H NORTH										OWNER INT	0.00921256	SETTLEMENT INT	0.00921256



ANY APPLICABLE COMMENTS, PRODUCT TYPE, TAX CODE, DEDUCT CODE AND INTEREST TYPE CROSS REFERENCES ARE LOCATED AT THE END OF THIS DOCUMENT.

CHECK NO.: 0006485573

OWNER NO.: 093993

Page 6 of 8

CHECK DATE: 10 11 2024

GROSS									OWNER				
PROD DATE	PROD TYPE	QUANTITY BDLS MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
08 24	21	1238.00	2090.01	52.14	SV	-52.14	TR	2080.01	1.68	19.17	.48	-.48	19.17
08 24	21					3.71	F1	-3.71				.03	-.03
08 24	21					38.68	T1	-38.68				.35	-.35
08 24	21					90.50	T7	-90.50				.63	-.63
08 24	30	176.61	13123.39	603.68	SV			12519.71	74.22	120.90	5.56		115.34
08 24	33	5.91	401.07	18.45	SV			382.62	67.86	3.69	.17		3.52
08 24	70					77.86	T1	-77.86				.72	-.72
08 24	70	209.71	4221.99	70.05	SV	-70.05	TP	4221.99	20.13	38.89	.64	-.64	38.69
08 24	70					266.23	P1	-266.23				2.46	-2.46
08 24	70					182.18	T7	-182.18				1.68	-1.68
STATE-COUNTY: TX-MONTAGUE									PROPERTY TOTAL				
									PAYMENT TOTAL				
									182.65 6.85 4.95 170.85				
									1220.97 35.12 86.50 1097.22				

COMMENTS:

PRODUCT TYPES:

11- SKIM OIL
 21- RESIDUE GAS FROM A GAS WELL
 30- CONDENSATE
 33- PLANT CONDENSATE
 70- NATURAL GAS LIQUIDS

TAX CODES:

SV- SEVERANCE

DEDUCT CODES:

F1- FUEL
 P1- PROCESSING
 TP- TAX REIMBURSEMENT PLANT PROD
 TR- TAX REIMBURSEMENT GAS
 T1- TRANSPORTATION
 T7- GAS TRANSPORT

INTEREST TYPES:

2- ROYALTY INTEREST

PLEASE DIRECT OWNERSHIP QUESTIONS OR ADDRESS CHANGES TO:
 ATTN: LAND ADMINISTRATION
 P.O. BOX 4362 HOUSTON, TX 77210-4362

PLEASE DIRECT PRODUCTION PAYMENT QUESTIONS TO:
 ATTN: ROYALTY PAYMENTS
 P.O. BOX 4362 HOUSTON, TX 77210-4362
 TELEPHONE: (713)651-6552 OR 1-877-363-EOGR(3647)

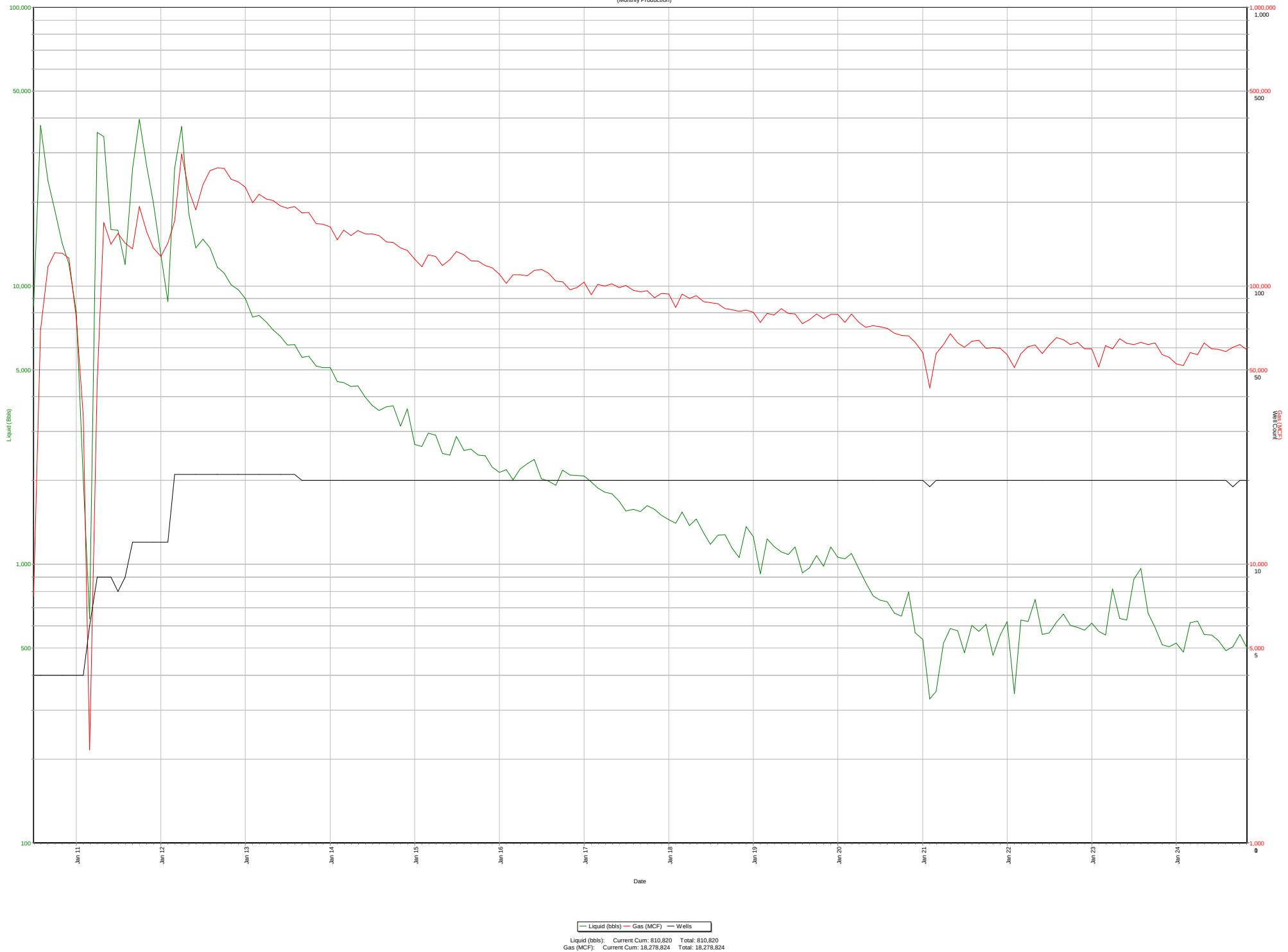




Production



Summary page selections
(Monthly Production)





ALAMO B UNIT 4H

Lease #: 4213273382

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34311 { Sec: 12 · Survey: CALHOUN CSL · Abstract: 122 }	42			NEWARK, EAST (BARNETT SHALE)	Yes	171
	Oil				Gas	
First Prod Date	2010-07-01				2010-07-01	
Last Sale	2024-09-01				2024-09-01	
Daily Rate	0.1				202.26	
MoM Change	1				-75	
YoY Change	-15				2274	
Cumulative	22724				1555717	

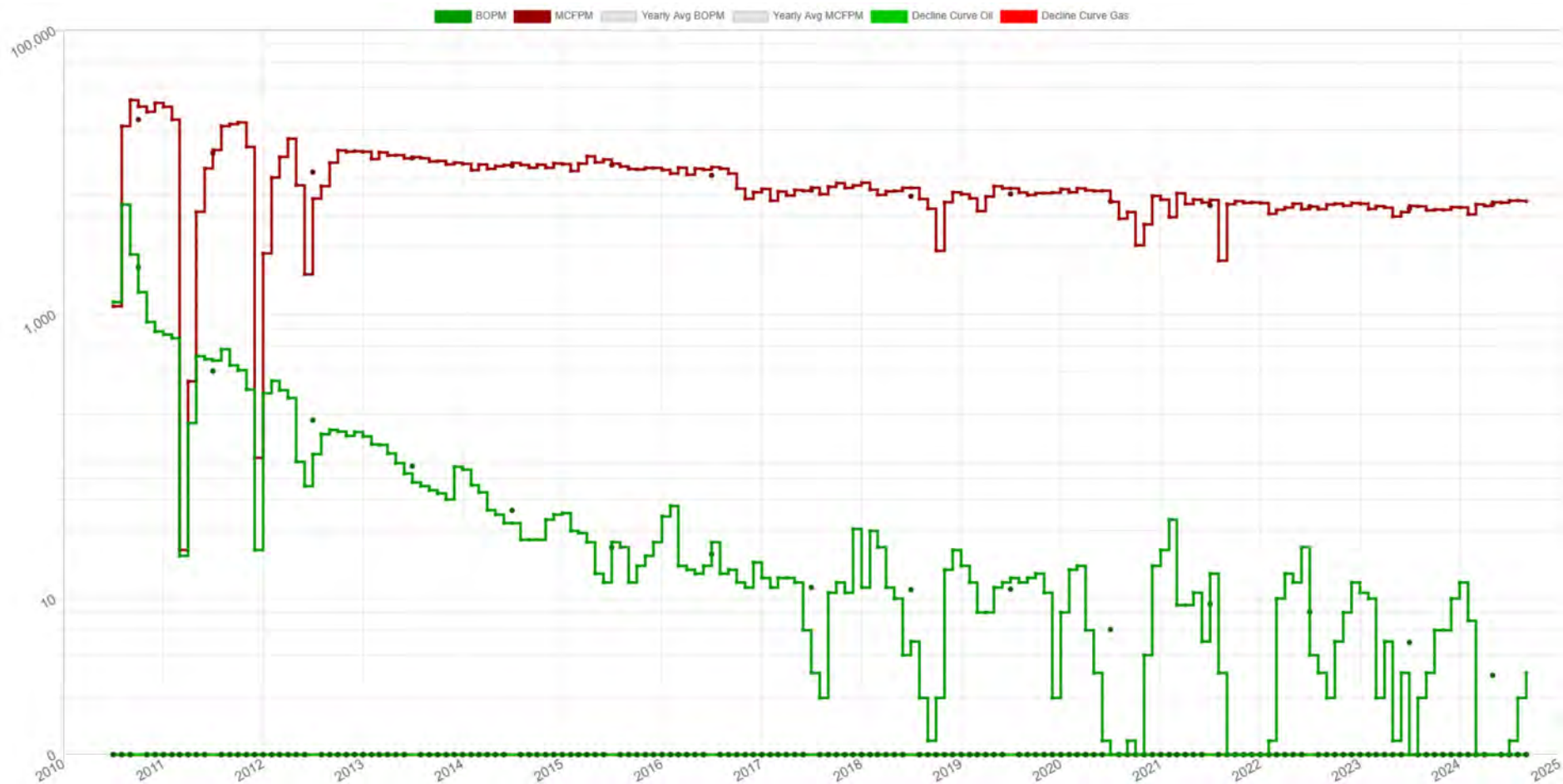
Production Snapshot

Month	BOPM	MCFCPM
10-2023	6	5487
11-2023	6	5465
12-2023	10	5697
01-2024	13	5674
02-2024	7	5071
03-2024		5977
04-2024		5822
05-2024		6184
06-2024		6134
07-2024	1	6340
08-2024	2	6345
09-2024	3	6270
Average	6	5872

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2020	6	6286
2021	9	5868
2022	8	5760
2023	5	5573
2024	3	5980

ALAMO B UNIT 4H - Production Plot



Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
ALAMO B UNIT 4H			4233734311		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 12 · Survey: CALHOUN CSL · Abstract: 122				9029	4482	SOUTHWEST SOUTHEAST		NEWARK EAST (BARNETT SHALE)
Spud			Completion		First Production			
2010-04-15			2010-07-09					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
1126		7450						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1213' w/ 500 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 13019' w/ 1610 sx cmt toc @ 4000 tbg 1: 2 7/8" @ 7611'
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ALAMO B UNIT 6H

