

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6044 Data Packet

Ella-Cromer/Cromer B2

Overriding Royalty Interest in
Barber County, KS

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Summary

BidEx Lot #6044

Lease Name: Ella-Cromer, Cromer B2

County/State: Barber, KS

Asset Type: Overriding Royalty Interest

Legal Description: SW/4, W/2 NW/4 Sec 4-30S-15W and NW/4 NW/4 Sec 9-30S-15W

API: See below

Decimal Interest: 0.005

Net Monthly Income: \$375.67

Operator: Charles N. Griffin

Purchaser: Plains Marketing/Superior Midstream Kansas

Well Name	API #	ORRI Decimal	Location
Cromer 2-1-4	15-007-24379	0.005	E2 NW SW Section 4-T30S-R15W
Cromer 3-1-4	15-007-24387	0.005	W2 E2 SW SW Section 4-T30S-R15W
Cromer 4-1-4	15-007-24388	0.005	N2 NE NE SW Section 4-T30S-R15W
Cromer B2	15-007-24444	0.005	W2 W2 NW Section 4-T30S-R15W
Ella 1	15-007-24383	0.005	NE NW NW NW Section 9-T30S-R15W
Ella 2	15-007-24434	0.005	NW SW SW SW Section 4-T30S-R15W

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

12 months income info

Net Income:	\$4,508.04
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Per Month:	\$375.67
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GRIFFIN MANAGEMENT LLC
 Ella-Cromer/Cromer B2
 March 2024 Thru February 2025

Description	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Average
Volumes:													
Oil Sales - Bbls	660.85	501.04	1,132.37	1,655.43	1,788.93	1,175.39	1,272.52	814.64	895.72	1,011.78	778.57	636.56	1,026.98
Revenue:													
OIL SALES	48,629.25	38,853.39	92,317.93	125,101.85	135,560.28	91,255.40	92,104.62	54,238.49	61,683.32	67,244.93	51,884.14	45,992.47	75,405.51
Total Revenue:	48,629.25	38,853.39	92,317.93	125,101.85	135,560.28	91,255.40	92,104.62	54,238.49	61,683.32	67,244.93	51,884.14	45,992.47	75,405.51
Severance Taxes	95.15	72.14	724.60	238.37	687.01	169.26	686.14	117.31	128.98	145.70	112.11	91.66	272.37
Net Revenue	48,534.10	38,781.25	91,593.33	124,863.48	134,873.27	91,086.14	91,418.48	54,121.18	61,554.34	67,099.23	51,772.03	45,900.81	75,133.14
GM ORRI .005	242.67	193.91	457.97	624.32	674.37	455.43	457.09	270.61	307.77	335.50	258.86	229.50	375.67



Production



Lease and Production Information

State	County	Operator			
KS	BARBER	GRIFFIN, CHARLES N.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
9-30S-15W	6th (west -96.28)			No	41
			Oil		Gas
First Prod Date			2021-07-01		
Last Sale			2024-11-01		
Daily Rate			31.27		
MoM Change			116		
YoY Change			1006		
Cumulative			45202		

