

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Tim, Varner, Thomas Etal

5-Well MI/RI Package in
Caddo Parish, LA

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Summary

Lot Summary

Lease Name: Tim, Varner, Thomas Etal

County/State: Caddo Parish, LA

Asset Type: Mineral/Royalty Interest

API: See below

Decimal Interest: 0.00002962, 0.00000926

Net Monthly Income: \$244.58

Operator: Expand Operating LLC & Diversified Production LLC

Legal Description:

Lot (204) 1.871 acres, more or less, located in Pecan Farms Subdivision in Caddo Parish, Louisiana, being more particularly described in the certain Cash Sale Deed dated November 6, 1997 from Bessie King Pace to Mary E. Pace as recorded in Conveyance Book 3213, Page 354 of the Deed Records of Caddo Parish, Louisiana. Lot (205) 1.873 acres, more or less, located in Pecan Farms Subdivision in Caddo Parish, Louisiana, being more particularly described in that certain Act of Donation dated June 15, 2001 from Mary Elizabeth Pace to Frances P. Moseley as recorded in Conveyance book 3468, Page 230 of the Deed Records of Caddo Parish, Louisiana. Lot (206) 1.873 acres, more or less, located in Pecan Farms Subdivision in Caddo Parish, Louisiana, being more particularly described in that certain Judgement of possession (Probate #517330-C) dated December 13, 2007 from Loyed Beverly Pace to Mary Elizabeth Pace, Naomi Ruth Pace DeMarco and Frances Elaine Pace Moseley as recorded in Conveyance Book 4002, Page 735 of the Deed Records of Caddo Parish, Louisiana.

API	Well Name	Operator	NRI	Conveyed 1/10th
17-017-36877	Tim 27&34&3-15-16 3HC	Expand Operating LLC	0.00029617	0.00002962
17-017-36875	Tim 27&34&3-15-16 1HC	Expand Operating LLC	0.00029617	0.00002962
17-017-36876	Tim 27&34&3-15-16 2HC	Expand Operating LLC	0.00029617	0.00002962
17-017-34918	Varner 3-14-16 H#1	Expand Operating LLC	0.00092640	0.00009264
17-017-35428	Thomas Et Al 3 H 1	Diversified Production LLC	0.00092640	0.00009264

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$489.16

Per Month: \$244.58

Monthly Net Revenue		
Accounting Month	Net Revenue	Conveyed 1/10th
Mar-25	\$ 2,242.32	\$ 224.23
Apr-25	\$ 2,649.24	\$ 264.92
Monthly Average	\$ 2,445.78	\$ 244.58



Revenue Statement

Owner

Operator

EXPAND OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number	J400000384545
Check Amount	
Check Date	April 30, 2025
Check Type	Check

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property:	675230.01-166301		TIM 27&34&3-15-16 1HC, State: LA, County: CADDO Operator API# - 1701736875							
GAS	ROYALTY INTEREST	Feb 25	1.0184	977,685.38	3.45	3,376,965.43	0.00030011	0.00030146	294.73	1,018.02
	DOI: 00001-01									
	COMPRESSION	Feb 25				(8,101.73)	0.00030011	0.00030146		(2.44)
	FUEL GTH/COMP	Feb 25				(5,600.62)	0.00030011	0.00030146		(1.69)
	GATHERING	Feb 25				(407,793.78)	0.00030011	0.00030146		(122.94)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
MARKETING	Feb 25				(101,140.76)	0.00030011	0.00030146		0.00
ROYALTY INTEREST	Feb 25	1.0184	977,685.38	3.45	3,377,020.45	0.00005112	0.00005135	50.20	173.41
DOI: 00001-02									
COMPRESSION	Feb 25				(8,101.73)	0.00005112	0.00005135		(0.42)
FUEL GTH/COMP	Feb 25				(5,600.62)	0.00005112	0.00005135		(0.29)
GATHERING	Feb 25				(407,793.78)	0.00005112	0.00005135		(20.94)
MARKETING	Feb 25				(101,140.76)	0.00005112	0.00005135		0.00
ROYALTY INTEREST	Feb 25	1.0184	977,685.38	3.45	3,376,943.52	0.00029966	0.00030100	294.28	1,016.46
DOI: 00001-03									
COMPRESSION	Feb 25				(8,101.73)	0.00029966	0.00030100		(2.44)
FUEL GTH/COMP	Feb 25				(5,600.62)	0.00029966	0.00030100		(1.68)
GATHERING	Feb 25				(407,793.78)	0.00029966	0.00030100		(122.75)
MARKETING	Feb 25				(101,140.76)	0.00029966	0.00030100		0.00
ROYALTY INTEREST	Feb 25	1.0184	977,685.38	3.45	3,377,020.45	0.00005112	0.00005135	50.20	173.41
DOI: 00001-04									
COMPRESSION	Feb 25				(8,101.73)	0.00005112	0.00005135		(0.42)
FUEL GTH/COMP	Feb 25				(5,600.62)	0.00005112	0.00005135		(0.29)
GATHERING	Feb 25				(407,793.78)	0.00005112	0.00005135		(20.94)
MARKETING	Feb 25				(101,140.76)	0.00005112	0.00005135		0.00
ROYALTY INTEREST	Feb 25	1.0184	977,685.38	3.45	3,377,020.45	0.00005112	0.00005135	50.20	173.41
DOI: 00001-05									
COMPRESSION	Feb 25				(8,101.73)	0.00005112	0.00005135		(0.42)
FUEL GTH/COMP	Feb 25				(5,600.62)	0.00005112	0.00005135		(0.29)
GATHERING	Feb 25				(407,793.78)	0.00005112	0.00005135		(20.94)
MARKETING	Feb 25				(101,140.76)	0.00005112	0.00005135		0.00
								Total GAS	739.61
								Total Property	2,235.82