Lease #: 4213273381

Lease and Production Information

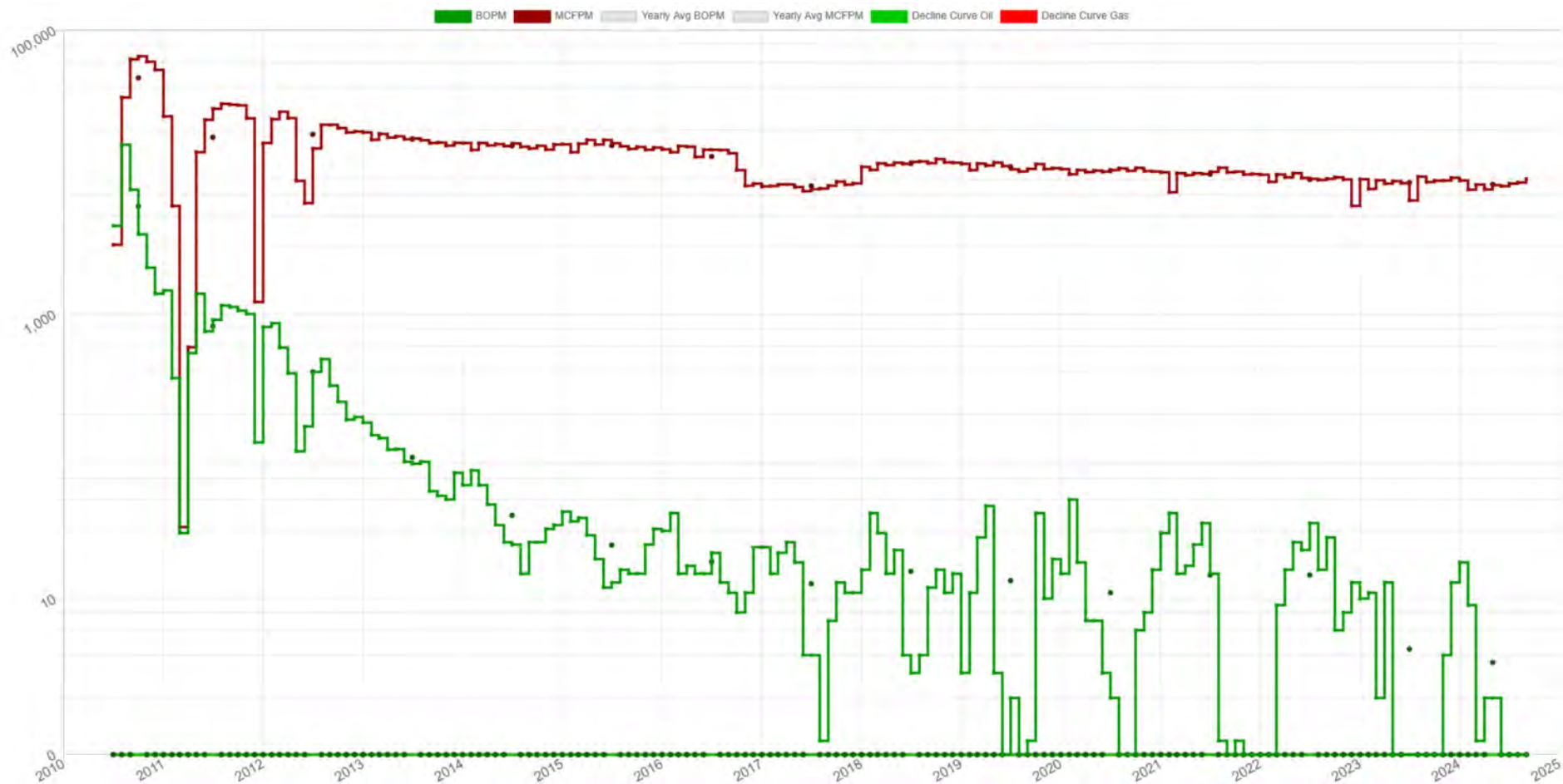
State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34304 { Sec: 12 · Survey: CALHOUN CSL · Abstract: 122 }		42		NEWARK, EAST (BARNETT SHALE)	Yes	171
		Oil		Gas		
First Prod Date		2010-07-01		2010-07-01		
Last Sale		2024-05-01		2024-09-01		
Daily Rate		0.07		290.65		
MoM Change		0		501		
YoY Change		-113		1715		
Cumulative		52605		2338126		

Production Snapshot

Month	BOPM	MCFPM
10-2023		8762
11-2023	4	8773
12-2023	13	9194
01-2024	18	8784
02-2024	9	7586
03-2024	1	8208
04-2024	2	7604
05-2024	2	8155
06-2024		8018
07-2024		8375
08-2024		8509
09-2024		9010
Average	7	8415

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	11	10321
2021	15	9754
2022	15	8935
2023	4	8497
2024	4	8250



Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
ALAMO B UNIT 6H			4233734304		EOG RESOURCES INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 12 · Survey: CALHOUN CSL · Abstract: 122				9028	4456	SOUTHWEST SOUTHEAST		NEWARK EAST (BARNETT SHALE)
Spud		Completion			First Production			
2010-03-24		2010-07-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
1122		7444						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1216' w/ 500 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 13052' w/ 1605 sx cmt toc @ 4068 tbg 1: 2 7/8" @ 7426'
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THOMPSON UNIT 1H

Lease #: 4213273340

Lease and Production Information

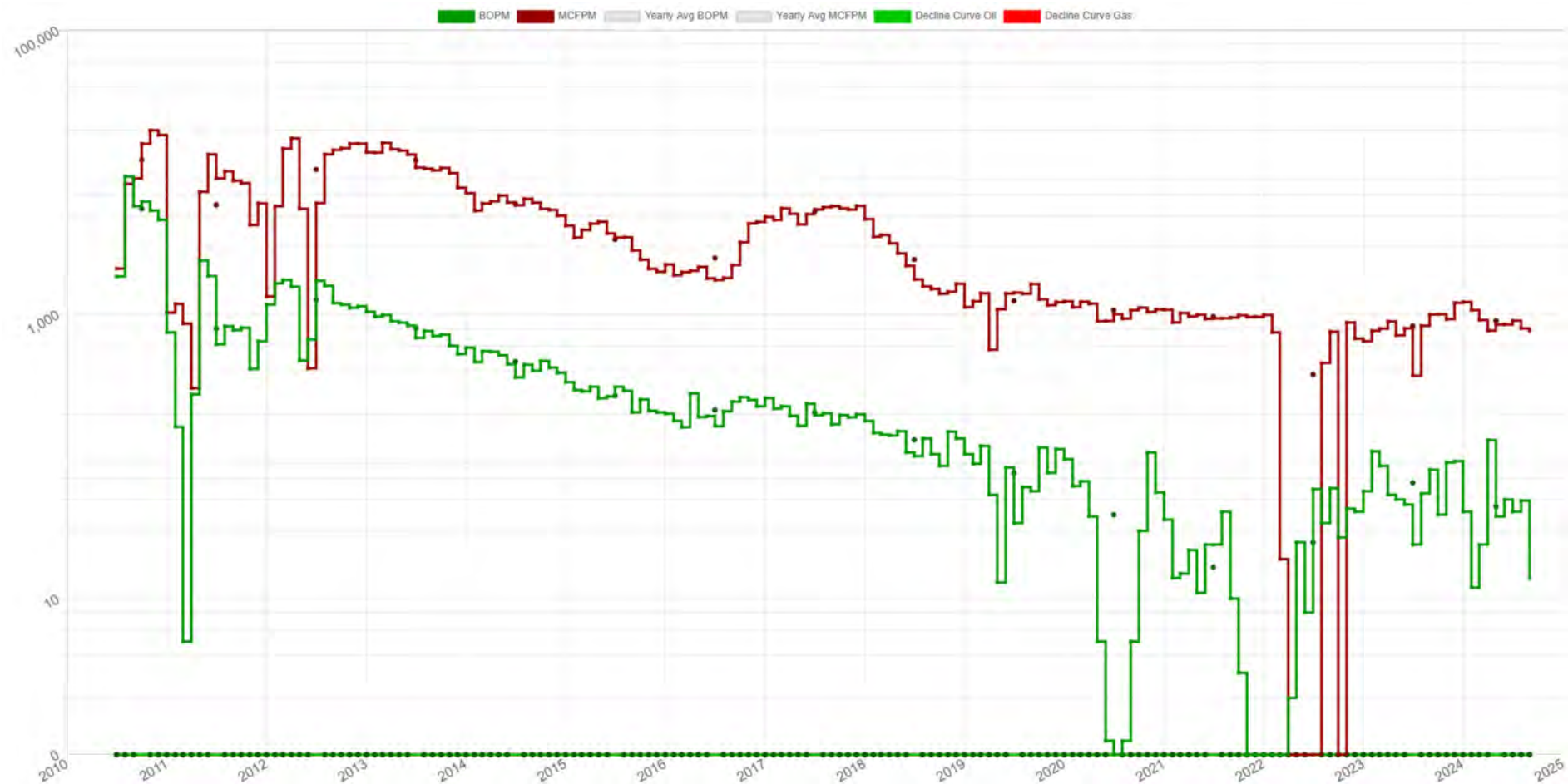
State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34315 { Sec: 12 · Survey: CALHOUN CSL · Abstract: 122 }		42		NEWARK, EAST (BARNETT SHALE)	Yes	171
		Oil		Gas		
First Prod Date		2010-07-01		2010-07-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		0.45		24.77		
MoM Change		-35		-32		
YoY Change		-50		2918		
Cumulative		86320		715308		

Production Snapshot

Month	BOPM	MCFCPM
10-2023	39	1004
11-2023	91	928
12-2023	93	1210
01-2024	41	1225
02-2024	12	1075
03-2024	24	917
04-2024	131	772
05-2024	38	852
06-2024	50	851
07-2024	41	907
08-2024	49	800
09-2024	14	768
Average	52	942

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2020	39	1071
2021	17	970
2022	25	378
2023	65	831
2024	44	907



Well Name			API		Operator		Type	Status
THOMPSON UNIT 1H			4233734315		EOG RESOURCES INC.		OIL	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 12 · Survey: CALHOUN CSL · Abstract: 122			9423	4711	SOUTHWEST SOUTHEAST		NEWARK EAST (BARNETT SHALE)	
Spud		Completion			First Production			
2010-04-11		2010-06-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1152		7548						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1095' w/ 419 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 13900' w/ 1680 sx cmt toc @ 4000 tbg 1: 2 7/8" @ 7633'
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THOMPSON UNIT 2H

Lease #: 4213273341

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34306 { Sec: 12 · Survey: CALHOUN CSL · Abstract: 122 }	42			NEWARK, EAST (BARNETT SHALE)	Yes	171
	Oil				Gas	
First Prod Date	2010-07-01				2010-07-01	
Last Sale	2024-09-01				2024-09-01	
Daily Rate	0.06				161	
MoM Change	-5				456	
YoY Change	-99				-14639	
Cumulative	68152				1681950	

