

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 4506 Series Data Packet

Dobby, Naylor Jones

Mineral/Royalty Interest in
McMullen County, TX

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Summary

BidEx Lot #4506 Series

Lease Name: Dobby, Naylor Jones

County/State: McMullen, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Sec 9, Survey: Edwards, G W, Abstract: 187 &
Sec 9, Survey: Pettus, S O, Abstract: 361*

API: See below

Decimal Interest: See below

Net Monthly Income: \$111.32

Operator: EOG Resources, Inc.

* EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;

Property/Well Name	Well Number	API Number	Sellers Interest	Per Lot (1/20)
DOBBY Q	15H	42-311-37478	0.00026416	0.000013208
DOBBY P	14H	42-311-37477	0.00026372	0.000013186
DOBBY N	13H	42-311-37476	0.00025942	0.000012971
DOBBY M	12H	42-311-37475	0.00026254	0.000013127
DOBBY L	11H	42-311-37474	0.00025212	0.000012606
NAYLOR JONES UNIT 30	2H	42-311-36327	0.00030506	0.000015253
NAYLOR JONES UNIT 30	1H	42-311-36328	0.00030506	0.000015253

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Property/Well Name	Well Number	County	State	Sec-Blk-Survey	API Number	Sellers Interest	Per Lot (1/20)	Interest Type
DOBBY Q	15H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-37478	0.00026416	0.000013208	Mineral
DOBBY P	14H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-37477	0.00026372	0.000013186	Mineral
DOBBY N	13H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-37476	0.00025942	0.000012971	Mineral
DOBBY M	12H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-37475	0.00026254	0.000013127	Mineral
DOBBY L	11H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-37474	0.00025212	0.000012606	Mineral
NAYLOR JONES UNIT 30	2H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-36327	0.00030506	0.000015253	Mineral
NAYLOR JONES UNIT 30	1H	McMullen	TX	EOG Resources, Inc. - Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;	42-311-36328	0.00030506	0.000015253	Mineral



Income and Expenses

Summary

3 months income info

Net Income: \$333.95

Per Month: \$111.32

Cash Flow Average			
Well Information	Oct-24	Nov-24	Dec-24
DOBBY L #11H	\$522.12	\$459.64	\$319.68
DOBBY M #12H	\$460.70	\$419.86	\$275.14
DOBBY N #13H	\$669.60	\$524.82	\$339.32
DOBBY P #14H	\$562.42	\$463.32	\$294.90
DOBBY Q #15H	\$549.86	\$487.86	\$318.48
NAYLOR JONES UNIT 30 # 1H	\$0.58	\$0.00	\$3.40
NAYLOR JONES UNIT 30 # 2H	\$1.28	\$0.00	\$6.02
Totals	\$2,766.54	\$2,355.50	\$1,556.92

Seller's Interest

Amount per Lot

3-Month Average	
\$2,226.32	
\$	111.32

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		85459-000	NAYLOR JONES UNIT 30 # 1H, State: TX, County: MC MULLEN							
CRUDE OIL										
	ROYALTY INTEREST	Oct 24		143.66	74.22	10,172.75	0.00122031	0.00122031		13.01
	DECK 1E									
	TEXAS CLEAN UP FEE	Oct 24				(0.90)	0.00122031	0.00122031		0.00
	TRANSPORTATION	Oct 24				(28.02)	0.00122031	0.00122031		(0.03)
	SEVERANCE TAX	Oct 24				(467.95)	0.00122031	0.00122031		(0.57)
							Total CRUDE OIL			12.41
FIELD CONDENSATE										
	ROYALTY INTEREST	Oct 24		2.45	73.89	143.61	0.00122031	0.00122031		0.22
	DECK 1E									
	SEVERANCE TAX	Oct 24				(6.61)	0.00122031	0.00122031		(0.01)
							Total FIELD CONDENSATE			0.21
FIELD FUEL										
	ROYALTY INTEREST	Oct 24		14.57	2.88	41.95	0.00122031	0.00122031		0.05
	DECK 1F									
	SEVERANCE TAX	Oct 24				(3.15)	0.00122031	0.00122031		(0.01)
							Total FIELD FUEL			0.04
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Oct 24		18.09	19.11	345.69	0.00122031	0.00122031		0.42
	DECK 1I									
	SEVERANCE TAX	Oct 24				(14.88)	0.00122031	0.00122031		(0.02)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT PLANT PROD	Oct 24				14.88	0.00122031	0.00122031		0.02
FUEL	Oct 24				(2.89)	0.00122031	0.00122031		(0.01)
Total NATURAL GAS LIQUIDS									0.41
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Oct 24		85.97	2.08	179.09	0.00122031	0.00122031		0.22
DECK 1F									
SEVERANCE TAX	Oct 24				(5.16)	0.00122031	0.00122031		(0.01)
TAX REIMBURSEMENT GAS	Oct 24				5.16	0.00122031	0.00122031		0.01
TRANSPORTATION	Oct 24				(21.29)	0.00122031	0.00122031		(0.03)
PROCESSING	Oct 24				(19.44)	0.00122031	0.00122031		(0.02)
ROYALTY INTEREST	Oct 24		2.00	2.73	5.45	0.00122031	0.00122031		0.01
DECK 1F									
SEVERANCE TAX	Oct 24				(0.41)	0.00122031	0.00122031		0.00
TAX REIMBURSEMENT GAS	Oct 24				0.41	0.00122031	0.00122031		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.18
SKIM OIL									
ROYALTY INTEREST	Oct 24		4.00	70.81	283.24	0.00122031	0.00122031		0.35
DECK S1									
SEVERANCE TAX	Oct 24				(13.06)	0.00122031	0.00122031		(0.02)
Total SKIM OIL									0.33
Total Property									13.58
</									

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85460-000		NAYLOR JONES UNIT 30 # 2H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Oct 24		270.23	74.22	19,135.32	0.00122031	0.00122031		24.47
	DECK 1E									
	TEXAS CLEAN UP FEE	Oct 24				(1.69)	0.00122031	0.00122031		0.00
	TRANSPORTATION	Oct 24				(52.70)	0.00122031	0.00122031		(0.07)
	TRANSPORTATION	Oct 24				(8.92)	0.00122031	0.00122031		(0.01)
	SEVERANCE TAX	Oct 24				(880.22)	0.00122031	0.00122031		(1.07)
							Total CRUDE OIL			23.32
FIELD CONDENSATE										
	ROYALTY INTEREST	Oct 24		1.87	73.89	110.01	0.00122031	0.00122031		0.17
	DECK 1E									
	SEVERANCE TAX	Oct 24				(5.06)	0.00122031	0.00122031		(0.01)
							Total FIELD CONDENSATE			0.16
FIELD FUEL										
	ROYALTY INTEREST	Oct 24		9.61	2.88	27.67	0.00122031	0.00122031		0.03
	DECK 1F									
	SEVERANCE TAX	Oct 24				(2.08)	0.00122031	0.00122031		0.00
							Total FIELD FUEL			0.03
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Oct 24		17.02	20.50	348.90	0.00122031	0.00122031		0.43
	DECK 1I									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 24				(15.82)	0.00122031	0.00122031		(0.02)
TAX REIMBURSEMENT PLANT PROD	Oct 24				15.82	0.00122031	0.00122031		0.02
FUEL	Oct 24				(2.26)	0.00122031	0.00122031		(0.01)
Total NATURAL GAS LIQUIDS									0.42
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Oct 24		56.71	2.09	118.46	0.00122031	0.00122031		0.15
DECK 1F									
SEVERANCE TAX	Oct 24				(3.05)	0.00122031	0.00122031		0.00
TAX REIMBURSEMENT GAS	Oct 24				3.05	0.00122031	0.00122031		0.00
TRANSPORTATION	Oct 24				(16.68)	0.00122031	0.00122031		(0.02)
PROCESSING	Oct 24				(15.22)	0.00122031	0.00122031		(0.02)
Total RESIDUE GAS FROM AN OIL WELL									0.11
Total Property									24.04

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	70,485.73	(604.71)	(2,842.55)		67,038.47

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116654-000	DOBBY L #11H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	(26,702.79)	77.23	(1,994,003.87)		0.00100854	0.00100854		(2,079.89)
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				166.89	0.00100854	0.00100854		0.17
	TRANSPORTATION	Aug 24				5,207.04	0.00100854	0.00100854		5.25
	TRANSPORTATION	Aug 24				1,174.92	0.00100854	0.00100854		0.84
	SEVERANCE TAX	Aug 24				91,724.18	0.00100854	0.00100854		92.51
	ROYALTY INTEREST	Sep 24	(25,271.06)	71.15	(1,735,801.13)		0.00100854	0.00100854		(1,813.31)
	DECK 11									
	TEXAS CLEAN UP FEE	Sep 24				157.94	0.00100854	0.00100854		0.16
	TRANSPORTATION	Sep 24				4,927.86	0.00100854	0.00100854		4.97
	TRANSPORTATION	Sep 24				935.03	0.00100854	0.00100854		0.66
	SEVERANCE TAX	Sep 24				79,846.84	0.00100854	0.00100854		80.53
	ROYALTY INTEREST	Aug 24	26,702.79	77.23	1,994,003.87		0.00100854	0.00100854		2,079.90
	DECK 14									
	TEXAS CLEAN UP FEE	Aug 24				(166.89)	0.00100854	0.00100854		(0.17)
	TRANSPORTATION	Aug 24				(5,207.04)	0.00100854	0.00100854		(5.25)
	TRANSPORTATION	Aug 24				(1,174.92)	0.00100854	0.00100854		(0.84)
	SEVERANCE TAX	Aug 24				(91,724.18)	0.00100854	0.00100854		(92.50)
	ROYALTY INTEREST	Sep 24	25,271.06	71.15	1,735,801.13		0.00100854	0.00100854		1,813.31

