

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6109 Data Packet

McClung, Kammie, Turkey Creek

Non-Op Working Interests in
Pittsburg & Washita Counties, OK

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Summary

BidEx Lot #6109

Lease Name: McClung, Kammie, Turkey Creek Non-Op WI

County/State: Pittsburg, Washita, OK

Asset Type: Partial Working Interest

Legal Description: Sec 15-3N-12E

API: See below

GWI: See below

NRI: See below

Net Monthly Income: \$18.70

Operator: Santa Fe Operating**, Adparo, Unbridled

Well Name	County, State	API	GWI	NRI	Operator**	Location
Kemp 1-15	Pittsburg, OK	35-121-20127	0.01137900	0.00853425	Santa Fe Operating	Sec 15-3N-12E
McClung 1-15	Pittsburg, OK	35-121-21420	0.00986900	0.00740175	Santa Fe Operating	Sec 15-3N-12E
McClung 2-15X	Pittsburg, OK	35-121-22640	0.01145200	0.00858900	Santa Fe Operating	Sec 15-3N-12E
McClung 3-15	Pittsburg, OK	35-121-22913	0.00986900	0.00740175	Santa Fe Operating	Sec 15-3N-12E
McClung 4-15	Pittsburg, OK	35-121-23099	0.01064350	0.00798262	Santa Fe Operating	Sec 15-3N-12E
McClung 5-15	Pittsburg, OK	35-121-23189	0.01061955	0.00796466	Santa Fe Operating	Sec 15-3N-12E
McClung 6-15	Pittsburg, OK	35-121-23347	0.01061955	0.00796466	Santa Fe Operating	Sec 15-3N-12E
Rhyne 1-22H15 ORRI*	Pittsburg, OK	35-121-24666	0.00000000	0.00018943	Santa Fe Operating	Sec 15-3N-12E
Kammie 1-34	Washita, OK	35-149-21438	0.01666670	0.01346350	Adparo LLC	Sec 34-9N-18W
Turkey Creek 1-19	Washita, OK	35-149-21033	0.00407208	0.00306026	Unbridled Resources LLC	Sec 19-11N-19W

* The Rhyne well is an overriding royalty interest and included in this non-op working interest package.

** XTO Energy sold their interest in the Pittsburg County wells effective April 1, 2025 to Santa Fe Operating in Denver, Colorado.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 months income/expense info

Gross Income	\$1,043.66
Operating Expenses	\$987.56
Net Income	\$56.10
Net Monthly Income	\$18.70

NET MONTHLY INCOME					
Well Name	Gross Income	Operating Expenses	Net Income	Production Months	Net Monthly Income
Kemp 1-15	\$34.00	\$64.00	-\$30.00	3	-\$10.00
McClung 1-15	\$53.55	\$51.62	\$1.93	3	\$0.64
McClung 2-15X	\$49.50	\$117.19	-\$67.69	3	-\$22.56
McClung 3-15	\$88.45	\$97.58	-\$9.13	3	-\$3.04
McClung 4-15	\$86.49	\$105.24	-\$18.75	3	-\$6.25
McClung 5-15	\$75.44	\$108.66	-\$33.22	3	-\$11.07
McClung 6-15	\$106.93	\$108.67	-\$1.74	3	-\$0.58
Rhyne 1-22H15 ORRI	\$9.45	N/A	\$9.45	3	\$3.15
Kammie 1-34	\$506.88	\$292.05	\$214.83	3	\$71.61
Turkey Creek 1-19	\$32.97	\$42.55	-\$9.58	3	-\$3.19
TOTALS	\$1,043.66	\$987.56	\$56.10	3	\$18.70



Income and Expenses (Cont'd)

REVENUE BREAKDOWN				
Well Name	Feb 2025	Jan 2025	Dec 2024	TOTALS
Kemp 1-15	\$12.29	\$13.26	\$8.45	\$34.00
McClung 1-15	\$15.87	\$20.14	\$17.54	\$53.55
McClung 2-15X	\$15.06	\$18.34	\$16.10	\$49.50
McClung 3-15	\$28.29	\$37.33	\$22.83	\$88.45
McClung 4-15	\$27.33	\$37.70	\$21.46	\$86.49
McClung 5-15	\$23.30	\$32.57	\$19.57	\$75.44
McClung 6-15	\$34.07	\$49.46	\$23.40	\$106.93
Rhyne 1-22H15 ORRI	\$3.06	\$3.61	\$2.78	\$9.45
Kammie 1-34	\$121.75	\$245.20	\$139.93	\$506.88
Turkey Creek	\$32.97	---	---	\$32.97
TOTALS	\$313.99	\$457.61	\$272.06	\$1,043.66

EXPENSES BREAKDOWN				
Well Name	Feb 2025	Jan 2025	Dec 2024	TOTALS
Kemp 1-15	\$50.13	\$0.00	\$13.87	\$64.00
McClung 1-15	\$40.89	\$0.00	\$10.73	\$51.62
McClung 2-15X	\$85.64	\$0.00	\$31.55	\$117.19
McClung 3-15	\$71.53	\$0.00	\$26.05	\$97.58
McClung 4-15	\$77.14	\$0.00	\$28.10	\$105.24
McClung 5-15	\$79.41	\$0.00	\$29.25	\$108.66
McClung 6-15	\$79.42	\$0.00	\$29.25	\$108.67
Rhyne 1-22H15 ORRI	\$0.00	\$0.00	\$0.00	\$0.00
Kammie 1-34	\$99.45	\$99.00	\$93.60	\$292.05
Turkey Creek 1-19	\$26.74	---	\$15.81	\$42.55
TOTALS	\$610.35	\$99.00	\$278.21	\$987.56



Revenue Statement

Owner

Operator

XTO ENERGY INC.
 LOC 116
 22777 SPRINGWOODS VILLAGE PARKWAY
 SPRING, TX 77389
 1-866-886-2613
 revenue_inquiry@exxonmobil.com

Check

Check Number 2001789819
 Check Amount 159.27
 Check Date April 25, 2025

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Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	Property							Owner			
					BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
W0127873-1 KEMP 1-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	L&U	0.00853425	0.00853425	0.9535	43.00	3.39	145.71	0.00	0.00	0.37	1.24	(1.52)	(0.28)	
GAS															
Feb 25	WI	SEV	0.00853425	0.00853425	0.9619	551.00	3.42	1,883.56	0.00	1,477.49	4.70	16.07	(0.97)	12.57	
Feb 25		MIS	0.00853425	0.00853425					0.00				(0.02)		
Feb 25		GAT	0.00853425	0.00853425					0.00				(1.97)		
Feb 25		TRT	0.00853425	0.00853425					0.00				(0.54)		
Total Property												17.31	(5.02)	12.29	
W0127954-1 MCCLUNG 1-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	L&U	0.00740175	0.00777108	1.0699	43.00	3.80	163.48	0.00	0.00	0.33	1.27	(1.51)	(0.24)	
GAS															
Feb 25	WI	SEV	0.00740175	0.00777108	1.0574	679.00	3.76	2,551.69	0.00	2,078.22	5.28	19.83	(1.26)	16.11	
Feb 25		MIS	0.00740175	0.00777108					0.00				(0.03)		
Feb 25		GAT	0.00740175	0.00777108					0.00				(2.43)		
Total Property												21.10	(5.23)	15.87	
W0128030-1 MCCLUNG 2-15X, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	L&U	0.00858900	0.00925925	0.9592	49.00	3.41	167.04	0.00	0.00	0.45	1.55	(1.84)	(0.29)	
GAS															
Feb 25	WI	SEV	0.00858900	0.00925925	0.9583	623.00	3.41	2,121.67	0.00	1,664.28	5.77	19.65	(1.20)	15.35	
Feb 25		MIS	0.00858900	0.00925925					0.00				(0.04)		
Feb 25		GAT	0.00858900	0.00925925					0.00				(2.40)		
Feb 25		TRT	0.00858900	0.00925925					0.00				(0.66)		
Total Property												21.20	(6.14)	15.06	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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					Property							Owner			
Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
W0128055-1 MCCLUNG 3-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	L&U	0.00740175	0.00750529	0.9504	141.00	3.00	423.41	0.00	0.00	1.06	3.18	(3.76)	(0.58)	
GAS															
Feb 25	WI	SEV	0.00740175	0.00750529	0.9526	1,772.00	3.01	5,333.73	0.00	3,868.68	13.30	40.03	(2.24)	28.87	
Feb 25		MIS	0.00740175	0.00750529					0.00				(0.09)		
Feb 25		COM	0.00740175	0.00750529					0.00				(3.58)		
Feb 25		GAT	0.00740175	0.00750529					0.00				(3.56)		
Feb 25		TRT	0.00740175	0.00750529					0.00				(1.69)		
Total Property												43.21	(14.92)	28.29	
W0128072-1 MCCLUNG 4-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	L&U	0.00798262	0.00810331	0.9675	123.00	3.06	376.02	0.00	0.00	1.00	3.05	(3.61)	(0.56)	
GAS															
Feb 25	WI	SEV	0.00798262	0.00810331	0.9704	1,556.00	3.07	4,771.28	0.00	3,461.25	12.61	38.66	(2.17)	27.89	
Feb 25		MIS	0.00798262	0.00810331					0.00				(0.09)		
Feb 25		COM	0.00798262	0.00810331					0.00				(3.45)		
Feb 25		GAT	0.00798262	0.00810331					0.00				(3.43)		
Feb 25		TRT	0.00798262	0.00810331					0.00				(1.63)		
Total Property												41.71	(14.38)	27.33	
W0128081-1 MCCLUNG 5-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	L&U	0.00796466	0.00808480	0.9455	110.00	2.99	328.62	0.00	0.00	0.89	2.66	(3.15)	(0.49)	
GAS															
Feb 25	WI	SEV	0.00796466	0.00808480	0.9487	1,385.00	3.00	4,151.96	0.00	2,959.08	11.20	33.57	(1.84)	23.79	
Feb 25		MIS	0.00796466	0.00808480					0.00				(0.08)		
Feb 25		COM	0.00796466	0.00808480					0.00				(3.00)		
Feb 25		GAT	0.00796466	0.00808480					0.00				(2.98)		
Feb 25		TRT	0.00796466	0.00808480					0.00				(1.88)		
Total Property												36.23	(12.93)	23.30	
W0128089-1 MCCLUNG 6-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Feb 25	WI	MIS	0.00796466	0.00808480	0.9615	156.00	3.04	473.97	0.00	0.00	1.26	3.83	(0.01)	(0.71)	
Feb 25		L&U	0.00796466	0.00808480					0.00				(4.53)		
GAS															
Feb 25	WI	SEV	0.00796466	0.00808480	0.9593	1,968.00	3.03	5,965.69	0.00	4,326.99	15.91	48.23	(2.71)	34.78	
Feb 25		MIS	0.00796466	0.00808480					0.00				(0.11)		
Feb 25		COM	0.00796466	0.00808480					0.00				(4.31)		
Feb 25		GAT	0.00796466	0.00808480					0.00				(4.28)		
Feb 25		TRT	0.00796466	0.00808480					0.00				(2.04)		
Total Property												52.06	(17.99)	34.07	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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					Property						Owner				
Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
W0128274-1					RHYNE 1-22H15, State: OK, County: PITTSBURG										
DOWNSTREAM FUEL															
Feb 25	OR	OK	0.00018943	0.00018943	0.9367	585.00	2.96	1,731.56	0.00	1,469.30	0.11	0.33	(0.02)	0.31	
GAS															
Feb 25	OR	OK	0.00018943	0.00018943	0.9408	6,414.00	2.97	19,066.18	0.00	15,337.68	1.22	3.61	(0.15)	2.75	
Feb 25		SEV	0.00018943	0.00018943					0.00				(0.22)		
Feb 25		GAT	0.00018943	0.00018943					0.00				(0.30)		
Feb 25		TRT	0.00018943	0.00018943					0.00				(0.19)		
Total Property												3.94	(0.88)	3.06	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	236.76	(64.71)	(12.78)		159.27

Legend		
Interest Types		
OR - OVERRIDING ROYALTY INTEREST	WI - WORKING INTEREST	
Tax Codes		
OK - OKLAHOMA STATE WITHHOLDING TAX	SEV - SEVERANCE TAX	
Deduction Codes		
COM - COMPRESSION	GAT - GATHERING	L&U - LOSS & UNACCOUNTED FOR
MIS - MISCELLANEOUS	TRT - TREATING/CONDITIONING	

Revenue Statement

Owner

Operator

UNBRIDLED
1000 MAIN STREET SUITE 2900
HOUSTON, TX 77002

Check

Check Number	0000951803
Check Amount	
Check Date	March 31, 2025
Check Type	ACH

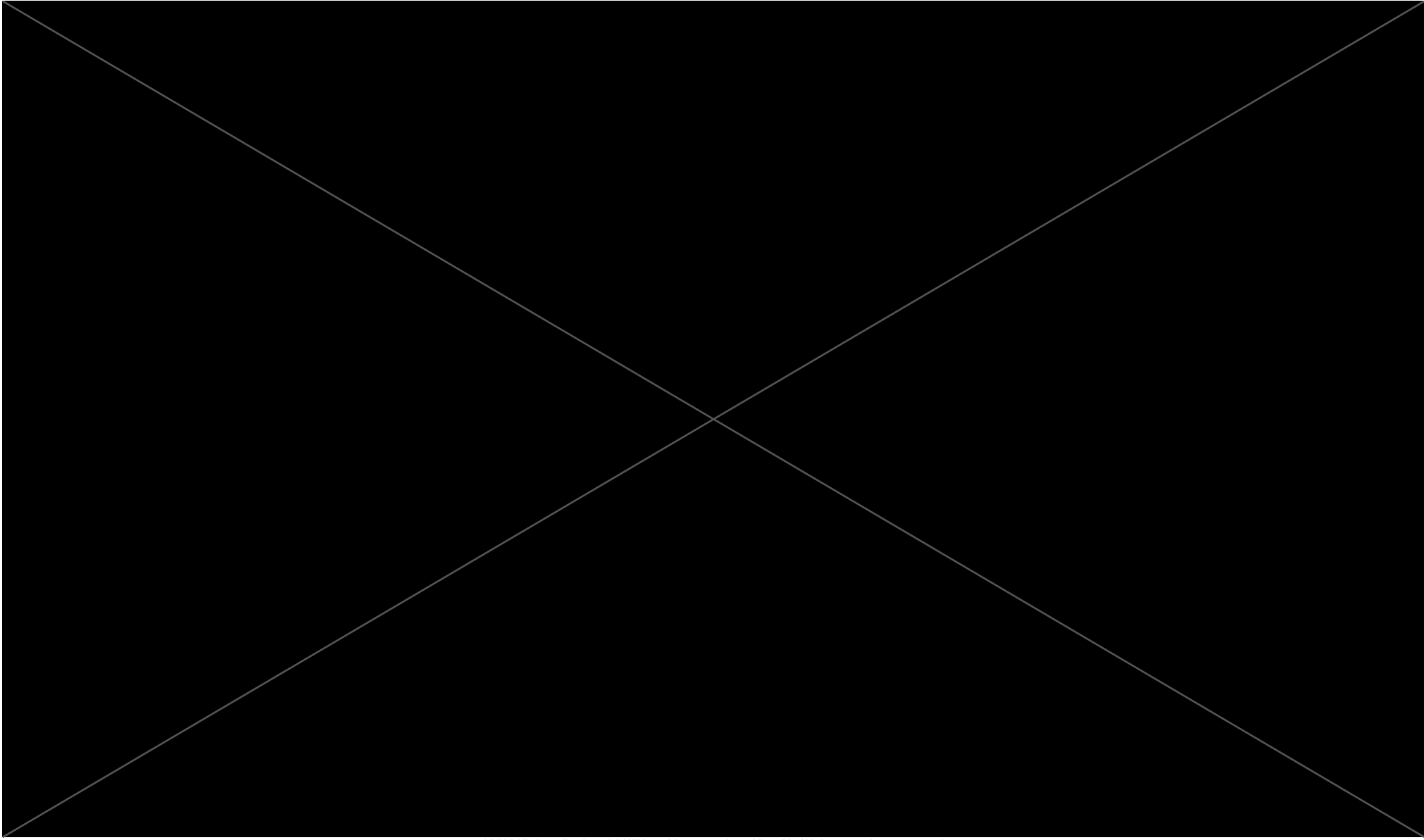
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	Type	Production Date	Property Values			Owner Share					
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	31125.01	TURKEY CREEK 1-19 (OP), SECTION: 19 TOWNSHIP: 011-N RANGE: 019-W, State: OK, County: WASHITA									
GAS SALES											
	WORKING INTEREST	Jan 25	1.0377	129.36	3.95	510.38	0.00306026	0.00406916	0.53	2.08	
	GATHERING	Jan 25				(66.43)	0.00306026	0.00406916		(0.37)	
	OK GROSS PROD TAX	Jan 25				(30.85)	0.00306026	0.00406916		(0.13)	
	WORKING INTEREST	Dec 24	1.0176	202.27	3.45	697.72	0.00306026	0.00406916	0.82	2.85	
	GATHERING	Dec 24				(102.16)	0.00306026	0.00406916		(0.56)	
	OK GROSS PROD TAX	Dec 24				(41.37)	0.00306026	0.00406916		(0.17)	
	WORKING INTEREST	Nov 24	1.0280	205.52	2.09	428.73	0.00306026	0.00406916	0.84	1.75	
	GATHERING	Nov 24				(114.08)	0.00306026	0.00406916		(0.63)	
	OK GROSS PROD TAX	Nov 24				(12.87)	0.00306026	0.00406916		(0.04)	
	WORKING INTEREST	Oct 24		0.00		0.00	0.00306026	0.00406916	0.00	0.00	
	OK GROSS PROD TAX	Oct 24				2.35	0.00306026	0.00406916		0.01	
									Total GAS SALES	2.19	4.79
OIL SALES											
	WORKING INTEREST	Dec 24		123.08	68.38	8,416.74	0.00306026	0.00306026	0.38	25.76	
	OKLAHOMA EXCISE TAX	Dec 24				(606.02)	0.00306026	0.00306026		(1.85)	
									Total OIL SALES	0.38	23.91
PLANT PRODUCTS											
	WORKING INTEREST	Jan 25		439.86	0.90	394.33	0.00306026	0.00406916	1.79	1.61	
	OK GROSS PROD TAX	Jan 25				(14.99)	0.00306026	0.00406916		(0.06)	
	PROCESSING	Jan 25				(80.03)	0.00306026	0.00406916		(0.43)	
	WORKING INTEREST	Dec 24		674.41	0.81	546.72	0.00306026	0.00406916	2.74	2.24	
	OK GROSS PROD TAX	Dec 24				(19.70)	0.00306026	0.00406916		(0.08)	
	PROCESSING	Dec 24				(122.71)	0.00306026	0.00406916		(0.67)	
	WORKING INTEREST	Nov 24		1,019.21	0.61	619.75	0.00306026	0.00406916	4.15	2.54	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
OK GROSS PROD TAX	Nov 24				(30.13)	0.00306026	0.00406916		(0.13)	
PROCESSING	Nov 24				(136.94)	0.00306026	0.00406916		(0.75)	
Total PLANT PRODUCTS									8.68	4.27
Total Property										32.97