Production Snapshot

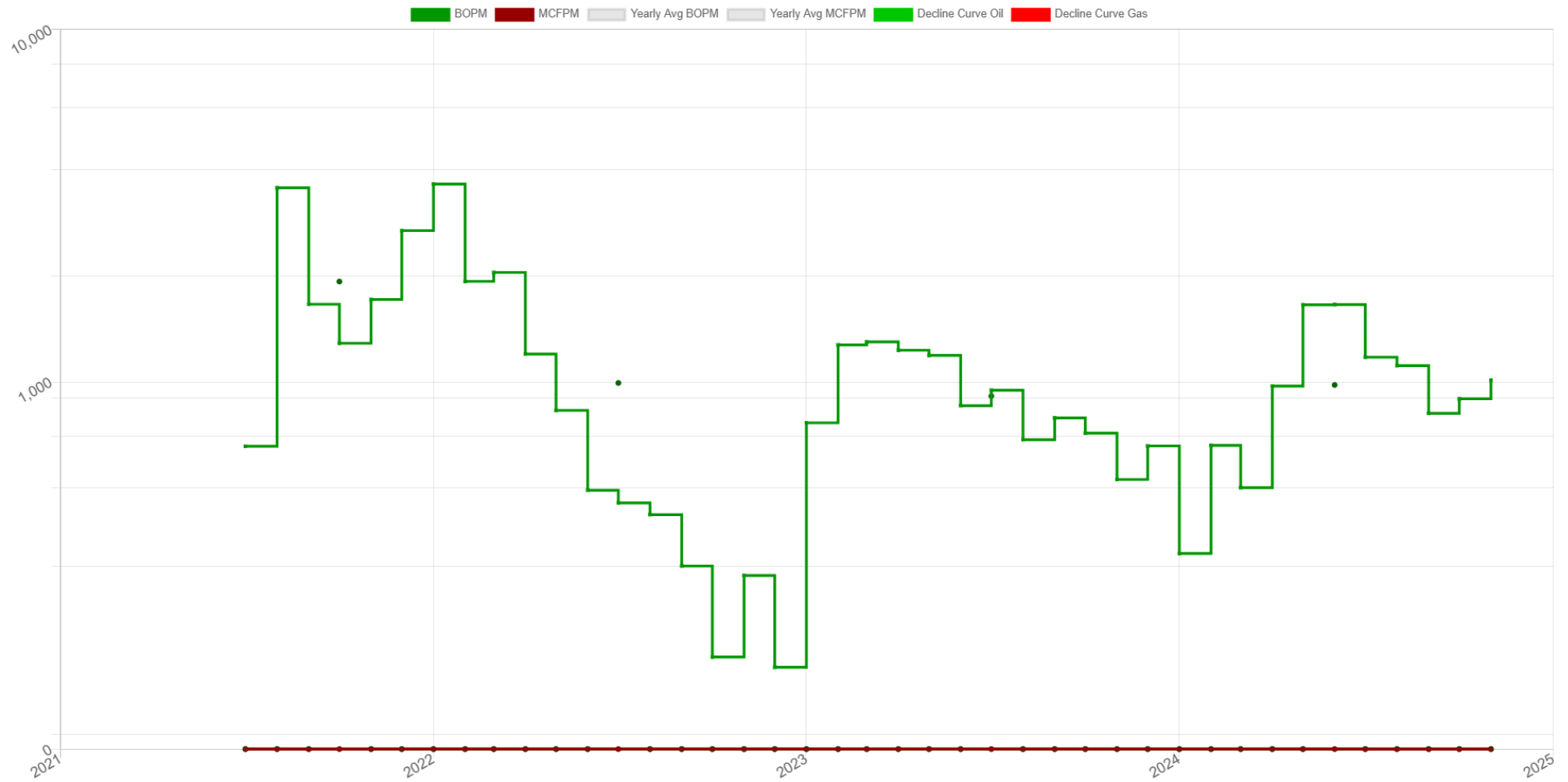
Month	BOPM	MCFPM
12-2023	658	
01-2024	326	
02-2024	661	
03-2024	501	
04-2024	973	
05-2024	1655	
06-2024	1658	
07-2024	1175	
08-2024	1112	
09-2024	815	
10-2024	896	
11-2024	1012	
Average	954	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	1927	
2022	993	
2023	912	
2024	980	



ELLA 1 147838 - Production Plot





ELLA 1 147838

Associated Wells

Total Well Count: 5

Well Name		API		Operator		Type	Status
CROMER 2-1-4		15007243790000		GRIFFIN, CHARLES N.		Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-30S-15W	E2 NW SW	1980	990	SW			
Spud		Completion		First Production			
2021-07-15		2021-07-27					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2026 KB		4900					

Prod Csg Packer @ Tbg. @ 4771 Tbg. Size 2.875. Approved: 8/26/2021
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)
 Logs: CNL/CDL DI Micro

Well Name		API		Operator		Type	Status
CROMER 3-1-4		15007243870000		GRIFFIN, CHARLES N.		Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-30S-15W	SW SW SE SW	83	1426	SW			
Spud		Completion		First Production			
2021-12-14		2021-12-27					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1976 KB		4796					

