

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Flapjack, Offfield Martindale Unit

Mineral/Royalty Interest in
La Salle County, TX

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Summary

Lot Summary

EAGLE FORD SHALE

LOT 3112

Description: 5 WELL PACKAGE

Lease Name: FLAPJACK C

County & State: LA SALLE, TX

Asset Type: RI

Producing Formation: EAGLEVILLE

Legal Description: 0

Operator: EOG RESOURCES, INC

1111 BAGBY STREET, SKY LOBBY 2 HOUSTON, TX 77002

713-651-7000

0

Unit Name	well & well #	Operator	API	Owner Interest	Conveyed 1/15th
FLAPJACK C 3H	FLAPJACK C 3H	EOG	42-283-37690	0.00045507	0.00003034
FLAPJACK A 1H	FLAPJACK A 1H	EOG	42-283-37688	0.00033761	0.00002251
FLAPJACK B 2H	FLAPJACK B 2H	EOG	42-283-37689	0.00040211	0.00002681
FLAPJACK D 4H	FLAPJACK D 4H	EOG	42-283-37691	0.00053599	0.00003573
Offfield Mart Unit 1H	Offfield Mart Unit 1H	EOG	42-283-32910	0.00066531	0.00004435

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$400.11

Per Month: \$200.06

Date	Owner Revenue		Avg Per Lot	
3/31/2024	\$	3,872.25	\$	258.15
4/30/2024	\$	2,129.45	\$	141.96

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date April 11, 2025

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	68440-000	OFFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE							
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 15	Feb 25		0.69	3.10	2.14	0.00399186	0.00399186		0.01
SEVERANCE TAX	Feb 25				(0.10)	0.00399186	0.00399186		0.00
TAX REIMBURSEMENT GAS	Feb 25				0.10	0.00399186	0.00399186		0.00
					Total RESIDUE GAS FROM AN OIL WELL				0.01
SKIM OIL									
ROYALTY INTEREST DECK S1	Feb 25		2.00	69.94	139.87	0.00399186	0.00399186		0.56
SEVERANCE TAX	Feb 25				(6.45)	0.00399186	0.00399186		(0.02)
					Total SKIM OIL				0.54
					Total Property				0.55

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116781-000	FLAPJACK A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25		19,952.77	72.53	1,395,362.25	0.00202568	0.00202568		2,931.57
	DECK 11									
	TRANSPORTATION	Feb 25				(578.63)	0.00202568	0.00202568		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(124.71)	0.00202568	0.00202568		(0.25)
	TRANSPORTATION	Feb 25				(3,890.79)	0.00202568	0.00202568		(7.88)
	SEVERANCE TAX	Feb 25				(64,186.66)	0.00202568	0.00202568		(130.02)
							Total CRUDE OIL		2,792.54	
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25		416.27	69.61	24,099.23	0.00202568	0.00202568		58.70
	DECK 11									
	SEVERANCE TAX	Feb 25				(1,108.56)	0.00202568	0.00202568		(2.25)
	TRANSPORTATION	Feb 25				(490.78)	0.00202568	0.00202568		(0.74)
							Total FIELD CONDENSATE		55.71	
FIELD FUEL										
	ROYALTY INTEREST	Feb 25		1,391.83	4.06	5,646.03	0.00202568	0.00202568		11.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(423.45)	0.00202568	0.00202568		(0.85)
							Total FIELD FUEL		10.59	
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25		3,299.17	20.41	67,321.42	0.00202568	0.00202568		136.38

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Feb 25				(3,015.63)	0.00202568	0.00202568		(6.11)
TAX REIMBURSEMENT PLANT PROD	Feb 25				3,015.63	0.00202568	0.00202568		6.11
FUEL	Feb 25				(830.64)	0.00202568	0.00202568		(1.68)
Total NATURAL GAS LIQUIDS									134.70
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 25		205.05	4.40	902.14	0.00202568	0.00202568		1.82
DECK U1									
SEVERANCE TAX	Feb 25				(62.94)	0.00202568	0.00202568		(0.13)
ROYALTY INTEREST	Feb 25		14,733.58	3.10	45,632.21	0.00202568	0.00202568		92.44
DECK 12									
SEVERANCE TAX	Feb 25				(2,052.29)	0.00202568	0.00202568		(4.16)
TAX REIMBURSEMENT GAS	Feb 25				2,052.29	0.00202568	0.00202568		4.16
TRANSPORTATION	Feb 25				(2,834.87)	0.00202568	0.00202568		(5.74)
PROCESSING	Feb 25				(3,506.85)	0.00202568	0.00202568		(7.10)
Total RESIDUE GAS FROM AN OIL WELL									81.29
SKIM OIL									
ROYALTY INTEREST	Feb 25		36.00	69.93	2,517.60	0.00202568	0.00202568		5.10
DECK S1									
SEVERANCE TAX	Feb 25				(116.10)	0.00202568	0.00202568		(0.24)
Total SKIM OIL									4.86
Total Property									3,079.69
Check Total	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
	75,180.40	(328.77)	(3,126.70)		71,724.93				

