

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

McLintock 15-27 E2

Mineral/Royalty Interest in
Martin County, TX

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Lot Summary

PERMIAN BASIN

LOT 3110

Description: 12 WELL PACKAGE

Lease Name: McLintock 15-27 E2

County & State: Martin County, Texas

Asset Type: MI/RI

Producing Formation: PERMAN Basin - SPRABERRY

Legal Description: SE/4 Sec 27, Blk 37, T-2-N, T&P RR Co. Survey, A-249

Operator: Diamondback E&P LLC

500 West Texas Ave Suite 100 Midland, Tx 79701

432-221-7400

ownerrelations@diamondbackenergy.com

3 Month Income Info

Net Income: \$12,745.65

AVG Per Month: \$283.24

Date	Owner Revenue		Avg Per Lot	
1/31/2025	\$	5,505.50	\$	367.03
2/29/2024	\$	4,540.68	\$	302.71
12/31/2024	\$	2,699.47	\$	179.96

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

WELL INFORMATION

Unit Name	well & well #	Operator	API	Owner Interest	Conveyed 1/15th
MCLINTOCK	MCLINTOCK L 12WA	DIAMONDBACK	42-317-46139	0.000155567	0.00001037
MCLINTOCK	MCLINTOCK 6LS	DIAMONDBACK	42-317-46149	0.000155567	0.00001037
MCLINTOCK	MCLICNTOCK 18WB	DIAMONDBACK	42-314-46153	0.000155542	0.00001037
MCLINTOCK	MCLINTOCK 23 JM	DIAMONDBACK	42-317-46146	0.000155559	0.00001037
MCLINTOCK	MCLINTOCK 15-27 H 8LS	DIAMONDBACK	42-317-46047	0.000151725	0.00001012
MCLINTOCK	MCLINTOCK 20WB	DIAMONDBACK	42-317-46048	0.000151162	0.00001008
MCLINTOCK	MCLICNTOCK 1-27 M 13WA	DIAMONDBACK	42-317-46053	0.000155555	0.00001037
MCLINTOCK	MCLINTOCK 15-27 N 14WA	DIAMONDBACK	42-317-46049	0.000152014	0.00001013
MCLINTOCK	MCLINTOCK 15-27 G LS	DIAMONDBACK	42-317-46051	0.000151615	0.00001011
MCLINTOCK	MCLINTOCK 15-27 S 19WB	DIAMONDBACK	42-317-46052	0.00015545	0.00001036
MCLINTOCK	MCLINTOCK 15-27 C3JM	DIAMONDBACK	42-317-46050	0.00015170	0.00001011
MCLINTOCK	MCLINTOCK 15-27 B 2JM	DIAMONDBACK	42-317-46054	0.00015547	0.00001036



Revenue Statement

Owner	Operator	Check
	PDIA01 DIAMONDBACK E&P LLC 900 NW 63RD STREET SUITE 200 OKLAHOMA CITY, OK 73116 866-531-3667 ownerrelations@diamondbackenergy.com	Check Number Check Amount Check Date Check Type
		April 14, 2025 EFT

Check Comment 2025-04-14 9:26:27 AM - From DIAMONDBACK E&P LLC (Viper Land) to MAVEN ROYALTY 2 LP
Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Owner		Operator PDIA01 DIAMONDBACK E&P LLC						
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10883800001 MCLINTOCK 15-27 C 3JM, MCLINTOCK 15-27 C 3JM, State: TX, County: MARTIN										
OIL										
ROYALTY INTEREST	Feb 25	1.0000	26.795.90	68.48	1,835,002.05	0.00892354	0.00892354	239.11	16,374.72	
SEVERANCE TAX	Feb 25				(84,410.00)	0.00892354	0.00892354		(753.24)	
REGULATORY TAX	Feb 25				(167.00)	0.00892354	0.00892354		(1.50)	
Total OIL								239.11	15,619.98	
Total Property									15,619.98	
Property: 10883800002 MCLINTOCK 15-27 C 3JM, MCLINTOCK 15-27 C 3JM, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	0.00		0.00	0.00892354	0.00892354	0.00	0.00	
SEVERANCE TAX	Jan 25				1.00	0.00892354	0.00892354		(0.01)	
COMPRESSION	Jan 25				(7.00)	0.00892354	0.00892354		0.00	
GATHERING	Jan 25				0.00	0.00892354	0.00892354		0.00	
ROYALTY INTEREST	Feb 25	1,307.8840	14,858.07	2.24	33,327.74	0.00892354	0.00892354	132.59	297.40	
CONTRACT RELATED FEES	Feb 25				(5.00)	0.00892354	0.00892354		0.00	
REGULATORY TAX	Feb 25				(10.00)	0.00892354	0.00892354		(0.08)	
PROCESSING & TREATING	Feb 25				(1,899.00)	0.00892354	0.00892354		0.00	
COMPRESSION	Feb 25				(8,905.00)	0.00892354	0.00892354		0.00	
SEVERANCE TAX	Feb 25				(767.00)	0.00892354	0.00892354		(22.30)	
DEHYDRATION	Feb 25				(1,424.00)	0.00892354	0.00892354		0.00	
GATHERING	Feb 25				(2,771.00)	0.00892354	0.00892354		0.00	
ROYALTY INTEREST	Dec 24	1,298.2230	(10.05)	1.92	(19.35)	0.00892354	0.00892354	(0.09)	(0.16)	
GATHERING	Dec 24				2.00	0.00892354	0.00892354		0.00	
DEHYDRATION	Dec 24				1.00	0.00892354	0.00892354		0.00	
COMPRESSION	Dec 24				(775.00)	0.00892354	0.00892354		0.00	
SEVERANCE TAX	Dec 24				59.00	0.00892354	0.00892354		0.01	
PROCESSING & TREATING	Dec 24				1.00	0.00892354	0.00892354		0.00	
Total GAS								132.50	274.84	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	(58.56)	0.56	(32.78)	0.00892354	0.00892354	(0.52)	(0.29)	
COMPRESSION	Dec 24				(1,313.00)	0.00892354	0.00892354		0.00	
PROCESSING FEE	Dec 24				2.00	0.00892354	0.00892354		0.00	
GATHERING	Dec 24				3.00	0.00892354	0.00892354		0.00	
DEHYDRATION	Dec 24				2.00	0.00892354	0.00892354		0.00	
SEVERANCE TAX	Dec 24				101.00	0.00892354	0.00892354		0.02	
ROYALTY INTEREST	Feb 25	1.0000	105,022.99	0.57	60,246.44	0.00892354	0.00892354	937.18	537.51	
REGULATORY TAX	Feb 25				(3.00)	0.00892354	0.00892354		(0.02)	
GATHERING	Feb 25				(5,010.00)	0.00892354	0.00892354		0.00	

Represented Unit of Measure: Gas = MCFs, Plant Production = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Feb 25				(16,097.00)	0.00892354	0.00892354		0.00
CONTRACT RELATED FEES	Feb 25				(9.00)	0.00892354	0.00892354		0.00
PROCESSING FEE	Feb 25				(3,432.00)	0.00892354	0.00892354		0.00
DEHYDRATION	Feb 25				(2,573.00)	0.00892354	0.00892354		0.00
SEVERANCE TAX	Feb 25				(2,327.00)	0.00892354	0.00892354		(40.31)
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00892354	0.00892354	0.00	0.00
DEHYDRATION	Jan 25				0.00	0.00892354	0.00892354		0.00
COMPRESSION	Jan 25				(10.00)	0.00892354	0.00892354		0.00
SEVERANCE TAX	Jan 25				1.00	0.00892354	0.00892354		(0.02)
GATHERING	Jan 25				0.00	0.00892354	0.00892354		0.00
Total NGL								936.66	496.99
Total Property									771.83

Property: 10884000001 MCLINTOCK 15-27 H 8LS, MCLINTOCK 15-27 H 8LS, State: TX, County: MARTIN

OIL

ROYALTY INTEREST	Feb 25	1.0000	34.005.60	68.48	2,328,727.38	0.00892505	0.00892505	303.50	20,784.00
SEVERANCE TAX	Feb 25				(107,121.00)	0.00892505	0.00892505		(956.06)
REGULATORY TAX	Feb 25				(213.00)	0.00892505	0.00892505		(1.89)
Total OIL								303.50	19,826.05
Total Property									19,826.05

Property: 10884000002 MCLINTOCK 15-27 H 8LS, MCLINTOCK 15-27 H 8LS, State: TX, County: MARTIN

GAS

ROYALTY INTEREST	Dec 24	1,298.2230	(56.48)	1.92	(108.69)	0.00892505	0.00892505	(0.50)	(0.97)
REGULATORY TAX	Dec 24				0.00	0.00892505	0.00892505		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00892505	0.00892505		0.00
DEHYDRATION	Dec 24				6.00	0.00892505	0.00892505		0.00
GATHERING	Dec 24				10.00	0.00892505	0.00892505		0.00
SEVERANCE TAX	Dec 24				331.00	0.00892505	0.00892505		0.07
PROCESSING & TREATING	Dec 24				7.00	0.00892505	0.00892505		0.00
COMPRESSION	Dec 24				(4,353.00)	0.00892505	0.00892505		0.00
ROYALTY INTEREST	Jan 25	1,314.7240	0.00		0.00	0.00892505	0.00892505	0.00	0.00
SEVERANCE TAX	Jan 25				1.00	0.00892505	0.00892505		(0.01)
GATHERING	Jan 25				0.00	0.00892505	0.00892505		0.00
COMPRESSION	Jan 25				(12.00)	0.00892505	0.00892505		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	25.509.26	2.24	57,219.13	0.00892505	0.00892505	227.57	510.68
GATHERING	Feb 25				(4,758.00)	0.00892505	0.00892505		0.00
CONTRACT RELATED FEES	Feb 25				(8.00)	0.00892505	0.00892505		0.00
DEHYDRATION	Feb 25				(2,444.00)	0.00892505	0.00892505		0.00
SEVERANCE TAX	Feb 25				(1,317.00)	0.00892505	0.00892505		(38.29)
PROCESSING & TREATING	Feb 25				(3,260.00)	0.00892505	0.00892505		0.00
COMPRESSION	Feb 25				(15,288.00)	0.00892505	0.00892505		0.00
REGULATORY TAX	Feb 25				(17.00)	0.00892505	0.00892505		(0.15)

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC						
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total GAS		227.17	471.33
NGL									
ROYALTY INTEREST	Dec 24	1.0000	(329.00)	0.56	(184.17)	0.00892505	0.00892505	(2.94)	(1.65)
PROCESSING FEE	Dec 24				11.00	0.00892505	0.00892505		0.00
GATHERING	Dec 24				18.00	0.00892505	0.00892505		0.00
SEVERANCE TAX	Dec 24				566.00	0.00892505	0.00892505		0.14
CONTRACT RELATED FEES	Dec 24				0.00	0.00892505	0.00892505		0.00
REGULATORY TAX	Dec 24				0.00	0.00892505	0.00892505		0.00
DEHYDRATION	Dec 24				10.00	0.00892505	0.00892505		0.00
COMPRESSION	Dec 24				(7.376.00)	0.00892505	0.00892505		0.00
ROYALTY INTEREST	Feb 25	1.0000	180,310.00	0.57	103,434.83	0.00892505	0.00892505	1,609.28	923.16
CONTRACT RELATED FEES	Feb 25				(15.00)	0.00892505	0.00892505		0.00
DEHYDRATION	Feb 25				(4,418.00)	0.00892505	0.00892505		0.00
REGULATORY TAX	Feb 25				(4.00)	0.00892505	0.00892505		(0.04)
GATHERING	Feb 25				(8,601.00)	0.00892505	0.00892505		0.00
SEVERANCE TAX	Feb 25				(3,996.00)	0.00892505	0.00892505		(69.22)
COMPRESSION	Feb 25				(27,637.00)	0.00892505	0.00892505		0.00
PROCESSING FEE	Feb 25				(5,893.00)	0.00892505	0.00892505		0.00
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00892505	0.00892505	0.00	0.00
COMPRESSION	Jan 25				(17.00)	0.00892505	0.00892505		0.00
CONTRACT RELATED FEES	Jan 25				0.00	0.00892505	0.00892505		0.00
SEVERANCE TAX	Jan 25				1.00	0.00892505	0.00892505		0.01
GATHERING	Jan 25				0.00	0.00892505	0.00892505		0.00
DEHYDRATION	Jan 25				0.00	0.00892505	0.00892505		0.00
						Total NGL		1,606.34	852.40
						Total Property			1,323.73

Property: 10884200001 MCLINTOCK 15-27 N 14WA, MCLINTOCK 15-27 N 14WA, State: TX, County: MARTIN

OIL									
ROYALTY INTEREST	Feb 25	1.0000	57,974.56	68.48	3,970,138.59	0.00891690	0.00891690	516.95	35,401.33
REGULATORY TAX	Feb 25				(362.00)	0.00891690	0.00891690		(3.24)
SEVERANCE TAX	Feb 25				(182,626.00)	0.00891690	0.00891690		(1,628.46)
						Total OIL		516.95	33,769.63
						Total Property			33,769.63

Property: 10884200002 MCLINTOCK 15-27 N 14WA, MCLINTOCK 15-27 N 14WA, State: TX, County: MARTIN

GAS									
ROYALTY INTEREST	Feb 25	1,307.8840	35,390.73	2.24	79,383.99	0.00891690	0.00891690	315.58	707.86
GATHERING	Feb 25				(6,601.00)	0.00891690	0.00891690		0.00
PROCESSING & TREATING	Feb 25				(4,523.00)	0.00891690	0.00891690		0.00
COMPRESSION	Feb 25				(21,211.00)	0.00891690	0.00891690		0.00
SEVERANCE TAX	Feb 25				(1,827.00)	0.00891690	0.00891690		(53.08)
CONTRACT RELATED FEES	Feb 25				(11.00)	0.00891690	0.00891690		0.00
DEHYDRATION	Feb 25				(3,391.00)	0.00891690	0.00891690		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number