represented in no measure: as = s, and rocks = s, = s



Revenue Statement

Owner

Operator

XTO ENERGY INC.
 LOC 116
 22777 SPRINGWOODS VILLAGE PARKWAY
 SPRING, TX 77389
 1-866-886-2613
 revenue_inquiry@exxonmobil.com

Check

Check Number 2001768694
 Check Amount 212.41
 Check Date March 25, 2025

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Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	Property						Owner			
					BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
W0127873-1 KEMP 1-15, State: OK, County: PITTSBURG														
DOWNSTREAM FUEL														
Jan 25	WI	L&U	0.00853425	0.00853425	0.9546	44.00	3.59	157.93	0.00	0.00	0.38	1.35	(1.66)	(0.31)
GAS														
Jan 25	WI	SEV	0.00853425	0.00853425	0.9606	558.00	3.61	2,015.38	0.00	1,596.77	4.76	17.20	(1.05)	13.57
Jan 25		MIS	0.00853425	0.00853425					0.00				(0.04)	
Jan 25		GAT	0.00853425	0.00853425					0.00				(1.99)	
Jan 25		TRT	0.00853425	0.00853425					0.00				(0.55)	
Total Property												18.55	(5.29)	13.26
W0127954-1 MCCLUNG 1-15, State: OK, County: PITTSBURG														
DOWNSTREAM FUEL														
Jan 25	WI	L&U	0.00740175	0.00777108	1.0577	52.00	3.98	206.81	0.00	0.00	0.40	1.61	(1.91)	(0.30)
GAS														
Jan 25	WI	SEV	0.00740175	0.00777108	1.0569	809.00	3.97	3,214.84	0.00	2,638.35	6.29	24.98	(1.59)	20.44
Jan 25		MIS	0.00740175	0.00777108					0.00				(0.06)	
Jan 25		GAT	0.00740175	0.00777108					0.00				(2.89)	
Total Property												26.59	(6.45)	20.14
W0128030-1 MCCLUNG 2-15X, State: OK, County: PITTSBURG														
DOWNSTREAM FUEL														
Jan 25	WI	L&U	0.00858900	0.00925925	0.9464	56.00	3.56	199.28	0.00	0.00	0.52	1.85	(2.19)	(0.34)
GAS														
Jan 25	WI	SEV	0.00858900	0.00925925	0.9577	710.00	3.60	2,556.83	0.00	2,025.75	6.57	23.67	(1.45)	18.68
Jan 25		MIS	0.00858900	0.00925925					0.00				(0.06)	
Jan 25		GAT	0.00858900	0.00925925					0.00				(2.74)	
Jan 25		TRT	0.00858900	0.00925925					0.00				(0.74)	
Total Property												25.52	(7.18)	18.34

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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					Property							Owner			
Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
W0128055-1 MCCLUNG 3-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Jan 25	WI	MIS	0.00740175	0.00750529	0.9551	156.00	3.53	550.22	0.00	0.00	1.17	4.13	(0.01)	(0.76)	
Jan 25		L&U	0.00740175	0.00750529					0.00				(4.88)		
GAS															
Jan 25	WI	SEV	0.00740175	0.00750529	0.9532	1,921.00	3.52	6,761.49	0.00	5,099.94	14.42	50.75	(2.96)	38.09	
Jan 25		MIS	0.00740175	0.00750529					0.00				(0.11)		
Jan 25		COM	0.00740175	0.00750529					0.00				(3.89)		
Jan 25		GAT	0.00740175	0.00750529					0.00				(3.86)		
Jan 25		TRT	0.00740175	0.00750529					0.00				(1.84)		
Total Property												54.88	(17.55)	37.33	
W0128072-1 MCCLUNG 4-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Jan 25	WI	MIS	0.00798262	0.00810331	0.9722	144.00	3.59	516.99	0.00	0.00	1.17	4.19	(0.01)	(0.78)	
Jan 25		L&U	0.00798262	0.00810331					0.00				(4.96)		
GAS															
Jan 25	WI	SEV	0.00798262	0.00810331	0.9700	1,767.00	3.58	6,329.43	0.00	4,773.75	14.32	51.29	(2.99)	38.48	
Jan 25		MIS	0.00798262	0.00810331					0.00				(0.11)		
Jan 25		COM	0.00798262	0.00810331					0.00				(3.94)		
Jan 25		GAT	0.00798262	0.00810331					0.00				(3.91)		
Jan 25		TRT	0.00798262	0.00810331					0.00				(1.86)		
Total Property												55.48	(17.78)	37.70	
W0128081-1 MCCLUNG 5-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Jan 25	WI	MIS	0.00796466	0.00808480	0.9531	128.00	3.52	450.53	0.00	0.00	1.04	3.64	(0.01)	(0.68)	
Jan 25		L&U	0.00796466	0.00808480					0.00				(4.31)		
GAS															
Jan 25	WI	SEV	0.00796466	0.00808480	0.9490	1,587.00	3.50	5,561.32	0.00	4,134.61	12.83	44.96	(2.58)	33.25	
Jan 25		MIS	0.00796466	0.00808480					0.00				(0.10)		
Jan 25		COM	0.00796466	0.00808480					0.00				(3.44)		
Jan 25		GAT	0.00796466	0.00808480					0.00				(3.42)		
Jan 25		TRT	0.00796466	0.00808480					0.00				(2.17)		
Total Property												48.60	(16.03)	32.57	
W0128089-1 MCCLUNG 6-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Jan 25	WI	MIS	0.00796466	0.00808480	0.9581	191.00	3.54	675.79	0.00	0.00	1.54	5.46	(0.01)	(1.00)	
Jan 25		L&U	0.00796466	0.00808480					0.00				(6.45)		
GAS															
Jan 25	WI	SEV	0.00796466	0.00808480	0.9575	2,352.00	3.54	8,316.14	0.00	6,272.72	19.02	67.23	(3.92)	50.46	
Jan 25		MIS	0.00796466	0.00808480					0.00				(0.14)		
Jan 25		COM	0.00796466	0.00808480					0.00				(5.16)		
Jan 25		GAT	0.00796466	0.00808480					0.00				(5.12)		
Jan 25		TRT	0.00796466	0.00808480					0.00				(2.43)		

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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					Property							Owner					
Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions			
Total Property															72.69	(23.23)	49.46
W0128274-1 RHYNE 1-22H15, State: OK, County: PITTSBURG																	
DOWNSTREAM FUEL																	
Jan 25	OR	OK	0.00018943	0.00018943	0.9412	578.00	3.48	2,008.87	0.00	1,698.68	0.11	0.38	(0.03)	0.35			
GAS																	
Jan 25	OR	OK	0.00018943	0.00018943	0.9404	6,506.00	3.47	22,592.44	0.00	18,577.47	1.23	4.28	(0.26)	3.26			
Jan 25		SEV	0.00018943	0.00018943					0.00				(0.27)				
Jan 25		GAT	0.00018943	0.00018943					0.00				(0.30)				
Jan 25		TRT	0.00018943	0.00018943					0.00				(0.19)				
Total Property															4.66	(1.05)	3.61

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	306.97	(77.46)	(17.10)		212.41

Legend		
Interest Types		
OR - OVERRIDING ROYALTY INTEREST	WI - WORKING INTEREST	
Tax Codes		
OK - OKLAHOMA STATE WITHHOLDING TAX	SEV - SEVERANCE TAX	
Deduction Codes		
COM - COMPRESSION	GAT - GATHERING	L&U - LOSS & UNACCOUNTED FOR
MIS - MISCELLANEOUS	TRT - TREATING/CONDITIONING	

Revenue Statement

Owner

Operator

ADPARO
 105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803
 405-232-9701

Check

Check Number	0000020640
Check Amount	121.75
Check Date	April 21, 2025
Check Type	ACH

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 175523-01		KAMMIE 1-34, SECTION: 34 TOWNSHIP: 009-N RANGE: 018-W, State: OK, County: WASHITA								
GAS										
WORKING INTEREST	Feb 25	0.9860	3,786.90	2.57	9,744.93	0.01346350	0.01346350	50.98	131.20	
SEVERANCE TAX	Feb 25				(702.12)	0.01346350	0.01346350		(9.45)	
Total GAS								50.98	121.75	
Total Property									121.75	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	131.20		(9.45)		121.75



Revenue Statement

Owner

Operator

XTO ENERGY INC.
 LOC 116
 22777 SPRINGWOODS VILLAGE PARKWAY
 SPRING, TX 77389
 1-866-886-2613
 revenue_inquiry@exxonmobil.com

Check

Check Number 2001748536
 Check Amount 132.13
 Check Date February 25, 2025

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Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	Property						Owner			
					BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
W0127873-1 KEMP 1-15, State: OK, County: PITTSBURG														
DOWNSTREAM FUEL														
Dec 24	WI	L&U	0.00853425	0.00853425	0.9708	34.00	3.07	104.29	0.00	0.00	0.29	0.89	(1.10)	(0.21)
GAS														
Dec 24	WI	SEV	0.00853425	0.00853425	0.9590	439.00	3.03	1,330.37	0.00	1,019.75	3.75	11.35	(0.68)	8.66
Dec 24		MIS	0.00853425	0.00853425					0.00				(0.03)	
Dec 24		GAT	0.00853425	0.00853425					0.00				(1.56)	
Dec 24		TRT	0.00853425	0.00853425					0.00				(0.42)	
Total Property												12.24	(3.79)	8.45
W0127954-1 MCCLUNG 1-15, State: OK, County: PITTSBURG														
DOWNSTREAM FUEL														
Dec 24	WI	L&U	0.00740175	0.00777108	1.0544	55.01	3.33	183.28	0.00	0.00	0.43	1.42	(1.69)	(0.27)
GAS														
Dec 24	WI	SEV	0.00740175	0.00777108	1.0570	860.00	3.34	2,872.49	0.00	2,298.82	6.68	22.32	(1.39)	17.81
Dec 24		MIS	0.00740175	0.00777108					0.00				(0.05)	
Dec 24		GAT	0.00740175	0.00777108					0.00				(3.07)	
Total Property												23.74	(6.20)	17.54
W0128030-1 MCCLUNG 2-15X, State: OK, County: PITTSBURG														
DOWNSTREAM FUEL														
Dec 24	WI	L&U	0.00858900	0.00925925	0.9666	60.00	3.05	183.28	0.00	0.00	0.56	1.70	(2.01)	(0.31)
GAS														
Dec 24	WI	SEV	0.00858900	0.00925925	0.9570	768.00	3.02	2,322.64	0.00	1,780.32	7.11	21.51	(1.28)	16.41
Dec 24		MIS	0.00858900	0.00925925					0.00				(0.06)	
Dec 24		GAT	0.00858900	0.00925925					0.00				(2.96)	
Dec 24		TRT	0.00858900	0.00925925					0.00				(0.80)	
Total Property												23.21	(7.11)	16.10

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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					Property							Owner			
Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
W0128055-1 MCCLUNG 3-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Dec 24	WI	MIS	0.00740175	0.00750529	0.9560	159.00	2.44	387.40	0.00	0.00	1.19	2.91	(0.01)	(0.54)	
Dec 24		L&U	0.00740175	0.00750529					0.00				(3.44)		
GAS															
Dec 24	WI	SEV	0.00740175	0.00750529	0.9521	1,963.00	2.43	4,763.44	0.00	3,147.81	14.73	35.75	(1.82)	23.37	
Dec 24		MIS	0.00740175	0.00750529					0.00				(0.17)		
Dec 24		COM	0.00740175	0.00750529					0.00				(4.17)		
Dec 24		GAT	0.00740175	0.00750529					0.00				(4.25)		
Dec 24		TRT	0.00740175	0.00750529					0.00				(1.97)		
Total Property												38.66	(15.83)	22.83	
W0128072-1 MCCLUNG 4-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Dec 24	WI	MIS	0.00798262	0.00810331	0.9568	139.00	2.44	338.97	0.00	0.00	1.13	2.75	(0.01)	(0.52)	
Dec 24		L&U	0.00798262	0.00810331					0.00				(3.26)		
GAS															
Dec 24	WI	SEV	0.00798262	0.00810331	0.9515	1,712.00	2.43	4,151.76	0.00	2,743.25	13.87	33.64	(1.71)	21.98	
Dec 24		MIS	0.00798262	0.00810331					0.00				(0.16)		
Dec 24		COM	0.00798262	0.00810331					0.00				(3.93)		
Dec 24		GAT	0.00798262	0.00810331					0.00				(4.00)		
Dec 24		TRT	0.00798262	0.00810331					0.00				(1.86)		
Total Property												36.39	(14.93)	21.46	
W0128081-1 MCCLUNG 5-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Dec 24	WI	MIS	0.00796466	0.00808480	0.9542	131.00	2.43	318.58	0.00	0.00	1.06	2.58	(0.01)	(0.49)	
Dec 24		L&U	0.00796466	0.00808480					0.00				(3.06)		
GAS															
Dec 24	WI	SEV	0.00796466	0.00808480	0.9491	1,611.00	2.42	3,896.90	0.00	2,510.27	13.03	31.51	(1.56)	20.06	
Dec 24		MIS	0.00796466	0.00808480					0.00				(0.15)		
Dec 24		COM	0.00796466	0.00808480					0.00				(3.68)		
Dec 24		GAT	0.00796466	0.00808480					0.00				(3.74)		
Dec 24		TRT	0.00796466	0.00808480					0.00				(2.32)		
Total Property												34.09	(14.52)	19.57	
W0128089-1 MCCLUNG 6-15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Dec 24	WI	MIS	0.00796466	0.00808480	0.9539	152.00	2.43	369.55	0.00	0.00	1.23	2.99	(0.01)	(0.56)	
Dec 24		L&U	0.00796466	0.00808480					0.00				(3.54)		
GAS															
Dec 24	WI	SEV	0.00796466	0.00808480	0.9529	1,867.00	2.43	4,534.07	0.00	2,996.03	15.09	36.66	(1.87)	23.96	
Dec 24		MIS	0.00796466	0.00808480					0.00				(0.17)		
Dec 24		COM	0.00796466	0.00808480					0.00				(4.28)		
Dec 24		GAT	0.00796466	0.00808480					0.00				(4.36)		
Dec 24		TRT	0.00796466	0.00808480					0.00				(2.02)		