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116782-000	FLAPJACK B # 2H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST DECK 11	Feb 25		16,628.14	72.53	1,162,860.04	0.00241270	0.00241270		2,909.88
TRANSPORTATION	Feb 25				(482.22)	0.00241270	0.00241270		(0.88)
TEXAS CLEAN UP FEE	Feb 25				(103.92)	0.00241270	0.00241270		(0.25)
TRANSPORTATION	Feb 25				(3,242.49)	0.00241270	0.00241270		(7.83)
SEVERANCE TAX	Feb 25				(53,491.56)	0.00241270	0.00241270		(129.06)
Total CRUDE OIL									2,771.86
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Feb 25		250.19	69.61	14,484.31	0.00241270	0.00241270		42.01
SEVERANCE TAX	Feb 25				(666.28)	0.00241270	0.00241270		(1.60)
TRANSPORTATION	Feb 25				(294.98)	0.00241270	0.00241270		(0.54)
Total FIELD CONDENSATE									39.87
FIELD FUEL									
ROYALTY INTEREST DECK 12	Feb 25		820.19	4.06	3,327.13	0.00241270	0.00241270		8.02
SEVERANCE TAX	Feb 25				(249.54)	0.00241270	0.00241270		(0.60)
Total FIELD FUEL									7.42
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 25		2,107.40	20.88	43,999.69	0.00241270	0.00241270		106.16

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,002.74)	0.00241270	0.00241270		(4.83)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,002.74	0.00241270	0.00241270		4.83	
FUEL	Feb 25				(508.31)	0.00241270	0.00241270		(1.22)	
Total NATURAL GAS LIQUIDS									104.94	
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		125.49	4.40	552.08	0.00241270	0.00241270		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(38.52)	0.00241270	0.00241270		(0.09)	
ROYALTY INTEREST	Feb 25		8,682.32	3.10	26,900.48	0.00241270	0.00241270		64.90	
DECK 12										
SEVERANCE TAX	Feb 25				(1,199.37)	0.00241270	0.00241270		(2.90)	
TAX REIMBURSEMENT GAS	Feb 25				1,199.37	0.00241270	0.00241270		2.90	
TRANSPORTATION	Feb 25				(1,734.71)	0.00241270	0.00241270		(4.19)	
PROCESSING	Feb 25				(2,146.03)	0.00241270	0.00241270		(5.17)	
Total RESIDUE GAS FROM AN OIL WELL									56.79	
SKIM OIL										
ROYALTY INTEREST	Feb 25		26.00	69.93	1,818.26	0.00241270	0.00241270		4.38	
DECK S1										
SEVERANCE TAX	Feb 25				(83.85)	0.00241270	0.00241270		(0.20)	
Total SKIM OIL									4.18	
Total Property									2,985.06	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116783-000	FLAPJACK C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25		17,632.32	72.53	1,233,085.62	0.00273046	0.00273046		3,492.00
	DECK 11									
	TRANSPORTATION	Feb 25				(511.34)	0.00273046	0.00273046		(1.06)
	TEXAS CLEAN UP FEE	Feb 25				(110.21)	0.00273046	0.00273046		(0.30)
	TRANSPORTATION	Feb 25				(3,438.30)	0.00273046	0.00273046		(9.39)
	SEVERANCE TAX	Feb 25				(56,721.94)	0.00273046	0.00273046		(154.88)
									Total CRUDE OIL	3,326.37
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25		286.28	69.61	16,573.68	0.00273046	0.00273046		54.41
	DECK 11									
	SEVERANCE TAX	Feb 25				(762.39)	0.00273046	0.00273046		(2.08)
	TRANSPORTATION	Feb 25				(337.52)	0.00273046	0.00273046		(0.70)
									Total FIELD CONDENSATE	51.63
FIELD FUEL										
	ROYALTY INTEREST	Feb 25		943.38	4.06	3,826.85	0.00273046	0.00273046		10.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(287.01)	0.00273046	0.00273046		(0.78)
									Total FIELD FUEL	9.66
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25		2,373.56	20.76	49,273.00	0.00273046	0.00273046		134.54

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Feb 25				(2,233.93)	0.00273046	0.00273046		(6.10)
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,233.93	0.00273046	0.00273046		6.10
FUEL	Feb 25				(578.85)	0.00273046	0.00273046		(1.58)
Total NATURAL GAS LIQUIDS									132.96
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 25		142.90	4.40	628.69	0.00273046	0.00273046		1.72
DECK U1									
SEVERANCE TAX	Feb 25				(43.86)	0.00273046	0.00273046		(0.12)
ROYALTY INTEREST	Feb 25		9,986.35	3.10	30,937.70	0.00273046	0.00273046		84.48
DECK 12									
SEVERANCE TAX	Feb 25				(1,382.60)	0.00273046	0.00273046		(3.78)
TAX REIMBURSEMENT GAS	Feb 25				1,382.60	0.00273046	0.00273046		3.78
TRANSPORTATION	Feb 25				(1,975.47)	0.00273046	0.00273046		(5.39)
PROCESSING	Feb 25				(2,443.82)	0.00273046	0.00273046		(6.67)
Total RESIDUE GAS FROM AN OIL WELL									74.02
SKIM OIL									
ROYALTY INTEREST	Feb 25		20.00	69.93	1,398.67	0.00273046	0.00273046		3.82
DECK S1									
SEVERANCE TAX	Feb 25				(64.50)	0.00273046	0.00273046		(0.18)
Total SKIM OIL									3.64
Total Property									3,598.28
	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93				