Owner

Operator PDIA01 DIAMONDBACK E&P LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX	Feb 25				(24.00)	0.00891690	0.00891690		(0.21)
ROYALTY INTEREST	Dec 24	1,298,2230	(83.54)	1.92	(160.77)	0.00891690	0.00891690	(0.75)	(1.43)
GATHERING	Dec 24				16.00	0.00891690	0.00891690		0.00
COMPRESSION	Dec 24				(6,439.00)	0.00891690	0.00891690		0.00
PROCESSING & TREATING	Dec 24				10.00	0.00891690	0.00891690		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00891690	0.00891690		0.00
DEHYDRATION	Dec 24				8.00	0.00891690	0.00891690		0.00
SEVERANCE TAX	Dec 24				490.00	0.00891690	0.00891690		0.10
REGULATORY TAX	Dec 24				0.00	0.00891690	0.00891690		0.00
Total GAS								314.83	653.24
NGL									
ROYALTY INTEREST	Feb 25	1.0000	250,156.32	0.57	143,502.17	0.00891690	0.00891690	2,230.62	1,279.59
COMPRESSION	Feb 25				(38,342.00)	0.00891690	0.00891690		0.00
CONTRACT RELATED FEES	Feb 25				(20.00)	0.00891690	0.00891690		0.00
PROCESSING FEE	Feb 25				(8,175.00)	0.00891690	0.00891690		0.00
SEVERANCE TAX	Feb 25				(5,543.00)	0.00891690	0.00891690		(95.95)
DEHYDRATION	Feb 25				(6,129.00)	0.00891690	0.00891690		0.00
REGULATORY TAX	Feb 25				(6.00)	0.00891690	0.00891690		(0.05)
GATHERING	Feb 25				(11,933.00)	0.00891690	0.00891690		0.00
ROYALTY INTEREST	Dec 24	1.0000	(486.65)	0.56	(272.41)	0.00891690	0.00891690	(4.34)	(2.43)
DEHYDRATION	Dec 24				14.00	0.00891690	0.00891690		0.00
PROCESSING FEE	Dec 24				17.00	0.00891690	0.00891690		0.00
GATHERING	Dec 24				26.00	0.00891690	0.00891690		0.00
REGULATORY TAX	Dec 24				0.00	0.00891690	0.00891690		0.00
SEVERANCE TAX	Dec 24				837.00	0.00891690	0.00891690		0.19
COMPRESSION	Dec 24				(10,911.00)	0.00891690	0.00891690		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00891690	0.00891690		0.00
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00891690	0.00891690	0.00	0.00
GATHERING	Jan 25				0.00	0.00891690	0.00891690		0.00
COMPRESSION	Jan 25				(22.00)	0.00891690	0.00891690		0.00
SEVERANCE TAX	Jan 25				2.00	0.00891690	0.00891690		0.01
DEHYDRATION	Jan 25				0.00	0.00891690	0.00891690		0.00
CONTRACT RELATED FEES	Jan 25				0.00	0.00891690	0.00891690		0.00
Total NGL								2,226.28	1,181.36
Total Property									1,834.60
Property: 10884300001 MCLINTOCK 15-27 H 20WB, MCLINTOCK 15-27 H 20WB, State: TX, County: MARTIN									
OIL									
ROYALTY INTEREST	Feb 25	1.0000	28,309.14	68.48	1,938,629.79	0.00891956	0.00891956	252.51	17,291.73
REGULATORY TAX	Feb 25				(177.00)	0.00891956	0.00891956		(1.57)
SEVERANCE TAX	Feb 25				(89,177.00)	0.00891956	0.00891956		(795.42)
Total OIL								252.51	16,494.74
Total Property									16,494.74

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Check Number

Owner

Operator PDIA01 DIAMONDBACK E&P LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10884300002 MCLINTOCK 15-27 H 20WB, MCLINTOCK 15-27 H 20WB, State: TX, County: MARTIN									
GAS									
ROYALTY INTEREST	Dec 24	1,298.2230	(146.59)	1.92	(282.08)	0.00891956	0.00891956	(1.31)	(2.52)
REGULATORY TAX	Dec 24				0.00	0.00891956	0.00891956		0.01
PROCESSING & TREATING	Dec 24				17.00	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00891956	0.00891956		0.00
DEHYDRATION	Dec 24				15.00	0.00891956	0.00891956		0.00
COMPRESSION	Dec 24				(11,298.00)	0.00891956	0.00891956		0.00
SEVERANCE TAX	Dec 24				860.00	0.00891956	0.00891956		0.17
GATHERING	Dec 24				27.00	0.00891956	0.00891956		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	24,105.70	2.24	54,070.85	0.00891956	0.00891956	215.01	482.29
DEHYDRATION	Feb 25				(2,310.00)	0.00891956	0.00891956		0.00
COMPRESSION	Feb 25				(14,447.00)	0.00891956	0.00891956		0.00
PROCESSING & TREATING	Feb 25				(3,081.00)	0.00891956	0.00891956		0.00
REGULATORY TAX	Feb 25				(16.00)	0.00891956	0.00891956		(0.15)
SEVERANCE TAX	Feb 25				(1,245.00)	0.00891956	0.00891956		(36.17)
GATHERING	Feb 25				(4,496.00)	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Feb 25				(8.00)	0.00891956	0.00891956		0.00
Total GAS								213.70	443.63
NGL									
ROYALTY INTEREST	Dec 24	1.0000	(853.89)	0.56	(477.99)	0.00891956	0.00891956	(7.62)	(4.26)
SEVERANCE TAX	Dec 24				1,468.00	0.00891956	0.00891956		0.32
PROCESSING FEE	Dec 24				30.00	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00891956	0.00891956		0.00
COMPRESSION	Dec 24				(19,144.00)	0.00891956	0.00891956		0.00
GATHERING	Dec 24				46.00	0.00891956	0.00891956		0.00
DEHYDRATION	Dec 24				25.00	0.00891956	0.00891956		0.00
REGULATORY TAX	Dec 24				0.00	0.00891956	0.00891956		0.00
ROYALTY INTEREST	Feb 25	1.0000	170,389.08	0.57	97,743.69	0.00891956	0.00891956	1,519.80	871.84
SEVERANCE TAX	Feb 25				(3,776.00)	0.00891956	0.00891956		(65.38)
DEHYDRATION	Feb 25				(4,175.00)	0.00891956	0.00891956		0.00
PROCESSING FEE	Feb 25				(5,569.00)	0.00891956	0.00891956		0.00
GATHERING	Feb 25				(8,128.00)	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Feb 25				(14.00)	0.00891956	0.00891956		0.00
REGULATORY TAX	Feb 25				(4.00)	0.00891956	0.00891956		(0.03)
COMPRESSION	Feb 25				(26,116.00)	0.00891956	0.00891956		0.00
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00891956	0.00891956	0.00	0.00
GATHERING	Jan 25				0.00	0.00891956	0.00891956		0.00
COMPRESSION	Jan 25				(18.00)	0.00891956	0.00891956		0.00
DEHYDRATION	Jan 25				0.00	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Jan 25				0.00	0.00891956	0.00891956		0.00
SEVERANCE TAX	Jan 25				1.00	0.00891956	0.00891956		0.01
Total NGL								1,512.18	802.50

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Total Property									1,246.13	
Property:	10884400001	MCLINTOCK 15-27 S 19WB, MCLINTOCK 15-27 S 19WB, State: TX, County: MARTIN								
OIL										
	ROYALTY INTEREST	Feb 25	1.0000	32,039.68	68.48	2,194,099.79	0.00914696	0.00914696	293.07	20,069.34
	SEVERANCE TAX	Feb 25				(100,929.00)	0.00914696	0.00914696		(923.19)
	REGULATORY TAX	Feb 25				(200.00)	0.00914696	0.00914696		(1.83)
Total OIL									293.07	19,144.32
Total Property										19,144.32
Property:	10884400002	MCLINTOCK 15-27 S 19WB, MCLINTOCK 15-27 S 19WB, State: TX, County: MARTIN								
GAS										
	ROYALTY INTEREST	Feb 25	1,307.8840	25,746.67	2.24	57,751.66	0.00914696	0.00914696	235.50	528.26
	DEHYDRATION	Feb 25				(2,467.00)	0.00914696	0.00914696		0.00
	CONTRACT RELATED FEES	Feb 25				(8.00)	0.00914696	0.00914696		0.00
	REGULATORY TAX	Feb 25				(17.00)	0.00914696	0.00914696		(0.16)
	GATHERING	Feb 25				(4,802.00)	0.00914696	0.00914696		0.00
	COMPRESSION	Feb 25				(15,431.00)	0.00914696	0.00914696		0.00
	SEVERANCE TAX	Feb 25				(1,329.00)	0.00914696	0.00914696		(39.63)
	PROCESSING & TREATING	Feb 25				(3,290.00)	0.00914696	0.00914696		0.00
	ROYALTY INTEREST	Jan 25	1,314.7240	0.00		0.00	0.00914696	0.00914696	0.00	0.00
	SEVERANCE TAX	Jan 25				1.00	0.00914696	0.00914696		(0.01)
	GATHERING	Jan 25				0.00	0.00914696	0.00914696		0.00
	COMPRESSION	Jan 25				(15.00)	0.00914696	0.00914696		0.00
	ROYALTY INTEREST	Dec 24	1,298.2230	(97.28)	1.92	(187.19)	0.00914696	0.00914696	(0.89)	(1.72)
	REGULATORY TAX	Dec 24				0.00	0.00914696	0.00914696		0.00
	COMPRESSION	Dec 24				(7,498.00)	0.00914696	0.00914696		0.00
	GATHERING	Dec 24				18.00	0.00914696	0.00914696		0.00
	PROCESSING & TREATING	Dec 24				12.00	0.00914696	0.00914696		0.00
	CONTRACT RELATED FEES	Dec 24				0.00	0.00914696	0.00914696		0.00
	SEVERANCE TAX	Dec 24				571.00	0.00914696	0.00914696		0.14
	DEHYDRATION	Dec 24				10.00	0.00914696	0.00914696		0.00
Total GAS									234.61	486.88
NGL										
	ROYALTY INTEREST	Dec 24	1.0000	(566.65)	0.56	(317.20)	0.00914696	0.00914696	(5.18)	(2.90)
	REGULATORY TAX	Dec 24				0.00	0.00914696	0.00914696		0.00
	PROCESSING FEE	Dec 24				20.00	0.00914696	0.00914696		0.00
	COMPRESSION	Dec 24				(12,704.00)	0.00914696	0.00914696		0.00
	GATHERING	Dec 24				31.00	0.00914696	0.00914696		0.00
	CONTRACT RELATED FEES	Dec 24				0.00	0.00914696	0.00914696		0.00
	SEVERANCE TAX	Dec 24				974.00	0.00914696	0.00914696		0.23
	DEHYDRATION	Dec 24				17.00	0.00914696	0.00914696		0.00
	ROYALTY INTEREST	Feb 25	1.0000	181,988.12	0.57	104,397.49	0.00914696	0.00914696	1,664.64	954.92
	SEVERANCE TAX	Feb 25				(4,033.00)	0.00914696	0.00914696		(71.62)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DEHYDRATION	Feb 25				(4,459.00)	0.00914696	0.00914696		0.00
PROCESSING FEE	Feb 25				(5,948.00)	0.00914696	0.00914696		0.00
CONTRACT RELATED FEES	Feb 25				(15.00)	0.00914696	0.00914696		0.00
COMPRESSION	Feb 25				(27,894.00)	0.00914696	0.00914696		0.00
REGULATORY TAX	Feb 25				(4.00)	0.00914696	0.00914696		(0.04)
GATHERING	Feb 25				(8,681.00)	0.00914696	0.00914696		0.00
Total NGL								1,659.46	880.59
Total Property									1,367.47

Property: 10884500001 MCLINTOCK 15-27 L 18WB, MCLINTOCK 15-27 L 18WB, State: TX, County: MARTIN

OIL									
ROYALTY INTEREST	Feb 25	1.0000	30,551.84	68.48	2,092,211.46	0.00914927	0.00914927	279.53	19,142.20
SEVERANCE TAX	Feb 25				(96,242.00)	0.00914927	0.00914927		(880.54)
REGULATORY TAX	Feb 25				(191.00)	0.00914927	0.00914927		(1.74)
Total OIL								279.53	18,259.92
Total Property									18,259.92

Property: 10884500002 MCLINTOCK 15-27 L 18WB, MCLINTOCK 15-27 L 18WB, State: TX, County: MARTIN

GAS									
ROYALTY INTEREST	Jan 25	1,314.7240	0.00		0.00	0.00914927	0.00914927	0.00	0.00
SEVERANCE TAX	Jan 25				1.00	0.00914927	0.00914927		(0.01)
COMPRESSION	Jan 25				(15.00)	0.00914927	0.00914927		0.00
GATHERING	Jan 25				0.00	0.00914927	0.00914927		0.00
ROYALTY INTEREST	Dec 24	1,298.2230	(121.53)	1.92	(233.86)	0.00914927	0.00914927	(1.11)	(2.14)
CONTRACT RELATED FEES	Dec 24				0.00	0.00914927	0.00914927		0.00
DEHYDRATION	Dec 24				12.00	0.00914927	0.00914927		0.00
REGULATORY TAX	Dec 24				0.00	0.00914927	0.00914927		0.00
GATHERING	Dec 24				23.00	0.00914927	0.00914927		0.00
PROCESSING & TREATING	Dec 24				14.00	0.00914927	0.00914927		0.00
SEVERANCE TAX	Dec 24				713.00	0.00914927	0.00914927		0.16
COMPRESSION	Dec 24				(9,367.00)	0.00914927	0.00914927		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	29,918.39	2.24	67,109.14	0.00914927	0.00914927	273.73	614.00
GATHERING	Feb 25				(5,580.00)	0.00914927	0.00914927		0.00
SEVERANCE TAX	Feb 25				(1,545.00)	0.00914927	0.00914927		(46.05)
REGULATORY TAX	Feb 25				(20.00)	0.00914927	0.00914927		(0.18)
COMPRESSION	Feb 25				(17,931.00)	0.00914927	0.00914927		0.00
DEHYDRATION	Feb 25				(2,866.00)	0.00914927	0.00914927		0.00
PROCESSING & TREATING	Feb 25				(3,824.00)	0.00914927	0.00914927		0.00
CONTRACT RELATED FEES	Feb 25				(10.00)	0.00914927	0.00914927		0.00
Total GAS								272.62	565.78

NGL									
ROYALTY INTEREST	Feb 25	1.0000	211,475.56	0.57	121,312.95	0.00914927	0.00914927	1,934.85	1,109.93
PROCESSING FEE	Feb 25				(6,911.00)	0.00914927	0.00914927		0.00
REGULATORY TAX	Feb 25				(5.00)	0.00914927	0.00914927		(0.05)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Feb 25				(32,414.00)	0.00914927	0.00914927		0.00
SEVERANCE TAX	Feb 25				(4,686.00)	0.00914927	0.00914927		(83.24)
DEHYDRATION	Feb 25				(5,181.00)	0.00914927	0.00914927		0.00
GATHERING	Feb 25				(10,088.00)	0.00914927	0.00914927		0.00
CONTRACT RELATED FEES	Feb 25				(17.00)	0.00914927	0.00914927		0.00
ROYALTY INTEREST	Dec 24	1.0000	(707.94)	0.56	(396.28)	0.00914927	0.00914927	(6.48)	(3.62)
REGULATORY TAX	Dec 24				0.00	0.00914927	0.00914927		0.00
GATHERING	Dec 24				38.00	0.00914927	0.00914927		0.00
PROCESSING FEE	Dec 24				25.00	0.00914927	0.00914927		0.00
SEVERANCE TAX	Dec 24				1,217.00	0.00914927	0.00914927		0.27
CONTRACT RELATED FEES	Dec 24				0.00	0.00914927	0.00914927		0.00
COMPRESSION	Dec 24				(15,872.00)	0.00914927	0.00914927		0.00
DEHYDRATION	Dec 24				21.00	0.00914927	0.00914927		0.00
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00914927	0.00914927	0.00	0.00
CONTRACT RELATED FEES	Jan 25				0.00	0.00914927	0.00914927		0.00
SEVERANCE TAX	Jan 25				2.00	0.00914927	0.00914927		0.02
GATHERING	Jan 25				0.00	0.00914927	0.00914927		0.00
COMPRESSION	Jan 25				(21.00)	0.00914927	0.00914927		0.00
DEHYDRATION	Jan 25				0.00	0.00914927	0.00914927		0.00
						Total NGL		1,928.37	1,023.31
						Total Property			1,589.09