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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					Property							Owner			
Production Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
Total Property												39.65	(16.25)	23.40	
W0128274-1 RHYNE 1-22H15, State: OK, County: PITTSBURG															
DOWNSTREAM FUEL															
Dec 24	OR	OK	0.00018943	0.00018943	0.9402	669.00	2.40	1,603.11	0.00	1,350.79	0.13	0.31	(0.02)	0.29	
GAS															
Dec 24	OR	OK	0.00018943	0.00018943	0.9402	7,676.00	2.40	18,393.66	0.00	14,128.74	1.45	3.48	(0.19)	2.49	
Dec 24		SEV	0.00018943	0.00018943					0.00				(0.20)		
Dec 24		GAT	0.00018943	0.00018943					0.00				(0.37)		
Dec 24		TRT	0.00018943	0.00018943					0.00				(0.23)		
Total Property												3.79	(1.01)	2.78	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	211.77	(68.92)	(10.72)		132.13

Legend	
Interest Types	
OR - OVERRIDING ROYALTY INTEREST	WI - WORKING INTEREST
Tax Codes	
OK - OKLAHOMA STATE WITHHOLDING TAX	SEV - SEVERANCE TAX
Deduction Codes	
COM - COMPRESSION	GAT - GATHERING
MIS - MISCELLANEOUS	TRT - TREATING/CONDITIONING
	L&U - LOSS & UNACCOUNTED FOR

Revenue Statement

Owner

Operator

ADPARO
 105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803
 405-232-9701

Check

Check Number	0000020290
Check Amount	245.20
Check Date	March 20, 2025
Check Type	ACH

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 175523-01		KAMMIE 1-34, SECTION: 34 TOWNSHIP: 009-N RANGE: 018-W, State: OK, County: WASHITA								
GAS	WORKING INTEREST	Jan 25	0.9860	5,483.64	3.58	19,626.15	0.01346350	0.01346350	73.83	264.24
	SEVERANCE TAX	Jan 25				(1,414.06)	0.01346350	0.01346350		(19.04)
Total GAS									73.83	245.20
Total Property										245.20

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	264.24		(19.04)		245.20

Revenue Statement

Owner	Operator	Check
	ADPARO 105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 73102-4803 405-232-9701	Check Number 0000019915 Check Amount 139.93 Check Date February 20, 2025 Check Type ACH

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 175523-01		KAMMIE 1-34, SECTION: 34 TOWNSHIP: 009-N RANGE: 018-W, State: OK, County: WASHITA								
GAS										
	WORKING INTEREST	Dec 24	0.9859	4,986.09	2.25	11,199.92	0.01346350	0.01346350	67.13	150.79
	SEVERANCE TAX	Dec 24				(806.95)	0.01346350	0.01346350		(10.86)
							Total GAS		67.13	139.93
							Total Property			139.93

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	150.79		(10.86)		139.93



Operator Invoice - JIB

Partner

--

Operator

XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com
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Invoice

Op Accounting Month	February 2025
Invoice Number	43310225
Invoice Date	6-Mar-2025
Invoiced	484.16

Cost Center	AFE	Description	Amount	Cash Call	Invoiced
410538-010		MCCLUNG 02-15X/EG=010	85.64		85.64
411223-014		MCCLUNG 03-15/EG=014	71.53		71.53
411256-009		KEMP 01-15/EG=009	50.13		50.13
411257-010		MCCLUNG 01-15/EG=010	40.89		40.89
411353-008		MCCLUNG 04-15/EG=008	77.14		77.14
411354-008		MCCLUNG 05-15/EG=008	79.41		79.41
411357-008		MCCLUNG 06-15/EG=008	79.42		79.42
Report Total			484.16		484.16

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number 43310225 Op Accounting Month February 2025 Invoiced 85.64

	Operator				Amounts	
AFE					Gross	Invoiced
Cost Center	410538-010	MCCLUNG 02-15X/EG=010				
	OP Account	Minor Account Description	Partner Percent	Activity Month		
Expense						
Operating Expense	EXP.A00001	Company Labor & Services	1.14520000	Feb 25	2,622.92	30.03
	EXP.A00002	Payroll Burden	1.14520000	Feb 25	882.89	10.12
	EXP.A00004	Overhead	1.14520000	Feb 25	3,514.52	40.24
	EXP.A00005	Facility Expense	1.14520000	Feb 25	372.66	4.28
	EXP.A00039	Roads & Location	1.14520000	Feb 25	85.00	0.97
				Total Operating Expense	7,477.99	85.64
				Total Expense	7,477.99	85.64
				Total Statement	7,477.99	85.64

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43310225 Op Accounting Month: February 2025 Invoiced: 71.53

Operator				Amounts			
AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	411223-014		MCCLUNG 03-15/EG=014				
Expense							
Operating Expense							
		EXP.A00001	Company Labor & Services	0.98690000	Feb 25	2,622.92	25.89
		EXP.A00002	Payroll Burden	0.98690000	Feb 25	882.89	8.72
		EXP.A00004	Overhead	0.98690000	Feb 25	3,284.62	32.42
		EXP.A00005	Facility Expense	0.98690000	Feb 25	372.66	3.66
		EXP.A00039	Roads & Location	0.98690000	Feb 25	85.00	0.84
				Total Operating Expense		7,248.09	71.53
				Total Expense		7,248.09	71.53
				Total Statement		7,248.09	71.53

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43310225 Op Accounting Month: February 2025 Invoiced: 50.13

Operator				Amounts			
AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	411256-009		KEMP 01-15/EG=009				
Expense							
Operating Expense							
		EXP.A00001	Company Labor & Services	1.13790000	Feb 25	2,622.92	29.83
		EXP.A00002	Payroll Burden	1.13790000	Feb 25	882.89	10.05
		EXP.A00004	Overhead	1.13790000	Feb 25	442.22	5.02
		EXP.A00005	Facility Expense	1.13790000	Feb 25	372.66	4.27
		EXP.A00039	Roads & Location	1.13790000	Feb 25	85.00	0.96
				Total Operating Expense		4,405.69	50.13
				Total Expense		4,405.69	50.13
				Total Statement		4,405.69	50.13

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number 43310225 Op Accounting Month February 2025 Invoiced 40.89

	Operator				Amounts	
AFE					Gross	Invoiced
Cost Center						
	OP Account	Minor Account Description	Partner Percent	Activity Month		
Expense						
Operating Expense	EXP.A00001	Company Labor & Services	0.98690000	Feb 25	2,622.92	25.86
	EXP.A00002	Payroll Burden	0.98690000	Feb 25	882.89	8.72
	EXP.A00004	Overhead	0.98690000	Feb 25	180.00	1.78
	EXP.A00005	Facility Expense	0.98690000	Feb 25	372.66	3.69
	EXP.A00039	Roads & Location	0.98690000	Feb 25	85.00	0.84
				Total Operating Expense	4,143.47	40.89
				Total Expense	4,143.47	40.89
				Total Statement	4,143.47	40.89

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number 43310225 Op Accounting Month February 2025 Invoiced 77.14

	Operator				Amounts	
AFE					Gross	Invoiced
Cost Center				Partner Percent	Activity Month	
OP Account	Minor Account Description					
	411353-008	MCCLUNG 04-15/EG=008				
Expense						
Operating Expense						
	EXP.A00001	Company Labor & Services	1.06435000	Feb 25	2,622.92	27.90
	EXP.A00002	Payroll Burden	1.06435000	Feb 25	882.89	9.39
	EXP.A00004	Overhead	1.06435000	Feb 25	3,284.62	34.96
	EXP.A00005	Facility Expense	1.06435000	Feb 25	372.66	3.98
	EXP.A00039	Roads & Location	1.06435000	Feb 25	85.00	0.91
Total Operating Expense					7,248.09	77.14
Total Expense					7,248.09	77.14
Total Statement					7,248.09	77.14

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number 43310225 Op Accounting Month February 2025 Invoiced 79.41

Operator				Amounts			
AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	411354-008		MCCLUNG 05-15/EG=008				
Expense							
Operating Expense							
		EXP.A00001	Company Labor & Services	1.06195500	Feb 25	2,622.92	27.85
		EXP.A00002	Payroll Burden	1.06195500	Feb 25	882.89	9.38
		EXP.A00004	Overhead	1.06195500	Feb 25	3,514.54	37.33
		EXP.A00005	Facility Expense	1.06195500	Feb 25	372.66	3.94
		EXP.A00039	Roads & Location	1.06195500	Feb 25	85.00	0.91
				Total Operating Expense		7,478.01	79.41
				Total Expense		7,478.01	79.41
				Total Statement		7,478.01	79.41

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number 43310225 Op Accounting Month February 2025 Invoiced 79.42

	Operator				Amounts				
AFE	Cost Center	411357-008	MCCLUNG 06-15/EG=008	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense									
Operating Expense									
				EXP.A00001	Company Labor & Services	1.06195500	Feb 25	2,622.92	27.87
				EXP.A00002	Payroll Burden	1.06195500	Feb 25	882.89	9.37
				EXP.A00004	Overhead	1.06195500	Feb 25	3,514.60	37.33
				EXP.A00005	Facility Expense	1.06195500	Feb 25	372.66	3.95
				EXP.A00039	Roads & Location	1.06195500	Feb 25	85.00	0.90
Total Operating Expense								7,478.07	79.42
Total Expense								7,478.07	79.42
Total Statement								7,478.07	79.42

Statement I2025021002062

Partner	Operator	Invoice
	ADPARO 105 N HUDSON, SUITE 800 OKLAHOMA CITY, OK 73102-4803 405-232-9701 JIB@adparo .com	Invoice Number: S2025031000382 Op Accounting Month: February 2025 Invoiced: 99.45

AFE	Cost Center	Operator	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
							Gross	Invoiced
Expense								
Lease Operating Expe								
			LOE.LOE218	Tool & Equipment Rental	1.66667000	Mar 25	1,356.99	22.62
<i>Compressor rental 3/25 - unit 0947 Vendor Name: Service Compression ; Vendor Invoice#: 03250879</i>								
			LOE.LOE601	Administrative Overhead	1.66667000	Feb 25	2,583.40	43.06
<i>Adparo - Overhead (Fixed Rate) Vendor Name: Adparo ; Vendor Invoice#: ADPOH 2025 / 02</i>								
			LOE.LOE602	Contract Pumper	1.66667000	Feb 25	271.61	4.53
<i>Contract Pumper Vendor Name: Dustin Price Biggin Well Services; Vendor Invoice#: 20250201</i>								
			LOE.LOE602	Contract Pumper	1.66667000	Feb 25	415.00	6.92
<i>Contract Pumper Vendor Name: Dustin Price Biggin Well Services; Vendor Invoice#: 20250201</i>								
			LOE.LOE612	Surface Equip - Repair & Replace	1.66667000	Jan 25	748.50	12.48
<i>Surface Equip - Repair & Replace - Vendor Name: Boydston's Oilfield Service; Vendor Invoice#: 51183</i>								
			LOE.LOE625	Insurance	1.66667000	Mar 25	16.16	0.27
<i>Workmans Comp & Liab Ins Vendor Name: Crawley Petroleum Corporation; Vendor Invoice#: 20250301</i>								
			LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Oct 24	318.32	5.31
<i>Equipment filters Vendor Name: Hi-Plains Filtration &; Vendor Invoice#: 426636</i>								
			LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Feb 25	3.65	0.06
<i>Line locating service 2/25 Vendor Name: USIC Locating Services ; Vendor Invoice#: 717782-ADP</i>								
			LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Mar 25	77.61	1.29
<i>SB 168 Monthly Maintenance Vendor Name: Adparo ; Vendor Invoice#: 20250301</i>								
			LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Mar 25	30.98	0.52
<i>Monthly monitoring 3/25 Vendor Name: Alert 360; Vendor Invoice#: 9476250</i>								
			LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Mar 25	143.46	2.39
<i>Volume reports 2/2025 Vendor Name: Thurmond-McGlothlin /Pampa; Vendor Invoice#: 365395</i>								
Total Lease Operating Expe							5,965.68	99.45
Total Expense							5,965.68	99.45

Invoice Number	S2025031000382	Partner	Operator	ADPARO
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Operator
AFE
Cost Center 175523-01 KAMMIE 1-34

OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
				Gross	Invoiced
Total Statement				5,965.68	99.45

Statement I2025021004614

Partner

Operator

Invoice

UNBRIDLED
 P. O. BOX 736091
 DALLAS, TX 75373-6091
 877-437-8090

Invoice Number	S2025021003182
Op Accounting Month	February 2025
Invoiced	26.74

Operator

AFE

Cost Center

31125.01

TURKEY CREEK 1-19 (OP)

OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts		
				Gross	Invoiced	
Expense						
LEASE OPERATING EXPE						
LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Nov 24	3.52	0.00	
LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Dec 24	317.64	1.18	
LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Jan 25	559.70	2.26	
LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Feb 25	57.28	0.22	
LOE.101601	LOE - VEHICLE REPAIR & MAINTENANCE	0.40720800	Dec 24	0.90	0.00	
LOE.101601	LOE - VEHICLE REPAIR & MAINTENANCE	0.40720800	Jan 25	12.57	0.04	
LOE.101601	LOE - VEHICLE REPAIR & MAINTENANCE	0.40720800	Feb 25	9.18	0.04	
LOE.101602	LOE - VEHICLE LEASE & INSURANCE	0.40720800	Jan 25	31.45	0.13	
LOE.101602	LOE - VEHICLE LEASE & INSURANCE	0.40720800	Feb 25	30.93	0.13	
LOE.101603	LOE - VEHICLE FUEL	0.40720800	Dec 24	8.91	0.03	
LOE.101603	LOE - VEHICLE FUEL	0.40720800	Jan 25	12.69	0.05	
LOE.101901	LOE - TELEPHONE-LAND LINE	0.40720800	Dec 24	1.85	0.00	
LOE.101901	LOE - TELEPHONE-LAND LINE	0.40720800	Jan 25	1.84	0.00	
LOE.101902	LOE - CELL PHONES	0.40720800	Dec 24	2.23	0.00	
LOE.101902	LOE - CELL PHONES	0.40720800	Jan 25	1.44	0.00	
LOE.101902	LOE - CELL PHONES	0.40720800	Feb 25	0.75	0.00	
LOE.101904	LOE - COMMUNICATIONS-OTHER	0.40720800	Nov 24	0.06	0.00	
LOE.101904	LOE - COMMUNICATIONS-OTHER	0.40720800	Dec 24	10.68	0.04	
LOE.101904	LOE - COMMUNICATIONS-OTHER	0.40720800	Jan 25	0.88	0.00	
LOE.102202	LOE - METERING & INSTRUMENTATION -	0.40720800	Dec 24	1.94	0.01	
LOE.102202	LOE - METERING & INSTRUMENTATION -	0.40720800	Jan 25	18.28	0.07	
LOE.102202	LOE - METERING & INSTRUMENTATION -	0.40720800	Feb 25	2.29	0.01	
LOE.102802	LOE - COMPRESSOR OIL	0.40720800	Jan 25	0.48	0.00	
LOE.102805	LOE - COMPRESSOR REPAIR & MAINT - P	0.40720800	Jan 25	0.03	0.00	
LOE.104007	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Dec 24	1.29	0.01	
LOE.104007	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Jan 25	196.33	0.79	

Operator
AFE
Cost Center 31125.01 TURKEY CREEK 1-19 (OP)

OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
				Gross	Invoiced
LOE.104017	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Dec 24	4.31	0.01
LOE.104017	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Feb 25	418.26	1.71
LOE.104901	LOE - SALT WATER DISPOSAL	0.40720800	Nov 24	2.79	0.01
LOE.104903	LOE - WELL WATER HAULING	0.40720800	Mar 25	6.80	0.03
LOE.104903	LOE - WELL WATER HAULING	0.40720800	Apr 25	6.80	0.03
LOE.105202	LOE - MISCELLANEOUS LOE	0.40720800	Jan 25	81.65	0.33
LOE.105202	LOE - MISCELLANEOUS LOE	0.40720800	Feb 25	81.65	0.33
LOE.105503	LOE - FIELD OFFICE EXPENSE	0.40720800	Dec 24	0.71	0.00
LOE.106102	LOE - REGULATORY COMPLIANCE TESTING	0.40720800	Jan 25	0.66	0.00
LOE.106103	LOE - ENVIRONMENTAL COMPLIANCE SERV	0.40720800	Jun 24	(64.43)	(0.26)
LOE.106103	LOE - ENVIRONMENTAL COMPLIANCE SERV	0.40720800	Dec 24	0.05	0.00
LOE.106103	LOE - ENVIRONMENTAL COMPLIANCE SERV	0.40720800	Jan 25	0.03	0.00
LOE.106105	LOE - ENVIRONMENTAL OTHER	0.40720800	Apr 24	3.45	0.01
LOE.106701	LOE - SAFETY EQUIP & SERVICES	0.40720800	Dec 24	10.36	0.04
LOE.106701	LOE - SAFETY EQUIP & SERVICES	0.40720800	Jan 25	8.69	0.03
LOE.106701	LOE - SAFETY EQUIP & SERVICES	0.40720800	Feb 25	2.31	0.01
LOE.106702	LOE - SAFETY EQUIP & SERVICES - PAR	0.40720800	Dec 24	0.12	0.00
LOE.106702	LOE - SAFETY EQUIP & SERVICES - PAR	0.40720800	Jan 25	1.60	0.00
LOE.106702	LOE - SAFETY EQUIP & SERVICES - PAR	0.40720800	Feb 25	0.65	0.00
LOE.107601	LOE - INSURANCE & BONDS	0.40720800	Sep 24	0.71	0.00
LOE.107601	LOE - INSURANCE & BONDS	0.40720800	Dec 24	72.44	0.51
LOE.107601	LOE - INSURANCE & BONDS	0.40720800	Jan 25	1.65	0.02
LOE.109002	LOE - OPERATED OVERHEAD - PRODUCING	0.40720800	Jan 25	1,949.73	7.94
LOE.109002	LOE - OPERATED OVERHEAD - PRODUCING	0.40720800	Feb 25	1,949.73	7.94
LOE.109201	LOE - SALARY	0.40720800	Dec 24	203.88	0.84
LOE.109201	LOE - SALARY	0.40720800	Jan 25	287.90	1.19
LOE.109201	LOE - SALARY	0.40720800	Feb 25	120.84	0.50
LOE.109203	LOE - DENTAL / VISION INS	0.40720800	Jan 25	2.85	0.01
LOE.109203	LOE - DENTAL / VISION INS	0.40720800	Feb 25	2.91	0.01
LOE.109204	LOE - FICA / MEDICARE	0.40720800	Dec 24	6.24	0.02
LOE.109204	LOE - FICA / MEDICARE	0.40720800	Jan 25	33.81	0.10
LOE.109204	LOE - FICA / MEDICARE	0.40720800	Feb 25	9.79	0.03
LOE.109205	LOE - DISABILITY / LIFE INS	0.40720800	Jan 25	1.53	0.00
LOE.109205	LOE - DISABILITY / LIFE INS	0.40720800	Feb 25	1.53	0.00
LOE.109206	LOE - 401-K CONTRIBUTIONS	0.40720800	Dec 24	8.09	0.02
LOE.109206	LOE - 401-K CONTRIBUTIONS	0.40720800	Jan 25	25.93	0.10
LOE.109206	LOE - 401-K CONTRIBUTIONS	0.40720800	Feb 25	8.46	0.04

Operator
AFE
Cost Center 31125.01 TURKEY CREEK 1-19 (OP)

					Amounts	
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.109207	LOE - WORKERS COMPENSATION	0.40720800	Jan 25	7.73	0.02	
LOE.109207	LOE - WORKERS COMPENSATION	0.40720800	Feb 25	6.01	0.02	
LOE.109209	LOE - VACATION	0.40720800	Jan 25	(18.33)	(0.08)	
LOE.109209	LOE - VACATION	0.40720800	Feb 25	5.99	0.02	
LOE.109213	LOE - MEDICAL INSURANCE	0.40720800	Dec 24	0.39	0.00	
LOE.109213	LOE - MEDICAL INSURANCE	0.40720800	Jan 25	27.21	0.10	
LOE.109213	LOE - MEDICAL INSURANCE	0.40720800	Feb 25	25.96	0.10	
LOE.109660	LOE - COMMUNICATIONS - FIELD OPS	0.40720800	Feb 25	1.82	0.00	
Total LEASE OPERATING EXPE				6,596.40	26.74	
WELL SERVICE EXPENSE						
WSE.107005	WSE - CONTRACT LABOR	0.40720800	Jan 25	0.37	0.00	
Total WELL SERVICE EXPENSE				0.37	0.00	
Total Expense				6,596.77	26.74	
Total Statement				6,596.77	26.74	

Statement I2025011002064

Partner 	Operator ADPARO 105 N HUDSON, SUITE 800 OKLAHOMA CITY, OK 73102-4803 405-232-9701 JIB@adparo .com	Invoice Invoice Number: S2025021000382 Op Accounting Month: January 2025 Invoiced: 99.00
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	Operator				Amounts		
AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense							
Lease Operating Expe							
		LOE.LOE216	Inspection Services	1.66667000	Dec 24	181.30	3.02
<i>Methane detection inspections Vendor Name: Xplorobot Methane Solutions ; Vendor Invoice#: 28-04</i>							
		LOE.LOE218	Tool & Equipment Rental	1.66667000	Feb 25	1,660.05	27.67
<i>Compressor rental 2/25 - unit 0947 Vendor Name: Service Compression ; Vendor Invoice#: 02250793</i>							
		LOE.LOE601	Administrative Overhead	1.66667000	Jan 25	2,583.40	43.06
<i>Adparo - Overhead (Fixed Rate) Vendor Name: Adparo ; Vendor Invoice#: ADPOH 2025 / 01</i>							
		LOE.LOE602	Contract Pumper	1.66667000	Jan 25	332.26	5.54
<i>Contract Pumper Vendor Name: Dustin Price Biggin Well Services; Vendor Invoice#: 20250101</i>							
		LOE.LOE602	Contract Pumper	1.66667000	Jan 25	415.00	6.92
<i>Contract Pumper Vendor Name: Dustin Price Biggin Well Services; Vendor Invoice#: 20250101</i>							
		LOE.LOE614	Salt Water Disposal	1.66667000	Aug 24	71.19	1.19
<i>Salt Water Disposal Vendor Name: Alliance Midcon Incorporated; Vendor Invoice#: 44986</i>							
		LOE.LOE614	Salt Water Disposal	1.66667000	Aug 24	180.00	3.00
<i>Salt Water Disposal Vendor Name: Alliance Midcon Incorporated; Vendor Invoice#: 44987</i>							
		LOE.LOE614	Salt Water Disposal	1.66667000	Oct 24	71.05	1.18
<i>Salt Water Disposal Vendor Name: Alliance Midcon Incorporated; Vendor Invoice#: 45107</i>							
		LOE.LOE621	Chemicals	1.66667000	Jan 25	161.06	2.68
<i>Chemicals Vendor Name: ChampionX ; Vendor Invoice#: 6601742168</i>							
		LOE.LOE625	Insurance	1.66667000	Feb 25	16.16	0.27
<i>Workmans Comp & Liab Ins Vendor Name: Crawley Petroleum Corporation; Vendor Invoice#: 20250201</i>							
		LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Jan 25	143.46	2.39
<i>Volume reports 1/2025 Vendor Name: Thurmond-McGlothlin /Pampa; Vendor Invoice#: 364532</i>							
		LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Jan 25	4.66	0.08
<i>Line locating service 1/25 Vendor Name: USIC Locating Services ; Vendor Invoice#: 712073-ADP</i>							
		LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Feb 25	77.61	1.29

Operator
AFE
Cost Center 175523-01 KAMMIE 1-34

OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
				Gross	Invoiced
<i>SB 168 Monthly Maintenance Vendor Name: Adparo ; Vendor Invoice#: 20250201</i>					
LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Feb 25	37.90	0.63
<i>Monthly monitoring 2/25 Vendor Name: Alert 360; Vendor Invoice#: 9476250</i>					
LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Feb 25	4.77	0.08
<i>Tarp for compressor Vendor Name: dcp Valve & Repair Services ; Vendor Invoice#: 20754</i>					
Total Lease Operating Expe				5,939.87	99.00
Total Expense				5,939.87	99.00
Total Statement				5,939.87	99.00

Statement I2024121009263

Partner	Operator	Invoice
	UNBRIDLED P. O. BOX 736091 DALLAS, TX 75373-6091 877-437-8090	Invoice Number S2024121003255 Op Accounting Month December 2024 Invoiced 15.81

Operator	AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
							Gross	Invoiced
		31125.01		TURKEY CREEK 1-19 (OP)				
Expense								
LEASE OPERATING EXPE								
			LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Oct 24	3.93	0.00
			LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Nov 24	346.45	1.42
			LOE.101302	LOE - CONTRACT LABOR OTHER	0.40720800	Dec 24	165.79	0.63
			LOE.101601	LOE - VEHICLE REPAIR & MAINTENANCE	0.40720800	Oct 24	9.21	0.04
			LOE.101601	LOE - VEHICLE REPAIR & MAINTENANCE	0.40720800	Nov 24	0.52	0.00
			LOE.101601	LOE - VEHICLE REPAIR & MAINTENANCE	0.40720800	Dec 24	1.51	0.00
			LOE.101602	LOE - VEHICLE LEASE & INSURANCE	0.40720800	Dec 24	35.46	0.15
			LOE.101603	LOE - VEHICLE FUEL	0.40720800	Nov 24	8.47	0.03
			LOE.101901	LOE - TELEPHONE-LAND LINE	0.40720800	Nov 24	1.82	0.00
			LOE.101902	LOE - CELL PHONES	0.40720800	Nov 24	1.45	0.00
			LOE.101903	LOE - COMPUTER SOFTWARE & EQ	0.40720800	Nov 24	0.01	0.00
			LOE.101904	LOE - COMMUNICATIONS-OTHER	0.40720800	Nov 24	0.05	0.00
			LOE.102201	LOE - METERING & INSTRUMENTATION	0.40720800	Nov 24	9.80	0.04
			LOE.102202	LOE - METERING & INSTRUMENTATION -	0.40720800	Oct 24	443.58	1.82
			LOE.102202	LOE - METERING & INSTRUMENTATION -	0.40720800	Nov 24	29.42	0.12
			LOE.102202	LOE - METERING & INSTRUMENTATION -	0.40720800	Dec 24	11.12	0.04
			LOE.104007	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Nov 24	31.28	0.10
			LOE.104007	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Dec 24	0.41	0.00
			LOE.104017	LOE - PRODUCTION EQUIP REPAIR & MAI	0.40720800	Nov 24	3.34	0.01
			LOE.105202	LOE - MISCELLANEOUS LOE	0.40720800	Nov 24	0.16	0.00
			LOE.105202	LOE - MISCELLANEOUS LOE	0.40720800	Dec 24	81.65	0.33
			LOE.105503	LOE - FIELD OFFICE EXPENSE	0.40720800	Dec 24	0.07	0.00
			LOE.106103	LOE - ENVIRONMENTAL COMPLIANCE SERV	0.40720800	Nov 24	0.68	0.00
			LOE.106105	LOE - ENVIRONMENTAL OTHER	0.40720800	Nov 24	13.00	0.05
			LOE.106701	LOE - SAFETY EQUIP & SERVICES	0.40720800	Nov 24	7.65	0.02
			LOE.106702	LOE - SAFETY EQUIP & SERVICES - PAR	0.40720800	Nov 24	0.55	0.00

Operator
AFE
Cost Center 31125.01 TURKEY CREEK 1-19 (OP)

OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
				Gross	Invoiced
LOE.106702	LOE - SAFETY EQUIP & SERVICES - PAR	0.40720800	Dec 24	1.34	0.00
LOE.107601	LOE - INSURANCE & BONDS	0.40720800	Sep 24	385.18	2.60
LOE.109002	LOE - OPERATED OVERHEAD - PRODUCING	0.40720800	Dec 24	1,949.73	7.94
LOE.109201	LOE - SALARY	0.40720800	Apr 24	(88.07)	(0.36)
LOE.109201	LOE - SALARY	0.40720800	Oct 24	(86.66)	(0.35)
LOE.109201	LOE - SALARY	0.40720800	Nov 24	173.56	0.71
LOE.109201	LOE - SALARY	0.40720800	Dec 24	70.51	0.31
LOE.109203	LOE - DENTAL / VISION INS	0.40720800	Dec 24	1.95	0.00
LOE.109204	LOE - FICA / MEDICARE	0.40720800	Apr 24	3.53	0.01
LOE.109204	LOE - FICA / MEDICARE	0.40720800	Nov 24	6.73	0.02
LOE.109204	LOE - FICA / MEDICARE	0.40720800	Dec 24	6.28	0.02
LOE.109205	LOE - DISABILITY / LIFE INS	0.40720800	Dec 24	1.56	0.00
LOE.109206	LOE - 401-K CONTRIBUTIONS	0.40720800	Nov 24	7.96	0.02
LOE.109206	LOE - 401-K CONTRIBUTIONS	0.40720800	Dec 24	8.10	0.02
LOE.109207	LOE - WORKERS COMPENSATION	0.40720800	Dec 24	6.10	0.02
LOE.109209	LOE - VACATION	0.40720800	Dec 24	8.34	0.02
LOE.109213	LOE - MEDICAL INSURANCE	0.40720800	Nov 24	0.38	0.00
LOE.109213	LOE - MEDICAL INSURANCE	0.40720800	Dec 24	24.85	0.08
LOE.109605	LOE - COMPANY SUPERVISION - FIELD O	0.40720800	Oct 24	(6.00)	(0.02)
LOE.109605	LOE - COMPANY SUPERVISION - FIELD O	0.40720800	Nov 24	(5.53)	(0.03)
Total LEASE OPERATING EXPE				3,677.22	15.81
Total Expense				3,677.22	15.81
Total Statement				3,677.22	15.81

Statement I2024121001945

Partner	Operator	Invoice
	ADPARO 105 N HUDSON, SUITE 800 OKLAHOMA CITY, OK 73102-4803 405-232-9701 JIB@adparo .com	Invoice Number: S2025011000373 Op Accounting Month: December 2024 Invoiced: 93.60

Expense	Operator	AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
								Gross	Invoiced
Lease Operating Expe	175523-01				KAMMIE 1-34				
				LOE.LOE218	Tool & Equipment Rental	1.66667000	Jan 25	1,553.26	25.89
<i>Compressor rental 1/25 - unit 0947 Vendor Name: Service Compression ; Vendor Invoice#: 01250704</i>									
				LOE.LOE601	Administrative Overhead	1.66667000	Dec 24	2,583.40	43.06
<i>Adparo - Overhead (Fixed Rate) Vendor Name: Adparo ; Vendor Invoice#: ADPOH 2024 / 12</i>									
				LOE.LOE602	Contract Pumper	1.66667000	Dec 24	310.89	5.18
<i>Contract Pumper Vendor Name: Dustin Price Biggin Well Services; Vendor Invoice#: 20241201</i>									
				LOE.LOE602	Contract Pumper	1.66667000	Dec 24	415.00	6.92
<i>Contract Pumper Vendor Name: Dustin Price Biggin Well Services; Vendor Invoice#: 20241201</i>									
				LOE.LOE612	Surface Equip - Repair & Replace	1.66667000	Dec 24	(10.79)	(0.18)
<i>Credit for overpayment on invoice 9 Vendor Name: RK Supply; Vendor Invoice#: 914267RBCM</i>									
				LOE.LOE621	Chemicals	1.66667000	Nov 23	69.05	1.15
<i>Deionized water for Amine unit Vendor Name: Camrock Oil & Supply; Vendor Invoice#: 102585</i>									
				LOE.LOE621	Chemicals	1.66667000	Dec 24	274.36	4.57
<i>Deionized water Amine unit Vendor Name: Camrock Oil & Supply; Vendor Invoice#: 106177</i>									
				LOE.LOE625	Insurance	1.66667000	Jan 25	16.16	0.27
<i>Workmans Comp & Liab Ins Vendor Name: Crawley Petroleum Corporation; Vendor Invoice#: 20250101</i>									
				LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Nov 24	2.56	0.04
<i>Line locating service 11/24 Vendor Name: USIC Locating Services ; Vendor Invoice#: 700519-ADP</i>									
				LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Dec 24	143.46	2.39
<i>Volume reports 11/24 Vendor Name: Thurmond-McGlothlin /Pampa; Vendor Invoice#: 363243</i>									
				LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Dec 24	2.94	0.05
<i>Line locating service 12/24 Vendor Name: USIC Locating Services ; Vendor Invoice#: 706288-ADP</i>									
				LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Jan 25	77.61	1.29
<i>SB 168 Monthly Maintenance Vendor Name: Adparo ; Vendor Invoice#: 20250101</i>									
				LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Jan 25	34.53	0.58