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116784-000	FLAPJACK D # 4H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Feb 25		13,041.79	72.53	912,054.89	0.00321596	0.00321596		3,042.13
DECK 11									
TRANSPORTATION	Feb 25				(378.21)	0.00321596	0.00321596		(0.92)
TEXAS CLEAN UP FEE	Feb 25				(81.51)	0.00321596	0.00321596		(0.26)
TRANSPORTATION	Feb 25				(2,543.15)	0.00321596	0.00321596		(8.18)
SEVERANCE TAX	Feb 25				(41,954.52)	0.00321596	0.00321596		(134.92)
Total CRUDE OIL									2,897.85
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 25		189.41	69.61	10,965.56	0.00321596	0.00321596		42.42
DECK 11									
SEVERANCE TAX	Feb 25				(504.42)	0.00321596	0.00321596		(1.62)
TRANSPORTATION	Feb 25				(223.31)	0.00321596	0.00321596		(0.54)
Total FIELD CONDENSATE									40.26
FIELD FUEL									
ROYALTY INTEREST	Feb 25		619.31	4.06	2,512.24	0.00321596	0.00321596		8.08
DECK 12									
SEVERANCE TAX	Feb 25				(188.42)	0.00321596	0.00321596		(0.60)
Total FIELD FUEL									7.48
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 25		1,607.41	20.94	33,651.70	0.00321596	0.00321596		108.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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DECK 13									
SEVERANCE TAX	Feb 25				(1,534.57)	0.00321596	0.00321596		(4.93)
TAX REIMBURSEMENT PLANT PROD	Feb 25				1,534.57	0.00321596	0.00321596		4.93
FUEL	Feb 25				(385.67)	0.00321596	0.00321596		(1.24)
Total NATURAL GAS LIQUIDS									106.98
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 25		95.21	4.40	418.89	0.00321596	0.00321596		1.34
DECK U1									
SEVERANCE TAX	Feb 25				(29.22)	0.00321596	0.00321596		(0.10)
ROYALTY INTEREST	Feb 25		6,555.81	3.10	20,312.89	0.00321596	0.00321596		65.32
DECK 12									
SEVERANCE TAX	Feb 25				(904.62)	0.00321596	0.00321596		(2.91)
TAX REIMBURSEMENT GAS	Feb 25				904.62	0.00321596	0.00321596		2.91
TRANSPORTATION	Feb 25				(1,316.19)	0.00321596	0.00321596		(4.23)
PROCESSING	Feb 25				(1,628.28)	0.00321596	0.00321596		(5.24)
Total RESIDUE GAS FROM AN OIL WELL									57.09
SKIM OIL									
ROYALTY INTEREST	Feb 25		16.00	69.93	1,118.93	0.00321596	0.00321596		3.60
DECK S1									
SEVERANCE TAX	Feb 25				(51.60)	0.00321596	0.00321596		(0.17)
Total SKIM OIL									3.43
Total Property									3,113.09
Check Total	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
	75,180.40	(328.77)	(3,126.70)		71,724.93				

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date March 13, 2025

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000 OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE									
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 16	Jan 25		0.22	17.82	3.92	0.00399186	0.00399186		0.01
SEVERANCE TAX	Jan 25				(0.15)	0.00399186	0.00399186		0.00
TAX REIMBURSEMENT PLANT PROD	Jan 25				0.15	0.00399186	0.00399186		0.00
Total NATURAL GAS LIQUIDS									0.01
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 15	Jan 25		1.33	3.46	4.60	0.00399186	0.00399186		0.02
SEVERANCE TAX	Jan 25				(0.22)	0.00399186	0.00399186		0.00
TAX REIMBURSEMENT GAS	Jan 25				0.22	0.00399186	0.00399186		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.02
Total Property									0.03

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116781-000	FLAPJACK A # 1H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST DECK 11	Jan 25		28,631.13	76.13	2,107,118.61	0.00202568	0.00202568		4,415.07
TRANSPORTATION	Jan 25				(830.30)	0.00202568	0.00202568		(1.26)
TEXAS CLEAN UP FEE	Jan 25				(178.94)	0.00202568	0.00202568		(0.37)
TRANSPORTATION	Jan 25				(5,583.07)	0.00202568	0.00202568		(11.31)
SEVERANCE TAX	Jan 25				(96,927.46)	0.00202568	0.00202568		(196.35)
Total CRUDE OIL									4,205.78
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jan 25		552.39	72.09	34,002.57	0.00202568	0.00202568		80.68
SEVERANCE TAX	Jan 25				(1,564.12)	0.00202568	0.00202568		(3.17)
TRANSPORTATION	Jan 25				(744.62)	0.00202568	0.00202568		(1.14)
Total FIELD CONDENSATE									76.37
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jan 25		1,921.33	4.57	8,772.94	0.00202568	0.00202568		17.78
SEVERANCE TAX	Jan 25				(657.97)	0.00202568	0.00202568		(1.34)
Total FIELD FUEL									16.44
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jan 25		4,055.79	20.69	83,898.51	0.00202568	0.00202568		169.96

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,779.49)	0.00202568	0.00202568		(7.66)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,779.49	0.00202568	0.00202568		7.66
FUEL	Jan 25				(1,139.74)	0.00202568	0.00202568		(2.31)
Total NATURAL GAS LIQUIDS									167.65
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 25		18,061.30	3.45	62,329.00	0.00202568	0.00202568		126.26
DECK 12									
SEVERANCE TAX	Jan 25				(2,932.13)	0.00202568	0.00202568		(5.94)
TAX REIMBURSEMENT GAS	Jan 25				2,932.13	0.00202568	0.00202568		5.94
TRANSPORTATION	Jan 25				(4,294.70)	0.00202568	0.00202568		(8.70)
PROCESSING	Jan 25				(4,309.33)	0.00202568	0.00202568		(8.73)
ROYALTY INTEREST	Jan 25		293.01	4.84	1,418.77	0.00202568	0.00202568		2.88
DECK 12									
SEVERANCE TAX	Jan 25				(98.98)	0.00202568	0.00202568		(0.20)
Total RESIDUE GAS FROM AN OIL WELL									111.51
SKIM OIL									
ROYALTY INTEREST	Jan 25		72.00	73.60	5,298.87	0.00202568	0.00202568		10.74
DECK S1									
SEVERANCE TAX	Jan 25				(244.33)	0.00202568	0.00202568		(0.50)
Total SKIM OIL									10.24
Total Property									4,587.99
Check Total	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
	95,219.61	(551.87)	(3,892.22)		90,775.52				