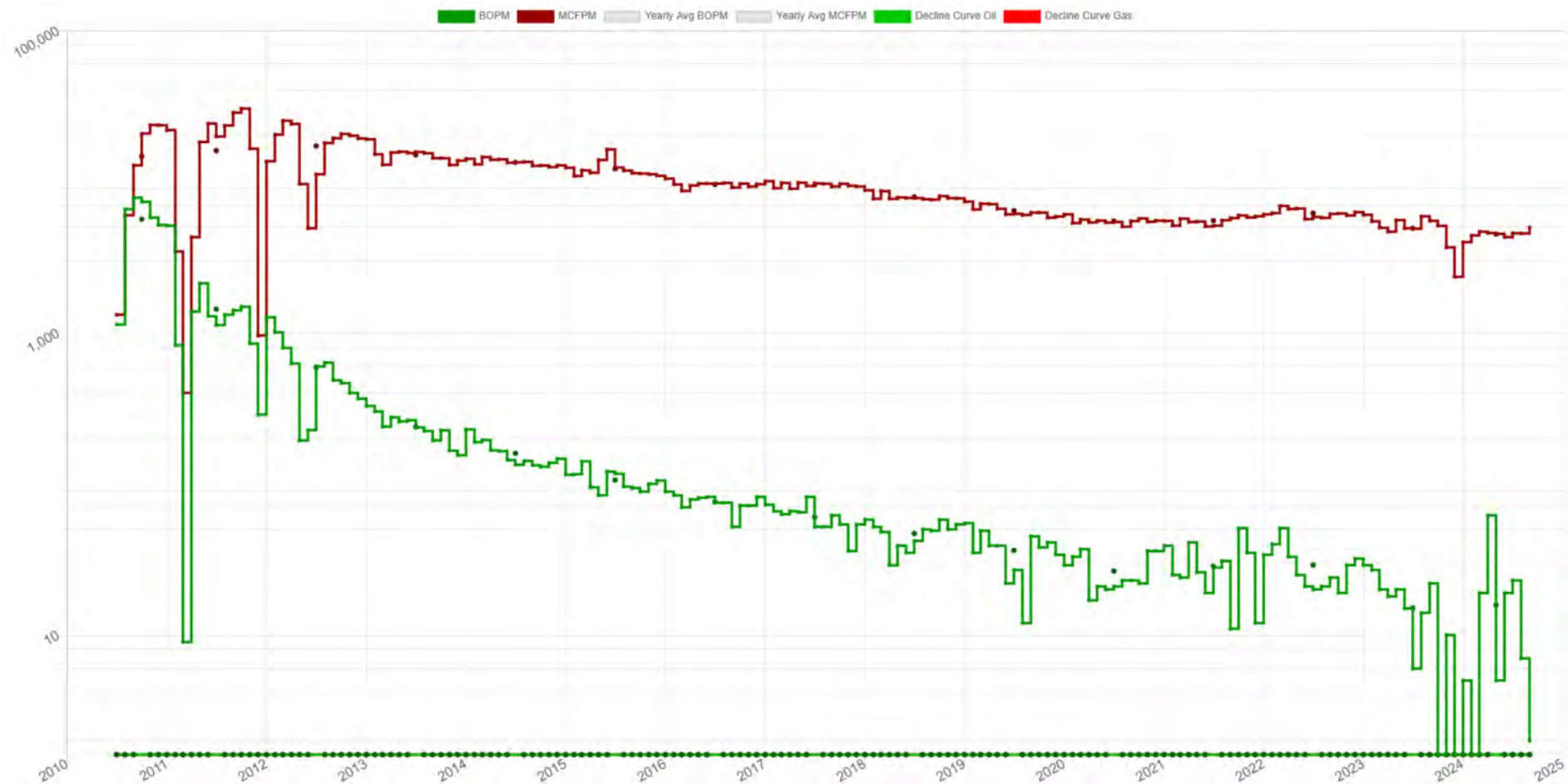
Production Snapshot

Month	BOPM	MCFPM
10-2023		5106
11-2023	10	3678
12-2023		2347
01-2024	5	3974
02-2024		4402
03-2024	19	4665
04-2024	62	4569
05-2024	5	4510
06-2024	19	4300
07-2024	23	4551
08-2024	7	4535
09-2024	2	4991
Average	17	4302

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	27	5489
2021	29	5523
2022	29	6182
2023	15	4916
2024	16	4500

THOMPSON UNIT 2H - Production Plot



Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
THOMPSON UNIT 2H			4233734306		EOG RESOURCES INC.		OIL	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 12 · Survey: CALHOUN CSL · Abstract: 122			9423	4736	SOUTHWEST SOUTHEAST		NEWARK EAST (BARNETT SHALE)	
Spud		Completion			First Production			
2010-03-24		2010-06-28						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1152		7548						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1095' w/ 500 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 13900' w/ 1570 sx cmt toc @ 3970 tbq 1: 2 7/8" @ 7633'
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MATTIE A UNIT 1H

Lease #: 4213275575

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34324 { Sec: 12 · Survey: CALHOUN CSL · Abstract: 122 }	42			NEWARK, EAST (BARNETT SHALE)	Yes	163
	Oil				Gas	
First Prod Date	2011-03-01				2011-03-01	
Last Sale	2024-09-01				2024-09-01	
Daily Rate	0.19				104.06	
MoM Change	-17				-148	
YoY Change	-7				4717	
Cumulative	31007				1021742	

Production Snapshot

Month	BOPM	MCFPM
10-2023	19	3189
11-2023	22	3420
12-2023	20	3675
01-2024	25	3520
02-2024	22	3262
03-2024	20	3543
04-2024	18	3426
05-2024	27	3583
06-2024	25	3391
07-2024	23	3435
08-2024	23	3374
09-2024	6	3226
Average	21	3420

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	20	3406
2021	24	3790
2022	22	2995
2023	22	3185
2024	21	3418

MATTIE A UNIT 1H - Production Plot





MATTIE A UNIT 1H

Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
MATTIE A UNIT 1H			4233734324		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 12 · Survey: CALHOUN CSL · Abstract: 122				626	11422	NORTHWEST SOUTHWEST		NEWARK EAST (BARNETT SHALE)	
Spud		Completion			First Production				
2010-08-21		2011-03-12							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
1160		7398							

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1098' w/ 454 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 12825' w/ 1415 sx cmt toc @ 5200 tbg 1: 2 3/8" @ 7823'
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MATTIE A UNIT 2H

Lease #: 4213270638

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34325 { Sec: 12 · Survey: CALHOUN CSL · Abstract: 122 }		42		NEWARK, EAST (BARNETT SHALE)	Yes	163
		Oil		Gas		
First Prod Date		2011-03-01		2011-03-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		1.16		141.87		
MoM Change		8		-109		
YoY Change		-81		-7458		
Cumulative		54821		1388241		

Production Snapshot

Month	BOPM	MCFPM
10-2023	50	4348
11-2023	47	4082
12-2023	45	4180
01-2024	56	4261
02-2024	65	4110
03-2024	52	4264
04-2024	47	4182
05-2024	35	4178
06-2024	25	4000
07-2024	50	4440
08-2024	28	4507
09-2024	36	4398
Average	45	4246

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	60	5653
2021	46	5467
2022	46	5079
2023	51	4636
2024	44	4260



Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
MATTIE A UNIT 2H			4233734325		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 12 · Survey: CALHOUN CSL · Abstract: 122				623	11446	NORTHWEST SOUTHWEST		NEWARK EAST (BARNETT SHALE)	
Spud		Completion			First Production				
2010-08-23		2011-03-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
1160		7419							

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1130' w/ 454 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 12965' w/ 1445 sx cmt toc @ 5296 tbg 1: 2 3/8" @ 7793'
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WATSON D UNIT



WATSON B UNIT 3H

Lease #: 4213273735

Lease and Production Information

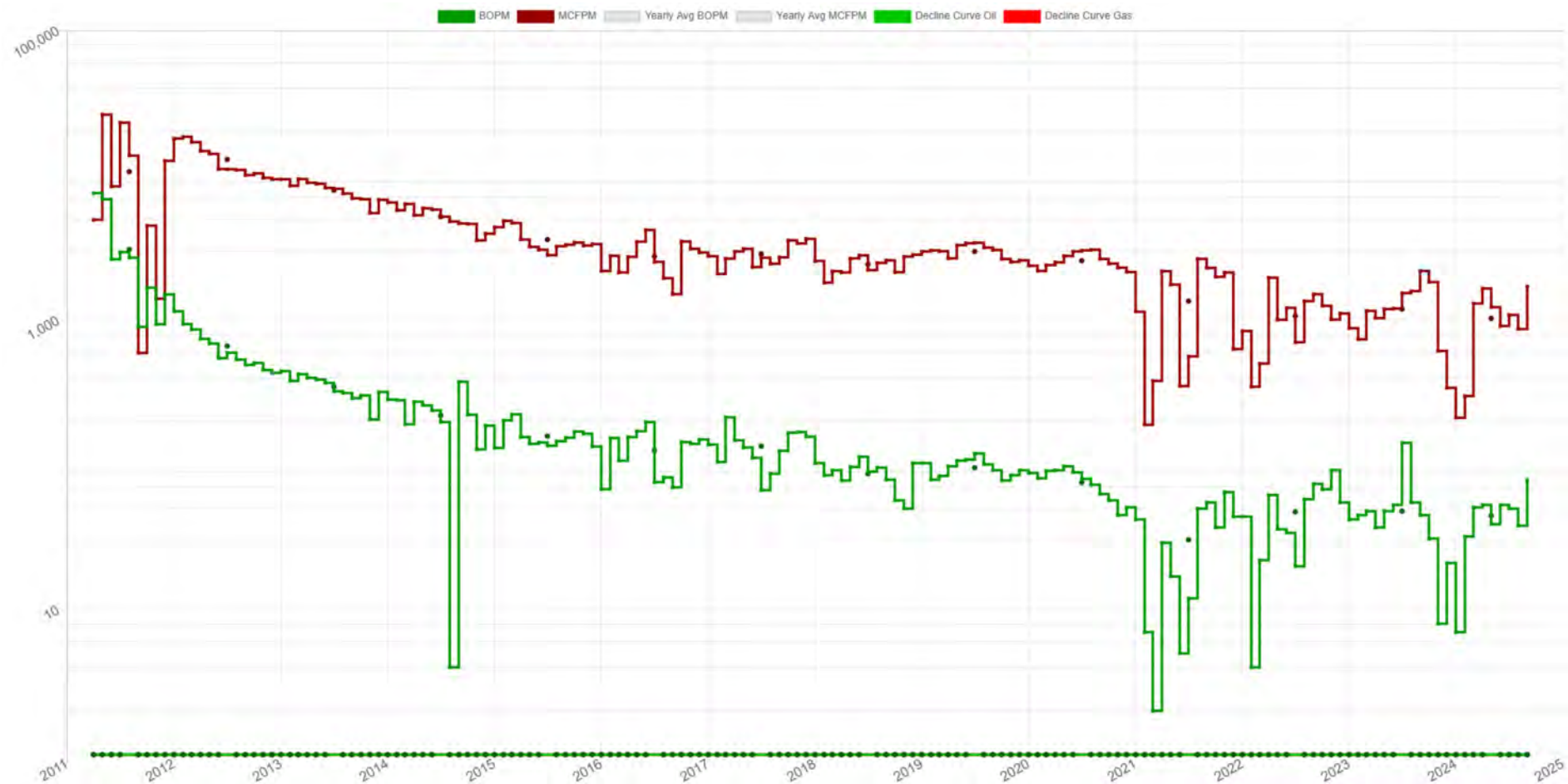
State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-337-34503 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	162	
	Oil		Gas			
First Prod Date	2011-04-01		2011-04-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	2.55		55.13			
MoM Change	41		841			
YoY Change	-268		-2831			
Cumulative	52446		665908			

Production Snapshot

Month	BOPM	MCFPM
10-2023	31	1834
11-2023	8	612
12-2023	21	341
01-2024	7	212
02-2024	32	299
03-2024	51	1305
04-2024	53	1655
05-2024	39	1231
06-2024	53	911
07-2024	50	1085
08-2024	38	868
09-2024	79	1709
Average	39	1005

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	76	2573
2021	30	1355
2022	47	1069
2023	48	1192
2024	45	1031





WATSON B UNIT 3H

Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
WATSON B UNIT 3H			4233734503		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319				8809	8950	NE SE	NEWARK EAST (BARNETT SHALE)		
Spud			Completion			First Production			
2010-12-09			2011-03-30						
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir	Lateral
1111		6655							

Prod Csg

csg 1: 9 5/8" 36.0# 600.0# @ 802' w/ 372 sx cmt toc @ SURFACE
csg 1: 5 1/2" 17.0# 700.0# @ 11225' w/ 1230 sx cmt toc @ 4607
csg 2: 5 1/2" 17.0# 700.0# @ 11225' w/ 1230 sx cmt toc @ 4607
csg 2: 9 5/8" 36.0# 600.0# @ 802' w/ 372 sx cmt toc @ SURFACE
tbg 1: 2 3/8" @ 6777'