Property: 675231.01-166299 TIM 27&34&3-15-16 2HC, State: LA, County: CADDO Operator API# - 1701736876

GAS									
ROYALTY INTEREST	Feb 25	1.0122	884,504.92	3.43	3,036,574.01	0.00029942	0.00030076	266.02	913.28
DOI: 00001-01									
COMPRESSION	Feb 25				(7,285.12)	0.00029942	0.00030076		(2.19)
FUEL GTH/COMP	Feb 25				(5,036.10)	0.00029942	0.00030076		(1.52)
GATHERING	Feb 25				(366,690.19)	0.00029942	0.00030076		(110.29)
MARKETING	Feb 25				(90,946.27)	0.00029942	0.00030076		0.00
ROYALTY INTEREST	Feb 25	1.0122	884,504.92	3.43	3,036,494.93	0.00005100	0.00005124	45.32	155.59
DOI: 00001-02									
COMPRESSION	Feb 25				(7,285.12)	0.00005100	0.00005124		(0.37)
FUEL GTH/COMP	Feb 25				(5,036.10)	0.00005100	0.00005124		(0.26)
GATHERING	Feb 25				(366,690.19)	0.00005100	0.00005124		(18.79)
MARKETING	Feb 25				(90,946.27)	0.00005100	0.00005124		0.00
ROYALTY INTEREST	Feb 25	1.0122	884,504.92	3.43	3,036,562.22	0.00029897	0.00030031	265.63	911.91
DOI: 00001-03									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Feb 25				(7,285.12)	0.00029897	0.00030031		(2.19)
FUEL GTH/COMP	Feb 25				(5,036.10)	0.00029897	0.00030031		(1.51)
GATHERING	Feb 25				(366,690.19)	0.00029897	0.00030031		(110.12)
MARKETING	Feb 25				(90,946.27)	0.00029897	0.00030031		0.00
ROYALTY INTEREST	Feb 25	1.0122	884,504.92	3.43	3,036,494.93	0.00005100	0.00005124	45.32	155.59
DOI: 00001-04									
COMPRESSION	Feb 25				(7,285.12)	0.00005100	0.00005124		(0.37)
FUEL GTH/COMP	Feb 25				(5,036.10)	0.00005100	0.00005124		(0.26)
GATHERING	Feb 25				(366,690.19)	0.00005100	0.00005124		(18.79)
MARKETING	Feb 25				(90,946.27)	0.00005100	0.00005124		0.00
ROYALTY INTEREST	Feb 25	1.0122	884,504.92	3.43	3,036,494.93	0.00005100	0.00005124	45.32	155.59
DOI: 00001-05									
COMPRESSION	Feb 25				(7,285.12)	0.00005100	0.00005124		(0.37)
FUEL GTH/COMP	Feb 25				(5,036.10)	0.00005100	0.00005124		(0.26)
GATHERING	Feb 25				(366,690.19)	0.00005100	0.00005124		(18.79)
MARKETING	Feb 25				(90,946.27)	0.00005100	0.00005124		0.00
ROYALTY INTEREST	Feb 25	1.0122	884,504.92	3.43	3,036,494.93	0.00005100	0.00005124	45.32	155.59
DOI: 00001-05									
COMPRESSION	Feb 25				(7,285.12)	0.00005100	0.00005124		(0.37)
FUEL GTH/COMP	Feb 25				(5,036.10)	0.00005100	0.00005124		(0.26)
GATHERING	Feb 25				(366,690.19)	0.00005100	0.00005124		(18.79)
MARKETING	Feb 25				(90,946.27)	0.00005100	0.00005124		0.00
Total GAS								667.61	2,005.88
Total Property									2,005.88