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date March 13, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116782-000	FLAPJACK B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25		29,669.79	76.13	2,183,559.18	0.00241270	0.00241270		5,449.37
	DECK 11									
	TRANSPORTATION	Jan 25				(860.42)	0.00241270	0.00241270		(1.56)
	TEXAS CLEAN UP FEE	Jan 25				(185.44)	0.00241270	0.00241270		(0.45)
	TRANSPORTATION	Jan 25				(5,785.61)	0.00241270	0.00241270		(13.96)
	SEVERANCE TAX	Jan 25				(100,443.72)	0.00241270	0.00241270		(242.34)
Total CRUDE OIL										5,191.06
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25		457.82	72.09	28,181.28	0.00241270	0.00241270		79.64
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,296.34)	0.00241270	0.00241270		(3.13)
	TRANSPORTATION	Jan 25				(617.14)	0.00241270	0.00241270		(1.12)
Total FIELD CONDENSATE										75.39
FIELD FUEL										
	ROYALTY INTEREST	Jan 25		1,572.60	4.57	7,180.59	0.00241270	0.00241270		17.32
	DECK 12									
	SEVERANCE TAX	Jan 25				(538.54)	0.00241270	0.00241270		(1.30)
Total FIELD FUEL										16.02
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25		3,490.76	20.99	73,283.66	0.00241270	0.00241270		176.82

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,335.41)	0.00241270	0.00241270		(8.04)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,335.41	0.00241270	0.00241270		8.04
FUEL	Jan 25				(954.91)	0.00241270	0.00241270		(2.30)
Total NATURAL GAS LIQUIDS									174.52
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 25		14,783.04	3.45	51,027.40	0.00241270	0.00241270		123.12
DECK 12									
SEVERANCE TAX	Jan 25				(2,388.32)	0.00241270	0.00241270		(5.76)
TAX REIMBURSEMENT GAS	Jan 25				2,388.32	0.00241270	0.00241270		5.76
TRANSPORTATION	Jan 25				(3,598.22)	0.00241270	0.00241270		(8.68)
PROCESSING	Jan 25				(3,610.48)	0.00241270	0.00241270		(8.71)
ROYALTY INTEREST	Jan 25		245.50	4.84	1,188.73	0.00241270	0.00241270		2.86
DECK 12									
SEVERANCE TAX	Jan 25				(82.93)	0.00241270	0.00241270		(0.20)
Total RESIDUE GAS FROM AN OIL WELL									108.39
SKIM OIL									
ROYALTY INTEREST	Jan 25		68.00	73.60	5,004.49	0.00241270	0.00241270		12.08
DECK S1									
SEVERANCE TAX	Jan 25				(230.76)	0.00241270	0.00241270		(0.56)
Total SKIM OIL									11.52
Total Property									5,576.90
	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52				

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date March 13, 2025

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116783-000	FLAPJACK C # 3H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Jan 25		31,926.63	76.13	2,349,652.15	0.00273046	0.00273046		6,636.17
DECK 11									
TRANSPORTATION	Jan 25				(925.87)	0.00273046	0.00273046		(1.90)
TEXAS CLEAN UP FEE	Jan 25				(199.54)	0.00273046	0.00273046		(0.54)
TRANSPORTATION	Jan 25				(6,225.69)	0.00273046	0.00273046		(16.99)
SEVERANCE TAX	Jan 25				(108,084.00)	0.00273046	0.00273046		(295.12)
Total CRUDE OIL									6,321.62
FIELD CONDENSATE									
ROYALTY INTEREST	Jan 25		457.16	72.09	28,140.65	0.00273046	0.00273046		89.99
DECK 11									
SEVERANCE TAX	Jan 25				(1,294.47)	0.00273046	0.00273046		(3.53)
TRANSPORTATION	Jan 25				(616.25)	0.00273046	0.00273046		(1.26)
Total FIELD CONDENSATE									85.20
FIELD FUEL									
ROYALTY INTEREST	Jan 25		1,562.69	4.57	7,135.35	0.00273046	0.00273046		19.48
DECK 12									
SEVERANCE TAX	Jan 25				(535.15)	0.00273046	0.00273046		(1.47)
Total FIELD FUEL									18.01
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jan 25		3,536.01	21.11	74,634.86	0.00273046	0.00273046		203.78