GRIGGS UNIT 1H

Lease #: 4213274476

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34621 { Survey: HILL CSL · Abstract: 319 }		42		NEWARK, EAST (BARNETT SHALE)	Yes	157
		Oil		Gas		
First Prod Date		2011-09-01		2011-09-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		1.52		58.19		
MoM Change		-16		-402		
YoY Change		-144		-3080		
Cumulative		57268		693803		

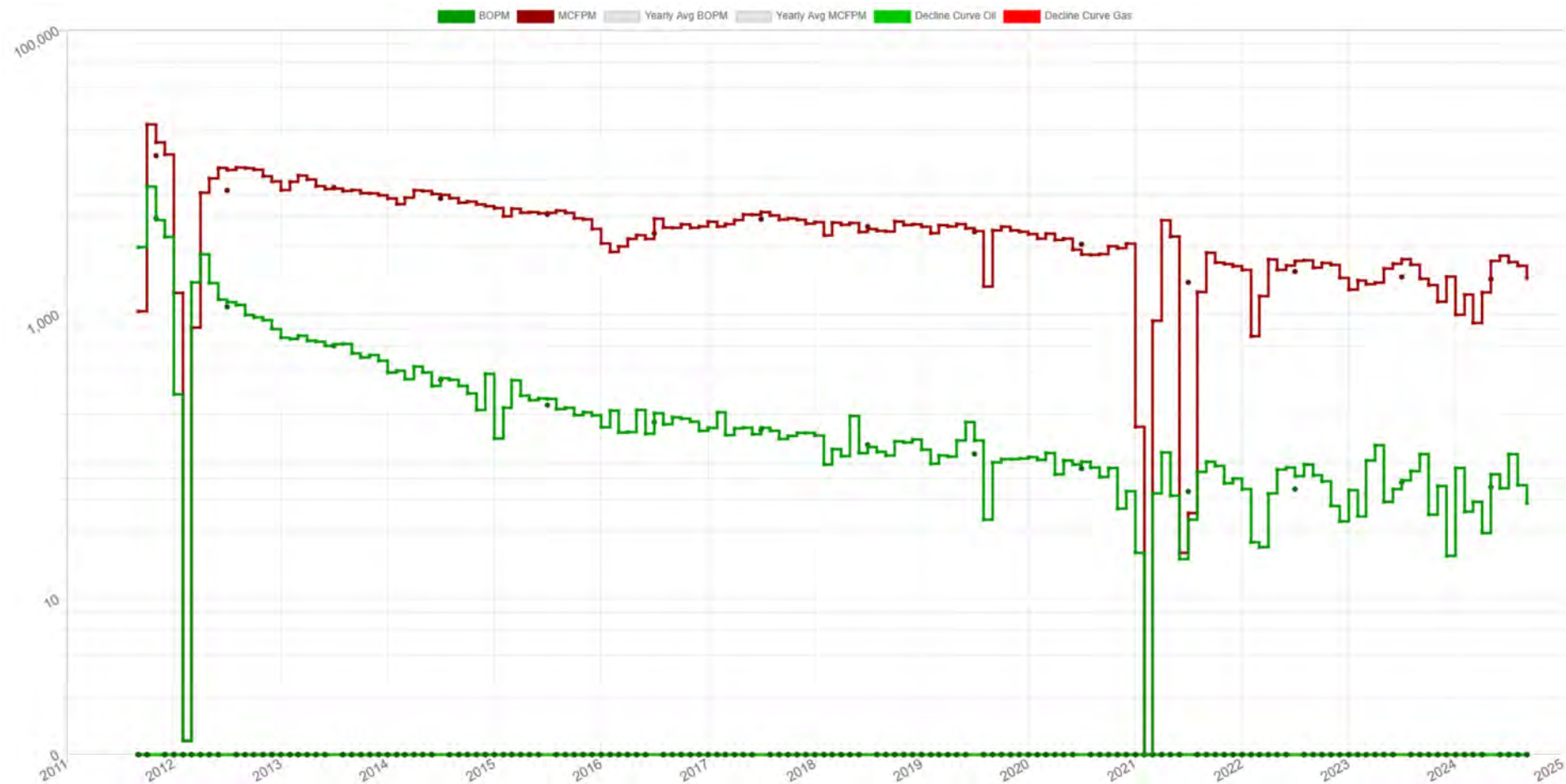
Production Snapshot

Month	BOPM	MCFPM
10-2023	39	1612
11-2023	62	1231
12-2023	20	1852
01-2024	83	999
02-2024	41	1382
03-2024	48	873
04-2024	29	1433
05-2024	75	2382
06-2024	60	2590
07-2024	104	2340
08-2024	63	2206
09-2024	47	1804
Average	56	1725

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	82	3128
2021	57	1687
2022	59	2010
2023	66	1843
2024	61	1779

GRIGGS UNIT 1H - Production Plot



Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
GRIGGS UNIT 1H	4233734621		EOG RESOURCES INC.			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: HILL CSL · Abstract: 319			6471	13830	NW NE	NEWARK EAST (BARNETT SHALE)	
Spud	Completion			First Production			
2011-05-08		2011-09-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1072		6585					

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 856' w/ 350 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11510' w/ 1439 sx cmt toc @ 4150 tbq 1: 2 3/8" @ 6774'
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KETCHUM UNIT 1H

Lease #: 4213273948

Lease and Production Information

State	County	Operator			
TX	Montague	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34618 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	157
	Oil		Gas		
First Prod Date	2011-09-01		2011-09-01		
Last Sale	2024-09-01		2024-09-01		
Daily Rate	1.94		133.65		
MoM Change	7		236		
YoY Change	-18		4682		
Cumulative	63023		981161		

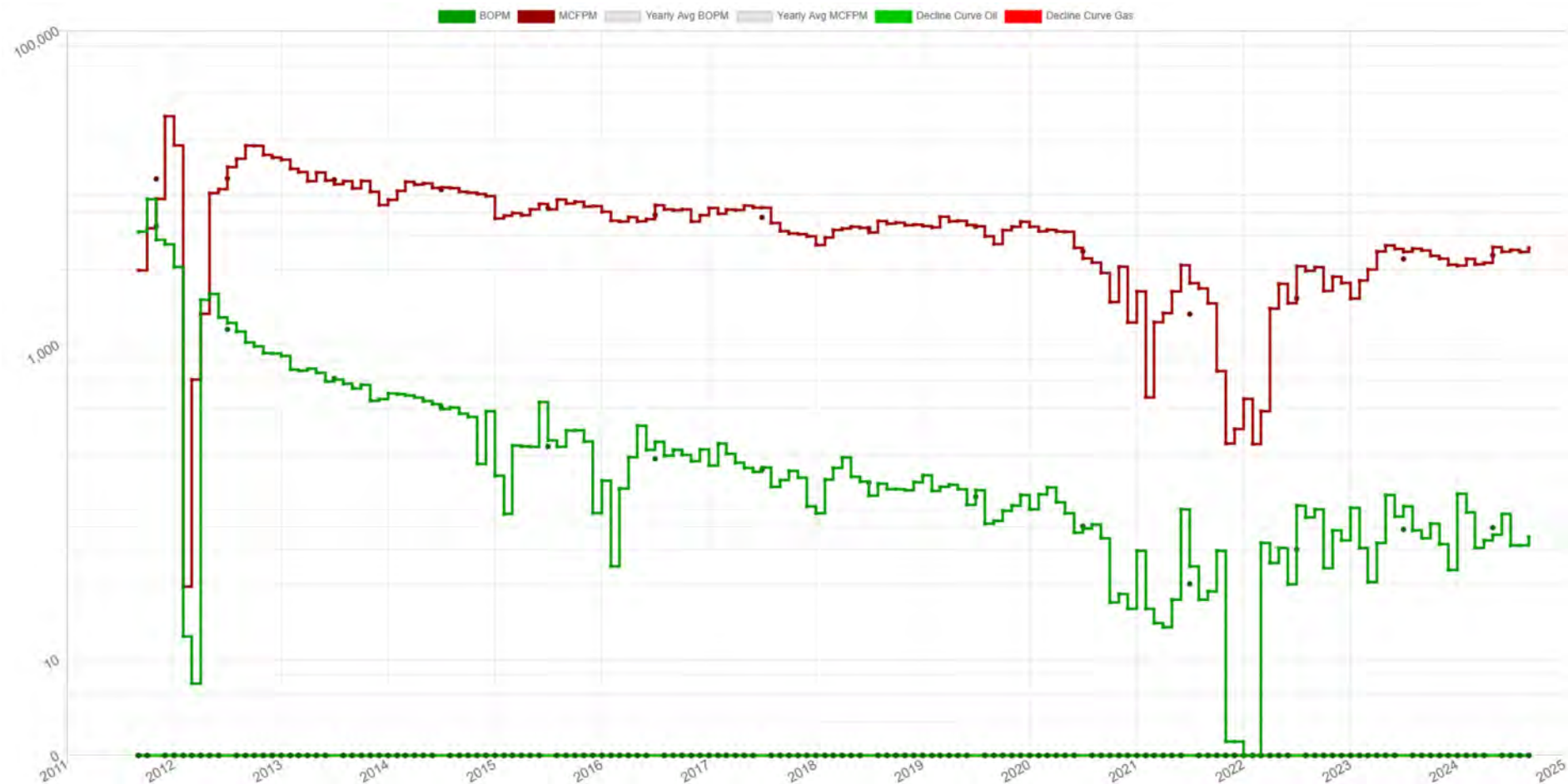
Production Snapshot

Month	BOPM	MCFPM
10-2023	73	3691
11-2023	54	3542
12-2023	37	3232
01-2024	113	3191
02-2024	86	3522
03-2024	51	3255
04-2024	57	3330
05-2024	62	4187
06-2024	84	3917
07-2024	53	4020
08-2024	53	3907
09-2024	60	4143
Average	65	3661

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	70	3932
2021	30	1572
2022	50	1976
2023	67	3527
2024	69	3719

KETCHUM UNIT 1H - Production Plot



Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
KETCHUM UNIT 1H			4233734618		EOG RESOURCES INC.		GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319			14273	8951	NE SE	NEWARK EAST (BARNETT SHALE)		
Spud		Completion			First Production			
2011-06-05		2011-09-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1043		6654						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 756' w/ 302 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11193' w/ 1205 sx cmt toc @ 5000 tbg 1: 2 3/8" @ 6958'
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KETCHUM UNIT 2H

Lease #: 4213273947

Lease and Production Information

State	County	Operator			
TX	Montague	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34619 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	157
	Oil		Gas		
First Prod Date	2011-09-01		2011-09-01		
Last Sale	2024-09-01		2024-09-01		
Daily Rate	0.61		109.52		
MoM Change	3		1755		
YoY Change	-74		324		
Cumulative	51944		761722		

