

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Flying Chancas

Mineral/Royalty Interest in La Salle County, TX

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[Lot Summary](#)
[Income & Expenses](#)
[Production](#)
[Outgoing Conveyance](#)

Lot Summary

EAGLE FORD BASIN

LOT 3113

Description: 4 WELL PACKAGE

Lease Name: Flying Chanclas

County & State: La Salle, TX

Asset Type: MI/RI

Producing Formation: EAGLEVILLE

Legal Description: Lindsey, J Survey; Abstract 568
Cochrane, R Survey; Abstract 143

Operator: EOG RESOURCES, INC

111 Bagby Street, Sky Lobby 2 Houston, TX 77002

713-651-7000

| Unit Name | Well & Well # | Operator | API | Owner Interest | Conveyed 1/5th |
|----------------------|----------------------|----------|--------------|----------------|----------------|
| Flying Chanclas C 3H | Flying Chanclas C 3H | EOG | 42-283-37619 | 0.00020997 | 0.00004199 |
| Flying Chanclas B 2H | Flying Chanclas B 2H | EOG | 42-283-37618 | 0.00028200 | 0.00005640 |
| Flying Chanclas A 1H | Flying Chanclas A 1H | EOG | 42-283-37617 | 0.00029430 | 0.00005886 |
| WLS Unit 1H | WLS Unit 1H | EOG | 42-283-34669 | 0.00069446 | 0.00013889 |

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info (per lot)

Net Income: \$393.16

Per Month: \$196.58

| Date | Owner Revenue | Avg Per Lot |
|----------|---------------|-------------|
| 3/1/2025 | \$645.06 | \$129.01 |
| 4/1/2025 | \$1,320.77 | \$264.15 |

Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
| | EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com | Check Number Check Amount Check Date April 11, 2025 |

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| | | Production Date | Property Values | | | | Owner Share | | | |
|---------------------|--------------------|--|-----------------|--------|-------|-----------|------------------------|-----------------------|--------|--------|
| Type | | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: | 84254-000 | WLS UNIT # 1H, State: TX, County: LA SALLE | | | | | | | | |
| CRUDE OIL | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 226.19 | 73.38 | 15,818.21 | 0.00277786 | 0.00277786 | | 46.11 |
| | DECK 17 | | | | | | | | | |
| | TEXAS CLEAN UP FEE | Feb 25 | | | | (1.42) | 0.00277786 | 0.00277786 | | 0.00 |
| | TRANSPORTATION | Feb 25 | | | | (44.10) | 0.00277786 | 0.00277786 | | 0.00 |
| | SEVERANCE TAX | Feb 25 | | | | (727.64) | 0.00277786 | 0.00277786 | | (2.02) |
| | | | | | | | Total CRUDE OIL | | | 44.09 |
| FIELD CONDENSATE | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 0.51 | 73.45 | 29.53 | 0.00277786 | 0.00277786 | | 0.10 |
| | DECK 17 | | | | | | | | | |
| | SEVERANCE TAX | Feb 25 | | | | (1.36) | 0.00277786 | 0.00277786 | | 0.00 |
| | | | | | | | Total FIELD CONDENSATE | | | 0.10 |
| FIELD FUEL | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 4.49 | 4.06 | 18.21 | 0.00277786 | 0.00277786 | | 0.05 |
| | DECK 18 | | | | | | | | | |
| | SEVERANCE TAX | Feb 25 | | | | (1.37) | 0.00277786 | 0.00277786 | | (0.01) |
| | | | | | | | Total FIELD FUEL | | | 0.04 |
| NATURAL GAS LIQUIDS | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 9.32 | 25.81 | 240.56 | 0.00277786 | 0.00277786 | | 0.67 |
| | DECK 18 | | | | | | | | | |
| | SEVERANCE TAX | Feb 25 | | | | (12.28) | 0.00277786 | 0.00277786 | | (0.03) |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-----------------|-----------------------------|--------|-------|--------|----------------|-----------------------|--------|--------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Feb 25 | | | | 12.28 | 0.00277786 | 0.00277786 | | 0.03 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 0.67 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK 18 | Feb 25 | | 47.52 | 3.10 | 147.14 | 0.00277786 | 0.00277786 | | 0.41 |
| SEVERANCE TAX | Feb 25 | | | | (6.66) | 0.00277786 | 0.00277786 | | (0.02) |
| TAX REIMBURSEMENT GAS | Feb 25 | | | | 6.66 | 0.00277786 | 0.00277786 | | 0.02 |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 0.41 |
| Total Property | | | | | | | | | 45.31 |

| Check Total | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value |
|-------------|-------------------|------------------|-------------|------------------------|-----------------|
| | 75,180.40 | (328.77) | (3,126.70) | | 71,724.93 |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
| | EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com | Check Number Check Amount Check Date April 11, 2025 |