Operator
AFE
Cost Center 175523-01 KAMMIE 1-34

	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
<i>Monthly monitoring 1/25 Vendor Name: Alert 360; Vendor Invoice#: 9476250</i>						
	LOE.LOE627	Miscellaneous L.O.E.	1.66667000	Jan 25	143.46	2.39
<i>Volume reports 12/24 Vendor Name: Thurmond-McGlothlin /Pampa; Vendor Invoice#: 363771</i>						
Total Lease Operating Expe					5,615.89	93.60
Total Expense					5,615.89	93.60
Total Statement					5,615.89	93.60



Operator Invoice - JIB

Partner

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Operator

XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com
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Invoice

Op Accounting Month	December 2024
Invoice Number	43311224
Invoice Date	8-Jan-2025
Invoiced	168.80

Cost Center	AFE	Description	Amount	Cash Call	Invoiced
410538-010		MCCLUNG 02-15X/EG=010	31.55		31.55
411223-014		MCCLUNG 03-15/EG=014	26.05		26.05
411256-009		KEMP 01-15/EG=009	13.87		13.87
411257-010		MCCLUNG 01-15/EG=010	10.73		10.73
411353-008		MCCLUNG 04-15/EG=008	28.10		28.10
411354-008		MCCLUNG 05-15/EG=008	29.25		29.25
411357-008		MCCLUNG 06-15/EG=008	29.25		29.25
Report Total			168.80		168.80

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43311224 Op Accounting Month: December 2024 Invoiced: 31.55

Operator				Amounts			
AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	410538-010		MCCLUNG 02-15X/EG=010				
Expense							
Operating Expense							
		EXP.A00001	Company Labor & Services	1.14520000	Dec 24	568.36	6.51
		EXP.A00002	Payroll Burden	1.14520000	Dec 24	197.77	2.27
		EXP.A00004	Overhead	1.14520000	Dec 24	1,757.26	20.13
		EXP.A00005	Facility Expense	1.14520000	Dec 24	231.34	2.64
				Total Operating Expense		2,754.73	31.55
				Total Expense		2,754.73	31.55
				Total Statement		2,754.73	31.55

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43311224 Op Accounting Month: December 2024 Invoiced: 26.05

	Operator				Amounts				
AFE	Cost Center	411223-014	MCCLUNG 03-15/EG=014	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense									
Operating Expense									
				EXP.A00001	Company Labor & Services	0.98690000	Dec 24	568.36	5.60
				EXP.A00002	Payroll Burden	0.98690000	Dec 24	197.77	1.95
				EXP.A00004	Overhead	0.98690000	Dec 24	1,642.31	16.20
				EXP.A00005	Facility Expense	0.98690000	Dec 24	231.34	2.30
Total Operating Expense								2,639.78	26.05
Total Expense								2,639.78	26.05
Total Statement								2,639.78	26.05

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43311224 Op Accounting Month: December 2024 Invoiced: 13.87

	Operator				Amounts				
AFE	Cost Center	411256-009	KEMP 01-15/EG=009	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense									
Operating Expense									
				EXP.A00001	Company Labor & Services	1.13790000	Dec 24	568.36	6.47
				EXP.A00002	Payroll Burden	1.13790000	Dec 24	197.77	2.25
				EXP.A00004	Overhead	1.13790000	Dec 24	221.11	2.52
				EXP.A00005	Facility Expense	1.13790000	Dec 24	231.34	2.63
Total Operating Expense								1,218.58	13.87
Total Expense								1,218.58	13.87
Total Statement								1,218.58	13.87

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43311224 Op Accounting Month: December 2024 Invoiced: 10.73

	Operator				Amounts				
AFE	Cost Center	411257-010	MCCLUNG 01-15/EG=010	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense									
Operating Expense									
				EXP.A00001	Company Labor & Services	0.98690000	Dec 24	568.36	5.60
				EXP.A00002	Payroll Burden	0.98690000	Dec 24	197.77	1.95
				EXP.A00004	Overhead	0.98690000	Dec 24	90.00	0.88
				EXP.A00005	Facility Expense	0.98690000	Dec 24	231.34	2.30
Total Operating Expense								1,087.47	10.73
Total Expense								1,087.47	10.73
Total Statement								1,087.47	10.73

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number 43311224 Op Accounting Month December 2024 Invoiced 28.10

Expense	Operator	AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
								Gross	Invoiced
Operating Expense	411353-008		MCCLUNG 04-15/EG=008						
				EXP.A00001	Company Labor & Services	1.06435000	Dec 24	568.36	6.05
				EXP.A00002	Payroll Burden	1.06435000	Dec 24	197.77	2.11
				EXP.A00004	Overhead	1.06435000	Dec 24	1,642.31	17.48
				EXP.A00005	Facility Expense	1.06435000	Dec 24	231.34	2.46
					Total Operating Expense			2,639.78	28.10
					Total Expense			2,639.78	28.10
					Total Statement			2,639.78	28.10

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJBinquiry@exxonmobil.com	Invoice Number: 43311224 Op Accounting Month: December 2024 Invoiced: 29.25

	Operator				Amounts			
AFE	411354-008	MCCLUNG 05-15/EG=008	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense								
Operating Expense								
			EXP.A00001	Company Labor & Services	1.06195500	Dec 24	568.36	6.04
			EXP.A00002	Payroll Burden	1.06195500	Dec 24	197.77	2.10
			EXP.A00004	Overhead	1.06195500	Dec 24	1,757.27	18.65
			EXP.A00005	Facility Expense	1.06195500	Dec 24	231.34	2.46
Total Operating Expense							2,754.74	29.25
Total Expense							2,754.74	29.25
Total Statement							2,754.74	29.25

Statement

Partner	Operator	Invoice
	XTO ENERGY INC PO BOX 840791 DALLAS, TX 75284-0791 (404) 301-2034 XTOJIBinquiry@exxonmobil.com	Invoice Number: 43311224 Op Accounting Month: December 2024 Invoiced: 29.25

Operator				Amounts			
AFE	Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	411357-008		MCCLUNG 06-15/EG=008				
Expense							
Operating Expense							
		EXP.A00001	Company Labor & Services	1.06195500	Dec 24	568.36	6.03
		EXP.A00002	Payroll Burden	1.06195500	Dec 24	197.77	2.10
		EXP.A00004	Overhead	1.06195500	Dec 24	1,757.30	18.66
		EXP.A00005	Facility Expense	1.06195500	Dec 24	231.34	2.46
				Total Operating Expense		2,754.77	29.25
				Total Expense		2,754.77	29.25
				Total Statement		2,754.77	29.25



Production





KEMP UNIT 1-15

Lease #: 12104352600000

Lease and Production Information

State	County	Operator			
OK	Pittsburg	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	CROMWELL	No	433
			Oil	Gas	
First Prod Date					1989-01-01
Last Sale					2025-01-01
Daily Rate			0	43.8	
MoM Change			0	1357	
YoY Change			0	-10886	
Cumulative			0	931845	

Production Snapshot

Month	BOPM	MCFPM
02-2024		1267
03-2024		1253
04-2024		1326
05-2024		1320
06-2024		1221
07-2024		1302
08-2024		1227
09-2024		1223
10-2024		1239
11-2024		571
12-2024		
01-2025		1357
Average		1210

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		1514
2022		1452
2023		2033
2024		1147
2025		1357

KEMP UNIT 1-15 - Production Plot





KEMP UNIT 1-15

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
KEMP 1	35-121-20127	XTO ENERGY INC	Gas	Active			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
15-03N-12E	NW4 SE4 NW4	895	1745	SW	CROMWELL		
Spud	Completion	First Production					
1970-04-08	1970-08-18	1970-11-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 806	9129						

Lease and Production Information

State	County	Operator			
OK	Pittsburg	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	ATOKA	No	390
			Oil	Gas	
First Prod Date					1990-05-01
Last Sale					2022-10-01
Daily Rate			0	0	
MoM Change			0	0	
YoY Change			0	0	
Cumulative			0	1706051	

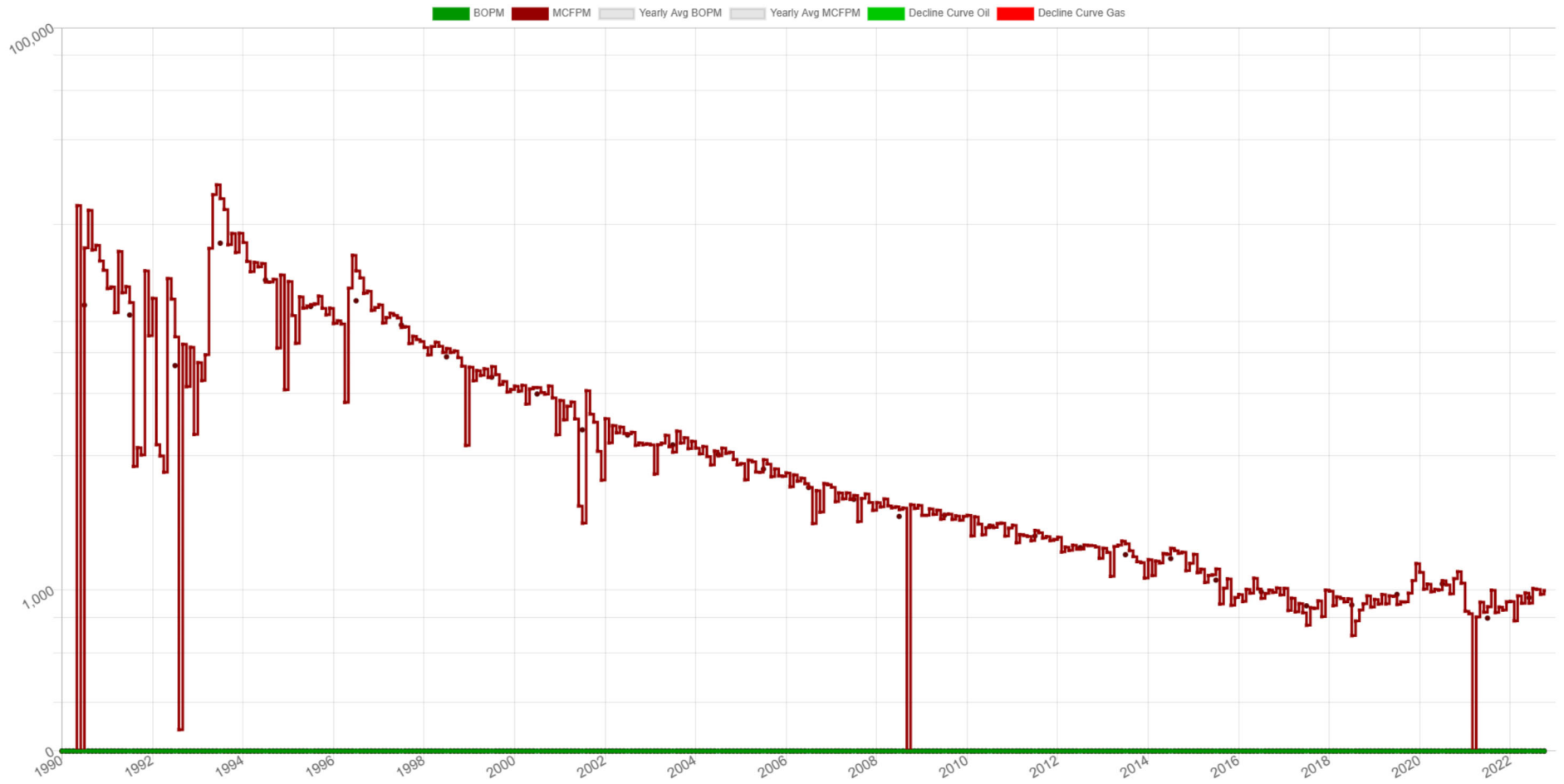
Production Snapshot

Month	BOPM	MCFPM
11-2021		849
12-2021		909
01-2022		912
02-2022		778
03-2022		955
04-2022		898
05-2022		977
06-2022		899
07-2022		1013
08-2022		1006
09-2022		967
10-2022		997
Average		930

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018		886
2019		966
2020		1053
2021		796
2022		940

MCCLUNG 1-15 - Production Plot





MCCLUNG 1-15

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
MCCLUNG 1	35-121-21420	XTO ENERGY INC	Gas	Active			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
15-03N-12E	CNW4 NW4	1980	660	SW	ATOKA		
Spud	Completion	First Production					
1988-07-18	1988-10-26	1988-10-26					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 803	6505						



MCCLUNG 2X-15

Lease #: 12110843600000

Lease and Production Information

State	County		Operator		
OK	Pittsburg		XTO ENERGY INC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	CROMWELL,WAPANUCKA	No	279
			Oil	Gas	
First Prod Date					2001-11-01
Last Sale					2025-01-01
Daily Rate			0	25.8	
MoM Change			0	710	
YoY Change			0	142	
Cumulative			0	759128	

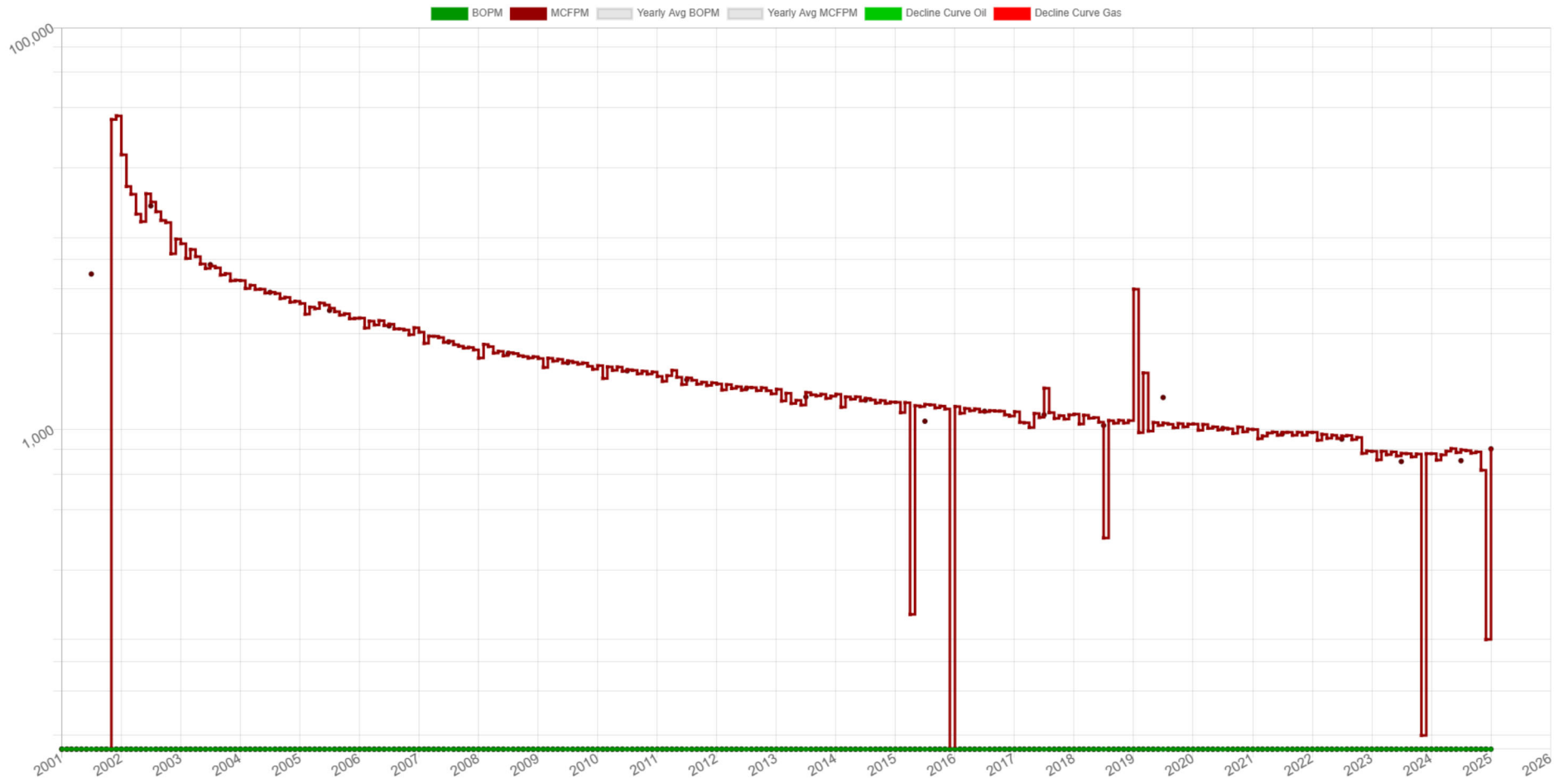
Production Snapshot

Month	BOPM	MCFPM
02-2024		703
03-2024		746
04-2024		779
05-2024		803
06-2024		767
07-2024		791
08-2024		785
09-2024		763
10-2024		773
11-2024		627
12-2024		90
01-2025		800
Average		702