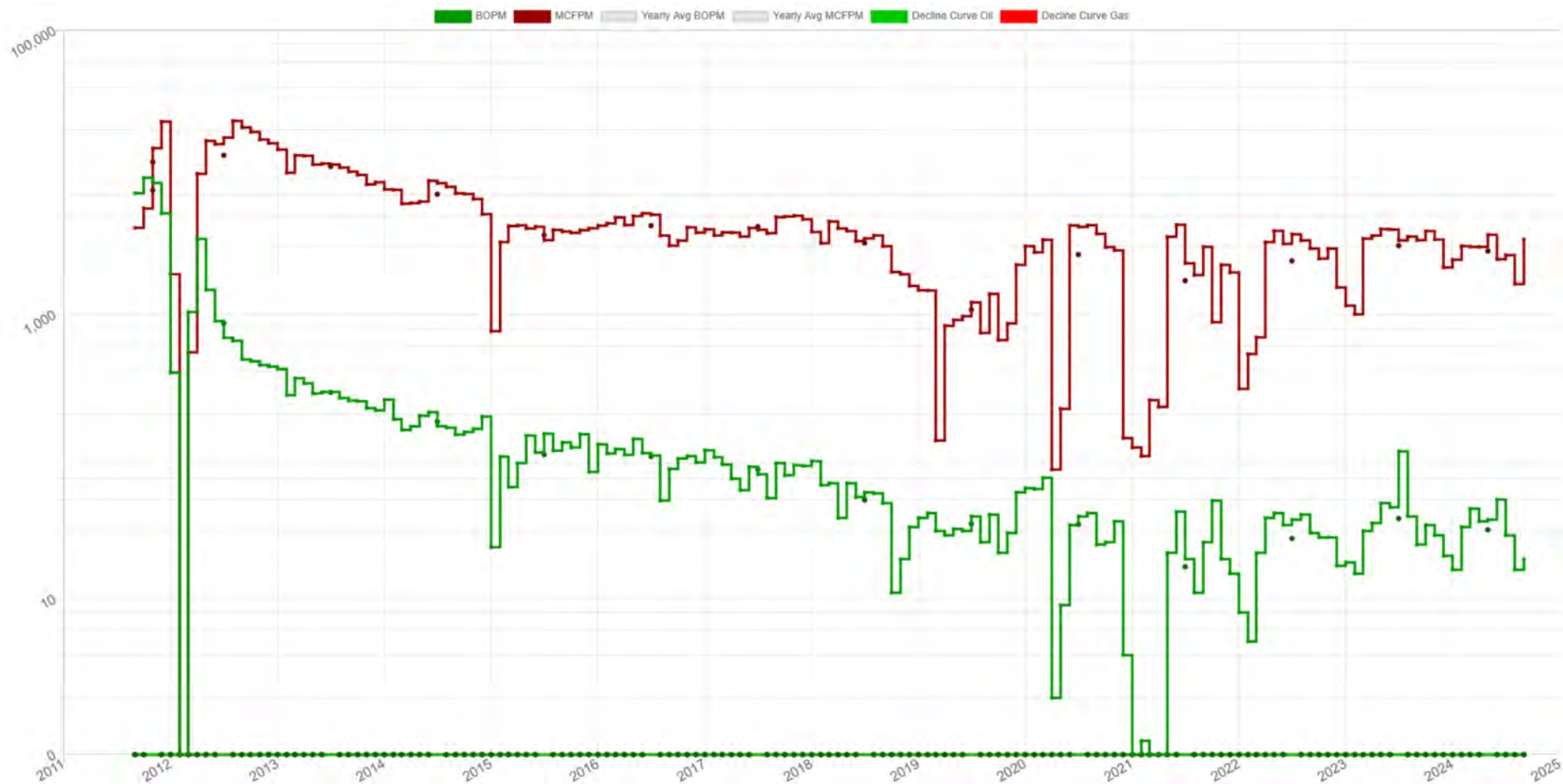
Production Snapshot

Month	BOPM	MCFPM
10-2023	33	3868
11-2023	28	3374
12-2023	20	2143
01-2024	16	2432
02-2024	32	3042
03-2024	43	2997
04-2024	35	2998
05-2024	36	3654
06-2024	50	2455
07-2024	28	2625
08-2024	16	1640
09-2024	19	3395
Average	30	2885

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	33	2645
2021	17	1734
2022	27	2389
2023	37	3061
2024	31	2804

KETCHUM UNIT 2H - Production Plot





Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 715' w/ 302 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11173' w/ 1240 sx cmt toc @ 3600 tbg 1: 2 3/8" @ 6896'
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COLLINS A UNIT 1H

Lease #: 4213268403

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-337-34715 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	151	
	Oil		Gas			
First Prod Date	2012-03-01		2012-03-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	0.68		85.19			
MoM Change	10		219			
YoY Change	7		5902			
Cumulative	18622		637552			

Production Snapshot

Month	BOPM	MCFPM
10-2023	22	2538
11-2023	16	2423
12-2023	23	2583
01-2024	10	2048
02-2024	12	1299
03-2024	33	1859
04-2024	18	1935
05-2024	17	2007
06-2024	11	2014
07-2024	11	2232
08-2024	11	2422
09-2024	21	2641
Average	17	2167

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	12	1330
2021	3	349
2022	7	984
2023	19	2039
2024	16	2051

COLLINS A UNIT 1H - Production Plot



Well Name			API		Operator		Type	Status
COLLINS A UNIT 1H			4233734715		EOG RESOURCES INC.		GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319			15431	7317	NE SE	NEWARK EAST (BARNETT SHALE)		
Spud		Completion			First Production			
2011-12-21		2012-03-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1039		6674						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 767' w/ 332 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 10924' w/ 1020 sx cmt toc @ 5123 tbq 1: 2 3/8" @ 7140'
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COLLINS B UNIT 2H

Lease #: 4213268404

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-337-34716 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	151	
	Oil		Gas			
First Prod Date	2012-03-01		2012-03-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	0.84		47.61			
MoM Change	19		-1017			
YoY Change	-83		-4876			
Cumulative	25534		613362			

Production Snapshot

Month	BOPM	MCFPM
10-2023	35	2673
11-2023	16	2349
12-2023	16	2754
01-2024	12	2039
02-2024		795
03-2024	31	2570
04-2024	15	2213
05-2024	22	3083
06-2024	16	2312
07-2024	5	2398
08-2024	7	2493
09-2024	26	1476
Average	18	2263

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	27	2760
2021	10	1156
2022	15	1766
2023	24	2548
2024	15	2153

COLLINS B UNIT 2H - Production Plot





Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 761' w/ 332 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11289' w/ 1069 sx cmt toc @ 5170 tbg 1: 2 3/8" @ 7005'
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HANKS UNIT 2H

Lease #: 4213268410

Lease and Production Information

State	County	Operator			
TX	Montague	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34734 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	150
	Oil		Gas		
First Prod Date	2012-03-01		2012-03-01		
Last Sale	2024-04-01		2024-08-01		
Daily Rate	0.02		9.16		
MoM Change	1		-454		
YoY Change	26		-9681		
Cumulative	19963		478076		

Production Snapshot

Month	BOPM	MCFPM
09-2023	59	1791
10-2023	14	1818
11-2023	2	1038
12-2023		760
01-2024		171
02-2024	3	590
03-2024		961
04-2024	1	1371
05-2024		277
06-2024		2217
07-2024		738
08-2024		284
Average	16	1001

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	29	1816
2021	20	2280
2022	23	1881
2023	19	1687
2024	1	826

HANKS UNIT 2H - Production Plot



Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
HANKS UNIT 2H		4233734734		EOG RESOURCES INC.			GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319			11202	14068	NW SW	NEWARK EAST (BARNETT SHALE)		
Spud		Completion			First Production			
2011-11-25		2012-03-28						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1036		6659						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 719' w/ 308 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11468' w/ 1130 sx cmt toc @ 4567 tbg 1: 2 3/8" @ 11250' tbg 1: 2 3/8" @ 6945'
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EDNA A UNIT 1H

Lease #: 4213273945

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-337-34699 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	151	
	Oil		Gas			
First Prod Date	2012-03-01		2012-03-01			
Last Sale	2024-09-01		2024-09-01			
Daily Rate	0.03		73.29			
MoM Change	0		-42			
YoY Change	9		-24			
Cumulative	17938		780190			

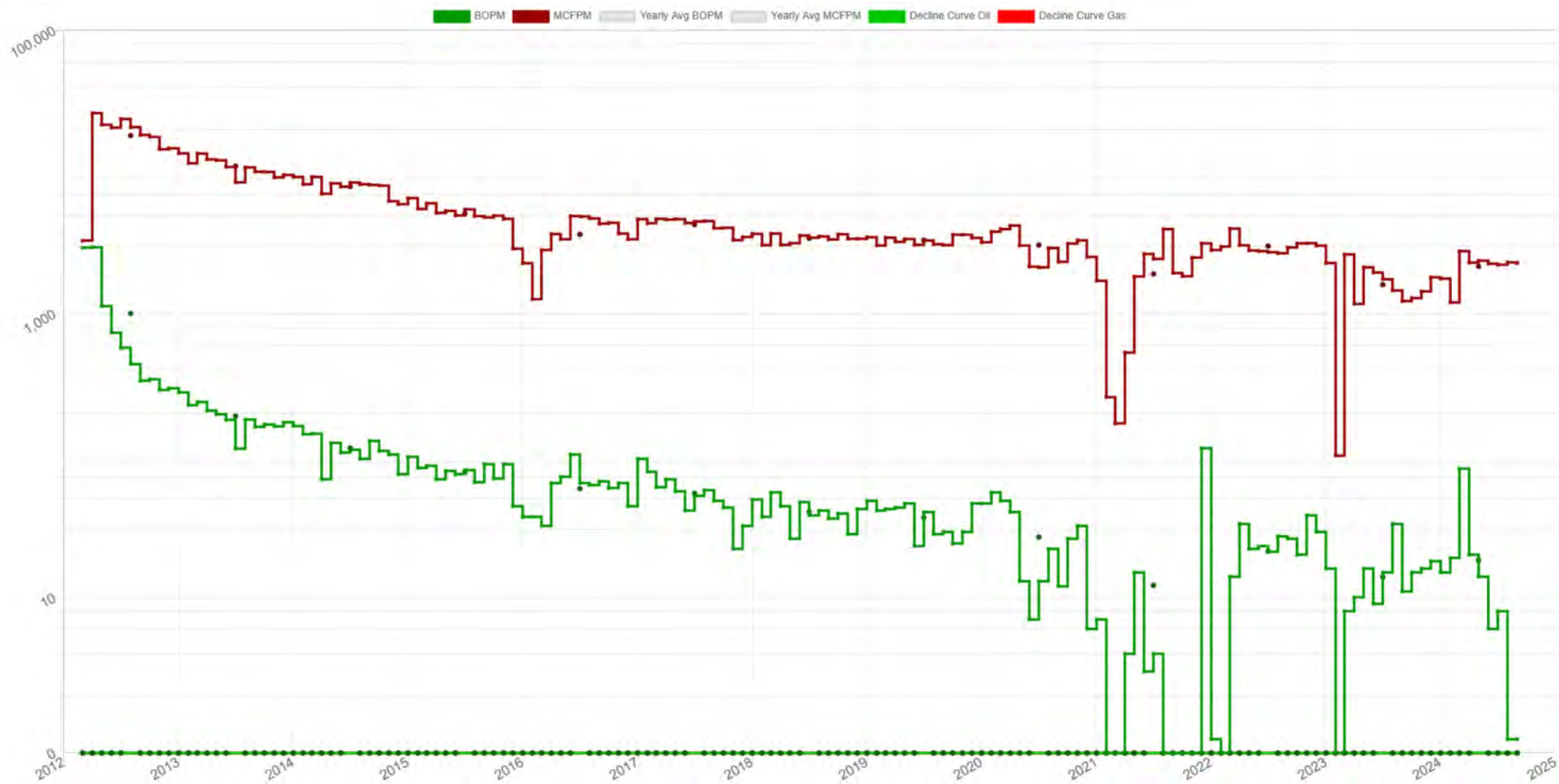
Production Snapshot

Month	BOPM	MCFPM
10-2023	15	1292
11-2023	16	1444
12-2023	18	1810
01-2024	15	1775
02-2024	19	1204
03-2024	81	2770
04-2024	20	2298
05-2024	14	2375
06-2024	6	2260
07-2024	8	2224
08-2024	1	2314
09-2024	1	2272
Average	18	2003

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	27	3060
2021	12	1917
2022	21	3010
2023	14	1606
2024	18	2166

EDNA A UNIT 1H - Production Plot





EDNA A UNIT 1H

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
EDNAA UNIT 1H		4233734699		EOG RESOURCES INC.			OIL	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319			15313	10929	SW SE	NEWARK EAST (BARNETT SHALE)		
Spud		Completion			First Production			
2011-11-13		2012-03-18						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1049		6626						