			Property Values				Owner Share			
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 14										
TEXAS CLEAN UP FEE		Sep 24				(157.94)	0.00100854	0.00100854		(0.16)
TRANSPORTATION		Sep 24				(4,927.86)	0.00100854	0.00100854		(4.97)
TRANSPORTATION		Sep 24				(935.03)	0.00100854	0.00100854		(0.66)
SEVERANCE TAX		Sep 24				(79,846.84)	0.00100854	0.00100854		(80.53)
ROYALTY INTEREST		Oct 24		17,046.18	73.21	1,207,061.14	0.00100854	0.00100854		1,258.58
DECK 14										
TEXAS CLEAN UP FEE		Oct 24				(106.54)	0.00100854	0.00100854		(0.11)
TRANSPORTATION		Oct 24				(3,324.00)	0.00100854	0.00100854		(3.36)
TRANSPORTATION		Oct 24				(562.52)	0.00100854	0.00100854		(0.40)
SEVERANCE TAX		Oct 24				(55,524.81)	0.00100854	0.00100854		(56.00)
Total CRUDE OIL							1,198.73			
FIELD CONDENSATE										
ROYALTY INTEREST		Aug 24		(455.59)	73.85	(28,535.65)	0.00100854	0.00100854		(33.94)
DECK 11										
SEVERANCE TAX		Aug 24				1,312.64	0.00100854	0.00100854		1.32
TRANSPORTATION		Aug 24				617.33	0.00100854	0.00100854		0.44
ROYALTY INTEREST		Aug 24		455.59	73.85	28,535.65	0.00100854	0.00100854		33.94
DECK 14										
SEVERANCE TAX		Aug 24				(1,312.64)	0.00100854	0.00100854		(1.33)
TRANSPORTATION		Aug 24				(617.33)	0.00100854	0.00100854		(0.44)
ROYALTY INTEREST		Oct 24		337.51	69.41	19,835.96	0.00100854	0.00100854		23.63
DECK 14										
SEVERANCE TAX		Oct 24				(912.45)	0.00100854	0.00100854		(0.92)
TRANSPORTATION		Oct 24				(410.75)	0.00100854	0.00100854		(0.29)
Total FIELD CONDENSATE							22.41			
FIELD FUEL										
ROYALTY INTEREST		Aug 24		(2,417.17)	2.11	(5,096.85)	0.00100854	0.00100854		(5.14)
DECK 12										
SEVERANCE TAX		Aug 24				382.26	0.00100854	0.00100854		0.38
ROYALTY INTEREST		Aug 24		2,417.17	2.11	5,096.85	0.00100854	0.00100854		5.14
DECK 15										
SEVERANCE TAX		Aug 24				(382.26)	0.00100854	0.00100854		(0.39)
ROYALTY INTEREST		Oct 24		1,337.24	2.88	3,850.59	0.00100854	0.00100854		3.88
DECK 15										
SEVERANCE TAX		Oct 24				(288.79)	0.00100854	0.00100854		(0.30)
Total FIELD FUEL							3.57			
NATURAL GAS LIQUIDS										
ROYALTY INTEREST		Sep 24		(3,289.64)	16.05	(52,795.87)	0.00100854	0.00100854		(53.25)
DECK 13										
FUEL		Sep 24				404.46	0.00100854	0.00100854		0.40
SEVERANCE TAX		Sep 24				1,962.62	0.00100854	0.00100854		1.98
TAX REIMBURSEMENT PLANT PROD		Sep 24				(1,962.62)	0.00100854	0.00100854		(1.98)
ROYALTY INTEREST		Sep 24		3,289.64	16.05	52,795.87	0.00100854	0.00100854		53.25
DECK 16										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FUEL	Sep 24				(404.46)	0.00100854	0.00100854		(0.41)
SEVERANCE TAX	Sep 24				(1,962.62)	0.00100854	0.00100854		(1.98)
TAX REIMBURSEMENT PLANT PROD	Sep 24				1,962.62	0.00100854	0.00100854		1.98
ROYALTY INTEREST	Oct 24		2,080.36	18.97	39,470.28	0.00100854	0.00100854		39.81
DECK 16									
SEVERANCE TAX	Oct 24				(1,693.20)	0.00100854	0.00100854		(1.71)
TAX REIMBURSEMENT PLANT PROD	Oct 24				1,693.20	0.00100854	0.00100854		1.71
FUEL	Oct 24				(292.93)	0.00100854	0.00100854		(0.30)
Total NATURAL GAS LIQUIDS									39.50
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Aug 24		(11,581.35)	1.65	(19,098.01)	0.00100854	0.00100854		(19.26)
DECK 12									
SEVERANCE TAX	Aug 24				279.53	0.00100854	0.00100854		0.29
TAX REIMBURSEMENT GAS	Aug 24				(279.53)	0.00100854	0.00100854		(0.29)
ROYALTY INTEREST	Aug 24		(151.14)	2.09	(315.51)	0.00100854	0.00100854		(0.32)
DECK 12									
SEVERANCE TAX	Aug 24				23.66	0.00100854	0.00100854		0.03
TAX REIMBURSEMENT GAS	Aug 24				(23.66)	0.00100854	0.00100854		(0.03)
PROCESSING	Aug 24				2,922.53	0.00100854	0.00100854		2.94
TRANSPORTATION	Aug 24				3,074.59	0.00100854	0.00100854		3.10
ROYALTY INTEREST	Sep 24		(12,970.14)	1.77	(22,966.16)	0.00100854	0.00100854		(23.16)
DECK 12									
TRANSPORTATION	Sep 24				3,334.66	0.00100854	0.00100854		3.36
SEVERANCE TAX	Sep 24				444.81	0.00100854	0.00100854		0.45
TAX REIMBURSEMENT GAS	Sep 24				(444.81)	0.00100854	0.00100854		(0.45)
PROCESSING	Sep 24				3,199.00	0.00100854	0.00100854		3.23
ROYALTY INTEREST	Sep 24		(236.64)	2.29	(542.53)	0.00100854	0.00100854		(0.54)
DECK 12									
SEVERANCE TAX	Sep 24				40.69	0.00100854	0.00100854		0.04
TAX REIMBURSEMENT GAS	Sep 24				(40.69)	0.00100854	0.00100854		(0.04)
ROYALTY INTEREST	Aug 24		11,581.35	1.65	19,098.01	0.00100854	0.00100854		19.26
DECK 15									
SEVERANCE TAX	Aug 24				(279.53)	0.00100854	0.00100854		(0.28)
TAX REIMBURSEMENT GAS	Aug 24				279.53	0.00100854	0.00100854		0.28
ROYALTY INTEREST	Aug 24		151.14	2.09	315.51	0.00100854	0.00100854		0.32
DECK 15									
SEVERANCE TAX	Aug 24				(23.66)	0.00100854	0.00100854		(0.03)
TAX REIMBURSEMENT GAS	Aug 24				23.66	0.00100854	0.00100854		0.03
PROCESSING	Aug 24				(2,922.53)	0.00100854	0.00100854		(2.94)
TRANSPORTATION	Aug 24				(3,074.59)	0.00100854	0.00100854		(3.10)
ROYALTY INTEREST	Sep 24		12,970.14	1.77	22,966.16	0.00100854	0.00100854		23.16
DECK 15									
TRANSPORTATION	Sep 24				(3,334.66)	0.00100854	0.00100854		(3.36)
SEVERANCE TAX	Sep 24				(444.81)	0.00100854	0.00100854		(0.45)
TAX REIMBURSEMENT GAS	Sep 24				444.81	0.00100854	0.00100854		0.45

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING	Sep 24				(3,199.00)	0.00100854	0.00100854		(3.22)
ROYALTY INTEREST	Sep 24		236.64	2.29	542.53	0.00100854	0.00100854		0.54
DECK 15									
SEVERANCE TAX	Sep 24				(40.69)	0.00100854	0.00100854		(0.04)
TAX REIMBURSEMENT GAS	Sep 24				40.69	0.00100854	0.00100854		0.04
ROYALTY INTEREST	Oct 24		7,891.28	2.09	16,465.43	0.00100854	0.00100854		16.60
DECK 15									
SEVERANCE TAX	Oct 24				(446.01)	0.00100854	0.00100854		(0.45)
TAX REIMBURSEMENT GAS	Oct 24				446.01	0.00100854	0.00100854		0.45
TRANSPORTATION	Oct 24				(2,157.52)	0.00100854	0.00100854		(2.18)
PROCESSING	Oct 24				(1,969.13)	0.00100854	0.00100854		(1.98)
ROYALTY INTEREST	Oct 24		189.88	2.72	517.10	0.00100854	0.00100854		0.52
DECK 15									
SEVERANCE TAX	Oct 24				(38.78)	0.00100854	0.00100854		(0.04)
TAX REIMBURSEMENT GAS	Oct 24				38.78	0.00100854	0.00100854		0.04
Total RESIDUE GAS FROM AN OIL WELL									12.97
SKIM OIL									
	ROYALTY INTEREST	Oct 24	23.00	70.81	1,628.66	0.00100854	0.00100854		1.64
	DECK S1								
	SEVERANCE TAX	Oct 24			(75.11)	0.00100854	0.00100854		(0.08)
Total SKIM OIL									1.56
Total Property									1,278.74

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	70,485.73	(604.71)	(2,842.55)		67,038.47

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116655-000		DOBBY M #12H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Oct 24	13,809.73	73.21		977,884.10	0.00105023	0.00105023		1,061.76
	DECK 11									
	TRANSPORTATION	Oct 24				(455.72)	0.00105023	0.00105023		(0.34)
	TEXAS CLEAN UP FEE	Oct 24				(86.31)	0.00105023	0.00105023		(0.09)
	TRANSPORTATION	Oct 24				(2,692.90)	0.00105023	0.00105023		(2.83)
	SEVERANCE TAX	Oct 24				(44,982.67)	0.00105023	0.00105023		(47.25)
							Total CRUDE OIL			1,011.25
FIELD CONDENSATE										
	ROYALTY INTEREST	Oct 24	372.11	69.41		21,869.62	0.00105023	0.00105023		27.14
	DECK 11									
	SEVERANCE TAX	Oct 24				(1,006.01)	0.00105023	0.00105023		(1.06)
	TRANSPORTATION	Oct 24				(452.86)	0.00105023	0.00105023		(0.33)
							Total FIELD CONDENSATE			25.75
FIELD FUEL										
	ROYALTY INTEREST	Oct 24	1,490.20	2.88		4,291.03	0.00105023	0.00105023		4.51
	DECK 12									
	SEVERANCE TAX	Oct 24				(321.83)	0.00105023	0.00105023		(0.34)
							Total FIELD FUEL			4.17
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Oct 24	2,181.36	18.64		40,653.41	0.00105023	0.00105023		42.69

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Oct 24				(1,719.69)	0.00105023	0.00105023		(1.80)	
TAX REIMBURSEMENT PLANT PROD	Oct 24				1,719.69	0.00105023	0.00105023		1.80	
FUEL	Oct 24				(316.77)	0.00105023	0.00105023		(0.33)	
						Total NATURAL GAS LIQUIDS				42.36
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Oct 24		8,793.91	2.09	18,339.34	0.00105023	0.00105023		19.26	
DECK 12										
SEVERANCE TAX	Oct 24				(506.53)	0.00105023	0.00105023		(0.53)	
TAX REIMBURSEMENT GAS	Oct 24				506.53	0.00105023	0.00105023		0.53	
TRANSPORTATION	Oct 24				(2,333.13)	0.00105023	0.00105023		(2.45)	
PROCESSING	Oct 24				(2,129.40)	0.00105023	0.00105023		(2.24)	
ROYALTY INTEREST	Oct 24		205.10	2.72	558.56	0.00105023	0.00105023		0.59	
DECK 12										
SEVERANCE TAX	Oct 24				(41.89)	0.00105023	0.00105023		(0.05)	
TAX REIMBURSEMENT GAS	Oct 24				41.89	0.00105023	0.00105023		0.05	
						Total RESIDUE GAS FROM AN OIL WELL				15.16
SKIM OIL										
ROYALTY INTEREST	Oct 24		26.00	70.81	1,841.09	0.00105023	0.00105023		1.93	
DECK S1										
SEVERANCE TAX	Oct 24				(84.90)	0.00105023	0.00105023		(0.09)	
						Total SKIM OIL				1.84
						Total Property				1,100.53