Property: 675232.01-166300

TIM 27&34&3-15-16 3HC, State: LA, County: CADDO Operator API# - 1701736877

GAS									
ROYALTY INTEREST	Feb 25	1.0184	1,063,922.88	3.45	3,674,834.77	0.00029376	0.00029505	313.91	1,084.26
DOI: 00001-01									
COMPRESSION	Feb 25				(8,816.35)	0.00029376	0.00029505		(2.60)
FUEL GTH/COMP	Feb 25				(6,094.63)	0.00029376	0.00029505		(1.80)
GATHERING	Feb 25				(443,763.55)	0.00029376	0.00029505		(130.93)
MARKETING	Feb 25				(110,061.96)	0.00029376	0.00029505		0.00
ROYALTY INTEREST	Feb 25	1.0184	1,063,922.88	3.45	3,674,890.57	0.00005004	0.00005026	53.47	184.70
DOI: 00001-02									
COMPRESSION	Feb 25				(8,816.35)	0.00005004	0.00005026		(0.44)
FUEL GTH/COMP	Feb 25				(6,094.63)	0.00005004	0.00005026		(0.30)
GATHERING	Feb 25				(443,763.55)	0.00005004	0.00005026		(22.30)
MARKETING	Feb 25				(110,061.96)	0.00005004	0.00005026		0.00
ROYALTY INTEREST	Feb 25	1.0184	1,063,922.88	3.45	3,674,813.31	0.00029332	0.00029460	313.43	1,082.60
DOI: 00001-03									
COMPRESSION	Feb 25				(8,816.35)	0.00029332	0.00029460		(2.60)
FUEL GTH/COMP	Feb 25				(6,094.63)	0.00029332	0.00029460		(1.80)
GATHERING	Feb 25				(443,763.55)	0.00029332	0.00029460		(130.73)
MARKETING	Feb 25				(110,061.96)	0.00029332	0.00029460		0.00
ROYALTY INTEREST	Feb 25	1.0184	1,063,922.88	3.45	3,674,890.57	0.00005004	0.00005026	53.47	184.70
DOI: 00001-04									
COMPRESSION	Feb 25				(8,816.35)	0.00005004	0.00005026		(0.44)
FUEL GTH/COMP	Feb 25				(6,094.63)	0.00005004	0.00005026		(0.30)
GATHERING	Feb 25				(443,763.55)	0.00005004	0.00005026		(22.30)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
MARKETING	Feb 25				(110,061.96)	0.00005004	0.00005026		0.00
ROYALTY INTEREST	Feb 25	1.0184	1,063,922.88	3.45	3,674,890.57	0.00005004	0.00005026	53.47	184.70
DOI: 00001-05									
COMPRESSION	Feb 25				(8,816.35)	0.00005004	0.00005026		(0.44)
FUEL GTH/COMP	Feb 25				(6,094.63)	0.00005004	0.00005026		(0.30)
GATHERING	Feb 25				(443,763.55)	0.00005004	0.00005026		(22.30)
MARKETING	Feb 25				(110,061.96)	0.00005004	0.00005026		0.00
Total GAS								787.75	2,381.38
Total Property									2,381.38



Revenue Statement

Owner

Operator

CHESAPEAKE OPERATING, LLC
P O BOX 18496
OKLAHOMA CITY, OK 73154
(877) 245-1427

Check

Check Number	J400000380045
Check Amount	
Check Date	March 31, 2025
Check Type	Check

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 675230.01-166301

TIM 27&34&3-15-16 1HC, State: LA, County: CADD0 Operator API# - 1701736875

GAS

ROYALTY INTEREST	Jan 25	1.0165	807,212.74	3.52	2,840,310.49	0.00030011	0.00030146	243.34	856.24
DOI: 00001-01									
COMPRESSION	Jan 25				(6,767.08)	0.00030011	0.00030146		(2.04)
FUEL GTH/COMP	Jan 25				(13,720.43)	0.00030011	0.00030146		(4.14)
GATHERING	Jan 25				(340,903.48)	0.00030011	0.00030146		(102.77)
MARKETING	Jan 25				(84,797.97)	0.00030011	0.00030146		0.00
ROYALTY INTEREST	Jan 25	1.0165	807,212.74	3.52	2,840,311.59	0.00005112	0.00005135	41.45	145.85
DOI: 00001-02									
COMPRESSION	Jan 25				(6,767.08)	0.00005112	0.00005135		(0.35)
FUEL GTH/COMP	Jan 25				(13,720.43)	0.00005112	0.00005135		(0.71)
GATHERING	Jan 25				(340,903.48)	0.00005112	0.00005135		(17.50)
MARKETING	Jan 25				(84,797.97)	0.00005112	0.00005135		0.00
ROYALTY INTEREST	Jan 25	1.0165	807,212.74	3.52	2,840,332.23	0.00029966	0.00030100	242.97	854.94
DOI: 00001-03									
COMPRESSION	Jan 25				(6,767.08)	0.00029966	0.00030100		(2.04)
FUEL GTH/COMP	Jan 25				(13,720.43)	0.00029966	0.00030100		(4.13)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Jan 25				(340,903.48)	0.00029966	0.00030100		(102.61)
MARKETING	Jan 25				(84,797.97)	0.00029966	0.00030100		0.00
ROYALTY INTEREST	Jan 25	1.0165	807,212.74	3.52	2,840,311.59	0.00005112	0.00005135	41.45	145.85
DOI: 00001-04									
COMPRESSION	Jan 25				(6,767.08)	0.00005112	0.00005135		(0.35)
FUEL GTH/COMP	Jan 25				(13,720.43)	0.00005112	0.00005135		(0.71)
GATHERING	Jan 25				(340,903.48)	0.00005112	0.00005135		(17.50)
MARKETING	Jan 25				(84,797.97)	0.00005112	0.00005135		0.00
ROYALTY INTEREST	Jan 25	1.0165	807,212.74	3.52	2,840,311.59	0.00005112	0.00005135	41.45	145.85
DOI: 00001-05									
COMPRESSION	Jan 25				(6,767.08)	0.00005112	0.00005135		(0.35)
FUEL GTH/COMP	Jan 25				(13,720.43)	0.00005112	0.00005135		(0.71)
GATHERING	Jan 25				(340,903.48)	0.00005112	0.00005135		(17.50)
MARKETING	Jan 25				(84,797.97)	0.00005112	0.00005135		0.00