Prod Csg	csg 1: 5 1/2" 17.0# 700.0# @ 10974' w/ 999 sx cmt toc @ 5070
	csg 1: 9 5/8" 36.0# 600.0# @ 766' w/ 332 sx cmt toc @ SURFACE
	csg 2: 5 1/2" 17.0# 700.0# @ 10974' w/ 999 sx cmt toc @ 5070
	csg 2: 9 5/8" 36.0# 600.0# @ 766' w/ 332 sx cmt toc @ SURF
	tbg 1: 2 3/8" @ 6927'



EDNA B UNIT 2H

Lease #: 4213274045

Lease and Production Information

State	County	Operator			
TX	Montague	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34704 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	151
	Oil		Gas		
First Prod Date	2012-03-01		2012-03-01		
Last Sale	2024-09-01		2024-09-01		
Daily Rate	0.13		64.48		
MoM Change	-13		-92		
YoY Change	42		2756		
Cumulative	12182		468623		

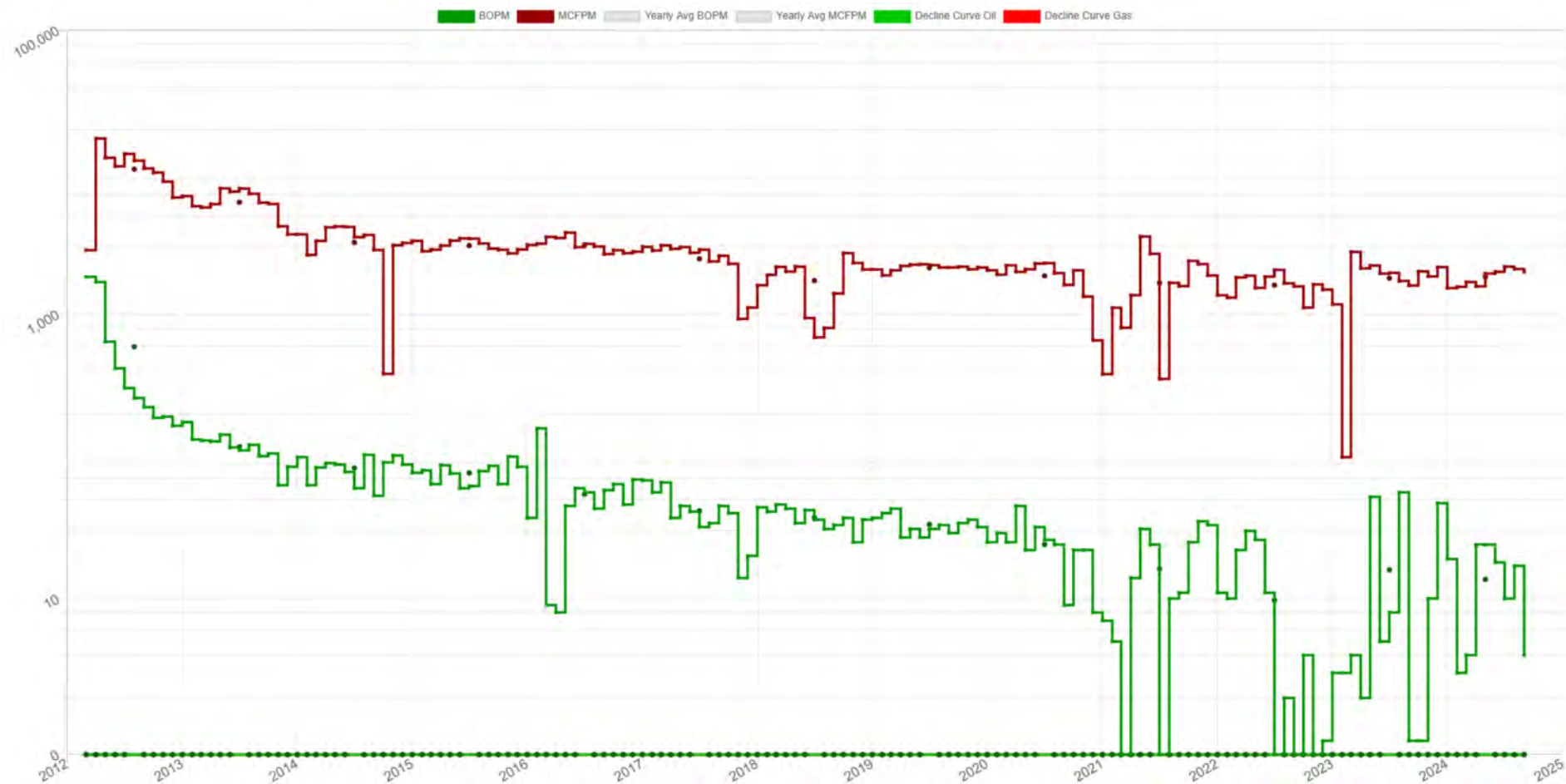
Production Snapshot

Month	BOPM	MCFPM
10-2023	1	2015
11-2023	10	1858
12-2023	47	2159
01-2024	19	1537
02-2024	3	1567
03-2024	4	1697
04-2024	24	1580
05-2024	24	1943
06-2024	18	2003
07-2024	10	2173
08-2024	17	2091
09-2024	4	1999
Average	15	1885

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	24	1874
2021	16	1671
2022	10	1611
2023	16	1804
2024	14	1843

EDNA B UNIT 2H - Production Plot





EDNA B UNIT 2H

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
EDNA B UNIT 2H		4233734704	EOG RESOURCES INC.			GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: HILL CSL · Abstract: 319			15327	10908	SW SE	NEWARK EAST (BARNETT SHALE)	
Spud		Completion		First Production			
2011-11-22		2012-03-16					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1049		6607					

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 767' w/ 332 sx cmt toc @ SURFACE csg 1: 9 5/8" 36.0# 600.0# @ 767' w/ 332 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 11192' w/ 1018 sx cmt toc @ 5128 tbg 1: 2 3/8" @ 6960'
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HANKS UNIT 1H

Lease #: 4213268409

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34733 { Survey: HILL CSL · Abstract: 319 }		42		NEWARK, EAST (BARNETT SHALE)	Yes	151
		Oil		Gas		
First Prod Date		2012-03-01		2012-03-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		0.58		41.94		
MoM Change		-38		602		
YoY Change		-288		-7036		
Cumulative		23561		489517		

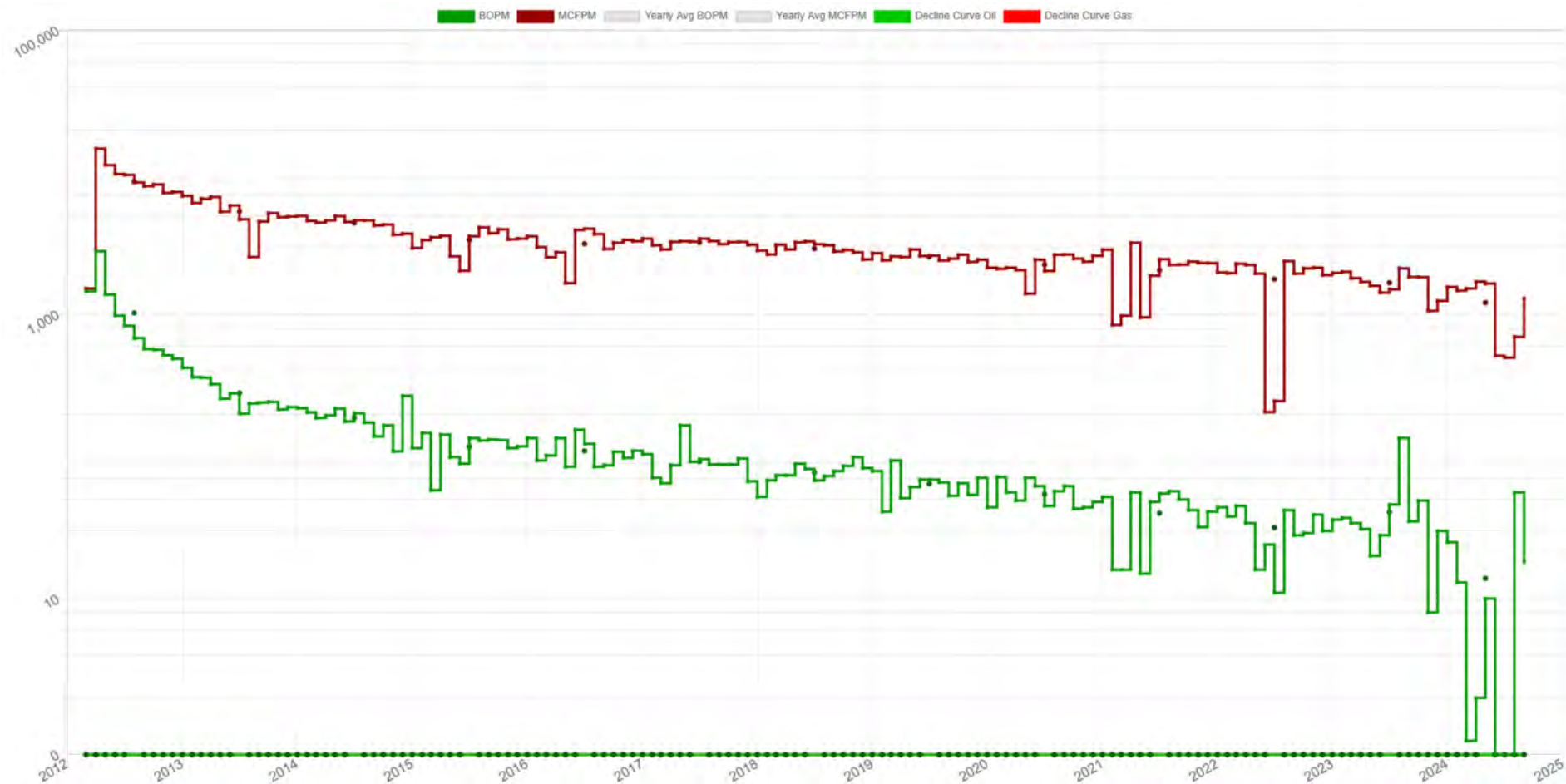
Production Snapshot

Month	BOPM	MCFPM
10-2023	49	1837
11-2023	8	1062
12-2023	30	1251
01-2024	25	1563
02-2024	13	1473
03-2024	1	1526
04-2024	2	1705
05-2024	10	1653
06-2024		514
07-2024		498
08-2024	56	698
09-2024	18	1300
Average	21	1257

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	54	2251
2021	40	2053
2022	32	1777
2023	41	1676
2024	14	1214

HANKS UNIT 1H - Production Plot



Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
HANKS UNIT 1H	4233734733		EOG RESOURCES INC.			GAS	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319		11226	14074	NW SW	NEWARK EAST (BARNETT SHALE)		
Spud	Completion			First Production			
2011-11-14		2012-03-18					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1041		6587					

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 683' w/ 289 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11500' w/ 1115 sx cmt toc @ 5350 tbq 1: 2 3/8" @ 11395'
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GEORGE UNIT 1H

Lease #: 4213274065

Lease and Production Information

State	County	Operator				
TX	Montague	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-337-34732 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	151	
		Oil		Gas		
First Prod Date		2012-03-01		2012-03-01		
Last Sale		2024-09-01		2024-09-01		
Daily Rate		0.42		75.42		
MoM Change		-1		-17		
YoY Change		-213		-2814		
Cumulative		23489		650301		