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| Type | Production Date | Property Values | | | | Owner Share | | | |
|------------------------|-----------------|---|-----------|-------|--------------|----------------|-----------------------|--------|----------|
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: 116668-000 | | FLYING CHANCLAS A # 1H, State: TX, County: LA SALLE | | | | | | | |
| CRUDE OIL | | | | | | | | | |
| ROYALTY INTEREST | Feb 25 | | 20,534.59 | 73.38 | 1,436,050.82 | 0.00117722 | 0.00117722 | | 1,773.97 |
| DECK 11 | | | | | | | | | |
| TEXAS CLEAN UP FEE | Feb 25 | | | | (128.34) | 0.00117722 | 0.00117722 | | (0.15) |
| TRANSPORTATION | Feb 25 | | | | (4,004.25) | 0.00117722 | 0.00117722 | | 0.00 |
| SEVERANCE TAX | Feb 25 | | | | (66,058.34) | 0.00117722 | 0.00117722 | | (77.76) |
| Total CRUDE OIL | | | | | | | | | 1,696.06 |
| FIELD CONDENSATE | | | | | | | | | |
| ROYALTY INTEREST | Feb 25 | | 135.39 | 73.45 | 7,838.17 | 0.00117722 | 0.00117722 | | 11.71 |
| DECK 11 | | | | | | | | | |
| SEVERANCE TAX | Feb 25 | | | | (360.56) | 0.00117722 | 0.00117722 | | (0.42) |
| Total FIELD CONDENSATE | | | | | | | | | 11.29 |
| FIELD FUEL | | | | | | | | | |
| ROYALTY INTEREST | Feb 25 | | 827.30 | 4.06 | 3,355.98 | 0.00117722 | 0.00117722 | | 3.95 |
| DECK 12 | | | | | | | | | |
| SEVERANCE TAX | Feb 25 | | | | (251.70) | 0.00117722 | 0.00117722 | | (0.29) |
| Total FIELD FUEL | | | | | | | | | 3.66 |
| NATURAL GAS LIQUIDS | | | | | | | | | |
| ROYALTY INTEREST | Feb 25 | | 1,654.71 | 22.32 | 36,935.30 | 0.00117722 | 0.00117722 | | 43.48 |
| DECK 12 | | | | | | | | | |
| SEVERANCE TAX | Feb 25 | | | | (1,746.53) | 0.00117722 | 0.00117722 | | (2.06) |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-----------------|-----------------------------|----------|-------|------------|----------------|-----------------------|--------|----------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Feb 25 | | | | 1,746.53 | 0.00117722 | 0.00117722 | | 2.06 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 43.48 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK U1 | Feb 25 | | 115.44 | 4.40 | 507.88 | 0.00117722 | 0.00117722 | | 0.59 |
| SEVERANCE TAX | Feb 25 | | | | (35.43) | 0.00117722 | 0.00117722 | | (0.05) |
| ROYALTY INTEREST DECK 12 | Feb 25 | | 8,757.60 | 3.10 | 27,109.05 | 0.00117722 | 0.00117722 | | 31.91 |
| SEVERANCE TAX | Feb 25 | | | | (1,235.12) | 0.00117722 | 0.00117722 | | (1.46) |
| TAX REIMBURSEMENT GAS | Feb 25 | | | | 1,235.12 | 0.00117722 | 0.00117722 | | 1.46 |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 32.45 |
| SKIM OIL | | | | | | | | | |
| ROYALTY INTEREST DECK S1 | Feb 25 | | 37.00 | 69.93 | 2,587.53 | 0.00117722 | 0.00117722 | | 3.04 |
| SEVERANCE TAX | Feb 25 | | | | (119.33) | 0.00117722 | 0.00117722 | | (0.15) |
| Total SKIM OIL | | | | | | | | | 2.89 |
| Total Property | | | | | | | | | 1,789.83 |

| | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value |
|-------------|-------------------|------------------|-------------|------------------------|-----------------|
| Check Total | 75,180.40 | (328.77) | (3,126.70) | | 71,724.93 |

Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
| | EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com | Check Number Check Amount Check Date April 11, 2025 |

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| Type | Production Date | Property Values | | | | Owner Share | | | |
|--|-----------------|-----------------|-----------|-------|--------------|----------------|-----------------------|--------|----------|
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: 116669-000 FLYING CHANCLAS B # 2H, State: TX, County: LA SALLE | | | | | | | | | |
| CRUDE OIL | | | | | | | | | |
| ROYALTY INTEREST DECK 11 | Feb 25 | | 21,949.98 | 73.38 | 1,535,033.66 | 0.00112800 | 0.00112800 | | 1,816.96 |
| TEXAS CLEAN UP FEE | Feb 25 | | | | (137.18) | 0.00112800 | 0.00112800 | | (0.16) |
| TRANSPORTATION | Feb 25 | | | | (4,280.25) | 0.00112800 | 0.00112800 | | 0.00 |
| SEVERANCE TAX | Feb 25 | | | | (70,611.55) | 0.00112800 | 0.00112800 | | (79.65) |
| Total CRUDE OIL | | | | | | | | | 1,737.15 |
| FIELD CONDENSATE | | | | | | | | | |
| ROYALTY INTEREST DECK 11 | Feb 25 | | 140.39 | 73.45 | 8,127.63 | 0.00112800 | 0.00112800 | | 11.63 |
| SEVERANCE TAX | Feb 25 | | | | (373.87) | 0.00112800 | 0.00112800 | | (0.42) |
| Total FIELD CONDENSATE | | | | | | | | | 11.21 |
| FIELD FUEL | | | | | | | | | |
| ROYALTY INTEREST DECK 12 | Feb 25 | | 863.95 | 4.06 | 3,504.63 | 0.00112800 | 0.00112800 | | 3.95 |
| SEVERANCE TAX | Feb 25 | | | | (262.85) | 0.00112800 | 0.00112800 | | (0.30) |
| Total FIELD FUEL | | | | | | | | | 3.65 |
| NATURAL GAS LIQUIDS | | | | | | | | | |
| ROYALTY INTEREST DECK 12 | Feb 25 | | 1,729.52 | 22.41 | 38,750.18 | 0.00112800 | 0.00112800 | | 43.71 |
| SEVERANCE TAX | Feb 25 | | | | (1,836.38) | 0.00112800 | 0.00112800 | | (2.07) |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-------------------|-----------------------------|-------------|------------------------|-----------------|----------------|-----------------------|--------|----------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Feb 25 | | | | 1,836.38 | 0.00112800 | 0.00112800 | | 2.07 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 43.71 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK U1 | Feb 25 | | 120.64 | 4.40 | 530.75 | 0.00112800 | 0.00112800 | | 0.60 |
| SEVERANCE TAX | Feb 25 | | | | (37.03) | 0.00112800 | 0.00112800 | | (0.04) |
| ROYALTY INTEREST DECK 12 | Feb 25 | | 9,145.52 | 3.10 | 28,310.03 | 0.00112800 | 0.00112800 | | 31.93 |
| SEVERANCE TAX | Feb 25 | | | | (1,289.65) | 0.00112800 | 0.00112800 | | (1.46) |
| TAX REIMBURSEMENT GAS | Feb 25 | | | | 1,289.65 | 0.00112800 | 0.00112800 | | 1.46 |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 32.49 |
| SKIM OIL | | | | | | | | | |
| ROYALTY INTEREST DECK S1 | Feb 25 | | 35.00 | 69.93 | 2,447.66 | 0.00112800 | 0.00112800 | | 2.76 |
| SEVERANCE TAX | Feb 25 | | | | (112.88) | 0.00112800 | 0.00112800 | | (0.13) |
| Total SKIM OIL | | | | | | | | | 2.63 |
| Total Property | | | | | | | | | 1,830.84 |
| | | | | | | | | | |
| Check Total | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value | | | | |
| | 75,180.40 | (328.77) | (3,126.70) | | 71,724.93 | | | | |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
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| | | Production Date | Property Values | | | | Owner Share | | | |
|------------------------|--------------------|---|-----------------|-----------|-------|--------------|----------------|-----------------------|--------|----------|
| Type | | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: | 116670-000 | FLYING CHANCLAS C # 3H, State: TX, County: LA SALLE | | | | | | | | |
| CRUDE OIL | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 26,873.77 | 73.38 | 1,879,370.35 | 0.00083988 | 0.00083988 | | 1,656.33 |
| | DECK 11 | | | | | | | | | |
| | TEXAS CLEAN UP FEE | Feb 25 | | | | (167.96) | 0.00083988 | 0.00083988 | | (0.14) |
| | TRANSPORTATION | Feb 25 | | | | (5,240.38) | 0.00083988 | 0.00083988 | | 0.00 |
| | SEVERANCE TAX | Feb 25 | | | | (86,451.04) | 0.00083988 | 0.00083988 | | (72.61) |
| Total CRUDE OIL | | | | | | | | | | 1,583.58 |
| FIELD CONDENSATE | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 150.29 | 73.45 | 8,700.78 | 0.00083988 | 0.00083988 | | 9.27 |
| | DECK 11 | | | | | | | | | |
| | SEVERANCE TAX | Feb 25 | | | | (400.24) | 0.00083988 | 0.00083988 | | (0.34) |
| Total FIELD CONDENSATE | | | | | | | | | | 8.93 |
| FIELD FUEL | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 957.77 | 4.06 | 3,885.25 | 0.00083988 | 0.00083988 | | 3.27 |
| | DECK 12 | | | | | | | | | |
| | SEVERANCE TAX | Feb 25 | | | | (291.39) | 0.00083988 | 0.00083988 | | (0.24) |
| Total FIELD FUEL | | | | | | | | | | 3.03 |
| NATURAL GAS LIQUIDS | | | | | | | | | | |
| | ROYALTY INTEREST | Feb 25 | | 1,925.34 | 22.81 | 43,910.03 | 0.00083988 | 0.00083988 | | 36.88 |
| | DECK 13 | | | | | | | | | |
| | SEVERANCE TAX | Feb 25 | | | | (2,102.26) | 0.00083988 | 0.00083988 | | (1.76) |