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		952
2022		895
2023		692
2024		699
2025		800

MCCLUNG 2X-15 - Production Plot





MCCLUNG 2X-15

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
MCCLUNG 2X-15	35-121-22640		XTO ENERGY INC			Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
15-03N-12E	W2 W2 NW4 NE4	1980	240	SW	CROMWELL, WAPANUCKA		
Spud	Completion			First Production			
2001-08-14	2001-10-26			2001-11-16			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 812	9300						

Well Test

Date	BOPD	MCFPD	BWPD
2001-10-26	0	2210	3



MCCLUNG 3-15

Lease #: 12111164300000

Lease and Production Information

State	County		Operator			
OK	Pittsburg		XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal		Production Months
15-03N-12E	Indian	AL	ATOKA/WAPANUCKA/CROMWELL	No		258
			Oil	Gas		
First Prod Date				2003-08-01		
Last Sale				2025-01-01		
Daily Rate			0	62.5		
MoM Change			0	1905		
YoY Change			0	192		
Cumulative			0	1612345		

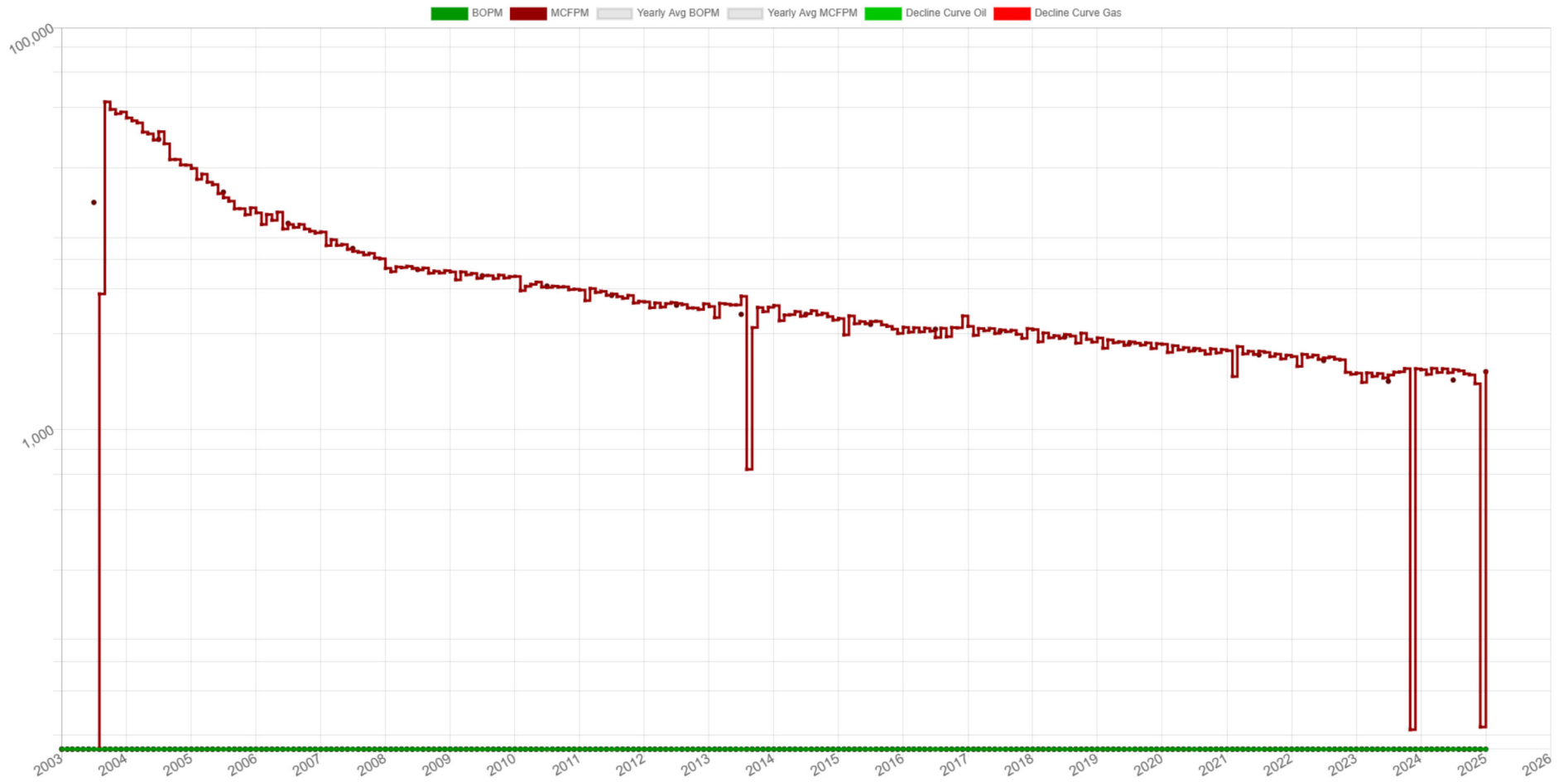
Production Snapshot

Month	BOPM	MCFPM
02-2024		1880
03-2024		2013
04-2024		1921
05-2024		2003
06-2024		1917
07-2024		1983
08-2024		1958
09-2024		1892
10-2024		1869
11-2024		1690
12-2024		33
01-2025		1938
Average		1758

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		2350
2022		2202
2023		1736
2024		1762
2025		1938

MCCLUNG 3-15 - Production Plot





MCCLUNG 3-15

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
MCCLUNG 3-15	35-121-22913	XTO ENERGY INC	Gas	Active			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
15-03N-12E	SW4 SW4 NE4 SW4	1380	1580	SW	CROMWELL, WAPANUCKA, ATOKA		
Spud	Completion	First Production					
2003-06-22	2003-08-29	2003-08-29					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 765	9205						

Well Test

Date	BOPD	MCFPD	BWPD
2003-09-05	0	1604	5



MCCLUNG 4-15

Lease #: 12111308800000

Lease and Production Information

State	County	Operator			
OK	Pittsburg	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	CROMWELL,ATOKA	No	250
			Oil	Gas	
First Prod Date				2004-04-01	
Last Sale				2025-01-01	
Daily Rate			0	57.6	
MoM Change			0	1753	
YoY Change			0	-1333	
Cumulative			0	903604	

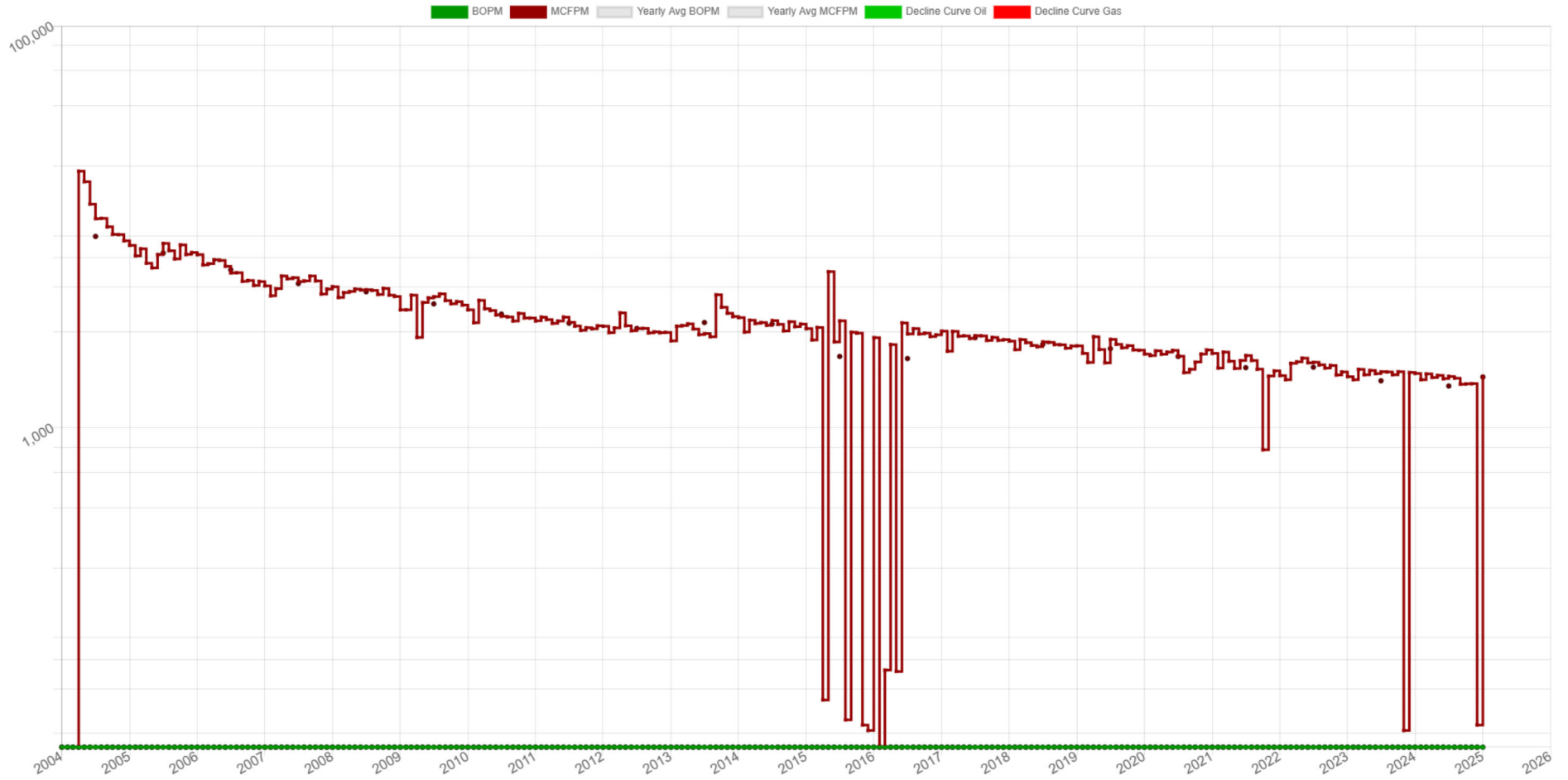
Production Snapshot

Month	BOPM	MCFPM
02-2024		1733
03-2024		1849
04-2024		1776
05-2024		1817
06-2024		1751
07-2024		1798
08-2024		1760
09-2024		1644
10-2024		1650
11-2024		1654
12-2024		33
01-2025		1786
Average		1604

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		1987
2022		1998
2023		1710
2024		1611
2025		1786

MCCLUNG 4-15 - Production Plot





MCCLUNG 4-15

Associated Wells

Total Well Count: 1

Well Name		API				Operator		Type	Status
MCCLUNG 4-15		35-121-23099				XTO ENERGY INC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone				
15-03N-12E	NW4 NW4 NW4 SE4	2500	140	SW	ATOKA, ATOKA, CROMWELL, ATOKA-CROMWELL, CROMWELL, CROMWELL,ATOKA				
Spud		Completion				First Production			
2004-02-29		2005-06-19				2004-04-13			
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral	
GL: 793	9350								



MCCLUNG 5-15

Lease #: 12111381300000

Lease and Production Information

State	County	Operator			
OK	Pittsburg	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	CROMWELL	No	246
			Oil	Gas	
First Prod Date				2004-08-01	
Last Sale				2025-01-01	
Daily Rate			0	51.9	
MoM Change			0	1576	
YoY Change			0	-288	
Cumulative			0	923984	

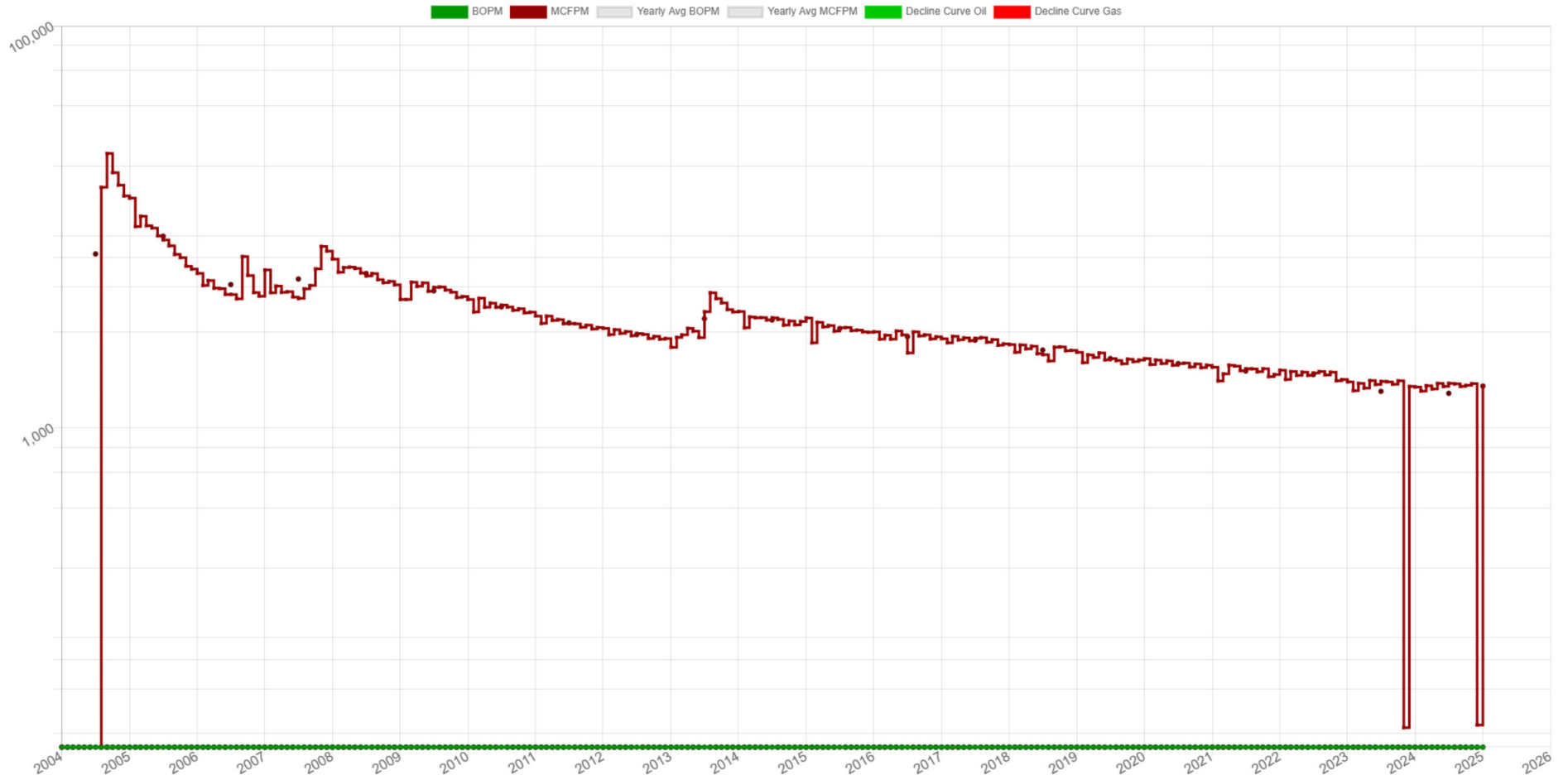
Production Snapshot

Month	BOPM	MCFPM
02-2024		1519
03-2024		1617
04-2024		1557
05-2024		1658
06-2024		1603
07-2024		1661
08-2024		1650
09-2024		1605
10-2024		1624
11-2024		1655
12-2024		33
01-2025		1609
Average		1483

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		1913
2022		1835
2023		1515
2024		1481
2025		1609

MCCLUNG 5-15 - Production Plot





MCCLUNG 5-15

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
MCCLUNG 5-15	35-121-23189		XTO ENERGY INC			Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
15-03N-12E	N2 N2 S2 NE4	1500	1320	SW	CROMWELL		
Spud	Completion		First Production				
2004-06-19	2004-08-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 793	9400						



MCCLUNG 6-15

Lease #: 12111512500000

Lease and Production Information

State	County	Operator			
OK	Pittsburg	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	CROMWELL	No	240
			Oil	Gas	
First Prod Date					2005-02-01
Last Sale					2025-01-01
Daily Rate			0	76.4	
MoM Change			0	2339	
YoY Change			0	3786	
Cumulative			0	1173815	

