

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Data Packet

## **Eagleford Shale**

Mineral & Royalty Interest in  
La Salle County, TX

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# Summary

## Lot Summary

**Lease Name:** Eagleford Shale Mineral & Royalty Interest

**County/State:** La Salle, TX

**Asset Type:** Mineral/Royalty Interest

**Legal Description:** EOG Resources, Inc. - Offfield Martindale Horizontal Unit

**API:** See below

**Decimal Interest:** See below

**Net Monthly Income:** \$600.17

**Operator:** EOG Resources, Inc.

Property/Well Name	API Number	INTEREST TYPE	Owner interest	Conveyed Interest 1/5TH
Flapjack C 3H	42-283-37690	MI/RI	0.00045507	0.000091014
Flapjack A 1H	42-283-37688	MI/RI	0.00033761	0.000067522
Flapjack B 2H	42-283-37689	MI/RI	0.00040211	0.000080422
Flapjack D 4H	42-283-37691	MI/RI	0.00053599	0.000107198
Offfield Martindale Unit 1H	42-283-32910	MI/RI	0.00066531	0.000133062

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

5 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 1 FORMATION  
La Salle, TX

FIELD NAME: Eagleville PRODUCING FORMATION: Eagle Ford-1

OPERATOR: EOG Resources, Inc, 31111 Bagby Street, Sky Lobby 2 Houston, TX 77002, 713-651-7000

Legal Description: Surface Location: Section 209, H&GN RR Co. Survey, A-302  
BHL: Section 180, H&GN RR Co./F. H. Earnest Survey, A-1154

EMAIL: Owner\_Relations@eogresources.com

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas (MCF)
Flapjack C 3H	9,685' - 19,027'	12/28/2024	Well	N	Oil	42-283-37690	21615	Eagle Ford-1	9,653' (TVD); 19,027' (TMD)	52,109	38,365	571.57	421
Flapjack A 1H	9,575' - 22,355'	12/27/2024	Well	N	Oil	42-283-37688	21613	Eagle Ford-1	9,745' (TVD); 22,355' (TMD)	50,391	49,672	552.53	545
Flapjack B 2H	9,590' - 20,080'	12/27/2024	Well	N	Oil	42-283-37689	21614	Eagle Ford-1	9,665' (TVD); 20,080' (TMD)	48,775	36,557	534.81	401
Flapjack D 4H	10,145' - 18,248'	12/28/2024	Well	N	Oil	42-283-37691	21616	Eagle Ford-1	9,608' (TVD); 18,248' (TMD)	40,930	28,996	448.79	318

Legal Description: Section 176, H&GN RR Co./F. H. Earnest Survey, A-1151

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas
Offfield Martindale Unit 1H	9,715' - 14,856'	1/12/2012	Well	N	Oil	42-283-32910	15717	Eagle Ford-1	9,467' (TVD); 14,903' (TMD)	115,004	129,882	1.65	1

totals307,209283,4722,1091,686



# *Income and Expenses*

## *Summary*

2 months income info

Net Income: \$1,200.34

Per Month: \$600.17

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH
Mar-25	\$3,872.25	\$774.45
Apr-25	\$2,129.45	\$425.89
TOTAL	\$6,001.70	\$1,200.34
MONTHLY AVERAGE	\$3,000.85	<b>\$600.17</b>



# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount - Check Date April 11, 2025

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000 OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE									
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 25		0.69	3.10	2.14	0.00399186	0.00399186		0.01
DECK 15									
SEVERANCE TAX	Feb 25				(0.10)	0.00399186	0.00399186		0.00
TAX REIMBURSEMENT GAS	Feb 25				0.10	0.00399186	0.00399186		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
SKIM OIL									
ROYALTY INTEREST	Feb 25		2.00	69.94	139.87	0.00399186	0.00399186		0.56
DECK S1									
SEVERANCE TAX	Feb 25				(6.45)	0.00399186	0.00399186		(0.02)
Total SKIM OIL									0.54
Total Property									0.55
Check Total	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
	75,180.40	(328.77)	(3,126.70)		71,724.93				

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount 71,724.93 Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116781-000</b>		<b>FLAPJACK A # 1H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	19,952.77	72.53		1,395,362.25	0.00202568	0.00202568		2,931.57
	DECK 11									
	TRANSPORTATION	Feb 25				(578.63)	0.00202568	0.00202568		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(124.71)	0.00202568	0.00202568		(0.25)
	TRANSPORTATION	Feb 25				(3,890.79)	0.00202568	0.00202568		(7.88)
	SEVERANCE TAX	Feb 25				(64,186.66)	0.00202568	0.00202568		(130.02)
							<b>Total CRUDE OIL</b>			<b>2,792.54</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	416.27	69.61		24,099.23	0.00202568	0.00202568		58.70
	DECK 11									
	SEVERANCE TAX	Feb 25				(1,108.56)	0.00202568	0.00202568		(2.25)
	TRANSPORTATION	Feb 25				(490.78)	0.00202568	0.00202568		(0.74)
							<b>Total FIELD CONDENSATE</b>			<b>55.71</b>
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	1,391.83	4.06		5,646.03	0.00202568	0.00202568		11.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(423.45)	0.00202568	0.00202568		(0.85)
							<b>Total FIELD FUEL</b>			<b>10.59</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	3,299.17	20.41		67,321.42	0.00202568	0.00202568		136.38

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(3,015.63)	0.00202568	0.00202568		(6.11)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				3,015.63	0.00202568	0.00202568		6.11	
FUEL	Feb 25				(830.64)	0.00202568	0.00202568		(1.68)	
						Total NATURAL GAS LIQUIDS				134.70
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		205.05	4.40	902.14	0.00202568	0.00202568		1.82	
DECK U1										
SEVERANCE TAX	Feb 25				(62.94)	0.00202568	0.00202568		(0.13)	
ROYALTY INTEREST	Feb 25		14,733.58	3.10	45,632.21	0.00202568	0.00202568		92.44	
DECK 12										
SEVERANCE TAX	Feb 25				(2,052.29)	0.00202568	0.00202568		(4.16)	
TAX REIMBURSEMENT GAS	Feb 25				2,052.29	0.00202568	0.00202568		4.16	
TRANSPORTATION	Feb 25				(2,834.87)	0.00202568	0.00202568		(5.74)	
PROCESSING	Feb 25				(3,506.85)	0.00202568	0.00202568		(7.10)	
						Total RESIDUE GAS FROM AN OIL WELL				81.29
SKIM OIL										
ROYALTY INTEREST	Feb 25		36.00	69.93	2,517.60	0.00202568	0.00202568		5.10	
DECK S1										
SEVERANCE TAX	Feb 25				(116.10)	0.00202568	0.00202568		(0.24)	
						Total SKIM OIL				4.86
						Total Property				3,079.69