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,409.47)	0.00273046	0.00273046		(9.30)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,409.47	0.00273046	0.00273046		9.30
FUEL	Jan 25				(957.56)	0.00273046	0.00273046		(2.62)
Total NATURAL GAS LIQUIDS									201.16
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 25		14,689.90	3.45	50,710.41	0.00273046	0.00273046		138.46
DECK 12									
SEVERANCE TAX	Jan 25				(2,368.71)	0.00273046	0.00273046		(6.47)
TAX REIMBURSEMENT GAS	Jan 25				2,368.71	0.00273046	0.00273046		6.47
TRANSPORTATION	Jan 25				(3,608.18)	0.00273046	0.00273046		(9.85)
PROCESSING	Jan 25				(3,620.49)	0.00273046	0.00273046		(9.89)
ROYALTY INTEREST	Jan 25		246.18	4.84	1,192.04	0.00273046	0.00273046		3.26
DECK 12									
SEVERANCE TAX	Jan 25				(83.17)	0.00273046	0.00273046		(0.23)
Total RESIDUE GAS FROM AN OIL WELL									121.75
SKIM OIL									
ROYALTY INTEREST	Jan 25		50.00	73.60	3,679.77	0.00273046	0.00273046		10.04
DECK S1									
SEVERANCE TAX	Jan 25				(169.68)	0.00273046	0.00273046		(0.46)
Total SKIM OIL									9.58
Total Property									6,757.32
Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value	
Check Total	95,219.61	(551.87)		(3,892.22)				90,775.52	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116784-000	FLAPJACK D # 4H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST DECK 11	Jan 25		25,302.71	76.13	1,862,162.31	0.00321596	0.00321596		6,194.50
TRANSPORTATION	Jan 25				(733.78)	0.00321596	0.00321596		(1.78)
TEXAS CLEAN UP FEE	Jan 25				(158.14)	0.00321596	0.00321596		(0.51)
TRANSPORTATION	Jan 25				(4,934.03)	0.00321596	0.00321596		(15.87)
SEVERANCE TAX	Jan 25				(85,659.47)	0.00321596	0.00321596		(275.47)
Total CRUDE OIL									5,900.87
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Jan 25		365.08	72.09	22,472.63	0.00321596	0.00321596		84.65
SEVERANCE TAX	Jan 25				(1,033.74)	0.00321596	0.00321596		(3.33)
TRANSPORTATION	Jan 25				(492.12)	0.00321596	0.00321596		(1.20)
Total FIELD CONDENSATE									80.12
FIELD FUEL									
ROYALTY INTEREST DECK 12	Jan 25		1,248.55	4.57	5,700.98	0.00321596	0.00321596		18.34
SEVERANCE TAX	Jan 25				(427.57)	0.00321596	0.00321596		(1.38)
Total FIELD FUEL									16.96
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jan 25		2,819.26	21.10	59,471.58	0.00321596	0.00321596		191.26

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner		Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(2,715.70)	0.00321596	0.00321596		(8.73)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				2,715.70	0.00321596	0.00321596		8.73	
FUEL	Jan 25				(764.30)	0.00321596	0.00321596		(2.46)	
						Total NATURAL GAS LIQUIDS			188.80	
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		11,736.89	3.45	40,516.04	0.00321596	0.00321596		130.30	
DECK 12										
SEVERANCE TAX	Jan 25				(1,892.94)	0.00321596	0.00321596		(6.08)	
TAX REIMBURSEMENT GAS	Jan 25				1,892.94	0.00321596	0.00321596		6.08	
TRANSPORTATION	Jan 25				(2,879.99)	0.00321596	0.00321596		(9.26)	
PROCESSING	Jan 25				(2,889.81)	0.00321596	0.00321596		(9.30)	
ROYALTY INTEREST	Jan 25		196.50	4.84	951.46	0.00321596	0.00321596		3.06	
DECK 12										
SEVERANCE TAX	Jan 25				(66.38)	0.00321596	0.00321596		(0.22)	
						Total RESIDUE GAS FROM AN OIL WELL			114.58	
SKIM OIL										
ROYALTY INTEREST	Jan 25		44.00	73.60	3,238.20	0.00321596	0.00321596		10.42	
DECK S1										
SEVERANCE TAX	Jan 25				(149.31)	0.00321596	0.00321596		(0.48)	
						Total SKIM OIL			9.94	
						Total Property			6,311.27	



Production



Full Details for FLAPJACK A 1H

API #	42-283-37688
API # +4	42-283-37688-00-00
State	Texas
County	La Salle County
Well Name	FLAPJACK A 1H
Lease Number	01-21613
Lease Name	FLAPJACK A
Operator	EOG RESOURCES, INC.
Closest City	Cotulla
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.450033
Longitude	-99.033445
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-302
Survey	SEC 209 H&GN RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9745

Permit Date	2024-06-11
Approved Date	2024-06-17
Spud Date	2024-07-14
Log Date	
Completion Date	2024-12-27
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	54 BBL
Estimated Daily Gas Production	35 MCF
Estimated Daily Water Production	1,415 BBL
Estimated Monthly Oil Production	1,674 BBL
Estimated Monthly Gas Production	1,070 MCF
Estimated Monthly PBOE *	1,738 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | FLAPJACK A

Lease production as reported by the state

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FLAPJACK A

Lease #: 420121613

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37688 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	2
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-01-01		2025-01-01		
Daily Rate		926.9		876.26		
MoM Change		27060		26094		
YoY Change		30408		28234		
Cumulative		30408		28234		

Production Snapshot

Month	BOPM	MCFPM
12-2024	1674	1070
01-2025	28734	27164
Average	15204	14117

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	1674	1070
2025	28734	27164



Prod Csg	csg 1: 9 5/8" @ 3742' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 22340' w/ 2885 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8890' pkr @ 8870"
----------	---