Property: 10893100001 MCLINTOCK 15-27 B 2JM, MCLINTOCK 15-27 B 2JM, State: TX, County: MARTIN

OIL									
ROYALTY INTEREST	Feb 25	1.0000	23,774.50	68.48	1,628,094.46	0.00914556	0.00914556	217.43	14,889.83
SEVERANCE TAX	Feb 25				(74,892.00)	0.00914556	0.00914556		(684.94)
REGULATORY TAX	Feb 25				(149.00)	0.00914556	0.00914556		(1.35)
						Total OIL		217.43	14,203.54
						Total Property			14,203.54

Property: 10893100002 MCLINTOCK 15-27 B 2JM, MCLINTOCK 15-27 B 2JM, State: TX, County: MARTIN

GAS									
ROYALTY INTEREST	Dec 24	1,298.2230	(10.41)	1.92	(20.03)	0.00914556	0.00914556	(0.10)	(0.18)
PROCESSING & TREATING	Dec 24				1.00	0.00914556	0.00914556		0.00
SEVERANCE TAX	Dec 24				61.00	0.00914556	0.00914556		0.01
GATHERING	Dec 24				2.00	0.00914556	0.00914556		0.00
DEHYDRATION	Dec 24				1.00	0.00914556	0.00914556		0.00
COMPRESSION	Dec 24				(802.00)	0.00914556	0.00914556		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	12,300.44	2.24	27,590.78	0.00914556	0.00914556	112.50	252.33
SEVERANCE TAX	Feb 25				(635.00)	0.00914556	0.00914556		(18.93)
CONTRACT RELATED FEES	Feb 25				(4.00)	0.00914556	0.00914556		0.00
GATHERING	Feb 25				(2,294.00)	0.00914556	0.00914556		0.00
COMPRESSION	Feb 25				(7,372.00)	0.00914556	0.00914556		0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DEHYDRATION	Feb 25				{1,179.00}	0.00914556	0.00914556		0.00
REGULATORY TAX	Feb 25				{8.00}	0.00914556	0.00914556		{0.08}
PROCESSING & TREATING	Feb 25				{1,572.00}	0.00914556	0.00914556		0.00
Total GAS								112.40	233.15
NGL									
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00914556	0.00914556	0.00	0.00
DEHYDRATION	Jan 25				0.00	0.00914556	0.00914556		0.00
COMPRESSION	Jan 25				{8.00}	0.00914556	0.00914556		0.00
SEVERANCE TAX	Jan 25				1.00	0.00914556	0.00914556		0.01
GATHERING	Jan 25				0.00	0.00914556	0.00914556		0.00
ROYALTY INTEREST	Dec 24	1.0000	{60.64}	0.56	{33.94}	0.00914556	0.00914556	{0.56}	{0.31}
REGULATORY TAX	Dec 24				0.00	0.00914556	0.00914556		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00914556	0.00914556		0.00
COMPRESSION	Dec 24				{1,359.00}	0.00914556	0.00914556		0.00
DEHYDRATION	Dec 24				2.00	0.00914556	0.00914556		0.00
SEVERANCE TAX	Dec 24				104.00	0.00914556	0.00914556		0.02
GATHERING	Dec 24				3.00	0.00914556	0.00914556		0.00
PROCESSING FEE	Dec 24				2.00	0.00914556	0.00914556		0.00
ROYALTY INTEREST	Feb 25	1.0000	86,944.57	0.57	49,875.75	0.00914556	0.00914556	795.16	456.14
GATHERING	Feb 25				{4,147.00}	0.00914556	0.00914556		0.00
DEHYDRATION	Feb 25				{2,130.00}	0.00914556	0.00914556		0.00
CONTRACT RELATED FEES	Feb 25				{7.00}	0.00914556	0.00914556		0.00
REGULATORY TAX	Feb 25				{2.00}	0.00914556	0.00914556		{0.02}
SEVERANCE TAX	Feb 25				{1,927.00}	0.00914556	0.00914556		{34.21}
COMPRESSION	Feb 25				{13,326.00}	0.00914556	0.00914556		0.00
PROCESSING FEE	Feb 25				{2,841.00}	0.00914556	0.00914556		0.00
Total NGL								794.60	421.63
Total Property									654.78

Property: 10893300001 MCLINTOCK 15-27 G 7LS, MCLINTOCK 15-27 G 7LS, State: TX, County: MARTIN

OIL									
ROYALTY INTEREST	Feb 25	1.0000	34,884.23	68.48	2,388,896.57	0.00891826	0.00891826	311.11	21,304.79
SEVERANCE TAX	Feb 25				{109,889.00}	0.00891826	0.00891826		{980.03}
REGULATORY TAX	Feb 25				{218.00}	0.00891826	0.00891826		{1.94}
Total OIL								311.11	20,322.82
Total Property									20,322.82

Property: 10893300002 MCLINTOCK 15-27 G 7LS, MCLINTOCK 15-27 G 7LS, State: TX, County: MARTIN

GAS									
ROYALTY INTEREST	Dec 24	1,298.2230	{79.89}	1.92	{153.73}	0.00891826	0.00891826	{0.71}	{1.37}
COMPRESSION	Dec 24				{6,158.00}	0.00891826	0.00891826		0.00
DEHYDRATION	Dec 24				8.00	0.00891826	0.00891826		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00891826	0.00891826		0.00
PROCESSING & TREATING	Dec 24				10.00	0.00891826	0.00891826		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs. Oil = BBLs

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Owner

Operator PDIA01 DIAMONDBACK E&P LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Dec 24				15.00	0.00891826	0.00891826		0.00
SEVERANCE TAX	Dec 24				469.00	0.00891826	0.00891826		0.10
REGULATORY TAX	Dec 24				0.00	0.00891826	0.00891826		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	25,882.22	2.24	58,055.71	0.00891826	0.00891826	230.82	517.76
REGULATORY TAX	Feb 25				(17.00)	0.00891826	0.00891826		(0.15)
COMPRESSION	Feb 25				(15,512.00)	0.00891826	0.00891826		0.00
SEVERANCE TAX	Feb 25				(1,336.00)	0.00891826	0.00891826		(38.84)
CONTRACT RELATED FEES	Feb 25				(8.00)	0.00891826	0.00891826		0.00
DEHYDRATION	Feb 25				(2,480.00)	0.00891826	0.00891826		0.00
GATHERING	Feb 25				(4,827.00)	0.00891826	0.00891826		0.00
PROCESSING & TREATING	Feb 25				(3,308.00)	0.00891826	0.00891826		0.00
Total GAS								230.11	477.50
NGL									
ROYALTY INTEREST	Dec 24	1.0000	(465.37)	0.56	(260.50)	0.00891826	0.00891826	(4.15)	(2.33)
REGULATORY TAX	Dec 24				0.00	0.00891826	0.00891826		0.00
COMPRESSION	Dec 24				(10,434.00)	0.00891826	0.00891826		0.00
DEHYDRATION	Dec 24				14.00	0.00891826	0.00891826		0.00
SEVERANCE TAX	Dec 24				800.00	0.00891826	0.00891826		0.15
CONTRACT RELATED FEES	Dec 24				0.00	0.00891826	0.00891826		0.00
GATHERING	Dec 24				25.00	0.00891826	0.00891826		0.00
PROCESSING FEE	Dec 24				16.00	0.00891826	0.00891826		0.00
ROYALTY INTEREST	Feb 25	1.0000	182,946.23	0.57	104,947.11	0.00891826	0.00891826	1,631.56	935.94
COMPRESSION	Feb 25				(28,041.00)	0.00891826	0.00891826		0.00
SEVERANCE TAX	Feb 25				(4,054.00)	0.00891826	0.00891826		(70.21)
PROCESSING FEE	Feb 25				(5,979.00)	0.00891826	0.00891826		0.00
REGULATORY TAX	Feb 25				(4.00)	0.00891826	0.00891826		(0.04)
CONTRACT RELATED FEES	Feb 25				(15.00)	0.00891826	0.00891826		0.00
DEHYDRATION	Feb 25				(4,482.00)	0.00891826	0.00891826		0.00
GATHERING	Feb 25				(8,727.00)	0.00891826	0.00891826		0.00
Total NGL								1,627.41	863.51
Total Property									1,341.01

Property: 10893400001

MCLINTOCK 15-27 L 6LS, MCLINTOCK 15-27 L 6LS, State: TX, County: MARTIN

OIL

ROYALTY INTEREST	Feb 25	1.0000	28,393.28	68.48	1,944,391.75	0.00915106	0.00915106	259.83	17,793.25
SEVERANCE TAX	Feb 25				(89,442.00)	0.00915106	0.00915106		(818.49)
REGULATORY TAX	Feb 25				(177.00)	0.00915106	0.00915106		(1.62)
Total OIL								259.83	16,973.14
Total Property									16,973.14

Property: 10893400002

MCLINTOCK 15-27 L 6LS, MCLINTOCK 15-27 L 6LS, State: TX, County: MARTIN

GAS

ROYALTY INTEREST	Jan 25	1,314.7240	0.00		0.00	0.00915106	0.00915106	0.00	0.00
SEVERANCE TAX	Jan 25				1.00	0.00915106	0.00915106		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Jan 25				(12.00)	0.00915106	0.00915106		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	25.516.02	2.24	57,234.29	0.00915106	0.00915106	233.50	523.75
CONTRACT RELATED FEES	Feb 25				(8.00)	0.00915106	0.00915106		0.00
REGULATORY TAX	Feb 25				(17.00)	0.00915106	0.00915106		(0.16)
GATHERING	Feb 25				(4,759.00)	0.00915106	0.00915106		0.00
DEHYDRATION	Feb 25				(2,445.00)	0.00915106	0.00915106		0.00
PROCESSING & TREATING	Feb 25				(3,261.00)	0.00915106	0.00915106		0.00
COMPRESSION	Feb 25				(15,292.00)	0.00915106	0.00915106		0.00
SEVERANCE TAX	Feb 25				(1,318.00)	0.00915106	0.00915106		(39.28)
ROYALTY INTEREST	Dec 24	1,298.2230	(64.45)	1.92	(124.01)	0.00915106	0.00915106	(0.59)	(1.14)
PROCESSING & TREATING	Dec 24				8.00	0.00915106	0.00915106		0.00
COMPRESSION	Dec 24				(4,967.00)	0.00915106	0.00915106		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00915106	0.00915106		0.00
REGULATORY TAX	Dec 24				0.00	0.00915106	0.00915106		0.00
SEVERANCE TAX	Dec 24				378.00	0.00915106	0.00915106		0.10
DEHYDRATION	Dec 24				7.00	0.00915106	0.00915106		0.00
GATHERING	Dec 24				12.00	0.00915106	0.00915106		0.00
Total GAS								232.91	483.26
NGL									
ROYALTY INTEREST	Dec 24	1.0000	(375.40)	0.56	(210.14)	0.00915106	0.00915106	(3.44)	(1.92)
CONTRACT RELATED FEES	Dec 24				0.00	0.00915106	0.00915106		0.00
PROCESSING FEE	Dec 24				13.00	0.00915106	0.00915106		0.00
GATHERING	Dec 24				20.00	0.00915106	0.00915106		0.00
COMPRESSION	Dec 24				(8,417.00)	0.00915106	0.00915106		0.00
SEVERANCE TAX	Dec 24				646.00	0.00915106	0.00915106		0.14
REGULATORY TAX	Dec 24				0.00	0.00915106	0.00915106		0.00
DEHYDRATION	Dec 24				11.00	0.00915106	0.00915106		0.00
ROYALTY INTEREST	Feb 25	1.0000	180.357.79	0.57	103,462.24	0.00915106	0.00915106	1,650.47	946.79
DEHYDRATION	Feb 25				(4,419.00)	0.00915106	0.00915106		0.00
GATHERING	Feb 25				(8,603.00)	0.00915106	0.00915106		0.00
COMPRESSION	Feb 25				(27,644.00)	0.00915106	0.00915106		0.00
CONTRACT RELATED FEES	Feb 25				(15.00)	0.00915106	0.00915106		0.00
PROCESSING FEE	Feb 25				(5,894.00)	0.00915106	0.00915106		0.00
REGULATORY TAX	Feb 25				(4.00)	0.00915106	0.00915106		(0.04)
SEVERANCE TAX	Feb 25				(3,997.00)	0.00915106	0.00915106		(71.00)
Total NGL								1,647.03	873.97
Total Property									1,357.23

Property: 10893600001

MCLINTOCK 15-27 M 13WA, MCLINTOCK 15-27 M 13WA, State: TX, County: MARTIN

OIL

ROYALTY INTEREST	Feb 25	1.0000	49,053.19	58.48	3,359,196.90	0.00915020	0.00915020	448.85	30,737.32
REGULATORY TAX	Feb 25				(307.00)	0.00915020	0.00915020		(2.81)
SEVERANCE TAX	Feb 25				(154,523.00)	0.00915020	0.00915020		(1,413.92)
Total OIL								448.85	29,320.59

