MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6044 Data Packet

Ella-Cromer/Cromer B2

Overriding Royalty Interest in Barber County, KS

In this Document:

Lot Summary
Income and Expenses
Production
Outgoing Conveyance



BidEx Lot #6044

Lease Name: Ella-Cromer, Cromer B2

County/State: Barber, KS

Asset Type: Overriding Royalty Interest

Legal Description: SW/4, W/2 NW/4 Sec 4-30S-15W and NW/4

NW/4 Sec 9-30S-15W

API: See below

Decimal Interest: 0.005

Net Monthly Income: \$375.67

Operator: Charles N. Griffin

Purchaser: Plains Marketing/Superior Midstream Kansas

Well Name	API#	ORRI Decimal	Location
Cromer 2-1-4	15-007-24379	0.005	E2 NW SW Section 4-T30S-R15W
Cromer 3-1-4	15-007-24387	0.005	W2 E2 SW SW Section 4-T30S-R15W
Cromer 4-1-4	15-007-24388	0.005	N2 NE NE SW Section 4-T30S-R15W
Cromer B2	15-007-24444	0.005	W2 W2 NW Section 4-T30S-R15W
Ella 1	15-007-24383	0.005	NE NW NW NW Section 9-T30S-R15W
Ella 2	15-007-24434	0.005	NW SW SW SW Section 4-T30S-R15W

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Summary

12 months income info

Net Income: \$4,508.04

Per Month: \$375.67

GRIFFIN MANAGEMENT LLC Ella-Cromer/Cromer B2 March 2024 Thru February 2025

Description	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Average
Volumes:													
Oil Sales - Bbls	660.85	501.04	1,132.37	1,655.43	1,788.93	1,175.39	1,272.52	814.64	895.72	1,011.78	778.57	636.56	1,026.98
Revenue:													
OIL SALES	48,629.25	38,853.39	92,317.93	125,101.85	135,560.28	91,255.40	92,104.62	54,238.49	61,683.32	67,244.93	51,884.14	45,992.47	75,405.51
Total Revenue:	48,629.25	38,853.39	92,317.93	125,101.85	135,560.28	91,255.40	92,104.62	54,238.49	61,683.32	67,244.93	51,884.14	45,992.47	75,405.51
Severance Taxes	95.15	72.14	724.60	238.37	687.01	169.26	686.14	117.31	128.98	145.70	112.11	91.66	272.37
Net Revenue	48,534.10	38,781.25	91,593.33	124,863.48	134,873.27	91,086.14	91,418.48	54,121.18	61,554.34	67,099.23	51,772.03	45,900.81	75,133.14
GM ORRI .005	242.67	193.91	457.97	624.32	674.37	455.43	457.09	270.61	307.77	335.50	258.86	229.50	375.67



ELLA 1 147838

MCFPM

Lease #: 147838

Lease and Production Information

State	County	Operator				
KS	BARBER	GRIFFIN, CHARLES N. Quarter Call Formation He				
Location	Meridan			Horizontal	Production Month	ıs
9-30S-15W	6th (west -96.28)			No	41	
			Oil		Ga	ıs
First Prod Date			2021-07-01			
Last Sale			2024-11-01			
Daily Rate			31.27			
MoM Change			116			
YoY Change			1006			
Cumulative			45202			

Production Snapshot

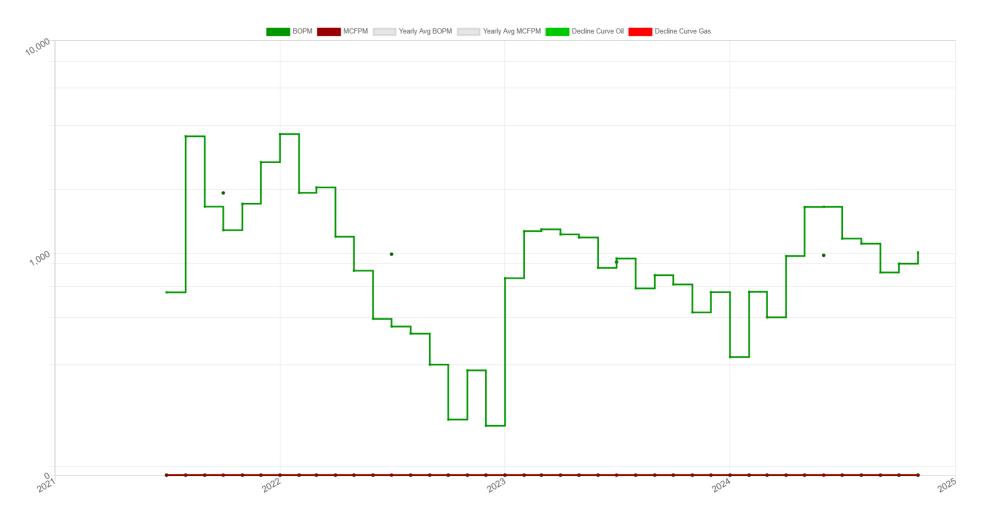
Month	ВОРМ
12-2023	658
01-2024	326
02-2024	661
03-2024	501
04-2024	973
05-2024	1655
06-2024	1658
07-2024	1175
08-2024	1112
09-2024	815
10-2024	896
11-2024	1012
Average	954