Full Details for FLAPJACK B 2H

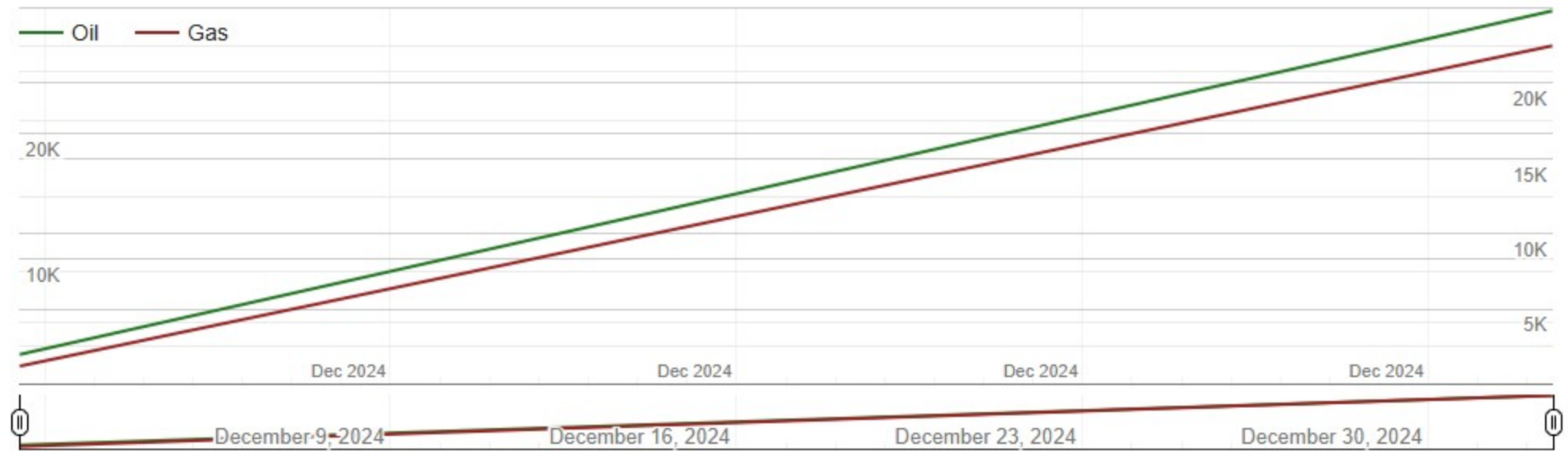
API #	42-283-37689
API # +4	42-283-37689-00-00
State	Texas
County	La Salle County
Well Name	FLAPJACK B 2H
Lease Number	01-21614
Lease Name	FLAPJACK B
Operator	EOG RESOURCES, INC.
Closest City	Cotulla
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.449944
Longitude	-99.033445
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-302
Survey	SEC 209 H&GN RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9664

Permit Date	2024-06-11
Approved Date	2024-06-17
Spud Date	2024-07-15
Log Date	
Completion Date	2024-12-27
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	77 BBL
Estimated Daily Gas Production	39 MCF
Estimated Daily Water Production	1,569 BBL
Estimated Monthly Oil Production	2,380 BBL
Estimated Monthly Gas Production	1,206 MCF
Estimated Monthly PBOE *	2,453 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | FLAPJACK B

Lease production as reported by the state





FLAPJACK B

Lease #: 420121614

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37689 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	2
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-01-01		2025-01-01		
Daily Rate		960		725.16		
MoM Change		27380		21274		
YoY Change		32140		23686		
Cumulative		32140		23686		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2380	1206
01-2025	29760	22480
Average	16070	11843

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2380	1206
2025	29760	22480



Prod Csg	csg 1: 9 5/8" @ 3746' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 20065' w/ 2516 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8982' pkr @ 8962"
----------	---

Full Details for FLAPJACK C 3H

API #	42-283-37690
API # +4	42-283-37690-00-00
State	Texas
County	La Salle County
Well Name	FLAPJACK C 3H
Lease Number	01-21615
Lease Name	FLAPJACK C
Operator	EOG RESOURCES, INC.
Closest City	Cotulla
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.449852
Longitude	-99.033442
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-302
Survey	SEC 209 H&GN RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9653

Permit Date	2024-06-11
Approved Date	2024-06-17
Spud Date	2024-07-16
Log Date	
Completion Date	2024-12-28
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	80 BBL
Estimated Daily Gas Production	39 MCF
Estimated Daily Water Production	1,186 BBL
Estimated Monthly Oil Production	2,476 BBL
Estimated Monthly Gas Production	1,217 MCF
Estimated Monthly PBOE *	2,549 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | FLAPJACK C

Lease production as reported by the state

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FLAPJACK C

Lease #: 420121615

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37690 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	2
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-01-01		2025-01-01		
Daily Rate		1032.29		723.26		
MoM Change		29525		21204		
YoY Change		34477		23638		
Cumulative		34477		23638		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2476	1217
01-2025	32001	22421
Average	17239	11819

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2476	1217
2025	32001	22421



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 19012' w/ 2347 sx cmt toc @ 0 tbg 1: 2 7/8" @ 9138' pkr @ 9118"
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Full Details for FLAPJACK D 4H

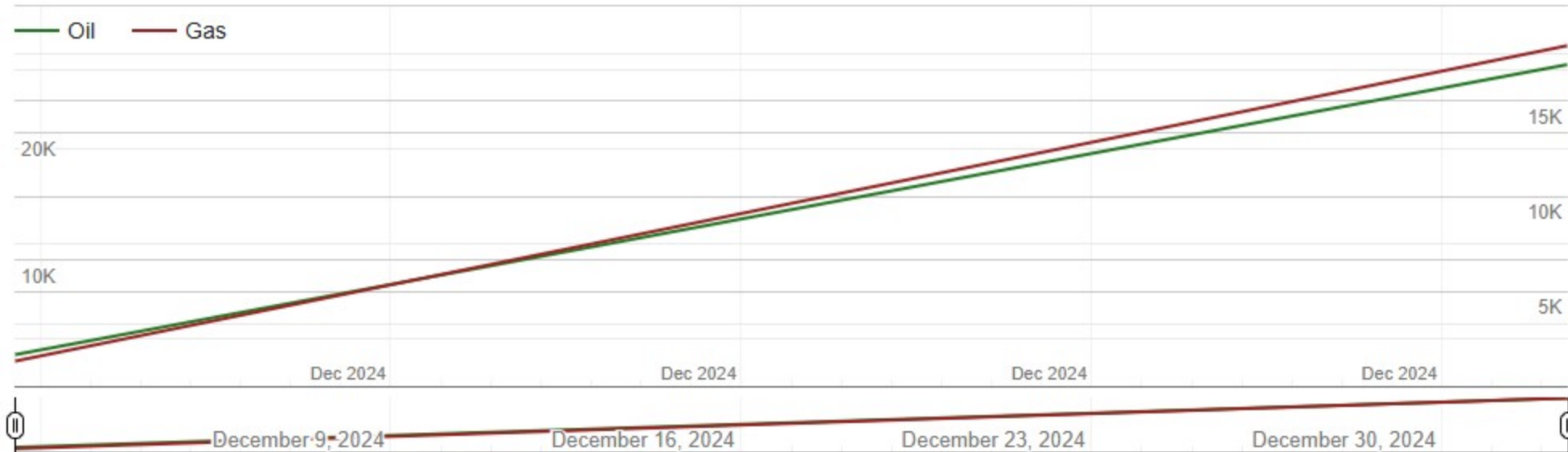
API #	42-283-37691
API # +4	42-283-37691-00-00
State	Texas
County	La Salle County
Well Name	FLAPJACK D 4H
Lease Number	01-21616
Lease Name	FLAPJACK D
Operator	EOG RESOURCES, INC.
Closest City	Cotulla
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.449761
Longitude	-99.033443
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-302
Survey	SEC 209 H&GN RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9608