Total GAS 610.66 1,875.32

Total Property 1,875.32

Property: 675231.01-166299 TIM 27&34&3-15-16 2HC, State: LA, County: CADDO Operator API# - 1701736876

GAS									
ROYALTY INTEREST	Jan 25	1.0165	773,120.31	3.52	2,720,375.05	0.00029942	0.00030076	232.52	818.18
DOI: 00001-01									
COMPRESSION	Jan 25				(6,481.27)	0.00029942	0.00030076		(1.95)
FUEL GTH/COMP	Jan 25				(13,140.95)	0.00029942	0.00030076		(3.95)
GATHERING	Jan 25				(326,505.51)	0.00029942	0.00030076		(98.20)
MARKETING	Jan 25				(81,216.55)	0.00029942	0.00030076		0.00
ROYALTY INTEREST	Jan 25	1.0165	773,120.31	3.52	2,720,335.68	0.00005100	0.00005124	39.62	139.39
DOI: 00001-02									
COMPRESSION	Jan 25				(6,481.27)	0.00005100	0.00005124		(0.33)
FUEL GTH/COMP	Jan 25				(13,140.95)	0.00005100	0.00005124		(0.67)
GATHERING	Jan 25				(326,505.51)	0.00005100	0.00005124		(16.73)
MARKETING	Jan 25				(81,216.55)	0.00005100	0.00005124		0.00
ROYALTY INTEREST	Jan 25	1.0165	773,120.31	3.52	2,720,355.63	0.00029897	0.00030031	232.18	816.95
DOI: 00001-03									
COMPRESSION	Jan 25				(6,481.27)	0.00029897	0.00030031		(1.95)
FUEL GTH/COMP	Jan 25				(13,140.95)	0.00029897	0.00030031		(3.94)
GATHERING	Jan 25				(326,505.51)	0.00029897	0.00030031		(98.06)
MARKETING	Jan 25				(81,216.55)	0.00029897	0.00030031		0.00
ROYALTY INTEREST	Jan 25	1.0165	773,120.31	3.52	2,720,335.68	0.00005100	0.00005124	39.62	139.39
DOI: 00001-04									
COMPRESSION	Jan 25				(6,481.27)	0.00005100	0.00005124		(0.33)
FUEL GTH/COMP	Jan 25				(13,140.95)	0.00005100	0.00005124		(0.67)
GATHERING	Jan 25				(326,505.51)	0.00005100	0.00005124		(16.73)
MARKETING	Jan 25				(81,216.55)	0.00005100	0.00005124		0.00
ROYALTY INTEREST	Jan 25	1.0165	773,120.31	3.52	2,720,335.68	0.00005100	0.00005124	39.62	139.39

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DOI: 00001-05									
COMPRESSION	Jan 25				(6,481.27)	0.00005100	0.00005124		(0.33)
FUEL GTH/COMP	Jan 25				(13,140.95)	0.00005100	0.00005124		(0.67)
GATHERING	Jan 25				(326,505.51)	0.00005100	0.00005124		(16.73)
MARKETING	Jan 25				(81,216.55)	0.00005100	0.00005124		0.00
Total GAS							583.56	1,792.06	
Total Property								1,792.06	

Property: 675232.01-166300 TIM 27&34&3-15-16 3HC, State: LA, County: CADDO Operator API# - 1701736877