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-----------------|-----------------------------|------------------|-------------|------------------------|-----------------|-----------------------|--------|----------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Feb 25 | | | | 2,102.26 | 0.00083988 | 0.00083988 | | 1.76 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 36.88 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK U1 | Feb 25 | | 134.19 | 4.40 | 590.39 | 0.00083988 | 0.00083988 | | 0.50 |
| SEVERANCE TAX | Feb 25 | | | | (41.19) | 0.00083988 | 0.00083988 | | (0.04) |
| ROYALTY INTEREST DECK 12 | Feb 25 | | 10,138.76 | 3.10 | 31,385.73 | 0.00083988 | 0.00083988 | | 26.36 |
| SEVERANCE TAX | Feb 25 | | | | (1,428.69) | 0.00083988 | 0.00083988 | | (1.19) |
| TAX REIMBURSEMENT GAS | Feb 25 | | | | 1,428.69 | 0.00083988 | 0.00083988 | | 1.19 |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 26.82 |
| SKIM OIL | | | | | | | | | |
| ROYALTY INTEREST DECK S1 | Feb 25 | | 57.00 | 69.93 | 3,986.20 | 0.00083988 | 0.00083988 | | 3.34 |
| SEVERANCE TAX | Feb 25 | | | | (183.83) | 0.00083988 | 0.00083988 | | (0.16) |
| Total SKIM OIL | | | | | | | | | 3.18 |
| Total Property | | | | | | | | | 1,662.42 |
| | | | | | | | | | |
| | | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value | | | |
| Check Total | | 75,180.40 | (328.77) | (3,126.70) | | 71,724.93 | | | |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Type | Production Date | Property Values | | | | Owner Share | | | |
|-----------------------------|-----------------|--|--------|-------|------------|----------------|-----------------------|--------|--------|
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: | 84254-000 | WLS UNIT # 1H, State: TX, County: LA SALLE | | | | | | | |
| CRUDE OIL | | | | | | | | | |
| ROYALTY INTEREST DECK 17 | Jan 25 | | 546.19 | 76.96 | 40,197.06 | 0.00277786 | 0.00277786 | | 116.76 |
| TEXAS CLEAN UP FEE | Jan 25 | | | | (3.42) | 0.00277786 | 0.00277786 | | (0.01) |
| TRANSPORTATION | Jan 25 | | | | (106.50) | 0.00277786 | 0.00277786 | | 0.00 |
| SEVERANCE TAX | Jan 25 | | | | (1,849.07) | 0.00277786 | 0.00277786 | | (5.14) |
| Total CRUDE OIL | | | | | | | | | 111.61 |
| FIELD CONDENSATE | | | | | | | | | |
| ROYALTY INTEREST DECK 17 | Jan 25 | | 1.10 | 75.55 | 67.71 | 0.00277786 | 0.00277786 | | 0.23 |
| SEVERANCE TAX | Jan 25 | | | | (3.11) | 0.00277786 | 0.00277786 | | (0.01) |
| Total FIELD CONDENSATE | | | | | | | | | 0.22 |
| FIELD FUEL | | | | | | | | | |
| ROYALTY INTEREST DECK 18 | Jan 25 | | 10.52 | 4.57 | 48.04 | 0.00277786 | 0.00277786 | | 0.13 |
| SEVERANCE TAX | Jan 25 | | | | (3.60) | 0.00277786 | 0.00277786 | | (0.01) |
| Total FIELD FUEL | | | | | | | | | 0.12 |
| NATURAL GAS LIQUIDS | | | | | | | | | |
| ROYALTY INTEREST DECK 18 | Jan 25 | | 19.67 | 26.75 | 526.11 | 0.00277786 | 0.00277786 | | 1.46 |
| SEVERANCE TAX | Jan 25 | | | | (27.22) | 0.00277786 | 0.00277786 | | (0.08) |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-----------------|-----------------------------|--------|-------|---------|----------------|-----------------------|--------|--------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Jan 25 | | | | 27.22 | 0.00277786 | 0.00277786 | | 0.08 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 1.46 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK 18 | Jan 25 | | 98.90 | 3.45 | 341.26 | 0.00277786 | 0.00277786 | | 0.94 |
| SEVERANCE TAX | Jan 25 | | | | (16.13) | 0.00277786 | 0.00277786 | | (0.04) |
| TAX REIMBURSEMENT GAS | Jan 25 | | | | 16.13 | 0.00277786 | 0.00277786 | | 0.04 |
| ROYALTY INTEREST DECK 18 | Jan 25 | | 1.57 | 4.85 | 7.61 | 0.00277786 | 0.00277786 | | 0.02 |
| SEVERANCE TAX | Jan 25 | | | | (0.53) | 0.00277786 | 0.00277786 | | 0.00 |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 0.96 |
| Total Property | | | | | | | | | 114.37 |

| | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value |
|-------------|-------------------|------------------|-------------|------------------------|-----------------|
| Check Total | 95,219.61 | (551.87) | (3,892.22) | | 90,775.52 |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
| | EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com | Check Number Check Amount Check Date March 13, 2025 |