Check Number

Owner

Operator PDIA01 DIAMONDBACK E&P LLC

Type	Production Date	Property Values				Owner Share					
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
Total Property								29,320.59			
Property:	10893600002	MCLINTOCK 15-27 M 13WA, MCLINTOCK 15-27 M 13WA, State: TX, County: MARTIN									
GAS											
	ROYALTY INTEREST	Feb 25	1,307.8840	29,589.91	2.24	66,372.34	0.00915020	0.00915020	270.75	607.32	
	REGULATORY TAX	Feb 25				(20.00)	0.00915020	0.00915020		(0.18)	
	COMPRESSION	Feb 25				(17,734.00)	0.00915020	0.00915020		0.00	
	GATHERING	Feb 25				(5,519.00)	0.00915020	0.00915020		0.00	
	SEVERANCE TAX	Feb 25				(1,528.00)	0.00915020	0.00915020		(45.58)	
	PROCESSING & TREATING	Feb 25				(3,782.00)	0.00915020	0.00915020		0.00	
	CONTRACT RELATED FEES	Feb 25				(9.00)	0.00915020	0.00915020		0.00	
	DEHYDRATION	Feb 25				(2,835.00)	0.00915020	0.00915020		0.00	
	ROYALTY INTEREST	Dec 24	1,298.2230	(95.95)	1.92	(184.64)	0.00915020	0.00915020	(0.88)	(1.70)	
	GATHERING	Dec 24				18.00	0.00915020	0.00915020		0.00	
	PROCESSING & TREATING	Dec 24				11.00	0.00915020	0.00915020		0.00	
	COMPRESSION	Dec 24				(7,396.00)	0.00915020	0.00915020		0.00	
	DEHYDRATION	Dec 24				10.00	0.00915020	0.00915020		0.00	
	CONTRACT RELATED FEES	Dec 24				0.00	0.00915020	0.00915020		0.00	
	SEVERANCE TAX	Dec 24				563.00	0.00915020	0.00915020		0.14	
	REGULATORY TAX	Dec 24				0.00	0.00915020	0.00915020		0.00	
Total GAS								269.87	560.00		
NGL											
	ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00915020	0.00915020	0.00	0.00	
	GATHERING	Jan 25				0.00	0.00915020	0.00915020		0.00	
	COMPRESSION	Jan 25				(24.00)	0.00915020	0.00915020		0.00	
	CONTRACT RELATED FEES	Jan 25				0.00	0.00915020	0.00915020		0.00	
	SEVERANCE TAX	Jan 25				2.00	0.00915020	0.00915020		(0.01)	
	DEHYDRATION	Jan 25				0.00	0.00915020	0.00915020		0.00	
	ROYALTY INTEREST	Dec 24	1.0000	(558.94)	0.56	(312.88)	0.00915020	0.00915020	(5.11)	(2.86)	
	CONTRACT RELATED FEES	Dec 24				0.00	0.00915020	0.00915020		0.00	
	SEVERANCE TAX	Dec 24				961.00	0.00915020	0.00915020		0.21	
	REGULATORY TAX	Dec 24				0.00	0.00915020	0.00915020		0.00	
	DEHYDRATION	Dec 24				17.00	0.00915020	0.00915020		0.00	
	COMPRESSION	Dec 24				(12,532.00)	0.00915020	0.00915020		0.00	
	GATHERING	Dec 24				30.00	0.00915020	0.00915020		0.00	
	PROCESSING FEE	Dec 24				19.00	0.00915020	0.00915020		0.00	
	ROYALTY INTEREST	Feb 25	1.0000	209,153.74	0.57	119,981.04	0.00915020	0.00915020	1,913.80	1,097.85	
	GATHERING	Feb 25				(9,977.00)	0.00915020	0.00915020		0.00	
	CONTRACT RELATED FEES	Feb 25				(17.00)	0.00915020	0.00915020		0.00	
	SEVERANCE TAX	Feb 25				(4,635.00)	0.00915020	0.00915020		(82.34)	
	COMPRESSION	Feb 25				(32,058.00)	0.00915020	0.00915020		0.00	
	DEHYDRATION	Feb 25				(5,125.00)	0.00915020	0.00915020		0.00	
	REGULATORY TAX	Feb 25				(5.00)	0.00915020	0.00915020		(0.05)	
	PROCESSING FEE	Feb 25				(6,835.00)	0.00915020	0.00915020		0.00	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Total NGL		1,908.69	1,012.80	
						Total Property			1,572.80	
Property:	10893700001	MCLINTOCK 15-27 L 12WA, MCLINTOCK 15-27 L 12WA, State: TX, County: MARTIN								
OIL										
	ROYALTY INTEREST	Feb 25	1.0000	52.372.45	68.48	3,586,502.15	0.00915122	0.00915122	479.27	32,820.87
	SEVERANCE TAX	Feb 25				(164,979.00)	0.00915122	0.00915122		(1,509.76)
	REGULATORY TAX	Feb 25				(327.00)	0.00915122	0.00915122		(3.00)
						Total OIL		479.27	31,308.11	
						Total Property			31,308.11	
Property:	10893700002	MCLINTOCK 15-27 L 12WA, MCLINTOCK 15-27 L 12WA, State: TX, County: MARTIN								
GAS										
	ROYALTY INTEREST	Dec 24	1,298.2230	(95.22)	1.92	(183.23)	0.00915122	0.00915122	(0.87)	(1.68)
	PROCESSING & TREATING	Dec 24				11.00	0.00915122	0.00915122		0.00
	REGULATORY TAX	Dec 24				0.00	0.00915122	0.00915122		0.00
	GATHERING	Dec 24				18.00	0.00915122	0.00915122		0.00
	COMPRESSION	Dec 24				(7,339.00)	0.00915122	0.00915122		0.00
	DEHYDRATION	Dec 24				10.00	0.00915122	0.00915122		0.00
	CONTRACT RELATED FEES	Dec 24				0.00	0.00915122	0.00915122		0.00
	SEVERANCE TAX	Dec 24				559.00	0.00915122	0.00915122		0.12
	ROYALTY INTEREST	Feb 25	1,307.8840	30,196.99	2.24	67,734.04	0.00915122	0.00915122	276.34	619.85
	GATHERING	Feb 25				(5,632.00)	0.00915122	0.00915122		0.00
	DEHYDRATION	Feb 25				(2,893.00)	0.00915122	0.00915122		0.00
	REGULATORY TAX	Feb 25				(20.00)	0.00915122	0.00915122		(0.18)
	COMPRESSION	Feb 25				(18,098.00)	0.00915122	0.00915122		0.00
	SEVERANCE TAX	Feb 25				(1,559.00)	0.00915122	0.00915122		(46.48)
	CONTRACT RELATED FEES	Feb 25				(10.00)	0.00915122	0.00915122		0.00
	PROCESSING & TREATING	Feb 25				(3,859.00)	0.00915122	0.00915122		0.00
						Total GAS		275.47	571.63	
NGL										
	ROYALTY INTEREST	Dec 24	1.0000	(554.66)	0.56	(310.48)	0.00915122	0.00915122	(5.08)	(2.84)
	CONTRACT RELATED FEES	Dec 24				0.00	0.00915122	0.00915122		0.00
	REGULATORY TAX	Dec 24				0.00	0.00915122	0.00915122		0.00
	DEHYDRATION	Dec 24				16.00	0.00915122	0.00915122		0.00
	COMPRESSION	Dec 24				(12,436.00)	0.00915122	0.00915122		0.00
	SEVERANCE TAX	Dec 24				954.00	0.00915122	0.00915122		0.22
	GATHERING	Dec 24				30.00	0.00915122	0.00915122		0.00
	PROCESSING FEE	Dec 24				19.00	0.00915122	0.00915122		0.00
	ROYALTY INTEREST	Feb 25	1.0000	213,444.78	0.57	122,442.60	0.00915122	0.00915122	1,953.28	1,120.49
	COMPRESSION	Feb 25				(32,715.00)	0.00915122	0.00915122		0.00
	GATHERING	Feb 25				(10,182.00)	0.00915122	0.00915122		0.00
	CONTRACT RELATED FEES	Feb 25				(17.00)	0.00915122	0.00915122		0.00
	PROCESSING FEE	Feb 25				(6,976.00)	0.00915122	0.00915122		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number	Owner	Operator
		PDIA01 DIAMONDBACK E&P LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX	Feb 25				(5.00)	0.00915122	0.00915122		(0.05)
SEVERANCE TAX	Feb 25				(4,730.00)	0.00915122	0.00915122		(84.03)
DEHYDRATION	Feb 25				(5,230.00)	0.00915122	0.00915122		0.00
ROYALTY INTEREST	Jan 25	1.0000	0.00		0.00	0.00915122	0.00915122	0.00	0.00
GATHERING	Jan 25				0.00	0.00915122	0.00915122		0.00
SEVERANCE TAX	Jan 25				2.00	0.00915122	0.00915122		(0.01)
CONTRACT RELATED FEES	Jan 25				0.00	0.00915122	0.00915122		0.00
DEHYDRATION	Jan 25				0.00	0.00915122	0.00915122		0.00
COMPRESSION	Jan 25				(22.00)	0.00915122	0.00915122		0.00
Total NGL								1,948.20	1,033.78
Total Property									1,605.41

Property: 11077300001 MCLINTOCK 15-27 L 23JM, MCLINTOCK 15-27 L 23JM, State: TX, County: MARTIN

OIL									
ROYALTY INTEREST	Feb 25	1.0000	27,308.93	68.48	1,870,134.70	0.00915052	0.00915052	249.89	17,112.71
SEVERANCE TAX	Feb 25				(86,026.00)	0.00915052	0.00915052		(787.18)
REGULATORY TAX	Feb 25				(171.00)	0.00915052	0.00915052		(1.55)
Total OIL								249.89	16,323.98
Total Property									16,323.98

Property: 11077300002 MCLINTOCK 15-27 L 23JM, MCLINTOCK 15-27 L 23JM, State: TX, County: MARTIN

GAS									
ROYALTY INTEREST	Dec 24	1,298.2230	(5.46)	1.92	(10.50)	0.00915052	0.00915052	(0.05)	(0.10)
DEHYDRATION	Dec 24				1.00	0.00915052	0.00915052		0.00
SEVERANCE TAX	Dec 24				32.00	0.00915052	0.00915052		0.01
PROCESSING & TREATING	Dec 24				1.00	0.00915052	0.00915052		0.00
COMPRESSION	Dec 24				(421.00)	0.00915052	0.00915052		0.00
CONTRACT RELATED FEES	Dec 24				0.00	0.00915052	0.00915052		0.00
GATHERING	Dec 24				1.00	0.00915052	0.00915052		0.00
ROYALTY INTEREST	Feb 25	1,307.8840	15,588.03	2.24	34,965.09	0.00915052	0.00915052	142.64	319.94
SEVERANCE TAX	Feb 25				(805.00)	0.00915052	0.00915052		(23.99)
REGULATORY TAX	Feb 25				(10.00)	0.00915052	0.00915052		(0.10)
DEHYDRATION	Feb 25				(1,493.00)	0.00915052	0.00915052		0.00
PROCESSING & TREATING	Feb 25				(1,992.00)	0.00915052	0.00915052		0.00
CONTRACT RELATED FEES	Feb 25				(5.00)	0.00915052	0.00915052		0.00
GATHERING	Feb 25				(2,907.00)	0.00915052	0.00915052		0.00
COMPRESSION	Feb 25				(9,342.00)	0.00915052	0.00915052		0.00
Total GAS								142.59	295.76

NGL									
ROYALTY INTEREST	Feb 25	1.0000	110,182.63	0.57	63,206.27	0.00915052	0.00915052	1,008.23	578.37
COMPRESSION	Feb 25				(16,888.00)	0.00915052	0.00915052		0.00
REGULATORY TAX	Feb 25				(3.00)	0.00915052	0.00915052		(0.03)
DEHYDRATION	Feb 25				(2,700.00)	0.00915052	0.00915052		0.00
PROCESSING FEE	Feb 25				(3,601.00)	0.00915052	0.00915052		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number

Owner

Operator PDIA01 DIAMONDBACK E&P LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Feb 25				(5,256.00)	0.00915052	0.00915052		0.00
CONTRACT RELATED FEES	Feb 25				(9.00)	0.00915052	0.00915052		0.00
SEVERANCE TAX	Feb 25				(2,442.00)	0.00915052	0.00915052		(43.38)
ROYALTY INTEREST	Dec 24	1.0000	(31.80)	0.56	(17.80)	0.00915052	0.00915052	(0.29)	(0.16)
GATHERING	Dec 24				2.00	0.00915052	0.00915052		0.00
SEVERANCE TAX	Dec 24				55.00	0.00915052	0.00915052		0.01
PROCESSING FEE	Dec 24				1.00	0.00915052	0.00915052		0.00
COMPRESSION	Dec 24				(713.00)	0.00915052	0.00915052		0.00
DEHYDRATION	Dec 24				1.00	0.00915052	0.00915052		0.00
						Total NGL		1,007.94	534.81
						Total Property			830.57

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PDIA01 DIAMONDBACK E&P LLC 900 NW 63RD STREET SUITE 200 OKLAHOMA CITY, OK 73116 866-531-3667 ownerrelations@diamondbackenergy.com	Check Number Check Amount Check Date March 14, 2025 Check Type EFT

Check Comment 2025-03-14 8:46:53 AM - From DIAMONDBACK E&P LLC (Viper Land) to MAVEN ROYALTY 2 LP
 Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 10883800001

MCLINTOCK 15-27 C 3JM, MCLINTOCK 15-27 C 3JM, State: TX, County: MARTIN

OIL

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Tuesday, March 18, 2025 7:11 AM