GAS									
ROYALTY INTEREST	Jan 25	1.0165	852,496.12	3.52	2,999,661.07	0.00029376	0.00029505	251.53	885.05
DOI: 00001-01									
COMPRESSION	Jan 25				(7,146.70)	0.00029376	0.00029505		(2.11)
FUEL GTH/COMP	Jan 25				(14,490.12)	0.00029376	0.00029505		(4.28)
GATHERING	Jan 25				(360,027.64)	0.00029376	0.00029505		(106.23)
MARKETING	Jan 25				(89,555.00)	0.00029376	0.00029505		0.00
ROYALTY INTEREST	Jan 25	1.0165	852,496.12	3.52	2,999,602.07	0.00005004	0.00005026	42.85	150.76
DOI: 00001-02									
COMPRESSION	Jan 25				(7,146.70)	0.00005004	0.00005026		(0.36)
FUEL GTH/COMP	Jan 25				(14,490.12)	0.00005004	0.00005026		(0.73)
GATHERING	Jan 25				(360,027.64)	0.00005004	0.00005026		(18.10)
MARKETING	Jan 25				(89,555.00)	0.00005004	0.00005026		0.00
ROYALTY INTEREST	Jan 25	1.0165	852,496.12	3.52	2,999,660.56	0.00029332	0.00029460	251.15	883.70
DOI: 00001-03									
COMPRESSION	Jan 25				(7,146.70)	0.00029332	0.00029460		(2.11)
FUEL GTH/COMP	Jan 25				(14,490.12)	0.00029332	0.00029460		(4.27)
GATHERING	Jan 25				(360,027.64)	0.00029332	0.00029460		(106.06)
MARKETING	Jan 25				(89,555.00)	0.00029332	0.00029460		0.00
ROYALTY INTEREST	Jan 25	1.0165	852,496.12	3.52	2,999,602.07	0.00005004	0.00005026	42.85	150.76
DOI: 00001-04									
COMPRESSION	Jan 25				(7,146.70)	0.00005004	0.00005026		(0.36)
FUEL GTH/COMP	Jan 25				(14,490.12)	0.00005004	0.00005026		(0.73)
GATHERING	Jan 25				(360,027.64)	0.00005004	0.00005026		(18.10)
MARKETING	Jan 25				(89,555.00)	0.00005004	0.00005026		0.00
ROYALTY INTEREST	Jan 25	1.0165	852,496.12	3.52	2,999,602.07	0.00005004	0.00005026	42.85	150.76
DOI: 00001-05									
COMPRESSION	Jan 25				(7,146.70)	0.00005004	0.00005026		(0.36)
FUEL GTH/COMP	Jan 25				(14,490.12)	0.00005004	0.00005026		(0.73)
GATHERING	Jan 25				(360,027.64)	0.00005004	0.00005026		(18.10)
MARKETING	Jan 25				(89,555.00)	0.00005004	0.00005026		0.00
Total GAS								631.23	1,938.40
Total Property									1,938.40



Production



Full Details for TIM 27&34&3-15-16 HC 003-ALT

API #	17-017-36877	Permit Date	2024-04-11
API # +4	17-017-36877-00-00	Approved Date	2024-04-11
State	Louisiana	Spud Date	2024-05-09
County	Caddo Parish	Log Date	
Well Name	TIM 27&34&3-15-16 HC 003-ALT	Completion Date	
Lease Number		Test Date	
Lease Name		Production Date	
Operator	CHESAPEAKE OPERATING, L.L.C.	Last Activity Date	
Closest City	Keachi	Abandoned Date	
Field / Formation	BETHANY LONGSTREET / HA RA SUA;TIM 27&34&3-15-16	Shut In Date	
Latitude	32.262195	Plugged Date	
Longitude	-93.992483	Recent Reporting Date	
Well Type		Recently Reported Oil Prod	0 BBL
Well Status	SHUT-IN DRY HOLE -FUTURE UTILIT	Recently Reported Gas Prod	0 MCF
Well Direction		Overall Production Dates Available	
Section	027	Total Oil Production	0 BBL
Township	15N	Total Gas Production	0 MCF
Range	16W	Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract		Estimated Daily Gas Production	0 MCF
Survey		Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	0 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	0 BBL
Drillers Total Depth	24708	Estimated Maximum Daily Oil Production	N/A

True Total Depth		Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Tim 27&34&3-15-16 HC 003-Alt Production (

Well production as reported by the state

No Production Data Available

Full Details for TIM 27&34&3-15-16 HC 001-ALT

API #	17-017-36875	Permit Date	2024-04-11
API # +4	17-017-36875-00-00	Approved Date	2024-04-11
State	Louisiana	Spud Date	2024-05-12
County	Caddo Parish	Log Date	
Well Name	TIM 27&34&3-15-16 HC 001-ALT	Completion Date	
Lease Number		Test Date	
Lease Name		Production Date	
Operator	CHESAPEAKE OPERATING, L.L.C.	Last Activity Date	
Closest City	Keachi	Abandoned Date	
Field / Formation	BETHANY LONGSTREET / HA RA SUA;TIM 27&34&3-15-16	Shut In Date	
Latitude	32.262193	Plugged Date	
Longitude	-93.992677	Recent Reporting Date	
Well Type		Recently Reported Oil Prod	0 BBL
Well Status	SHUT-IN DRY HOLE -FUTURE UTILIT	Recently Reported Gas Prod	0 MCF
Well Direction		Overall Production Dates Available	
Section	027	Total Oil Production	0 BBL
Township	15N	Total Gas Production	0 MCF
Range	16W	Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract		Estimated Daily Gas Production	0 MCF
Survey		Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	0 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	0 BBL
Drillers Total Depth	24730	Estimated Maximum Daily Oil Production	N/A