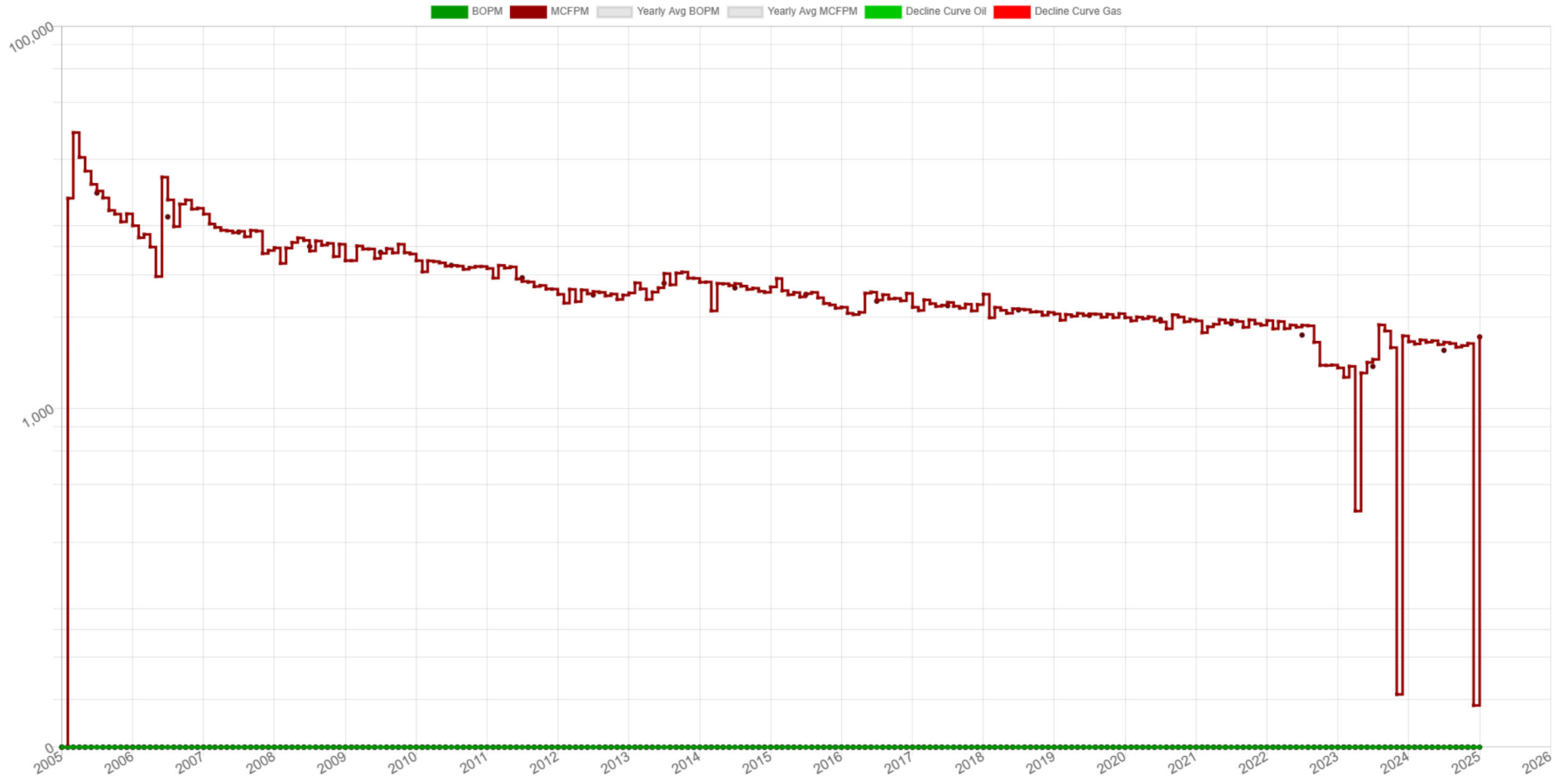
Production Snapshot

Month	BOPM	MCFPM
02-2024		2173
03-2024		2278
04-2024		2218
05-2024		2259
06-2024		2159
07-2024		2217
08-2024		2185
09-2024		2091
10-2024		2129
11-2024		2186
12-2024		28
01-2025		2367
Average		2024

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		2776
2022		2420
2023		1658
2024		2013
2025		2367

MCCLUNG 6-15 - Production Plot





MCCLUNG 6-15

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
MCCLUNG 6-15	35-121-23347	XTO ENERGY INC	Gas	Active			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
15-03N-12E	N2 N2 NW4 SW4	2500	660	SW	CROMWELL, WAPANUCKA		
Spud	Completion	First Production					
2004-12-24	2005-02-14	2005-02-18					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 770	9318						

Well Test

Date	BOPD	MCFPD	BWPD
2005-02-25	0	1241	27

Lease and Production Information

State	County	Operator			
OK	Pittsburg	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-03N-12E	Indian	AL	WOODFORD	Yes	149
			Oil	Gas	
First Prod Date					2012-09-01
Last Sale					2025-01-01
Daily Rate			0	208.4	
MoM Change			0	6459	
YoY Change			0	-25953	
Cumulative			0	2778715	

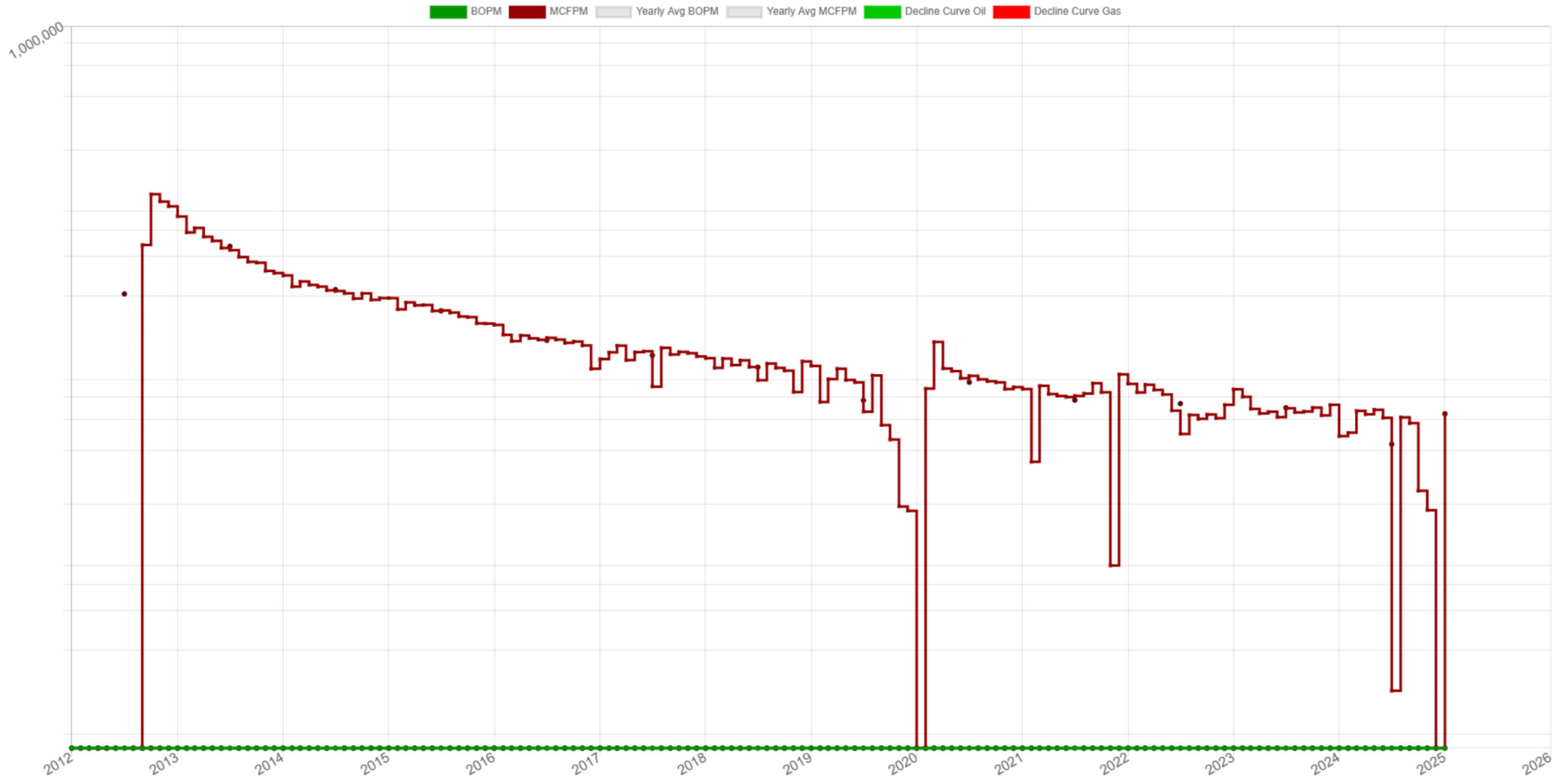
Production Snapshot

Month	BOPM	MCFPM
02-2024		5044
03-2024		6710
04-2024		6405
05-2024		6806
06-2024		6126
07-2024		176
08-2024		6163
09-2024		5714
10-2024		2371
11-2024		1843
12-2024		
01-2025		6459
Average		4892

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		7712
2022		7369
2023		6985
2024		4349
2025		6459

RHYNE 1-22H15 - Production Plot





RHYNE 1-22H15

Associated Wells

Total Well Count: 1

Well Name	API	Operator			Type	Status	
RHYNE	35-121-24666	SANTA FE OPERATING, LLC			Gas	Active	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-03N-12E	NW NE NE NW	217	2046	NW	WOODFORD		
Spud	Completion		First Production				
2012-04-16	2012-09-13		2012-09-15				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 884	15409	10149				348	5245
Prod Csg	Prod: 15387' of 5 1/2" Csg., 20#, w/1885 sx cmt. TOC @ 6070						
Surf Csg	Surf: 840' of 13 3/8" Csg., 54.50#, w/700 sx cmt. TOC @ SURFACE						
Inter Csg	Inter: 5338' of 9 5/8" Csg., 40#, w/400 sx cmt. TOC @ 3836						

Well Test

Date	BOPD	MCFPD	BWPD
2012-09-19	0	3381	783



KAMMIE 1-34

Lease #: 14920337200000

Lease and Production Information

State	County	Operator			
OK	Washita	MARATHON OIL COMPANY			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
34-09N-18W	Indian	AL	SPRINGER	No	185
			Oil	Gas	
First Prod Date					2009-10-01
Last Sale					2025-02-01
Daily Rate			0	114.6	
MoM Change			0	-1214	
YoY Change			0	-5393	
Cumulative			0	2775839	

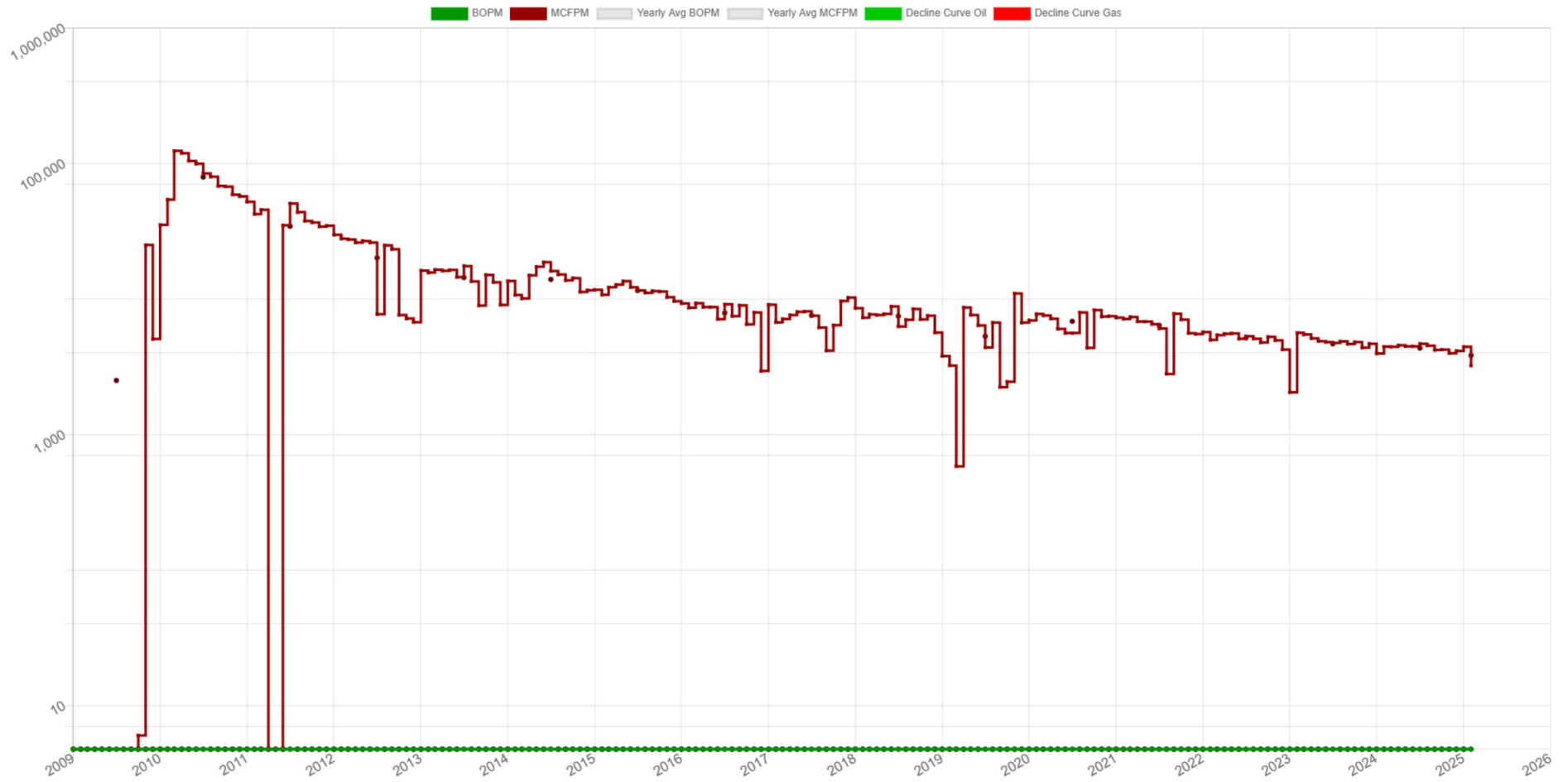
Production Snapshot

Month	BOPM	MCFPM
03-2024		4420
04-2024		4523
05-2024		4455
06-2024		4446
07-2024		4645
08-2024		4500
09-2024		4180
10-2024		4209
11-2024		3960
12-2024		4122
01-2025		4422
02-2025		3208
Average		4258

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021		6361
2022		5132
2023		4646
2024		4319
2025		3815

KAMMIE 1-34 - Production Plot





KAMMIE 1-34

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
KAMMIE	35-149-21438		ADPARO LLC			Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
34-09N-18W	SE SW NE SW	1400	1675	SW	MORROW, SPRINGER		
Spud	Completion			First Production			
2009-05-13	2010-05-28			2010-03-06			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1667	20587	20572			20665	0	

Prod Csg	Prod: 20587' of 4 1/2" Csg., 15.1#, w/2000 sx cmt. TOC @ 4115
Surf Csg	Surf: 720' of 20" Csg., 94#, w/985 sx cmt. TOC @ SURFACE
Inter Csg	Inter: 14500' of 9 5/8" Csg., 53.5#, w/700 sx cmt. TOC @ 3810 4500' of 13 3/8" Csg., 68#, w/1250 sx cmt. TOC @ SURFACE

Well Test

Date	BOPD	MCFPD	BWPD
2010-03-06	0	4624	39



TURKEY CREEK 1-19

Lease #: 14911121900000

Lease and Production Information

State	County	Operator			
OK	Washita	UNBRIDLED RESOURCES LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
19-11N-19W	Indian	AL	DES MOINES	No	261
			Oil		Gas
First Prod Date			2003-06-01		2003-06-01
Last Sale			2024-12-01		2025-02-01
Daily Rate			2.39		5
MoM Change			123		-105
YoY Change			171		-4847
Cumulative			39217		381708