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	70,485.73	(604.71)	(2,842.55)		67,038.47

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116656-000		DOBBY N #13H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Oct 24	17,538.19	73.21		1,241,900.98	0.00103771	0.00103771		1,332.36
	DECK 11									
	TEXAS CLEAN UP FEE	Oct 24				(109.62)	0.00103771	0.00103771		(0.12)
	TRANSPORTATION	Oct 24				(3,419.95)	0.00103771	0.00103771		(3.55)
	TRANSPORTATION	Oct 24				(578.76)	0.00103771	0.00103771		(0.42)
	SEVERANCE TAX	Oct 24				(57,127.44)	0.00103771	0.00103771		(59.29)
							Total CRUDE OIL			1,268.98
FIELD CONDENSATE										
	ROYALTY INTEREST	Oct 24	366.40	69.41		21,533.65	0.00103771	0.00103771		26.39
	DECK 11									
	SEVERANCE TAX	Oct 24				(990.55)	0.00103771	0.00103771		(1.03)
	TRANSPORTATION	Oct 24				(445.90)	0.00103771	0.00103771		(0.33)
							Total FIELD CONDENSATE			25.03
FIELD FUEL										
	ROYALTY INTEREST	Oct 24	1,454.79	2.88		4,189.07	0.00103771	0.00103771		4.34
	DECK 12									
	SEVERANCE TAX	Oct 24				(314.18)	0.00103771	0.00103771		(0.33)
							Total FIELD FUEL			4.01
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Oct 24	2,236.45	18.91		42,288.52	0.00103771	0.00103771		43.88

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Oct 24				(1,809.36)	0.00103771	0.00103771		(1.88)	
TAX REIMBURSEMENT PLANT PROD	Oct 24				1,809.36	0.00103771	0.00103771		1.88	
FUEL	Oct 24				(316.79)	0.00103771	0.00103771		(0.33)	
						Total NATURAL GAS LIQUIDS				43.55
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Oct 24		8,584.96	2.09	17,911.00	0.00103771	0.00103771		18.58	
DECK 12										
SEVERANCE TAX	Oct 24				(487.07)	0.00103771	0.00103771		(0.51)	
TAX REIMBURSEMENT GAS	Oct 24				487.07	0.00103771	0.00103771		0.51	
TRANSPORTATION	Oct 24				(2,333.27)	0.00103771	0.00103771		(2.42)	
PROCESSING	Oct 24				(2,129.52)	0.00103771	0.00103771		(2.21)	
ROYALTY INTEREST	Oct 24		205.30	2.72	559.10	0.00103771	0.00103771		0.58	
DECK 12										
SEVERANCE TAX	Oct 24				(41.93)	0.00103771	0.00103771		(0.04)	
TAX REIMBURSEMENT GAS	Oct 24				41.93	0.00103771	0.00103771		0.04	
						Total RESIDUE GAS FROM AN OIL WELL				14.53
SKIM OIL										
ROYALTY INTEREST	Oct 24		17.00	70.81	1,203.79	0.00103771	0.00103771		1.25	
DECK S1										
SEVERANCE TAX	Oct 24				(55.51)	0.00103771	0.00103771		(0.05)	
						Total SKIM OIL				1.20
						Total Property				1,357.30

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	70,485.73	(604.71)	(2,842.55)		67,038.47

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116657-000		DOBBY P #14H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Oct 24	14,717.01	73.21		1,042,129.73	0.00105488	0.00105488		1,136.54
	DECK 11									
	TEXAS CLEAN UP FEE	Oct 24				(91.98)	0.00105488	0.00105488		(0.10)
	TRANSPORTATION	Oct 24				(2,869.82)	0.00105488	0.00105488		(3.03)
	TRANSPORTATION	Oct 24				(485.66)	0.00105488	0.00105488		(0.37)
	SEVERANCE TAX	Oct 24				(47,937.97)	0.00105488	0.00105488		(50.57)
							Total CRUDE OIL			1,082.47
FIELD CONDENSATE										
	ROYALTY INTEREST	Oct 24	403.84	69.41		23,734.44	0.00105488	0.00105488		29.58
	DECK 11									
	SEVERANCE TAX	Oct 24				(1,091.78)	0.00105488	0.00105488		(1.15)
	TRANSPORTATION	Oct 24				(491.47)	0.00105488	0.00105488		(0.37)
							Total FIELD CONDENSATE			28.06
FIELD FUEL										
	ROYALTY INTEREST	Oct 24	1,618.13	2.88		4,659.41	0.00105488	0.00105488		4.92
	DECK 12									
	SEVERANCE TAX	Oct 24				(349.46)	0.00105488	0.00105488		(0.37)
							Total FIELD FUEL			4.55
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Oct 24	2,361.24	18.62		43,963.82	0.00105488	0.00105488		46.37

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Oct 24				(1,858.31)	0.00105488	0.00105488		(1.96)
TAX REIMBURSEMENT PLANT PROD	Oct 24				1,858.31	0.00105488	0.00105488		1.96
FUEL	Oct 24				(343.44)	0.00105488	0.00105488		(0.37)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						46.00			
ROYALTY INTEREST	Oct 24		9,548.86	2.09	19,913.26	0.00105488	0.00105488		21.00
DECK 12									
SEVERANCE TAX	Oct 24				(550.52)	0.00105488	0.00105488		(0.59)
TAX REIMBURSEMENT GAS	Oct 24				550.52	0.00105488	0.00105488		0.59
TRANSPORTATION	Oct 24				(2,529.58)	0.00105488	0.00105488		(2.67)
PROCESSING	Oct 24				(2,308.69)	0.00105488	0.00105488		(2.43)
ROYALTY INTEREST	Oct 24		222.36	2.72	605.56	0.00105488	0.00105488		0.64
DECK 12									
SEVERANCE TAX	Oct 24				(45.42)	0.00105488	0.00105488		(0.05)
TAX REIMBURSEMENT GAS	Oct 24				45.42	0.00105488	0.00105488		0.05
						Total RESIDUE GAS FROM AN OIL WELL			
						16.54			
SKIM OIL									
ROYALTY INTEREST	Oct 24		28.00	70.81	1,982.71	0.00105488	0.00105488		2.09
DECK S1									
SEVERANCE TAX	Oct 24				(91.43)	0.00105488	0.00105488		(0.10)
						Total SKIM OIL			
						1.99			
						Total Property			
						1,179.61			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	70,485.73	(604.71)	(2,842.55)		67,038.47

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date December 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116658-000		DOBBY Q #15H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Oct 24	16,103.01	73.21		1,140,274.11	0.00105665	0.00105665		1,245.67
	DECK 11									
	TRANSPORTATION	Oct 24				(531.40)	0.00105665	0.00105665		(0.40)
	TEXAS CLEAN UP FEE	Oct 24				(100.64)	0.00105665	0.00105665		(0.11)
	TRANSPORTATION	Oct 24				(3,140.09)	0.00105665	0.00105665		(3.32)
	SEVERANCE TAX	Oct 24				(52,452.61)	0.00105665	0.00105665		(55.43)
							Total CRUDE OIL			1,186.41
FIELD CONDENSATE										
	ROYALTY INTEREST	Oct 24	357.53	69.41		21,012.53	0.00105665	0.00105665		26.22
	DECK 11									
	SEVERANCE TAX	Oct 24				(966.57)	0.00105665	0.00105665		(1.02)
	TRANSPORTATION	Oct 24				(435.11)	0.00105665	0.00105665		(0.32)
							Total FIELD CONDENSATE			24.88
FIELD FUEL										
	ROYALTY INTEREST	Oct 24	1,422.79	2.88		4,096.92	0.00105665	0.00105665		4.33
	DECK 12									
	SEVERANCE TAX	Oct 24				(307.27)	0.00105665	0.00105665		(0.32)
							Total FIELD FUEL			4.01
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Oct 24	2,159.65	18.84		40,686.66	0.00105665	0.00105665		42.99

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Oct 24				(1,735.85)	0.00105665	0.00105665		(1.84)
TAX REIMBURSEMENT PLANT PROD	Oct 24				1,735.85	0.00105665	0.00105665		1.84
FUEL	Oct 24				(307.87)	0.00105665	0.00105665		(0.32)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						42.67			
ROYALTY INTEREST	Oct 24		8,396.11	2.09	17,515.07	0.00105665	0.00105665		18.50
DECK 12									
SEVERANCE TAX	Oct 24				(478.28)	0.00105665	0.00105665		(0.51)
TAX REIMBURSEMENT GAS	Oct 24				478.28	0.00105665	0.00105665		0.51
TRANSPORTATION	Oct 24				(2,267.61)	0.00105665	0.00105665		(2.40)
PROCESSING	Oct 24				(2,069.59)	0.00105665	0.00105665		(2.19)
ROYALTY INTEREST	Oct 24		199.47	2.72	543.24	0.00105665	0.00105665		0.58
DECK 12									
SEVERANCE TAX	Oct 24				(40.74)	0.00105665	0.00105665		(0.05)
TAX REIMBURSEMENT GAS	Oct 24				40.74	0.00105665	0.00105665		0.05
						Total RESIDUE GAS FROM AN OIL WELL			
						14.49			
SKIM OIL									
ROYALTY INTEREST	Oct 24		20.00	70.81	1,416.22	0.00105665	0.00105665		1.50
DECK S1									
SEVERANCE TAX	Oct 24				(65.31)	0.00105665	0.00105665		(0.07)
						Total SKIM OIL			
						1.43			
						Total Property			
						1,273.89			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	70,485.73	(604.71)	(2,842.55)		67,038.47

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date November 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116654-000	DOBBY L #11H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	(29,763.01)	77.23	(2,222,522.71)		0.00100854	0.00100854		(2,318.27)
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				186.02	0.00100854	0.00100854		0.19
	TRANSPORTATION	Aug 24				5,803.79	0.00100854	0.00100854		5.85
	TRANSPORTATION	Aug 24				1,309.57	0.00100854	0.00100854		0.93
	ROYALTY INTEREST	Aug 24	26,702.79	77.23	1,994,003.87		0.00100854	0.00100854		2,079.89
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				(166.89)	0.00100854	0.00100854		(0.17)
	TRANSPORTATION	Aug 24				(5,207.04)	0.00100854	0.00100854		(5.25)
	TRANSPORTATION	Aug 24				(1,174.92)	0.00100854	0.00100854		(0.84)
	SEVERANCE TAX	Aug 24				102,236.04	0.00100854	0.00100854		103.11
	SEVERANCE TAX	Aug 24				(91,724.18)	0.00100854	0.00100854		(92.51)
	ROYALTY INTEREST	Sep 24	25,271.06	71.15	1,735,801.13		0.00100854	0.00100854		1,813.31
	DECK 11									
	TRANSPORTATION	Sep 24				(935.03)	0.00100854	0.00100854		(0.66)
	TEXAS CLEAN UP FEE	Sep 24				(157.94)	0.00100854	0.00100854		(0.16)
	TRANSPORTATION	Sep 24				(4,927.86)	0.00100854	0.00100854		(4.97)
	SEVERANCE TAX	Sep 24				(79,846.84)	0.00100854	0.00100854		(80.53)
Total CRUDE OIL										1,499.92