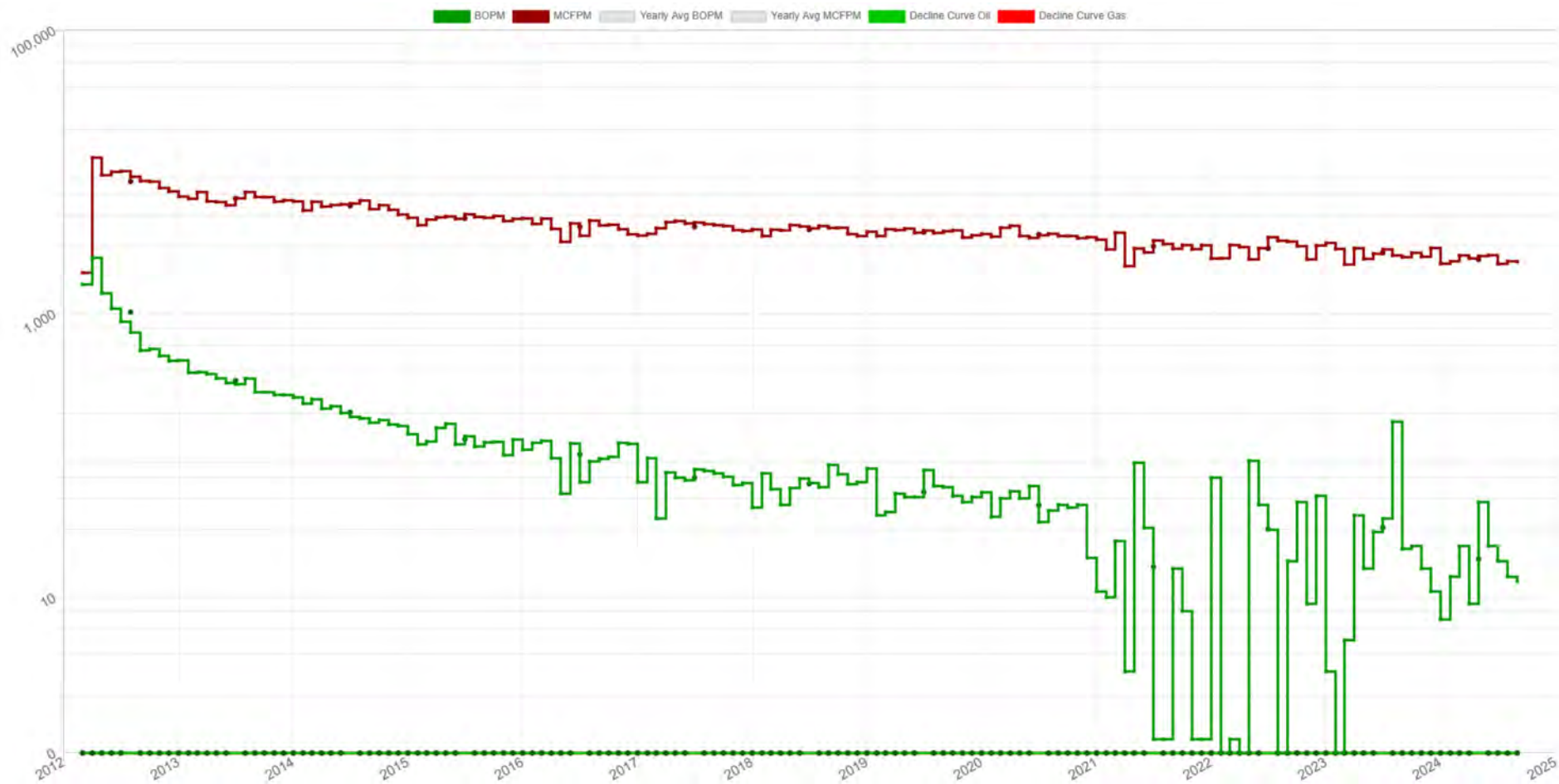
Production Snapshot

Month	BOPM	MCFPM
10-2023	23	2698
11-2023	16	2530
12-2023	11	2911
01-2024	7	2259
02-2024	14	2347
03-2024	23	2582
04-2024	9	2464
05-2024	47	2559
06-2024	23	2597
07-2024	18	2253
08-2024	14	2355
09-2024	13	2338
Average	18	2491

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	45	3638
2021	16	2999
2022	30	2896
2023	31	2698
2024	19	2417

GEORGE UNIT 1H - Production Plot



Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
GEORGE UNIT 1H			4233734732		EOG RESOURCES INC.		OIL	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319			11230	14059	NW SW	NEWARK EAST (BARNETT SHALE)		
Spud		Completion			First Production			
2011-12-06		2012-03-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1036		6595						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 766' w/ 327 sx cmt toc @ SURF csg 1: 9 5/8" 36.0# 600.0# @ 766' w/ 327 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 11049' w/ 1040 sx cmt toc @ 4600 tbg 1: 2 3/8" @ 7033'
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GEORGE UNIT 2H

Lease #: 4213274067

Lease and Production Information

State	County	Operator			
TX	Montague	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-337-34712 { Survey: HILL CSL · Abstract: 319 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	151
	Oil		Gas		
First Prod Date	2012-03-01		2012-03-01		
Last Sale	2024-09-01		2024-09-01		
Daily Rate	0.77		66.45		
MoM Change	3		114		
YoY Change	103		3898		
Cumulative	16163		414702		

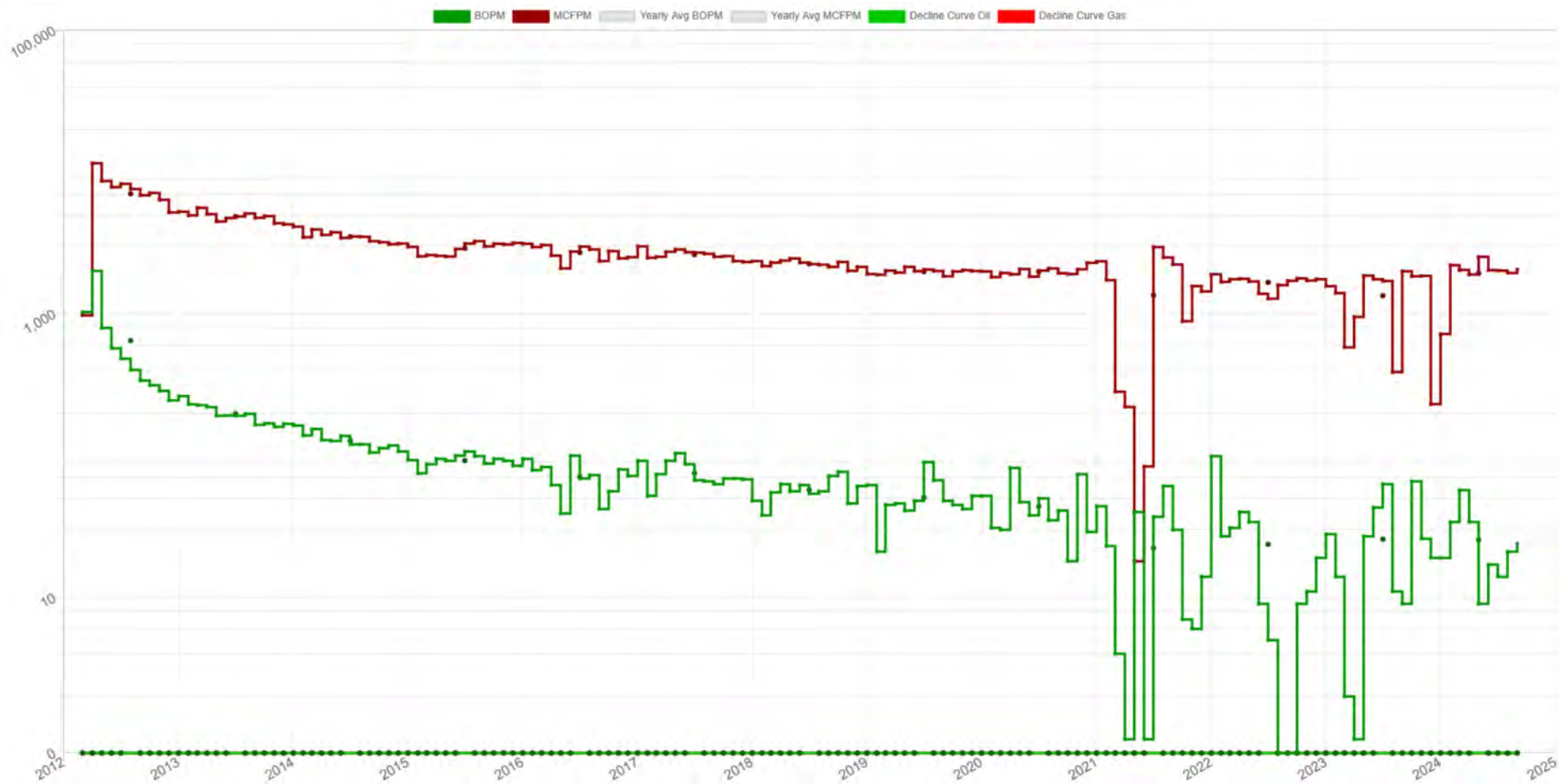
Production Snapshot

Month	BOPM	MCFPM
10-2023	66	1845
11-2023	26	1856
12-2023	19	231
01-2024	19	721
02-2024	34	2208
03-2024	57	2040
04-2024	34	1895
05-2024	9	2527
06-2024	17	2037
07-2024	14	2019
08-2024	21	1946
09-2024	24	2060
Average	28	1782

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	44	1990
2021	22	1358
2022	24	1670
2023	26	1347
2024	25	1939

GEORGE UNIT 2H - Production Plot



Associated Wells

Total Well Count: 1

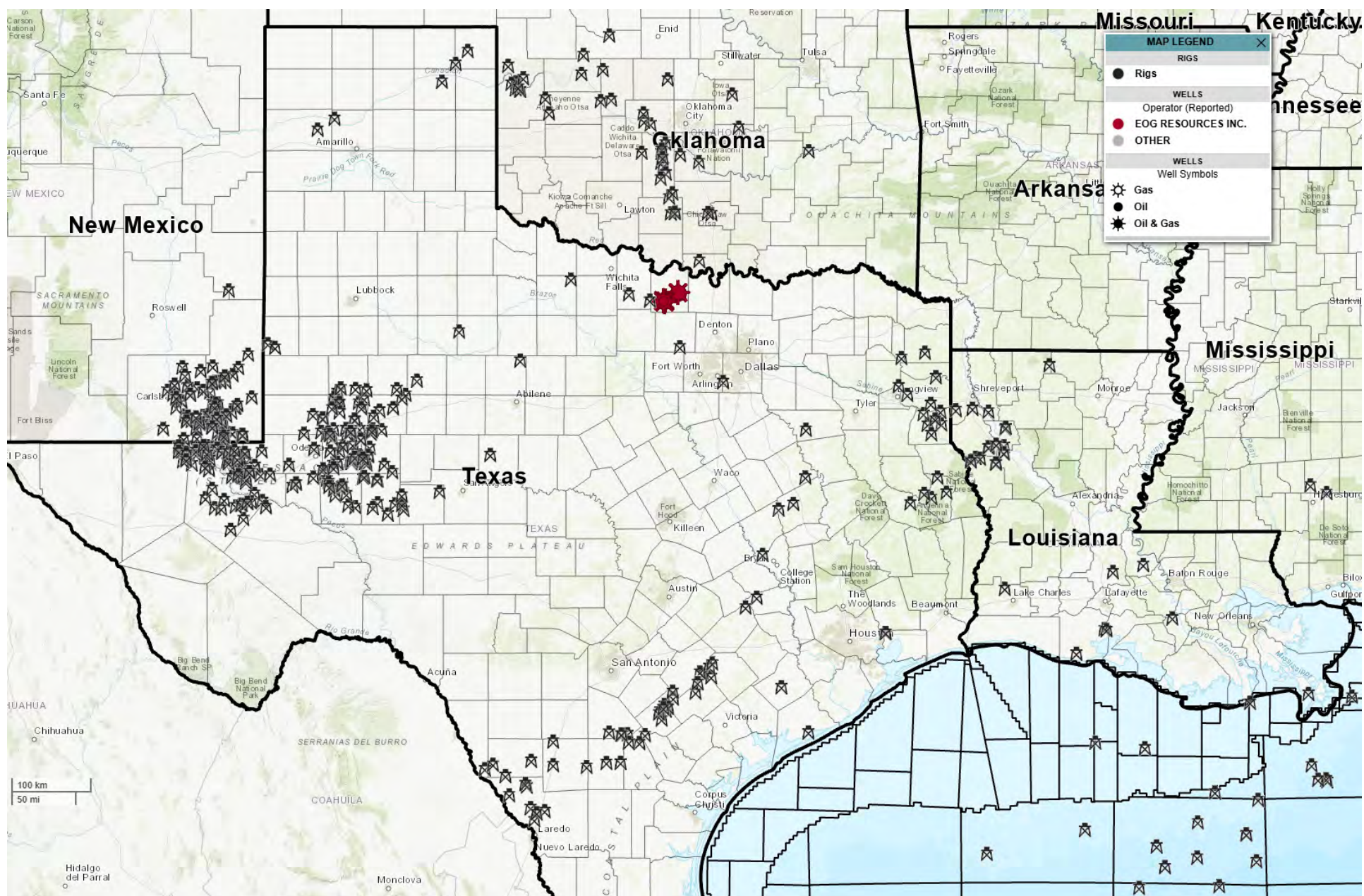
Well Name			API		Operator			Type	Status
GEORGE UNIT 2H			4233734712		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: HILL CSL · Abstract: 319				11205	14051	NW SW	NEWARK EAST (BARNETT SHALE)		
Spud			Completion		First Production				
2011-12-15			2012-03-11						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral	
1036		6658							