Prod Csg Packer @ Tbg. @ 4709 Tbg. Size 2.875. Approved: 4/8/2022
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)
 Logs: CNL/CDL Dual Induction Micro

Well Name		API		Operator		Type	Status
CROMER 4-1-4		15007243880000		GRIFFIN, CHARLES N.		Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-30S-15W	N2 NE NE SW		2503	2310	SW		
Spud	Completion		First Production				
2021-11-23		2021-12-14					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2018 KB		4820					
Prod Csg	DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Logs: CNL/CDL Dual Induction Micro						

Well Name	API		Operator		Type	Status	
ELLA 1	15007243830000		GRIFFIN, CHARLES N.		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
9-30S-15W	NE NW NW NW		-310	600	NW		
Spud	Completion		First Production				
2021-06-29	2021-07-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2000 KB		4850					
Prod Csg	Packer @ Tbg. @ 4759 Tbg. Size 2.375. Approved: 8/26/2021 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Logs: CNL/CDL DI Micro						

Well Name	API		Operator		Type	Status	
ELLA 2	15007244340000		GRIFFIN, CHARLES N.		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-30S-15W	NW SW SW SW		581	279	SW		
Spud	Completion		First Production				
2022-10-26	2022-11-02						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2008 KB		4836					
Prod Csg	Packer @ Tbg. @ 4772 Tbg. Size 2.875. Approved: 2/20/2023 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Logs: CNL/CDL Dual Induction Micro						

Lease and Production Information

State	County	Operator			
KS	BARBER	GRIFFIN, CHARLES N.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
4-30S-15W	6th (west -96.28)			No	40
			Oil		Gas
First Prod Date			2021-05-01		
Last Sale			2024-08-01		
Daily Rate			2.39		
MoM Change			160		
YoY Change			-3475		
Cumulative			6790		

Production Snapshot

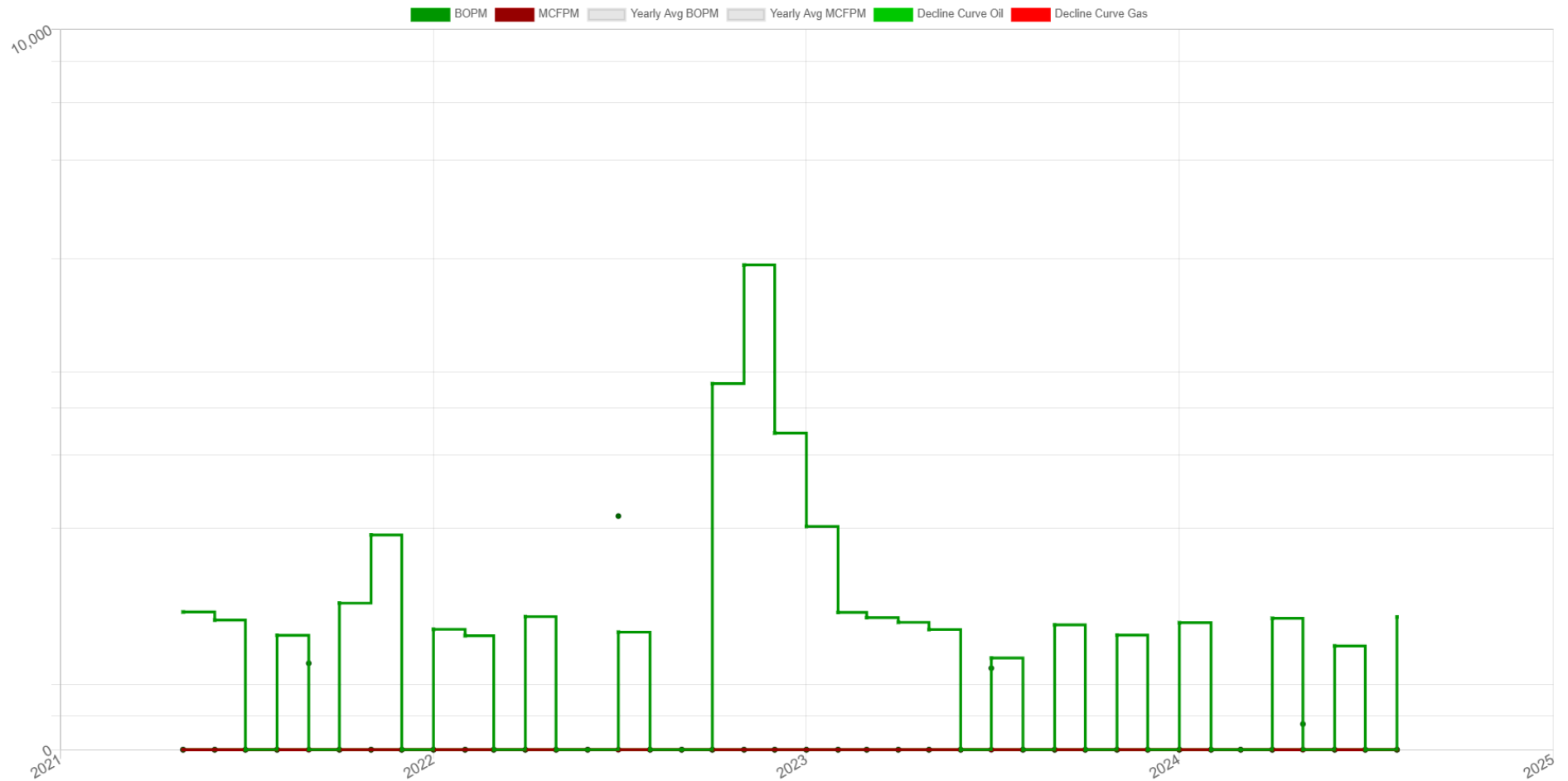
Month	BOPM	MCFPM
09-2023	152	
10-2023		
11-2023	141	
12-2023		
01-2024	154	
02-2024		
03-2024		
04-2024	159	
05-2024		
06-2024	131	
07-2024		
08-2024	160	
Average	150	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	116	
2022	326	
2023	112	
2024	76	