		Production Date	Property Values				Owner Share			
	Type		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	ROYALTY INTEREST	Sep 24		540.07	67.67	30,401.80	0.00100854	0.00100854		36.85
	DECK 11									
	SEVERANCE TAX	Sep 24				(1,398.48)	0.00100854	0.00100854		(1.41)
	TRANSPORTATION	Sep 24				(795.52)	0.00100854	0.00100854		(0.57)
Total FIELD CONDENSATE										34.87
FIELD FUEL	ROYALTY INTEREST	Sep 24		1,718.32	2.40	4,125.69	0.00100854	0.00100854		4.16
	DECK 12									
	SEVERANCE TAX	Sep 24				(309.43)	0.00100854	0.00100854		(0.31)
Total FIELD FUEL										3.85
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Sep 24		3,289.64	16.05	52,795.87	0.00100854	0.00100854		53.25
	DECK 13									
	SEVERANCE TAX	Sep 24				(1,962.62)	0.00100854	0.00100854		(1.98)
	TAX REIMBURSEMENT PLANT PROD	Sep 24				1,962.62	0.00100854	0.00100854		1.98
	FUEL	Sep 24				(404.46)	0.00100854	0.00100854		(0.40)
Total NATURAL GAS LIQUIDS										52.85
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Sep 24		12,970.14	1.77	22,966.16	0.00100854	0.00100854		23.16
	DECK 12									
	SEVERANCE TAX	Sep 24				(444.81)	0.00100854	0.00100854		(0.45)
	TAX REIMBURSEMENT GAS	Sep 24				444.81	0.00100854	0.00100854		0.45
	TRANSPORTATION	Sep 24				(3,334.66)	0.00100854	0.00100854		(3.36)
	PROCESSING	Sep 24				(3,199.00)	0.00100854	0.00100854		(3.23)
	ROYALTY INTEREST	Sep 24		236.64	2.29	542.53	0.00100854	0.00100854		0.54
	DECK 12									
	SEVERANCE TAX	Sep 24				(40.69)	0.00100854	0.00100854		(0.04)
Total RESIDUE GAS FROM AN OIL WELL										17.11
SKIM OIL	ROYALTY INTEREST	Sep 24		44.00	68.69	3,022.24	0.00100854	0.00100854		3.04
	DECK S1									
	SEVERANCE TAX	Sep 24				(139.38)	0.00100854	0.00100854		(0.14)
Total SKIM OIL										2.90
Total Property										1,611.50

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	80,002.26	(736.97)	(3,226.20)		76,039.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date November 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116655-000	DOBBY M #12H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	(25,100.94)	77.23	(1,874,387.34)		0.00105023	0.00105023		(2,035.94)
	DECK 11									
	TRANSPORTATION	Aug 24				1,104.44	0.00105023	0.00105023		0.81
	TEXAS CLEAN UP FEE	Aug 24				156.88	0.00105023	0.00105023		0.16
	TRANSPORTATION	Aug 24				4,894.68	0.00105023	0.00105023		5.14
	TRANSPORTATION	Aug 24				(990.88)	0.00105023	0.00105023		(0.73)
	ROYALTY INTEREST	Aug 24	22,520.07	77.23	1,681,663.49		0.00105023	0.00105023		1,826.61
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				(140.76)	0.00105023	0.00105023		(0.15)
	TRANSPORTATION	Aug 24				(4,391.42)	0.00105023	0.00105023		(4.61)
	SEVERANCE TAX	Aug 24				86,221.81	0.00105023	0.00105023		90.55
	SEVERANCE TAX	Aug 24				(77,356.52)	0.00105023	0.00105023		(81.24)
	ROYALTY INTEREST	Sep 24	21,933.22	71.15	1,506,533.89		0.00105023	0.00105023		1,638.86
	DECK 11									
	TRANSPORTATION	Sep 24				(811.53)	0.00105023	0.00105023		(0.60)
	TEXAS CLEAN UP FEE	Sep 24				(137.09)	0.00105023	0.00105023		(0.14)
	TRANSPORTATION	Sep 24				(4,276.98)	0.00105023	0.00105023		(4.49)
	SEVERANCE TAX	Sep 24				(69,300.56)	0.00105023	0.00105023		(72.78)
Total CRUDE OIL										1,361.45

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	ROYALTY INTEREST	Sep 24		559.12	67.67	31,474.00	0.00105023	0.00105023		39.73
	DECK 11									
	SEVERANCE TAX	Sep 24				(1,447.81)	0.00105023	0.00105023		(1.52)
	TRANSPORTATION	Sep 24				(823.59)	0.00105023	0.00105023		(0.61)
Total FIELD CONDENSATE										37.60
FIELD FUEL	ROYALTY INTEREST	Sep 24		1,788.85	2.40	4,295.03	0.00105023	0.00105023		4.51
	DECK 12									
	SEVERANCE TAX	Sep 24				(322.13)	0.00105023	0.00105023		(0.34)
Total FIELD FUEL										4.17
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Sep 24		3,317.52	15.90	52,744.22	0.00105023	0.00105023		55.39
	DECK 13									
	SEVERANCE TAX	Sep 24				(1,941.33)	0.00105023	0.00105023		(2.04)
	TAX REIMBURSEMENT PLANT PROD	Sep 24				1,941.33	0.00105023	0.00105023		2.04
	FUEL	Sep 24				(414.59)	0.00105023	0.00105023		(0.44)
Total NATURAL GAS LIQUIDS										54.95
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Sep 24		13,502.50	1.77	23,901.54	0.00105023	0.00105023		25.10
	DECK 12									
	SEVERANCE TAX	Sep 24				(470.35)	0.00105023	0.00105023		(0.49)
	TAX REIMBURSEMENT GAS	Sep 24				470.35	0.00105023	0.00105023		0.49
	TRANSPORTATION	Sep 24				(3,418.23)	0.00105023	0.00105023		(3.59)
	PROCESSING	Sep 24				(3,279.13)	0.00105023	0.00105023		(3.44)
	ROYALTY INTEREST	Sep 24		242.45	2.29	555.84	0.00105023	0.00105023		0.58
	DECK 12									
	SEVERANCE TAX	Sep 24				(41.69)	0.00105023	0.00105023		(0.04)
Total RESIDUE GAS FROM AN OIL WELL										18.65
SKIM OIL	ROYALTY INTEREST	Sep 24		47.00	68.69	3,228.30	0.00105023	0.00105023		3.39
	DECK S1									
	SEVERANCE TAX	Sep 24				(148.88)	0.00105023	0.00105023		(0.16)
Total SKIM OIL										3.23
Total Property										1,480.05

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	80,002.26	(736.97)	(3,226.20)		76,039.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date
		November 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		116656-000	DOBBY N #13H, State: TX, County: MC MULLEN							
CRUDE OIL										
	ROYALTY INTEREST	Aug 24		(37,102.37)	77.23	(2,770,582.00)	0.00103771	0.00103771		(2,973.50)
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				231.89	0.00103771	0.00103771		0.24
	TRANSPORTATION	Aug 24				7,234.96	0.00103771	0.00103771		7.51
	TRANSPORTATION	Aug 24				1,632.51	0.00103771	0.00103771		1.19
	TRANSPORTATION	Aug 24				(1,464.65)	0.00103771	0.00103771		(1.07)
	ROYALTY INTEREST	Aug 24		33,287.52	77.23	2,485,711.95	0.00103771	0.00103771		2,667.77
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				(208.05)	0.00103771	0.00103771		(0.21)
	TRANSPORTATION	Aug 24				(6,491.06)	0.00103771	0.00103771		(6.74)
	SEVERANCE TAX	Aug 24				127,446.76	0.00103771	0.00103771		132.25
	SEVERANCE TAX	Aug 24				(114,342.74)	0.00103771	0.00103771		(118.66)
	ROYALTY INTEREST	Sep 24		28,047.88	71.15	1,926,533.42	0.00103771	0.00103771		2,070.77
	DECK 11									
	TEXAS CLEAN UP FEE	Sep 24				(175.30)	0.00103771	0.00103771		(0.19)
	TRANSPORTATION	Sep 24				(5,469.34)	0.00103771	0.00103771		(5.68)
	TRANSPORTATION	Sep 24				(1,037.78)	0.00103771	0.00103771		(0.76)
	SEVERANCE TAX	Sep 24				(88,620.54)	0.00103771	0.00103771		(91.96)
Total CRUDE OIL										1,680.96

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
	Type		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	ROYALTY INTEREST	Sep 24		602.87	67.67	33,936.89	0.00103771	0.00103771		42.33
	DECK 11									
	SEVERANCE TAX	Sep 24				(1,561.10)	0.00103771	0.00103771		(1.62)
	TRANSPORTATION	Sep 24				(888.03)	0.00103771	0.00103771		(0.65)
Total FIELD CONDENSATE										40.06
FIELD FUEL	ROYALTY INTEREST	Sep 24		1,918.53	2.40	4,606.39	0.00103771	0.00103771		4.78
	DECK 12									
	SEVERANCE TAX	Sep 24				(345.48)	0.00103771	0.00103771		(0.36)
Total FIELD FUEL										4.42
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Sep 24		3,668.58	16.04	58,857.10	0.00103771	0.00103771		61.08
	DECK 13									
	SEVERANCE TAX	Sep 24				(2,187.15)	0.00103771	0.00103771		(2.27)
	TAX REIMBURSEMENT PLANT PROD	Sep 24				2,187.15	0.00103771	0.00103771		2.27
	FUEL	Sep 24				(451.32)	0.00103771	0.00103771		(0.47)
Total NATURAL GAS LIQUIDS										60.61
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Sep 24		14,481.34	1.77	25,641.74	0.00103771	0.00103771		26.61
	DECK 12									
	SEVERANCE TAX	Sep 24				(496.93)	0.00103771	0.00103771		(0.51)
	TAX REIMBURSEMENT GAS	Sep 24				496.93	0.00103771	0.00103771		0.51
	TRANSPORTATION	Sep 24				(3,721.04)	0.00103771	0.00103771		(3.86)
	PROCESSING	Sep 24				(3,569.64)	0.00103771	0.00103771		(3.70)
	ROYALTY INTEREST	Sep 24		264.05	2.29	605.38	0.00103771	0.00103771		0.63
	DECK 12									
	SEVERANCE TAX	Sep 24				(45.40)	0.00103771	0.00103771		(0.05)
Total RESIDUE GAS FROM AN OIL WELL										19.68
SKIM OIL	ROYALTY INTEREST	Sep 24		34.00	68.69	2,335.37	0.00103771	0.00103771		2.42
	DECK S1									
	SEVERANCE TAX	Sep 24				(107.70)	0.00103771	0.00103771		(0.11)
Total SKIM OIL										2.31
Total Property										1,808.04