Annual Averages

Year	Avg BOPM	Avg MCFPM	
2021	1927		
2022	993		
2023	912		
2024	980		

PetroBase Explorer 3/31/25, 12:17 PM

PetroBase ELLA 1 147838 - Production Plot



https://explorer.inerg.io/report/lease 2/4



Associated Wells Total Well Count: 5

Well Name		API		Оре	erator		Туре	Status
CROMER 2-1-4		1500724379	90000	GRI	IFFIN, CHARLES N.		Oil	Producing
Location		Spot		Foot-NS	Foo	t-EW	Foot-ref	Zone
4-30S-15W		E2 NW SW		1980	990		SW	
Spud			Completion		F	First Production		
2021-07-15			2021-07-27					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
2026 KB		4900						

Prod Csg

Packer @ Tbg. @ 4771 Tbg. Size 2.875. Approved: 8/26/2021 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: CNL/CDL DI Micro

Well Name		API		Operator	Operator		Status	
CROMER 3-1-4		15007243870000		GRIFFIN, CHARLES N.		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW		Zone		
4-30S-15W	SW SW SE SW		83	1426	SW			
Spud		C	Completion	First Production				
2021-12-14		2	021-12-27					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1976 KB		4796						

Packer @ Tbg. @ 4709 Tbg. Size 2.875. Approved: 4/8/2022

Prod Csg

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: CNL/CDL Dual Induction Micro

https://explorer.inerg.io/report/lease

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Well Name		API		Operator		Туре	Status
CROMER 4-1-4		15007243880000		GRIFFIN, CHARLES N.		Oil	Producing
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone
4-30S-15W	N2 NE NE SW		2503	2310	SW		
Spud		C	ompletion	First Production			
2021-11-23		2	021-12-14				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2018 KB		4820					

Prod Csg

Prod Csg

Prod Csg

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: CNL/CDL Dual Induction Micro

Well Name	API			Operator		Type	Status
ELLA 1	1500	7243830000		GRIFFIN, CHARLES N.		Oil	Producing
Location	S	pot		Foot-NS	Foot-EW	Foot-ref	Zone
9-30S-15W	NE NW NW NW		-310	600	NW		
Spud			Completion		First Production		
2021-06-29			2021-07-15				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2000 KB		4850					

Packer @ Tbg. @ 4759 Tbg. Size 2.375. Approved: 8/26/2021

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: CNL/CDL DI Micro

Well Name	API			Operator		Туре	Status
ELLA 2	1500	7244340000		GRIFFIN, CHARLES N.		Oil	Producing
Location	Spot		Foot-NS	Foot-NS Foot-EW		Zone	
4-30S-15W	NW SW SW SW		581	279	SW		
Spud		(Completion		First Production		
2022-10-26		2	2022-11-02				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2008 KB		4836					

Packer @ Tbg. @ 4772 Tbg. Size 2.875. Approved: 2/20/2023 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: CNL/CDL Dual Induction Micro



CROMER1-1-4 147793

Lease #: 147793

Lease and Production Information

State	County	Operator						
KS	BARBER	GRIFFIN, CHARLES N.						
Location	Meridan	Quarter Call	Call Formation Horizontal			Production Months		
4-30S-15W	6th (west -96.28)	'		No	40			
			Oil			Gas		
First Prod Date			2021-05-01					
Last Sale			2024-08-01					
Daily Rate			2.39					
MoM Change			160					
YoY Change			-3475					
Cumulative			6790					