True Total Depth		Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Tim 27&34&3-15-16 HC 001-Alt Production C

Well production as reported by the state

No Production Data Available

Full Details for TIM 27&34&3-15-16 HC 002-ALT

API #	17-017-36876	Permit Date	2024-04-11
API # +4	17-017-36876-00-00	Approved Date	2024-04-11
State	Louisiana	Spud Date	2024-05-11
County	Caddo Parish	Log Date	
Well Name	TIM 27&34&3-15-16 HC 002-ALT	Completion Date	
Lease Number		Test Date	
Lease Name		Production Date	
Operator	CHESAPEAKE OPERATING, L.L.C.	Last Activity Date	
Closest City	Keachi	Abandoned Date	
Field / Formation	BETHANY LONGSTREET / HA RA SUA;TIM 27&34&3-15-16	Shut In Date	
Latitude	32.262194	Plugged Date	
Longitude	-93.992580	Recent Reporting Date	
Well Type		Recently Reported Oil Prod	0 BBL
Well Status	SHUT-IN DRY HOLE -FUTURE UTILIT	Recently Reported Gas Prod	0 MCF
Well Direction		Overall Production Dates Available	
Section	027	Total Oil Production	0 BBL
Township	15N	Total Gas Production	0 MCF
Range	16W	Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract		Estimated Daily Gas Production	0 MCF
Survey		Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	0 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	0 BBL
Drillers Total Depth	24450	Estimated Maximum Daily Oil Production	N/A