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| Type | Production Date | Property Values | | | | Owner Share | | | |
|-----------------------------|-----------------|--|----------|-------|-------------|----------------|-----------------------|--------|---------|
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: | 116668-000 | FLYING CHANCLAS A # 1H, State: TX, County: LASALLE | | | | | | | |
| CRUDE OIL | | | | | | | | | |
| ROYALTY INTEREST DECK 11 | Jan 25 | | 9,248.86 | 76.96 | 680,673.28 | 0.00117722 | 0.00117722 | | 837.88 |
| TEXAS CLEAN UP FEE | Jan 25 | | | | (57.81) | 0.00117722 | 0.00117722 | | (0.06) |
| TRANSPORTATION | Jan 25 | | | | (1,803.53) | 0.00117722 | 0.00117722 | | 0.00 |
| SEVERANCE TAX | Jan 25 | | | | (31,310.97) | 0.00117722 | 0.00117722 | | (36.86) |
| Total CRUDE OIL | | | | | | | | | 800.96 |
| FIELD CONDENSATE | | | | | | | | | |
| ROYALTY INTEREST DECK 11 | Jan 25 | | 45.26 | 75.55 | 2,786.00 | 0.00117722 | 0.00117722 | | 4.03 |
| SEVERANCE TAX | Jan 25 | | | | (128.16) | 0.00117722 | 0.00117722 | | (0.15) |
| Total FIELD CONDENSATE | | | | | | | | | 3.88 |
| FIELD FUEL | | | | | | | | | |
| ROYALTY INTEREST DECK 12 | Jan 25 | | 318.42 | 4.57 | 1,453.94 | 0.00117722 | 0.00117722 | | 1.71 |
| SEVERANCE TAX | Jan 25 | | | | (109.05) | 0.00117722 | 0.00117722 | | (0.13) |
| Total FIELD FUEL | | | | | | | | | 1.58 |
| NATURAL GAS LIQUIDS | | | | | | | | | |
| ROYALTY INTEREST DECK 12 | Jan 25 | | 579.46 | 23.97 | 13,889.05 | 0.00117722 | 0.00117722 | | 16.35 |
| SEVERANCE TAX | Jan 25 | | | | (681.34) | 0.00117722 | 0.00117722 | | (0.80) |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-----------------|-----------------------------|----------|-------|-----------|----------------|-----------------------|--------|--------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Jan 25 | | | | 681.34 | 0.00117722 | 0.00117722 | | 0.80 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 16.35 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK 12 | Jan 25 | | 2,993.30 | 3.45 | 10,325.69 | 0.00117722 | 0.00117722 | | 12.15 |
| SEVERANCE TAX | Jan 25 | | | | (490.40) | 0.00117722 | 0.00117722 | | (0.58) |
| TAX REIMBURSEMENT GAS | Jan 25 | | | | 490.40 | 0.00117722 | 0.00117722 | | 0.58 |
| ROYALTY INTEREST DECK 12 | Jan 25 | | 46.43 | 4.84 | 224.82 | 0.00117722 | 0.00117722 | | 0.26 |
| SEVERANCE TAX | Jan 25 | | | | (15.68) | 0.00117722 | 0.00117722 | | (0.01) |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 12.40 |
| SKIM OIL | | | | | | | | | |
| ROYALTY INTEREST DECK S1 | Jan 25 | | 13.00 | 73.60 | 956.74 | 0.00117722 | 0.00117722 | | 1.13 |
| SEVERANCE TAX | Jan 25 | | | | (44.12) | 0.00117722 | 0.00117722 | | (0.06) |
| Total SKIM OIL | | | | | | | | | 1.07 |
| Total Property | | | | | | | | | 836.24 |

| | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value |
|-------------|-------------------|------------------|-------------|------------------------|-----------------|
| Check Total | 95,219.61 | (551.87) | (3,892.22) | | 90,775.52 |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
| | EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com | Check Number Check Amount Check Date March 13, 2025 |

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| | | Type | Production Date | Property Values | | | | Owner Share | | | |
|---------------------|--------------------|---|-----------------|-----------------|--------|-------------|------------------------|----------------|-----------------------|---------|-------|
| | | | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: | 116669-000 | FLYING CHANCLAS B # 2H, State: TX, County: LA SALLE | | | | | | | | | |
| CRUDE OIL | | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 11,425.56 | 76.96 | 840,868.32 | 0.00112800 | 0.00112800 | | 991.80 | |
| | DECK 11 | | | | | | | | | | |
| | TEXAS CLEAN UP FEE | Jan 25 | | | | (71.41) | 0.00112800 | 0.00112800 | | (0.08) | |
| | TRANSPORTATION | Jan 25 | | | | (2,227.98) | 0.00112800 | 0.00112800 | | 0.00 | |
| | SEVERANCE TAX | Jan 25 | | | | (38,679.94) | 0.00112800 | 0.00112800 | | (43.63) | |
| | | | | | | | Total CRUDE OIL | | 948.09 | | |
| FIELD CONDENSATE | | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 52.12 | 75.55 | 3,208.27 | 0.00112800 | 0.00112800 | | 4.44 | |
| | DECK 11 | | | | | | | | | | |
| | SEVERANCE TAX | Jan 25 | | | | (147.58) | 0.00112800 | 0.00112800 | | (0.17) | |
| | | | | | | | Total FIELD CONDENSATE | | 4.27 | | |
| FIELD FUEL | | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 374.96 | 4.57 | 1,712.09 | 0.00112800 | 0.00112800 | | 1.94 | |
| | DECK 12 | | | | | | | | | | |
| | SEVERANCE TAX | Jan 25 | | | | (128.41) | 0.00112800 | 0.00112800 | | (0.14) | |
| | | | | | | | Total FIELD FUEL | | 1.80 | | |
| NATURAL GAS LIQUIDS | | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 683.94 | 24.21 | 16,560.33 | 0.00112800 | 0.00112800 | | 18.68 | |
| | DECK 12 | | | | | | | | | | |
| | SEVERANCE TAX | Jan 25 | | | | (816.71) | 0.00112800 | 0.00112800 | | (0.92) | |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-------------------|-----------------------------|-------------|------------------------|-----------------|----------------|-----------------------|--------|--------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Jan 25 | | | | 816.71 | 0.00112800 | 0.00112800 | | 0.92 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 18.68 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST DECK 12 | Jan 25 | | 3,524.78 | 3.45 | 12,159.30 | 0.00112800 | 0.00112800 | | 13.72 |
| SEVERANCE TAX | Jan 25 | | | | (577.24) | 0.00112800 | 0.00112800 | | (0.65) |
| TAX REIMBURSEMENT GAS | Jan 25 | | | | 577.24 | 0.00112800 | 0.00112800 | | 0.65 |
| ROYALTY INTEREST DECK 12 | Jan 25 | | 54.79 | 4.84 | 265.28 | 0.00112800 | 0.00112800 | | 0.29 |
| SEVERANCE TAX | Jan 25 | | | | (18.51) | 0.00112800 | 0.00112800 | | (0.02) |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 13.99 |
| SKIM OIL | | | | | | | | | |
| ROYALTY INTEREST DECK S1 | Jan 25 | | 12.00 | 73.60 | 883.14 | 0.00112800 | 0.00112800 | | 0.99 |
| SEVERANCE TAX | Jan 25 | | | | (40.72) | 0.00112800 | 0.00112800 | | (0.04) |
| Total SKIM OIL | | | | | | | | | 0.95 |
| Total Property | | | | | | | | | 987.78 |
| | | | | | | | | | |
| Check Total | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value | | | | |
| | 95,219.61 | (551.87) | (3,892.22) | | 90,775.52 | | | | |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