Permit Date	2024-06-11
Approved Date	2024-06-17
Spud Date	2024-07-16
Log Date	
Completion Date	2024-12-28
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	82 BBL
Estimated Daily Gas Production	44 MCF
Estimated Daily Water Production	1,130 BBL
Estimated Monthly Oil Production	2,534 BBL
Estimated Monthly Gas Production	1,350 MCF
Estimated Monthly PBOE *	2,615 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | FLAPJACK D

Lease production as reported by the state

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FLAPJACK D

Lease #: 420121616

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37691 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	2
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-01-01		2025-01-01		
Daily Rate		817.94		577.39		
MoM Change		22822		16549		
YoY Change		27890		19249		
Cumulative		27890		19249		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2534	1350
01-2025	25356	17899
Average	13945	9625

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2534	1350
2025	25356	17899



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 18231' w/ 2260 sx cmt toc @ 1661 tbq 1: 2 7/8" @ 9089' pkr @ 9069"
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Full Details for OFFIELD MARTINDALE UNIT 1H

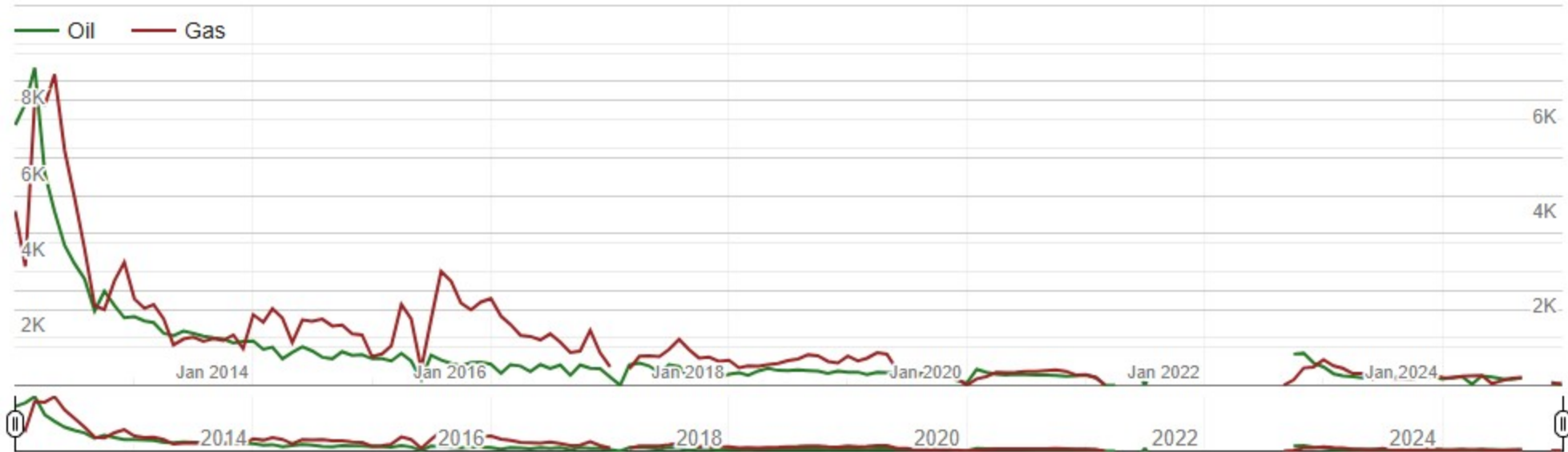
API #	42-283-32910
API # +4	42-283-32910-00-00
State	Texas
County	La Salle County
Well Name	OFFIELD MARTINDALE UNIT 1H
Lease Number	01-15717
Lease Name	OFFIELD MARTINDALE UNIT
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.437194
Longitude	-99.020256
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1151
Survey	SEC 176 H&GN RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9313

Permit Date	2011-11-10
Approved Date	2011-12-19
Spud Date	2011-12-19
Log Date	
Completion Date	2012-01-12
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	3 BBL
Estimated Daily Gas Production	1 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	89 BBL
Estimated Monthly Gas Production	40 MCF
Estimated Monthly PBOE *	91 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | OFFIELD MARTINDALE UNIT