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116782-000</b>		<b>FLAPJACK B # 2H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	16,628.14	72.53		1,162,860.04	0.00241270	0.00241270		2,909.88
	DECK 11									
	TRANSPORTATION	Feb 25				(482.22)	0.00241270	0.00241270		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(103.92)	0.00241270	0.00241270		(0.25)
	TRANSPORTATION	Feb 25				(3,242.49)	0.00241270	0.00241270		(7.83)
	SEVERANCE TAX	Feb 25				(53,491.56)	0.00241270	0.00241270		(129.06)
							<b>Total CRUDE OIL</b>			<b>2,771.86</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	250.19	69.61		14,484.31	0.00241270	0.00241270		42.01
	DECK 11									
	SEVERANCE TAX	Feb 25				(666.28)	0.00241270	0.00241270		(1.60)
	TRANSPORTATION	Feb 25				(294.98)	0.00241270	0.00241270		(0.54)
							<b>Total FIELD CONDENSATE</b>			<b>39.87</b>
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	820.19	4.06		3,327.13	0.00241270	0.00241270		8.02
	DECK 12									
	SEVERANCE TAX	Feb 25				(249.54)	0.00241270	0.00241270		(0.60)
							<b>Total FIELD FUEL</b>			<b>7.42</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	2,107.40	20.88		43,999.69	0.00241270	0.00241270		106.16

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,002.74)	0.00241270	0.00241270		(4.83)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,002.74	0.00241270	0.00241270		4.83	
FUEL	Feb 25				(508.31)	0.00241270	0.00241270		(1.22)	
						Total NATURAL GAS LIQUIDS				104.94
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		125.49	4.40	552.08	0.00241270	0.00241270		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(38.52)	0.00241270	0.00241270		(0.09)	
ROYALTY INTEREST	Feb 25		8,682.32	3.10	26,900.48	0.00241270	0.00241270		64.90	
DECK 12										
SEVERANCE TAX	Feb 25				(1,199.37)	0.00241270	0.00241270		(2.90)	
TAX REIMBURSEMENT GAS	Feb 25				1,199.37	0.00241270	0.00241270		2.90	
TRANSPORTATION	Feb 25				(1,734.71)	0.00241270	0.00241270		(4.19)	
PROCESSING	Feb 25				(2,146.03)	0.00241270	0.00241270		(5.17)	
						Total RESIDUE GAS FROM AN OIL WELL				56.79
SKIM OIL										
ROYALTY INTEREST	Feb 25		26.00	69.93	1,818.26	0.00241270	0.00241270		4.38	
DECK S1										
SEVERANCE TAX	Feb 25				(83.85)	0.00241270	0.00241270		(0.20)	
						Total SKIM OIL				4.18
						Total Property				2,985.06

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

# Revenue Statement

Owner	Operator	Check
---	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116783-000		FLAPJACK C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	17,632.32	72.53		1,233,085.62	0.00273046	0.00273046		3,492.00
	DECK 11									
	TRANSPORTATION	Feb 25				(511.34)	0.00273046	0.00273046		(1.06)
	TEXAS CLEAN UP FEE	Feb 25				(110.21)	0.00273046	0.00273046		(0.30)
	TRANSPORTATION	Feb 25				(3,438.30)	0.00273046	0.00273046		(9.39)
	SEVERANCE TAX	Feb 25				(56,721.94)	0.00273046	0.00273046		(154.88)
							Total CRUDE OIL			3,326.37
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	286.28	69.61		16,573.68	0.00273046	0.00273046		54.41
	DECK 11									
	SEVERANCE TAX	Feb 25				(762.39)	0.00273046	0.00273046		(2.08)
	TRANSPORTATION	Feb 25				(337.52)	0.00273046	0.00273046		(0.70)
							Total FIELD CONDENSATE			51.63
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	943.38	4.06		3,826.85	0.00273046	0.00273046		10.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(287.01)	0.00273046	0.00273046		(0.78)
							Total FIELD FUEL			9.66
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	2,373.56	20.76		49,273.00	0.00273046	0.00273046		134.54

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,233.93)	0.00273046	0.00273046		(6.10)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,233.93	0.00273046	0.00273046		6.10	
FUEL	Feb 25				(578.85)	0.00273046	0.00273046		(1.58)	
						Total NATURAL GAS LIQUIDS				132.96
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		142.90	4.40	628.69	0.00273046	0.00273046		1.72	
DECK U1										
SEVERANCE TAX	Feb 25				(43.86)	0.00273046	0.00273046		(0.12)	
ROYALTY INTEREST	Feb 25		9,986.35	3.10	30,937.70	0.00273046	0.00273046		84.48	
DECK 12										
SEVERANCE TAX	Feb 25				(1,382.60)	0.00273046	0.00273046		(3.78)	
TAX REIMBURSEMENT GAS	Feb 25				1,382.60	0.00273046	0.00273046		3.78	
TRANSPORTATION	Feb 25				(1,975.47)	0.00273046	0.00273046		(5.39)	
PROCESSING	Feb 25				(2,443.82)	0.00273046	0.00273046		(6.67)	
						Total RESIDUE GAS FROM AN OIL WELL				74.02
SKIM OIL										
ROYALTY INTEREST	Feb 25		20.00	69.93	1,398.67	0.00273046	0.00273046		3.82	
DECK S1										
SEVERANCE TAX	Feb 25				(64.50)	0.00273046	0.00273046		(0.18)	
						Total SKIM OIL				3.64
						Total Property				3,598.28