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	80,002.26	(736.97)	(3,226.20)		76,039.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date November 12, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116657-000		DOBBY P #14H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24		27,700.91	77.23	2,068,537.48	0.00105488	0.00105488		2,256.77
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				(173.13)	0.00105488	0.00105488		(0.18)
	TRANSPORTATION	Aug 24				(1,218.84)	0.00105488	0.00105488		(0.91)
	SEVERANCE TAX	Aug 24				(95,152.72)	0.00105488	0.00105488		(100.37)
	ROYALTY INTEREST	Sep 24		24,006.97	71.15	1,648,974.20	0.00105488	0.00105488		1,801.76
	DECK 11									
	TRANSPORTATION	Sep 24				(888.26)	0.00105488	0.00105488		(0.66)
	TEXAS CLEAN UP FEE	Sep 24				(150.04)	0.00105488	0.00105488		(0.16)
	TRANSPORTATION	Sep 24				(4,681.35)	0.00105488	0.00105488		(4.94)
	SEVERANCE TAX	Sep 24				(75,852.81)	0.00105488	0.00105488		(80.01)
							Total CRUDE OIL			3,871.30
FIELD CONDENSATE										
	ROYALTY INTEREST	Sep 24		648.51	67.66	36,506.08	0.00105488	0.00105488		46.29
	DECK 11									
	SEVERANCE TAX	Sep 24				(1,679.28)	0.00105488	0.00105488		(1.78)
	TRANSPORTATION	Sep 24				(955.26)	0.00105488	0.00105488		(0.71)
							Total FIELD CONDENSATE			43.80
FIELD FUEL										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Sep 24		2,078.11	2.40	4,989.53	0.00105488	0.00105488		5.26
DECK 12									
SEVERANCE TAX	Sep 24				(374.21)	0.00105488	0.00105488		(0.39)
Total FIELD FUEL									4.87
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Sep 24		3,819.03	15.86	60,549.91	0.00105488	0.00105488		63.87
DECK 13									
SEVERANCE TAX	Sep 24				(2,222.04)	0.00105488	0.00105488		(2.35)
TAX REIMBURSEMENT PLANT PROD	Sep 24				2,222.04	0.00105488	0.00105488		2.35
FUEL	Sep 24				(479.52)	0.00105488	0.00105488		(0.50)
Total NATURAL GAS LIQUIDS									63.37
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Sep 24		15,685.85	1.77	27,764.04	0.00105488	0.00105488		29.29
DECK 12									
SEVERANCE TAX	Sep 24				(548.78)	0.00105488	0.00105488		(0.57)
TAX REIMBURSEMENT GAS	Sep 24				548.78	0.00105488	0.00105488		0.57
TRANSPORTATION	Sep 24				(3,953.61)	0.00105488	0.00105488		(4.17)
PROCESSING	Sep 24				(3,792.70)	0.00105488	0.00105488		(4.00)
ROYALTY INTEREST	Sep 24		280.38	2.29	642.80	0.00105488	0.00105488		0.67
DECK 12									
SEVERANCE TAX	Sep 24				(48.21)	0.00105488	0.00105488		(0.06)
TAX REIMBURSEMENT GAS	Sep 24				48.21	0.00105488	0.00105488		0.06
Total RESIDUE GAS FROM AN OIL WELL									21.79
SKIM OIL									
ROYALTY INTEREST	Sep 24		50.00	68.69	3,434.37	0.00105488	0.00105488		3.62
DECK S1									
SEVERANCE TAX	Sep 24				(158.39)	0.00105488	0.00105488		(0.16)
Total SKIM OIL									3.46
Total Property									4,008.59

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	80,002.26	(736.97)	(3,226.20)		76,039.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date
		November 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116658-000	DOBBY Q #15H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24		(29,901.11)	77.23	(2,232,835.18)	0.00105665	0.00105665		(2,440.10)
	DECK 11									
	TRANSPORTATION	Aug 24				1,315.65	0.00105665	0.00105665		0.98
	TEXAS CLEAN UP FEE	Aug 24				186.88	0.00105665	0.00105665		0.20
	TRANSPORTATION	Aug 24				5,830.72	0.00105665	0.00105665		6.16
	TRANSPORTATION	Aug 24				(1,180.37)	0.00105665	0.00105665		(0.87)
	ROYALTY INTEREST	Aug 24		26,826.68	77.23	2,003,255.24	0.00105665	0.00105665		2,189.22
	DECK 11									
	TEXAS CLEAN UP FEE	Aug 24				(167.67)	0.00105665	0.00105665		(0.17)
	TRANSPORTATION	Aug 24				(5,231.20)	0.00105665	0.00105665		(5.53)
	SEVERANCE TAX	Aug 24				102,710.41	0.00105665	0.00105665		108.53
	SEVERANCE TAX	Aug 24				(92,149.74)	0.00105665	0.00105665		(97.37)
	ROYALTY INTEREST	Sep 24		25,528.93	71.15	1,753,513.54	0.00105665	0.00105665		1,919.19
	DECK 11									
	TEXAS CLEAN UP FEE	Sep 24				(159.56)	0.00105665	0.00105665		(0.17)
	TRANSPORTATION	Sep 24				(4,978.14)	0.00105665	0.00105665		(5.26)
	TRANSPORTATION	Sep 24				(944.57)	0.00105665	0.00105665		(0.71)
	SEVERANCE TAX	Sep 24				(80,661.63)	0.00105665	0.00105665		(85.23)
Total CRUDE OIL										1,588.87

		Production Date	Property Values				Owner Share			
	Type		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	ROYALTY INTEREST	Sep 24		576.23	67.67	32,437.13	0.00105665	0.00105665		41.20
	DECK 11									
	SEVERANCE TAX	Sep 24				(1,492.11)	0.00105665	0.00105665		(1.57)
	TRANSPORTATION	Sep 24				(848.79)	0.00105665	0.00105665		(0.64)
Total FIELD CONDENSATE										38.99
FIELD FUEL	ROYALTY INTEREST	Sep 24		1,836.72	2.40	4,409.96	0.00105665	0.00105665		4.66
	DECK 12									
	SEVERANCE TAX	Sep 24				(330.75)	0.00105665	0.00105665		(0.35)
Total FIELD FUEL										4.31
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Sep 24		3,480.05	16.00	55,682.98	0.00105665	0.00105665		58.83
	DECK 13									
	SEVERANCE TAX	Sep 24				(2,063.39)	0.00105665	0.00105665		(2.18)
	TAX REIMBURSEMENT PLANT PROD	Sep 24				2,063.39	0.00105665	0.00105665		2.18
	FUEL	Sep 24				(430.13)	0.00105665	0.00105665		(0.46)
Total NATURAL GAS LIQUIDS										58.37
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Sep 24		13,863.82	1.77	24,546.12	0.00105665	0.00105665		25.94
	DECK 12									
	SEVERANCE TAX	Sep 24				(477.92)	0.00105665	0.00105665		(0.50)
	TAX REIMBURSEMENT GAS	Sep 24				477.92	0.00105665	0.00105665		0.50
	TRANSPORTATION	Sep 24				(3,546.40)	0.00105665	0.00105665		(3.75)
	PROCESSING	Sep 24				(3,402.11)	0.00105665	0.00105665		(3.59)
	ROYALTY INTEREST	Sep 24		251.62	2.29	576.88	0.00105665	0.00105665		0.61
	DECK 12									
	SEVERANCE TAX	Sep 24				(43.27)	0.00105665	0.00105665		(0.05)
Total RESIDUE GAS FROM AN OIL WELL										19.21
SKIM OIL	ROYALTY INTEREST	Sep 24		39.00	68.69	2,678.81	0.00105665	0.00105665		2.83
	DECK S1									
	SEVERANCE TAX	Sep 24				(123.54)	0.00105665	0.00105665		(0.13)
Total SKIM OIL										2.70
Total Property										1,712.45

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	80,002.26	(736.97)	(3,226.20)		76,039.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		85459-000	NAYLOR JONES UNIT 30 # 1H, State: TX, County: MC MULLEN							
CRUDE OIL										
	ROYALTY INTEREST	Aug 24		25.25	78.31	1,885.52	0.00122031	0.00122031		2.41
	DECK 1E									
	TEXAS CLEAN UP FEE	Aug 24				(0.16)	0.00122031	0.00122031		0.00
	TRANSPORTATION	Aug 24				(4.92)	0.00122031	0.00122031		(0.01)
	SEVERANCE TAX	Aug 24				(86.73)	0.00122031	0.00122031		(0.11)
									Total CRUDE OIL	2.29
GAS WELL GAS										
	ROYALTY INTEREST	Dec 15		0.00		0.00	0.00122031	0.00122031		0.00
	DECK 1F									
	SEVERANCE TAX	Dec 15				31,191.73	0.00122031	0.00122031		38.06
									Total GAS WELL GAS	38.06
									Total Property	40.35

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	97,966.47	(879.22)	(110.97)		96,976.28

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		85460-000	NAYLOR JONES UNIT 30 # 2H, State: TX, County: MC MULLEN							
CRUDE OIL										
	ROYALTY INTEREST	Aug 24		56.27	78.31	4,201.89	0.00122031	0.00122031		5.38
	DECK 1E									
	TEXAS CLEAN UP FEE	Aug 24				(0.35)	0.00122031	0.00122031		0.00
	TRANSPORTATION	Aug 24				(10.98)	0.00122031	0.00122031		(0.02)
	SEVERANCE TAX	Aug 24				(193.29)	0.00122031	0.00122031		(0.24)
Total CRUDE OIL										5.12
Total Property										5.12
Check Total		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
		97,966.47	(879.22)	(110.97)		96,976.28				

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116654-000		DOBBY L #11H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	29,763.01	77.23		2,222,522.71	0.00100854	0.00100854		2,318.27
	DECK 11									
	TRANSPORTATION	Aug 24				(1,309.57)	0.00100854	0.00100854		(0.93)
	TEXAS CLEAN UP FEE	Aug 24				(186.02)	0.00100854	0.00100854		(0.19)
	TRANSPORTATION	Aug 24				(5,803.79)	0.00100854	0.00100854		(5.85)
	SEVERANCE TAX	Aug 24				(102,236.04)	0.00100854	0.00100854		(103.11)
							Total CRUDE OIL			2,208.19
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24	455.59	73.85		28,535.65	0.00100854	0.00100854		33.94
	DECK 11									
	SEVERANCE TAX	Aug 24				(1,312.64)	0.00100854	0.00100854		(1.32)
	TRANSPORTATION	Aug 24				(617.33)	0.00100854	0.00100854		(0.44)
							Total FIELD CONDENSATE			32.18
FIELD FUEL										
	ROYALTY INTEREST	Aug 24	2,417.17	2.11		5,096.85	0.00100854	0.00100854		5.14
	DECK 12									
	SEVERANCE TAX	Aug 24				(382.26)	0.00100854	0.00100854		(0.38)
							Total FIELD FUEL			4.76
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Aug 24	3,081.17	16.96		52,242.13	0.00100854	0.00100854		52.69