Lease production as reported by the state

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OFFIELD MARTINDALE UNIT

Lease #: 420115717

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter	Call	Formation	Horizontal	Production Months
API: 42-283-32910 { Sec: 176 · Survey: H&GN RR CO/ EARNEST, F H · Abstract: 1151 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	157
	Oil			Gas		
First Prod Date	2012-01-01			2012-01-01		
Last Sale	2025-01-01			2025-01-01		
Daily Rate	0.19			1.35		
MoM Change	-83			2		
YoY Change	-1321			-1438		
Cumulative	114999			129880		

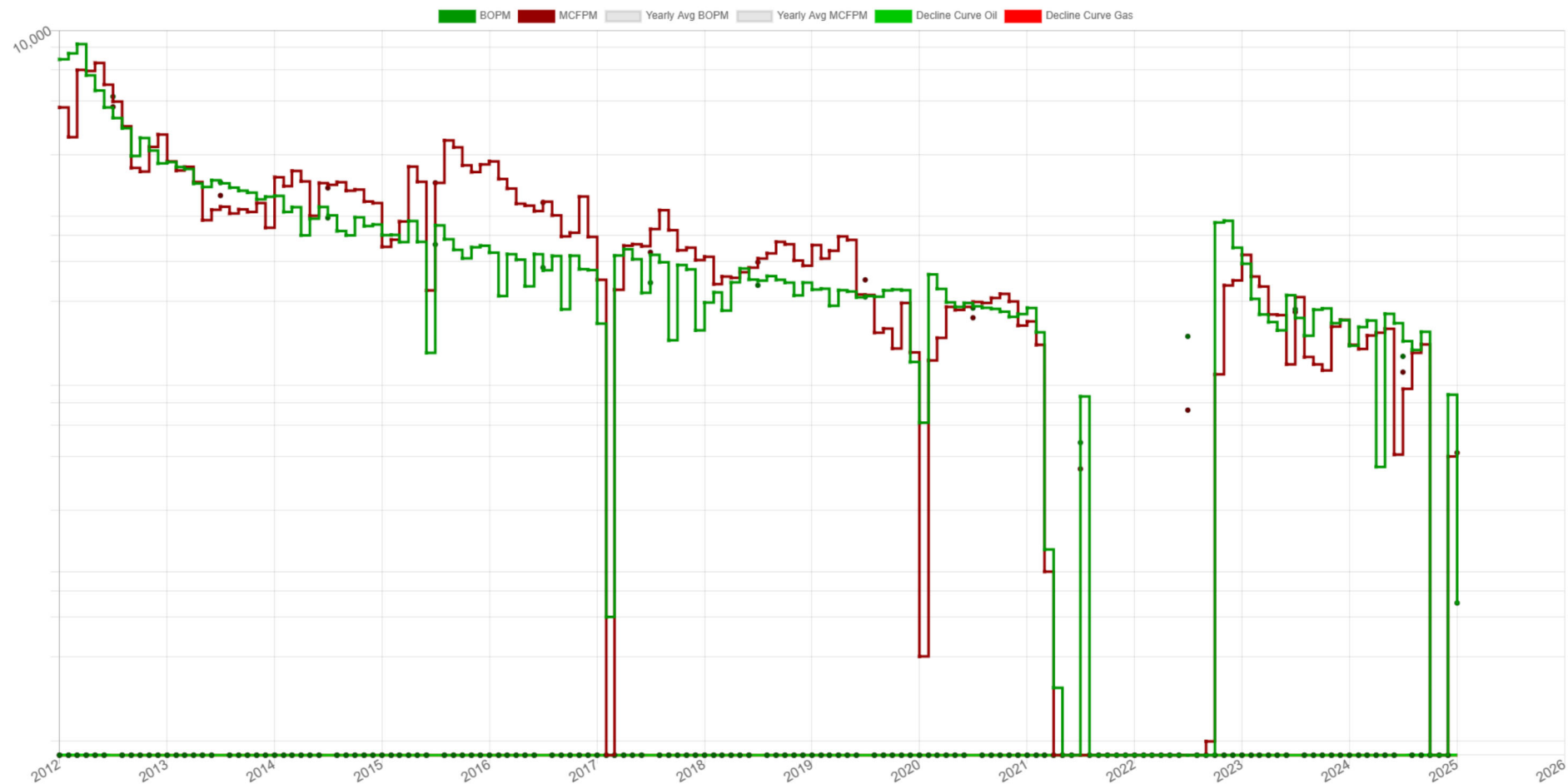
Production Snapshot

Month	BOPM	MCFCPM
02-2024	214	161
03-2024	233	192
04-2024	35	199
05-2024	254	209
06-2024	225	41
07-2024	178	96
08-2024	159	153
09-2024	201	171
10-2024		
11-2024		
12-2024	89	40
01-2025	6	42
Average	159	130

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	48	34
2022	190	73
2023	269	260
2024	146	119
2025	6	42

OFFFIELD MARTINDALE UNIT - Production Plot





Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4237' w/ 1490 sx cmt toc @ SURFACE csg 2: 5 1/2" 23.0# 300.0# @ 14888' w/ 1143 sx cmt toc @ 4649 tbg 1: 2 7/8" @ 8802' pkr @ 8788"
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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LA SALLE}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____ whose address is _____, **("Grantee"), an undivided 6.666666% of Grantors Right, Title and Interest acquired as of Effective date May 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number _____**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Howard County, Texas:

EOG Resources, Inc. – Offfield Martindale Horizontal Unit, containing 552.42 acres, more or less, La Salle County, Texas.

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective May 1, 2025, from _____ to _____, recorded as Document Number _____, Vol:_____, P: _____, of the Official Public Records of La Salle County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

Lot #3112

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 25,
by _____

My Commission Expires:

Notary Public

Lot #3112