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116784-000</b>		<b>FLAPJACK D # 4H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	13,041.79	72.53		912,054.89	0.00321596	0.00321596		3,042.13
	DECK 11									
	TRANSPORTATION	Feb 25				(378.21)	0.00321596	0.00321596		(0.92)
	TEXAS CLEAN UP FEE	Feb 25				(81.51)	0.00321596	0.00321596		(0.26)
	TRANSPORTATION	Feb 25				(2,543.15)	0.00321596	0.00321596		(8.18)
	SEVERANCE TAX	Feb 25				(41,954.52)	0.00321596	0.00321596		(134.92)
							<b>Total CRUDE OIL</b>			<b>2,897.85</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	189.41	69.61		10,965.56	0.00321596	0.00321596		42.42
	DECK 11									
	SEVERANCE TAX	Feb 25				(504.42)	0.00321596	0.00321596		(1.62)
	TRANSPORTATION	Feb 25				(223.31)	0.00321596	0.00321596		(0.54)
							<b>Total FIELD CONDENSATE</b>			<b>40.26</b>
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	619.31	4.06		2,512.24	0.00321596	0.00321596		8.08
	DECK 12									
	SEVERANCE TAX	Feb 25				(188.42)	0.00321596	0.00321596		(0.60)
							<b>Total FIELD FUEL</b>			<b>7.48</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	1,607.41	20.94		33,651.70	0.00321596	0.00321596		108.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(1,534.57)	0.00321596	0.00321596		(4.93)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				1,534.57	0.00321596	0.00321596		4.93	
FUEL	Feb 25				(385.67)	0.00321596	0.00321596		(1.24)	
						Total NATURAL GAS LIQUIDS				106.98
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		95.21	4.40	418.89	0.00321596	0.00321596		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(29.22)	0.00321596	0.00321596		(0.10)	
ROYALTY INTEREST	Feb 25		6,555.81	3.10	20,312.89	0.00321596	0.00321596		65.32	
DECK 12										
SEVERANCE TAX	Feb 25				(904.62)	0.00321596	0.00321596		(2.91)	
TAX REIMBURSEMENT GAS	Feb 25				904.62	0.00321596	0.00321596		2.91	
TRANSPORTATION	Feb 25				(1,316.19)	0.00321596	0.00321596		(4.23)	
PROCESSING	Feb 25				(1,628.28)	0.00321596	0.00321596		(5.24)	
						Total RESIDUE GAS FROM AN OIL WELL				57.09
SKIM OIL										
ROYALTY INTEREST	Feb 25		16.00	69.93	1,118.93	0.00321596	0.00321596		3.60	
DECK S1										
SEVERANCE TAX	Feb 25				(51.60)	0.00321596	0.00321596		(0.17)	
						Total SKIM OIL				3.43
						Total Property				3,113.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000		OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE								
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25		0.22	17.82	3.92	0.00399186	0.00399186		0.01
	DECK 16									
	SEVERANCE TAX	Jan 25				(0.15)	0.00399186	0.00399186		0.00
	TAX REIMBURSEMENT PLANT PROD	Jan 25				0.15	0.00399186	0.00399186		0.00
						Total NATURAL GAS LIQUIDS				
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Jan 25		1.33	3.46	4.60	0.00399186	0.00399186		0.02
	DECK 15									
	SEVERANCE TAX	Jan 25				(0.22)	0.00399186	0.00399186		0.00
	TAX REIMBURSEMENT GAS	Jan 25				0.22	0.00399186	0.00399186		0.00
						Total RESIDUE GAS FROM AN OIL WELL				
						Total Property				
Check Total		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
		95,219.61	(551.87)	(3,892.22)		90,775.52				

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount - Check Date March 13, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116781-000</b>		<b>FLAPJACK A # 1H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	28,631.13		76.13	2,107,118.61	0.00202568	0.00202568		4,415.07
	DECK 11									
	TRANSPORTATION	Jan 25				(830.30)	0.00202568	0.00202568		(1.26)
	TEXAS CLEAN UP FEE	Jan 25				(178.94)	0.00202568	0.00202568		(0.37)
	TRANSPORTATION	Jan 25				(5,583.07)	0.00202568	0.00202568		(11.31)
	SEVERANCE TAX	Jan 25				(96,927.46)	0.00202568	0.00202568		(196.35)
							<b>Total CRUDE OIL</b>			<b>4,205.78</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	552.39		72.09	34,002.57	0.00202568	0.00202568		80.68
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,564.12)	0.00202568	0.00202568		(3.17)
	TRANSPORTATION	Jan 25				(744.62)	0.00202568	0.00202568		(1.14)
							<b>Total FIELD CONDENSATE</b>			<b>76.37</b>
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,921.33		4.57	8,772.94	0.00202568	0.00202568		17.78
	DECK 12									
	SEVERANCE TAX	Jan 25				(657.97)	0.00202568	0.00202568		(1.34)
							<b>Total FIELD FUEL</b>			<b>16.44</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	4,055.79		20.69	83,898.51	0.00202568	0.00202568		169.96

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,779.49)	0.00202568	0.00202568		(7.66)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,779.49	0.00202568	0.00202568		7.66
FUEL	Jan 25				(1,139.74)	0.00202568	0.00202568		(2.31)
Total NATURAL GAS LIQUIDS									167.65
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 25		18,061.30	3.45	62,329.00	0.00202568	0.00202568		126.26
DECK 12									
SEVERANCE TAX	Jan 25				(2,932.13)	0.00202568	0.00202568		(5.94)
TAX REIMBURSEMENT GAS	Jan 25				2,932.13	0.00202568	0.00202568		5.94
TRANSPORTATION	Jan 25				(4,294.70)	0.00202568	0.00202568		(8.70)
PROCESSING	Jan 25				(4,309.33)	0.00202568	0.00202568		(8.73)
ROYALTY INTEREST	Jan 25		293.01	4.84	1,418.77	0.00202568	0.00202568		2.88
DECK 12									
SEVERANCE TAX	Jan 25				(98.98)	0.00202568	0.00202568		(0.20)
Total RESIDUE GAS FROM AN OIL WELL									111.51
SKIM OIL									
ROYALTY INTEREST	Jan 25		72.00	73.60	5,298.87	0.00202568	0.00202568		10.74
DECK S1									
SEVERANCE TAX	Jan 25				(244.33)	0.00202568	0.00202568		(0.50)
Total SKIM OIL									10.24
Total Property									4,587.99

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116782-000</b>		<b>FLAPJACK B # 2H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	29,669.79	76.13		2,183,559.18	0.00241270	0.00241270		5,449.37
	DECK 11									
	TRANSPORTATION	Jan 25				(860.42)	0.00241270	0.00241270		(1.56)
	TEXAS CLEAN UP FEE	Jan 25				(185.44)	0.00241270	0.00241270		(0.45)
	TRANSPORTATION	Jan 25				(5,785.61)	0.00241270	0.00241270		(13.96)
	SEVERANCE TAX	Jan 25				(100,443.72)	0.00241270	0.00241270		(242.34)
							<b>Total CRUDE OIL</b>			<b>5,191.06</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	457.82	72.09		28,181.28	0.00241270	0.00241270		79.64
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,296.34)	0.00241270	0.00241270		(3.13)
	TRANSPORTATION	Jan 25				(617.14)	0.00241270	0.00241270		(1.12)
							<b>Total FIELD CONDENSATE</b>			<b>75.39</b>
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,572.60	4.57		7,180.59	0.00241270	0.00241270		17.32
	DECK 12									
	SEVERANCE TAX	Jan 25				(538.54)	0.00241270	0.00241270		(1.30)
							<b>Total FIELD FUEL</b>			<b>16.02</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	3,490.76	20.99		73,283.66	0.00241270	0.00241270		176.82

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(3,335.41)	0.00241270	0.00241270		(8.04)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,335.41	0.00241270	0.00241270		8.04	
FUEL	Jan 25				(954.91)	0.00241270	0.00241270		(2.30)	
						Total NATURAL GAS LIQUIDS				174.52
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		14,783.04	3.45	51,027.40	0.00241270	0.00241270		123.12	
DECK 12										
SEVERANCE TAX	Jan 25				(2,388.32)	0.00241270	0.00241270		(5.76)	
TAX REIMBURSEMENT GAS	Jan 25				2,388.32	0.00241270	0.00241270		5.76	
TRANSPORTATION	Jan 25				(3,598.22)	0.00241270	0.00241270		(8.68)	
PROCESSING	Jan 25				(3,610.49)	0.00241270	0.00241270		(8.71)	
ROYALTY INTEREST	Jan 25		245.50	4.84	1,188.73	0.00241270	0.00241270		2.86	
DECK 12										
SEVERANCE TAX	Jan 25				(82.93)	0.00241270	0.00241270		(0.20)	
						Total RESIDUE GAS FROM AN OIL WELL				108.39
SKIM OIL										
ROYALTY INTEREST	Jan 25		68.00	73.60	5,004.49	0.00241270	0.00241270		12.08	
DECK S1										
SEVERANCE TAX	Jan 25				(230.76)	0.00241270	0.00241270		(0.56)	
						Total SKIM OIL				11.52
						Total Property				5,576.90