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
ROYALTY INTEREST	Jan 25	1.0000	22,103.18	73.33	1,620,825.94	0.00892354	0.00892354	197.24	14,463.51	
SEVERANCE TAX	Jan 25				(74,558.00)	0.00892354	0.00892354		(665.32)	
REGULATORY TAX	Jan 25				(138.00)	0.00892354	0.00892354		(1.23)	
ROYALTY INTEREST	Dec 24	1.0000	2,513.34	69.66	175,072.48	0.00892354	0.00892354	22.43	1,562.27	
SEVERANCE TAX	Dec 24				(8,053.00)	0.00892354	0.00892354		(71.86)	
REGULATORY TAX	Dec 24				(16.00)	0.00892354	0.00892354		(0.14)	
Total OIL								219.67	15,287.23	
Total Property									15,287.23	
Property: 10883800002 MCLINTOCK 15-27 C 3JM, MCLINTOCK 15-27 C 3JM, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST	Dec 24	1,298.2230	1,884.70	1.92	3,626.74	0.00892354	0.00892354	16.82	32.37	
REGULATORY TAX	Dec 24				(1.00)	0.00892354	0.00892354		(0.01)	
PROCESSING & TREATING	Dec 24				(225.00)	0.00892354	0.00892354		0.00	
CONTRACT RELATED FEES	Dec 24				(1.00)	0.00892354	0.00892354		0.00	
DEHYDRATION	Dec 24				(192.00)	0.00892354	0.00892354		0.00	
GATHERING	Dec 24				(350.00)	0.00892354	0.00892354		0.00	
SEVERANCE TAX	Dec 24				(160.00)	0.00892354	0.00892354		(2.43)	
ROYALTY INTEREST	Jan 25	1,314.7240	12,263.42	3.00	36,815.02	0.00892354	0.00892354	109.43	328.52	
SEVERANCE TAX	Jan 25				(1,243.00)	0.00892354	0.00892354		(24.63)	
CONTRACT RELATED FEES	Jan 25				(5.00)	0.00892354	0.00892354		0.00	
REGULATORY TAX	Jan 25				(8.00)	0.00892354	0.00892354		(0.07)	
DEHYDRATION	Jan 25				(862.00)	0.00892354	0.00892354		0.00	
GATHERING	Jan 25				(2,691.00)	0.00892354	0.00892354		0.00	
COMPRESSION	Jan 25				(8,171.00)	0.00892354	0.00892354		0.00	
PROCESSING & TREATING	Jan 25				(1,831.00)	0.00892354	0.00892354		0.00	
Total GAS								126.25	333.75	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	10,978.53	0.56	6,145.46	0.00892354	0.00892354	97.97	54.83	
PROCESSING FEE	Dec 24				(381.00)	0.00892354	0.00892354		0.00	
GATHERING	Dec 24				(594.00)	0.00892354	0.00892354		0.00	
DEHYDRATION	Dec 24				(325.00)	0.00892354	0.00892354		0.00	
REGULATORY TAX	Dec 24				0.00	0.00892354	0.00892354		0.00	
CONTRACT RELATED FEES	Dec 24				(1.00)	0.00892354	0.00892354		0.00	
SEVERANCE TAX	Dec 24				(350.00)	0.00892354	0.00892354		(4.11)	
ROYALTY INTEREST	Jan 25	1.0000	89,021.09	0.58	51,763.09	0.00892354	0.00892354	794.38	461.91	
DEHYDRATION	Jan 25				(1,212.00)	0.00892354	0.00892354		0.00	
GATHERING	Jan 25				(3,783.00)	0.00892354	0.00892354		0.00	
PROCESSING FEE	Jan 25				(2,575.00)	0.00892354	0.00892354		0.00	
CONTRACT RELATED FEES	Jan 25				(6.00)	0.00892354	0.00892354		0.00	
COMPRESSION	Jan 25				(11,488.00)	0.00892354	0.00892354		0.00	
SEVERANCE TAX	Jan 25				(2,280.00)	0.00892354	0.00892354		(34.62)	
REGULATORY TAX	Jan 25				(3.00)	0.00892354	0.00892354		(0.03)	
Total NGL								892.35	477.98	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Total Property								811.73		
Property:	10884000001	MCLINTOCK 15-27 H 8LS, MCLINTOCK 15-27 H 8LS, State: TX, County: MARTIN								
OIL										
ROYALTY INTEREST	Jan 25	1.0000	40,850.77	73.33	2,995,586.51	0.00892505	0.00892505	364.60	26,735.76	
SEVERANCE TAX	Jan 25				(137,797.00)	0.00892505	0.00892505		(1,229.85)	
REGULATORY TAX	Jan 25				(255.00)	0.00892505	0.00892505		(2.27)	
ROYALTY INTEREST	Dec 24	1.0000	17,203.83	69.66	1,198,372.35	0.00892505	0.00892505	153.55	10,695.54	
REGULATORY TAX	Dec 24				(108.00)	0.00892505	0.00892505		(0.96)	
SEVERANCE TAX	Dec 24				(55,125.00)	0.00892505	0.00892505		(491.99)	
Total OIL								518.15	35,706.23	
Total Property								35,706.23		
Property:	10884000002	MCLINTOCK 15-27 H 8LS, MCLINTOCK 15-27 H 8LS, State: TX, County: MARTIN								
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	21,178.49	3.00	63,578.25	0.00892505	0.00892505	189.02	567.44	
GATHERING	Jan 25				(4,646.00)	0.00892505	0.00892505		0.00	
DEHYDRATION	Jan 25				(1,488.00)	0.00892505	0.00892505		0.00	
REGULATORY TAX	Jan 25				(14.00)	0.00892505	0.00892505		(0.13)	
SEVERANCE TAX	Jan 25				(2,147.00)	0.00892505	0.00892505		(42.56)	
CONTRACT RELATED FEES	Jan 25				(8.00)	0.00892505	0.00892505		0.00	
COMPRESSION	Jan 25				(14,110.00)	0.00892505	0.00892505		0.00	
PROCESSING & TREATING	Jan 25				(3,163.00)	0.00892505	0.00892505		0.00	
ROYALTY INTEREST	Dec 24	1,298.2240	10,588.83	1.92	20,376.21	0.00892505	0.00892505	94.51	181.86	
REGULATORY TAX	Dec 24				(7.00)	0.00892505	0.00892505		(0.07)	
GATHERING	Dec 24				(1,968.00)	0.00892505	0.00892505		0.00	
DEHYDRATION	Dec 24				(1,076.00)	0.00892505	0.00892505		0.00	
CONTRACT RELATED FEES	Dec 24				(3.00)	0.00892505	0.00892505		0.00	
PROCESSING & TREATING	Dec 24				(1,262.00)	0.00892505	0.00892505		0.00	
SEVERANCE TAX	Dec 24				(901.00)	0.00892505	0.00892505		(13.63)	
Total GAS								283.53	692.91	
NGL										
ROYALTY INTEREST	Jan 25	1.0000	153,736.27	0.58	89,393.02	0.00892505	0.00892505	1,372.10	797.84	
PROCESSING FEE	Jan 25				(4,447.00)	0.00892505	0.00892505		0.00	
GATHERING	Jan 25				(6,533.00)	0.00892505	0.00892505		0.00	
DEHYDRATION	Jan 25				(2,093.00)	0.00892505	0.00892505		0.00	
CONTRACT RELATED FEES	Jan 25				(11.00)	0.00892505	0.00892505		0.00	
COMPRESSION	Jan 25				(19,840.00)	0.00892505	0.00892505		0.00	
REGULATORY TAX	Jan 25				(5.00)	0.00892505	0.00892505		(0.05)	
SEVERANCE TAX	Jan 25				(3,937.00)	0.00892505	0.00892505		(59.84)	
ROYALTY INTEREST	Dec 24	1.0000	61,680.95	0.56	34,527.21	0.00892505	0.00892505	550.51	308.16	
REGULATORY TAX	Dec 24				(2.00)	0.00892505	0.00892505		(0.02)	
SEVERANCE TAX	Dec 24				(1,967.00)	0.00892505	0.00892505		(23.12)	
CONTRACT RELATED FEES	Dec 24				(5.00)	0.00892505	0.00892505		0.00	

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DEHYDRATION	Dec 24				(1,824.00)	0.00892505	0.00892505		0.00	
GATHERING	Dec 24				(3,335.00)	0.00892505	0.00892505		0.00	
PROCESSING FEE	Dec 24				(2,139.00)	0.00892505	0.00892505		0.00	
Total NGL								1,922.61	1,022.97	
Total Property									1,715.88	
Property: 10884200001 MCLINTOCK 15-27 N 14WA, MCLINTOCK 15-27 N 14WA, State: TX, County: MARTIN										
OIL										
ROYALTY INTEREST	Dec 24	1.0000	30,097.14	69.66	2,096,485.51	0.00891690	0.00891690	268.37	18,694.15	
REGULATORY TAX	Dec 24				(188.00)	0.00891690	0.00891690		(1.67)	
SEVERANCE TAX	Dec 24				(96,438.00)	0.00891690	0.00891690		(859.93)	
ROYALTY INTEREST	Jan 25	1.0000	55,091.20	73.33	4,039,837.07	0.00891690	0.00891690	491.24	36,022.82	
REGULATORY TAX	Jan 25				(344.00)	0.00891690	0.00891690		(3.07)	
SEVERANCE TAX	Jan 25				(185,833.00)	0.00891690	0.00891690		(1,657.05)	
Total OIL								759.61	52,195.25	
Total Property									52,195.25	
Property: 10884200002 MCLINTOCK 15-27 N 14WA, MCLINTOCK 15-27 N 14WA, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	28,171.41	3.00	84,571.13	0.00891690	0.00891690	251.20	754.11	
CONTRACT RELATED FEES	Jan 25				(11.00)	0.00891690	0.00891690		0.00	
COMPRESSION	Jan 25				(18,770.00)	0.00891690	0.00891690		0.00	
PROCESSING & TREATING	Jan 25				(4,207.00)	0.00891690	0.00891690		0.00	
SEVERANCE TAX	Jan 25				(2,856.00)	0.00891690	0.00891690		(56.56)	
DEHYDRATION	Jan 25				(1,980.00)	0.00891690	0.00891690		0.00	
REGULATORY TAX	Jan 25				(19.00)	0.00891690	0.00891690		(0.17)	
GATHERING	Jan 25				(6,181.00)	0.00891690	0.00891690		0.00	
ROYALTY INTEREST	Dec 24	1,298.2240	15,662.47	1.92	30,139.48	0.00891690	0.00891690	139.66	268.75	
REGULATORY TAX	Dec 24				(10.00)	0.00891690	0.00891690		(0.09)	
PROCESSING & TREATING	Dec 24				(1,867.00)	0.00891690	0.00891690		0.00	
CONTRACT RELATED FEES	Dec 24				(5.00)	0.00891690	0.00891690		0.00	
GATHERING	Dec 24				(2,911.00)	0.00891690	0.00891690		0.00	
DEHYDRATION	Dec 24				(1,592.00)	0.00891690	0.00891690		0.00	
SEVERANCE TAX	Dec 24				(1,332.00)	0.00891690	0.00891690		(20.14)	
Total GAS								390.86	945.90	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	91,235.38	0.56	51,070.92	0.00891690	0.00891690	813.54	455.39	
PROCESSING FEE	Dec 24				(3,164.00)	0.00891690	0.00891690		0.00	
GATHERING	Dec 24				(4,933.00)	0.00891690	0.00891690		0.00	
DEHYDRATION	Dec 24				(2,698.00)	0.00891690	0.00891690		0.00	
CONTRACT RELATED FEES	Dec 24				(8.00)	0.00891690	0.00891690		0.00	
REGULATORY TAX	Dec 24				(3.00)	0.00891690	0.00891690		(0.02)	
SEVERANCE TAX	Dec 24				(2,910.00)	0.00891690	0.00891690		(34.17)	
ROYALTY INTEREST	Jan 25	1.0000	204,498.40	0.58	118,909.68	0.00891690	0.00891690	1,823.49	1,060.31	

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
CONTRACT RELATED FEES	Jan 25				(15.00)	0.00891690	0.00891690		0.00	
DEHYDRATION	Jan 25				(2,784.00)	0.00891690	0.00891690		0.00	
REGULATORY TAX	Jan 25				(6.00)	0.00891690	0.00891690		(0.06)	
COMPRESSION	Jan 25				(26,391.00)	0.00891690	0.00891690		0.00	
SEVERANCE TAX	Jan 25				(5,237.00)	0.00891690	0.00891690		(79.54)	
PROCESSING FEE	Jan 25				(5,915.00)	0.00891690	0.00891690		0.00	
GATHERING	Jan 25				(8,690.00)	0.00891690	0.00891690		0.00	
Total NGL								2,637.03	1,401.91	
Total Property									2,347.81	
Property: 10884300001		MCLINTOCK 15-27 H 20WB, MCLINTOCK 15-27 H 20WB, State: TX, County: MARTIN								
OIL										
ROYALTY INTEREST	Jan 25	1.0000	43,689.99	73.33	3,203,786.47	0.00891956	0.00891956	389.70	28,576.36	
SEVERANCE TAX	Jan 25				(147,374.00)	0.00891956	0.00891956		(1,314.51)	
REGULATORY TAX	Jan 25				(273.00)	0.00891956	0.00891956		(2.43)	
ROYALTY INTEREST	Dec 24	1.0000	26,771.48	69.66	1,864,829.01	0.00891956	0.00891956	238.79	16,633.46	
SEVERANCE TAX	Dec 24				(85,782.00)	0.00891956	0.00891956		(765.14)	
REGULATORY TAX	Dec 24				(167.00)	0.00891956	0.00891956		(1.49)	
Total OIL								628.49	43,126.25	
Total Property									43,126.25	
Property: 10884300002		MCLINTOCK 15-27 H 20WB, MCLINTOCK 15-27 H 20WB, State: TX, County: MARTIN								
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	22,261.62	3.00	66,829.83	0.00891956	0.00891956	198.56	596.09	
GATHERING	Jan 25				(4,884.00)	0.00891956	0.00891956		0.00	
COMPRESSION	Jan 25				(14,832.00)	0.00891956	0.00891956		0.00	
CONTRACT RELATED FEES	Jan 25				(8.00)	0.00891956	0.00891956		0.00	
SEVERANCE TAX	Jan 25				(2,257.00)	0.00891956	0.00891956		(44.70)	
PROCESSING & TREATING	Jan 25				(3,325.00)	0.00891956	0.00891956		0.00	
REGULATORY TAX	Jan 25				(15.00)	0.00891956	0.00891956		(0.13)	
DEHYDRATION	Jan 25				(1,565.00)	0.00891956	0.00891956		0.00	
ROYALTY INTEREST	Dec 24	1,298.2240	27,482.13	1.92	52,884.19	0.00891956	0.00891956	245.13	471.71	
SEVERANCE TAX	Dec 24				(2,338.00)	0.00891956	0.00891956		(35.37)	
REGULATORY TAX	Dec 24				(18.00)	0.00891956	0.00891956		(0.17)	
GATHERING	Dec 24				(5,108.00)	0.00891956	0.00891956		0.00	
DEHYDRATION	Dec 24				(2,793.00)	0.00891956	0.00891956		0.00	
PROCESSING & TREATING	Dec 24				(3,276.00)	0.00891956	0.00891956		0.00	
CONTRACT RELATED FEES	Dec 24				(8.00)	0.00891956	0.00891956		0.00	
Total GAS								443.69	987.43	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	160,086.04	0.56	89,611.52	0.00891956	0.00891956	1,427.90	799.29	
REGULATORY TAX	Dec 24				(4.00)	0.00891956	0.00891956		(0.04)	
PROCESSING FEE	Dec 24				(5,551.00)	0.00891956	0.00891956		0.00	
GATHERING	Dec 24				(8,656.00)	0.00891956	0.00891956		0.00	

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Check Number	Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DEHYDRATION	Dec 24				(4,734.00)	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Dec 24				(14.00)	0.00891956	0.00891956		0.00
SEVERANCE TAX	Dec 24				(5,106.00)	0.00891956	0.00891956		(59.94)
ROYALTY INTEREST	Jan 25	1.0000	161,598.82	0.58	93,964.86	0.00891956	0.00891956	1,441.39	838.13
COMPRESSION	Jan 25				(20,854.00)	0.00891956	0.00891956		0.00
CONTRACT RELATED FEES	Jan 25				(12.00)	0.00891956	0.00891956		0.00
DEHYDRATION	Jan 25				(2,200.00)	0.00891956	0.00891956		0.00
GATHERING	Jan 25				(6,867.00)	0.00891956	0.00891956		0.00
SEVERANCE TAX	Jan 25				(4,138.00)	0.00891956	0.00891956		(62.87)
PROCESSING FEE	Jan 25				(4,674.00)	0.00891956	0.00891956		0.00
REGULATORY TAX	Jan 25				(5.00)	0.00891956	0.00891956		(0.05)
Total NGL								2,869.29	1,514.52
Total Property									2,501.95

Property: 10884400001 MCLINTOCK 15-27 S 19WB, MCLINTOCK 15-27 S 19WB, State: TX, County: MARTIN

OIL									
ROYALTY INTEREST	Dec 24	1.0000	22,648.45	69.66	1,577,629.87	0.00914696	0.00914696	207.17	14,430.52
SEVERANCE TAX	Dec 24				(72,571.00)	0.00914696	0.00914696		(863.80)
REGULATORY TAX	Dec 24				(142.00)	0.00914696	0.00914696		(1.30)
ROYALTY INTEREST	Jan 25	1.0000	43,395.65	73.33	3,182,202.52	0.00914696	0.00914696	396.94	29,107.49
REGULATORY TAX	Jan 25				(271.00)	0.00914696	0.00914696		(2.48)
SEVERANCE TAX	Jan 25				(146,381.00)	0.00914696	0.00914696		(1,338.94)
Total OIL								604.11	41,531.49
Total Property									41,531.49

Property: 10884400002 MCLINTOCK 15-27 S 19WB, MCLINTOCK 15-27 S 19WB, State: TX, County: MARTIN

GAS									
ROYALTY INTEREST	Jan 25	1,314.7240	25,867.77	3.00	77,655.57	0.00914696	0.00914696	236.61	710.31
SEVERANCE TAX	Jan 25				(2,622.00)	0.00914696	0.00914696		(53.28)
REGULATORY TAX	Jan 25				(17.00)	0.00914696	0.00914696		(0.16)
GATHERING	Jan 25				(5,675.00)	0.00914696	0.00914696		0.00
DEHYDRATION	Jan 25				(1,818.00)	0.00914696	0.00914696		0.00
CONTRACT RELATED FEES	Jan 25				(10.00)	0.00914696	0.00914696		0.00
COMPRESSION	Jan 25				(17,235.00)	0.00914696	0.00914696		0.00
PROCESSING & TREATING	Jan 25				(3,863.00)	0.00914696	0.00914696		0.00
ROYALTY INTEREST	Dec 24	1,298.2240	18,237.31	1.92	35,094.27	0.00914696	0.00914696	166.82	321.01
SEVERANCE TAX	Dec 24				(1,551.00)	0.00914696	0.00914696		(24.08)
PROCESSING & TREATING	Dec 24				(2,174.00)	0.00914696	0.00914696		0.00
CONTRACT RELATED FEES	Dec 24				(5.00)	0.00914696	0.00914696		0.00
DEHYDRATION	Dec 24				(1,854.00)	0.00914696	0.00914696		0.00
GATHERING	Dec 24				(3,390.00)	0.00914696	0.00914696		0.00
REGULATORY TAX	Dec 24				(12.00)	0.00914696	0.00914696		(0.11)
Total GAS								403.43	953.69