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Aug 24				(2,051.79)	0.00100854	0.00100854		(2.07)
TAX REIMBURSEMENT PLANT PROD	Aug 24				2,051.79	0.00100854	0.00100854		2.07
FUEL	Aug 24				(347.19)	0.00100854	0.00100854		(0.35)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						52.34			
ROYALTY INTEREST	Aug 24		11,581.35	1.65	19,098.01	0.00100854	0.00100854		19.26
DECK 12									
SEVERANCE TAX	Aug 24				(279.53)	0.00100854	0.00100854		(0.29)
TAX REIMBURSEMENT GAS	Aug 24				279.53	0.00100854	0.00100854		0.29
TRANSPORTATION	Aug 24				(3,074.59)	0.00100854	0.00100854		(3.10)
PROCESSING	Aug 24				(2,922.53)	0.00100854	0.00100854		(2.94)
ROYALTY INTEREST	Aug 24		151.14	2.09	315.51	0.00100854	0.00100854		0.32
DECK 12									
SEVERANCE TAX	Aug 24				(23.66)	0.00100854	0.00100854		(0.03)
TAX REIMBURSEMENT GAS	Aug 24				23.66	0.00100854	0.00100854		0.03
						Total RESIDUE GAS FROM AN OIL WELL			
						13.54			
SKIM OIL									
ROYALTY INTEREST	Aug 24		63.00	74.67	4,704.46	0.00100854	0.00100854		4.74
DECK S1									
SEVERANCE TAX	Aug 24				(216.92)	0.00100854	0.00100854		(0.22)
						Total SKIM OIL			
						4.52			
						Total Property			
						2,315.53			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	97,966.47	(879.22)	(110.97)		96,976.28

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116655-000		DOBBY M #12H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	25,100.94	77.23		1,874,387.34	0.00105023	0.00105023		2,035.94
	DECK 11									
	TRANSPORTATION	Aug 24				(1,104.44)	0.00105023	0.00105023		(0.81)
	TEXAS CLEAN UP FEE	Aug 24				(156.88)	0.00105023	0.00105023		(0.16)
	TRANSPORTATION	Aug 24				(4,894.68)	0.00105023	0.00105023		(5.14)
	SEVERANCE TAX	Aug 24				(86,221.81)	0.00105023	0.00105023		(90.55)
							Total CRUDE OIL			1,939.28
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24	421.41	73.85		26,394.42	0.00105023	0.00105023		32.69
	DECK 11									
	SEVERANCE TAX	Aug 24				(1,214.14)	0.00105023	0.00105023		(1.27)
	TRANSPORTATION	Aug 24				(571.01)	0.00105023	0.00105023		(0.42)
							Total FIELD CONDENSATE			31.00
FIELD FUEL										
	ROYALTY INTEREST	Aug 24	2,244.23	2.11		4,732.19	0.00105023	0.00105023		4.97
	DECK 12									
	SEVERANCE TAX	Aug 24				(354.91)	0.00105023	0.00105023		(0.37)
							Total FIELD FUEL			4.60
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Aug 24	2,795.70	16.84		47,065.87	0.00105023	0.00105023		49.43

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Aug 24				(1,836.21)	0.00105023	0.00105023		(1.92)
TAX REIMBURSEMENT PLANT PROD	Aug 24				1,836.21	0.00105023	0.00105023		1.92
FUEL	Aug 24				(318.68)	0.00105023	0.00105023		(0.34)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						49.09			
ROYALTY INTEREST	Aug 24		10,752.75	1.65	17,727.22	0.00105023	0.00105023		18.62
DECK 12									
SEVERANCE TAX	Aug 24				(263.96)	0.00105023	0.00105023		(0.27)
TAX REIMBURSEMENT GAS	Aug 24				263.96	0.00105023	0.00105023		0.27
TRANSPORTATION	Aug 24				(2,822.08)	0.00105023	0.00105023		(2.97)
PROCESSING	Aug 24				(2,682.49)	0.00105023	0.00105023		(2.82)
ROYALTY INTEREST	Aug 24		138.71	2.09	289.55	0.00105023	0.00105023		0.31
DECK 12									
SEVERANCE TAX	Aug 24				(21.72)	0.00105023	0.00105023		(0.03)
TAX REIMBURSEMENT GAS	Aug 24				21.72	0.00105023	0.00105023		0.03
						Total RESIDUE GAS FROM AN OIL WELL			
						13.14			
SKIM OIL									
ROYALTY INTEREST	Aug 24		68.00	74.67	5,077.83	0.00105023	0.00105023		5.33
DECK S1									
SEVERANCE TAX	Aug 24				(234.13)	0.00105023	0.00105023		(0.25)
						Total SKIM OIL			
						5.08			
						Total Property			
						2,042.19			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	97,966.47	(879.22)	(110.97)		96,976.28

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116656-000		DOBBY N #13H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	37,102.37	77.23		2,770,582.00	0.00103771	0.00103771		2,973.50
	DECK 11									
	TRANSPORTATION	Aug 24				(1,632.51)	0.00103771	0.00103771		(1.19)
	TEXAS CLEAN UP FEE	Aug 24				(231.89)	0.00103771	0.00103771		(0.24)
	TRANSPORTATION	Aug 24				(7,234.96)	0.00103771	0.00103771		(7.51)
	SEVERANCE TAX	Aug 24				(127,446.76)	0.00103771	0.00103771		(132.25)
							Total CRUDE OIL			2,832.31
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24	571.56	73.85		35,799.49	0.00103771	0.00103771		43.80
	DECK 11									
	SEVERANCE TAX	Aug 24				(1,646.78)	0.00103771	0.00103771		(1.71)
	TRANSPORTATION	Aug 24				(774.46)	0.00103771	0.00103771		(0.57)
							Total FIELD CONDENSATE			41.52
FIELD FUEL										
	ROYALTY INTEREST	Aug 24	3,033.28	2.11		6,395.96	0.00103771	0.00103771		6.63
	DECK 12									
	SEVERANCE TAX	Aug 24				(479.70)	0.00103771	0.00103771		(0.49)
							Total FIELD FUEL			6.14
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Aug 24	3,860.33	16.95		65,420.79	0.00103771	0.00103771		67.88

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Aug 24				(2,568.20)	0.00103771	0.00103771		(2.67)
TAX REIMBURSEMENT PLANT PROD	Aug 24				2,568.20	0.00103771	0.00103771		2.67
FUEL	Aug 24				(435.34)	0.00103771	0.00103771		(0.45)
Total NATURAL GAS LIQUIDS									67.43
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Aug 24		14,533.28	1.65	23,965.41	0.00103771	0.00103771		24.87
DECK 12									
SEVERANCE TAX	Aug 24				(351.19)	0.00103771	0.00103771		(0.37)
TAX REIMBURSEMENT GAS	Aug 24				351.19	0.00103771	0.00103771		0.37
TRANSPORTATION	Aug 24				(3,855.17)	0.00103771	0.00103771		(4.00)
PROCESSING	Aug 24				(3,664.49)	0.00103771	0.00103771		(3.80)
ROYALTY INTEREST	Aug 24		189.51	2.09	395.61	0.00103771	0.00103771		0.41
DECK 12									
SEVERANCE TAX	Aug 24				(29.67)	0.00103771	0.00103771		(0.03)
TAX REIMBURSEMENT GAS	Aug 24				29.67	0.00103771	0.00103771		0.03
Total RESIDUE GAS FROM AN OIL WELL									17.48
SKIM OIL									
ROYALTY INTEREST	Aug 24		64.00	74.67	4,779.14	0.00103771	0.00103771		4.96
DECK S1									
SEVERANCE TAX	Aug 24				(220.36)	0.00103771	0.00103771		(0.22)
Total SKIM OIL									4.74
Total Property									2,969.62

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	97,966.47	(879.22)	(110.97)		96,976.28

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116657-000		DOBBY P #14H, State: TX, County: MC MULLEN								
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24		462.98	73.85	28,998.49	0.00105488	0.00105488		36.07
	DECK 11									
	SEVERANCE TAX	Aug 24				(1,333.93)	0.00105488	0.00105488		(1.40)
	TRANSPORTATION	Aug 24				(627.34)	0.00105488	0.00105488		(0.46)
							Total FIELD CONDENSATE			34.21
FIELD FUEL										
	ROYALTY INTEREST	Aug 24		2,561.41	2.11	5,400.99	0.00105488	0.00105488		5.70
	DECK 12									
	SEVERANCE TAX	Aug 24				(405.07)	0.00105488	0.00105488		(0.43)
							Total FIELD FUEL			5.27
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Aug 24		2,455.51	15.25	37,452.32	0.00105488	0.00105488		39.51
	DECK 13									
	SEVERANCE TAX	Aug 24				(1,318.03)	0.00105488	0.00105488		(1.39)
	TAX REIMBURSEMENT PLANT PROD	Aug 24				1,318.03	0.00105488	0.00105488		1.39
	FUEL	Aug 24				(322.14)	0.00105488	0.00105488		(0.34)
							Total NATURAL GAS LIQUIDS			39.17
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Aug 24		12,272.44	1.65	20,182.92	0.00105488	0.00105488		21.29
	DECK 12									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Aug 24				(351.34)	0.00105488	0.00105488		(0.37)
TAX REIMBURSEMENT GAS	Aug 24				351.34	0.00105488	0.00105488		0.37
TRANSPORTATION	Aug 24				(2,853.16)	0.00105488	0.00105488		(3.01)
PROCESSING	Aug 24				(2,711.60)	0.00105488	0.00105488		(2.86)
ROYALTY INTEREST	Aug 24		139.95	2.09	292.16	0.00105488	0.00105488		0.31
DECK 12									
SEVERANCE TAX	Aug 24				(21.91)	0.00105488	0.00105488		(0.02)
TAX REIMBURSEMENT GAS	Aug 24				21.91	0.00105488	0.00105488		0.02
Total RESIDUE GAS FROM AN OIL WELL									15.73
Total Property									94.38

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	97,966.47	(879.22)	(110.97)		96,976.28