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52

# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116783-000</b>		<b>FLAPJACK C # 3H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	31,926.63	76.13		2,349,652.15	0.00273046	0.00273046		6,636.17
	DECK 11									
	TRANSPORTATION	Jan 25				(925.87)	0.00273046	0.00273046		(1.90)
	TEXAS CLEAN UP FEE	Jan 25				(199.54)	0.00273046	0.00273046		(0.54)
	TRANSPORTATION	Jan 25				(6,225.69)	0.00273046	0.00273046		(16.99)
	SEVERANCE TAX	Jan 25				(108,084.00)	0.00273046	0.00273046		(295.12)
							<b>Total CRUDE OIL</b>			<b>6,321.62</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	457.16	72.09		28,140.65	0.00273046	0.00273046		89.99
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,294.47)	0.00273046	0.00273046		(3.53)
	TRANSPORTATION	Jan 25				(616.25)	0.00273046	0.00273046		(1.26)
							<b>Total FIELD CONDENSATE</b>			<b>85.20</b>
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,562.69	4.57		7,135.35	0.00273046	0.00273046		19.48
	DECK 12									
	SEVERANCE TAX	Jan 25				(535.15)	0.00273046	0.00273046		(1.47)
							<b>Total FIELD FUEL</b>			<b>18.01</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	3,536.01	21.11		74,634.86	0.00273046	0.00273046		203.78

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,409.47)	0.00273046	0.00273046		(9.30)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,409.47	0.00273046	0.00273046		9.30
FUEL	Jan 25				(957.56)	0.00273046	0.00273046		(2.62)
						Total NATURAL GAS LIQUIDS			
						201.16			
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jan 25		14,689.90	3.45	50,710.41	0.00273046	0.00273046		138.46
DECK 12									
SEVERANCE TAX	Jan 25				(2,368.71)	0.00273046	0.00273046		(6.47)
TAX REIMBURSEMENT GAS	Jan 25				2,368.71	0.00273046	0.00273046		6.47
TRANSPORTATION	Jan 25				(3,608.18)	0.00273046	0.00273046		(9.85)
PROCESSING	Jan 25				(3,620.49)	0.00273046	0.00273046		(9.89)
ROYALTY INTEREST	Jan 25		246.18	4.84	1,192.04	0.00273046	0.00273046		3.26
DECK 12									
SEVERANCE TAX	Jan 25				(83.17)	0.00273046	0.00273046		(0.23)
						Total RESIDUE GAS FROM AN OIL WELL			
						121.75			
SKIM OIL									
ROYALTY INTEREST	Jan 25		50.00	73.60	3,679.77	0.00273046	0.00273046		10.04
DECK S1									
SEVERANCE TAX	Jan 25				(169.68)	0.00273046	0.00273046		(0.46)
						Total SKIM OIL			
						9.58			
						Total Property			
						6,757.32			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52



# Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<b>Property: 116784-000</b>		<b>FLAPJACK D # 4H, State: TX, County: LA SALLE</b>								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	25,302.71	76.13		1,862,162.31	0.00321596	0.00321596		6,194.50
	DECK 11									
	TRANSPORTATION	Jan 25				(733.78)	0.00321596	0.00321596		(1.78)
	TEXAS CLEAN UP FEE	Jan 25				(158.14)	0.00321596	0.00321596		(0.51)
	TRANSPORTATION	Jan 25				(4,934.03)	0.00321596	0.00321596		(15.87)
	SEVERANCE TAX	Jan 25				(85,659.47)	0.00321596	0.00321596		(275.47)
							<b>Total CRUDE OIL</b>			<b>5,900.87</b>
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	365.08	72.09		22,472.63	0.00321596	0.00321596		84.65
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,033.74)	0.00321596	0.00321596		(3.33)
	TRANSPORTATION	Jan 25				(492.12)	0.00321596	0.00321596		(1.20)
							<b>Total FIELD CONDENSATE</b>			<b>80.12</b>
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,248.55	4.57		5,700.98	0.00321596	0.00321596		18.34
	DECK 12									
	SEVERANCE TAX	Jan 25				(427.57)	0.00321596	0.00321596		(1.38)
							<b>Total FIELD FUEL</b>			<b>16.96</b>
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	2,819.26	21.10		59,471.58	0.00321596	0.00321596		191.26

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(2,715.70)	0.00321596	0.00321596		(8.73)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				2,715.70	0.00321596	0.00321596		8.73	
FUEL	Jan 25				(764.30)	0.00321596	0.00321596		(2.46)	
						Total NATURAL GAS LIQUIDS				188.80
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		11,736.89	3.45	40,516.04	0.00321596	0.00321596		130.30	
DECK 12										
SEVERANCE TAX	Jan 25				(1,892.94)	0.00321596	0.00321596		(6.08)	
TAX REIMBURSEMENT GAS	Jan 25				1,892.94	0.00321596	0.00321596		6.08	
TRANSPORTATION	Jan 25				(2,879.99)	0.00321596	0.00321596		(9.26)	
PROCESSING	Jan 25				(2,889.81)	0.00321596	0.00321596		(9.30)	
ROYALTY INTEREST	Jan 25		196.50	4.84	951.46	0.00321596	0.00321596		3.06	
DECK 12										
SEVERANCE TAX	Jan 25				(66.38)	0.00321596	0.00321596		(0.22)	
						Total RESIDUE GAS FROM AN OIL WELL				114.58
SKIM OIL										
ROYALTY INTEREST	Jan 25		44.00	73.60	3,238.20	0.00321596	0.00321596		10.42	
DECK S1										
SEVERANCE TAX	Jan 25				(149.31)	0.00321596	0.00321596		(0.48)	
						Total SKIM OIL				9.94
						Total Property				6,311.27

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52



***Production***



Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37688 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		644.61		691.55		
MoM Change		-8751		-5726		
YoY Change		50391		49672		
Cumulative		50391		49672		

Production Snapshot

Month	BOPM	MCFPM
12-2024	1674	1070
01-2025	28734	27164
02-2025	19983	21438
Average	16797	16557

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	1674	1070
2025	24359	24301





Prod Csg	csg 1: 9 5/8" @ 3742' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 22340' w/ 2885 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8890' pkr @ 8870"
----------	---



FLAPJACK B

Lease #: 420121614

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37689 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		536.61		415.19		
MoM Change		-13125		-9609		
YoY Change		48775		36557		
Cumulative		48775		36557		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2380	1206
01-2025	29760	22480
02-2025	16635	12871
Average	16258	12186