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number	Owner	Operator PDIA01 DIAMONDBACK E&P LLC								
		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	106,234.08	0.56	59,466.76	0.00914696	0.00914696	971.72	543.94	
DEHYDRATION	Dec 24				(3,141.00)	0.00914696	0.00914696		0.00	
GATHERING	Dec 24				(5,744.00)	0.00914696	0.00914696		0.00	
PROCESSING FEE	Dec 24				(3,684.00)	0.00914696	0.00914696		0.00	
REGULATORY TAX	Dec 24				(3.00)	0.00914696	0.00914696		(0.03)	
CONTRACT RELATED FEES	Dec 24				(9.00)	0.00914696	0.00914696		0.00	
SEVERANCE TAX	Dec 24				(3,388.00)	0.00914696	0.00914696		(40.81)	
ROYALTY INTEREST	Jan 25	1.0000	187,776.16	0.58	109,186.20	0.00914696	0.00914696	1,717.58	998.72	
PROCESSING FEE	Jan 25				(5,431.00)	0.00914696	0.00914696		0.00	
GATHERING	Jan 25				(7,980.00)	0.00914696	0.00914696		0.00	
DEHYDRATION	Jan 25				(2,557.00)	0.00914696	0.00914696		0.00	
CONTRACT RELATED FEES	Jan 25				(14.00)	0.00914696	0.00914696		0.00	
COMPRESSION	Jan 25				(24,233.00)	0.00914696	0.00914696		0.00	
SEVERANCE TAX	Jan 25				(4,809.00)	0.00914696	0.00914696		(74.91)	
REGULATORY TAX	Jan 25				(6.00)	0.00914696	0.00914696		(0.05)	
Total NGL								2,689.30	1,426.86	
Total Property									2,380.55	
Property:	10884500001	MCLINTOCK 15-27 L 18WB, MCLINTOCK 15-27 L 18WB, State: TX, County: MARTIN								
OIL										
ROYALTY INTEREST	Dec 24	1.0000	35,745.27	69.66	2,489,919.00	0.00914927	0.00914927	327.04	22,780.94	
SEVERANCE TAX	Dec 24				(114,536.00)	0.00914927	0.00914927		(1,047.92)	
REGULATORY TAX	Dec 24				(223.00)	0.00914927	0.00914927		(2.04)	
ROYALTY INTEREST	Jan 25	1.0000	41,760.53	73.33	3,062,299.20	0.00914927	0.00914927	382.08	28,017.80	
SEVERANCE TAX	Jan 25				(140,866.00)	0.00914927	0.00914927		(1,288.82)	
REGULATORY TAX	Jan 25				(261.00)	0.00914927	0.00914927		(2.38)	
Total OIL								709.12	48,457.58	
Total Property									48,457.58	
Property:	10884500002	MCLINTOCK 15-27 L 18WB, MCLINTOCK 15-27 L 18WB, State: TX, County: MARTIN								
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	26,777.08	3.00	80,385.33	0.00914927	0.00914927	244.99	735.47	
COMPRESSION	Jan 25				(17,841.00)	0.00914927	0.00914927		0.00	
CONTRACT RELATED FEES	Jan 25				(10.00)	0.00914927	0.00914927		0.00	
DEHYDRATION	Jan 25				(1,882.00)	0.00914927	0.00914927		0.00	
PROCESSING & TREATING	Jan 25				(3,999.00)	0.00914927	0.00914927		0.00	
REGULATORY TAX	Jan 25				(18.00)	0.00914927	0.00914927		(0.16)	
SEVERANCE TAX	Jan 25				(2,714.00)	0.00914927	0.00914927		(55.15)	
GATHERING	Jan 25				(5,875.00)	0.00914927	0.00914927		0.00	
ROYALTY INTEREST	Dec 24	1,298.2240	22,784.83	1.92	43,845.12	0.00914927	0.00914927	208.47	401.15	
SEVERANCE TAX	Dec 24				(1,938.00)	0.00914927	0.00914927		(30.08)	
CONTRACT RELATED FEES	Dec 24				(7.00)	0.00914927	0.00914927		0.00	
PROCESSING & TREATING	Dec 24				(2,716.00)	0.00914927	0.00914927		0.00	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DEHYDRATION	Dec 24				(2,316.00)	0.00914927	0.00914927		0.00	
GATHERING	Dec 24				(4,235.00)	0.00914927	0.00914927		0.00	
REGULATORY TAX	Dec 24				(15.00)	0.00914927	0.00914927		(0.14)	
							Total GAS	453.46	1,051.09	
NGL										
ROYALTY INTEREST	Jan 25	1.0000	194,376.86	0.58	113,024.31	0.00914927	0.00914927	1,778.41	1,034.09	
CONTRACT RELATED FEES	Jan 25				(14.00)	0.00914927	0.00914927		0.00	
COMPRESSION	Jan 25				(25,085.00)	0.00914927	0.00914927		0.00	
PROCESSING FEE	Jan 25				(5,622.00)	0.00914927	0.00914927		0.00	
DEHYDRATION	Jan 25				(2,646.00)	0.00914927	0.00914927		0.00	
GATHERING	Jan 25				(8,260.00)	0.00914927	0.00914927		0.00	
SEVERANCE TAX	Jan 25				(4,978.00)	0.00914927	0.00914927		(77.58)	
REGULATORY TAX	Jan 25				(6.00)	0.00914927	0.00914927		(0.05)	
ROYALTY INTEREST	Dec 24	1.0000	132,723.83	0.56	74,294.95	0.00914927	0.00914927	1,214.33	679.74	
PROCESSING FEE	Dec 24				(4,603.00)	0.00914927	0.00914927		0.00	
GATHERING	Dec 24				(7,176.00)	0.00914927	0.00914927		0.00	
REGULATORY TAX	Dec 24				(4.00)	0.00914927	0.00914927		(0.03)	
DEHYDRATION	Dec 24				(3,925.00)	0.00914927	0.00914927		0.00	
CONTRACT RELATED FEES	Dec 24				(12.00)	0.00914927	0.00914927		0.00	
SEVERANCE TAX	Dec 24				(4,233.00)	0.00914927	0.00914927		(50.99)	
							Total NGL	2,992.74	1,585.18	
							Total Property		2,636.27	
Property: 10893100001 MCLINTOCK 15-27 B 2JM, MCLINTOCK 15-27 B 2JM, State: TX, County: MARTIN										
OIL										
ROYALTY INTEREST	Dec 24	1.0000	712.20	69.66	49,609.93	0.00914556	0.00914556	6.51	453.71	
REGULATORY TAX	Dec 24				(4.00)	0.00914556	0.00914556		(0.04)	
SEVERANCE TAX	Dec 24				(2,282.00)	0.00914556	0.00914556		(20.87)	
ROYALTY INTEREST	Jan 25	1.0000	16,494.15	73.33	1,209,515.83	0.00914556	0.00914556	150.85	11,061.70	
REGULATORY TAX	Jan 25				(103.00)	0.00914556	0.00914556		(0.94)	
SEVERANCE TAX	Jan 25				(55,638.00)	0.00914556	0.00914556		(508.83)	
							Total OIL	157.36	10,984.73	
							Total Property		10,984.73	
Property: 10893100002 MCLINTOCK 15-27 B 2JM, MCLINTOCK 15-27 B 2JM, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	9,826.62	3.00	29,499.71	0.00914556	0.00914556	89.87	269.79	
REGULATORY TAX	Jan 25				(7.00)	0.00914556	0.00914556		(0.06)	
SEVERANCE TAX	Jan 25				(996.00)	0.00914556	0.00914556		(20.24)	
CONTRACT RELATED FEES	Jan 25				(4.00)	0.00914556	0.00914556		0.00	
PROCESSING & TREATING	Jan 25				(1,468.00)	0.00914556	0.00914556		0.00	
DEHYDRATION	Jan 25				(691.00)	0.00914556	0.00914556		0.00	
COMPRESSION	Jan 25				(6,547.00)	0.00914556	0.00914556		0.00	
GATHERING	Jan 25				(2,156.00)	0.00914556	0.00914556		0.00	

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
ROYALTY INTEREST	Dec 24	1,298.2230	1,951.50	1.92	3,755.30	0.00914556	0.00914556	17.85	34.34	
GATHERING	Dec 24				(363.00)	0.00914556	0.00914556		0.00	
DEHYDRATION	Dec 24				(198.00)	0.00914556	0.00914556		0.00	
CONTRACT RELATED FEES	Dec 24				(1.00)	0.00914556	0.00914556		0.00	
PROCESSING & TREATING	Dec 24				(233.00)	0.00914556	0.00914556		0.00	
REGULATORY TAX	Dec 24				(1.00)	0.00914556	0.00914556		(0.01)	
SEVERANCE TAX	Dec 24				(166.00)	0.00914556	0.00914556		(2.58)	
Total GAS								107.72	281.24	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	11,367.69	0.56	6,363.31	0.00914556	0.00914556	103.96	58.19	
REGULATORY TAX	Dec 24				0.00	0.00914556	0.00914556		0.00	
PROCESSING FEE	Dec 24				(394.00)	0.00914556	0.00914556		0.00	
GATHERING	Dec 24				(615.00)	0.00914556	0.00914556		0.00	
DEHYDRATION	Dec 24				(336.00)	0.00914556	0.00914556		0.00	
CONTRACT RELATED FEES	Dec 24				(1.00)	0.00914556	0.00914556		0.00	
SEVERANCE TAX	Dec 24				(363.00)	0.00914556	0.00914556		(4.36)	
ROYALTY INTEREST	Jan 25	1.0000	71,332.19	0.58	41,477.53	0.00914556	0.00914556	652.37	379.34	
SEVERANCE TAX	Jan 25				(1,827.00)	0.00914556	0.00914556		(28.47)	
PROCESSING FEE	Jan 25				(2,063.00)	0.00914556	0.00914556		0.00	
GATHERING	Jan 25				(3,031.00)	0.00914556	0.00914556		0.00	
DEHYDRATION	Jan 25				(971.00)	0.00914556	0.00914556		0.00	
CONTRACT RELATED FEES	Jan 25				(5.00)	0.00914556	0.00914556		0.00	
COMPRESSION	Jan 25				(9,205.00)	0.00914556	0.00914556		0.00	
REGULATORY TAX	Jan 25				(2.00)	0.00914556	0.00914556		(0.02)	
Total NGL								756.33	404.68	
Total Property									685.92	
Property: 10893300001 MCLINTOCK 15-27 G 7LS, MCLINTOCK 15-27 G 7LS, State: TX, County: MARTIN										
OIL										
ROYALTY INTEREST	Dec 24	1.0000	25,747.24	69.66	1,793,483.22	0.00891826	0.00891826	229.62	15,994.75	
SEVERANCE TAX	Dec 24				(82,500.00)	0.00891826	0.00891826		(735.76)	
REGULATORY TAX	Dec 24				(161.00)	0.00891826	0.00891826		(1.43)	
ROYALTY INTEREST	Jan 25	1.0000	45,460.41	73.33	3,333,611.35	0.00891826	0.00891826	405.43	29,730.01	
SEVERANCE TAX	Jan 25				(153,346.00)	0.00891826	0.00891826		(1,367.59)	
REGULATORY TAX	Jan 25				(284.00)	0.00891826	0.00891826		(2.53)	
Total OIL								635.05	43,617.45	
Total Property									43,617.45	
Property: 10893300002 MCLINTOCK 15-27 G 7LS, MCLINTOCK 15-27 G 7LS, State: TX, County: MARTIN										
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	23,939.61	3.00	71,867.20	0.00891826	0.00891826	213.50	640.93	
REGULATORY TAX	Jan 25				(16.00)	0.00891826	0.00891826		(0.15)	
PROCESSING & TREATING	Jan 25				(3,575.00)	0.00891826	0.00891826		0.00	
COMPRESSION	Jan 25				(15,950.00)	0.00891826	0.00891826		0.00	

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Check Number		Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
CONTRACT RELATED FEES	Jan 25				(9.00)	0.00891826	0.00891826		0.00	
DEHYDRATION	Jan 25				(1,683.00)	0.00891826	0.00891826		0.00	
GATHERING	Jan 25				(5,252.00)	0.00891826	0.00891826		0.00	
SEVERANCE TAX	Jan 25				(2,427.00)	0.00891826	0.00891826		(48.07)	
ROYALTY INTEREST	Dec 24	1,298.2240	14,977.70	1.92	28,821.77	0.00891826	0.00891826	133.58	257.04	
SEVERANCE TAX	Dec 24				(1,274.00)	0.00891826	0.00891826		(19.28)	
GATHERING	Dec 24				(2,784.00)	0.00891826	0.00891826		0.00	
DEHYDRATION	Dec 24				(1,522.00)	0.00891826	0.00891826		0.00	
CONTRACT RELATED FEES	Dec 24				(4.00)	0.00891826	0.00891826		0.00	
PROCESSING & TREATING	Dec 24				(1,786.00)	0.00891826	0.00891826		0.00	
REGULATORY TAX	Dec 24				(10.00)	0.00891826	0.00891826		(0.09)	
							Total GAS	347.08	830.38	
NGL										
ROYALTY INTEREST	Jan 25	1.0000	173,779.49	0.58	101,047.56	0.00891826	0.00891826	1,549.81	901.17	
SEVERANCE TAX	Jan 25				(4,450.00)	0.00891826	0.00891826		(67.59)	
PROCESSING FEE	Jan 25				(5,026.00)	0.00891826	0.00891826		0.00	
GATHERING	Jan 25				(7,385.00)	0.00891826	0.00891826		0.00	
DEHYDRATION	Jan 25				(2,366.00)	0.00891826	0.00891826		0.00	
CONTRACT RELATED FEES	Jan 25				(13.00)	0.00891826	0.00891826		0.00	
COMPRESSION	Jan 25				(22,426.00)	0.00891826	0.00891826		0.00	
REGULATORY TAX	Jan 25				(6.00)	0.00891826	0.00891826		(0.05)	
ROYALTY INTEREST	Dec 24	1.0000	87,246.55	0.56	48,838.09	0.00891826	0.00891826	778.09	435.55	
PROCESSING FEE	Dec 24				(3,026.00)	0.00891826	0.00891826		0.00	
SEVERANCE TAX	Dec 24				(2,783.00)	0.00891826	0.00891826		(32.65)	
REGULATORY TAX	Dec 24				(2.00)	0.00891826	0.00891826		(0.02)	
GATHERING	Dec 24				(4,717.00)	0.00891826	0.00891826		0.00	
DEHYDRATION	Dec 24				(2,580.00)	0.00891826	0.00891826		0.00	
CONTRACT RELATED FEES	Dec 24				(8.00)	0.00891826	0.00891826		0.00	
							Total NGL	2,327.90	1,236.41	
							Total Property		2,066.79	
Property: 10893400001 MCLINTOCK 15-27 L 6LS, MCLINTOCK 15-27 L 6LS, State: TX, County: MARTIN										
OIL										
ROYALTY INTEREST	Dec 24	1.0000	20,205.07	69.66	1,407,430.62	0.00915106	0.00915106	184.90	12,879.48	
SEVERANCE TAX	Dec 24				(64,742.00)	0.00915106	0.00915106		(592.46)	
REGULATORY TAX	Dec 24				(126.00)	0.00915106	0.00915106		(1.15)	
ROYALTY INTEREST	Jan 25	1.0000	36,569.49	73.33	2,681,640.28	0.00915106	0.00915106	334.65	24,539.86	
SEVERANCE TAX	Jan 25				(123,355.00)	0.00915106	0.00915106		(1,128.83)	
REGULATORY TAX	Jan 25				(229.00)	0.00915106	0.00915106		(2.09)	
							Total OIL	519.55	35,694.81	
							Total Property		35,694.81	
Property: 10893400002 MCLINTOCK 15-27 L 6LS, MCLINTOCK 15-27 L 6LS, State: TX, County: MARTIN										