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date October 11, 2024

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116658-000		DOBBY Q #15H, State: TX, County: MC MULLEN								
CRUDE OIL										
	ROYALTY INTEREST	Aug 24	29,901.11	77.23		2,232,835.18	0.00105665	0.00105665		2,440.10
	DECK 11									
	TRANSPORTATION	Aug 24				(1,315.65)	0.00105665	0.00105665		(0.98)
	TEXAS CLEAN UP FEE	Aug 24				(186.88)	0.00105665	0.00105665		(0.20)
	TRANSPORTATION	Aug 24				(5,830.72)	0.00105665	0.00105665		(6.16)
	SEVERANCE TAX	Aug 24				(102,710.41)	0.00105665	0.00105665		(108.53)
							Total CRUDE OIL			2,324.23
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24	467.55	73.85		29,284.37	0.00105665	0.00105665		36.48
	DECK 11									
	SEVERANCE TAX	Aug 24				(1,347.08)	0.00105665	0.00105665		(1.43)
	TRANSPORTATION	Aug 24				(633.53)	0.00105665	0.00105665		(0.47)
							Total FIELD CONDENSATE			34.58
FIELD FUEL										
	ROYALTY INTEREST	Aug 24	2,482.83	2.11		5,235.29	0.00105665	0.00105665		5.53
	DECK 12									
	SEVERANCE TAX	Aug 24				(392.65)	0.00105665	0.00105665		(0.42)
							Total FIELD FUEL			5.11
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Aug 24	3,147.63	16.93		53,279.76	0.00105665	0.00105665		56.30

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Aug 24				(2,089.29)	0.00105665	0.00105665		(2.21)	
TAX REIMBURSEMENT PLANT PROD	Aug 24				2,089.29	0.00105665	0.00105665		2.21	
FUEL	Aug 24				(355.65)	0.00105665	0.00105665		(0.37)	
						Total NATURAL GAS LIQUIDS				55.93
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Aug 24		11,895.95	1.65	19,615.61	0.00105665	0.00105665		20.73	
DECK 12										
SEVERANCE TAX	Aug 24				(288.30)	0.00105665	0.00105665		(0.30)	
TAX REIMBURSEMENT GAS	Aug 24				288.30	0.00105665	0.00105665		0.30	
TRANSPORTATION	Aug 24				(3,149.50)	0.00105665	0.00105665		(3.33)	
PROCESSING	Aug 24				(2,993.71)	0.00105665	0.00105665		(3.16)	
ROYALTY INTEREST	Aug 24		154.82	2.09	323.18	0.00105665	0.00105665		0.34	
DECK 12										
SEVERANCE TAX	Aug 24				(24.24)	0.00105665	0.00105665		(0.02)	
TAX REIMBURSEMENT GAS	Aug 24				24.24	0.00105665	0.00105665		0.02	
						Total RESIDUE GAS FROM AN OIL WELL				14.58
SKIM OIL										
ROYALTY INTEREST	Aug 24		52.00	74.67	3,883.05	0.00105665	0.00105665		4.11	
DECK S1										
SEVERANCE TAX	Aug 24				(179.04)	0.00105665	0.00105665		(0.19)	
						Total SKIM OIL				3.92
						Total Property				2,438.35

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	97,966.47	(879.22)	(110.97)		96,976.28



Production





DOBBY Q

Lease #: 420121516

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-37478 { Sec: 9 · Survey: EDWARDS, G W · Abstract: 187 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date		2024-08-01		2024-08-01		
Last Sale		2024-11-01		2024-11-01		
Daily Rate		405.58		387.48		
MoM Change		-3543		-2455		
YoY Change		81167		70015		
Cumulative		81167		70015		

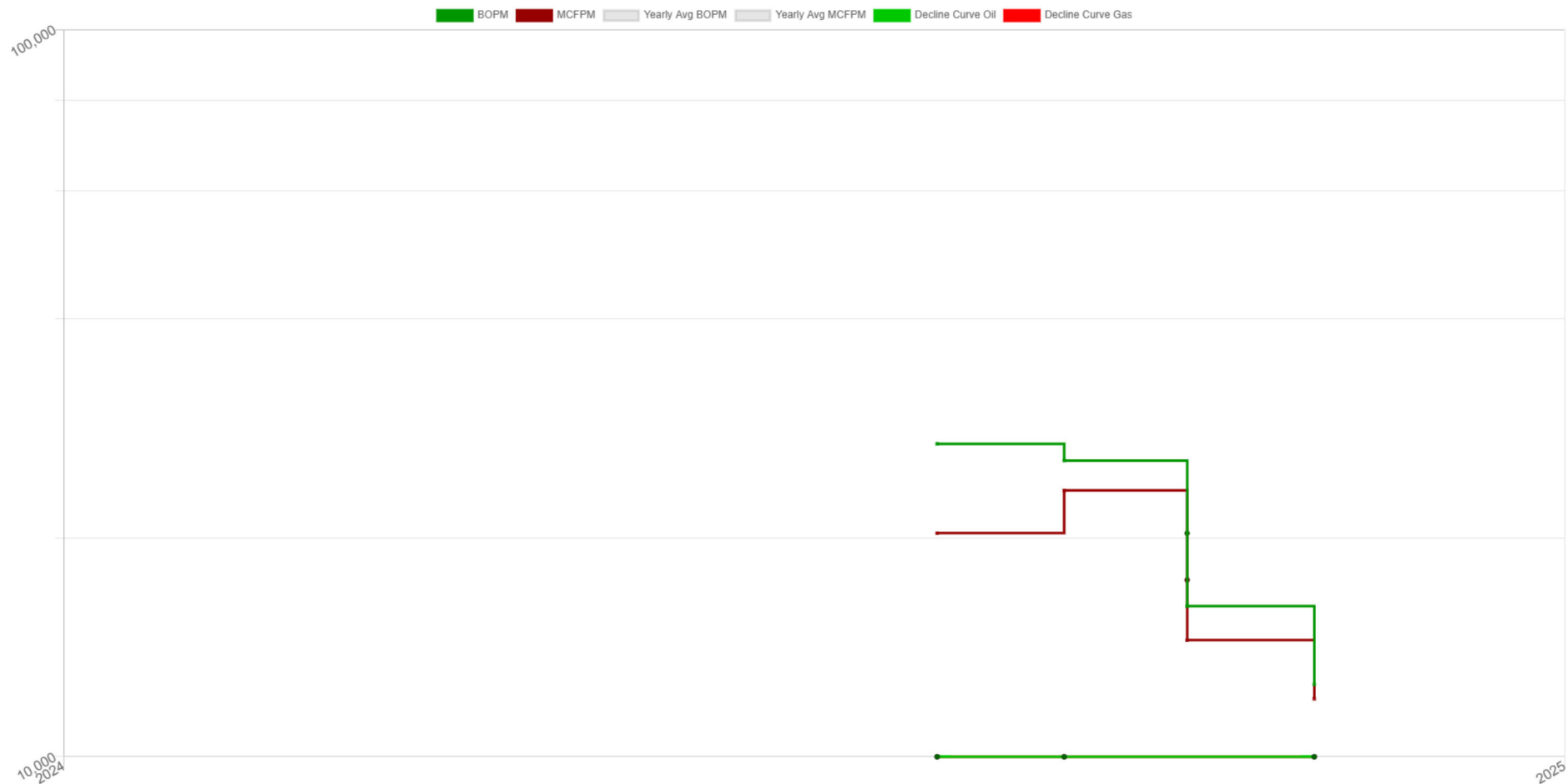
Production Snapshot

Month	BOPM	MCFPM
08-2024	26931	20300
09-2024	25547	23236
10-2024	16116	14467
11-2024	12573	12012
Average	20292	17504

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	20292	17504

DOBBY Q - Production Plot





Prod Csg	csg 1: 6" @ 20501' w/ 2202 sx cmt toc @ 4067 csg 2: 9 5/8" @ 4816' w/ 1198 sx cmt toc @ 0 tbg 1: 2 7/8" @ 10480' pkr @ 10460"
----------	---



DOBBY P

Lease #: 420121515

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-37477 { Sec: 9 · Survey: EDWARDS, G W · Abstract: 187 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date		2024-08-01		2024-08-01		
Last Sale		2024-11-01		2024-11-01		
Daily Rate		384.84		457.39		
MoM Change		-2808		-2114		
YoY Change		78515		79975		
Cumulative		78515		79975		

Production Snapshot

Month	BOPM	MCFPM
08-2024	27755	23417
09-2024	24092	26086
10-2024	14738	16293
11-2024	11930	14179
Average	19629	19994

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	19629	19994

DOBBY P - Production Plot



Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status	
DOBBY P 14H	4231137477		EOG RESOURCES INC.			O&G	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 9 · Survey: EDWARDS, G W · Abstract: 187				225	1156	NW SW	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production					
2024-08-08								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
344	10219							
Prod Csg	csg 1: 6" @ 20449' w/ 2412 sx cmt toc @ 4175 csg 2: 9 5/8" @ 4691' w/ 1198 sx cmt toc @ 0 tbg 1: 2 7/8" @ 10225' pkr @ 10205"							



DOBBY N

Lease #: 420121514

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-37476 { Sec: 9 · Survey: EDWARDS, G W · Abstract: 187 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil			Gas	
First Prod Date		2024-08-01		2024-08-01		
Last Sale		2024-11-01		2024-11-01		
Daily Rate		412.29		359.42		
MoM Change		-4766		-3697		
YoY Change		91795		75120		
Cumulative		91795		75120		