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2380	1206
2025	23198	17676

# FLAPJACK B - Production Plot





Prod Csg	csg 1: 9 5/8" @ 3746' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 20065' w/ 2516 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8982' pkr @ 8962"
----------	---



FLAPJACK C

Lease #: 420121615

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37690 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		568.77		475.06		
MoM Change		-14369		-7694		
YoY Change		52109		38365		
Cumulative		52109		38365		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2476	1217
01-2025	32001	22421
02-2025	17632	14727
Average	17370	12788

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2476	1217
2025	24817	18574



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 19012' w/ 2347 sx cmt toc @ 0 tbg 1: 2 7/8" @ 9138' pkr @ 9118"
----------	---



FLAPJACK D

Lease #: 420121616

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37691 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		420.65		314.42		
MoM Change		-12316		-8152		
YoY Change		40930		28996		
Cumulative		40930		28996		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2534	1350
01-2025	25356	17899
02-2025	13040	9747
Average	13643	9665

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2534	1350
2025	19198	13823



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 18231' w/ 2260 sx cmt toc @ 1661 tbg 1: 2 7/8" @ 9089' pkr @ 9069"
----------	--



OFFIELD MARTINDALE UNIT

Lease #: 420115717

## Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-32910 { Sec: 176 · Survey: H&GN RR CO/ EARNEST, F H · Abstract: 1151 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	158
		Oil		Gas		
First Prod Date		2012-01-01		2012-01-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		0.16		0.06		
MoM Change		-1		-40		
YoY Change		-1436		-1346		
Cumulative		115004		129882		

## Production Snapshot

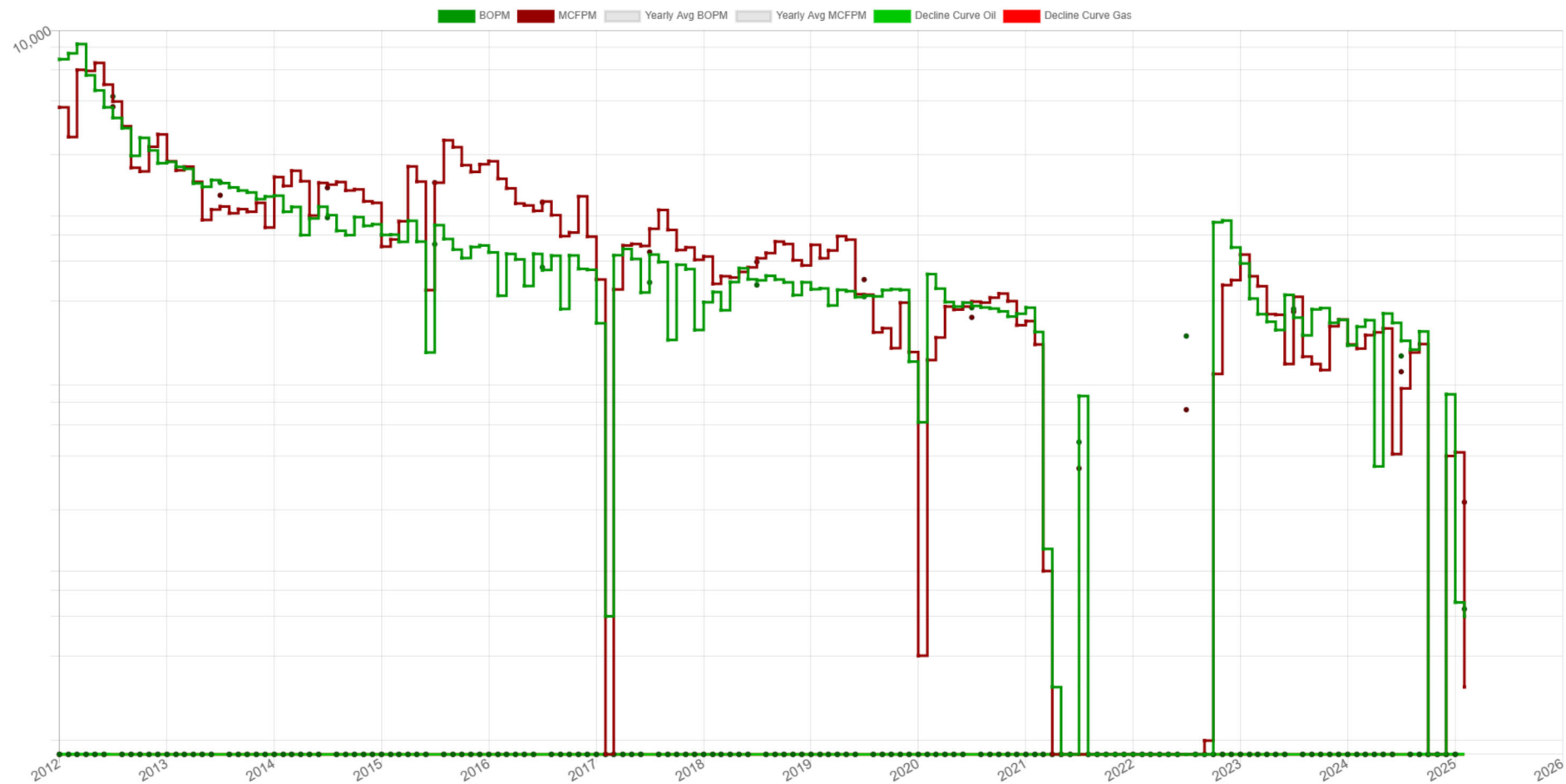
Month	BOPM	MCFCPM
03-2024	233	192
04-2024	35	199
05-2024	254	209
06-2024	225	41
07-2024	178	96
08-2024	159	153
09-2024	201	171
10-2024		
11-2024		
12-2024	89	40
01-2025	6	42
02-2025	5	2
Average	139	115

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	48	34
2022	190	73
2023	269	260
2024	146	119
2025	6	22



# OFFFIELD MARTINDALE UNIT - Production Plot





## OFFIELD MARTINDALE UNIT

## Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
OFFIELD MARTINDALE UNIT 1H			4228332910		EOG RESOURCES INC.			OIL	PRODUCING
Location					Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 176 · Survey: H&GN RR CO/ EARNEST, F H · Abstract: 1151					170	1180	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion			First Production				
2011-12-19		2012-01-12							
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBDT		Drill-Dir	Lateral
387		9313							