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Check Number	Owner	Operator PDIA01 DIAMONDBACK E&P LLC								
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	20,435.67	3.00	61,348.30	0.00915106	0.00915106	187.01	561.40	
REGULATORY TAX	Jan 25				(14.00)	0.00915106	0.00915106		(0.13)	
GATHERING	Jan 25				(4,483.00)	0.00915106	0.00915106		0.00	
DEHYDRATION	Jan 25				(1,436.00)	0.00915106	0.00915106		0.00	
CONTRACT RELATED FEES	Jan 25				(8.00)	0.00915106	0.00915106		0.00	
COMPRESSION	Jan 25				(13,616.00)	0.00915106	0.00915106		0.00	
PROCESSING & TREATING	Jan 25				(3,052.00)	0.00915106	0.00915106		0.00	
SEVERANCE TAX	Jan 25				(2,071.00)	0.00915106	0.00915106		(42.12)	
ROYALTY INTEREST	Dec 24	1,298.2240	12,082.01	1.92	23,249.56	0.00915106	0.00915106	110.56	212.76	
GATHERING	Dec 24				(2,246.00)	0.00915106	0.00915106		0.00	
PROCESSING & TREATING	Dec 24				(1,440.00)	0.00915106	0.00915106		0.00	
DEHYDRATION	Dec 24				(1,228.00)	0.00915106	0.00915106		0.00	
REGULATORY TAX	Dec 24				(8.00)	0.00915106	0.00915106		(0.07)	
SEVERANCE TAX	Dec 24				(1,028.00)	0.00915106	0.00915106		(15.96)	
CONTRACT RELATED FEES	Dec 24				(4.00)	0.00915106	0.00915106		0.00	
Total GAS								297.57	715.88	
NGL										
ROYALTY INTEREST	Dec 24	1.0000	70,378.88	0.56	39,396.06	0.00915106	0.00915106	644.04	360.52	
CONTRACT RELATED FEES	Dec 24				(6.00)	0.00915106	0.00915106		0.00	
SEVERANCE TAX	Dec 24				(2,245.00)	0.00915106	0.00915106		(27.02)	
DEHYDRATION	Dec 24				(2,081.00)	0.00915106	0.00915106		0.00	
GATHERING	Dec 24				(3,805.00)	0.00915106	0.00915106		0.00	
PROCESSING FEE	Dec 24				(2,441.00)	0.00915106	0.00915106		0.00	
REGULATORY TAX	Dec 24				(2.00)	0.00915106	0.00915106		(0.02)	
ROYALTY INTEREST	Jan 25	1.0000	148,344.11	0.58	86,257.65	0.00915106	0.00915106	1,357.51	789.35	
CONTRACT RELATED FEES	Jan 25				(11.00)	0.00915106	0.00915106		0.00	
DEHYDRATION	Jan 25				(2,020.00)	0.00915106	0.00915106		0.00	
GATHERING	Jan 25				(6,304.00)	0.00915106	0.00915106		0.00	
PROCESSING FEE	Jan 25				(4,291.00)	0.00915106	0.00915106		0.00	
REGULATORY TAX	Jan 25				(5.00)	0.00915106	0.00915106		(0.05)	
SEVERANCE TAX	Jan 25				(3,799.00)	0.00915106	0.00915106		(59.19)	
COMPRESSION	Jan 25				(19,144.00)	0.00915106	0.00915106		0.00	
Total NGL								2,001.55	1,063.59	
Total Property									1,779.47	
Property:	10893600001	MCLINTOCK 15-27 M 13WA, MCLINTOCK 15-27 M 13WA, State: TX, County: MARTIN								
OIL										
ROYALTY INTEREST	Jan 25	1.0000	61,481.10	73.33	4,508,408.37	0.00915020	0.00915020	562.57	41,252.85	
SEVERANCE TAX	Jan 25				(207,387.00)	0.00915020	0.00915020		(1,897.63)	
REGULATORY TAX	Jan 25				(384.00)	0.00915020	0.00915020		(3.52)	
ROYALTY INTEREST	Dec 24	1.0000	34,008.24	69.66	2,368,922.18	0.00915020	0.00915020	311.18	21,676.11	
REGULATORY TAX	Dec 24				(213.00)	0.00915020	0.00915020		(1.95)	
SEVERANCE TAX	Dec 24				(108,970.00)	0.00915020	0.00915020		(997.10)	

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Check Number		Owner		Operator PDIA01 DIAMONDBACK E&P LLC						
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
								Total OIL	873.75	60,028.76
								Total Property		60,028.76
Property: 10893600002		MCLINTOCK 15-27 M 13WA, MCLINTOCK 15-27 M 13WA, State: TX, County: MARTIN								
GAS										
ROYALTY INTEREST	Dec 24	1,298.2240	17,989.40	1.92	34,617.21	0.00915020	0.00915020	164.61	316.76	
REGULATORY TAX	Dec 24				(12.00)	0.00915020	0.00915020		(0.11)	
GATHERING	Dec 24				(3,344.00)	0.00915020	0.00915020		0.00	
DEHYDRATION	Dec 24				(1,829.00)	0.00915020	0.00915020		0.00	
CONTRACT RELATED FEES	Dec 24				(5.00)	0.00915020	0.00915020		0.00	
PROCESSING & TREATING	Dec 24				(2,145.00)	0.00915020	0.00915020		0.00	
SEVERANCE TAX	Dec 24				(1,530.00)	0.00915020	0.00915020		(23.76)	
ROYALTY INTEREST	Jan 25	1,314.7240	30,662.61	3.00	92,049.76	0.00915020	0.00915020	280.57	842.27	
SEVERANCE TAX	Jan 25				(3,108.00)	0.00915020	0.00915020		(63.17)	
DEHYDRATION	Jan 25				(2,155.00)	0.00915020	0.00915020		0.00	
CONTRACT RELATED FEES	Jan 25				(11.00)	0.00915020	0.00915020		0.00	
COMPRESSION	Jan 25				(20,429.00)	0.00915020	0.00915020		0.00	
PROCESSING & TREATING	Jan 25				(4,579.00)	0.00915020	0.00915020		0.00	
REGULATORY TAX	Jan 25				(20.00)	0.00915020	0.00915020		(0.18)	
GATHERING	Jan 25				(6,727.00)	0.00915020	0.00915020		0.00	
								Total GAS	445.18	1,071.81
NGL										
ROYALTY INTEREST	Dec 24	1.0000	104,789.97	0.56	58,658.38	0.00915020	0.00915020	958.85	536.73	
CONTRACT RELATED FEES	Dec 24				(9.00)	0.00915020	0.00915020		0.00	
DEHYDRATION	Dec 24				(3,099.00)	0.00915020	0.00915020		0.00	
GATHERING	Dec 24				(5,666.00)	0.00915020	0.00915020		0.00	
PROCESSING FEE	Dec 24				(3,634.00)	0.00915020	0.00915020		0.00	
SEVERANCE TAX	Dec 24				(3,342.00)	0.00915020	0.00915020		(40.26)	
REGULATORY TAX	Dec 24				(3.00)	0.00915020	0.00915020		(0.03)	
ROYALTY INTEREST	Jan 25	1.0000	222,582.20	0.58	129,424.86	0.00915020	0.00915020	2,036.67	1,184.26	
REGULATORY TAX	Jan 25				(7.00)	0.00915020	0.00915020		(0.07)	
SEVERANCE TAX	Jan 25				(5,700.00)	0.00915020	0.00915020		(88.81)	
COMPRESSION	Jan 25				(28,724.00)	0.00915020	0.00915020		0.00	
CONTRACT RELATED FEES	Jan 25				(16.00)	0.00915020	0.00915020		0.00	
DEHYDRATION	Jan 25				(3,030.00)	0.00915020	0.00915020		0.00	
GATHERING	Jan 25				(9,459.00)	0.00915020	0.00915020		0.00	
PROCESSING FEE	Jan 25				(6,438.00)	0.00915020	0.00915020		0.00	
								Total NGL	2,995.52	1,591.82
								Total Property		2,663.63
Property: 10893700001		MCLINTOCK 15-27 L 12WA, MCLINTOCK 15-27 L 12WA, State: TX, County: MARTIN								
OIL										
ROYALTY INTEREST	Dec 24	1.0000	34,970.71	69.66	2,435,965.23	0.00915122	0.00915122	320.03	22,292.05	
SEVERANCE TAX	Dec 24				(112,054.00)	0.00915122	0.00915122		(1,025.43)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Owner		Operator PDIA01 DIAMONDBACK E&P LLC					
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX	Dec 24				(219.00)	0.00915122	0.00915122		(2.00)
ROYALTY INTEREST	Jan 25	1.0000	60,681.91	73.33	4,449,803.78	0.00915122	0.00915122	555.31	40,721.12
SEVERANCE TAX	Jan 25				(204,691.00)	0.00915122	0.00915122		(1,873.17)
REGULATORY TAX	Jan 25				(379.00)	0.00915122	0.00915122		(3.46)
Total OIL								875.34	60,109.11
Total Property									60,109.11
Property: 10893700002 MCLINTOCK 15-27 L 12WA, MCLINTOCK 15-27 L 12WA, State: TX, County: MARTIN									
GAS									
ROYALTY INTEREST	Jan 25	1,314.7240	27,814.78	3.00	83,500.53	0.00915122	0.00915122	254.54	764.14
PROCESSING & TREATING	Jan 25				(4,154.00)	0.00915122	0.00915122		0.00
REGULATORY TAX	Jan 25				(19.00)	0.00915122	0.00915122		(0.17)
GATHERING	Jan 25				(6,102.00)	0.00915122	0.00915122		0.00
DEHYDRATION	Jan 25				(1,955.00)	0.00915122	0.00915122		0.00
SEVERANCE TAX	Jan 25				(2,819.00)	0.00915122	0.00915122		(57.31)
CONTRACT RELATED FEES	Jan 25				(10.00)	0.00915122	0.00915122		0.00
COMPRESSION	Jan 25				(18,532.00)	0.00915122	0.00915122		0.00
ROYALTY INTEREST	Dec 24	1,298.2240	17,851.37	1.92	34,351.61	0.00915122	0.00915122	163.36	314.36
PROCESSING & TREATING	Dec 24				(2,128.00)	0.00915122	0.00915122		0.00
CONTRACT RELATED FEES	Dec 24				(5.00)	0.00915122	0.00915122		0.00
SEVERANCE TAX	Dec 24				(1,519.00)	0.00915122	0.00915122		(23.56)
DEHYDRATION	Dec 24				(1,815.00)	0.00915122	0.00915122		0.00
GATHERING	Dec 24				(3,318.00)	0.00915122	0.00915122		0.00
REGULATORY TAX	Dec 24				(12.00)	0.00915122	0.00915122		(0.11)
Total GAS								417.90	997.35
NGL									
ROYALTY INTEREST	Dec 24	1.0000	103,985.95	0.56	58,208.32	0.00915122	0.00915122	951.60	532.67
REGULATORY TAX	Dec 24				(3.00)	0.00915122	0.00915122		(0.03)
CONTRACT RELATED FEES	Dec 24				(9.00)	0.00915122	0.00915122		0.00
DEHYDRATION	Dec 24				(3,075.00)	0.00915122	0.00915122		0.00
GATHERING	Dec 24				(5,622.00)	0.00915122	0.00915122		0.00
PROCESSING FEE	Dec 24				(3,606.00)	0.00915122	0.00915122		0.00
SEVERANCE TAX	Dec 24				(3,316.00)	0.00915122	0.00915122		(39.96)
ROYALTY INTEREST	Jan 25	1.0000	201,909.62	0.58	117,404.38	0.00915122	0.00915122	1,847.72	1,074.39
COMPRESSION	Jan 25				(26,057.00)	0.00915122	0.00915122		0.00
SEVERANCE TAX	Jan 25				(5,171.00)	0.00915122	0.00915122		(80.58)
REGULATORY TAX	Jan 25				(6.00)	0.00915122	0.00915122		(0.06)
PROCESSING FEE	Jan 25				(5,840.00)	0.00915122	0.00915122		0.00
GATHERING	Jan 25				(8,580.00)	0.00915122	0.00915122		0.00
DEHYDRATION	Jan 25				(2,749.00)	0.00915122	0.00915122		0.00
CONTRACT RELATED FEES	Jan 25				(15.00)	0.00915122	0.00915122		0.00
Total NGL								2,799.32	1,486.43
Total Property									2,483.78