| Owner | Operator | Check |
|-------|---|--|
| | EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-8552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com | Check Number Check Amount Check Date March 13, 2025 |

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| | | Production Date | Property Values | | | | Owner Share | | | |
|------------------------|--------------------|---|-----------------|-----------|-------|-------------|----------------|-----------------------|--------|---------|
| Type | | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| Property: | 116670-000 | FLYING CHANCLAS C # 3H, State: TX, County: LA SALLE | | | | | | | | |
| CRUDE OIL | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 11,739.58 | 76.96 | 863,978.73 | 0.00083988 | 0.00083988 | | 758.76 |
| | DECK 11 | | | | | | | | | |
| | TEXAS CLEAN UP FEE | Jan 25 | | | | (73.38) | 0.00083988 | 0.00083988 | | (0.06) |
| | TRANSPORTATION | Jan 25 | | | | (2,289.22) | 0.00083988 | 0.00083988 | | 0.00 |
| | SEVERANCE TAX | Jan 25 | | | | (39,743.02) | 0.00083988 | 0.00083988 | | (33.38) |
| Total CRUDE OIL | | | | | | | | | | 725.32 |
| FIELD CONDENSATE | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 54.14 | 75.55 | 3,332.61 | 0.00083988 | 0.00083988 | | 3.44 |
| | DECK 11 | | | | | | | | | |
| | SEVERANCE TAX | Jan 25 | | | | (153.30) | 0.00083988 | 0.00083988 | | (0.13) |
| Total FIELD CONDENSATE | | | | | | | | | | 3.31 |
| FIELD FUEL | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 388.14 | 4.57 | 1,772.30 | 0.00083988 | 0.00083988 | | 1.49 |
| | DECK 12 | | | | | | | | | |
| | SEVERANCE TAX | Jan 25 | | | | (132.92) | 0.00083988 | 0.00083988 | | (0.11) |
| Total FIELD FUEL | | | | | | | | | | 1.38 |
| NATURAL GAS LIQUIDS | | | | | | | | | | |
| | ROYALTY INTEREST | Jan 25 | | 707.74 | 24.18 | 17,109.80 | 0.00083988 | 0.00083988 | | 14.37 |
| | DECK 13 | | | | | | | | | |
| | SEVERANCE TAX | Jan 25 | | | | (843.12) | 0.00083988 | 0.00083988 | | (0.70) |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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| Check Number | Owner | Operator EOG RESOURCES INC. | | | | | | | |
|------------------------------------|-----------------|-----------------------------|----------|-------|-----------|----------------|-----------------------|--------|--------|
| Type | Production Date | Property Values | | | | Owner Share | | | |
| | | BTU | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
| TAX REIMBURSEMENT PLANT PROD | Jan 25 | | | | 843.12 | 0.00083988 | 0.00083988 | | 0.70 |
| Total NATURAL GAS LIQUIDS | | | | | | | | | 14.37 |
| RESIDUE GAS FROM AN OIL WELL | | | | | | | | | |
| ROYALTY INTEREST | Jan 25 | | 3,648.71 | 3.45 | 12,586.82 | 0.00083988 | 0.00083988 | | 10.57 |
| DECK 12 | | | | | | | | | |
| SEVERANCE TAX | Jan 25 | | | | (597.58) | 0.00083988 | 0.00083988 | | (0.50) |
| TAX REIMBURSEMENT GAS | Jan 25 | | | | 597.58 | 0.00083988 | 0.00083988 | | 0.50 |
| ROYALTY INTEREST | Jan 25 | | 56.69 | 4.84 | 274.52 | 0.00083988 | 0.00083988 | | 0.23 |
| DECK 12 | | | | | | | | | |
| SEVERANCE TAX | Jan 25 | | | | (19.15) | 0.00083988 | 0.00083988 | | (0.02) |
| Total RESIDUE GAS FROM AN OIL WELL | | | | | | | | | 10.78 |
| SKIM OIL | | | | | | | | | |
| ROYALTY INTEREST | Jan 25 | | 18.00 | 73.60 | 1,324.72 | 0.00083988 | 0.00083988 | | 1.11 |
| DECK S1 | | | | | | | | | |
| SEVERANCE TAX | Jan 25 | | | | (61.08) | 0.00083988 | 0.00083988 | | (0.05) |
| Total SKIM OIL | | | | | | | | | 1.06 |
| Total Property | | | | | | | | | 756.22 |

| | Owner Gross Value | Owner Deductions | Owner Taxes | Non Revenue Deductions | Owner Net Value |
|-------------|-------------------|------------------|-------------|------------------------|-----------------|
| Check Total | 95,219.61 | (551.87) | (3,892.22) | | 90,775.52 |

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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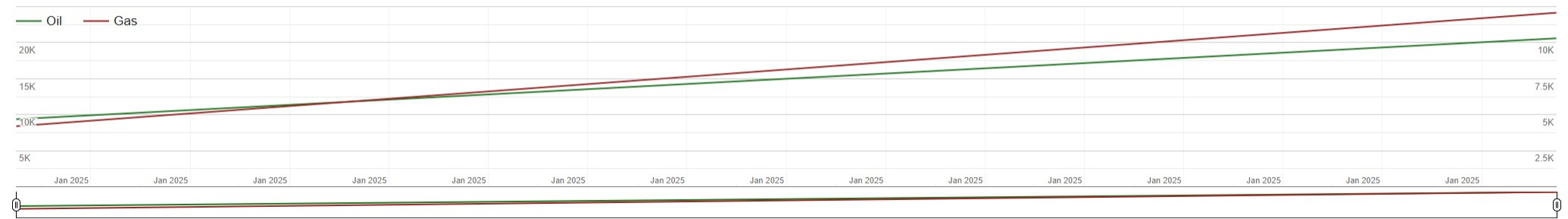