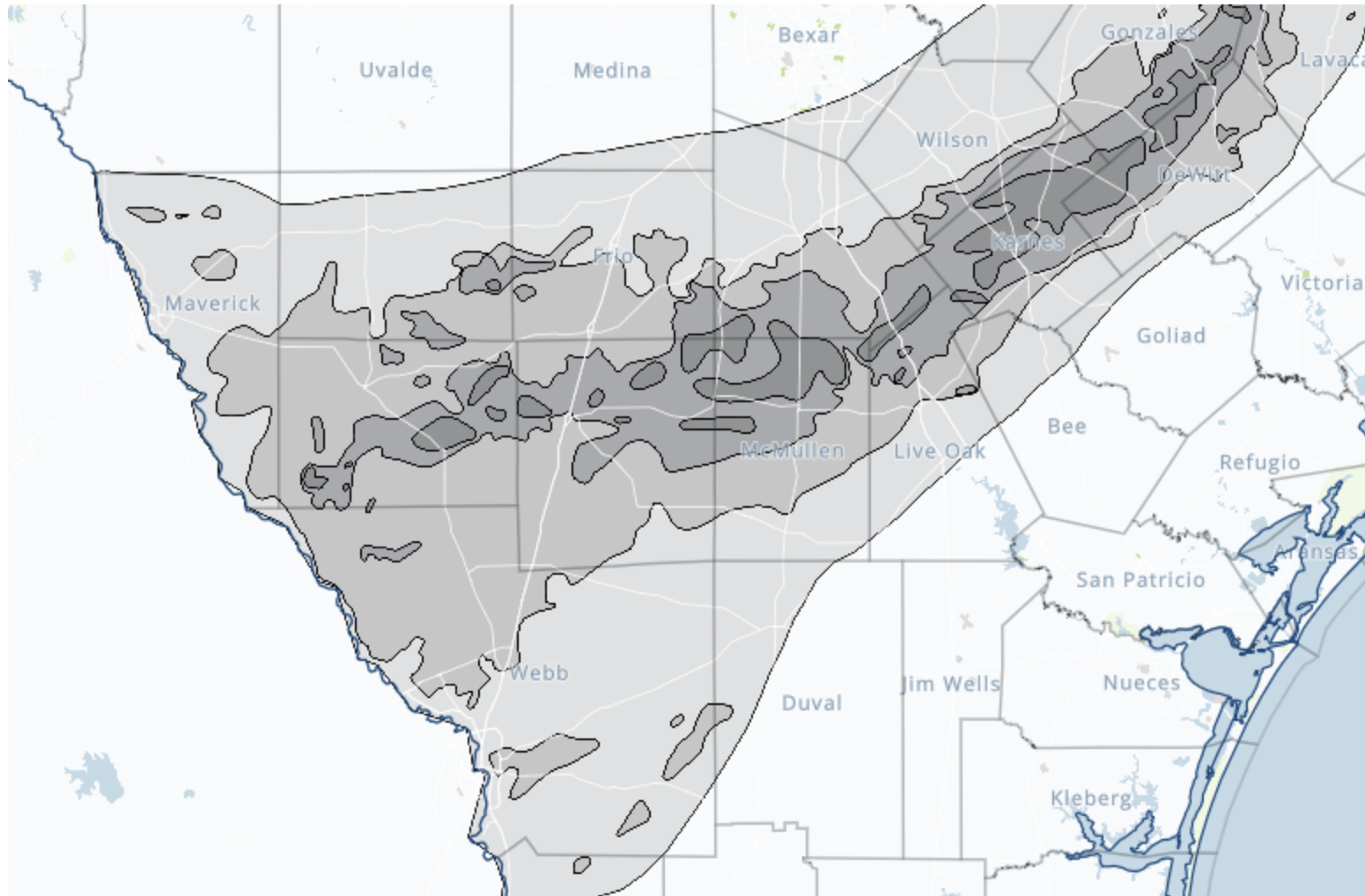
Prod Csg      csg 1: 9 5/8" 36.0# 600.0# @ 4237' w/ 1490 sx cmt toc @ SURFACE  
                  csg 2: 5 1/2" 23.0# 300.0# @ 14888' w/ 1143 sx cmt toc @ 4649  
                  tbg 1: 2 7/8" @ 8802' pkr @ 8788"