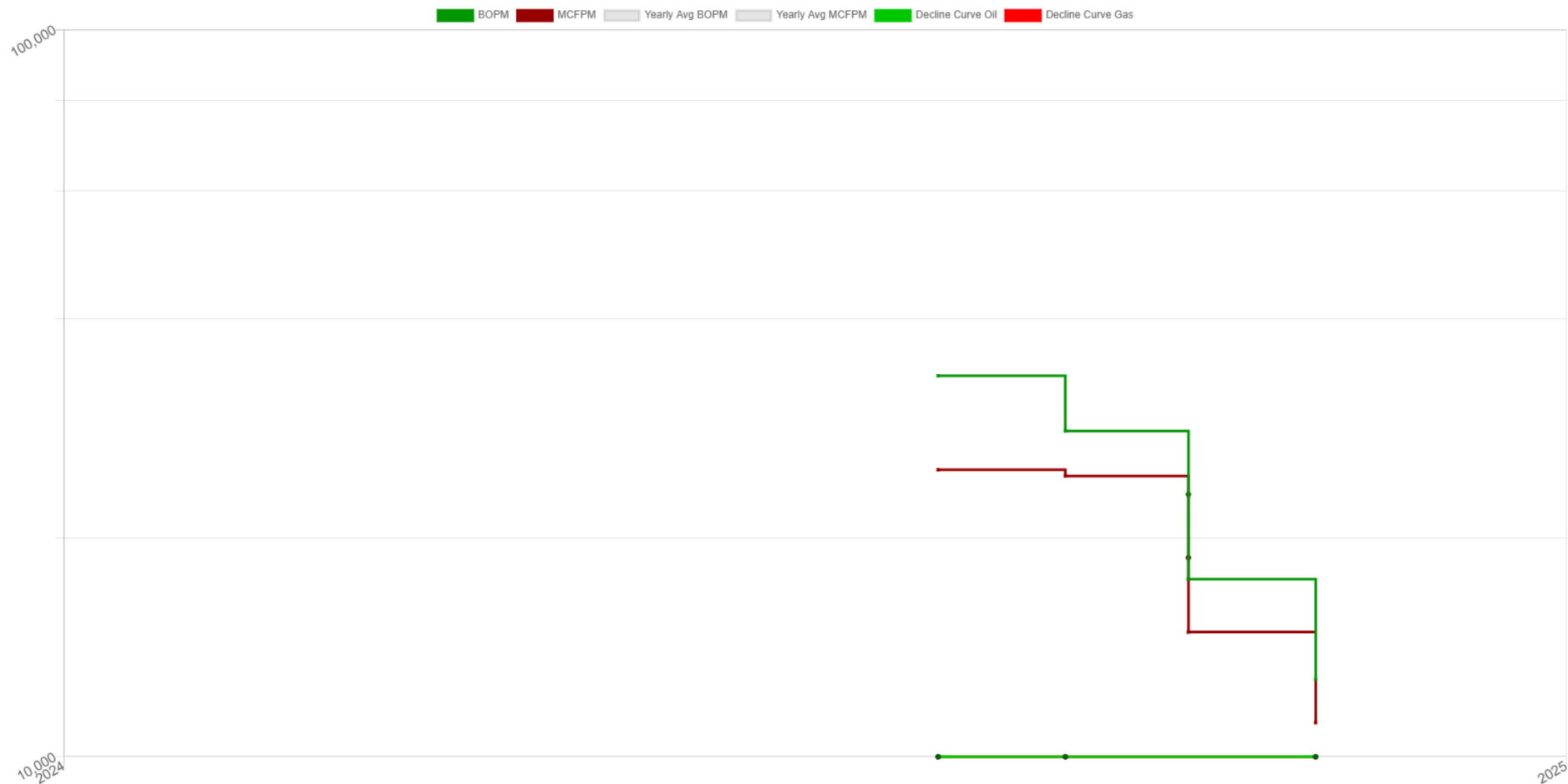
Production Snapshot

Month	BOPM	MCFPM
08-2024	33417	24815
09-2024	28050	24324
10-2024	17547	14839
11-2024	12781	11142
Average	22949	18780

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	22949	18780

DOBBY N - Production Plot





Prod Csg	csg 1: 9 5/8" @ 4691' w/ 1198 sx cmt toc @ 0 csg 2: 6" @ 20490' w/ 2429 sx cmt toc @ 4116 tbg 1: 2 7/8" @ 10149' pkr @ 10129"
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DOBBY M

Lease #: 420121513

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-37475 { Sec: 9 · Survey: EDWARDS, G W · Abstract: 187 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date		2024-08-01		2024-08-01		
Last Sale		2024-11-01		2024-11-01		
Daily Rate		333.68		383.45		
MoM Change		-3486		-3127		
YoY Change		68769		67707		
Cumulative		68769		67707		

Production Snapshot

Month	BOPM	MCFPM
08-2024	22632	18298
09-2024	21963	22508
10-2024	13830	15014
11-2024	10344	11887
Average	17192	16927

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	17192	16927

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
DOBBY M 12H		4231137475		EOG RESOURCES INC.			O&G	PRODUCING
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 9 · Survey: EDWARDS, G W · Abstract: 187				268	1182	NW SW	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion			First Production			
2024-03-07		2024-08-08						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
344		10246						

Prod Csg	csg 1: 9 5/8" @ 4646' w/ 1198 sx cmt toc @ 0 csg 2: 6" @ 20030' w/ 2487 sx cmt toc @ 0 tbg 1: 2 7/8" @ 10142' pkr @ 10121"
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DOBBY L

Lease #: 420121502

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-37474 { Sec: 9 · Survey: EDWARDS, G W · Abstract: 187 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	4
		Oil		Gas		
First Prod Date		2024-08-01		2024-08-01		
Last Sale		2024-11-01		2024-11-01		
Daily Rate		435.1		355.45		
MoM Change		-3576		-2669		
YoY Change		82664		66293		
Cumulative		82664		66293		

Production Snapshot

Month	BOPM	MCFPM
08-2024	26818	19787
09-2024	25294	21799
10-2024	17064	13688
11-2024	13488	11019
Average	20666	16573

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	20666	16573

DOBBY L - Production Plot



DOBBY L

Associated Wells

Total Well Count: 1

Well Name	API		Operator				Type	Status
DOBBY L 11H	4231137474		EOG RESOURCES INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 9 · Survey: EDWARDS, G W · Abstract: 187				290	1195	NW SW	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion			First Production			
2024-03-06		2024-08-07						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
344	10232							
Prod Csg								
csg 1: 9 5/8" @ 4645' w/ 1198 sx cmt toc @ 0 csg 2: 6" @ 20527' w/ 2445 sx cmt toc @ 2731 tbg 1: 2 7/8" @ 9957' pkr @ 9937"								



NAYLOR JONES UNIT 30

Lease #: 420118454

Lease and Production Information

State	County	Operator				
TX	McMullen	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-311-36327 { Sec: 9 · Survey: PETTUS, S O · Abstract: 361 } API: 42-311-36328 { Sec: 9 · Survey: PETTUS, S O · Abstract: 361 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	115
		Oil		Gas		
First Prod Date		2015-05-01		2015-05-01		
Last Sale		2024-11-01		2024-11-01		
Daily Rate		78.45		20.06		
MoM Change		2013		370		
YoY Change		-6132		-15429		
Cumulative		572543		920421		

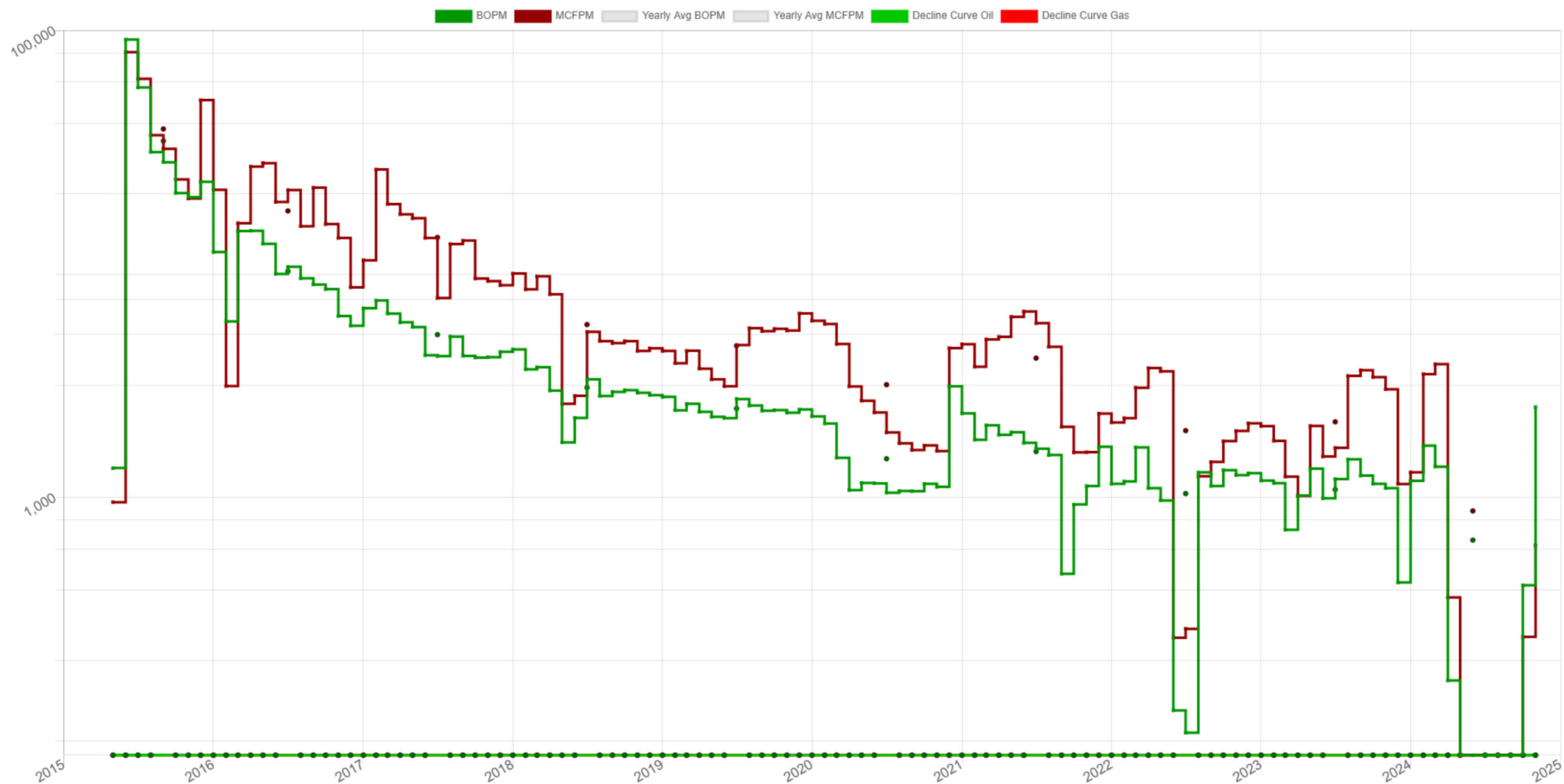
Production Snapshot

Month	BOPM	MCFPM
12-2023	431	1139
01-2024	1175	1278
02-2024	1661	3368
03-2024	1351	3710
04-2024	164	372
05-2024		
06-2024		
07-2024		
08-2024		
09-2024		
10-2024	419	252
11-2024	2432	622
Average	1090	1534

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	1460	3033
2021	1568	3939
2022	1036	1928
2023	1077	2103
2024	655	873

NAYLOR JONES UNIT 30 - Production Plot





Prod Csg	csg 1: 9 5/8" @ 4600' w/ 1290 sx cmt toc @ SURFACE csg 2: 5 1/2" @ 17599' w/ 1940 sx cmt toc @ 2294 tbg 1: 2 7/8" @ 9775' pkr @ 9755"
----------	---



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED (DRAFT)

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF MCMULLEN}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____ whose address is _____, ("Grantee"), **an undivided 5% of Grantors Right, Title and Interest acquired as of Effective date February 1, 2025 in that certain Mineral and Royalty Deed recorded as Instrument Number _____, OPR VOL: _____, Page: _____**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in McMullen County, Texas:

EOG Resources, Inc. – Naylor Jones Unit 30 Horizontal Unit, being 613.4 acres, more or less, more specifically described in that certain Designation of Naylor Jones Unit 30 Horizontal Unit, dated March 2, 2015, recorded in Volume 103, Page 428, of the County Records of McMullen County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective February 1, 2025, from _____ to _____, recorded as Instrument Number _____, OPR VOL: _____, Page: _____, of the Official Public Records of McMullen County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

The Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

Lot # 4506 Series

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **May 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 25,
by _____

My Commission Expires:

Notary Public