True Total Depth		Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2024	0	240
Sep 2024	0	3,685
Aug 2024	0	5,182
Jul 2024	0	5,336
Jun 2024	0	4,720
May 2024	0	4,825
Apr 2024	0	5,362
Mar 2024	0	4,782
Feb 2024	0	5,677
Jan 2024	0	7,711
Dec 2023	0	6,657
Nov 2023	0	7,564
Oct 2023	0	6,724
Sep 2023	0	2,882
Aug 2023	0	6,090
Jul 2023	0	6,720
Jun 2023	0	6,054
May 2023	0	8,646
Apr 2023	0	4,108
Mar 2023	0	6,244
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2023	0	6,879
Jan 2023	0	7,217
Dec 2022	0	7,718
Nov 2022	0	5,663
Oct 2022	0	12,659
Sep 2022	0	13,874
Aug 2022	0	13,108
Jul 2022	0	13,944
Jun 2022	0	13,842
May 2022	0	15,000
Apr 2022	0	14,081
Mar 2022	0	14,996
Feb 2022	0	15,508
Jan 2022	0	18,462
Dec 2021	0	16,504
Nov 2021	0	17,305
Oct 2021	0	15,599
Sep 2021	0	16,693
Aug 2021	0	17,184
Jul 2021	0	16,431
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2021	0	16,287
May 2021	0	18,488
Apr 2021	0	15,313
Mar 2021	0	18,544
Feb 2021	0	16,309
Jan 2021	0	15,280
Dec 2020	0	17,483
Nov 2020	0	16,316
Oct 2020	0	18,075
Sep 2020	0	18,521
Aug 2020	0	17,932
Jul 2020	0	18,628
Jun 2020	0	18,822
May 2020	0	20,348
Apr 2020	0	21,908
Mar 2020	0	19,969
Feb 2020	0	21,351
Jan 2020	0	24,742
Dec 2019	0	24,620
Nov 2019	0	26,139
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2019	0	27,641
Sep 2019	0	28,532
Aug 2019	0	31,823
Jul 2019	0	34,966
Jun 2019	0	37,139
May 2019	0	42,044
Apr 2019	0	46,830
Mar 2019	0	18,622
Feb 2019	0	21,002
Jan 2019	0	24,357
Dec 2018	0	26,612
Nov 2018	0	12,986
Oct 2018	0	20,287
Sep 2018	0	20,024
Aug 2018	0	21,331
Jul 2018	0	20,960
Jun 2018	0	21,694
May 2018	0	21,950
Apr 2018	0	22,670
Mar 2018	0	21,889
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2018	0	21,923
Jan 2018	0	22,531
Dec 2017	0	23,266
Nov 2017	0	21,911
Oct 2017	0	23,792
Sep 2017	0	23,540
Aug 2017	0	25,155
Jul 2017	0	25,180
Jun 2017	0	24,811
May 2017	0	24,784
Apr 2017	0	26,250
Mar 2017	0	26,335
Feb 2017	0	24,195
Jan 2017	0	24,592
Dec 2016	0	26,182
Nov 2016	0	27,730
Oct 2016	0	28,782
Sep 2016	0	28,624
Aug 2016	0	30,048
Jul 2016	0	30,883
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2016	0	29,358
May 2016	0	31,601
Apr 2016	0	28,644
Mar 2016	0	32,713
Feb 2016	0	32,379
Jan 2016	0	35,045
Dec 2015	0	35,752
Nov 2015	0	35,667
Oct 2015	0	37,690
Sep 2015	0	36,843
Aug 2015	0	38,585
Jul 2015	0	39,738
Jun 2015	0	39,726
May 2015	0	41,866
Apr 2015	0	41,769
Mar 2015	0	41,866
Feb 2015	0	39,682
Jan 2015	0	46,557
Dec 2014	0	46,694
Nov 2014	0	46,133
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2014	0	49,496
Sep 2014	0	49,705
Aug 2014	0	51,130
Jul 2014	0	48,839
Jun 2014	0	51,826
May 2014	0	56,757
Apr 2014	0	55,665
Mar 2014	0	60,211
Feb 2014	0	54,744
Jan 2014	0	64,026
Dec 2013	0	65,434
Nov 2013	0	64,538
Oct 2013	0	71,375
Sep 2013	0	72,504
Aug 2013	0	78,422
Jul 2013	0	80,580
Jun 2013	0	81,003
May 2013	0	85,627
Apr 2013	0	87,238
Mar 2013	0	94,922
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2013	0	89,002
Jan 2013	0	102,712
Dec 2012	0	107,365
Nov 2012	0	103,672
Oct 2012	0	115,830
Sep 2012	0	119,012
Aug 2012	0	127,543
Jul 2012	0	140,338
Jun 2012	0	143,331
May 2012	0	161,846
Apr 2012	0	146,031
Mar 2012	0	186,770
Feb 2012	0	184,969
Jan 2012	0	195,524
Dec 2011	0	223,607
Nov 2011	0	227,199
Oct 2011	0	252,260
Sep 2011	0	252,581
Aug 2011	0	272,433
Jul 2011	0	292,581
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2011	0	292,620
May 2011	0	372,992
Apr 2011	0	377,675
Mar 2011	0	442,491
Feb 2011	0	230,158
Jan 2011	0	293,340
Dec 2010	0	166,615
Date	VARNER 3-14-16 H 001 API # 17-017-34918 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2024	0	1
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Jul 2024	0	13
Jun 2024	0	0
May 2024	0	0
Apr 2024	0	0
Mar 2024	0	0
Feb 2024	0	0
Jan 2024	0	0
Dec 2023	0	0
Nov 2023	0	0
Oct 2023	0	19
Sep 2023	0	0
Aug 2023	0	0
Jul 2023	0	0
Jun 2023	0	0
May 2023	209	0
Apr 2023	0	0
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2023	0	0
Feb 2023	0	0
Jan 2023	0	0
Dec 2022	0	15
Nov 2022	0	0
Oct 2022	0	0
Sep 2022	0	0
Aug 2022	0	1
Jul 2022	0	8
Jun 2022	0	15
May 2022	0	4,714
Apr 2022	0	6,069
Mar 2022	20	7,129
Feb 2022	415	5,833
Jan 2022	0	5,182
Dec 2021	0	6,956
Nov 2021	0	7,250
Oct 2021	3	6,957
Sep 2021	8	7,954
Aug 2021	45	7,993
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2021	98	7,892
Jun 2021	0	7,229
May 2021	0	7,114
Apr 2021	34	6,783
Mar 2021	3	7,378
Feb 2021	5	4,899
Jan 2021	117	6,662
Dec 2020	3	7,677
Nov 2020	10	4,339
Oct 2020	135	6,345
Sep 2020	29	7,063
Aug 2020	14	7,930
Jul 2020	93	8,142
Jun 2020	116	8,391
May 2020	62	8,794
Apr 2020	50	7,984
Mar 2020	67	8,926
Feb 2020	107	7,780
Jan 2020	13	8,416
Dec 2019	50	9,544
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2019	12	9,303
Oct 2019	57	10,328
Sep 2019	49	9,474
Aug 2019	67	12,747
Jul 2019	50	11,450
Jun 2019	220	11,715
May 2019	62	11,998
Apr 2019	86	13,123
Mar 2019	56	8,006
Feb 2019	187	12,018
Jan 2019	47	13,390
Dec 2018	68	13,694
Nov 2018	15	13,293
Oct 2018	35	13,270
Sep 2018	41	12,985
Aug 2018	166	11,541
Jul 2018	35	13,020
Jun 2018	28	13,204
May 2018	40	14,015
Apr 2018	122	12,429
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2018	158	4,618
Feb 2018	37	0
Jan 2018	7	801
Dec 2017	83	16,714
Nov 2017	119	16,027
Oct 2017	137	17,245
Sep 2017	59	16,984
Aug 2017	130	17,557
Jul 2017	78	8,223
Jun 2017	136	3,404
May 2017	101	15,716
Apr 2017	105	15,432
Mar 2017	147	16,644
Feb 2017	162	15,941
Jan 2017	105	13,787
Dec 2016	62	17,694
Nov 2016	243	17,529
Oct 2016	107	18,916
Sep 2016	58	18,795
Aug 2016	37	19,167
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2016	45	18,654
Jun 2016	132	11,831
May 2016	261	15,121
Apr 2016	63	21,783
Mar 2016	132	14,988
Feb 2016	67	20,783
Jan 2016	53	21,861
Dec 2015	172	24,544
Nov 2015	62	23,766
Oct 2015	80	24,666
Sep 2015	174	23,811
Aug 2015	115	24,076
Jul 2015	141	25,609
Jun 2015	215	25,204
May 2015	80	16,519
Apr 2015	174	26,857
Mar 2015	236	32,595
Feb 2015	224	31,552
Jan 2015	317	38,142
Dec 2014	355	40,719
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2014	321	42,227
Oct 2014	161	12,905
Sep 2014	83	13,936
Aug 2014	324	50,056
Jul 2014	356	54,278
Jun 2014	394	57,217
May 2014	505	64,719
Apr 2014	609	68,644
Mar 2014	657	81,896
Feb 2014	644	82,409
Jan 2014	486	69,522
Dec 2013	900	105,404
Nov 2013	883	122,430
Oct 2013	1,327	157,235
Sep 2013	1,265	200,712
Aug 2013	1,362	301,632
Jul 2013	197	92,413
Jan 2013	0	0
Dec 2012	0	0
Nov 2012	0	0
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2012	0	220
Sep 2012	0	440
Aug 2012	0	387
Jul 2012	-1	0
Jun 2012	0	1,113
May 2012	0	1,816
Apr 2012	0	1,486
Mar 2012	0	1,736
Feb 2012	0	1,574
Jan 2012	16	1,741
Dec 2011	4	1,741
Nov 2011	5	1,931
Oct 2011	4	2,225
Sep 2011	0	1,470
Aug 2011	0	2,176
Jul 2011	0	1,519
Jun 2011	0	757
May 2011	19	747
Apr 2011	0	1,807
Mar 2011	0	1,810
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2011	0	1,742
Jan 2011	1	250
Dec 2010	0	526
Nov 2010	4	1,702
Oct 2010	0	2,663
Sep 2010	0	2,373
Aug 2010	6	2,747
Jul 2010	17	2,707
Jun 2010	2	2,089
May 2010	1	1,291
Apr 2010	0	3,482
Mar 2010	0	2,953
Feb 2010	2	1,789
Jan 2010	0	1,510
Dec 2009	0	710
Nov 2009	0	2,316
Oct 2009	40	2,284
Sep 2009	10	3,796
Aug 2009	65	4,163
Jul 2009	27	2,756
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	

Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2009	15	3,796
May 2009	0	4,244
Apr 2009	0	4,319
Mar 2009	43	3,896
Feb 2009	0	4,240
Jan 2009	0	4,393
Dec 2008	0	5,426
Nov 2008	0	5,052
Oct 2008	0	6,768
Sep 2008	0	9,517
Aug 2008	0	13,137
Jul 2008	0	2,996
Date	THOMAS ETAL 3 H 001 API # 17-017-35428 Caddo Parish, LA *** Lease Production	



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF LOUISIANA

§

§

KNOWN ALL MEN BY THESE PRESENTS:

PARISH OF CADDO

§

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **10% of 100% as of May 1, 2025** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Section 3, Township 14 North, Range 16 West, Caddo Parish, Louisiana:

Lot (204) 1.871 acres, more or less, located in Pecan Farms Subdivision in Caddo Parish, Louisiana, being more particularly described in the certain Cash Sale Deed dated November 6, 1997 from Bessie King Pace to Mary E. Pace as recorded in Conveyance Book 3213, Page 354 of the Deed Records of Caddo Parish, Louisiana.

Lot (205) 1.873 acres, more or less, located in Pecan Farms Subdivision in Caddo Parish, Louisiana, being more particularly described in that certain Act of Donation dated June 15, 2001 from Mary Elizabeth Pace to Frances P. Moseley as recorded in Conveyance book 3468, Page 230 of the Deed Records of Caddo Parish, Louisiana.

Lot (206) 1.873 acres, more or less, located in Pecan Farms Subdivision in Caddo Parish, Louisiana, being more particularly described in that certain Judgement of possession (Probate #517330-C) dated December 13, 2007 from Loyed Beverly Pace to Mary Elizabeth Pace, Naomi Ruth Pace DeMarco and Frances Elaine Pace Moseley as recorded in Conveyance Book 4002, Page 735 of the Deed Records of Caddo Parish, Louisiana.

It is Grantor's intention herein to convey **10% of 100% as of May 1, 2025** of Grantor's right, title and interest and to properly describe all oil, gas and other mineral and royalty interests owned or claimed by Grantor in the property described above situated in Section 3, Township 14 North, Range 16 West, Caddo Parish, Louisiana.

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

Lot _____

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **June 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2023 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:

[REDACTED]

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the _____ of _____, 2025, by [REDACTED].

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

Lot _____