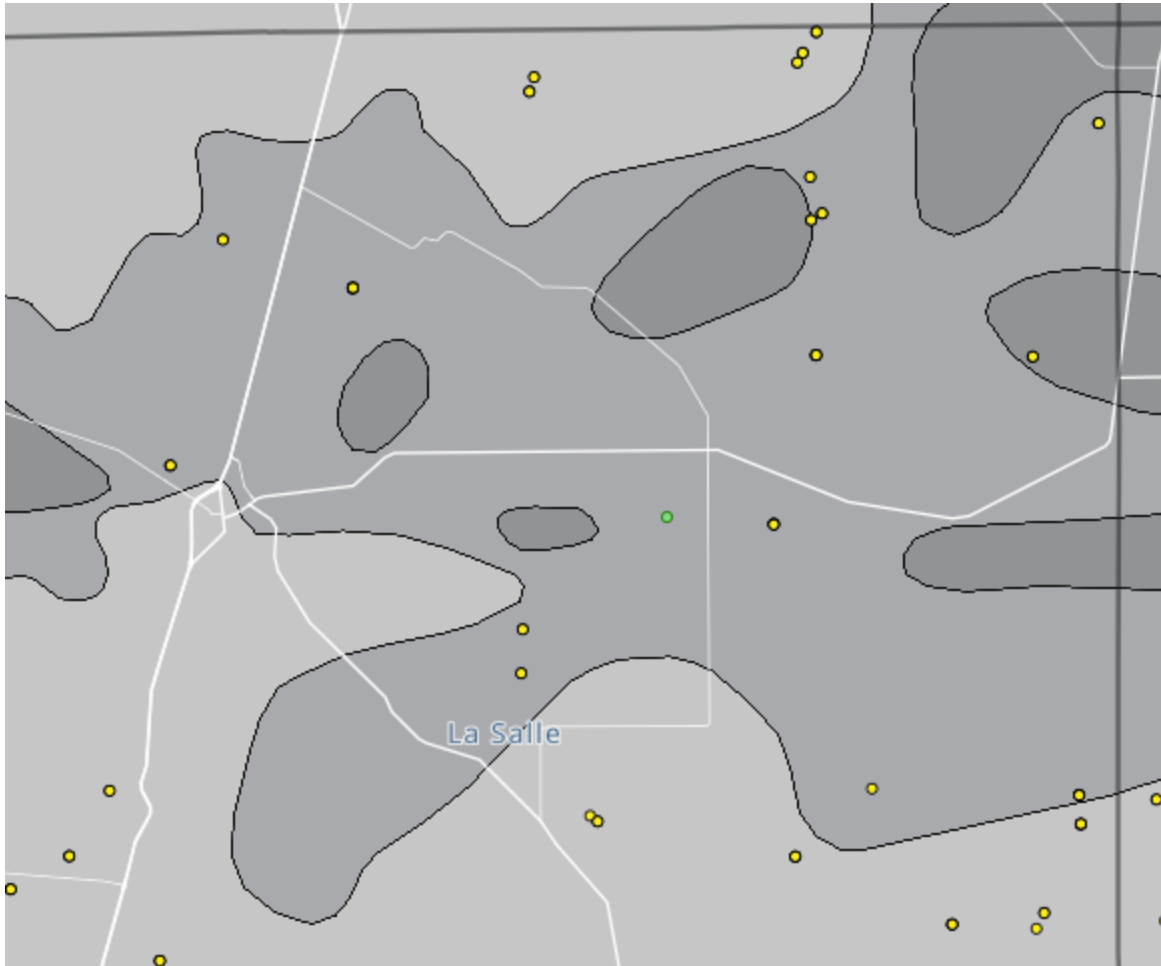
***Maps***



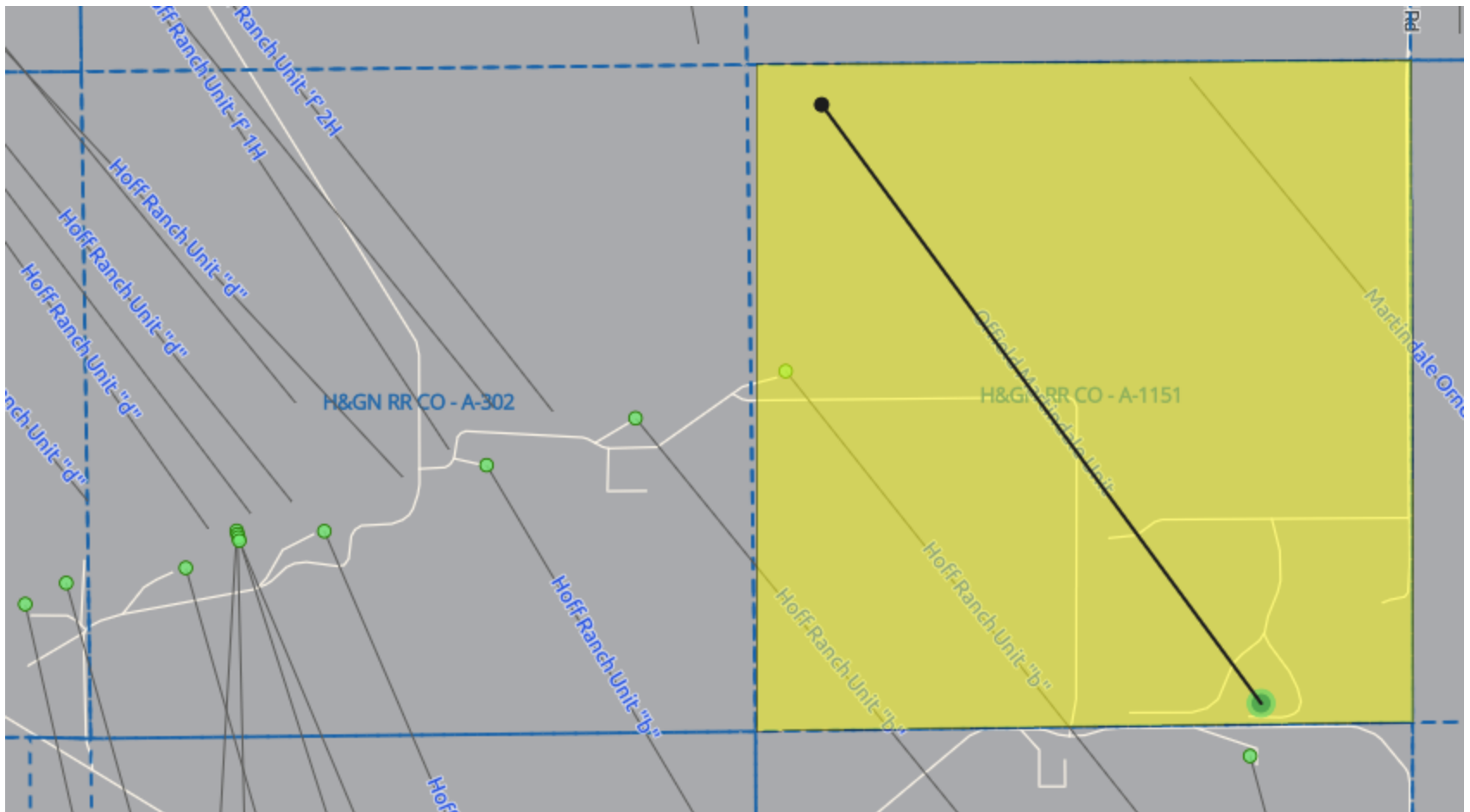
# General location Eagleford Shale MI/RI LaSalle, TX



# General location Eagleford Shale MI/RI LaSalle, TX



# General location Eagleford Shale MI/RI LaSalle, TX





# *Misc. Info*



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

### MINERAL & ROYALTY DEED

STATE OF TEXAS

§  
§  
§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

**LEONA M. BELLINGER, F/K/A LEONA M. WEYERS**, whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto [REDACTED] ("Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in La Salle County, Texas, to wit:

220.60 acres of land, more or less, being described in two (2) tracts as follows:

Tract 1: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas, being the same land described in that certain Deed dated June 2, 1964 from Henry Lindquist et al to Una Miller Reiter, recorded in Volume 133, Page 151 of the La Salle County Deed Records;

Tract 2: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas being the same land described in Deed dated June 2, 1964 from Henry Lindquist et al to Urban Terbieten, recorded in Volume 133, Page 155 of the La Salle County Deed Records;

Including such land, if any, which may underlie roads, rights of way, or any easements on or adjoining the above described land;

Including but not limited to 0.1996% (0.001996) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Offield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.2059% (0.002059) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Martindale-Orndoff Horizontal Unit, being 441.0 acres, more or less, more specifically described in that certain Designation of Martindale-Orndoff Horizontal Unit, dated effective November 29, 2011, recorded in Volume 590, Page 457, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding



uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein. All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests and paid on or after January 1, 2020 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

**TO HAVE AND TO HOLD** the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of November 1, 2019.

**GRANTOR**

By:

LEONA M. BELLINGER, F/K/A LEONA  
M. WEYERS

[ACKNOWLEDGMENT PAGE TO FOLLOW]

00135263

BK

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P2

ACKNOWLEDGMENT

THE STATE OF NEBRASKA §  
§  
THE COUNTY OF LACASTER §

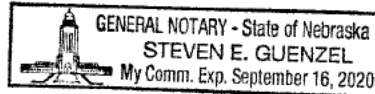
This instrument was acknowledged before me on Dec. 10, 2019 by **Leona M. Bellinger, f/k/a Leona M. Weyers.**

☒ Personally Known

Produced Identification: ID Number and Type of ID \_\_\_\_\_  
[Redacted Signature] (Notary Seal)  
(Signature of Notary)

Steven E. Guenzel  
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Nebraska



FILED AND RECORDED  
OFFICIAL PUBLIC RECORDS  
On: Jan 17, 2020 at 11:24A  
Document Number: 00133263  
Amount 34.00  
HONORABLE MARGARITA A ESQUEDA  
COUNTY CLERK  
By  
Ana Ramon,  
LA SALLE COUNTY  
ANY PROVISION HEREIN WHICH RESTRICTS  
THE SALE, RENTAL OR USE OF THE  
DESCRIBED REAL PROPERTY BECAUSE OF  
COLOR OR RACE IS INVALID AND  
UNENFORCEABLE UNDER FEDERAL LAW.