CROMER1-1-4 147793 - Production Plot





CROMER1-1-4 147793

Associated Wells

Total Well Count: 3

Well Name	API		Operator	Type	Status		
CROMER 1-1-4	15007243780000		GRIFFIN, CHARLES N.	Oil	Converted to EOR Well		
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-30S-15W	E2 NW NW NW		4950	-4880	SE		
Spud	Completion			First Production			
2021-04-08			2021-04-27				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2022 KB		4911					

Prod Csg Packer @ Tbg. @ 4670 Tbg. Size 2.875. Approved: 8/23/2021
 DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)
 Logs: CNL/CDL Dual Induction Micro

Well Name	API	Operator	Type	Status			
CROMER 1-1-4	15007243780001	GRIFFIN, CHARLES N.	Inj	Authorized Injection Well			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-30S-15W	E2 NW NW NW	4950	-4880	SE			
Spud	Completion	First Production					
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2022 KB		4911					

Well Name	API		Operator		Type	Status	
CROMER B2	15007244440000		GRIFFIN, CHARLES N.		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-30S-15W	W2 W2 NW		-1320	330	NW		
Spud	Completion		First Production				
2022-09-27	2022-10-06						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2007 KB		4850					

Prod Csg Packer @ Tbg. @ 4747 Tbg. Size 2.875. Approved: 1/26/2023
 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (Yes)
 Logs: CNL/CDL Dual Induction Micro



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

Notary Public

Exhibit "A"

Barber County, KS

Date: February 22, 2021

Lessors: Gary N. Cromer, Trustee of the Gary N. Cromer Trust dated October 27, 1999,
and any amendments thereto.

Gary N. Cromer, Trustee of the Ruby Jean Cromer Trust dated October 27, 1999,
and any amendments thereto.

Lessee: Griffin Management, LLC

Recorded: Book 371, Page 444

Lands: **INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS:**

T30S-R15W of the 6th Principal Meridian

Section 4: SW/4 and the W/2 NW/4

Section 9: NW/4 NW/4