Production



Entire Lease Production Graph | FLYING CHANCLAS A

Lease production as reported by the state



Full Details for FLYING CHANCLAS A 1H

| | | | |
|-------------------------|---------------------------|--|------------|
| API # | 42-283-37617 | Permit Date | 2024-02-23 |
| API # +4 | 42-283-37617-00-00 | Approved Date | 2024-04-17 |
| State | Texas | Spud Date | 2024-04-30 |
| County | La Salle County | Log Date | |
| Well Name | FLYING CHANCLAS A 1H | Completion Date | 2025-01-20 |
| Lease Number | 01-21623 | Test Date | |
| Lease Name | FLYING CHANCLAS A | Production Date | |
| Operator | EOG RESOURCES, INC. | Last Activity Date | |
| Closest City | Fowlerton | Abandoned Date | |
| Field / Formation | EAGLEVILLE (EAGLE FORD-1) | Shut In Date | 0000-00-00 |
| Latitude | 28.582708 | Plugged Date | |
| Longitude | -98.892568 | Recent Reporting Date | |
| Well Type | O | Recently Reported Oil Prod | 0 BBL |
| Well Status | PRODUCING | Recently Reported Gas Prod | 0 MCF |
| Well Direction | H | Overall Production Dates Available | |
| Section | | Total Oil Production | 0 BBL |
| Township | | Total Gas Production | 0 MCF |
| Range | | Total Water Production | 0 BBL |
| QQ | | Estimated Daily Oil Production | 302 BBL |
| Abstract | A-563 | Estimated Daily Gas Production | 135 MCF |
| Survey | LINDSEY, J | Estimated Daily Water Production | 698 BBL |
| Ground Level Elevation | | Estimated Monthly Oil Production | 9,369 BBL |
| Derrick Level Elevation | | Estimated Monthly Gas Production | 4,198 MCF |
| Kelly Bushing Elevation | | Estimated Monthly PBOE * | 9,595 BBL |
| Drillers Total Depth | | Estimated Maximum Daily Oil Production | N/A |
| True Total Depth | 9038 | Estimated Maximum Daily Gas Production | N/A |
| | | Estimated Maximum Daily PBOE * | N/A |

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

| | | |
|----------|----------------------|----------------|
| Date | FLYING CHANCLAS A 1H | |
| | API # 42-283-37617 | |
| | La Salle County, TX | |
| | *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Feb 2025 | 20,594 | 12,074 |
| Jan 2025 | 9,369 | 4,198 |

Entire Lease Production Graph | FLYING CHANCLAS B

Lease production as reported by the state



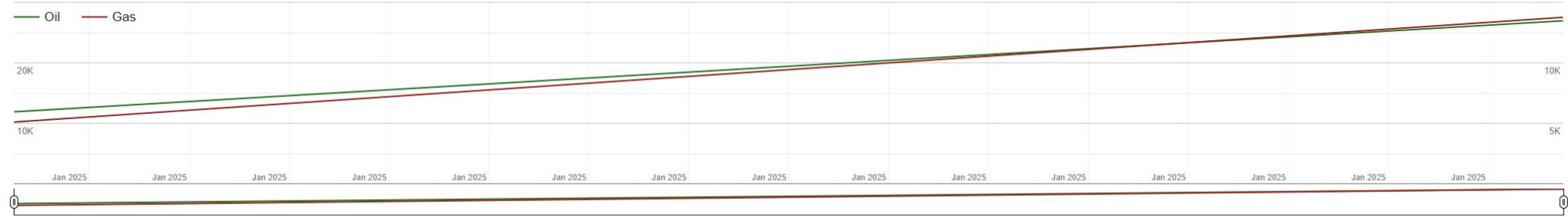
Full Details for FLYING CHANCLAS B 2H

| | | | |
|-------------------------|---------------------------|--|------------|
| API # | 42-283-37618 | Permit Date | 2024-02-23 |
| API # +4 | 42-283-37618-00-00 | Approved Date | 2024-04-17 |
| State | Texas | Spud Date | 2024-04-29 |
| County | La Salle County | Log Date | |
| Well Name | FLYING CHANCLAS B 2H | Completion Date | 2025-01-22 |
| Lease Number | 01-21666 | Test Date | |
| Lease Name | FLYING CHANCLAS B | Production Date | |
| Operator | EOG RESOURCES, INC. | Last Activity Date | |
| Closest City | Fowlerton | Abandoned Date | |
| Field / Formation | EAGLEVILLE (EAGLE FORD-1) | Shut In Date | 0000-00-00 |
| Latitude | 28.582708 | Plugged Date | |
| Longitude | -98.892485 | Recent Reporting Date | |
| Well Type | O | Recently Reported Oil Prod | 0 BBL |
| Well Status | PRODUCING | Recently Reported Gas Prod | 0 MCF |
| Well Direction | H | Overall Production Dates Available | |
| Section | | Total Oil Production | 0 BBL |
| Township | | Total Gas Production | 0 MCF |
| Range | | Total Water Production | 0 BBL |
| QQ | | Estimated Daily Oil Production | 373 BBL |
| Abstract | A-563 | Estimated Daily Gas Production | 159 MCF |
| Survey | LINDSEY, J | Estimated Daily Water Production | 677 BBL |
| Ground Level Elevation | | Estimated Monthly Oil Production | 11,570 BBL |
| Derrick Level Elevation | | Estimated Monthly Gas Production | 4,918 MCF |
| Kelly Bushing Elevation | | Estimated Monthly PBOE * | 11,835 BBL |
| Drillers Total Depth | | Estimated Maximum Daily Oil Production | N/A |
| True Total Depth | 9047 | Estimated Maximum Daily Gas Production | N/A |
| | | Estimated Maximum Daily PBOE * | N/A |

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

| | | |
|----------|----------------------|----------------|
| Date | FLYING CHANCLAS B 2H | |
| | API # 42-283-37618 | |
| | La Salle County, TX | |
| | *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Feb 2025 | 21,991 | 12,544 |
| Jan 2025 | 11,570 | 4,918 |