Production Snapshot

Annual	Averages

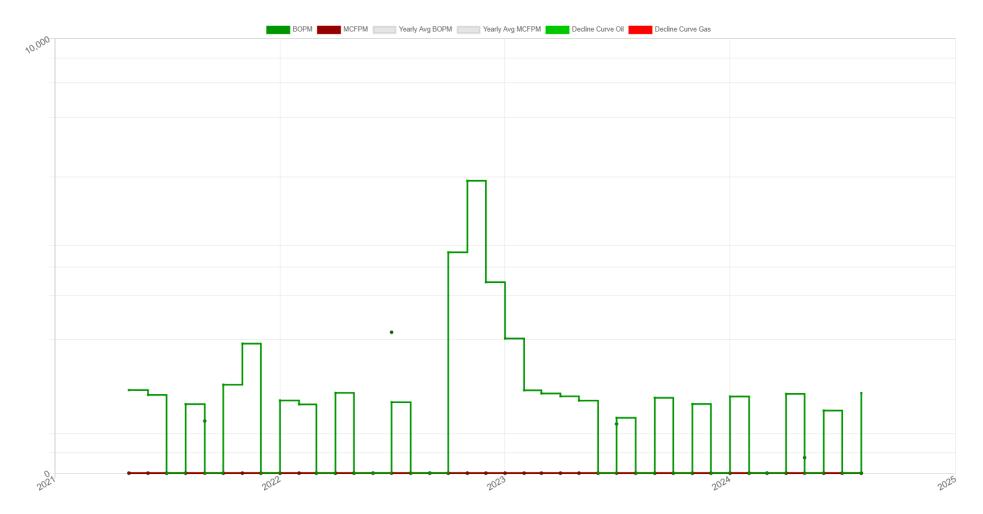
Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
09-2023	152		2021	116	
10-2023			2022	326	
11-2023	141		2023	112	
12-2023			2024	76	
01-2024	154				
02-2024					
03-2024					
04-2024	159				
05-2024					
06-2024	131				
07-2024					
08-2024	160				
Average	150				

https://explorer.inerg.io/report/lease

3/31/25, 12:16 PM PetroBase Explorer



CROMER1-1-4 147793 - Production Plot



https://explorer.inerg.io/report/lease



Associated Wells Total Well Count: 3

Well Name		API	•	Operator	٦	Туре	Status	
CROMER 1-1-4		15007243780000	(GRIFFIN, CHARLES N.	(Oil	Converted to EOR We	ell
Location		Spot		Foot-NS	Foot-EW		Foot-ref	Zone
4-30S-15W		E2 NW NW NW		4950	-4880		SE	
Spud		(Completion		First Production	on		
2021-04-08		2	2021-04-27					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	РВ	TD	Drill-Dir	Lateral
2022 KB		4911						

Prod Csg

Packer @ Tbg. @ 4670 Tbg. Size 2.875. Approved: 8/23/2021 DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: CNL/CDL Dual Induction Micro

Well Name	Al	PI	Operator GRIFFIN, CHARLES N.			Type	Status	
CROMER 1-1-4	15	5007243780001				lnj	Authorized Injection Well	
Location	5	Spot	Foot-NS		Foot-EW		Foot-ref	Zone
4-30S-15W	E	2 NW NW NW	4950		-4880		SE	
Spud	Completion		First Production					
	190	0-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2022 KB		4911					'	

Well Name		API		Operator			Туре	Status Producing
CROMER B2		15007244440000		GRIFFIN, CHAR	GRIFFIN, CHARLES N.		Oil	
Location	ocation Spot		Foot-NS		Foot-EW	Foot-EW		Zone
4-30S-15W		W2 W2 NW		-1320	330		NW	
Spud			Completion		First Pro	duction		
2022-09-27			2022-10-06					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-B	tm	PBTD	Drill-Dir	Lateral
2007 KB		4850						

Packer @ Tbg. @ 4747 Tbg. Size 2.875. Approved: 1/26/2023 DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (Yes) Prod Csg

Logs: CNL/CDL Dual Induction Micro

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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

WHEREAS, the undersigned:



My Commission Expires

hereafter called 'Assignor', (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto:

[Buyer] [Address] [City, St, Zip]

hereinafter called Assignee (whether one or more) an overriding royalty in the amount of an undivided **0.005 OVERRIDING ROYALTY INTEREST** in and to all of the oil, gas and other minerals in and under, and that may be produced from the following oil and gas wells situated in Barber County, Kansas to wit:

SEE EXHIBIT "A" ATTACHED TO AND MADE A PART OF THIS ASSIGNMENT

During the term of the present valid and subsisting oil and gas lease(s) thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein. This assignment shall be effective as of <u>May 1, 2025.</u>

WITNESS my hand this	day of	, 2025.
	ACKNOWLEDGEMENTS	
STATE OF KANSAS)	
COUNTY OF PRATT)	
The foregoing instrum	nent was acknowledged before mo	e this day of
Witness my hand and official	seal.	

Notary Public

Exhibit "A"

Barber County, KS

Date: February 22, 2021

Lessors: Gary N. Cromer, Trustee of the Gary N. Cromer Trust dated October 27, 1999,

and any amendments thereto.

Gary N. Cromer, Trustee of the Ruby Jean Cromer Trust dated October 27, 1999,

and any amendments thereto.

Lessee: Griffin Management, LLC

Recorded: Book 371, Page 444

Lands: INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS:

T30S-R15W of the 6th Principal Meridian

Section 4: SW/4 and the W/2 NW/4

Section 9: NW/4 NW/4