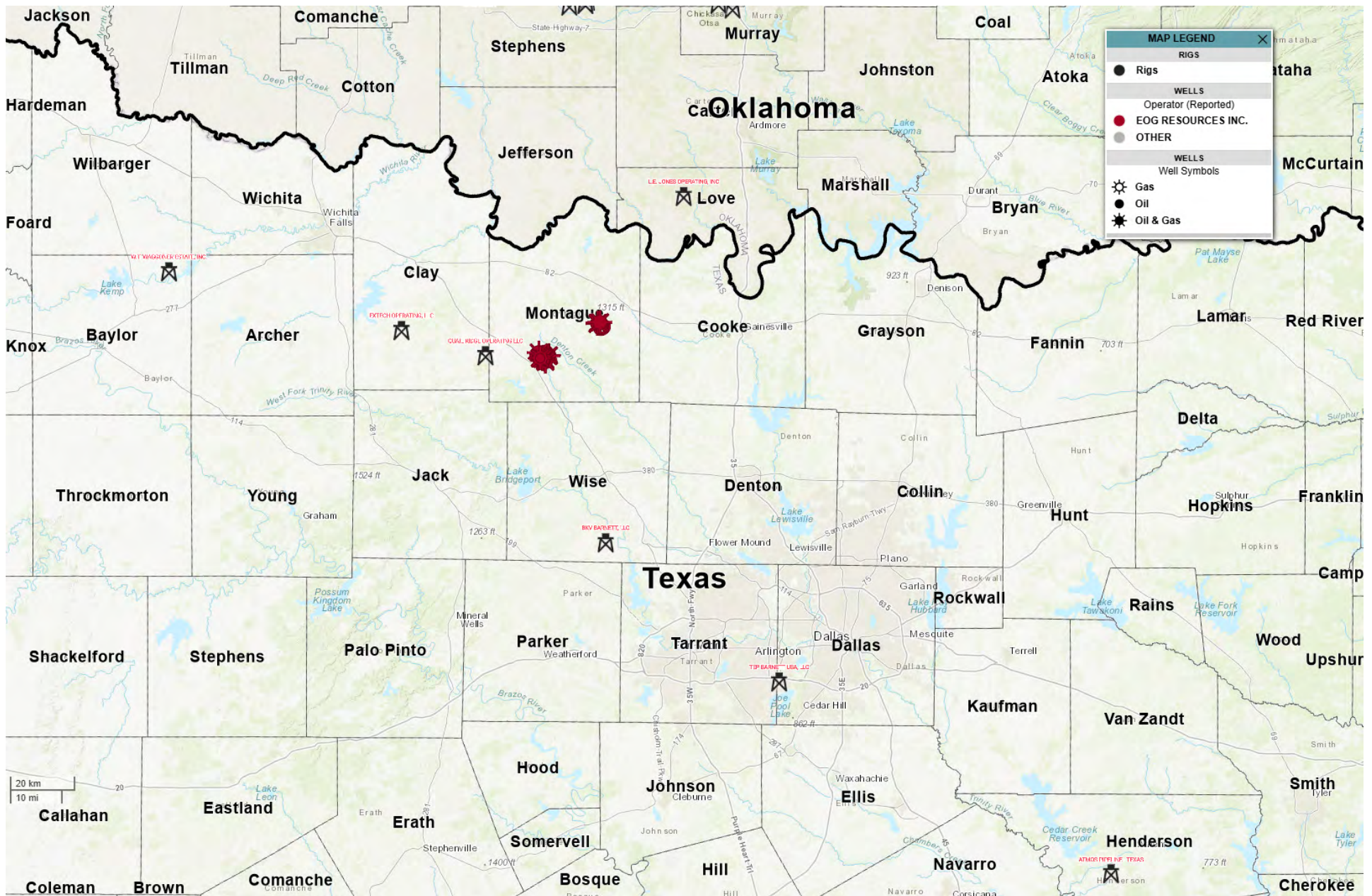
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 680' w/ 289 sx cmt toc @ SURF csg 1: 9 5/8" 36.0# 600.0# @ 680' w/ 289 sx cmt toc @ SURFACE csg 2: 5 1/2" 17.0# 700.0# @ 10856' w/ 1005 sx cmt toc @ 5400 tbg 1: 2 3/8" @ 7035'
----------	---

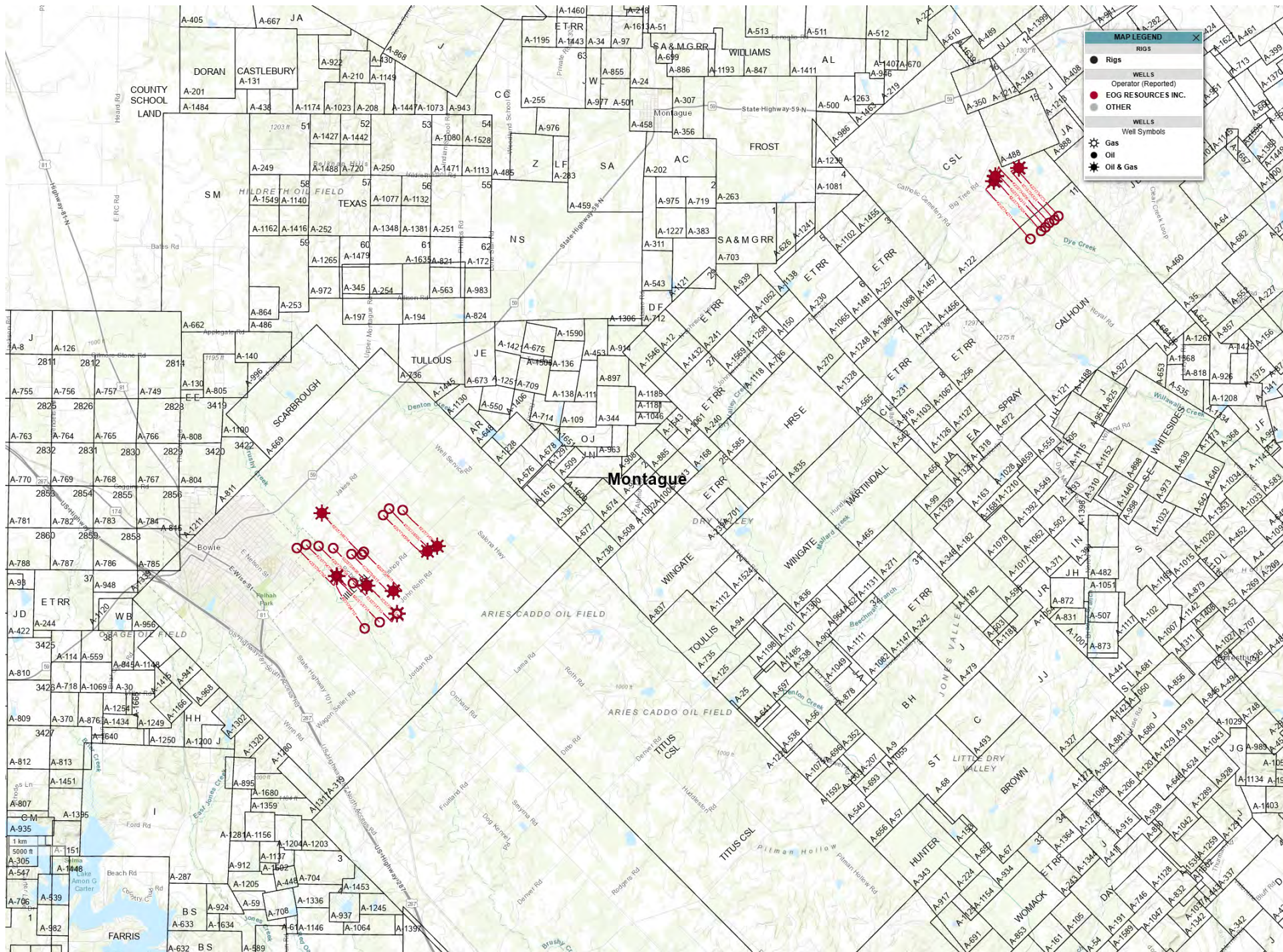


Maps











Misc. Info



2500409

OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged, [REDACTED] whose address is [REDACTED] (hereinafter referred to as "Grantor"), does hereby bargain, sell, transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding royalty, net profits, and other similar interests in the lands of Montague County, TX as described in Exhibit "A" unto the following Grantee(s), its/their successors and assigns:

[REDACTED]

This conveyance is effective as of February 1, 2025 and includes all executive rights, bonuses, and delay rentals applicable to Grantor's interest conveyed herein which accrue from and after the effective date. Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All ad valorem taxes attributable to the interests herein conveyed which become due after the effective date are the responsibility of and shall be paid by Grantee(s), its/their successors or assigns. Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but not otherwise.

State Of Florida §
County Of Sarasota §

This instrument was acknowledged before me on January 22, 2025 by [REDACTED]



Debra Dubbs
Comm.: HH 485079
Expires: Jun. 6, 2028
Notary Public - State of Florida
(notary seal here)

Notary Signature [REDACTED]

Notary Name:

Debra Dubbs

My Commission Expires:

6/6/2028

Return To:

Prepared By:

EXHIBIT "A"

Legal Description

All oil, gas, mineral, royalty, and overriding royalty interests in A-319, Hill CSL Survey; and A-122, Calhoun CSL Survey; including but not limited to interests in the Alamo A, Alamo B, Collins A, Collins B, Edna A, Edna B, George, Griggs, Hanks, Ketchum, Mattie A, Thompson, Watson B, and Watson D Units and/or Leases, being more particularly described by the below documents, all recorded in the Official Public Record of Montague County, Texas:

Document 945855, Volume 44, Page 389, filed on December 19, 1994;
Document 945879, Volume 44, Page 453, filed on December 21, 1994;
Document 92489, Volume 477, Page 867, filed on April 6, 2008;
Document 103508, Volume 516, Page 314, filed on April 27, 2010;
Document 114796, Volume 567, Page 546, filed on May 5, 2011;
Document 1200086, Volume 603, Page 272, filed on January 4, 2012.

END OF EXHIBIT "A"

Return To:

Prepared By:



FILED FOR RECORD
KIM JONES - COUNTY CLERK
MONTAGUE COUNTY, TEXAS

INST NO: 2500409

FILED ON: JANUARY 31, 2025 AT 01:36pm

THIS INSTRUMENT CONTAINED 3 PAGES AT FILING



THE STATE OF TEXAS COUNTY OF MONTAGUE
I hereby certify that this instrument was filed on the date and
time stamped hereon and recorded in the instrument of
named record of Montague County, and stamped hereon by
me.

DATE: JANUARY 31, 2025
KIM JONES, COUNTY CLERK



Instrument # 2500409 , 3 Pages

OPR RECORDS