Lease production as reported by the state



Full Details for FLYING CHANCLAS C 3H

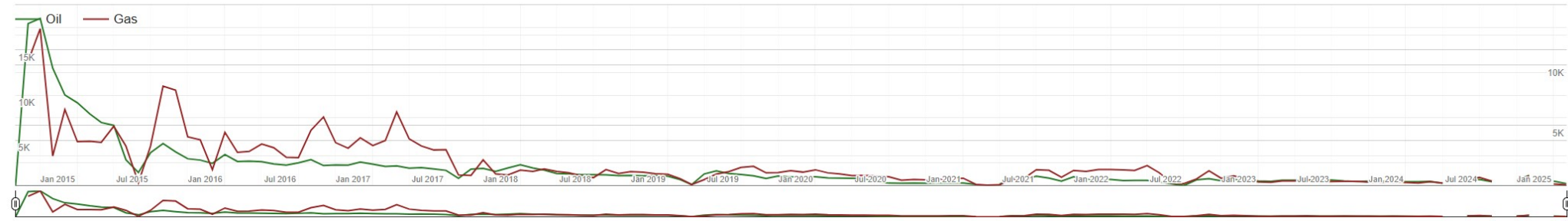
| | | | |
|-------------------------|---------------------------|--|------------|
| API # | 42-283-37619 | Permit Date | 2024-02-23 |
| API # +4 | 42-283-37619-00-00 | Approved Date | 2024-04-17 |
| State | Texas | Spud Date | 2024-04-28 |
| County | La Salle County | Log Date | |
| Well Name | FLYING CHANCLAS C 3H | Completion Date | 2025-01-20 |
| Lease Number | 01-21625 | Test Date | |
| Lease Name | FLYING CHANCLAS C | Production Date | |
| Operator | EOG RESOURCES, INC. | Last Activity Date | |
| Closest City | Fowlerton | Abandoned Date | |
| Field / Formation | EAGLEVILLE (EAGLE FORD-1) | Shut In Date | 0000-00-00 |
| Latitude | 28.582708 | Plugged Date | |
| Longitude | -98.892402 | Recent Reporting Date | |
| Well Type | O | Recently Reported Oil Prod | 0 BBL |
| Well Status | PRODUCING | Recently Reported Gas Prod | 0 MCF |
| Well Direction | H | Overall Production Dates Available | |
| Section | | Total Oil Production | 0 BBL |
| Township | | Total Gas Production | 0 MCF |
| Range | | Total Water Production | 0 BBL |
| QQ | | Estimated Daily Oil Production | 384 BBL |
| Abstract | A-563 | Estimated Daily Gas Production | 165 MCF |
| Survey | LINDSEY, J | Estimated Daily Water Production | 1,106 BBL |
| Ground Level Elevation | | Estimated Monthly Oil Production | 11,895 BBL |
| Derrick Level Elevation | | Estimated Monthly Gas Production | 5,102 MCF |
| Kelly Bushing Elevation | | Estimated Monthly PBOE * | 12,170 BBL |
| Drillers Total Depth | | Estimated Maximum Daily Oil Production | N/A |
| True Total Depth | 9217 | Estimated Maximum Daily Gas Production | N/A |
| | | Estimated Maximum Daily PBOE * | N/A |

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

| | | |
|----------|----------------------|----------------|
| Date | FLYING CHANCLAS C 3H | |
| | API # 42-283-37619 | |
| | La Salle County, TX | |
| | *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Feb 2025 | 26,964 | 13,770 |
| Jan 2025 | 11,895 | 5,102 |

Entire Lease Production Graph | WLS UNIT

Lease production as reported by the state



Full Details for WLS UNIT 1H

| | | | |
|-------------------------|---------------------------|--|------------|
| API # | 42-283-34669 | Permit Date | 2014-03-04 |
| API # +4 | 42-283-34669-00-00 | Approved Date | 2014-05-16 |
| State | Texas | Spud Date | 2014-06-21 |
| County | La Salle County | Log Date | |
| Well Name | WLS UNIT 1H | Completion Date | 2014-09-13 |
| Lease Number | 01-18005 | Test Date | |
| Lease Name | WLS UNIT | Production Date | |
| Operator | EOG RESOURCES, INC. | Last Activity Date | |
| Closest City | Fowlerton | Abandoned Date | |
| Field / Formation | EAGLEVILLE (EAGLE FORD-1) | Shut In Date | 0000-00-00 |
| Latitude | 28.569859 | Plugged Date | |
| Longitude | -98.896610 | Recent Reporting Date | |
| Well Type | O | Recently Reported Oil Prod | 0 BBL |
| Well Status | PRODUCING | Recently Reported Gas Prod | 0 MCF |
| Well Direction | H | Overall Production Dates Available | |
| Section | | Total Oil Production | 0 BBL |
| Township | | Total Gas Production | 0 MCF |
| Range | | Total Water Production | 0 BBL |
| QQ | | Estimated Daily Oil Production | 16 BBL |
| Abstract | A-143 | Estimated Daily Gas Production | 4 MCF |
| Survey | COCHRANE, R | Estimated Daily Water Production | 0 BBL |
| Ground Level Elevation | | Estimated Monthly Oil Production | 483 BBL |
| Derrick Level Elevation | | Estimated Monthly Gas Production | 127 MCF |
| Kelly Bushing Elevation | | Estimated Monthly PBOE * | 490 BBL |
| Drillers Total Depth | | Estimated Maximum Daily Oil Production | N/A |
| True Total Depth | 8805 | Estimated Maximum Daily Gas Production | N/A |
| | | Estimated Maximum Daily PBOE * | N/A |

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Frac'ing activity on WLS Unit 1H

| | | | | | |
|--------------|---------------------|------------|------------|----------------|--------------------|
| API # | Operator Name | Start Date | End Date | Vertical Depth | Total Water Volume |
| 42-283-34669 | EOG Resources, Inc. | 2014-08-29 | 2014-09-02 | 8,879 | 9,329,460 |

| | | |
|----------|---|-----------------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Feb 2025 | 221 | 59 |
| Jan 2025 | 483 | 127 |
| Dec 2024 | 0 | 0 |
| Nov 2024 | 1,133 | 806 |
| Oct 2024 | 602 | 316 |
| Sep 2024 | 0 | 0 |
| Aug 2024 | 431 | 365 |
| Jul 2024 | 677 | 673 |
| Jun 2024 | 663 | 467 |
| May 2024 | 0 | 0 |
| Apr 2024 | 257 | 209 |
| Mar 2024 | 469 | 316 |
| Feb 2024 | 425 | 206 |
| Jan 2024 | 422 | 246 |
| Dec 2023 | 521 | 284 |
| Nov 2023 | 461 | 258 |
| Oct 2023 | 476 | 291 |
| Sep 2023 | 453 | 341 |
| Aug 2023 | 509 | 355 |
| Jul 2023 | 609 | 333 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |