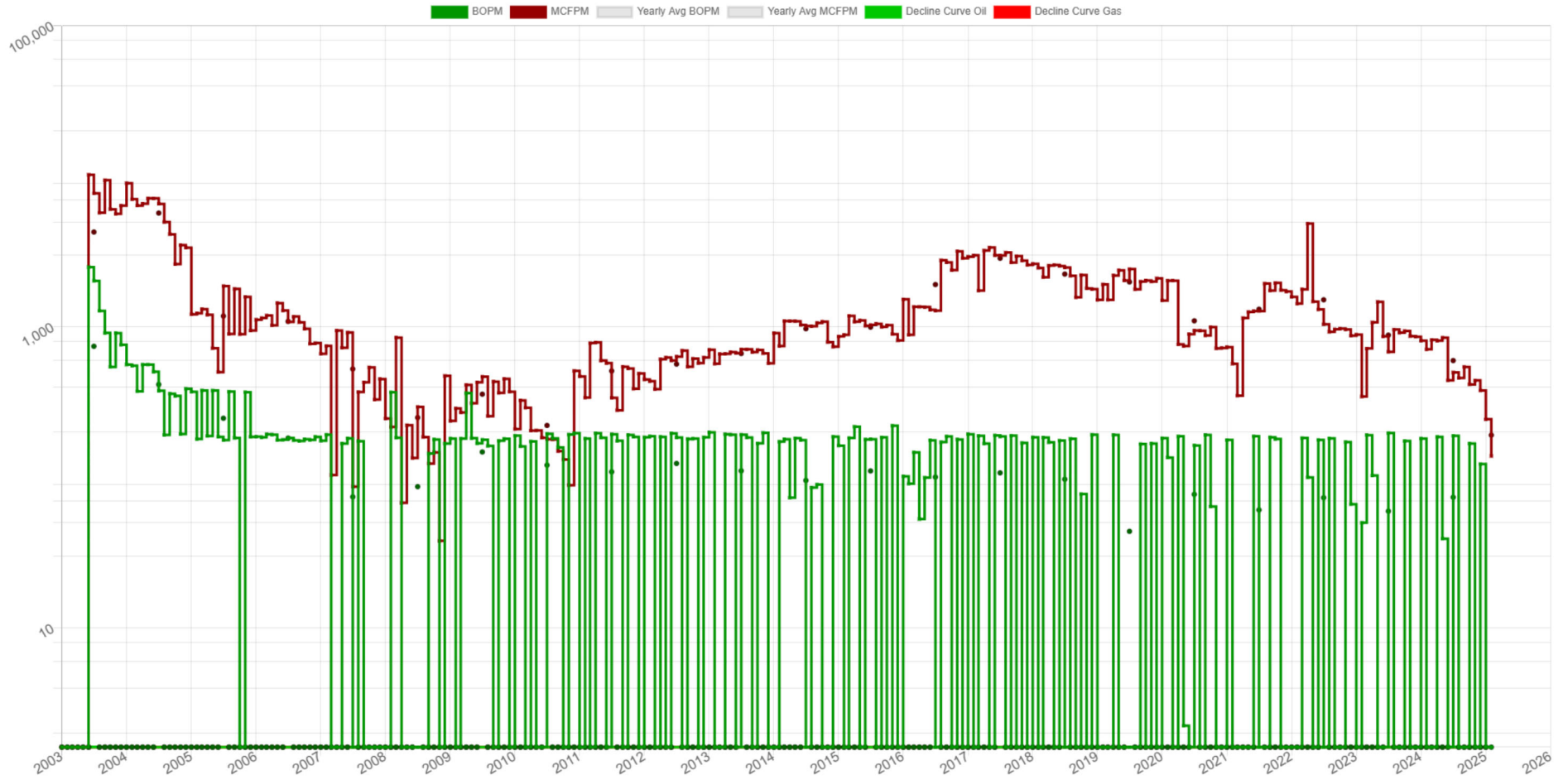
Production Snapshot

Month	BOPM	MCFPM
03-2024		822
04-2024	186	811
05-2024	39	849
06-2024		443
07-2024	190	500
08-2024		459
09-2024		543
10-2024	168	416
11-2024		442
12-2024	123	379
01-2025		244
02-2025		139
Average	141	504

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	61	1313
2022	74	1517
2023	60	884
2024	74	599
2025		192

TURKEY CREEK 1-19 - Production Plot





TURKEY CREEK 1-19

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
TURKEY CREEK 1-19	35-149-21033	UNBRIDLED RESOURCES LLC	Oil	Active			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
19-11N-19W	N2 N2 N2 SE4	2400	1320	SW	DES MOINES		
Spud	Completion	First Production					
2003-04-24	2003-06-19	2003-06-06					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1817	13300						

Well Test

Date	BOPD	MCFPD	BWPD
2003-06-19	62	551	10



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

TO HAVE AND TO HOLD, the Properties unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. This Assignment is accepted subject to, and Assignee agrees to assume and perform, effective as of the Effective Date, its proportionate share of all liabilities and obligations—or alleged or threatened liabilities and obligations—of Assignor arising after the Effective Date in connection with the Properties and all related arrangements (including, without limitation, oil and gas leases, assignments, operating agreements, product purchase and sale contracts, leases, permits, rights-of-way, licenses, easements, options, orders, and any other arrangements or contracts affecting the Properties). Any liabilities or obligations arising prior to the Effective Date shall remain the responsibility of Assignor unless otherwise agreed in writing. For purposes of this Assignment, “proportionate share” means the percentage interest in the Properties being conveyed herein.
2. Assignee shall, to the fullest extent permitted by law, protect, defend, indemnify and hold harmless Assignor, and its directors, officers, employees, agents and representatives, from and against any and all claims, losses, damages, costs, expenses, liabilities, interest, penalties and attorneys’ fees arising from or related to liabilities assumed under this Assignment that occur after the Effective Date. Notwithstanding the foregoing, Assignee shall not be obligated to indemnify Assignor for any claims, losses or damages resulting solely from Assignor’s negligence or conduct occurring prior to the Effective Date.
3. Assignee hereby agrees to assume full responsibility and obligation to (i) properly plug and abandon all wells to which any rights are assigned hereunder; (ii) restore the surface of the lands appurtenant thereto in accordance with the applicable leases, governmental, and environmental laws; (iii) properly dispose of and disposition all equipment and facilities appurtenant to such wells; (iv) properly dispose of or treat all wastes of any kind or character; and (v) comply with all applicable governmental laws, rules, regulations, orders and decisions. Under no circumstance shall Assignor bear any costs or expenses related to the plugging and abandonment of the wells, nor any liability resulting from the physical or environmental condition of the wells. Assignee acknowledges that all such obligations constitute an essential part of the consideration for this Assignment.
4. This Assignment is executed, delivered and accepted without any representation, warranty or covenant of title of any kind or nature, whether express, implied or statutory. The Properties are being conveyed and accepted by Assignee in their “as is, where is” condition and state of repair, with all faults and defects, including, without limitation, the presence of naturally occurring radioactive material (NORM). Assignee hereby acknowledges that it has conducted its own independent due diligence regarding the Properties and accepts them in their present condition, and agrees that no reliance shall be placed upon any representations or warranties not expressly set forth in this Assignment.
5. This Assignment, including any exhibits or attachments hereto, constitutes the entire understanding between the Parties concerning the Properties and supersedes all prior negotiations, representations or arrangements, whether written or oral.
6. This Assignment may be executed in counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument.
7. This Assignment shall be governed by and construed in accordance with the laws of the State of Texas, without regard to its conflict of laws principles.
8. This Assignment shall inure to the benefit of and be binding upon the Parties hereto, their heirs, successors and assigns, forever.
9. Notwithstanding any omission of any lease or leases, errors in description, or any incorrect or misspelled names or any transcribed or incorrect recording references, the Parties agree

that this Assignment shall remain complete, binding and enforceable, and no party shall be entitled to challenge its validity on the basis of such omissions, errors or inaccuracies.

IN WITNESS WHEREOF, the Parties hereto have executed and delivered this Assignment as of the dates set forth in the acknowledgments below, but effective as of the Effective Date.

ASSIGNOR:

[REDACTED]

By: _____
Title: [REDACTED]

ACKNOWLEDGEMENT

STATE OF [REDACTED]

COUNTY OF [REDACTED]

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§

BEFORE ME, the undersigned authority, on this _____ day of _____, 2025, personally appeared [REDACTED], [REDACTED] known to me (or proved to me) to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was executed as a free act and deed for the purposes and consideration stated therein, in the capacity therein expressed.

Witness my hand and official seal.

SIGNED: _____

PRINT NAME: _____

Notary Public in and for the
State of Texas
My commission expires: ___/___/___

ASSIGNEE:

[ASSIGNEE]

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____
COUNTY OF _____

§
§
§

BEFORE ME, the undersigned authority, on this _____ day of _____, 2025, personally appeared _____, _____ of **[ASSIGNEE]**, known to me (or proved to me) to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was executed as a free act and deed for the purposes and consideration stated therein, in the capacity therein expressed.

Witness my hand and official seal.

SIGNED: _____

PRINT NAME: _____

Notary Public in and for the
State of _____
My commission expires: ___/___/___

EXHIBIT "A"

Attached hereto and by this reference made a part hereof, that certain Assignment, Conveyance, and Bill of Sale and dated effective the 1st day of May, 2025 by and between [REDACTED] as Assignor, and [ASSIGNEE], an [ASSIGNEE TYPE], as Assignee.

WELL(S):

<u>API:</u>	<u>WELL NAME:</u>	<u>DESCRIPTION:</u>	<u>COUNTY:</u>	<u>STATE:</u>
35-121-20127	Kemp 1-15	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-21420	McClung 1-15	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-22640	McClung 2-15X	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-22913	McClung 3-15	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-23099	McClung 4-15	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-23189	McClung 5-15	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-23347	McClung 6-15	Section 15-T3N-R12E	Pittsburg	Oklahoma
35-121-24666	Rhyne 1-22H15	Section 15-T3N-R12E	Pittsburg	Oklahoma

LAND(S):

Section 15, Township 3 North, Range 12 East, Pittsburg County, Oklahoma

END OF EXHIBIT "A"

TO HAVE AND TO HOLD, the Properties unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. This Assignment is accepted subject to, and Assignee agrees to assume and perform, effective as of the Effective Date, its proportionate share of all liabilities and obligations—or alleged or threatened liabilities and obligations—of Assignor arising after the Effective Date in connection with the Properties and all related arrangements (including, without limitation, oil and gas leases, assignments, operating agreements, product purchase and sale contracts, leases, permits, rights-of-way, licenses, easements, options, orders, and any other arrangements or contracts affecting the Properties). Any liabilities or obligations arising prior to the Effective Date shall remain the responsibility of Assignor unless otherwise agreed in writing. For purposes of this Assignment, “proportionate share” means the percentage interest in the Properties being conveyed herein.
2. Assignee shall, to the fullest extent permitted by law, protect, defend, indemnify and hold harmless Assignor, and its directors, officers, employees, agents and representatives, from and against any and all claims, losses, damages, costs, expenses, liabilities, interest, penalties and attorneys’ fees arising from or related to liabilities assumed under this Assignment that occur after the Effective Date. Notwithstanding the foregoing, Assignee shall not be obligated to indemnify Assignor for any claims, losses or damages resulting solely from Assignor’s negligence or conduct occurring prior to the Effective Date.
3. Assignee hereby agrees to assume full responsibility and obligation to (i) properly plug and abandon all wells to which any rights are assigned hereunder; (ii) restore the surface of the lands appurtenant thereto in accordance with the applicable leases, governmental, and environmental laws; (iii) properly dispose of and disposition all equipment and facilities appurtenant to such wells; (iv) properly dispose of or treat all wastes of any kind or character; and (v) comply with all applicable governmental laws, rules, regulations, orders and decisions. Under no circumstance shall Assignor bear any costs or expenses related to the plugging and abandonment of the wells, nor any liability resulting from the physical or environmental condition of the wells. Assignee acknowledges that all such obligations constitute an essential part of the consideration for this Assignment.
4. This Assignment is executed, delivered and accepted without any representation, warranty or covenant of title of any kind or nature, whether express, implied or statutory. The Properties are being conveyed and accepted by Assignee in their “as is, where is” condition and state of repair, with all faults and defects, including, without limitation, the presence of naturally occurring radioactive material (NORM). Assignee hereby acknowledges that it has conducted its own independent due diligence regarding the Properties and accepts them in their present condition, and agrees that no reliance shall be placed upon any representations or warranties not expressly set forth in this Assignment.
5. This Assignment, including any exhibits or attachments hereto, constitutes the entire understanding between the Parties concerning the Properties and supersedes all prior negotiations, representations or arrangements, whether written or oral.
6. This Assignment may be executed in counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument.
7. This Assignment shall be governed by and construed in accordance with the laws of the State of Texas, without regard to its conflict of laws principles.
8. This Assignment shall inure to the benefit of and be binding upon the Parties hereto, their heirs, successors and assigns, forever.
9. Notwithstanding any omission of any lease or leases, errors in description, or any incorrect or misspelled names or any transcribed or incorrect recording references, the Parties agree

that this Assignment shall remain complete, binding and enforceable, and no party shall be entitled to challenge its validity on the basis of such omissions, errors or inaccuracies.

IN WITNESS WHEREOF, the Parties hereto have executed and delivered this Assignment as of the dates set forth in the acknowledgments below, but effective as of the Effective Date.

ASSIGNOR:

[REDACTED]

By: _____
Title: [REDACTED]

ACKNOWLEDGEMENT

STATE OF [REDACTED]

COUNTY OF [REDACTED]

§
§
§

BEFORE ME, the undersigned authority, on this _____ day of _____, 2025, personally appeared [REDACTED], [REDACTED] known to me (or proved to me) to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was executed as a free act and deed for the purposes and consideration stated therein, in the capacity therein expressed.

Witness my hand and official seal.

SIGNED: _____

PRINT NAME: _____

Notary Public in and for the
State of Texas
My commission expires: ___/___/___

ASSIGNEE:

[ASSIGNEE]

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____
COUNTY OF _____

§
§
§

BEFORE ME, the undersigned authority, on this _____ day of _____, 2025, personally appeared _____, _____ of **[ASSIGNEE]**, known to me (or proved to me) to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was executed as a free act and deed for the purposes and consideration stated therein, in the capacity therein expressed.

Witness my hand and official seal.

SIGNED: _____

PRINT NAME: _____

Notary Public in and for the
State of _____
My commission expires: ___/___/___

EXHIBIT "A"

Attached hereto and by this reference made a part hereof, that certain Assignment, Conveyance, and Bill of Sale and dated effective the 1st day of May, 2025 by and between [REDACTED] as Assignor, and [ASSIGNEE], an [ASSIGNEE TYPE], as Assignee.

WELL(S):

<u>API:</u>	<u>WELL NAME:</u>	<u>DESCRIPTION:</u>	<u>COUNTY:</u>	<u>STATE:</u>
35-149-21438	Kammie 1-34	Section 34-T09N-R18W	Washita	Oklahoma
35-149-21033	Turkey Creek 1-19	Section 19-T11N-R19W	Washita	Oklahoma

LEASE(S):

LESSOR: Bernard J. Edler
 LESSEE: J. Cooper West
 DATED: January 13, 1978
 RECORDED: Book 478, Page 274
 DESCRIPTION: Township 11 North, Range 19 West, Washita County, Oklahoma
 Section 19: NE/4

LESSOR: Mabel C. Larson
 LESSEE: J. Cooper West
 DATED: August 9, 1979
 RECORDED: Book 508, Page 1090
 DESCRIPTION: Township 11 North, Range 19 West, Washita County, Oklahoma
 Section 19: NE/4, South 70 acres of NW/4

LESSOR: Led N. Schneberger, et ux
 LESSEE: P. J. Shahan
 DATED: June 16, 1977
 RECORDED: Book 469, Page 78
 DESCRIPTION: Township 11 North, Range 19 West, Washita County, Oklahoma
 Section 19: Only insofar as SE/4

LESSOR: Melinda Louise Langrainer
 LESSEE: Inter-States Oil & Gas, Inc.
 DATED: February 20, 2008
 RECORDED: Book 1099, Page 562
 DESCRIPTION: Township 9 North, Range 18 West, Washita County, Oklahoma
 Section 34: SE/4

LESSOR: Frances Hazelton
 LESSEE: James L. Klabzuba
 DATED: October 9, 2006
 RECORDED: Book 1050, Page 323
 DESCRIPTION: Township 9 North, Range 18 West, Washita County, Oklahoma
 Section 34: SE/4

EXHIBIT "A" - CONTINUED

LESSOR: Dale Hammons
LESSEE: J James L. Klabzuba
DATED: October 9, 2006
RECORDED: Book 1051, Page 1002
DESCRIPTION: Township 9 North, Range 18 West, Washita County, Oklahoma
Section 34: SE/4

LESSOR: Marathon Oil Company
LESSEE: Inter-States Oil & Gas, Inc.
DATED: June 23, 2009
RECORDED: Book 1141, Page 184
DESCRIPTION: Township 9 North, Range 18 West, Washita County, Oklahoma
Section 34: Oklahoma Corporation Commission Force Pooling
Order No. 563881, Cause CD No. 200807619, insofar and only
insofar as the interest of the heirs of Joseph John Hawkinson and
the heirs of Bill Clayton Hammons obtained via Force Pooling
Order.

END OF EXHIBIT "A"