00133263

BK

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PM

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

### MINERAL & ROYALTY DEED

STATE OF TEXAS

§  
§  
§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

**DOUGLAS P. CARLSON**, dealing in his separate property, whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto [REDACTED] ("Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in La Salle County, Texas, to wit:

220.60 acres of land, more or less, being described in two (2) tracts as follows:

- Tract 1: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas, being the same land described in that certain Deed dated June 2, 1964 from Henry Lindquist et al to Una Miller Reiter, recorded in Volume 133, Page 151 of the La Salle County Deed Records.
- Tract 2: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas being the same land described in that certain Deed dated June 2, 1964 from Henry Lindquist et al to Urban Terbieten, recorded in Volume 133, Page 155 of the La Salle County Deed Records.

Including such land, if any, which may underlie roads, rights of way, or any easements on or adjoining the above described land.

Including but not limited to 0.1996% (0.001996) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Offield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto.

Including but not limited to 0.2059% (0.002059) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Martindale-Orndoff Horizontal Unit, being 441.0 acres, more or less, more specifically described in that certain Designation of Martindale-Orndoff Horizontal Unit, dated effective November 29, 2011, recorded in Volume 590, Page 457, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto.

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s).

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding



uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein. All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests and paid on or after April 1, 2020 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.


Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

**TO HAVE AND TO HOLD** the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of February 1, 2020.

**GRANTOR**

By   
DOUGLAS P. CARLSON

*[ACKNOWLEDGMENT ON FOLLOWING PAGE]*

001934045

BK

1895

385

ACKNOWLEDGMENT

THE STATE OF Nebraska §

THE COUNTY OF Lancaster §

This instrument was acknowledged before me on February 28, 2020 by Douglas P. Carlson.

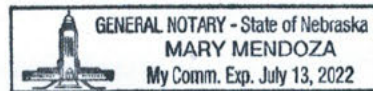
     Personally Known

  1   Produced Identification: ID Number and Type of ID

[Redacted Signature] (Notary Seal)  
(Signature of Notary)

General Notary  
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Nebraska



FILED AND RECORDED  
OFFICIAL PUBLIC RECORDS  
On: Apr 01, 2020 at 11:34A

Document Number: 00134045

Amount 34.00

HONORABLE MARGARITA A ESQUEDA  
COUNTY CLERK

By  
And Ramon,

LA SALLE COUNTY  
ANY PROVISION HEREIN WHICH RESTRICTS  
THE SALE, RENTAL OR USE OF THE  
DESCRIBED REAL PROPERTY BECAUSE OF  
COLOR OR RACE IS INVALID AND  
UNENFORCEABLE UNDER FEDERAL LAW.

00134045 BK 1075 P3 386

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

### MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

§

[REDACTED] ("Grantor"),  
for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto [REDACTED], whose address is [REDACTED], ("Grantee"),  
**one-sixth (1/6)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

**EOG Resources, Inc. - Offfield-Martindale Horizontal Unit**, being 552.42 acres, more or less, more specifically described in that certain Designation of Offfield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

**LIMITED HOWEVER** to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by the following instruments, to wit:

that certain Mineral & Royalty Deed ("Bellinger Deed") dated effective November 1, 2019, from Leona M. Bellinger to [REDACTED] recorded in Volume 1063, Page 1, Document Number 133263 of the Official Public Records of La Salle County, Texas;

that certain Mineral & Royalty Deed ("Carlson Deed") dated effective February 1, 2020, from Douglas P. Carlson to [REDACTED] recorded in Volume 1075, Page 384, Document Number 134045 of the Official Public Records of La Salle County, Texas;

Grantor expressly **RESERVES** from this conveyance all of Grantor's interest conveyed in the Bellinger Deed and Carlson Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits  
Lot 126574

00145210 BK

1295  
2020



which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

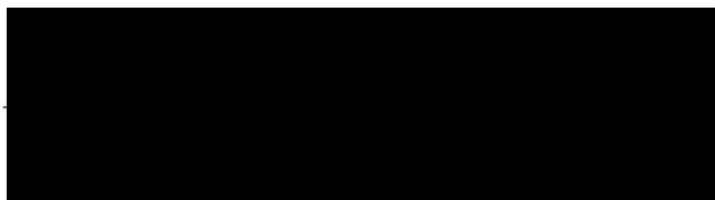
Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of May 1, 2025 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR:



State of Texas  
County of Travis

This instrument was acknowledged before me on April 14, 2025 by



  x   Personally Known

Print and Type Full Name, ID Number and Type of ID \_\_\_\_\_

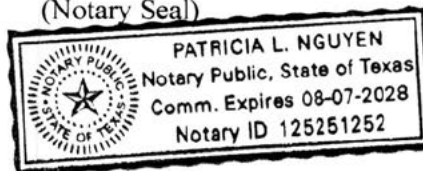


(Signature of Notary)

Patricia L. Nguyen

(Name of Notary Typed, Stamped, or Printed)  
(Notary Public, State of Texas)

(Notary Seal)



00995210

BK

1383

252

FILED AND RECORDED  
OFFICIAL PUBLIC RECORDS  
On: May 19, 2025 at 02:10P

Document Number: 00145210

Amount 29.00

Honorable Sonia Maldonado  
COUNTY CLERK

By  
Ana Ramon

LA SALLE COUNTY  
ANY PROVISION HEREIN WHICH RESTRICTS  
THE SALE, RENTAL OR USE OF THE  
DESCRIBED REAL PROPERTY BECAUSE OF  
COLOR OR RACE IS INVALID AND  
UNENFORCEABLE UNDER FEDERAL LAW.

00145210 BK

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# ***Conveyance Document***

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

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**MINERAL & ROYALTY DEED**

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

██████████ whose address is ██████████  
██████████ ("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, CONVEY and ASSIGN unto ██████████, whose address is ██████████  
("Grantee"), **one-fifth (1/5)** of Grantor's right, title, and interest in and to the oil, gas, and mineral and royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

**EOG Resources, Inc. - Offfield-Martindale Horizontal Unit**, being 552.42 acres, more or less, more specifically described in that certain Designation of Offfield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

**LIMITED HOWEVER** to such oil, gas, mineral interests, royalty interests, overriding royalty interests and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("██████████ Deed") dated effective May 1, 2025, from ██████████ to ██████████, recorded on May 19, 2025 as Document Number 145210 of the Official Public Records of La Salle County, Texas.

Grantor expressly **RESERVES** from this conveyance all of Grantor's interest conveyed in the above-mentioned deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:

[REDACTED]

DIRECT ACKNOWLEDGEMENT

STATE OF KANSAS  
COUNTY OF SEDGWICK

This instrument was acknowledged before me on this the \_\_\_\_ of \_\_\_\_\_, 2025, by [REDACTED]  
[REDACTED]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

\_\_\_\_\_  
Signature of Notary

\_\_\_\_\_  
Name of Notary