| | | |
|----------|---|----------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Jun 2023 | 568 | 317 |
| May 2023 | 633 | 460 |
| Apr 2023 | 595 | 377 |
| Mar 2023 | 586 | 379 |
| Feb 2023 | 468 | 269 |
| Jan 2023 | 497 | 303 |
| Dec 2022 | 620 | 549 |
| Nov 2022 | 691 | 811 |
| Oct 2022 | 538 | 605 |
| Sep 2022 | 757 | 1,228 |
| Aug 2022 | 631 | 547 |
| Jul 2022 | 3 | 160 |
| Jun 2022 | 181 | 183 |
| May 2022 | 371 | 1,062 |
| Apr 2022 | 575 | 1,654 |
| Mar 2022 | 574 | 1,251 |
| Feb 2022 | 548 | 1,300 |
| Jan 2022 | 666 | 1,336 |
| Dec 2021 | 673 | 1,326 |
| Nov 2021 | 725 | 1,170 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |

| | | |
|----------|---|----------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Oct 2021 | 974 | 1,252 |
| Sep 2021 | 480 | 689 |
| Aug 2021 | 816 | 1,260 |
| Jul 2021 | 1,023 | 1,316 |
| Jun 2021 | 740 | 609 |
| May 2021 | 810 | 518 |
| Apr 2021 | 152 | 60 |
| Mar 2021 | 0 | 34 |
| Feb 2021 | 136 | 96 |
| Jan 2021 | 269 | 607 |
| Dec 2020 | 274 | 568 |
| Nov 2020 | 281 | 523 |
| Oct 2020 | 250 | 482 |
| Sep 2020 | 266 | 510 |
| Aug 2020 | 249 | 441 |
| Jul 2020 | 264 | 727 |
| Jun 2020 | 399 | 791 |
| May 2020 | 769 | 843 |
| Apr 2020 | 797 | 823 |
| Mar 2020 | 833 | 963 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |

| | | |
|-------------|---|-----------------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Feb 2020 | 841 | 1,052 |
| Jan 2020 | 966 | 1,304 |
| Dec 2019 | 963 | 1,116 |
| Nov 2019 | 945 | 1,231 |
| Oct 2019 | 1,059 | 1,080 |
| Sep 2019 | 786 | 1,059 |
| Aug 2019 | 1,080 | 1,590 |
| Jul 2019 | 1,215 | 1,506 |
| Jun 2019 | 1,325 | 1,153 |
| May 2019 | 1,615 | 945 |
| Apr 2019 | 1,279 | 493 |
| Mar 2019 | 107 | 81 |
| Feb 2019 | 651 | 559 |
| Jan 2019 | 1,025 | 933 |
| Dec 2018 | 1,090 | 976 |
| Nov 2018 | 1,073 | 1,108 |
| Oct 2018 | 1,111 | 1,148 |
| Sep 2018 | 1,101 | 992 |
| Aug 2018 | 1,181 | 1,321 |
| Jul 2018 | 1,213 | 658 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |

| | | |
|----------|---|----------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Jun 2018 | 1,196 | 790 |
| May 2018 | 1,286 | 1,063 |
| Apr 2018 | 1,330 | 1,165 |
| Mar 2018 | 1,704 | 1,377 |
| Feb 2018 | 1,946 | 1,176 |
| Jan 2018 | 2,287 | 1,276 |
| Dec 2017 | 1,948 | 873 |
| Nov 2017 | 1,572 | 958 |
| Oct 2017 | 1,889 | 2,135 |
| Sep 2017 | 1,822 | 842 |
| Aug 2017 | 797 | 878 |
| Jul 2017 | 1,677 | 2,974 |
| Jun 2017 | 1,841 | 2,951 |
| May 2017 | 1,978 | 3,283 |
| Apr 2017 | 1,914 | 3,867 |
| Mar 2017 | 2,172 | 6,107 |
| Feb 2017 | 2,111 | 3,733 |
| Jan 2017 | 2,358 | 3,313 |
| Dec 2016 | 2,589 | 3,957 |
| Nov 2016 | 2,265 | 3,095 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |

| | | |
|-------------|---|-----------------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Oct 2016 | 2,280 | 3,555 |
| Sep 2016 | 2,212 | 5,686 |
| Aug 2016 | 2,870 | 4,585 |
| Jul 2016 | 2,514 | 2,310 |
| Jun 2016 | 2,268 | 2,338 |
| May 2016 | 2,380 | 3,135 |
| Apr 2016 | 2,644 | 3,440 |
| Mar 2016 | 2,706 | 2,825 |
| Feb 2016 | 2,661 | 2,754 |
| Jan 2016 | 3,419 | 4,415 |
| Dec 2015 | 2,460 | 1,325 |
| Nov 2015 | 2,816 | 3,797 |
| Oct 2015 | 2,964 | 4,040 |
| Sep 2015 | 3,724 | 7,915 |
| Aug 2015 | 4,647 | 8,246 |
| Jul 2015 | 3,633 | 3,278 |
| Jun 2015 | 1,443 | 234 |
| May 2015 | 2,852 | 3,284 |
| Apr 2015 | 6,651 | 4,915 |
| Mar 2015 | 6,974 | 3,581 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |

| | | |
|----------|--|----------------|
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | Oil Prod (BBLs) | Gas Prod (MCF) |
| Feb 2015 | 7,912 | 3,663 |
| Jan 2015 | 9,152 | 3,638 |
| Dec 2014 | 10,012 | 6,297 |
| Nov 2014 | 12,981 | 2,455 |
| Oct 2014 | 18,480 | 13,006 |
| Sep 2014 | 17,903 | 10,295 |
| Aug 2014 | 2 | 0 |
| Date | WLS UNIT 1H API # 42-283-34669 La Salle County, TX *** Lease Production | |
| | | |
| | | |



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LA SALLE}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____ whose address is _____, **("Grantee"), an undivided 20% of Grantors Right, Title and Interest acquired as of Effective date July 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number _____,** in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. – WLS Horizontal Unit, being 321.26 acres, more or less, more specifically described in that certain Designation of WLS Horizontal Unit, dated effective February 3, 2014, recorded in Volume 793, Page 264, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective July 1, 2025, from _____ to _____, recorded as Document Number _____, Vol: _____, P: _____, of the Official Public Records of La Salle County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

The Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not

Lot #3113

properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 25,
by _____

My Commission Expires:

Notary Public

Lot #3113