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Owner		Operator PDIA01 DIAMONDBACK E&P LLC						
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 11077300001		MCLINTOCK 15-27 L 23JM, MCLINTOCK 15-27 L 23JM, State: TX, County: MARTIN								
OIL										
ROYALTY INTEREST	Dec 24	1.0000	1,535.05	69.66	106,927.44	0.00915052	0.00915052	14.05	978.44	
REGULATORY TAX	Dec 24				(10.00)	0.00915052	0.00915052		(0.09)	
SEVERANCE TAX	Dec 24				(4,919.00)	0.00915052	0.00915052		(45.01)	
ROYALTY INTEREST	Jan 25	1.0000	19,025.34	73.33	1,395,127.97	0.00915052	0.00915052	174.09	12,766.14	
REGULATORY TAX	Jan 25				(119.00)	0.00915052	0.00915052		(1.09)	
SEVERANCE TAX	Jan 25				(64,176.00)	0.00915052	0.00915052		(587.25)	
Total OIL								188.14	13,111.14	
Total Property									13,111.14	
Property: 11077300002		MCLINTOCK 15-27 L 23JM, MCLINTOCK 15-27 L 23JM, State: TX, County: MARTIN								
GAS										
ROYALTY INTEREST	Jan 25	1,314.7240	11,082.00	3.00	33,268.38	0.00915052	0.00915052	101.41	304.42	
PROCESSING & TREATING	Jan 25				(1,655.00)	0.00915052	0.00915052		0.00	
COMPRESSION	Jan 25				(7,384.00)	0.00915052	0.00915052		0.00	
CONTRACT RELATED FEES	Jan 25				(4.00)	0.00915052	0.00915052		0.00	
DEHYDRATION	Jan 25				(779.00)	0.00915052	0.00915052		0.00	
REGULATORY TAX	Jan 25				(7.00)	0.00915052	0.00915052		(0.07)	
GATHERING	Jan 25				(2,431.00)	0.00915052	0.00915052		0.00	
SEVERANCE TAX	Jan 25				(1,123.00)	0.00915052	0.00915052		(22.84)	
ROYALTY INTEREST	Dec 24	1,298.2230	1,023.48	1.92	1,969.48	0.00915052	0.00915052	9.37	18.02	
DEHYDRATION	Dec 24				(104.00)	0.00915052	0.00915052		0.00	
GATHERING	Dec 24				(190.00)	0.00915052	0.00915052		0.00	
REGULATORY TAX	Dec 24				(1.00)	0.00915052	0.00915052		0.00	
CONTRACT RELATED FEES	Dec 24				0.00	0.00915052	0.00915052		0.00	
PROCESSING & TREATING	Dec 24				(122.00)	0.00915052	0.00915052		0.00	
SEVERANCE TAX	Dec 24				(87.00)	0.00915052	0.00915052		(1.35)	
Total GAS								110.78	298.18	
NGL										
ROYALTY INTEREST	Jan 25	1.0000	80,445.08	0.58	46,776.40	0.00915052	0.00915052	736.12	428.02	
SEVERANCE TAX	Jan 25				(2,060.00)	0.00915052	0.00915052		(32.11)	
REGULATORY TAX	Jan 25				(3.00)	0.00915052	0.00915052		(0.02)	
COMPRESSION	Jan 25				(10,382.00)	0.00915052	0.00915052		0.00	
CONTRACT RELATED FEES	Jan 25				(6.00)	0.00915052	0.00915052		0.00	
DEHYDRATION	Jan 25				(1,095.00)	0.00915052	0.00915052		0.00	
GATHERING	Jan 25				(3,419.00)	0.00915052	0.00915052		0.00	
PROCESSING FEE	Jan 25				(2,327.00)	0.00915052	0.00915052		0.00	
ROYALTY INTEREST	Dec 24	1.0000	5,961.84	0.56	3,337.26	0.00915052	0.00915052	54.55	30.54	
SEVERANCE TAX	Dec 24				(190.00)	0.00915052	0.00915052		(2.30)	
REGULATORY TAX	Dec 24				0.00	0.00915052	0.00915052		0.00	
PROCESSING FEE	Dec 24				(207.00)	0.00915052	0.00915052		0.00	
GATHERING	Dec 24				(322.00)	0.00915052	0.00915052		0.00	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number	Owner	Operator PDIA01 DIAMONDBACK E&P LLC							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DEHYDRATION	Dec 24				(176.00)	0.00915052	0.00915052		0.00
CONTRACT RELATED FEES	Dec 24				(1.00)	0.00915052	0.00915052		0.00
Total NGL								790.67	424.13
Total Property									722.31



Production

Entire Lease Production Graph | MCLINTOCK 15-27 L

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 M 13WA

API #	42-317-46053
API # +4	42-317-46053-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 M 13WA
Lease Number	08-62236
Lease Name	MCLINTOCK 15-27 M
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.324344
Longitude	-101.958410
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9325

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-07-27
Log Date	
Completion Date	2024-09-05
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-09-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for MCLINTOCK 15-27 L 23JM

API #	42-317-46153
API # +4	42-317-46153-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 L 23JM
Lease Number	08-62113
Lease Name	MCLINTOCK 15-27 L
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.324417
Longitude	-101.958097
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8493

Permit Date	2024-05-07
Approved Date	2024-06-11
Spud Date	2024-07-13
Log Date	
Completion Date	2024-08-26
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 L

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 B 2JM

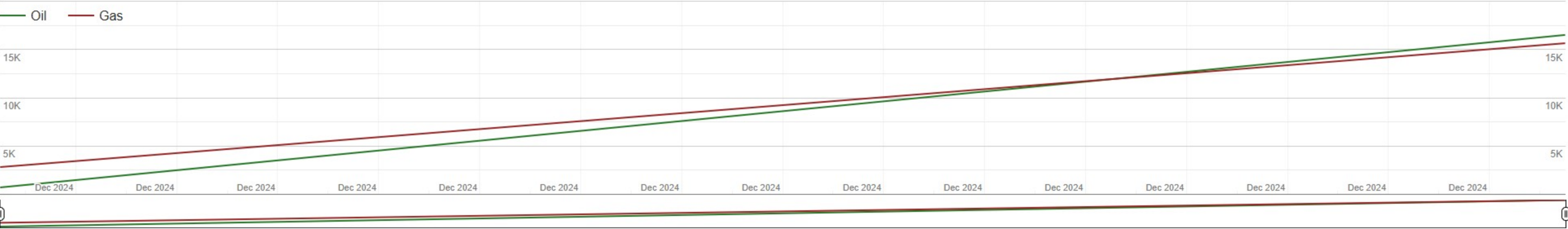
API #	42-317-46054
API # +4	42-317-46054-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 B 2JM
Lease Number	08-62111
Lease Name	MCLINTOCK 15-27 B
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.323936
Longitude	-101.960158
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8241

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-06-10
Log Date	
Completion Date	2024-08-12
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-08-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 B

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 C 3JM

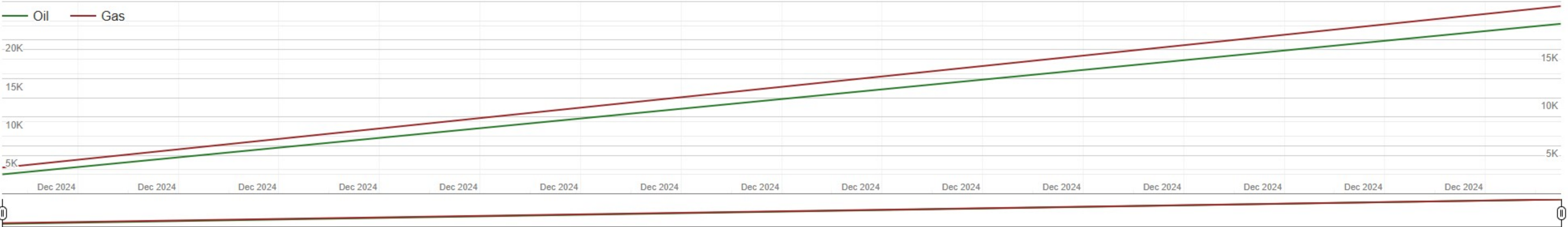
API #	42-317-46050
API # +4	42-317-46050-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 C 3JM
Lease Number	08-62108
Lease Name	MCLINTOCK 15-27 C
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.323900
Longitude	-101.960316
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8492

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-06-06
Log Date	
Completion Date	2024-08-31
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-08-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 C

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 G 7LS

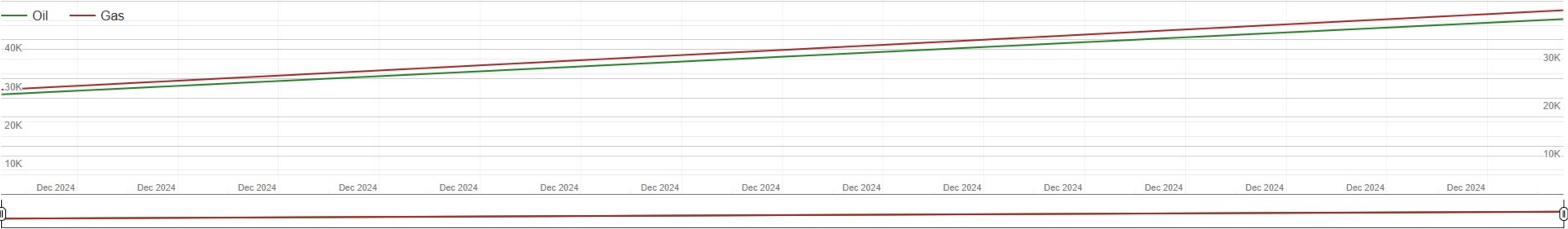
API #	42-317-46051
API # +4	42-317-46051-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 G 7LS
Lease Number	08-62112
Lease Name	MCLINTOCK 15-27 G
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.323918
Longitude	-101.960236
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8924

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-06-08
Log Date	
Completion Date	2024-08-21
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-08-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 G

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 H 8LS

API #	42-317-46047
API # +4	42-317-46047-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 H 8LS
Lease Number	08-62224
Lease Name	MCLINTOCK 15-27 H
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.323863
Longitude	-101.960470
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8932

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-06-02
Log Date	
Completion Date	2024-09-22
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-09-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 H

Lease production as reported by the state



View Lease



Download



Full Details for MCLINTOCK 15-27 H 20WB

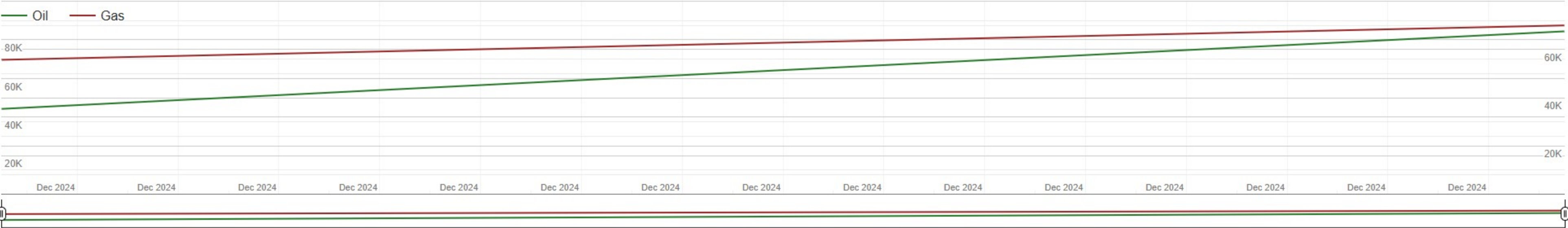
API #	42-317-46048
API # +4	42-317-46048-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 H 20WB
Lease Number	08-62224
Lease Name	MCLINTOCK 15-27 H
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.323844
Longitude	-101.960549
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9546

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-05-29
Log Date	
Completion Date	2024-08-01
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 H

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 L 18WB

API #	42-317-46149
API # +4	42-317-46149-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 L 18WB
Lease Number	08-62113
Lease Name	MCLINTOCK 15-27 L
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.324381
Longitude	-101.958255
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9539

Permit Date	2024-05-07
Approved Date	2024-06-11
Spud Date	2024-07-17
Log Date	
Completion Date	2024-09-24
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for MCLINTOCK 15-27 L 6LS

API #	42-317-46146
API # +4	42-317-46146-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 L 6LS
Lease Number	08-62113
Lease Name	MCLINTOCK 15-27 L
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.324364
Longitude	-101.958333
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8926

Permit Date	2024-05-07
Approved Date	2024-06-11
Spud Date	2024-07-17
Log Date	
Completion Date	2024-08-05
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 L

Lease production as reported by the state



Entire Lease Production Graph | MCLINTOCK 15-27 L

Lease production as reported by the state



Entire Lease Production Graph | MCLINTOCK 15-27 M

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 N 14WA

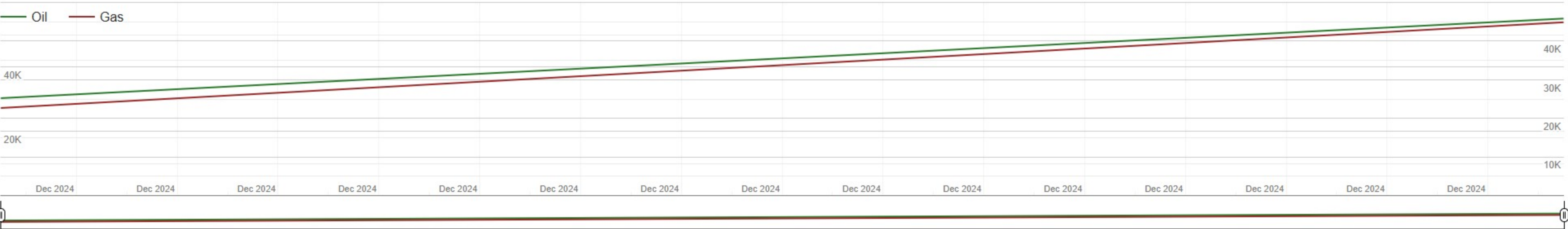
API #	42-317-46049
API # +4	42-317-46049-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 N 14WA
Lease Number	08-62237
Lease Name	MCLINTOCK 15-27 N
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.323882
Longitude	-101.960392
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9342

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-06-04
Log Date	
Completion Date	2024-09-11
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-09-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 N

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 S 19WB

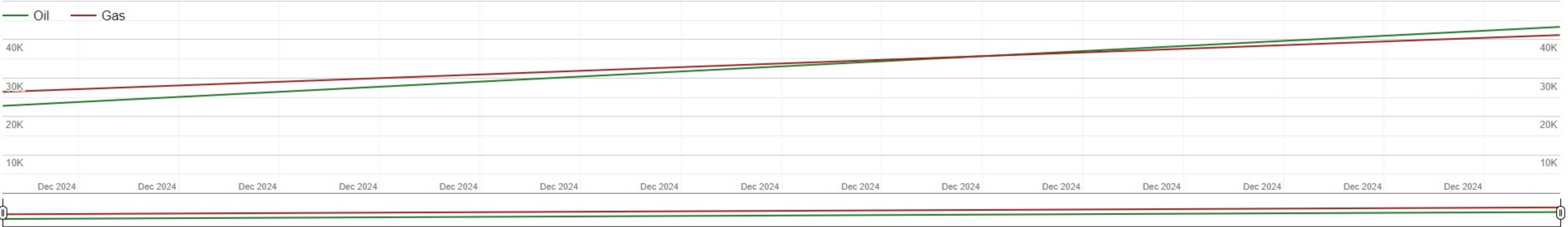
API #	42-317-46052
API # +4	42-317-46052-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 S 19WB
Lease Number	08-62238
Lease Name	MCLINTOCK 15-27 S
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.324325
Longitude	-101.958488
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9542

Permit Date	2024-04-15
Approved Date	2024-05-16
Spud Date	2024-07-26
Log Date	
Completion Date	2024-10-14
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-10-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | MCLINTOCK 15-27 S

Lease production as reported by the state



Full Details for MCLINTOCK 15-27 L 12WA

API #	42-317-46139
API # +4	42-317-46139-00-00
State	Texas
County	Martin County
Well Name	MCLINTOCK 15-27 L 12WA
Lease Number	08-62113
Lease Name	MCLINTOCK 15-27 L
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.324400
Longitude	-101.958174
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-243
Survey	BLK 37 T2N SEC 15 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9328

Permit Date	2024-05-07
Approved Date	2024-06-11
Spud Date	2024-07-15
Log Date	
Completion Date	2024-08-16
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2024-08-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF MARTIN}

____, whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee") an undivided **5.666666% of Grantor's Right, Title and Interest acquired as of Effective date May 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number _____, Book _____ Page _____**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Martin County, Texas:

SE/4 of Section 27, Block 37, Township 2 North, T&P RR Co. Survey, A-249, Martin County, Texas

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("____ Deed") dated effective May 1, 2025, from _____ to _____, recorded as Document Number _____, B: ____ Vol: _____, P: ____ of the Official Public Records of Martin County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the ____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit

Lot #3110

of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 25,
by _____

My Commission Expires:

Notary Public

Lot #3110